



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

April 20, 2010

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COMMISSION
CLERK

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of March, 2010.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

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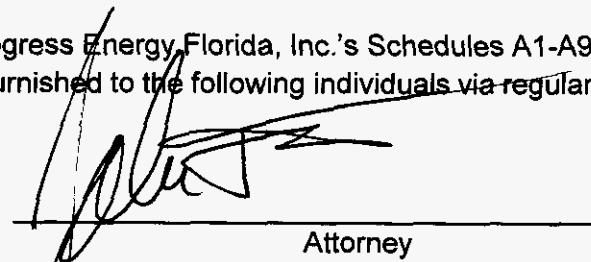
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 100001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of March, 2010 have been furnished to the following individuals via regular U.S. Mail on this 20th day of April, 2010.



Attorney

<p>Lisa Bennett, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p>	<p>Florida Public Utilities Company Curtis Young P.O. Box 3395 West Palm Beach, FL 33402-3395</p>
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

MARCH 2010

					MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	130,771,492	115,512,727	15,258,765	13.2	2,552,845	2,584,393	(31,548)	(1.2)	5.1228	4.4898	0.6530	14.6
2	SPENT NUCLEAR FUEL DISPOSAL COST	0	562,285	(562,285)	(100.0)	0	598,178	(598,178)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3	COAL CAR INVESTMENT	21,939	24,492	(2,554)	(10.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,784,988)	(695,081)	(2,089,905)	300.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	128,008,445	115,404,424	12,604,021	10.9	2,552,845	2,584,393	(31,548)	(1.2)	5.0143	4.4654	0.5489	12.3
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	9,739,404	16,213,890	(6,474,486)	(39.9)	297,073	372,536	(75,463)	(20.3)	3.2785	4.3523	(1.0738)	(24.7)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	485,932	2,059,756	(1,573,824)	(76.4)	7,078	36,360	(29,282)	(80.5)	6.8654	5.6649	1.2005	21.2
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,273,588	11,660,732	2,612,856	22.4	340,542	275,446	65,096	23.6	4.1914	4.2334	(0.0420)	(1.0)
12	TOTAL COST OF PURCHASED POWER	24,498,934	29,934,378	(5,435,444)	(18.2)	644,893	684,342	(39,649)	(5.8)	3.9001	4.3742	(0.5741)	(13.1)
13	TOTAL AVAILABLE MWH					3,197,538	3,268,735	(71,197)	(2.2)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(899,968)	(1,284,688)	384,700	(30.0)	(25,408)	(34,909)	9,501	(27.2)	3.5421	3.6800	(0.1379)	(3.8)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(118,635)	(167,007)	48,372	(29.0)	(25,408)	(34,909)	9,501	(27.2)	0.4689	0.4784	(0.0115)	(2.4)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(15,247,322)	(9,757,173)	(5,490,149)	58.3	(141,354)	(213,305)	71,951	(33.7)	10.7867	4.5743	6.2124	135.8
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(16,265,925)	(11,208,848)	(5,057,077)	45.1	(166,782)	(248,214)	81,452	(32.8)	9.7540	4.5158	5.2382	116.0
19	NET INADVERTENT AND WHEELED INTERCHANGE					738	0	738					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	136,241,454	134,129,954	2,111,500	1.6	3,031,514	3,020,521	10,993	0.4	4.4942	4.4405	0.0536	1.2
21	NET UNBILLED	(14,807,803)	1,914,302	(16,722,105)	(873.5)	329,489	(191,085)	520,574	(272.4)	(0.4691)	0.0722	(0.5413)	(749.7)
22	COMPANY USE	521,254	1,027,684	(506,430)	(49.3)	(11,598)	(12,000)	402	(3.4)	0.0185	0.0388	(0.0223)	(57.5)
23	T & D LOSSES	8,863,965	7,154,533	1,509,332	21.1	(192,780)	(195,697)	(2,917)	15.7	0.2745	0.2699	0.0046	1.7
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	136,241,454	134,129,954	2,111,500	1.6	3,156,824	2,650,739	505,885	19.1	4.3160	5.0601	(0.7441)	(14.7)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(7,166,300)	(6,947,932)	(218,369)	3.1	(165,858)	(137,263)	(28,635)	20.9	4.3197	5.0618	(0.7421)	(14.7)
26	JURISDICTIONAL KWH SALES	129,075,153	127,182,022	1,893,131	1.5	2,990,727	2,513,476	477,251	19.0	4.3158	5.0600	(0.7442)	(14.7)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	129,306,198	127,426,212	1,879,986	1.5	2,990,727	2,513,476	477,251	19.0	4.3236	5.0697	(0.7461)	(14.7)
28	PRIOR PERIOD TRUE-UP	(1,187,978)	(1,187,978)	0	0.0	2,990,727	2,513,476	477,251	19.0	(0.0397)	(0.0473)	0.0076	(16.1)
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	2,990,727	2,513,476	477,251	19.0	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,990,727	2,513,476	477,251	19.0	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	128,118,220	129,238,234	(1,879,986)	1.5	2,990,727	2,513,476	477,251	19.0	4.2839	5.0224	(0.7385)	(14.7)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.2870	5.0260	(0.7390)	(14.7)
32	GPIF	(44,263)	(44,263)			2,990,727	2,513,476			(0.0015)	(0.0018)	0.0003	(16.7)
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.296	5.024	(0.739)	(14.7)

DOCUMENT NUMBER DATE

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MARCH 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	511,669,152	354,062,055	157,607,097	44.5	8,770,152	7,700,118	1,070,034	13.9	5.8342	4.5981	1.2361	26.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	1,598,165	(1,598,165)	(100.0)	0	1,698,048	(1,698,048)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	88,033	76,617	(8,584)	(11.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(5,709,178)	(2,077,166)	(3,632,010)	174.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	508,028,009	353,657,672	152,370,338	43.1	8,770,152	7,700,118	1,070,034	13.9	5.7899	4.5929	1.1770	25.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	38,117,357	43,523,773	(5,406,416)	(12.4)	944,885	1,037,954	(93,069)	(9.0)	4.0341	4.1932	(0.1591)	(3.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	11,515,187	5,498,164	6,017,023	109.4	109,848	99,985	9,864	9.9	10.4828	5.4990	4.9838	90.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	46,579,972	36,816,026	9,763,946	26.5	1,004,825	878,557	126,268	14.4	4.6356	4.1905	0.4451	10.6
12 TOTAL COST OF PURCHASED POWER	96,212,517	85,837,963	10,374,554	12.1	2,059,568	2,018,496	43,062	2.1	4.6715	4.2568	0.4147	9.7
13 TOTAL AVAILABLE MWH					10,829,710	9,716,514	1,113,096	11.5				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,312,269)	(5,975,735)	2,663,466	(44.6)	(89,786)	(130,351)	40,565	(31.1)	3.6891	4.5843	(0.8952)	(19.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(468,447)	(776,845)	308,398	(38.7)	(89,786)	(130,351)	40,565	(31.1)	0.5217	0.5960	(0.0743)	(12.6)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(30,867,931)	(34,550,577)	3,682,646	(10.7)	(437,409)	(777,832)	340,423	(43.8)	7.0570	4.4419	2.6151	58.9
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(34,648,648)	(41,303,157)	6,654,510	(16.1)	(527,195)	(908,183)	380,988	(42.0)	6.5723	4.5479	2.0244	44.5
19 NET INADVERTENT AND WHEELED INTERCHANGE					9,628	0	9,628					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	587,591,879	398,192,478	189,399,401	42.5	10,312,143	8,808,431	1,503,712	17.1	5.5041	4.5206	0.9835	21.8
21 NET UNBILLED	(928,929)	(20,157,357)	19,228,428	(95.4)	16,877	66,197	(49,320)	(74.5)	(0.0096)	(0.2417)	0.2321	(96.0)
22 COMPANY USE	1,939,846	2,194,242	(254,396)	(11.6)	(35,244)	(38,000)	2,756	(2.1)	0.0201	0.0263	(0.0062)	(23.6)
23 T & D LOSSES	35,532,618	25,191,486	10,341,132	41.1	(645,565)	(497,347)	(148,218)	29.6	0.3683	0.3020	0.0663	22.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	587,591,879	398,192,478	189,399,401	42.5	9,648,212	8,341,282	1,306,930	15.7	5.8829	4.7738	1.1091	23.2
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(22,918,811)	(20,590,434)	(2,358,377)	11.5	(423,634)	(432,936)	9,302	(2.2)	5.4096	4.7491	0.6605	13.9
26 JURISDICTIONAL KWH SALES	544,675,068	377,632,044	167,043,024	44.2	9,224,578	7,908,346	1,316,232	16.6	5.9046	4.7751	1.1295	23.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	545,884,740	378,357,097	167,327,643	44.2	9,224,578	7,908,346	1,316,232	16.6	5.9156	4.7843	1.1313	23.7
28 PRIOR PERIOD TRUE-UP	(3,563,933)	(3,563,934)	1	0.0	9,224,578	7,908,346	1,316,232	16.6	(0.0386)	(0.0451)	0.0065	(14.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	9,224,578	7,908,346	1,316,232	16.6	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	9,224,578	7,908,346	1,316,232	16.6	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	542,120,807	374,793,163	167,327,644	44.7	9,224,578	7,908,346	1,316,232	16.6	5.8770	4.7392	1.1378	24.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.8812	4.7426	1.1386	24.0
32 GPIF	(132,788)	(132,789)			9,224,578	7,908,346			(0.0014)	(0.0017)	0.0003	121.4
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.880	4.741	1.139	24.0

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$130,771,492	115,512,727	\$15,258,765	13.2	\$511,669,152	\$354,062,055	\$157,607,097	44.5
1a. NUCLEAR FUEL DISPOSAL COST	-	562,285	(562,285)	(100.0)	0	1,596,165	(1,596,165)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	21,939	24,492	(2,554)	(10.4)	68,033	76,617	(8,584)	(11.2)
2. FUEL COST OF POWER SOLD	(899,968)	(1,284,668)	384,700	(30.0)	(3,312,269)	(5,975,735)	2,663,466	(44.6)
2a. GAIN ON POWER SALES	(118,635)	(167,007)	48,372	(29.0)	(468,447)	(776,845)	308,398	(39.7)
3. FUEL COST OF PURCHASED POWER	9,739,404	16,213,890	(6,474,486)	(39.9)	38,117,357	43,523,773	(5,406,416)	(12.4)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	14,273,598	11,660,732	2,612,866	22.4	46,579,972	36,816,026	9,763,946	26.5
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	485,932	2,059,756	(1,573,824)	(76.4)	11,515,187	5,496,164	6,017,023	109.4
5. TOTAL FUEL & NET POWER TRANSACTIONS	154,273,762	144,582,208	9,691,554	6.7	604,168,986	434,620,221	169,548,765	39.0
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(15,247,322)	(9,757,173)	(5,490,149)	56.3	(30,867,931)	(34,550,577)	3,682,646	(10.7)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(2,784,986)	(695,081)	(2,089,905)	300.7	(5,709,176)	(2,077,166)	(3,632,010)	174.9
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$136,241,454	\$134,129,954	\$2,111,500	1.6	\$567,591,879	\$398,192,478	\$169,399,401	42.5

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$694	\$0	\$694	\$12,318	\$0	\$12,318
INEFFICIENT USE OF BARTOW CC	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	5,260	0	5,260	13,330	0	13,330
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	315,098	0	315,098
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	0	0
BASE COAL - Depreciation	29,217	0	29,217	102,260	0	102,260
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	0	0	0	0	0	0
OPC REFUND	(690,080)	(695,081)	5,001	(2,069,872)	(2,077,166)	7,294
RAIL CAR (Gain on Sale)	0	0	0	0	0	0
NET METER SETTLEMENT	0	0	0	4,105	0	4,105
OTHER	0	0	0	0	0	0
Derivative Collateral Interest	18,803	0	18,803	60,130	0	60,130
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(2,148,880)	0	(2,148,880)	(4,146,548)	0	(4,146,546)
SUBTOTAL LINE 6b SHOWN ABOVE	(\$2,784,986)	(\$695,081)	(\$2,089,905)	(\$5,709,176)	(\$2,077,166)	(\$3,632,010)

B. KWH SALES

1. JURISDICTIONAL SALES	2,990,726,807	2,513,475,928	477,250,879	19.0	9,224,577,097	7,908,345,673	1,316,231,424	16.6
2. NON JURISDICTIONAL (WHOLESALE) SALES	165,897,591	137,263,000	28,634,591	20.9	423,634,263	432,936,000	(9,301,737)	(2.2)
3. TOTAL SALES	3,156,624,398	2,650,738,928	505,885,470	19.1	9,648,211,360	8,341,281,673	1,306,929,687	15.7
4. JURISDICTIONAL SALES % OF TOTAL SALES	94.74	94.82	(0.08)	(0.1)	95.61	94.81	0.80	0.8

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$144,660,354	\$123,488,346	\$21,172,008	17.1	\$447,318,561	\$388,541,030	\$58,777,531	15.1
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	1,187,978	1,187,978	(0)	0.0	3,563,933	3,563,934	(1)	0.0
2b. INCENTIVE PROVISION	44,263	44,263	(1)	0.0	132,788	132,789	(2)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	145,892,594	124,720,587	21,172,007	17.0	451,015,282	392,237,753	58,777,528	15.0
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	138,241,454	134,129,954	2,111,500	1.6	567,591,879	398,192,478	169,399,401	42.5
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.74	94.82	(0.08)	(0.1)	95.61	94.81	0.80	0.8
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00179 LOSS MULTIPLIER)	129,306,198	127,428,212	1,879,986	1.5	545,684,740	378,357,097	167,327,643	44.2
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C8)	18,586,396	(2,705,625)	18,292,021	(713.0)	(94,869,459)	13,880,856	(108,550,115)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(15,070)	10,829	(25,699)	(241.8)	(35,176)	20,153	(55,328)	(274.6)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(91,422,139)	28,475,581	(119,897,720)	(421.1)	22,320,379	14,256,732	8,064,647	66.6
10. TRUE UP COLLECTED (REFUNDED)	(1,187,978)	(1,187,978)	0	0.0	(3,563,933)	(3,563,934)	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(76,038,790)	24,582,607	(100,631,397)	(409.2)	(75,948,188)	24,592,607	(100,540,795)	(408.8)
12. OTHER:	0				(90,602)		(90,602)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$76,038,790)	24,582,607	(100,631,397)	(409.2)	(\$76,038,790)	24,592,607	(100,631,397)	(409.2)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$91,422,139)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C8 + C10 + C12)	(76,023,720)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(167,445,859)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(83,722,929)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.210	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.210	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.420	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.210	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.018	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$15,070)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2010 to 3/1/2010
Run Date: 4/13/2010 8:27:58AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	2,289,073	772,801	1,516,272	196.2%
2 - LIGHT OIL	795,025	3,087,209	(2,292,184)	(74.2%)
3 - COAL	33,724,717	31,038,451	2,686,266	8.7%
4 - GAS	93,962,677	77,142,366	16,820,311	21.8%
5 - NUCLEAR	0	3,471,900	(3,471,900)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	130,771,492	115,512,727	15,258,765	13.2%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	16,432	6,976	9,456	135.5%
10 - LIGHT OIL	3,904	10,878	(6,974)	(64.1%)
11 - COAL	802,585	793,638	8,947	1.1%
12 - GAS	1,729,925	1,174,726	555,199	47.3%
13 - NUCLEAR	0	598,176	(598,176)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,552,845	2,584,394	(31,549)	(1.2%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	30,713	11,970	18,743	156.6%
18 - LIGHT OIL (BBL)	8,289	32,583	(24,294)	(74.6%)
19 - COAL (TON)	332,273	334,664	(2,391)	(0.7%)
20 - GAS (MCF)	13,399,534	9,392,230	4,007,304	42.7%
21 - NUCLEAR (MMBTU)	0	6,080,386	(6,080,386)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	200,808	78,425	122,383	156.1%
25 - LIGHT OIL	48,103	188,856	(140,753)	(74.5%)
26 - COAL	7,939,885	8,025,252	(85,367)	(1.1%)
27 - GAS	13,615,421	9,392,230	4,223,191	45.0%
28 - NUCLEAR	0	6,080,386	(6,080,386)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	21,804,216	23,765,149	(1,960,933)	(8.3%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 3/1/2010 to 3/1/2010
Run Date: 4/13/2010 8:27:58AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.6	0.27	0.4	138.5%
33 - LIGHT OIL	0.2	0.42	(0.3)	(63.7%)
34 - COAL	31.4	30.71	0.7	2.4%
35 - GAS	67.8	45.45	22.3	49.1%
36 - NUCLEAR	0.0	23.15	(23.1)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	74.53	64.56	9.97	15.4%
41 - LIGHT OIL (\$/BBL)	95.91	94.75	1.16	1.2%
42 - COAL (\$/TON)	101.50	92.75	8.75	9.4%
43 - GAS (\$/MCF)	7.01	8.21	(1.20)	(14.6%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	11.40	9.85	1.55	15.7%
48 - LIGHT OIL	16.53	16.35	0.18	1.1%
49 - COAL	4.25	3.87	0.38	9.8%
50 - GAS	6.90	8.21	(1.31)	(16.0%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.00	4.86	1.14	23.4%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,221	11,242	978	8.7%
56 - LIGHT OIL	12,322	17,361	(5,039)	(29.0%)
57 - COAL	9,893	10,112	(219)	(2.2%)
58 - GAS	7,871	7,995	(125)	(1.6%)
59 - NUCLEAR	0	10,165	(10,165)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,541	9,196	(654)	(7.1%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 3/1/2010 to 3/1/2010
Run Date: 4/13/2010 8:27:58AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	13.93	11.08	2.85	25.8%
64 - LIGHT OIL	20.37	28.38	(8.02)	(28.2%)
65 - COAL	4.20	3.91	0.29	7.4%
66 - GAS	5.43	6.57	(1.14)	(17.3%)
67 - NUCLEAR	0.00	0.58	(0.58)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.12	4.47	0.65	14.6%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2010 to 3/1/2010
Run Date: 4/13/2010 9:58:37AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	26	5.772	150	2,288	0.000	87.993
TOTAL UNIT 3	789	0.00	0			150,065				150	2,288	228.782	
TOTAL Nuclear:	789	0.00				150,065				150	2,288	228.782	
Steam													
Anclote													
		0.00					No 2	87	5.795	504	8,821	0.000	101.396
		62,131.06					Gas	810,960	1.021	827,990	5,421,765	8.726	6.686
		4,538.94					No 6	9,204	6.572	60,488	663,609	14.820	72.100
TOTAL UNIT 1	517	66,670.00	17			13,334				888,983	6,094,195	9.141	
		0.00					No 2	137	5.795	794	13,891	0.000	101.396
		70,479.16					Gas	887,396	1.021	906,031	5,932,787	8.418	6.686
		3,977.84					No 6	7,781	6.572	51,136	561,010	14.103	72.100
TOTAL UNIT 2	535	74,457.00	19			12,866				957,962	6,507,668	8.740	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		137,826.00					Coal	57,477	24.388	1,401,749	6,373,955	4.625	110.896
		0.00					No 2	631	5.841	3,686	70,717	0.000	112.071
TOTAL UNIT 1	376	137,826.00	49			10,197				1,405,435	6,444,672	4.676	
		227,841.00					Coal	93,797	24.388	2,287,521	10,401,689	4.565	110.896
		0.00					No 2	449	5.841	2,623	50,320	0.000	112.071
TOTAL UNIT 2	498	227,841.00	61			10,052				2,290,144	10,452,009	4.587	
Crystal River 4 & 5													
TOTAL UNIT 4		0.00				0				0	0	0.000	
		438,340.00					Coal	180,999	23.484	4,250,615	16,949,073	3.867	93.642
		0.00					No 2	1,332	5.832	7,768	138,623	0.000	104.071
TOTAL UNIT 5	709	438,340.00	83			9,715				4,258,382	17,087,696	3.898	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2010 to 3/1/2010
Run Date: 4/13/2010 8:30:30AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2	30	1,652.00	7			13,245	No 6	3,368	6.496	21,880	261,151	15.808	77.539
TOTAL UNIT 3	73	6,269.00	12			10,736	Gas No 6	1 10,360	0.000 6.496	0 67,303	(5) 803,303	(4,852,605.108) 12.814	(4.520) 77.539
TOTAL Steam:	2,738	953,055.00				10,377				9,890,088	47,650,711	5.000	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 3/1/2010 to 3/1/2010
Run Date: 4/13/2010 8:30:30AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		1.42					No 2	8	5.796	46	768	53.955	96.014
		4.58					Gas	146	1.021	149	968	21.163	6.633
TOTAL APP	34	6.00	0			32,573				195	1,737	28.943	
Bartow Combined Cycle													
TOTAL BCC	1,171	643,868.00	74			7,676	Gas	4,873,931	1.014	4,942,166	34,862,310	5.415	7.153
		643,868.00								4,942,166	34,862,310	5.415	
Bartow Peaker													
		37.47					No 2	68	5.796	394	7,449	19.882	109.550
		365.73					Gas	3,768	1.021	3,847	22,371	6.117	5.937
TOTAL BAP	118	403.20	0			10,519				4,241	29,820	7.396	
Bayboro Peaker													
TOTAL BYP	233	24.80	0			10,325	No 2	44	5.820	256	5,081	20.487	115.471
		24.80								256	5,081	20.487	
Debary Peaker													
		657.34					No 2	1,537	5.798	8,911	144,398	21.967	93.948
		405.66					Gas	5,386	1.021	5,499	22,691	5.593	4.213
TOTAL DEP	618	1,063.00	0			13,556				14,410	167,089	15.719	
Higgins Peaker													
		1.45					No 2	22	5.823	128	2,138	147.656	97.161
		10.45					Gas	906	1.021	925	5,805	55.535	6.407
TOTAL HGP	25	11.90	0			88,499				1,053	7,942	66.742	
Hines Energy													
TOTAL HEP	2,199	850,204.10	52			7,052	Gas	5,900,888	1.016	5,995,302	41,902,643	4.929	7.101
		850,204.10								5,995,302	41,902,643	4.929	
Intercession City Peaker													
		1,583.64					No 2	3,195	5.779	18,464	282,446	17.835	88.403
		23,227.96					Gas	267,076	1.014	270,815	1,864,162	8.026	6.980
TOTAL ICP	1,105	24,811.60	3			11,659				289,279	2,146,608	8.652	
Suwannee Peaker													
TOTAL SRP	134	983.90	1			11,410	Gas	11,006	1.020	11,226	72,986	7.418	6.631
		983.90								11,226	72,986	7.418	
Tiger Bay Cogen													
TOTAL TBP	205	47,937.85	31			7,163	Gas	336,333	1.021	343,396	2,178,249	4.544	6.476
		47,937.85								343,396	2,178,249	4.544	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2010 to 3/1/2010
Run Date: 4/13/2010 9:58:37AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
TOTAL TUP	99	266.00	0			16,465	No 2	753	5.816	4,380	68,084	25.596	90.418
Univ of Florida Cogen													
TOTAL UFP	47	30,210.00	86			10,198	No 2 Gas	0 301,737	0.000 1.021	0 308,073	0 1,675,944	0.000 5.548	0.000 5.554
TOTAL Gas Turbine:													
	5,988	1,599,790.35				7,447				11,913,978	83,118,493	5.196	
SYSTEM TOTAL:													
	9,515	2,552,845.35				8,541				21,804,216	130,771,492	5.123	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2010 to 3/1/2010
Run Date: 4/13/2010 8:31:46AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	10,067	11,970	(1,903)	(15.9%)
3 - UNIT COST (\$/BBL)	41.35	64.56	(23.21)	(36.0%)
4 - AMOUNT (\$)	416,244	772,801	(356,557)	(46.1%)
5 - BURNED				
6 - UNITS (BBL)	30,713	11,970	18,743	156.6%
7 - UNIT COST (\$/BBL)	74.53	64.56	9.97	15.4%
8 - AMOUNT (\$)	2,289,073	772,801	1,516,272	196.2%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(350)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	819,334	1,100,000	(280,666)	(25.5%)
14 - UNIT COST (\$/BBL)	68.77	64.56	4.21	6.5%
15 - AMOUNT (\$)	56,347,034	71,017,650	(14,670,616)	(20.7%)
16 -				
17 - DAYS SUPPLY	827	2,757	(1,930)	(70.0%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	9,878	32,583	(22,705)	(69.7%)
20 - UNIT COST (\$/BBL)	130.18	94.75	35.43	37.4%
21 - AMOUNT (\$)	1,285,893	3,087,209	(1,801,316)	(58.3%)
22 - BURNED				
23 - UNITS (BBL)	8,289	32,583	(24,294)	(74.6%)
24 - UNIT COST (\$/BBL)	95.91	94.75	1.16	1.2%
25 - AMOUNT (\$)	795,025	3,087,209	(2,292,184)	(74.2%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(2)			
28 - AMOUNT (\$)	(379)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,124,218	883,900	240,318	27.2%
31 - UNIT COST (\$/BBL)	95.79	94.75	1.04	1.1%
32 - AMOUNT (\$)	107,694,239	83,749,525	23,944,714	28.6%
33 -				
34 - DAYS SUPPLY	4,204	814	3,391	416.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2010 to 3/1/2010
Run Date: 4/13/2010 8:31:46AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	456,879	334,664	122,215	36.5%
37 - UNIT COST (\$/TON)	96.67	92.75	3.92	4.2%
38 - AMOUNT (\$)	44,166,442	31,038,446	13,127,996	42.3%
39 - BURNED				
40 - UNITS (TON)	332,273	334,664	(2,391)	(0.7%)
41 - UNIT COST (\$/TON)	101.50	92.75	8.75	9.4%
42 - AMOUNT (\$)	33,724,717	31,038,451	2,686,266	8.7%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(169)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	778,968	768,000	10,968	1.4%
48 - UNIT COST (\$/TON)	99.73	92.75	6.99	7.5%
49 - AMOUNT (\$)	77,690,222	71,228,237	6,461,985	9.1%
50 -				
51 - DAYS SUPPLY	73	69	4	5.6%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2010 to 3/1/2010
Run Date: 4/13/2010 8:31:46AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	13,399,534	9,392,230	4,007,304	42.7%
68 - UNIT COST (\$/MCF)	7.01	8.21	(1.20)	(14.6%)
69 - AMOUNT (\$)	93,962,677	77,142,366	16,820,311	21.8%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	6,080,386	(6,080,386)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	3,471,900	(3,471,900)	(100.0%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

**ATTACHMENT #1
SCHEDULE A-5**

MARCH 2010

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$349.85)	Non recoverable expense of fuel additives.
0	(\$349.85)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$174.33)	Non recoverable expense of fuel additives.
(2)	(\$204.88)	Crystal River #3 Participant's share of light oil burned.
(2)	(\$379.21)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(169.49)	Non recoverable expense of inspection reports.
0	(\$169.49)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 3/1/2010
Run Date: 4/13/2010 8:41:49AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	31,580,075	5,070,934	26,509,141	522.8%
2 - LIGHT OIL	43,208,918	12,144,399	31,064,519	255.8%
3 - COAL	137,699,947	107,841,009	29,858,938	27.7%
4 - GAS	299,180,213	219,149,997	80,030,216	36.5%
5 - NUCLEAR	0	9,855,716	(9,855,716)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	511,669,152	354,062,055	157,607,097	44.5%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	258,271	47,217	211,054	447.0%
10 - LIGHT OIL	214,038	42,581	171,457	402.7%
11 - COAL	3,275,958	2,633,612	642,346	24.4%
12 - GAS	5,021,886	3,278,660	1,743,226	53.2%
13 - NUCLEAR	0	1,698,048	(1,698,048)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	8,770,153	7,700,118	1,070,035	13.9%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	441,150	79,752	361,398	453.2%
18 - LIGHT OIL (BBL)	474,132	130,414	343,718	263.6%
19 - COAL (TON)	1,373,687	1,102,229	271,458	24.6%
20 - GAS (MCF)	38,900,805	26,136,574	12,764,231	48.8%
21 - NUCLEAR (MMBTU)	0	17,260,451	(17,260,451)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	2,877,720	522,533	2,355,187	450.7%
25 - LIGHT OIL	2,752,777	755,886	1,996,891	264.2%
26 - COAL	32,375,724	26,567,718	5,808,006	21.9%
27 - GAS	39,576,765	26,136,574	13,440,191	51.4%
28 - NUCLEAR	0	17,260,451	(17,260,451)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	77,582,986	71,243,162	6,339,824	8.9%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 3/1/2010
Run Date: 4/13/2010 8:41:49AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	2.9	0.61	2.3	380.3%
33 - LIGHT OIL	2.4	0.55	1.9	341.3%
34 - COAL	37.4	34.20	3.2	9.2%
35 - GAS	57.3	42.58	14.7	34.5%
36 - NUCLEAR	0.0	22.05	(22.1)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	71.59	63.58	8.00	12.6%
41 - LIGHT OIL (\$/BBL)	91.13	93.12	(1.99)	(2.1%)
42 - COAL (\$/TON)	100.24	97.84	2.40	2.5%
43 - GAS (\$/MCF)	7.69	8.38	(0.69)	(8.3%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.97	9.70	1.27	13.1%
48 - LIGHT OIL	15.70	16.07	(0.37)	(2.3%)
49 - COAL	4.25	4.06	0.19	4.8%
50 - GAS	7.56	8.38	(0.83)	(9.8%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.60	4.97	1.63	32.7%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,142	11,067	76	0.7%
56 - LIGHT OIL	12,861	17,752	(4,891)	(27.5%)
57 - COAL	9,883	10,088	(205)	(2.0%)
58 - GAS	7,881	7,972	(91)	(1.1%)
59 - NUCLEAR	0	10,165	(10,165)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,846	9,252	(406)	(4.4%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 3/1/2010
Run Date: 4/13/2010 8:41:49AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	12.23	10.74	1.49	13.9%
64 - LIGHT OIL	20.19	28.52	(8.33)	(29.2%)
65 - COAL	4.20	4.09	0.11	2.7%
66 - GAS	5.96	6.68	(0.73)	(10.9%)
67 - NUCLEAR	0.00	0.58	(0.58)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.83	4.60	1.24	26.9%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 3/1/2010
Run Date: 4/13/2010 9:58:43AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	47	5.836	274	4,182	0.000	88.970
TOTAL UNIT 3	789	0.00	0			91,438				274	4,182	139.386	
TOTAL Nuclear:	789	0.00				91,438				274	4,182	139.386	
Steam													
Anclote													
		0.00					No 2	565	5.795	3,274	56,996	0.000	100.877
		143,127.71					Gas	1,689,778	1.021	1,725,263	12,238,100	8.550	7.242
		103,561.29					No 6	191,038	6.534	1,248,329	13,485,082	13.021	70.588
TOTAL UNIT 1	517	246,689.00	22			12,067				2,976,867	25,780,178	10.450	
		0.00					No 2	751	5.795	4,352	75,768	0.000	100.890
		170,925.67					Gas	1,975,853	1.021	2,017,346	14,190,176	8.302	7.182
		95,012.33					No 6	171,617	6.534	1,121,381	12,112,309	12.748	70.578
TOTAL UNIT 2	535	265,938.00	23			11,819				3,143,079	28,378,253	9.919	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		537,047.00					Coal	227,116	24.093	5,471,870	24,169,740	4.500	106.420
		0.00					No 2	983	5.823	5,724	110,629	0.000	112.643
TOTAL UNIT 1	376	537,047.00	66			10,199				5,477,594	24,280,370	4.521	
		787,945.00					Coal	322,133	24.106	7,765,423	34,362,125	4.361	106.671
		0.00					No 2	699	5.823	4,070	78,867	0.000	112.542
TOTAL UNIT 2	498	787,945.00	73			9,860				7,769,494	34,440,792	4.371	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 3/1/2010
Run Date: 4/13/2010 8:43:29AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		666,316.00					Coal	273,857	23.136	6,335,886	26,490,192	3.976	96.730
		0.00					No 2	2,295	5.819	13,354	275,904	0.000	120.219
TOTAL UNIT 4	732	666,316.00	42			9,529				6,349,240	26,766,096	4.017	
		1,290,056.00					Coal	550,581	23.253	12,802,545	52,677,889	4.083	95.677
		0.00					No 2	5,194	5.822	30,240	599,938	0.000	115.506
TOTAL UNIT 5	709	1,290,056.00	84			9,947				12,832,785	53,277,827	4.130	
Suwannee Plant													
TOTAL UNIT 1		0.00				0				0	0	0.000	
		0.00					No 2	57	5.810	331	5,152	0.000	90.381
		0.64					Gas	8	1.023	8	59	9.277	7.393
		12,141.36					No 6	24,087	6.470	155,847	1,836,917	15.129	76.262
TOTAL UNIT 2	30	12,142.00	19			12,863				156,187	1,842,128	15.172	
		0.00					No 2	86	5.808	499	7,767	0.000	90.311
		1.93					Gas	21	0.974	20	143	7.411	6.826
		33,292.07					No 6	54,408	6.473	352,162	4,145,767	12.453	76.198
TOTAL UNIT 3	73	33,294.00	21			10,593				352,682	4,153,677	12.476	
TOTAL Steam:	2,738	3,839,427.00				10,173				39,057,929	196,919,320	5.129	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 3/1/2010
Run Date: 4/13/2010 8:43:29AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		1,967.01					No 2	5,255	5.813	30,547	513,511	26.106	97.719
		1,602.19					Gas	24,370	1.021	24,882	194,560	12.143	7.984
TOTAL APP	66	3,569.20	3			15,530				55,429	708,071	19.838	
Bartow Combined Cycle													
		1,564.21					No 2	2,117	5.764	12,203	227,236	14.527	107.339
		1,370,684.79					Gas	10,531,347	1.015	10,692,893	80,449,524	5.869	7.639
TOTAL BCC	1,171	1,372,249.00	54			7,801				10,705,096	80,676,760	5.879	
Bartow Peaker													
		1,889.76					No 2	4,343	5.796	25,172	479,287	28.364	110.359
		3,976.24					Gas	58,015	1.021	59,233	442,013	11.116	7.619
TOTAL BAP	230	5,866.00	1			14,897				84,405	921,300	16.260	
Bayboro Peaker													
		13,641.30					No 2	29,209	5.820	169,991	3,167,296	23.218	108.436
TOTAL BYP	233	13,641.30	3			12,461				169,991	3,167,296	23.218	
Debary Peaker													
		69,823.70					No 2	158,387	5.803	919,185	14,219,735	20.365	89.778
		12,012.30					Gas	154,759	1.022	156,134	1,156,514	9.628	7.473
TOTAL DEP	781	81,836.00	5			13,164				1,077,319	15,376,250	18.789	
Higgins Peaker													
		5,887.61					No 2	15,630	5.803	90,694	1,680,232	28.538	107.500
		1,821.39					Gas	27,480	1.021	28,057	216,737	11.900	7.887
TOTAL HGP	128	7,709.00	3			15,404				118,751	1,896,970	24.607	
Hines Energy													
		2,930,868.50					Gas	20,695,754	1.017	21,055,159	163,174,456	5.567	7.884
TOTAL HEP	2,199	2,930,868.50	62			7,184				21,055,159	163,174,456	5.567	
Intercession City Peaker													
		83,670.96					No 2	182,370	5.800	1,057,725	15,693,362	18.756	86.052
		93,340.14					Gas	1,161,742	1.016	1,179,958	9,125,564	9.777	7.855
TOTAL ICP	1,167	177,011.10	7			12,641				2,237,683	24,818,926	14.021	
Rio Pinar Peaker													
		746.00					No 2	1,980	5.819	11,521	208,491	27.948	105.298
TOTAL RPP	13	746.00	3			15,443				11,521	208,491	27.948	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 3/1/2010
Run Date: 4/13/2010 9:58:43AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		16,890.88					No 2	36,907	5.832	215,243	3,339,849	19.773	90.494
		1,998.02					Gas	24,993	1.019	25,461	177,350	8.876	7.096
TOTAL SRP	200	18,888.70	4			12,743				240,705	3,517,198	18.621	
Tiger Bay Cogen													
		217,177.85					Gas	1,624,540	1.021	1,658,655	12,034,579	5.541	7.408
TOTAL TBP	211	217,177.85	48			7,637				1,658,655	12,034,579	5.541	
Turner Peaker													
		10,867.00					No 2	27,257	5.810	158,375	2,464,916	22.683	90.432
TOTAL TUP	115	10,867.00	4			14,574				158,375	2,464,916	22.683	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		90,496.00					Gas	932,145	1.021	951,695	5,780,438	6.388	8.201
TOTAL UFP	47	90,496.00	89			10,516				951,695	5,780,438	6.388	
TOTAL Gas Turbine:													
	6,561	4,930,725.65				7,813				38,524,783	314,745,650	6.383	
SYSTEM TOTAL:													
	10,088	8,770,152.65				8,846				77,582,986	511,669,152	5.834	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 3/1/2010
Run Date: 4/13/2010 8:45:04AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	464,915	79,752	385,163	483.0%
3 - UNIT COST (\$/BBL)	69.55	63.58	5.97	9.3%
4 - AMOUNT (\$)	32,337,144	5,070,934	27,266,210	537.7%
5 - BURNED				
6 - UNITS (BBL)	441,150	79,752	361,398	453.2%
7 - UNIT COST (\$/BBL)	71.59	63.58	8.00	12.6%
8 - AMOUNT (\$)	31,580,075	5,070,934	26,509,141	522.8%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,813)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	819,334	1,100,000	(280,666)	(25.5%)
14 - UNIT COST (\$/BBL)	68.77	64.56	4.21	6.5%
15 - AMOUNT (\$)	56,347,034	71,017,650	(14,670,616)	(20.7%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	504,605	130,414	374,191	286.9%
20 - UNIT COST (\$/BBL)	93.35	93.12	0.23	0.2%
21 - AMOUNT (\$)	47,106,447	12,144,399	34,962,048	287.9%
22 - BURNED				
23 - UNITS (BBL)	474,132	130,414	343,718	263.6%
24 - UNIT COST (\$/BBL)	91.13	93.12	(1.99)	(2.1%)
25 - AMOUNT (\$)	43,208,918	12,144,399	31,064,519	255.8%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(2,402)			
28 - AMOUNT (\$)	(325,069)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,124,218	883,900	240,318	27.2%
31 - UNIT COST (\$/BBL)	95.79	94.75	1.04	1.1%
32 - AMOUNT (\$)	107,694,239	83,749,525	23,944,714	28.6%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 3/1/2010
Run Date: 4/13/2010 8:45:04AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,208,741	1,102,229	106,512	9.7%
37 - UNIT COST (\$/TON)	98.75	97.84	0.91	0.9%
38 - AMOUNT (\$)	119,363,429	107,840,999	11,522,430	10.7%
39 - BURNED				
40 - UNITS (TON)	1,373,687	1,102,229	271,458	24.6%
41 - UNIT COST (\$/TON)	100.24	97.84	2.40	2.5%
42 - AMOUNT (\$)	137,699,947	107,841,009	29,858,938	27.7%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(908)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	778,968	768,000	10,968	1.4%
48 - UNIT COST (\$/TON)	99.73	92.75	6.99	7.5%
49 - AMOUNT (\$)	77,690,222	71,228,237	6,461,985	9.1%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 3/1/2010
Run Date: 4/13/2010 8:45:04AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	38,900,805	26,136,574	12,764,231	48.8%
68 - UNIT COST (\$/MCF)	7.69	8.38	(0.69)	(8.3%)
69 - AMOUNT (\$)	299,180,213	219,149,997	80,030,216	36.5%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	17,260,451	(17,260,451)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	9,855,716	(9,855,716)	(100.0%)

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
March 2010

Last refreshed 4/13/10 8:47 AM

(1)	(2)	(3)	(4)	(5)	(5a)	(5b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		34,909		34,909	3.680	4.158	1,284,666.00	1,451,675.00	167,007.00
ACTUAL									
City of New Smyrna Beach, FL	CR-1	334		334	5.300	5.415	17,702.02	18,084.98	382.96
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,573.28	9,573.28	0.00
City of New Smyrna Beach, FL	Schedule OS	228		228	4.124	4.731	9,401.74	10,787.61	1,385.87
Cobb Electric Membership Corp.	EEl	950		950	4.215	3.884	40,038.44	36,897.64	(3,140.80)
Constellation Power Source, Inc	MR1	750		750	4.327	3.981	32,452.98	29,858.92	(2,594.06)
Florida Municipal Power Agency	CR-1	85		85	3.200	3.800	2,720.00	3,230.00	510.00
Oglethorpe Power Corp.	EEl	640		640	2.714	3.476	17,370.94	22,244.77	4,873.83
Ready Creek Improvement District	Schedule OS	11,738		11,738	3.243	4.022	380,710.90	472,060.86	91,349.76
Seminole Electric Cooperative, Inc	CR-1	795		795	4.569	4.322	36,327.05	34,360.00	(1,967.05)
Seminole Electric Cooperative, Inc	Contract	250		250	3.827	4.020	9,567.00	10,050.00	483.00
Seminole Electric Cooperative, Inc	Schedule J	320		320	3.906	4.381	12,500.40	14,017.65	1,517.25
Seminole Electric Cooperative, Inc	Schedule OS	330		330	3.255	3.884	10,742.75	12,750.00	2,007.25
Tampa Electric Company	EEl	6,708		6,708	3.601	3.840	241,566.61	257,805.83	16,039.22
The Energy Authority, Inc.	EEl	1,423		1,423	3.620	3.807	51,512.68	54,178.55	2,665.87
The Energy Authority, Inc.	Schedule OS	852		852	3.261	3.836	27,781.11	32,679.48	4,898.37
Seminole Electric Cooperative, Inc	Schedule OS	0		0	0.000	0.000	0.00	(0.28)	(0.28)
The Energy Authority, Inc.	EEl	5		5	0.000	4.480	0.00	224.00	224.00
Subtotal - Gain on Other Power Sales		26,408		26,408	3.642	4.009	899,967.90	1,018,603.09	118,635.19
CURRENT MONTH TOTAL		25,408		25,408	3.542	4.009	899,967.90	1,018,603.09	118,635.19
DIFFERENCE		(9,501)		(9,501)	(0.138)	(0.149)	(384,700.10)	(433,071.91)	(48,371.61)
DIFFERENCE %		(27.22)		(27.22)	(3.75)	(3.58)	(29.95)	(29.83)	(28.96)
CUMULATIVE ACTUAL		89,786		89,786	3.689	4.211	3,312,269.12	3,780,716.46	468,447.34
CUMULATIVE ESTIMATED		130,351		130,351	4.584	5.180	5,975,735.00	6,752,580.00	778,845.00
DIFFERENCE		(40,565)		(40,565)	(0.895)	(0.969)	(2,663,465.88)	(2,971,863.54)	(306,397.66)
DIFFERENCE %		(31.12)		(31.12)	(19.52)	(18.71)	(44.57)	(44.01)	(39.70)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
MARCH, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		372,538			372,536	4.352	4.352	16,213,890.00	16,213,890.00
ACTUAL									
Seminole Electric Cooperative, Inc	Schedule A	350			350	3.800	3.800	13,300.00	13,300.00
Shady Hills Power Company, LLC	TOLL	17,696			17,696	8.407	8.407	1,487,672.64	1,487,672.64
Southern Company Services, Inc	Southern UPS	269,347			269,347	2.692	2.692	7,249,941.89	7,249,941.89
Tampa Electric Company	TECO AR1	9,450			9,450	4.749	4.749	448,740.50	448,740.50
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(130.00)	(130.00)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(69,988.25)	(69,988.25)
Southern Company Services, Inc	Southern UPS	230			230	265.084	265.084	609,692.35	609,692.35
Seminole Electric Cooperative, Inc	Schedule A	0			0	0.000	0.000	175.00	175.00
CURRENT MONTH TOTAL		297,073			297,073	3.278	3.278	9,739,404.13	9,739,404.13
DIFFERENCE		-75,463			-75,463	(1.074)	(1.074)	(6,474,485.87)	(6,474,485.87)
DIFFERENCE %		(20.3)			(20.3)	(24.7)	(24.7)	(39.9)	(39.9)
CUMULATIVE ACTUAL		944,885			944,885	4.034	4.034	38,117,357.36	38,117,357.36
CUMULATIVE ESTIMATED		1,037,954			1,037,954	4.193	4.193	43,523,773.00	43,523,773.00
DIFFERENCE		-93,069			-93,069	(0.159)	(0.159)	(5,406,415.64)	(5,406,415.64)
DIFFERENCE %		(9.0)			(9.0)	(3.8)	(3.8)	(12.4)	(12.4)

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MARCH, 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		275,446	0	0	275,446	4.233	12.857	11,660,732.00
ACTUAL								
Auburdale Power Partners, L.P. (AUBRDLAS)	CO-GEN	3,073			3,073	4.865	4.865	149,524.80
ADJ		0			0			(13,520.95)
Auburdale Power Partners, L.P. (AUBRDLFC)	CO-GEN	7,894			7,894	3.020	3.020	238,413.30
ADJ		0			0			(1,170.79)
Auburdale Power Partners, L.P. (AUBSET)	CO-GEN	53,023			53,023	4.993	4.993	2,647,440.39
ADJ		0			0			4,293.22
Central Power & Lime (FLACRUSH)	CO-GEN	64,969			64,969	4.836	4.836	3,141,900.84
ADJ		-6,781			-6,781			(1,032,591.78)
Citrus World (CITRUS)	CO-GEN	73			73	4.117	4.117	3,010.35
ADJ		11			11			(3,829.41)
Lake County (LAKCOUNT)	CO-GEN	7,640			7,640	3.077	3.077	235,082.80
ADJ		0			0			(1,534.26)
Lake Cogen Limited (LAKORDER)	CO-GEN	40,610			40,610	5.573	5.573	2,263,195.30
ADJ		0			0			89,329.83
Metro-Dade County (METRDADE)	CO-GEN	26,344			26,344	4.226	4.226	1,113,297.44
ADJ		0			0			(157,039.39)
Metro-Dade County (METRDDAS)	CO-GEN	1,778			1,778	0.000	0.000	0.00
ADJ		0			0			0.00
Orange Cogen (ORANGEAS)	CO-GEN	7,263			7,263	5.037	5.037	365,837.31
ADJ		0			0			(255,876.23)
Orange Cogen (ORANGECO)	CO-GEN	20,659			20,659	4.260	4.260	880,073.40
ADJ		0			0			(3,442.08)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	59,098			59,098	4.949	4.949	2,924,760.02
ADJ		0			0			(15,527.35)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	530			530	3.772	3.772	19,991.60
ADJ		0			0			(29,885.74)
Pasco Cogen Limited (PASCOCOGL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	15,522			15,522	3.076	3.076	477,456.72
ADJ		0			0			(4,096.15)
PCS Phosphate (OCSWFCRK)	CO-GEN	14			14	4.434	4.434	638.05
ADJ		-7			-7			(482.29)
PCS Phosphate (OCWHSPRS)	CO-GEN	24			24	3.499	3.499	826.21
ADJ		-240			-240			(26,094.01)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	30,367			30,367	3.076	3.076	934,088.92
ADJ		0			0			(7,891.94)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	0			0	3.491	3.491	0.00
ADJ		0			0			(135,402.89)
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S. Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	8,951			8,951	5.322	5.322	476,372.22
ADJ		-275			-275			16,248.37
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		340,542			340,542	4.191	4.191	14,273,598.03
DIFFERENCE		65,096			65,096	(0.042)	(8.868)	2,612,866.03
DIFFERENCE %		23.8			23.6	(1.0)	(204.7)	22.4
CUMULATIVE ACTUAL		1,004,825			1,004,825	4.636	4.636	46,579,972.22
CUMULATIVE ESTIMATED		878,557			878,557	4.191	4.191	36,816,026.00
CUMULATIVE DIFFERENCE		126,268			126,268	0.445	0.445	9,763,946.22
CUMULATIVE DIFFERENCE %		14.4			14.4	10.6	10.6	26.5

PROGRESS ENERGY FLORIDA, INC.

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:
MARCH, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		36,380	5.665	2,059,756.00	7.587	2,758,462.00	696,706.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Cargill Power Markets, LLC	EEI	195	7.500	14,625.00	10.428	20,333.86	5,708.86
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Schedule OS	527	3.205	16,891.00	3.519	18,546.85	1,655.85
City of Tallahassee, FL	Transmission Purchase	0	0.000	428.80	0.000	0.00	(428.80)
Cobb Electric Membership Corp.	EEI	1,635	4.820	78,805.00	5.631	92,070.67	13,265.67
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	825	5.618	46,350.00	6.501	53,635.24	7,285.24
Florida Power & Light Company	CR-1	150	3.744	5,616.02	4.128	6,191.72	575.70
Florida Power & Light Company	Schedule OS	1,350	4.023	54,307.96	5.200	70,193.70	15,885.74
Florida Power & Light Company	Transmission Purchase	0	0.000	9,778.44	0.000	0.00	(9,778.44)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	141,418.00	0.000	0.00	(141,418.00)
Orlando Utilities Commission	Schedule OS	98	3.335	3,288.30	4.206	4,121.88	853.58
Orlando Utilities Commission	Transmission Purchase	0	0.000	155.00	0.000	0.00	(155.00)
Rainbow Energy Marketing Corporation	EEI	300	6.000	18,000.00	8.551	25,653.00	7,653.00
Reedy Creek Improvement District	Schedule OS	201	6.477	13,018.00	16.107	32,375.66	19,357.66
Seminole Electric Cooperative, Inc	Contract	100	3.300	3,300.00	3.704	3,704.00	404.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	3,080.00	0.000	0.00	(3,080.00)
Southern Company Services, Inc	EEI	400	7.000	28,000.00	6.424	25,697.56	(2,302.44)
Tampa Electric Company	EEI	82	4.747	3,892.41	4.348	3,565.42	(326.99)
Tampa Electric Company	Transmission Purchase	0	0.000	278.59	0.000	0.00	(278.59)
The Energy Authority, Inc.	EEI	1,100	5.073	55,800.00	5.811	63,918.44	8,118.44
The Energy Authority, Inc.	Schedule OS	25	4.300	1,075.00	5.129	1,282.25	207.25
The Energy Authority, Inc.	Contract	90	4.200	3,780.00	4.111	3,669.90	(80.10)
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	CR-1	0	0.000	(15,185.56)	0.000	0.00	15,185.56
Florida Power & Light Company	Transmission Purchase	0	0.000	(980.08)	0.000	0.00	980.08
Jacksonville Electric Authority	Transmission Purchase	0	0.000	231.00	0.000	0.00	(231.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	1.11	0.000	0.00	(1.11)
SubTotal - Energy Purchases (Non-Broker)		7,078	6.865	485,931.99	6.004	424,960.15	(60,941.84)
CURRENT MONTH TOTAL		7,078	6.865	485,931.99	6.004	424,960.15	(60,941.84)
DIFFERENCE		-29,282	1.200	(1,573,824.01)	(1.583)	(2,333,471.85)	(759,647.84)
DIFFERENCE %		(80.5)	21.2	(76.4)	(20.9)	(84.6)	(108.7)
CUMULATIVE ACTUAL		109,849	10.483	11,515,187.44	14.210	15,809,088.52	4,093,911.08
CUMULATIVE ESTIMATED		99,965	5.499	5,496,184.00	7.354	7,353,226.00	1,855,062.00
DIFFERENCE		9,884	4.984	6,017,023.44	6.855	8,255,872.52	2,238,849.08
DIFFERENCE %		9.9	90.6	109.4	93.2	112.3	120.69

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PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2010

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	685,440	685,440	685,440	0	0	0	0	0	0	0	0	0	2,056,320
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	6/1/94 - 12/31/13	3,110,710	3,110,710	3,110,710	0	0	0	0	0	0	0	0	0	9,332,131
3 Lake County (LAKCOUNT)	QF	12.75	1/1/96 - 6/30/14	642,728	642,728	642,728	0	0	0	0	0	0	0	0	0	1,928,183
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,216,804	3,216,804	3,216,804	0	0	0	0	0	0	0	0	0	9,650,711
5 Metro-Dade County (METRDADE)	QF	43.00	1/1/91 - 11/30/13	1,143,384	1,063,532	1,066,175	0	0	0	0	0	0	0	0	0	3,292,062
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,767,992	2,767,992	2,767,992	0	0	0	0	0	0	0	0	0	8,303,977
7 Orlando Cogen Limited (ORLACOG1)	QF	79.20	9/1/93 - 12/31/23	2,480,304	2,480,304	2,480,304	0	0	0	0	0	0	0	0	0	7,440,911
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,159,430	1,159,430	1,159,430	0	0	0	0	0	0	0	0	0	3,478,290
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,208,425	2,759,948	2,759,948	0	0	0	0	0	0	0	0	0	8,726,320
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/6/24	4,916,873	4,916,873	4,916,873	0	0	0	0	0	0	0	0	0	14,750,620
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	746,267	746,810	756,464	0	0	0	0	0	0	0	0	0	2,247,541
12 UPS Purchase (414 total mw) - Southern	Other	414	7/1/98 - 5/31/10	5,957,831	6,180,328	5,978,726	0	0	0	0	0	0	0	0	0	18,114,887
13 Incremental Security				0	0	0	0	0	0	0	0	0	0	0	0	0
14 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,787	659,787	659,787	0	0	0	0	0	0	0	0	0	1,979,301
15 Rate/Whewling				(52,333)	(59,284)	(37,116)	0	0	0	0	0	0	0	0	0	(148,713)
16 Levy Projected Expense				16,814,538	16,569,231	16,816,512	0	0	0	0	0	0	0	0	0	50,300,283
17 CR-3 Projected Expense				170,345	310,948	410,288	0	0	0	0	0	0	0	0	0	891,559
SUBTOTAL				47,726,906	47,230,681	47,368,125	0	0	0	0	0	0	0	0	0	142,344,412
Confidential Capacity Contracts (Assigned):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		549.25	5	2,973,976	1,969,437	1,407,656	0	0	0	0	0	0	0	0	0	5,450,369
TOTAL				49,700,882	49,200,118	48,785,781	0	0	0	0	0	0	0	0	0	147,794,781