

# AUSLEY & MCMULLEN

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April 16, 2010

HAND DELIVERED

RECEIVED--FPSC  
10 APR 16 PM 1:19  
COMMISSION  
CLERK

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: UNDOCKETED; Rule 25-6.018 -- Records of Interruptions and Commission Notification of Threats to Bulk Power Supply Integrity or Major Interruptions of Service

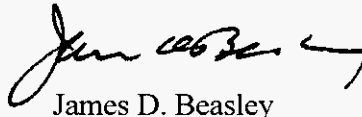
Dear Ms. Cole:

Pursuant to Rule 25-6.018, Florida Administrative Code, we enclose for filing with the Commission the original and fifteen (15) copies of Tampa Electric Company's Interruptible Customer filing and Report on Optional Provision for the quarter ending March 31, 2010.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp  
Enclosure

COM \_\_\_\_\_  
APA \_\_\_\_\_  
ECR 15  
GCL 1  
RAD \_\_\_\_\_  
SSC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK \_\_\_\_\_

DOCUMENT NUMBER / DATE

02936 APR 16 09

FPSC-COMMISSION CLERK

**Tampa Electric Company**  
**Interruption 03/01/10 from 07:00 to 08:40**

Reason: Loss of Generation

	2 hours before control 15 min high kW	control low 15 min kW	difference	control low 30 min kW	difference	control low 60 min kW	difference	control avg kW	difference
	(a)	(b)	(c)=(a) - (b)	(d)	(e)=(a) - (d)	(f)	(g)=(a) - (f)	(h)	(i)=(a) - (h)
1	3,312.0	0.0	3,312.0	0.0	3,312.0	0.0	3,312.0	0.0	3,312.0
2	4,861.4	0.0	4,861.4	0.0	4,861.4	0.0	4,861.4	1,554.8	3,306.6
3	1,279.9	0.0	1,279.9	0.0	1,279.9	0.0	1,279.9	272.3	1,007.6
4	32,000.0	31,700.0	300.0	31,775.0	225.0	31,825.0	175.0	31,875.0	125.0
5	480.2	339.5	140.6	339.5	140.6	339.5	140.6	370.9	109.3
6	452.2	0.0	452.2	0.0	452.2	0.0	452.2	330.9	121.3
7	1,040.0	0.0	1,040.0	0.0	1,040.0	0.0	1,040.0	422.5	617.5
8	710.4	0.0	710.4	0.0	710.4	19.5	691.0	399.3	311.2
9	597.5	0.0	597.5	0.0	597.5	0.0	597.5	426.2	171.3
10	597.5	0.0	597.5	0.0	597.5	0.0	597.5	221.2	376.3
11	3,411.2	2.3	3,408.9	2.3	3,408.9	18.9	3,390.0	21.2	3,368.8
12	5,443.2	0.0	5,443.2	0.0	5,443.2	226.8	5,216.4	1,827.0	3,616.2
13	2,469.5	0.0	2,469.5	0.0	2,469.5	0.0	2,469.5	926.1	1,543.4
14	226.8	0.0	226.8	0.0	226.8	32.4	194.5	130.3	96.5
15	1,420.2	0.0	1,420.2	0.0	1,420.2	0.0	1,420.2	570.1	850.1
16	98,791.4	3,000.8	95,790.6	3,000.8	95,790.6	4,439.9	94,351.5	18,226.5	80,564.9
17	1,391.9	0.0	1,391.9	0.0	1,391.9	201.5	1,190.4	630.3	761.6
18	33.6	0.0	33.6	0.0	33.6	0.0	33.6	8.4	25.2
19	1,439.5	0.0	1,439.5	0.0	1,439.5	0.0	1,439.5	256.5	1,183.0
20	252.0	205.8	46.2	210.0	42.0	213.2	38.9	221.0	31.0
21	7,105.4	0.0	7,105.4	0.0	7,105.4	0.0	7,105.4	1,084.4	6,021.0
22	26.0	2.0	24.0	4.4	21.7	7.5	18.5	15.3	10.7
<b>Total:</b>	<b>163,171.7</b>	<b>35,306.4</b>	<b>127,865.3</b>	<b>35,401.0</b>	<b>127,770.8</b>	<b>37,364.1</b>	<b>125,807.6</b>	<b>59,565.2</b>	<b>103,674.3</b>

DOCUMENT NUMBER-DATE  
02936 APR 16 09  
FPSC-COMMISSION CLEARING

TAMPA ELECTRIC COMPANY  
 REPORT ON OPTIONAL PROVISION FOR  
 QUARTER ENDING MARCH 31, 2010

Number of Times Optional Provision was applied:

Purchased From	Date	Hour Ending	MWH Purchased	dollars/MWH
REM	1/11/2010	8	115.8777	265.00
			115.8777	265.00
TOTAL FOR JANUARY 2010			115.8777	265.00
TOTAL FOR 1 ST QUARTER 2010			115.8777	265.00