

Marguerite McLean100084-EI

From: Butler, John [John.Butler@fpl.com]
Sent: Friday, April 02, 2010 8:50 AM
To: Filings@psc.state.fl.us
Cc: Kathryn Cowdery; Charles Beck; Burnett, John; 'jbeasley@ausley.com'; 'rab@beggiane.com'
Subject: Electronic Filing / Docket #100084-EI / FPL's Transmittal Letter to Cole with suggested revisions to Form PSC/ECR 009-E
Attachments: 4.2.10 Transmittal Letter to Cole.pdf

Electronic Filing

a. Person responsible for this electronic filing:

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b. Docket No. 100084-EI
 In Re: Initiation of rulemaking to adopt Rule 25-6.0424, F.A.C., Petition for Mid-Course Correction

c. The Document is being filed on behalf of Florida Power & Light Company.

d. There are a total of 8 pages

e. The document attached for electronic filing is Florida Power & Light Company's Letter to the Commission Clerk transmitting hand-revised copies of pages 9, 11, 12, 14, 15, 17 and 25 to Staff recommendation on Form PSC/ECR 009-E

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DOCUMENT NUMBER-DATE

02447 APR-20

4/2/2010

FPSC-COMMISSION CLERK



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April 2, 2010

-VIA ELECTRONIC DELIVERY -

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

**Re: Docket No. 100084-EI, Initiation of rulemaking to adopt Rule 25-6.0424, F.A.C.,
Petition for Mid-Course Correction**

Dear Ms. Cole:

On behalf of Florida Power & Light Company ("FPL"), I am enclosing for filing in the above docket hand-revised copies of pages 9, 11, 12, 14, 15, 17 and 25 to the Staff recommendation in that docket, dated March 25, 2010. Those pages are from Form PSC/ECR 009-E, which is to be incorporated by reference into proposed Rule 25-6.0424. They reflect revisions that FPL believes should be made to the Form before the Commission proceeds with rulemaking on proposed Rule 25-6.0424. FPL's suggested revisions are intended to conform Form PSC/ECR 009-E more closely to current procedures in the fuel and purchased power cost recovery clause proceedings. FPL understands that it is Staff's intent to follow those procedures in proposed Rule 25-6.0424.

Sincerely,

/s/ John T. Butler

John T. Butler

Enclosures

cc: Kathryn Cowdery, Esq., Office of General Counsel
Charlie Beck, Esq., Office of Public Counsel
John Burnett, Esq., Progress Energy Florida
James Beasley, Esq., counsel for Tampa Electric Company
Russell Badders, Esq., counsel for Gulf Power Company

PROJECTED FUEL AND PURCHASED POWER COST SCHEDULES

Schedule

E1	Fuel and Purchased Power Cost Recovery Clause Calculation
E-1A	Calculation of Total True-up (Projected Period).
E-1B	Calculation of Estimated True-up (⁶ 2 Months Actual, ⁶ 4 Months Estimated)
E-1B-1	Comparison of Estimated/Actual Versus Original Projections of the Fuel and Purchased Power Cost Recovery Factor
E-1C	Calculation of Generating Performance Incentive Factor and True-up Factor
E-1D	Determination of Fuel Recovery Factor - Time of Use Rate Schedules
E-1E	Fuel Recovery Factors - By Rate Group (Adjusted for Line/Transformation Losses)
E2	Fuel and Purchased Power Cost Recovery Calculation
E3	Generating System Comparative Data by Fuel Type
E4	System Net Generation and Fuel Cost
E5	System Generated Fuel Cost Inventory Analysis
E6	Power Sold
E7	Purchased Power (Exclusive of Economy Energy Purchases)
E8	Energy Payment To Qualifying Facilities
E9	Economy Energy Purchases
E10	Residential Bill Comparison for Monthly Usage of 1000 KWH

CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)

COMPANY _____
FOR THE PERIOD: _____

SCHEDULE E1-A

1. Estimated over/(under) recovery \$ _____
(⁶2 months actual, ⁶4 months estimated period)
(Schedule E1-B)

2. Final True-up (^{12 month}6 months actual period) _____

3. Total over/(under) recovery (Lines 1 + 2) \$ _____
(¹²To be included in 6 month projected period)
(Schedule E1, line 29)

4. Jurisdictional KWH sales _____
(Projected period)

5. True-up factor (Lines 3/4) * 100 (¢/KWH) \$ _____

6 CALCULATION OF ESTIMATED TRUE-UP
 (2 MONTHS ACTUAL, 4 MONTHS ESTIMATED)
 COMPANY _____

FOR THE PERIOD: _____

SCHEDULE E-1B

Attachment A
 Prior Period True-up Collected/Refunded This Period
 Docket No. 100084-EI
 Date: March 25, 2010

	MONTH ACTUAL	MONTH ACTUAL	MONTH ESTIMATED	MONTH ESTIMATED	MONTH ESTIMATED	MONTH ESTIMATED	TOTAL PERIOD
1 Fuel Cost of System Generation							
2 Fuel Cost of Power Sold							
3 Fuel Cost of Purchased Power							
3a Demand & Non-Fuel Cost of Purchased Power							
3b Energy Payments to Qualified Facilities							
4 Energy Cost of Economy Purchases							
5 Adjustments to Fuel Cost							
6 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)							
1 Jurisdictional KWH Sales							
2 Non-Jurisdictional KWH Sales							
3 TOTAL SALES (Line B1 + B2)							
4 Jurisdictional % Of Total Sales (Line B1/B3)							
1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)							
1a Adjustments to Fuel Revenue							
2 True-up Provision							
2a Incentive Provision - GPIF							
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)							
4 Fuel & Net Power Transactions (Line A5)							
5 Jurisdictional Fuel Costs & Net Power Transactions (Line A5 x Line B4 x Revenue Tax Factor) Line Loss Factor							
6 Over/(Under) Recovery For Month (Line 3 minus Line 5)							
7 Interest Provision For Month							
8 a, b, c TOTAL ESTIMATED TRUE-UP FOR THE PERIOD							

8a True-up & Interest Provision Beg. of Period - over/(under) recovery
 b. Deferred True-up Beg. of Period - over/(under) recovery
 c. Prior Period True-up Collected/(Refunded) This Period

Docket No. 100084-EI
Date: March 25, 2010

Attachment A

CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE-UP FACTOR
COMPANY _____
FOR THE PERIOD: _____

SCHEDULE E-1C

1. TOTAL AMOUNT OF ADJUSTMENTS:

A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)

B. TRUE-UP (OVER) / UNDER RECOVERED

2. TOTAL ^{JURISDICTIONAL} SALES (KWH)

3. ADJUSTMENT FACTORS: $\$/kWh$

A. GENERATING PERFORMANCE INCENTIVE FACTOR

B. TRUE-UP FACTOR

FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
COMPANY _____
FOR THE PERIOD: _____

SCHEDULE E2

Attachment A

LINE NUMBER		(a)	(b)	(c)	(d)	(e)	(f)	TOTAL PERIOD	LINE NUMBER
		MONTH	MONTH	MONTH	MONTH	MONTH	MONTH		
1	FUEL COST OF SYSTEM GENERATION								1
1a	NUCLEAR FUEL DISPOSAL								1a
2	FUEL COST OF POWER SOLD								2
3	FUEL COST OF PURCHASED POWER								3
3a	DEMAND & NON-FUEL COST OF PUR POWER								3a
3b	QUALIFYING FACILITIES								3b
4	ENERGY COST OF ECONOMY PURCHASES								4
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THROUGH A-4)								5
6	SYSTEM KWH SOLD (MWH)								6
6a	JURISDICTIONAL % OF TOTAL SALES								6
7	COST PER KWH SOLD (¢/KWH)								7
7a	JURISDICTIONAL LOSS MULTIPLIER								7a
7b	JURISDICTIONAL COST (¢/KWH)								7b
8	GPIF (¢/KWH)								8
9	TRUE-UP (¢/KWH)								9
10	TOTAL								10
11	REVENUE TAX FACTOR								11
12	RECOVERY FACTOR ADJUSTED FOR TAXES								12
13	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH								13

Docket No. 100084-E1
 Date: March 26, 2010

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

COMPANY _____
ESTIMATED FOR THE PERIOD* OF: _____

SCHEDULE E10

MONTH		CURRENT	PROPOSED	# Diff	% Diff			TOTAL
BASE RATE REVENUES	\$							
FUEL RECOVERY FACTOR	¢/KWH							
GROUP LOSS MULTIPLIER								
FUEL RECOVERY REVENUES	\$							
TOTAL REVENUES	\$							

conservation storm
capacity GRT
environmental

* MONTHLY AND CUMULATIVE SIX MONTH ESTIMATED DATA.