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April 6, 2010

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

REDACTED

Dear Ms. Cole:

Re: Docket No. 100001-EI

Enclosed are an original and fifteen copies of Gulf Power Company's Amended Request for Confidential Classification pertaining to Schedule CCA-4 of Exhibit RWD-1 to the Direct Testimony of Richard W. Dodd dated March 12, 2010.

Sincerely,

Susan D. Ritenour (lu)

COM vm

APA

ECR 4 Enclosures

GCL 1

RAD cc: Beggs & Lane
Jeffrey A. Stone, Esq.

SSC

ADM

OPC

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Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
April 6, 2010
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C. S. Boyett
R. W. Dodd
R. W. Grove
R. G. Livingston
S. D. Ritenour
B. C. Terry
M. A. Young

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost
Recovery Clause with Generating
Performance Incentive Factor**)
)
)

Docket No.: 100001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 10th day of April, 2010, on the following:

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Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 100001-EI
Date: April 6, 2010

AMENDED REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this amended request that the Florida Public Service Commission enter an order protecting from public disclosure certain information contained in Schedule CCA-4 of Exhibit RWD-1 to the Direct Testimony of Richard W. Dodd dated March 12, 2010 (Schedule CCA-4) on behalf of Gulf Power. As grounds for this request, the Company states:

1. On March 12, 2010, Gulf Power filed its Request for Confidential Classification of portions of Schedule CCA-4, of Exhibit RWD-1 to the Direct Testimony of Richard W. Dodd dated March 12, 2010 (the "Original Confidentiality Request"). See, Document No. 01710-10, Docket No. 100001-EI. In order to correct a scrivener's error contained in Exhibit "C" to the Original Confidentiality Request, Gulf Power submits this Amended Request for Confidential Classification. This Amended Request is intended to replace the Original Confidentiality Request.

2. A portion of the information contained in Schedule CCA-4 is proprietary confidential business information regarding contractual matters which would cause irreparable harm to Gulf Power, the entities with whom it has entered into contracts and most importantly to Gulf's customers, if such information was disclosed to the general public. Schedule CCA-4 contains pricing information for capacity purchases between Gulf Power and various counterparties. The pricing information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations with Gulf and the counterparties, is

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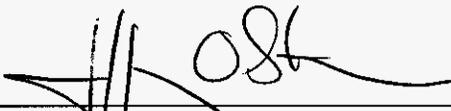
specific to the individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in future capacity contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public. The information is entitled to confidential classification pursuant to section 366.093(3) (d) and (e), Florida Statutes.

3. The information filed pursuant to this Request is intended to be, and is treated as, confidential by the Gulf Power and to this attorney's knowledge has not been otherwise publicly disclosed.

4. Submitted as Exhibit "A" is a copy of Schedule CCA-4, on which is highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of Schedule CCA-4, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 6th day of April, 2010.



JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

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Pensacola, FL 32591

(850) 432-2451

Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 100001-EI
Date: April 6, 2010

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential
information.

EXHIBIT "B"

DOCUMENT NUMBER-DATE

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 2 Gulf Power Company
 3 2009 Capacity Contracts
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 9 Schedule CCA-4
 10 Page 1 of 2

Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
Southern Intercompany Interchange	2/18/2000	5 Yr Notice	SES Opco
<i>PPAs</i>			
Coral Power, LLC	8/1/2009	5/31/2014	Firm
Southern Power Company	6/1/2009	5/31/2014	Firm
Shell Energy N.A. (U.S.), LP ⁽²⁾	11/2/2009	5/31/2023	Non-Firm
<i>Other</i>			
Alabama Electric Cooperative	4/25/2009	12/31/2009	Other
J Aron Company	7/1/2009	8/31/2009	Other
South Carolina Electric & Gas	3/3/2009	3/4/2009	Other
South Carolina PSA	9/1/2003	-	Other
JP Morgan Ventures Energy	9/2/2008	6/30/2009	Other
Calpine Power Services	Varies	5/31/2009	Other
Effingham County Power, LLC	8/11/2007	5/31/2009	Other
Exelon Power Team	1/1/2000	5/31/2009	Other
FP&L Energy Power Marketing	6/1/2003	6/30/2009	Other
KGEN, LLC	5/1/2005	2/28/2009	Other
MPC Generating, LLC	8/11/2007	5/31/2009	Other
Shell Energy N.A. (U.S.)	6/1/2006	4/30/2009	Other
West Georgia Generating Company	5/11/2000	5/31/2009	Other

31 (1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
 32 (2) Contract megawatts are non-firm until June 1, 2014.

35 Capacity Costs

Contract	January		February		March		April		May		June ⁽²⁾	
	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$
Southern Intercompany Interchange	450.3	1,099,028	493.1	478,864	281.8	265,587	672.9	322,492	487.1	479,435	130.9	578,905
<i>PPAs</i>												
Coral Power, LLC	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0		
Southern Power Company	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0		
Shell Energy N.A. (U.S.), LP	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
<i>Total PPAs</i>												
<i>Other</i>												
Alabama Electric Cooperative	0.0	0	0.0	0	0.0	0						
J Aron Company	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
South Carolina Electric & Gas	0.0	0	0.0	0			0.0	0	0.0	0	0.0	0
South Carolina PSA		(3,361)		(3,361)								
JP Morgan Ventures Energy ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)
Calpine Power Services ⁽¹⁾	0.0	(102)	0.0	(102)	0.0	(103)	0.0	(102)	0.0	(102)	0.0	0
Effingham County Power, LLC ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(51)	0.0	(51)	0.0	0
Exelon Power Team ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	0
FP&L Energy Power Marketing ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)
KGEN, LLC ⁽¹⁾	0.0	(153)	0.0	(153)	0.0	0	0.0	0	0.0	0	0.0	0
MPC Generating, LLC ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(51)	0.0	(51)	0.0	0
Shell Energy N.A. (U.S.), LP ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	0	0.0	0
West Georgia Generating Company ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(51)	0.0	(50)	0.0	(50)	0.0	0
Total		1,095,062		474,898		259,161		317,225		472,847		5,892,642

62 (1) Generator Balancing Service provides no capacity scheduling entitlements.
 63 (2) PPAs for peaking capacity begin.

A B C D E F G H I J K L M N O P Q

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 3 2009 Capacity Contracts Page 2 of 2
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8 Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
9 Southern Intercompany Interchange	2/18/2000	5 Yr Notice	SES Opco
10 <u>PPAs</u>			
11 Coral Power, LLC	5/1/2009	5/31/2014	Firm
12 Southern Power Company	6/1/2009	5/31/2014	Firm
13 Shell Energy N.A. (U.S.), LP ⁽²⁾	11/2/2009	5/31/2023	Non-Firm
14 <u>Other</u>			
15 Alabama Electric Cooperative	4/25/2009	12/31/2009	Other
16 J Aron Company	7/1/2009	8/31/2009	Other
17 South Carolina Electric & Gas	3/3/2009	3/4/2009	Other
18 South Carolina PSA	9/1/2003	-	Other
19 JP Morgan Ventures Energy	9/2/2008	6/30/2009	Other
20 Calpine Power Services	Varies	5/31/2009	Other
21 Effingham County Power, LLC	6/11/2007	5/31/2009	Other
22 Exelon Power Team	1/1/2000	5/31/2009	Other
23 FP&L Energy Power Marketing	6/1/2003	6/30/2009	Other
24 KGEN, LLC	5/1/2005	2/28/2009	Other
25 MPC Generating, LLC	6/1/2007	5/31/2009	Other
26 Shell Energy N.A. (U.S.)	6/1/2008	4/30/2009	Other
27 West Georgia Generating Company	5/11/2000	5/31/2009	Other

31 (1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.

32 (2) Contract megawatts are non-firm until June 1, 2014.

35 Capacity Costs

36 2009	July		August		September		October		November		December		Total \$
	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	
38 Southern Intercompany Interchange	202.9	2,122,657	105.1	1,179,630	267.3	1,313,644	283.9	29,217	124.3	46,686	(128.3)	(79,003)	7,837,142
39 <u>PPAs</u>													
40 Coral Power, LLC													
41 Southern Power Company													
42 Shell Energy N.A. (U.S.), LP	0.0	0	0.0	0	0.0	0	0.0	0.0					
43													23,991,182
44 <u>Other</u>													
45 Alabama Electric Cooperative							0.0	0	0.0	0			(33,963)
46 J Aron Company					0.0	0	0.0	0	0.0	0	0.0	0	(8,874)
47 South Carolina Electric & Gas	0.0	0	0.0	0	0.0	0							(4,614)
48 South Carolina PSA													(40,334)
49 JP Morgan Ventures Energy ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(300)
50 Calpine Power Services ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(511)
51 Effingham County Power, LLC ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(252)
52 Exelon Power Team ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(250)
53 FP&L Energy Power Marketing ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(300)
54 KGEN, LLC ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(306)
55 MPC Generating, LLC ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(252)
56 Shell Energy N.A. (U.S.), LP ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(200)
57 West Georgia Generating Company ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(251)
58		7,540,892		6,508,351		6,699,937		617,505		997,988		861,409	31,737,917

62 (1) Generator Balancing Service provides no capacity scheduling entitlements.

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 2 Gulf Power Company Schedule CCA-4
 3 2009 Capacity Contracts Page 1 of 2
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9 Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
10 Southern Intercompany Interchange	2/18/2000	5 Yr Notice	SES Opco
11 <u>PPAs</u>			
12 Coral Power, LLC	6/1/2009	5/31/2014	Firm
13 Southern Power Company	6/1/2009	5/31/2014	Firm
14 Shell Energy N.A. (U.S.), LP ⁽²⁾	11/2/2009	5/31/2023	Non-Firm
15 <u>Other</u>			
16 Alabama Electric Cooperative	4/25/2009	12/31/2009	Other
17 J Aron Company	7/1/2009	8/31/2009	Other
18 South Carolina Electric & Gas	3/3/2009	3/4/2009	Other
19 South Carolina PSA	9/1/2003	-	Other
20 JP Morgan Ventures Energy	9/2/2008	6/30/2009	Other
21 Calpine Power Services	Varies	5/31/2009	Other
22 Effingham County Power, LLC	6/11/2007	5/31/2009	Other
23 Exelon Power Team	1/1/2000	5/31/2009	Other
24 FP&L Energy Power Marketing	6/1/2003	6/30/2009	Other
25 KGEN, LLC	5/1/2005	2/28/2009	Other
26 MPC Generating, LLC	6/11/2007	5/31/2009	Other
27 Shell Energy N.A. (U.S.)	6/1/2008	4/30/2009	Other
28 West Georgia Generating Company	5/11/2000	5/31/2009	Other

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 31 (1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
 32 (2) Contract megawatts are non-firm until June 1, 2014.
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35 Capacity Costs

36 2009	January		February		March		April		May		June ⁽²⁾	
37 Contract	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$
38 Southern Intercompany interchange	450.3	1,099,028	493.1	478,864	281.8	265,587	672.9	322,492	487.1	479,435	130.9	578,905
39 <u>PPAs</u>												
40 Coral Power, LLC	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0		
41 Southern Power Company	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0		
42 Shell Energy N.A. (U.S.), LP	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
43 <u>Total PPAs</u>												
44 <u>Other</u>												
45 Alabama Electric Cooperative	0.0	0	0.0	0	0.0	0						
46 J Aron Company	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
47 South Carolina Electric & Gas	0.0	0	0.0	0			0.0	0	0.0	0	0.0	0
48 South Carolina PSA		(3,361)		(3,361)								
49 JP Morgan Ventures Energy ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)
50 Calpine Power Services ⁽¹⁾	0.0	(102)	0.0	(102)	0.0	(103)	0.0	(102)	0.0	(102)	0.0	0
51 Effingham County Power, LLC ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(51)	0.0	(51)	0.0	0
52 Exelon Power Team ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	0
53 FP&L Energy Power Marketing ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)
54 KGEN, LLC ⁽¹⁾	0.0	(153)	0.0	(153)	0.0	0	0.0	0	0.0	0	0.0	0
55 MPC Generating, LLC ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(51)	0.0	(51)	0.0	0
56 Shell Energy N.A. (U.S.), LP ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	0	0.0	0
57 West Georgia Generating Company ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(51)	0.0	(50)	0.0	(50)	0.0	0
58 Total		1,095,062		474,898		259,181		317,225		472,847		5,892,642

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 62 (1) Generator Balancing Service provides no capacity scheduling entitlements.
 63 (2) PPAs for peaking capacity begin.

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	Start	End ⁽¹⁾	
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16 J Aron Company	7/1/2009	8/31/2009	Other
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24 KGEN, LLC	5/1/2005	2/28/2009	Other
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26 Shell Energy N.A. (U.S.)	6/1/2008	4/30/2009	Other
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 32 (2) Contract megawatts are non-firm until June 1, 2014.

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	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	
38 Southern Intercompany Interchange	202.9	2,122,657	105.1	1,179,630	267.3	1,313,644	283.9	29,217	124.3	46,686	(128.3)	(79,003)	7,837,142
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40 Coral Power, LLC													
41 Southern Power Company													
42 Shell Energy N.A. (U.S.), LP	0.0	0	0.0	0	0.0	0	0.0	0.0					
43													23,981,182
44 <u>Other</u>													
45 Alabama Electric Cooperative							0.0	0	0.0	0			(33,963)
46 J Aron Company					0.0	0	0.0	0	0.0	0	0.0	0	(8,874)
47 South Carolina Electric & Gas	0.0	0	0.0	0	0.0	0							(4,614)
48 South Carolina PSA													(40,334)
49 JP Morgan Ventures Energy ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(300)
50 Calpine Power Services ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(511)
51 Effingham County Power, LLC ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(252)
52 Exelon Power Team ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(250)
53 FP&L Energy Power Marketing ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(300)
54 KGEN, LLC ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(306)
55 MPC Generating, LLC ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(252)
56 Shell Energy N.A. (U.S.), LP ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(200)
57 West Georgia Generating Company ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(251)
58		7,540,892		6,508,351		6,699,937		617,505		997,988		861,409	31,737,917

62 (1) Generator Balancing Service provides no capacity scheduling entitlements.
 63

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

Line(s)/Field(s)

Page 1 of 2
Lines 40-41; Columns O-P
Line 45; Columns K-P
Line 47; Columns I-J
Line 48; Columns E, G and I-P

Page 2 of 2
Lines 40-41; Columns E-Q
Line 42; Columns M-Q
Line 45; Columns E-J and O-P
Line 46; Columns E-H
Line 47; Columns K-P
Line 48; Columns E-P

Justification

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 2.

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Public Service Commission

ACKNOWLEDGEMENT

DATE: April 7, 2010

TO: Jeffrey A. Stone, Esquire

FROM: Marguerite H. Mclean, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in Docket Number 100001-EI or, if filed in an undocketed matter, concerning certain information contained in Schedule CCA-4 of Exh RWD-1 to direct testimony of Richard W. Dodd, dated 3/12/10 (Schedule CCA-4), and filed on behalf of GPC. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Kim Peña, Records Management Assistant, at (850) 413-6393.

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