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April 19, 2010

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

As requested by the Commission Staff, Florida Power & Light Company hereby files the original and ten (10) copies of the GPIF Actual Unit Performance Data Schedules (Original Sheets 6.202.001 to 6.202.022) covering the months of January 2010 through March 2010. Hereafter, FPL will file Original Sheets 6.202.001 to 6.202.022 for each month, at the same time as but separately from its monthly filing of the A Schedules.

Sincerely,

Terry J. Keith for
John T. Butler

COM _____
APA 2
ECR 6
GCL 1
RAD 1
SSC _____
ADM _____
OPC _____
CLK _____

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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CERTIFICATE OF SERVICE

Docket No. 100001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of April, 2010, to the following:

<p>Lisa Bennett, Esq.(*) Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 LBENNETT@PSC.STATE.FL.US</p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us beck.charles@leg.state.fl.us</p>
<p>Lee L. Willis, Esq. James D. Beasley, Esq Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com lwillis@ausley.com</p>	<p>John T. Burnett, Esq. Progress Energy Service Company, LLC P.O. Box 14042 St. Petersburg, Florida 33733-4042 john.burnett@pgnmail.com</p>
<p>John W. McWhirter, Jr., Esq McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 jmcwhirter@mac-law.com</p>	<p>Beth Keating, Esq. Akerman, Senterfitt Attorneys for FPUC 106 East College Avenue Suite 1200 Tallahassee, Florida 32301 Beth.keating@akerman.com</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, Florida 32576-2950 jas@beggslane.com rab@beggslane.com</p>	<p>James W. Brew, Esq Attorney for White Springs Brickfield, Burchette, Ritts & Stone, The P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 2007-5201 jbrew@bbrslaw.com</p>
<p>Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation 225 South Adams Street, Suite 200 Tallahassee, FL 32301 swright@yvlaw.net jlavia@yvlaw.net</p>	<p>Jon C. Moyle and Vicki Kaufman Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG ykaufman@kagmlaw.com jmoyle@kagmlaw.com</p>

<p>Cecilia Bradley Senior Assistant Attorney General Office of the Attorney General The Capitol - PL01 Tallahassee, FL 32399-1050 cecilia.bradley@myfloridalegal.com</p>	<p>Michael C. Barrett (*) Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 mbarrett@psc.state.fl.us</p>
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By: *Temp J. Keith for*
John T. Butler
Fla. Bar No. 283479

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2010 TO: Dec-2010

		PLANT / UNIT: FORT MYERS 02										PFM 02		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAFF (%)	99.3	91.6	80.4	0	0	0	0	0	0	0	0	0	90.4
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	601.87	0	0	0	0	0	0	0	0	0	2017.87
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	141.13	0	0	0	0	0	0	0	0	0	141.13
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	141.13	0	0	0	0	0	0	0	0	0	141.13
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	8.88	9.32	11.5	0	0	0	0	0	0	0	0	0	29.7
12.	LR PF (MW)	58	209.7	221.84	0	0	0	0	0	0	0	0	0	169.03
13.	PMOH	27.93	328.08	4.85	0	0	0	0	0	0	0	0	0	360.87
14.	LR PM (MW)	221.83	221.84	746.97	0	0	0	0	0	0	0	0	0	228.9
15.	NSC	1330	1330	1330	0	0	0	0	0	0	0	0	0	1330
16.	OPER BTU (MBTU)	4885260	4388515	4361364	0	0	0	0	0	0	0	0	0	13035139
17.	NET GEN	690034	627378	621208	0	0	0	0	0	0	0	0	0	1938620
18.	ANOHR (BTU/KWH)	7080	6995	7021	0	0	0	0	0	0	0	0	0	7033
19.	NOF (%)	69.7	70.2	77.6	0	0	0	0	0	0	0	0	0	72.2
20.	NPC (MW)	1440	1440	1440	0	0	0	0	0	0	0	0	0	1440

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ISSUED BY: FLORIDA POWER & LIGHT CO.

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

DOCUMENT NUMBER 0411
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 COMMISSION CLEAR

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2010 TO: Dec-2010

		PLANT / UNIT: SCHERER 04										PSG 04		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	48.3	0	8.5	0	0	0	0	0	0	0	0	0	19.6
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	359.62	0	83	0	0	0	0	0	0	0	0	0	422.62
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	384.38	672	680	0	0	0	0	0	0	0	0	0	1736.38
6.	POH	384.38	672	680	0	0	0	0	0	0	0	0	0	1736.38
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	846	846	846	0	0	0	0	0	0	0	0	0	846
16.	OPER BTU (MBTU)	3000132	0	559105	0	0	0	0	0	0	0	0	0	3559237
17.	NET GEN	293920	0	36558	0	0	0	0	0	0	0	0	0	330478
18.	ANOHR (BTU/KWH)	10207	0	15294	0	0	0	0	0	0	0	0	0	10770
19.	NOF (%)	96.6	0	68.6	0	0	0	0	0	0	0	0	0	92.4
20.	NPC (MW)	882	882	882	0	0	0	0	0	0	0	0	0	882

21. ANOHR EQUATION ANOHR = A + B (N.O.F.)
A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2010 TO: Dec-2010

		PLANT / UNIT: ST LUCIE 01 PSL 01												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	100	100	0	0	0	0	0	0	0	0	0	100
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	839	839	839	0	0	0	0	0	0	0	0	0	839
16.	OPER BTU (MBTU)	6849731	6186775	6397789	0	0	0	0	0	0	0	0	0	19434284
17.	NET GEN	641872	580455	588670	0	0	0	0	0	0	0	0	0	1810997
18.	ANOHR (BTU/KWH)	10671	10658	10868	0	0	0	0	0	0	0	0	0	10731
19.	NOF (%)	102.8	103	94.4	0	0	0	0	0	0	0	0	0	100
20.	NPC (MW)	853	853	853	0	0	0	0	0	0	0	0	0	853

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0												
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2010 TO: Dec-2010

		PSL 02												Ytd
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	97.4	100	100	0	0	0	0	0	0	0	0	0	99.1
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	5.42	0	0	0	0	0	0	0	0	0	5.42
10.	LR PP (MW)	0	0	46.41	0	0	0	0	0	0	0	0	0	46.41
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	38.63	0	0	0	0	0	0	0	0	0	0	0	38.63
14.	LR PM (MW)	420.73	0	0	0	0	0	0	0	0	0	0	0	420.73
15.	NSC	839	839	839	0	0	0	0	0	0	0	0	0	839
16.	OPER BTU (MBTU)	6665812	6184342	6637780	0	0	0	0	0	0	0	0	0	19687939
17.	NET GEN	626140	582673	644228	0	0	0	0	0	0	0	0	0	1853041
18.	ANCHR (BTU/KWH)	10646	10614	10614	0	0	0	0	0	0	0	0	0	10626
19.	NOF (%)	100.3	103.3	103.3	0	0	0	0	0	0	0	0	0	102.3
20.	NPC (MW)	726	726	726	0	0	0	0	0	0	0	0	0	726

ANCHR EQUATION
 ANOHR = A + B (N.O.F.)
 A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

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 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2010 TO: Dec-2010

		PLANT / UNIT: TURKEY POINT 03											PTN 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAFF (%)	100	97.1	100	0	0	0	0	0	0	0	0	0	98.1
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	37.95	0	0	0	0	0	0	0	0	0	0	37.95
10.	LR PP (MW)	0	350	0	0	0	0	0	0	0	0	0	0	350
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	693	693	693	0	0	0	0	0	0	0	0	0	693
16.	OPER BTU (MBTU)	5830378	5121381	5820860	0	0	0	0	0	0	0	0	0	16772620
17.	NET GEN	543517	476181	541931	0	0	0	0	0	0	0	0	0	1561629
18.	ANOHR (BTU/KWH)	10727	10755	10741	0	0	0	0	0	0	0	0	0	10740
19.	NOF (%)	105.4	102.3	105.2	0	0	0	0	0	0	0	0	0	104.4
20.	NPC (MW)	717	717	717	0	0	0	0	0	0	0	0	0	717

21. ANOHR EQUATION ANOHR = A + B (N.O.F.)
A = 0 B = 0

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2010 TO: Dec-2010

		PLANT / UNIT: TURKEY POINT 04											PTN 04	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	87.8	100	100	0	0	0	0	0	0	0	0	0	95.8
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	664.48	672	743	0	0	0	0	0	0	0	0	0	2079.48
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	79.52	0	0	0	0	0	0	0	0	0	0	0	79.52
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	79.52	0	0	0	0	0	0	0	0	0	0	0	79.52
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	29.13	0	0	0	0	0	0	0	0	0	0	0	29.13
12.	LR PF (MW)	275.28	0	0	0	0	0	0	0	0	0	0	0	275.28
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	693	693	693	0	0	0	0	0	0	0	0	0	693
16.	OPER BTU (MBTU)	5118442	5267352	5823633	0	0	0	0	0	0	0	0	0	16209428
17.	NET GEN	476427	491195	541466	0	0	0	0	0	0	0	0	0	1509088
18.	ANOHR (BTU/KWH)	10743	10724	10755	0	0	0	0	0	0	0	0	0	10741
19.	NOF (%)	103.5	105.5	105.2	0	0	0	0	0	0	0	0	0	104.7
20.	NPC (MW)	717	717	717	0	0	0	0	0	0	0	0	0	717

21. ANOHR EQUATION ANOHR = A + B (N.O.F.)
A = 0 B = 0

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2010 TO: Dec-2010

		PLANT / UNIT: MANATEE UNIT 3 CC 03											PM3 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	99	89.3	97.2	0	0	0	0	0	0	0	0	0	95.4
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	27.33	287.25	82.7	0	0	0	0	0	0	0	0	0	397.28
10.	LR PP (MW)	260.25	260.25	260.25	0	0	0	0	0	0	0	0	0	260.25
11.	PFOH	4.98	0	0	0	0	0	0	0	0	0	0	0	4.98
12.	LR PF (MW)	191.26	0	0	0	0	0	0	0	0	0	0	0	191.26
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	1041	1041	1041	0	0	0	0	0	0	0	0	0	1041
16.	OPER BTU (MBTU)	3655305	3427838	4115987	0	0	0	0	0	0	0	0	0	11199130
17.	NET GEN	546428	518854	619957	0	0	0	0	0	0	0	0	0	1685239
18.	ANOHR (BTU/KWH)	6689	6607	6639	0	0	0	0	0	0	0	0	0	6645
19.	NOF (%)	70.6	74.2	80.2	0	0	0	0	0	0	0	0	0	75
20.	NPC (MW)	1109	1109	1109	0	0	0	0	0	0	0	0	0	1109

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0												
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2010 TO: Dec-2010

		PLANT / UNIT: MARTIN-UNIT 8 08								PM8 08				
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	94.3	53.4	51.6	0	0	0	0	0	0	0	0	0	66.9
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	739	455.72	559.43	0	0	0	0	0	0	0	0	0	1754.15
4.	RSH	5	0	20.48	0	0	0	0	0	0	0	0	0	25.48
5.	UH	0	216.28	163.09	0	0	0	0	0	0	0	0	0	379.37
6.	POH	0	216.28	163.08	0	0	0	0	0	0	0	0	0	379.37
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	344.1	579.92	0	0	0	0	0	0	0	0	0	924.02
10.	LR PP (MW)	0	259.99	344.34	0	0	0	0	0	0	0	0	0	312.93
11.	PFOH	52.03	9.27	3.98	0	0	0	0	0	0	0	0	0	65.28
12.	LR PF (MW)	263.18	257.75	257.75	0	0	0	0	0	0	0	0	0	262.07
13.	PMOH	117.8	30.05	7.13	0	0	0	0	0	0	0	0	0	154.98
14.	LR PM (MW)	257.75	257.75	257.75	0	0	0	0	0	0	0	0	0	257.75
15.	NSC	1031	1031	1031	0	0	0	0	0	0	0	0	0	1031
16.	OPER BTU (MBTU)	3218926	2012423	2094122	0	0	0	0	0	0	0	0	0	7325470
17.	NET GEN	454872	281033	301872	0	0	0	0	0	0	0	0	0	1037777
18.	ANOHR (BTU/KWH)	7077	7161	6937	0	0	0	0	0	0	0	0	0	7059
19.	NOF (%)	59.7	59.8	52.3	0	0	0	0	0	0	0	0	0	57.4
20.	NPC (MW)	1099	1099	1099	0	0	0	0	0	0	0	0	0	1099

21. ANOHR EQUATION ANOHR = A + B (N.O.F.)
A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2010 TO: Dec-2010

		PLANT / UNIT: SANFORD 4 & 5 CC 04											PSR 04	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAFF (%)	99.3	98.9	38.5	0	0	0	0	0	0	0	0	0	78.3
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	722.27	606.67	281.22	0	0	0	0	0	0	0	0	0	1610.15
4.	RSH	21.73	65.33	6.57	0	0	0	0	0	0	0	0	0	93.63
5.	UH	0	0	455.21	0	0	0	0	0	0	0	0	0	455.22
6.	POH	0	0	455.22	0	0	0	0	0	0	0	0	0	455.22
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	3.4	0	0	0	0	0	0	0	0	0	3.4
10.	LR PP (MW)	0	0	383.59	0	0	0	0	0	0	0	0	0	383.59
11.	PFOH	0.13	28.42	0	0	0	0	0	0	0	0	0	0	28.55
12.	LR PF (MW)	154.12	221.25	0	0	0	0	0	0	0	0	0	0	220.94
13.	PMOH	20.37	0	0	0	0	0	0	0	0	0	0	0	20.37
14.	LR PM (MW)	221.25	0	0	0	0	0	0	0	0	0	0	0	221.25
15.	NSC	885	885	885	0	0	0	0	0	0	0	0	0	885
16.	OPER BTU (MBTU)	2615551	2483593	1337018	0	0	0	0	0	0	0	0	0	6636162
17.	NET GEN	382673	341964	185582	0	0	0	0	0	0	0	0	0	910219
18.	ANOHR (BTU/KWH)	7358	7293	7204	0	0	0	0	0	0	0	0	0	7291
19.	NOF (%)	59.9	63.7	74.6	0	0	0	0	0	0	0	0	0	63.9
20.	NPC (MW)	955	955	955	0	0	0	0	0	0	0	0	0	955

21. ANOHR EQUATION ANOHR = A + B (N.O.F.)
A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2010 TO: Dec-2010

		PLANT / UNIT: SANFORD 4 & 5 CC 05										PSR 05		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	94.6	95.3	98.2	0	0	0	0	0	0	0	0	0	96.1
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	638.77	630.45	743	0	0	0	0	0	0	0	0	0	2012.22
4.	RSH	105.23	41.55	0	0	0	0	0	0	0	0	0	0	146.78
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	51.72	16.53	0.23	0	0	0	0	0	0	0	0	0	68.48
12.	LR PF (MW)	227.13	222.79	220.75	0	0	0	0	0	0	0	0	0	226.08
13.	PMOH	104.67	57.33	53.42	0	0	0	0	0	0	0	0	0	215.42
14.	LR PM (MW)	226.66	422.33	220.75	0	0	0	0	0	0	0	0	0	277.27
15.	NSC	883	883	883	0	0	0	0	0	0	0	0	0	883
16.	OPER BTU (MBTU)	2489347	2868670	3636981	0	0	0	0	0	0	0	0	0	8994998
17.	NET GEN	340022	399229	512875	0	0	0	0	0	0	0	0	0	1252126
18.	ANOHR (BTU/KWH)	7321	7186	7091	0	0	0	0	0	0	0	0	0	7184
19.	NOF (%)	60.3	71.7	78.2	0	0	0	0	0	0	0	0	0	70.5
20.	NPC (MW)	952	952	952	0	0	0	0	0	0	0	0	0	952
21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.)												
		A = 0 B = 0												

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2010 To: Dec-2010

PLANT / UNIT: FORT MYERS 02 PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/23/2010	FFO	8.9	58	steamer 1 trip (Inlet pressure sensor)
01/30/2010	FMO	27.9	141	2B R0/R1 Inspection, replace expansion joint, off line wash.
01/30/2010	PMO	27.9	9.69	Impact loss due to curtailment on 2B
01/30/2010	PMO	27.9	71.14	Impact loss due to curtailment on 2B
02/01/2010	FMO	45.0	141	2B R0/R1 Inspection, replace expansion joint, off line wash.
02/01/2010	PMO	45.0	9.69	Impact loss due to curtailment on 2B
02/01/2010	PMO	45.0	71.14	Impact loss due to curtailment on 2B
02/02/2010	PFO	0.5	3	2D Runback
02/08/2010	FMO	95.0	141	2F CT OUTAGE
02/08/2010	PMO	95.0	71.15	Impact loss due to curtailment on 2F
02/08/2010	PMO	95.0	9.69	Impact loss due to curtailment on 2F
02/14/2010	FMO	77.2	141	2a RO & R1 BLADE INSPECTIONS
02/14/2010	PMO	77.2	71.15	Impact loss due to curtailment on 2A
02/14/2010	PMO	77.2	9.69	Impact loss due to curtailment on 2A
02/18/2010	FMO	8.5	141	2F CT BFP REPAIR
02/18/2010	PMO	8.5	9.69	Impact loss due to curtailment on 2F
02/18/2010	PMO	8.5	71.15	Impact loss due to curtailment on 2F
02/22/2010	FMO	102.4	141	2C RO & R1 BLADE INSPECTION
02/22/2010	PMO	102.4	9.69	Impact loss due to curtailment on 2C
02/22/2010	PMO	102.4	71.15	Impact loss due to curtailment on 2C
02/27/2010	FFO	3.9	141	2C Gas monitor HI HI alarms
02/27/2010	PFO	3.9	71.15	Impact loss due to curtailment on 2C
02/27/2010	PFO	3.9	9.69	Impact loss due to curtailment on 2C
02/27/2010	FFO	4.9	141	2C CT Duplex Strainer Gas Leak HI HI Haz Gas Alarm

- (1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

DOCKET NO.:

ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2010 To: Dec-2010

PLANT / UNIT: FORT MYERS 02 PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
02/27/2010	PFO	4.9	71.15	Impact loss due to curtailment on 2C
02/27/2010	PFO	4.9	9.69	Impact loss due to curtailment on 2C
03/10/2010	FFO	3.7	141	2B Gas Monitor HI-HI
03/10/2010	PFO	3.7	71.15	Impact loss due to curtailment on 2B
03/10/2010	PFO	3.7	9.69	Impact loss due to curtailment on 2B
03/23/2010	FFO	7.8	141	2 bravo (gas monitor)
03/23/2010	PFO	7.8	9.69	Impact loss due to curtailment on 2B
03/23/2010	PFO	7.8	71.15	Impact loss due to curtailment on 2B
03/25/2010	PMO	1.9	9.69	Impact loss due to curtailment on 2D
03/25/2010	PMO	2.7	71.15	Impact loss due to curtailment on 2D
03/25/2010	FMO	146.0	141	2D CT/HRSG Site Outage
03/25/2010	PMO	1.3	9.69	Impact loss due to curtailment on 2C
03/25/2010	PMO	2.2	71.15	Impact loss due to curtailment on 2C
03/25/2010	FMO	145.4	141	2C CT/HRSG Site Outage
03/25/2010	PMO	0.4	9.69	Impact loss due to curtailment on 2F
03/25/2010	PMO	1.2	71.15	Impact loss due to curtailment on 2F
03/25/2010	FMO	144.5	141	2F CT/HRSG Site Outage
03/25/2010	FMO	144.1	58	Steam Turbine 1 - CT/HRSG Site Outage
03/26/2010	FMO	143.3	426	Steam Turbine 2 - CT/HRSG Site Outage
03/26/2010	FMO	142.4	141	2B CT/HRSG Site Outage
03/28/2010	FMO	142.2	141	2A CT/HRSG Site Outage
03/28/2010	FMO	141.1	141	2E CT/HRSG Site Outage

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- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2010 To: Dec-2010

PLANT / UNIT: SCHERER 04 PSG 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/15/2010	FPO	1723.8	846	Scherer Unit 4 Outage
03/31/2010	FPO	12.8	846	Scherer 4 Planned Outage

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2010 To: Dec-2010

PLANT / UNIT: ST LUCIE 02 PSL 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/08/2010	PMO	38.6	420.69	U2 UEL Condensate Pump Seal Line 010810
03/10/2010	PPO	5.4	46.44	U2 PEL Turbine Valve Test 031010

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2010 To: Dec-2010

PLANT / UNIT: TURKEY POINT 03 PTN 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
02/17/2010	PPO	38.0	350	Unit 3 planned downpower for Turbine Valve Testing

- (1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2010 To: Dec-2010

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/11/2010	PFO	5.6	26	Unit 4 unplanned downpower due to both Heater Drain pump u
01/11/2010	FFO	79.5	693	Unit 4 Reactor Trip due to loss of the 4A SGFP
01/14/2010	PFO	23.5	335	Unit 4 Reactor Trip due to loss of the 4A SGFP - Power ascert

PLANT / UNIT: TURKEY POINT 04 PTN 04

FILED:
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DOCKET NO.:
ORDER NO.:

(1) FFO - FULL FORCED OUTAGE
PFO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE
ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2010 To: Dec-2010

PLANT / UNIT: MANATEE UNIT 3 CC 03

PM3 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/16/2010	FFO	3.2	146	3 CTB - GE network switch (missed RFC)
01/16/2010	PFO	3.2	114.25	Impact loss due to curtailment on 3B
01/28/2010	PFO	1.8	71	CT C IP Feedwater regulator valve- positioner replacement
01/30/2010	FPO	106.9	146	OFF LINE WATER WASH
01/30/2010	PPO	106.9	114.25	Impact loss due to curtailment on 3A
02/05/2010	FPO	125.2	146	OFF LINE WATER WASH
02/05/2010	PPO	125.2	114.25	Impact loss due to curtailment on 3B
02/11/2010	FPO	53.9	146	OFF LINE WATER WASH
02/11/2010	PPO	53.9	114.25	Impact loss due to curtailment on 3D
02/14/2010	FPO	28.5	146	OFF LINE WATER WASH
02/14/2010	PPO	28.5	114.25	Impact loss due to curtailment on 3A
03/01/2010	FPO	50.1	146	Off line water wash
03/01/2010	PPO	50.1	114.25	Impact loss due to curtailment on 3C
03/11/2010	FPO	32.6	146	RSD
03/11/2010	PPO	32.6	114.25	Impact loss due to curtailment on 3C

(1) FFO - FULL FORCED OUTAGE
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 FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2010 To: Dec-2010

PLANT / UNIT: MARTIN-UNIT 8 08 PM8 08

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/02/2010	FFO	7.5	142	8C CTG SRV Not tracking failed to start
01/02/2010	PFO	7.5	115.75	Impact loss due to curtailment on 8C
01/10/2010	PFO	0.3	60	PMG 8A Missed 0400 RFC
01/10/2010	FFO	1.7	142	PMG 8B Missed RFC
01/10/2010	PFO	1.7	115.75	Impact loss due to curtailment on 8B
01/10/2010	FFO	3.9	142	8B Missed RFC Continuation
01/10/2010	PFO	3.9	115.75	Impact loss due to curtailment on 8B
01/14/2010	FMO	4.3	142	8C CT MEDIA CONVERTER(S) REPLACEMENT
01/14/2010	PMO	4.3	115.75	Impact loss due to curtailment on 8C
01/14/2010	FMO	33.3	142	8A SNOW
01/14/2010	PMO	33.3	115.75	Impact loss due to curtailment on 8A
01/21/2010	FFO	5.2	142	8B CT ATOMIZING AIR HIGH TEMP
01/21/2010	PFO	5.2	115.75	Impact loss due to curtailment on 8B
01/21/2010	FFO	23.1	142	8B CT ATOMIZING AIR HIGH TEMP
01/21/2010	PFO	23.1	115.75	Impact loss due to curtailment on 8B
01/22/2010	FFO	6.8	142	PMG 8C Missed RFC
01/22/2010	PFO	6.8	115.75	Impact loss due to curtailment on 8C
01/23/2010	FMO	32.0	142	8D CT Off-Line Waterwash
01/23/2010	PMO	32.0	115.75	Impact loss due to curtailment on 8D
01/25/2010	FFO	4.9	142	8C CT TRIP - fire suppression system
01/25/2010	PFO	4.9	115.75	Impact loss due to curtailment on 8C
01/29/2010	FMO	78.3	142	8B CT MOF/AA COOLER OUTAGE
01/29/2010	PMO	78.3	115.75	Impact loss due to curtailment on 8B
02/02/2010	FFO	9.3	142	8B CT IP Feedwater REGULATOR Failure

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 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2010 To: Dec-2010
 PLANT / UNIT: MARTIN-UNIT 8 08 PM8 08

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
02/02/2010	PFO	9.3	115.75	Impact loss due to curtailment on 8B
02/03/2010	FPO	56.1	142	8C Liquid Fuel Reliability & Capability Repairs
02/03/2010	PPO	56.1	115.75	Impact loss due to curtailment on 8C
02/07/2010	FPO	834.0	142	8D CT Off For Outage 02/07/10
02/07/2010	PPO	424.2	115.75	Impact loss due to curtailment on 8D
02/19/2010	PPO	1.1	115.75	Impact loss due to curtailment on 8A
02/19/2010	FPO	384.6	142	8A CT Overhaul
02/19/2010	FPO	409.8	463	8X Planned Outage
02/19/2010	FPO	959.6	142	8C CT/HRSG Planned Outage
02/19/2010	FPO	379.4	142	8B CT/HRSG Planned Outage
03/09/2010	PPO	550.4	115.75	Impact loss due to curtailment on 8C
03/09/2010	FMO	7.1	142	8B CT OUTAGE (EVENT MOF; GAS STRAINER PLUGGAGE
03/09/2010	PMO	7.1	115.75	Impact loss due to curtailment on 8B
03/15/2010	FFO	4.0	142	PMG 8D EFOR due to solar tie in valve
03/15/2010	PFO	4.0	115.75	Impact loss due to curtailment on 8D

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 PFO - PARTIAL FORCED OUTAGE
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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2010

To: Dec-2010

PLANT / UNIT: SANFORD 4 & 5 CC 04

PSR 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/09/2010	PFO	0.1	106	4A runback due to IP feedwater block valve failed closed
01/09/2010	PFO	0.1	48.12	Impact loss due to curtailment on 4A
01/21/2010	FMO	20.4	142	4A OFF FOR BOROSCOPE BLADE INSPECTION
01/21/2010	PMO	20.4	79.25	Impact loss due to curtailment on 4A
02/05/2010	FFO	28.4	142	PSR 4A Lockout Trip on start-up
02/05/2010	PFO	28.4	79.25	Impact loss due to curtailment on 4A
03/12/2010	PPO	3.1	79.25	Impact loss due to curtailment on 4A
03/12/2010	FPO	458.6	142	4A HRSG INSPECTION
03/12/2010	PPO	1.9	79.25	Impact loss due to curtailment on 4D
03/12/2010	FPO	457.5	142	4D HRSG INSPECTION
03/12/2010	FPO	455.6	317	4 STEAM TURBINE PIPING REPLACEMENT
03/12/2010	FPO	455.2	142	4C HRSG INSPECTION
03/12/2010	FPO	455.2	142	4B HRSG INSPECTION

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 FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2010 To: Dec-2010

PLANT / UNIT: SANFORD 4 & 5 CC 05 PSR 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/03/2010	FFO	21.3	142	5D tripped , Low drum level ACV-408 sticking shut
01/03/2010	PFO	21.3	78.75	Impact loss due to curtailment on 5D
01/07/2010	FFO	14.1	142	5C CT Tripped due to PM1 position diff error when unit xfer mc
01/07/2010	PFO	14.1	78.75	Impact loss due to curtailment on 5C
01/09/2010	FFO	2.7	315	5ST tripped while performing Pushbutton Simulated Trip Test
01/17/2010	FFO	0.1	142	5A Generator breaker opened on loss of steam path
01/17/2010	PFO	0.1	78.75	Impact loss due to curtailment on 5A
01/18/2010	FFO	6.3	142	5A IBH not functioning during startup
01/18/2010	PFO	6.3	78.75	Impact loss due to curtailment on 5A
01/19/2010	FFO	0.6	142	5B tripped during S/U Permissive Issue
01/19/2010	PFO	0.6	78.75	Impact loss due to curtailment on 5B
01/19/2010	FFO	0.8	315	5ST late RFC, RSV1 stuck
01/22/2010	FMO	30.5	142	5B OFF FOR R0 BLADE INSPECITON
01/22/2010	PMO	30.5	78.75	Impact loss due to curtailment on 5B
01/24/2010	FFO	6.0	142	5B BFP breaker cause startup failure
01/24/2010	PFO	6.0	78.75	Impact loss due to curtailment on 5B
01/27/2010	FMO	51.3	142	5D OFF FOR COMPRESSOR WASH
01/27/2010	PMO	51.3	78.75	Impact loss due to curtailment on 5D
01/29/2010	FMO	25.7	142	5B OFF FOR COMPRESSOR WASH
01/29/2010	PMO	25.7	78.75	Impact loss due to curtailment on 5B
02/02/2010	FFO	0.6	315	PSR 5 Missed RFC Due to "DX" alarm on panelmate
02/09/2010	FFO	3.0	142	5B low flow BFP and loss of steam path on S/U
02/09/2010	PFO	3.0	78.75	Impact loss due to curtailment on 5B
02/10/2010	FFO	1.8	142	5D 41AC-1 to 41AC-2 Transfer Failure

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2010

To: Dec-2010

PLANT / UNIT: SANFORD 4 & 5 CC 05

PSR 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
02/10/2010	PFO	1.8	78.75	Impact loss due to curtailment on 5D
02/11/2010	FMO	23.6	142	5D off for troubleshooting 89SS
02/11/2010	PMO	23.6	78.75	Impact loss due to curtailment on 5D
02/12/2010	FFO	0.1	142	5C tripped. Fuse pulled on wrong unit
02/12/2010	PFO	0.1	78.75	Impact loss due to curtailment on 5C
02/17/2010	FFO	4.7	142	5C generator breaker opened on reverse power
02/17/2010	PFO	4.7	78.75	Impact loss due to curtailment on 5C
02/17/2010	FFO	0.9	142	5C tripped during startup on blocked steam path
02/17/2010	PFO	0.9	78.75	Impact loss due to curtailment on 5C
02/22/2010	FMO	33.8	315	5ST OFF FOR PROTECTION AND CONTROL WORK
02/22/2010	FMO	29.2	142	5A OFF FOR PROTECTION AND CONTROL WORK
02/22/2010	FMO	29.8	142	5B OFF TO WORK ON GAS ORIFICE
02/24/2010	FFO	0.9	142	5B CT HP Steam Path Blocked
02/24/2010	FFO	2.7	142	PSR 5D Compressor Bleed Valve CLOSED - Missed RFC
02/24/2010	PFO	2.7	78.75	Impact loss due to curtailment on 5D
02/24/2010	FFO	2.1	142	PSR 5C LCI Issues - Missed RFC
02/24/2010	PFO	2.1	78.75	Impact loss due to curtailment on 5C
03/08/2010	FMO	23.4	142	Unit 5C off for LCI troubleshooting
03/08/2010	PMO	23.4	78.75	Impact loss due to curtailment on 5C
03/10/2010	FFO	0.2	142	5C missed RFC on 3/10/10
03/10/2010	PFO	0.2	78.75	Impact loss due to curtailment on 5C
03/26/2010	FMO	30.0	142	5D TO REPAIR INLET BLEED VALVE
03/26/2010	PMO	30.0	78.75	Impact loss due to curtailment on 5D

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

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