



Florida City Gas

955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3607

March 26, 2010

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

RECEIVED
10 APR - 1 AM 11:07
COMMISSION
CLERK

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of February 2010 and revised filing for the month of January 2010.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Florida City Gas

COM _____
APA 1
ECR 8
GCL 1
RAD _____
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ADM _____
OPC _____
CLK _____

DOCUMENT NUMBER-DATE
02366 APR-1 0
FPSC-COMMISSION OF CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

	CURRENT MONTH: 02/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	13,148	13,148	100.00	-	27,759	27,759	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,333,404	3,093,432	760,028	24.57	6,398,188	6,522,880	124,692	1.91	
5 DEMAND (Line 32 A-1 support detail)	803,506	769,746	(33,760)	(4.39)	1,689,486	1,621,965	(67,521)	(4.16)	
6 OTHER (Line 40 A-1 support detail)	524,606	38,203	(486,403)	(1,273.21)	440,439	70,830	(369,609)	(521.83)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,661,516	3,914,529	253,013	6.46	8,528,113	8,243,434	(284,679)	(3.45)	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(45)	(1,845)	(1,800)	97.56	(1,042)	(3,681)	(2,639)	71.69	
14 TOTAL THERM SALES	3,704,867	3,912,684	207,817	5.31	7,610,830	8,239,753	628,923	7.63	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	5,170,300	4,241,418	(928,882)	(21.90)	11,407,740	8,954,709	(2,453,031)	(27.39)	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,204,040	4,205,718	(998,322)	(23.74)	11,463,160	8,888,709	(2,574,451)	(28.96)	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,661,440	15,161,440	(1,500,000)	(9.89)	34,947,320	31,947,320	(3,000,000)	(9.39)	
20 OTHER Commodity (Line 40 A-1 support detail)	830,856	37,700	(793,156)	(2,103.86)	1,031,317	70,000	(961,317)	(1,373.31)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,034,896	4,243,418	(1,791,478)	(42.22)	12,494,477	8,958,709	(3,535,768)	(39.47)	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(50)	(2,000)	(1,950)	97.50	(1,130)	(4,000)	(2,870)	71.75	
27 TOTAL THERM SALES (24-26 Estimated only)	4,771,981	4,241,418	(530,563)	(12.51)	9,837,822	8,954,709	(883,113)	(9.86)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	-	0.00310	0.00310	100.00	-	0.00310	0.00310	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.44838	0.73553	0.28715	39.04	0.55815	0.73384	0.17569	23.94	
32 DEMAND (5/19)	0.04823	0.05077	0.00254	5.00	0.04834	0.05077	0.00243	4.79	
33 OTHER (6/20)	0.63140	1.01334	0.38194	37.69	0.42706	1.01186	0.58480	57.79	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.60672	0.92249	0.31577	34.23	0.68255	0.92016	0.23761	25.82	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.90000	0.92250	0.02250	2.44	-	0.92025	0.92025	100.00	
40 TOTAL THERM SALES (11/27)	0.76729	0.92293	0.15564	16.86	0.86687	0.92057	0.05370	5.83	
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-	
42 TOTAL COST OF GAS (40+41)	0.76578	0.92142	0.15564	16.89	0.86536	0.91906	0.05370	5.84	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.76963	0.92605	0.15642	16.89	0.86971	0.92368	0.05397	5.84	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.770	0.926	0.156	16.85	0.870	0.924	0.054	5.84	

RECEIVED NUMBER DATE
 32366 APR-19
 FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
		JANUARY 10		Through		DECEMBER 10			
		CURRENT MONTH: 02/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	22,126	22,126	100.00	-	47,224	47,224	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,333,404	2,026,682	(306,722)	(15.13)	6,398,188	4,387,902	(2,010,286)	(45.81)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	803,506	803,507	1	-	1,689,486	1,689,488	2	-
6	OTHER (Line 40 A-1 support detail)	524,606	38,203	(486,403)	(1,273.21)	440,439	70,830	(369,609)	(521.83)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	3,661,516	2,890,518	(770,998)	(26.67)	8,528,113	6,195,444	(2,332,669)	(37.65)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(45)	(1,555)	(1,510)	97.11	(1,042)	(3,110)	(2,068)	66.50
14	TOTAL THERM SALES	3,704,867	2,888,963	(815,904)	(28.24)	7,610,830	6,192,334	(1,418,496)	(22.91)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	5,170,300	3,681,460	(1,488,840)	(40.44)	11,407,740	7,901,268	(3,506,472)	(44.38)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,204,040	3,681,460	(1,522,580)	(41.36)	11,463,160	7,901,268	(3,561,892)	(45.08)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,661,440	15,161,440	(1,500,000)	(9.89)	34,947,320	31,947,320	(3,000,000)	(9.39)
20	OTHER Commodity (Line 40 A-1 support detail)	830,856	37,700	(793,156)	(2,103.66)	1,031,317	70,000	(961,317)	(1,373.31)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,034,896	3,719,160	(2,315,736)	(62.27)	12,494,477	7,971,268	(4,523,209)	(56.74)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(50)	(2,000)	(1,950)	-	(1,130)	(4,000)	(2,870)	71.75
27	TOTAL THERM SALES (24-26 Estimated only)	4,771,981	3,717,160	(1,054,821)	(28.38)	9,837,822	7,967,268	(1,870,554)	(23.48)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00601	0.00601	100.00	-	0.00598	0.00598	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.44838	0.55051	0.10213	18.55	0.55815	0.55534	(0.00281)	(0.51)
32	DEMAND (5/19)	0.04823	0.05300	0.00477	9.00	0.04834	0.05288	0.00454	8.59
33	OTHER (6/20)	0.63140	1.01334	0.38194	37.69	0.42706	1.01186	0.58480	57.79
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60672	0.77720	0.17048	21.94	0.68255	0.77722	0.09467	12.18
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.90000	0.77750	(0.12250)	(15.76)	-	0.77750	0.77750	100.00
40	TOTAL THERM SALES (11/27)	0.76729	0.77761	0.01032	1.33	0.86687	0.77761	(0.08926)	(11.48)
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	0.76578	0.77610	0.01032	1.33	0.86536	0.77610	(0.08926)	(11.50)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.76963	0.78000	0.01037	1.33	0.86971	0.78000	(0.08971)	(11.50)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.770	0.780	0.010	1.28	0.870	0.780	(0.090)	(11.54)

FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10

CURRENT MONTH: 02/10

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	5,949,590	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(779,240)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(50)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	5,170,300	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	5,170,350	2,619,763.37	0.50669
18 Bay Gas Storage	0	2,880.28	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(93,400.00)	(51,351.32)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	127,140	74,116.45	
22 Other Shippers (Line 85 Page 10)	0.00	(311,960.02)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(50)	(45.08)	0.90160
24 TOTAL COMMODITY (Other)	5,204,040	2,333,403.68	0.44838
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	15,161,440	769,756.44	0.05077
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	16,661,440	803,506.44	0.04823
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	52,166	58,072.34	1.11322
34 Peak Shaving			
35 Storage withdrawal	778,690	466,534.06	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	830,856	524,606.40	0.63140
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 10 Through DECEMBER 10				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 02/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,858,010	2,064,885	(793,125)	-38.41%	6,838,627	4,458,732	(2,379,895)	-53.38%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	803,506	825,633	22,127	2.68%	1,689,486	1,736,712	47,226	2.72%
3	TOTAL	3,661,516	2,890,518	(770,998)	-26.67%	8,528,113	6,195,444	(2,332,669)	-37.65%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,704,867	2,888,963	(815,904)	-28.24%	7,610,830	6,192,334	(1,418,496)	-22.91%
5	TRUE-UP (COLLECTED) OR REFUNDED	5,650	5,650	-	0.00%	11,300	11,300	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,710,517	2,894,613	(815,904)	-28.19%	7,622,130	6,203,634	(1,418,496)	-22.87%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	49,001	4,095	(44,906)	-1096.61%	(905,983)	8,190	914,173	11162.06%
8	INTEREST PROVISION-THIS PERIOD (21)	(6)	(78)	(72)	92.31%	66	(156)	(222)	142.31%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(56,458)	(456,990)	(400,532)	87.65%	904,104	(455,357)	(1,359,461)	298.55%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,650)	(5,650)	-	0.00%	(11,300)	(11,300)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(13,113)	(458,623)	(445,510)	97.14%	(13,113)	(458,623)	(445,510)	97.14%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(56,458)	(456,990)	(400,532)	87.65%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(13,107)	(458,545)	(445,438)	97.14%				
14	TOTAL (12+13)	(69,565)	(915,535)	(845,970)	92.40%				
15	AVERAGE (50% OF 14)	(34,783)	(457,768)	(422,985)	92.40%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00200	0.00200	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00200	0.00200	-	0.00%				
18	TOTAL (16+17)	0.00400	0.00400	-	0.00%				
19	AVERAGE (50% OF 18)	0.00200	0.00200	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00017	0.00017	-	0.00%				
21	INTEREST PROVISION (15x20)	(6)	(78)	(72)	92.31%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 02/10

JANUARY 10

Through

DECEMBER 10

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						769,756.44		15.11
2	Sequent Energy Management	System Supply	FTS	5,133,560		5,133,560	2,388,069.20			6,160.27	46.52
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				5,133,560	-	5,133,560	2,388,069	-	769,756	6,160	61.63

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/10 Through 12/31/10

CURRENT MONTH: 02/10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 Sequent Energy Management	Various	18,334	17,830	513,356	499,239	4.6519	4.7834
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL		18,334	17,830	513,356	499,239	5.1032	5.2475
WEIGHTED AVERAGE						4.6519	4.7834

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 10 Through		DECEMBER 10					
CURRENT MONTH: 02/10		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	2,588,046	1,854,329	(733,717)	-28.35%	5,430,237	4,082,066	(1,348,171)	-24.83%	
2 GAS LIGHTS	1,390	1,900	510	36.69%	2,740	3,800	1,060	38.69%	
3 COMMERCIAL	2,093,892	2,347,181	253,289	12.10%	4,243,318	4,796,473	553,157	13.04%	
4 LARGE COMMERCIAL	88,653	37,708	(50,945)	-57.47%	161,529	71,770	(89,759)	-55.57%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	600	600	0.00%	
6 TOTAL FIRM	4,771,981	4,241,418	(530,563)	-11.12%	9,837,822	8,954,709	(883,113)	-8.98%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,374,111	1,895,613	(478,498)	-20.15%	4,946,881	3,836,511	(1,110,370)	-22.45%	
11 SMALL COMMERCIAL TRANSP. FI	2,165,684	2,400,090	234,406	10.82%	4,498,910	5,000,580	501,670	11.15%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	1,785	2,000	215	12.04%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	234,504	370,120	135,616	57.83%	444,083	937,306	493,223	111.07%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
19 TOTAL TRANSPORTATION	4,774,299	4,666,823	(107,476)	-2.25%	9,891,658	9,776,397	(115,262)	-1.17%	
TOTAL THERMS SALES & TRANSP.	9,546,280	8,908,241	(638,039)	-6.68%	19,729,481	18,731,106	(998,375)	-5.06%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	97,051	95,936	(1,115)	-1.15%	96,938	95,909	(1,029)	-1.06%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,680	4,722	42	0.90%	4,673	4,716	43	0.92%	
23 LARGE COMMERCIAL	7	3	(4)	-57.14%	7	3	(4)	-57.14%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	101,738	100,859	(879)	-0.86%	101,618	100,826	(792)	-0.78%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	79	69	(10)	-12.66%	79	69	(10)	-12.66%	
30 SMALL COMMERCIAL TRANSP. FI	1,624	1,616	(8)	-0.49%	1,622	1,618	(4)	-0.25%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	1	7	6	600.00%	1	7	6	600.00%	
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%	
38 TOTAL TRANSPORTATION	1,705	1,696	(9)	-0.53%	1,703	1,698	(5)	-0.29%	
TOTAL CUSTOMERS	103,443	102,555	(888)	-0.86%	103,321	102,524	(797)	-0.77%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	27	19	(8)	-29.63%	28	21	(7)	-25.00%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	447	497	50	11.19%	454	509	55	12.11%	
42 LARGE COMMERCIAL	12,665	12,569	(96)	-0.76%	11,538	11,962	424	3.67%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	30,052	27,473	(2,579)	-8.58%	31,309	27,801	(3,508)	-11.20%	
47 SMALL COMMERCIAL TRANSP. FI	1,334	1,485	151	11.32%	1,387	1,545	158	11.39%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	234,504	52,874	(181,630)	-77.45%	222,042	66,950	(155,092)	-69.85%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
Commodity costs						
1 Contract #5034	FTS 1	5,949,590	0.00000	0.00		
2 Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00		
3A Back to Back / No Notice			n/a	n/a		
4 Total Firm:		5,949,590		0.00		()
MEMO: FGT Fixed charges paid on 10th of month						
5 FTS-1 Demand - System supply	Miami	6,142,640	0.04055	249,084.03		()
6 " Capacity release			---	0.00		
7 " System supply	Treasure Coast	335,720	0.04055	13,613.47		()
8 " System supply	Brevard	4,420,080	0.04055	179,234.24		()
9 " " "	Merritt Sq.	0	0.04055	0.00		()
10 Total FTS-1 demand		10,898,440		441,931.74		
11						
12 FTS-2 Demand - System supply	Miami	4,263,000	0.07690	327,824.70		()
13 FTS-2 Demand - Capacity release		0	---	0.00		
14						
15 Total FTS-2 demand		4,263,000		327,824.70		
16						
17						
18 FGT Storage Demand						()
19						
20						
21 Total fixed charges		15,161,440		769,756.44		()
22						
OTHER SUPPLIERS:						
23						
24		THERMS		AMOUNT		
25 Sequent Energy Management		5,133,560		2,388,069.20		()
26 Bay Gas Storage - Injection		433,490		231,694.17		()
27 Bay Gas Storage - Withdrawal		816,030		0.00		()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45 Total costs:		6,383,080		2,619,763.37		
46						
47 Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,389,519.81		

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1. FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 02/10		5,949,590.0						
2 Reverse FTS-1 & FTS-2 Commod 01/10		(6,592,700.0)						
3 FTS-1 & FTS-2 Commodity 01/10		5,813,460.0						
4		5,170,350.0						
5								
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 01/10	15,161,440.0			769,756.44	769,756.44			
7 Reverse FTS-1 & FTS-2 Demand accr 12/09	(16,785,880.0)			(852,230.35)	(852,230.35)			
8 FTS-1 & FTS-2 Demand 12/09	16,785,880.0		852,230.35		852,230.35	B1 (1)		
9								
10 TOTAL FGT DEMAND	15,161,440.0				769,756.44			
11 No-Notice Demand								
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND								
17								
18								
19 FGT - Special Fuel Surcharge -				0.00				
20 FGT - Supplier Refund				0.00				
21								
22 TECO - Peoples Gas -		7,827.9	#	8,946.70	8,946.70	B2, B3		
23 TECO - Peoples Gas - Miramar Hosp.		44,337.9		49,125.64	49,125.64	B4		
24 Reverse Sequent - 01/10	(6,592,700.0)			(3,984,626.19)	(3,984,626.19)			
25								
26 Sequent - 01/10	5,979,500.0			3,507,847.72	3,507,847.72	B1 (2)		
27 Sequent - - Adjustment								
28								
29								
30 Bay Gas Storage Activity - Inventory - 02/10				496,277.71	496,277.71			
31 Bay Gas Storage Activity 02/10				(231,694.17)	(231,694.17)			
32 Reverse Bay Gas Storage - Inventory - 01/10				(474,406.99)	(474,406.99)			
33 Gas Bay Storage Activity - 01/10				(87,017.83)	(87,017.83)			
34 Gas Bay Storage Activity - 01/10	787,140.0			461,659.73	461,659.73			
35 Bay Gas Storage Activity - 01/10				464,541.71	464,541.71			
36								
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83								
84								
85 Net Activity	173,940.00				(311,960.02)			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45)	6,383,080.0			2,619,763.37	2,619,763.37			
88								
89 Total purchases & accruals -		5,222,615.8		4,792,792.31	(1,192,618.47)		3,135,632.13	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - January 2010		127,140.0	74,116.45		74,116.45	B5	
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
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16								
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18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	127,140.0	74,116.45	0.00	74,116.45		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout - Dec'09		(93,400.0)	(51,351.32)		(51,351.32)	B1 (3)	
26								
27								
28	Total book-outs	0.0	(93,400.0)	(51,351.32)	0.00	(51,351.32)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0.0				0.00		
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00		33,750.00	B1 (1)	
31						0.00		
32	Storage Injections Purch. - Bay Gas - 01/10	753,800.0		753.80		753.80	B1 (4)	
33	Storage Injections Transp. - Bay Gas - 01/10	765,260.0		2,126.48		2,126.48	B1 (5)	
34	Storage Withdrawals - Bay Gas - 01/10	800,950.0		800.95		800.95	B1 (6)	
35	Storage Withdrawals - Transp. - Bay Gas - 01/10		778,690.0	1,191.40		1,191.40	B1 (7)	
36	Total storage costs	3,820,010.0		38,622.63	0.00	38,622.63		
37								
38			6,034,945.8	4,854,180.07	(1,192,518.47)	3,661,561.60		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			3,661,561.60				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use - Sep'09		(49.7)	(45.08)				
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		6,034,896.10	3,661,516.52				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374


 Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Freda Porter
 Phone: 404.584.3134
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management


 Netted Invoice
 Invoice #: FCG201001
 Invoice Date: 2/15/2010
 Due Date: 2/25/2010
 Delivery Period: Jan-10

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
COMMODITY PURCHASES										
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Baseload \$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$5.3453	FGT Z2	133,920	Baseload \$ 715,838.21
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$5.8600	FGT Z3	146,662	Baseload \$ 859,439.32
									280,582	\$ 1,575,277.53
										B1(2)
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$6.0457	FGT Z1	208,008	Swing \$ 1,257,560.75
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$6.0737	FGT Z2	38,146	Swing \$ 231,686.73
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$6.1704	FGT Z3	71,214	Swing \$ 439,420.09
									317,368	\$ 1,928,667.56
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback \$ -
									-	\$ -
										B1(2)
									597,950	\$ 3,503,945.09
STORAGE PURCHASES										
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$6.7458	FGT Z1	11,855	Bay Gas \$ 79,971.05
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$5.6650	FGT Z2	21,480	Bay Gas \$ 121,684.20
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$5.7296	FGT Z3	45,379	Bay Gas \$ 260,004.49
									78,714	\$ 461,659.73
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	75,380	Bay Gas \$ B1(4) 753.80
STORAGE WD's										
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	80,095	Bay Gas \$ B1(4) 800.95
									155,475	\$ 1,554.75
TRANSPORTATION										
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0153	FTS-1	192,225	Baseload \$ 2,941.04
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	-\$0.0122	FTS-2	80,575	Baseload \$ (983.02)
									272,800	\$ 1,958.03
										B1(2)
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0153	FTS-1	207,595	Swing \$ 3,176.20
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	-\$0.0122	FTS-2	100,951	Swing \$ (1,231.60)
									308,546	\$ 1,944.60
										B1(2)
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	Turnback \$ -
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Turnback \$ -
									-	\$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0364	FTS-1	52,560	Bay Gas Inj \$ 1,913.18
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0089	FTS-2	23,966	Bay Gas Inj \$ 213.30

									76,526	$\beta^{(5)}$	\$ 2,126.48
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0153	FTS-1	77,869	Bay Gas Wd	\$ 1,191.40
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Wd	\$ -
									77,869	$\beta^{(7)}$	\$ 1,191.40
									891,216		\$ 8,775.26
											\$ 3,974,380.08

DEMAND CHARGES

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31					\$ 885,980.35
											$\beta^{(1)}$

MISCELLANEOUS

Cashout FGT - Nov09	Sell	tcarter	Florida Gas Transmission Company	FGT			\$5.4980		(9,340)		\$ $\beta^{(2)}$ (51,351.32)
											\$ 834,629.03

Total Due \$ 4,809,009.11

$\beta^{(1)}$

PLEASE REMIT PAYMENT TO:



P.O. Box 31017
TAMPA, FL 33631-3017

3 C

00648071

5,266.40

02/23/10

PAYABLE UPON RECEIPT

5,220.78

010122 00648071 000526640

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

5,266.40

02/23/10

00648071

JAN 10 148.1
JAN 09 125.2

02/28/10

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE
TO OF DAYS DATE
01/31/10 31 02/02/10

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 9872 5469 4403 1.0400 1.00250 4590.6
TOTAL THERMS = 4590.6

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 7031.77
PAYMENT 6986.82-
CUSTOMER CHARGE 150.00
DISTRIBUTION 4590.6 THMS @ 0.15574 714.94
PGA 4590.6 THMS @ 0.94886 4355.84
TOTAL GAS CHARGES 5220.78
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 5220.78
LATE PAYMENT FEE 0.67
TOTAL BALANCE DUE 5266.40

GIL53
Acct# 610030
Dept. 0303

5220.78

↑ pay this amount only

FCG

** 44.95 WAS PAST DUE ON 01/25/10 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

Dina De Jesus
Reguotok: DINA DE JESUS

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

B2

PLEASE REMIT PAYMENT TO:



P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT DUE
3,789.01

DUPLICATE
02/23/10

PAYABLE UPON RECEIPT

3,725.92

010122 00648097 000375901

CITY GAS CO OF FLA
NUI CORPORATION NELLY RODRIGUEZ
933 E 25TH ST
HIALEAH FL 33013-3403

TECO
02/23/10

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

3,759.01

02/23/10

00648097

JAN 10	104.4
JAN 09	106.3

02/28/10

19401 NE 22ND AVE
MIAMI FL 33180-2107

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

---SERVICE PERIOD---	NUMBER	STATEMENT
TO	OF DAYS	DATE
01/31/10	31	02/02/10

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTQ74899	78825 75720		3105	1.0400		1.00250			3237.3
TOTAL THERMS =									3237.3

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)	5324.63
PREVIOUS BALANCE	5292.03-
PAYMENT	
CUSTOMER CHARGE	150.00
DISTRIBUTION 3237.3 THMS @ 0.15574	504.18
PGA 3237.3 THMS @ 0.94886	3071.74
TOTAL GAS CHARGES	3725.92
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	0.00
TOTAL TAXES AND FEES	3725.92
THIS MONTH'S CHARGE	0.49
LATE PAYMENT FEE	
TOTAL BALANCE DUE	3759.01

GIL 53
Acct #610030
Dept. 0303
FCG

pay this amount only.

** 32.60 WAS PAST DUE ON 01/25/10. **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

Requeston: Dina de Jesus
Dina de Jesus

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

B3

02/01/2010 13:09

(FAX)

P.002/002

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
49,529.08

THIS MONTH'S CHARGE DUE BEFORE
02/21/10

PAYABLE UPON RECEIPT

\$49,125.64

010120 15791056 004952908

FLORIDA CITY GAS ATTN:NELLY RODRI
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

PLEASE WRITE IN AMOUNT PAID
DATE WITH THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
49,529.08

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
02/21/10

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO		
01/27/10	29	01/29/10

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
15791056

METER NUMBER	METER READS PRES - PREV	-----FACTORS-----	THERMS USED
ZTE87908	125004 120753	4251 1.0430 10.00000	44337.9
TOTAL THERMS =			44337.9

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE
JAN 10 1528.9
JAN 09 1205.9

WHOLESALE SERVICE (WHS)		31894.52
PREVIOUS BALANCE		31497.04
PAYMENT		
CUSTOMER CHARGE		150.00
DISTRIBUTION	44337.9 THMS @ 0.15574	6905.18
PGA	44337.9 THMS @ 0.94886	42070.46
TOTAL GAS CHARGES		49125.64
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		49125.64
LATE PAYMENT FEE		5.96
TOTAL BALANCE DUE		49529.08

NEXT SCHEDULED READ DATE
02/24/10

** 397.48 WAS PAST DUE ON 01/24/10 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

G/L53
Acct # 610030
Dept # 0303

Please pay this amount only

FCG

Requestor: Dina De Jesus
DINA DE JESUS

B4

Florida City Gas - Cash outs - January 2010

	Therms	Amount
FPU	5,650	3,322.20
FPL Energy - Adj.	0	0.00
FPL Energy	20,850	12,259.80
FPL Energy - Adj.	0	0.00
Infinite Energy	32,300	18,518.03
Infinite Energy - Adj.	(7,890)	(3,708.92)
Interconn Resources	66,940	38,406.31
Mirabito	20	11.76
End Users Inc.	(3,670)	(4,645.85)
MX Energy	0	0.00
Penninsula Energy	(2,390)	(2,574.89)
Pacific Summit	0	0.00
Utility Resource Sol.	6,720	3,663.66
Utility Resource Sol. - Adj.	7,900	8,446.87
Pro Energy Partners	710	417.48
Florida Natural Gas	0	0.00
	<hr/>	<hr/>
	127,140	74,116.45

(B5)



**Docket No. 100003-GU
Purchased Gas Adjustment Cost Recovery Filing**

Revised January 2010

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

*** Revised ***

JANUARY 10 Through DECEMBER 10

PAGE 1 OF 11

	CURRENT MONTH: 01/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	14,611	14,611	100.00	-	14,611	14,611	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	4,064,784	3,429,448	(635,336)	(18.53)	4,064,784	3,429,448	(635,336)	(18.53)
5 DEMAND (Line 32 A-1 support detail)	885,980	852,219	(33,761)	(3.96)	885,980	852,219	(33,761)	(3.96)
6 OTHER (Line 40 A-1 support detail)	(84,167)	32,627	116,794	357.97	(84,167)	32,627	116,794	357.97
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,866,597	4,328,905	(537,692)	(12.42)	4,866,597	4,328,905	(537,692)	(12.42)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(997)	(1,836)	(839)	45.70	(997)	(1,836)	(839)	45.70
14 TOTAL THERM SALES	3,905,963	4,327,069	421,106	9.73	3,905,963	4,327,069	421,106	9.73
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	6,237,440	4,713,291	(1,524,149)	(32.34)	6,237,440	4,713,291	(1,524,149)	(32.34)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,259,120	4,682,991	(1,576,129)	(33.66)	6,259,120	4,682,991	(1,576,129)	(33.66)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,285,880	16,785,880	(1,500,000)	(8.94)	18,285,880	16,785,880	(1,500,000)	(8.94)
20 OTHER Commodity (Line 40 A-1 support detail)	200,461	32,300	(168,161)	(520.62)	200,461	32,300	(168,161)	(520.62)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,459,581	4,715,291	(1,744,290)	(36.99)	6,459,581	4,715,291	(1,744,290)	(36.99)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,080)	(2,000)	(920)	46.00	(1,080)	(2,000)	(920)	46.00
27 TOTAL THERM SALES (24-26 Estimated only)	5,065,841	4,713,291	(352,550)	(7.48)	5,065,841	4,713,291	(352,550)	(7.48)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00310	0.00310	100.00	-	0.00310	0.00310	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.64942	0.73232	0.08290	11.32	0.64942	0.73232	0.08290	11.32
32 DEMAND (5/19)	0.04845	0.05077	0.00232	4.57	0.04845	0.05077	0.00232	4.57
33 OTHER (6/20)	(0.41987)	1.01012	1.42999	141.57	(0.41987)	1.01012	1.42999	141.57
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.75339	0.91806	0.16467	17.94	0.75339	0.91806	0.16467	17.94
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.92315	0.91800	(0.00515)	(0.56)	0.92315	0.91800	(0.00515)	(0.56)
40 TOTAL THERM SALES (11/27)	0.96067	0.91845	(0.04222)	(4.60)	0.96067	0.91845	(0.04222)	(4.60)
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42 TOTAL COST OF GAS (40+41)	0.95916	0.91694	(0.04222)	(4.60)	0.95916	0.91694	(0.04222)	(4.60)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.96398	0.92155	(0.04243)	(4.60)	0.96398	0.92155	(0.04243)	(4.60)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.964	0.922	(0.042)	(4.56)	0.964	0.922	(0.042)	(4.56)

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

=== Revised ===

	JANUARY 10		Through		DECEMBER 10		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	25,098	25,098	100.00	-	25,098	25,098	100.00		
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-		
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
4 COMMODITY (Other) (Line 24 A-1 support detail)	4,064,784	2,361,220	(1,703,564)	(72.15)	4,064,784	2,361,220	(1,703,564)	(72.15)		
5 DEMAND (Line 25 + Line 31 A-1 support detail)	885,980	885,981	1	-	885,980	885,981	1	-		
6 OTHER (Line 40 A-1 support detail)	(84,167)	32,627	116,794	357.97	(84,167)	32,627	116,794	357.97		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
8 DEMAND	-	-	-	-	-	-	-	-		
9	-	-	-	-	-	-	-	-		
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,866,597	3,304,926	(1,561,671)	(47.25)	4,866,597	3,304,926	(1,561,671)	(47.25)		
12 NET UNBILLED	-	-	-	-	-	-	-	-		
13 COMPANY USE (Line 40 - Page 11)	(997)	(1,555)	(558)	35.88	(997)	(1,555)	(558)	35.88		
14 TOTAL THERM SALES	3,905,963	3,303,371	(602,592)	(18.24)	3,905,963	3,303,371	(602,592)	(18.24)		
THERMS PURCHASED										
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	6,237,440	4,219,808	(2,017,632)	(47.81)	6,237,440	4,219,808	(2,017,632)	(47.81)		
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	#DIV/0!	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,259,120	4,219,808	(2,039,312)	(48.33)	6,259,120	4,219,808	(2,039,312)	(48.33)		
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,285,880	16,785,880	(1,500,000)	(8.94)	18,285,880	16,785,880	(1,500,000)	(8.94)		
20 OTHER Commodity (Line 40 A-1 support detail)	200,461	32,300	(168,161)	(520.62)	200,461	32,300	(168,161)	(520.62)		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
22 DEMAND	-	-	-	-	-	-	-	-		
23	-	-	-	-	-	-	-	-		
24 TOTAL PURCHASES (17+18+20)-(21+23)	8,459,581	4,252,108	(2,207,473)	(51.91)	8,459,581	4,252,108	(2,207,473)	(51.91)		
25 NET UNBILLED	-	-	-	-	-	-	-	-		
26 COMPANY USE (Line 40 - Page 11)	(1,080)	(2,000)	(920)	-	(1,080)	(2,000)	(920)	46.00		
27 TOTAL THERM SALES (24-26 Estimated only)	5,065,841	4,250,108	(815,733)	(19.19)	5,065,841	4,250,108	(815,733)	(19.19)		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	-	0.00595	0.00595	100.00	-	0.00595	0.00595	100.00		
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-		
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-		
31 COMMODITY (Other) (4/18)	0.64942	0.55956	(0.08986)	(16.06)	0.64942	0.55956	(0.08986)	(16.06)		
32 DEMAND (5/19)	0.04845	0.05278	0.00433	8.20	0.04845	0.05278	0.00433	8.20		
33 OTHER (6/20)	(0.41987)	1.01012	1.42999	141.57	(0.41987)	1.01012	1.42999	141.57		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-		
35 DEMAND (8/22)	-	-	-	-	-	-	-	-		
36 (9/23)	-	-	-	-	-	-	-	-		
37 TOTAL COST (11/24)	0.75339	0.77724	0.02385	3.07	0.75339	0.77724	0.02385	3.07		
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-		
39 COMPANY USE (13/26)	0.92315	0.77750	(0.14565)	(18.73)	0.92315	0.77750	(0.14565)	(18.73)		
40 TOTAL THERM SALES (11/27)	0.96067	0.77761	(0.18306)	(23.54)	0.96067	0.77761	(0.18306)	(23.54)		
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-		
42 TOTAL COST OF GAS (40+41)	0.95916	0.77610	(0.18306)	(23.59)	0.95916	0.77610	(0.18306)	(23.59)		
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.96398	0.78000	(0.18398)	(23.59)	0.96398	0.78000	(0.18398)	(23.59)		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.964	0.780	(0.184)	(23.59)	0.964	0.780	(0.184)	(23.59)		

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

=== Revised ===

FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10

CURRENT MONTH: 01/10

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	6,592,700	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(354,180)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,080)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	6,237,440	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	6,238,520	3,984,626.19	0.63871
18 Bay Gas Storage	0	128,147.18	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(20,140.00)	(7,165.81)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	41,820	4,309.71	
22 Other Shippers (Line 85 Page 10)	0.00	(44,135.93)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,080)	(997.28)	0.92341
24 TOTAL COMMODITY (Other)	6,259,120	4,064,784.06	0.64942
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,785,880	852,230.35	0.05077
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	18,285,880	885,980.35	0.04845
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	45,601	43,775.89	0.95998
34 Peak Shaving			
35 Storage withdrawal	154,860	(127,942.89)	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	200,461	(84,167.00)	(0.41987)
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 10 Through DECEMBER 10

	CURRENT MONTH: 01/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	3,980,617	2,393,847	(1,586,770)	-66.29%	3,980,617	2,393,847	(1,586,770)	-66.29%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	885,980	911,079	25,099	2.75%	885,980	911,079	25,099	2.75%
3 TOTAL	4,866,597	3,304,926	(1,561,671)	-47.25%	4,866,597	3,304,926	(1,561,671)	-47.25%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,905,963	3,303,371	(602,592)	-18.24%	3,905,963	3,303,371	(602,592)	-18.24%
5 TRUE-UP (COLLECTED) OR REFUNDED	5,650	5,650	-	0.00%	5,650	5,650	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,911,613	3,309,021	(602,592)	-18.21%	3,911,613	3,309,021	(602,592)	-18.21%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(954,984)	4,095	959,079	23420.73%	(954,984)	4,095	959,079	23420.73%
8 INTEREST PROVISION-THIS PERIOD (21)	72	(78)	(150)	192.31%	72	(78)	(150)	192.31%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	904,104	(455,357)	(1,359,461)	298.55%	904,104	(455,357)	(1,359,461)	298.55%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,650)	(5,650)	-	0.00%	(5,650)	(5,650)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(56,458)	(456,990)	(400,532)	87.65%	(56,458)	(456,990)	(400,532)	87.65%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	904,104	(455,357)	(1,359,461)	298.55%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(56,530)	(456,912)	(400,382)	87.63%				
14 TOTAL (12+13)	847,574	(912,269)	(1,759,843)	192.91%				
15 AVERAGE (50% OF 14)	423,787	(456,135)	(879,922)	192.91%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00200	0.00200	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00200	0.00200	-	0.00%				
18 TOTAL (16+17)	0.00400	0.00400	-	0.00%				
19 AVERAGE (50% OF 18)	0.00200	0.00200	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00017	0.00017	-	0.00%				
21 INTEREST PROVISION (15x20)	72	(78)	(150)	192.31%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						DECEMBER 10		SCHEDULE A-3 (REVISED 8/19/93) PAGE 5 OF 11	
ACTUAL FOR THE PERIOD OF: CURRENT MONTH: 01/10		JANUARY 10 Through									
DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						852,230.35		13.05
2	Sequent Energy Management	System Supply	FTS	6,592,700		6,592,700	3,520,084.48			7,911.24	53.39
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				6,592,700	-	6,592,700	3,520,084	-	852,230	7,911	66.44

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/10 Through 12/31/10

CURRENT MONTH: 01/10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	21,267	20,682	659,270	641,140	5.3394	5.4904
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL	21,267	20,682	659,270	641,140	6.0440	6.2149
				WEIGHTED AVERAGE		5.3394	5.4904





NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 10 Through		DECEMBER 10					
CURRENT MONTH: 01/10		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	2,842,191	2,227,737	(614,454)	-21.62%	2,842,191	2,227,737	(614,454)	-21.62%	
2 GAS LIGHTS	1,350	1,900	550	40.74%	1,350	1,900	550	40.74%	
3 COMMERCIAL	2,149,424	2,449,292	299,868	13.95%	2,149,424	2,449,292	299,868	13.95%	
4 LARGE COMMERCIAL	72,876	34,062	(38,814)	-53.26%	72,876	34,062	(38,814)	-53.26%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	300	300	0.00%	
6 TOTAL FIRM	5,065,841	4,713,291	(352,550)	-6.96%	5,065,841	4,713,291	(352,550)	-6.96%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,572,770	1,940,898	(631,872)	-24.56%	2,572,770	1,940,898	(631,872)	-24.56%	
11 SMALL COMMERCIAL TRANSP. FI	2,333,226	2,600,490	267,264	11.45%	2,333,226	2,600,490	267,264	11.45%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	1,785	1,000	(785)	-43.98%	1,785	1,000	(785)	-43.98%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	209,579	567,186	357,607	170.63%	209,579	567,186	357,607	170.63%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
19 TOTAL TRANSPORTATION	5,117,360	5,109,574	(7,786)	-0.15%	5,117,360	5,109,574	(7,786)	-0.15%	
TOTAL THERMS SALES & TRANSP.	10,183,201	9,822,865	(360,336)	-3.54%	10,183,201	9,822,865	(360,336)	-3.54%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	96,824	95,881	(943)	-0.97%	96,824	95,881	(943)	-0.97%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,665	4,710	45	0.96%	4,665	4,710	45	0.96%	
23 LARGE COMMERCIAL	7	3	(4)	-57.14%	7	3	(4)	-57.14%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	101,496	100,792	(704)	-0.69%	101,496	100,792	(704)	-0.69%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	78	69	(9)	-11.54%	78	69	(9)	-11.54%	
30 SMALL COMMERCIAL TRANSP. FI	1,619	1,619	-	0.00%	1,619	1,619	-	0.00%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	1	7	6	600.00%	1	7	6	600.00%	
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%	
38 TOTAL TRANSPORTATION	1,699	1,699	-	0.00%	1,699	1,699	-	0.00%	
TOTAL CUSTOMERS	103,195	102,491	(704)	-0.68%	103,195	102,491	(704)	-0.68%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	29	23	(6)	-20.69%	29	23	(6)	-20.69%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	461	520	59	12.80%	461	520	59	12.80%	
42 LARGE COMMERCIAL	10,411	11,354	943	9.06%	10,411	11,354	943	9.06%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	32,984	28,129	(4,855)	-14.72%	32,984	28,129	(4,855)	-14.72%	
47 SMALL COMMERCIAL TRANSP. FI	1,441	1,606	165	11.45%	1,441	1,606	165	11.45%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	209,579	81,027	(128,552)	-61.34%	209,579	81,027	(128,552)	-61.34%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	6,592,700	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		6,592,700		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,800,780	0.04055	275,771.61	()
6	" Capacity release			---	0.00	
7	" System supply	Treasure Coast	371,690	0.04055	15,072.05	()
8	" System supply	Brevard	4,893,660	0.04055	198,437.91	()
9	" " "	Merritt Sq.	0	0.04055	0.00	()
10	Total FTS-1 demand		12,066,130		489,281.57	
11						
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07690	362,948.78	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		4,719,750		362,948.78	
16						
17						
18	FGT Storage Demand					
19						
20						()
21	Total fixed charges		16,785,880		852,230.35	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		6,592,700		3,520,084.48	()
26	Bay Gas Storage - Injection		765,260		464,541.71	()
27	Bay Gas Storage - Withdrawal		1,004,200		0.00	()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		8,362,160		3,984,626.19	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					4,836,856.54

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
1 FTS-1 & FTS-2 Commod. (Mia,Bry,TC) 01/10		6,592,700.0						
2 Reverse FTS-1 & FTS-2 Commod accr 12/09		(3,557,380.0)						
3 FTS-1 & FTS-2 Commodity 12/09		3,203,200.0						
4		6,238,520.0						
5								
6 FTS-1 & FTS-2 Demand (Mia,Bry,TC) 01/10	16,785,880.0			852,230.35	852,230.35			
7 Reverse FTS-1 & FTS-2 Demand accr 12/09	(16,785,880.0)			(852,230.35)	(852,230.35)			
8 FTS-1 & FTS-2 Demand 12/09	16,785,880.0		852,230.35		852,230.35	B1 (1)		
9								
10 TOTAL FGT DEMAND	16,785,880.0				852,230.35			
11 No-Notice Demand								
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND								
17								
18								
19 FGT - Special Fuel Surcharge -			0.00					
20 FGT - Supplier Refund			0.00					
21								
22 TECO - Peoples Gas -		13,184.10	# 12,278.85		12,278.85	B2, B3, B4, B6		
23 TECO - Peoples Gas - Miramar Hosp.		32,416.80	31,497.04		31,497.04	B5		
24 Reverse Sequent - 12/09	(3,358,090.0)			(1,774,499.56)	(1,774,499.56)			
25								
26 Sequent - 12/09			1,724,322.22		1,724,322.22	B1 (2)		
27 Sequent - - Adjustment								
28								
29								
30 Bay Gas Storage Activity - Inventory - 01/10				(464,541.71)	(464,541.71)			
31 Bay Gas Storage Activity 01/10				474,406.99	474,406.99			
32 Reverse Bay Gas Storage - Inventory - 12/09				(89,654.00)	(89,654.00)			
33 Gas Bay Storage Activity - 12/09			85,830.13		85,830.13			
34 Gas Bay Storage Activity - 12/09								
35 Bay Gas Storage Activity - 12/09			(128,222.62)		(128,222.62)			
36								
37								
38								
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83								
84								
85 Net Activity	(3,358,090.00)				(44,135.93)			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45)	8,362,160.0			3,964,626.19	3,964,626.19			
88								
89								
90								
91								
92								
93								
94								
95								
96								
97								
98								
99								
100								
Total purchases & accruals -		6,284,120.9	2,577,935.97	2,130,337.91	4,836,496.50			

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - December 2009		41,820.0	4,309.71	4,309.71	B7		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	41,820.0	4,309.71	0.00	4,309.71		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout - Nov'09		(20,140.0)	(7,165.81)	(7,165.81)	B1 (3)		
26								
27								
28	Total book-outs	0.0	(20,140.0)	(7,165.81)	0.00	(7,165.81)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg - Demand	0.0				0.00		
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00		33,750.00	B1 (1)	
31						0.00		
32	Storage Injections Purch. - Bay Gas - 12/09	220,024.0		127,402.57		127,402.57	B1 (4)	
33	Storage Injections Transp. - Bay Gas - 12/09	214,120.0		744.61		744.61	B1 (5)	
34	Storage Withdrawals - Bay Gas - 12/09	159,280.0		159.28		159.28	B1 (6)	
35	Storage Withdrawals - Transp. - Bay Gas - 12/09		154,860.0	120.45		120.45	B1 (7)	
36	Total storage costs	2,093,424.0		162,176.91	0.00	162,176.91		
37								
38			6,460,660.9	2,737,256.78	2,130,337.91	4,995,817.31		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			4,867,594.69				
42				0.00				
43	50% margin sharing						(For information only)	
44	Company Use - Sep'09		(1,080.0)	(897.28)				
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		6,459,580.90	4,866,597.41				

SELLER: Sequent Energy Management 1200 Smith Street Suite 900 Houston, TX 77002-4374 Contact: Tracy Tran Phone: 832.397.8505 Fax: 832.397.3711	BUYER: NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569 Atlanta, GA 30302 Contact: Freda Porter Phone: 404.584.3134 Fax: 404.584.4233	Remit To: Sequent Energy Management   	 Netted Invoice Invoice #: FCG200912 Invoice Date: 1/15/2010 Due Date: 1/25/2010 Delivery Period: Dec-09
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Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
COMMODITY PURCHASES										
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT-Z1	-	Baseload \$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$5.1329	FGT-Z2	178,790	Baseload \$ 917,711.30
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.5000	FGT-Z3	2,962	Baseload \$ 13,329.00
									181,752	\$ 931,040.30

COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.3550	FGT-Z1	5,724	Swing \$ 24,928.02
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT-Z2	-	Swing \$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$5.3793	FGT-Z3	143,563	Swing \$ 772,273.84
									149,287	\$ 797,201.86

COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT-Z1	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT-Z2	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.4700	FGT-Z3	(1,563)	Turnback \$ (6,986.61)
									(1,563)	\$ (6,986.61)

Total Commodity Purchases 329,476 \$ 1,721,255.55

STORAGE PURCHASES										
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$5.9314	FGT-Z1	1,301	Bay Gas \$ 7,716.74
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT-Z2	-	Bay Gas \$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$5.7653	FGT-Z3	20,723	Bay Gas \$ 119,474.92
									22,024	\$ 127,191.66

COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	21,091	Bay Gas \$ 210.91
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STORAGE WD's										
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	15,928	Bay Gas \$ 159.28
									37,019	\$ 370.19

TRANSPORTATION										
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0153	FTS-1	173,820	Baseload \$ 2,659.45
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	-\$0.0122	FTS-2	2,880	Baseload \$ (35.14)
									176,700	\$ 2,624.31
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0153	FTS-1	81,320	Swing \$ 1,244.20
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	-\$0.0122	FTS-2	63,819	Swing \$ (778.59)
									145,139	\$ 465.60
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0153	FTS-1	(1,519)	Turnback \$ (23.24)
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Turnback \$ -
									(1,519)	\$ (23.24)
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0364	FTS-1	20,147	Bay Gas Inj \$ 733.35
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0089	FTS-2	1,265	Bay Gas Inj \$ 11.26

									21,412		\$ Bi(5) 744.61
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0153	FTS-1	11,250	Bay Gas Wd	\$ 172.13
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	-\$0.0122	FTS-2	<u>4,236</u>	Bay Gas Wd	\$ (51.68)
									15,486		\$ Bi(7) 120.45
								Total Transportation Charges	394,237		\$ 4,301.92
								Sub Total Florida Gas Transmission Company			\$ 1,852,749.12

DEMAND CHARGES

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31					\$ 885,980.35
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MISCELLANEOUS

Cashout FGT - Nov09	Sell	tcarter	Florida Gas Transmission Company	FGT			\$3.5580			(2,014) Bi(3)	\$ (7,165.81)
										Sub Total "Other Charges"	\$ 878,814.54

Total Due \$ 2,731,563.66

Bi

PLEASE REMIT PAYMENT TO:

0111201000165393
CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
5,324.63

THIS MONTH'S CHARGE DUE BEFORE
01/25/10

PAYABLE UPON RECEIPT

\$3,118.60

010122 00648097 000532463

CITY GAS CO OF FLA
NUI CORPORATION NELLY RODRIGUEZ
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

AMOUNT NOW DUE
5,324.63

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

THIS MONTH'S CHARGE DUE BEFORE
01/25/10

--SERVICE PERIOD--		NUMBER	STATEMENT
TO		OF DAYS	DATE
12/31/09		31	01/04/10

ACCOUNT NUMBER
00648097

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV	CCF	FACTORS X BTU X CONVER	THERMS USED
ZTQ74899	75720 - 72784	2936	1.0430 1.00250	3069.9
TOTAL THERMS =				3069.9

AVERAGE DAILY THERM USAGE	
DEC 09	99.0
DEC 08	101.3

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		2173.43
PAYMENT		0.00
CUSTOMER CHARGE		150.00
DISTRIBUTION	3069.9 THMS @ 0.15574	478.11
PGA	3069.9 THMS @ 0.81126	2490.49
TOTAL GAS CHARGES		3118.60
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		3118.60
LATE PAYMENT FEE		32.60
TOTAL BALANCE DUE		5324.63

NEXT SCHEDULED READ DATE
01/31/10

* * 2173.43 WAS PAST DUE ON 12/23/09 * *
* * THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID * *
* * POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. * *

*Requestor: DINA De Jesus
Florida City GAS*

please pay this amount only

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

(B2)

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE 0111201000165394



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
~~7,031.77~~

THIS MONTH'S CHARGE
DUE BEFORE
01/25/10

PAYABLE UPON RECEIPT
\$3990.15

010122 00648071 000703177

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

AMOUNT NOW DUE
7,031.77

* * * * * THIS MONTH'S BILLING DATES * * * * *

THIS MONTH'S CHARGE
DUE BEFORE
01/25/10

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
12/31/09 31 01/04/10

ACCOUNT NUMBER
00648071

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER METER READS PRES - PREV = CCF X BTU - X CONVER = THERMS USED
ZSM08935 5469 1671 3798 1.0430 1.00250 3971.2
TOTAL THERMS = 3971.2

AVERAGE DAILY THERM USAGE
DEC 09 128.1
DEC 08 136.5

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS) 2996.67
PREVIOUS BALANCE 0.00
PAYMENT
CUSTOMER CHARGE 150.00
DISTRIBUTION 3971.2 THMS @ 0.15574 618.48
PGA 3971.2 THMS @ 0.81126 3221.67
TOTAL GAS CHARGES 3990.15
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 3990.15
LATE PAYMENT FEE 44.95

TOTAL BALANCE DUE

* * 2996.67 WAS PAST DUE ON 12/23/09 * *
* * THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID * *
* * POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. * *

NEXT SCHEDULED READ DATE
01/31/10

Requestor: DINA De Jesus
Florida City GAS.

Please pay this amount on 1/4

B3

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY

PLEASE REMIT PAYMENT TO:



3 B

ACCOUNT NUMBER
00648097

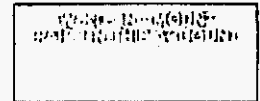
AMOUNT DUE
2,173.43

DUPLICATE NUMBER
12/23/09

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648097 000217343

CITY GAS CO OF FLA
NUI CORPORATION NELLY RODRIGUEZ
933 E 25TH ST
HIALEAH FL 33013-3403



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

19401 NE 22ND AVE
MIAMI FL 33180-2107

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

2,173.43

TO	NUMBER OF DAYS	STATEMENT DATE
11/30/09	31	12/02/09

THIS MONTH'S METER INFORMATION

12/23/09

METER NUMBER	METER READS PRES - PREV	CCF	BTU	CONVER	THERMS USED
ZTQ74899	72784 70336	2448	1.0400	1.00250	2552.3
TOTAL THERMS =					2552.3

THIS MONTH'S BILLING INFORMATION

NOV 09	82.3
NOV 08	98.7

WHOLESALE SERVICE (WHS)					
PREVIOUS BALANCE					1868.26
PAYMENT					1868.26-
CUSTOMER CHARGE				150.00	
DISTRIBUTION	2552.3 THMS @	0.15574			397.49
PGA	2552.3 THMS @	0.63705			1625.94
TOTAL GAS CHARGES					2173.43
TAXES AND FEES					
FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX					
TOTAL TAXES AND FEES					0.00
THIS MONTH'S CHARGE					2173.43
TOTAL BALANCE DUE					2173.43

G/L 53
Acct # 610030
Dept. 0303
Nelly Rodriguez
FCG

B4

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.pooplesgas.com (PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

011201000165392
CUSTOMER INVOICE



3 C

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
31,894.52

THIS MONTH'S CHARGE DUE BEFORE
01/24/10

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

\$31,497.04

010120 15791056 003189452

FLORIDA CITY GAS ATTN: NELLY RODRI
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

1-877-832-6747

AMOUNT NOW DUE
31,894.52

THIS MONTH'S CHARGE DUE BEFORE
01/24/10

ACCOUNT NUMBER
15791056

AVERAGE DAILY THERM USAGE
DEC 09 926.2
DEC 08 1041.8

NEXT SCHEDULED READ DATE
01/27/10

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
12/29/09	35	12/31/09

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	-----FACTORS-----	THERMS USED
ZTE87908	120753 117636	3117 1.0400 10.00000	32416.8
TOTAL THERMS =			32416.8

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)			
PREVIOUS BALANCE			55569.99
PAYMENT			55178.38-
CUSTOMER CHARGE		150.00	
DISTRIBUTION	32416.8 THMS @	0.15574	5048.59
PGA	32416.8 THMS @	0.81126	26298.45
TOTAL GAS CHARGES			31497.04
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			
TOTAL TAXES AND FEES			0.00
THIS MONTH'S CHARGE			31497.04
LATE PAYMENT FEE			5.87

TOTAL BALANCE DUE 31894.52

*** 391.61 WAS PAST DUE ON 12/21/09. ***
*** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID ***
*** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. ***

Requestor: DINA De Jesus
Florida City GAS

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY-2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK A CONVENIENCE FEE WILL APPLY

↑ please pay this amount only.

(B5)

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER

00648071

AMOUNT DUE

2,996.67

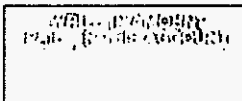
STATEMENT DUE DATE

12/23/09

PAYABLE THROUGH BANK

010122 00648071 000299667

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403



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PLEASE CALL NUMBERS



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

TELEPHONE NUMBER

2,996.67

THIS MONTH'S STATEMENT DATE

12/23/09

ACCOUNT NUMBER

00648071

AVERAGE PAYMENT PERIOD

NOV 09 115.8
NOV 08 135.7

DELIVERY SCHEDULE

12/31/09

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
11/30/09	31	12/02/09

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	BTU	FACTORS X BTU X CONVER	THERMS USED
ZSM08935	1671 98227	3444	1.0400	1.00250	3590.7
TOTAL THERMS =					3590.7

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)					
PREVIOUS BALANCE					2147.84
PAYMENT					2147.84-
CUSTOMER CHARGE				150.00	
DISTRIBUTION	3590.7 THMS @	0.15574		559.22	
PGA	3590.7 THMS @	0.63705		2287.45	
TOTAL GAS CHARGES					2996.67
TAXES AND FEES					
FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX					
TOTAL TAXES AND FEES					0.00
THIS MONTH'S CHARGE					2996.67
TOTAL BALANCE DUE					2996.67

G/L 53
Acct # 610030
Dept. 0303
Jeely Rodriguez
FCG
(BL)

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

Florida City Gas - Cash outs - December'09

	Therms	Amount
FPU	1,070	501.71
FPL Energy - Adj.	0	0.00
FPL Energy	25,590	11,998.90
FPL Energy - Adj.	0	0.00
Infinite Energy	23,640	11,084.56
Interconn Resources - Adj.	0	0.00
Interconn Resources	13,400	6,283.13
Mirabito	2,530	1,062.63
End Users Inc.	1,960	758.19
MX Energy	0	0.00
Penninsula Energy	(18,470)	(19,744.38)
Pacific Summit	0	811.84
Utility Resource Sol.	(7,900)	(8,446.87)
Utility Resource Sol. Adj.	0	0.00
Pro Energy Partners	0	0.00
Florida Natural Gas	0	0.00
	<hr/>	<hr/>
	41,820	4,309.71

(B7)