

**Dorothy Menasco**

100084-EI

**From:** Butler, John [John.Butler@fpl.com]  
**Sent:** Friday, April 23, 2010 11:11 AM  
**To:** Filings@psc.state.fl.us  
**Cc:** Kathryn Cowdery; Charles Beck; 'rab@beggslane.com'; 'jbeasley@ausley.com'; 'john.burnett@pgnmail.com'; Beth Keating  
**Subject:** Electronic Filing / Docket 100084-EI / FPL's comments on the mid-course schedules  
**Attachments:** 4.23.10 Transmittal Letter to Cole with FPL suggested revisions.pdf

**Electronic Filing****a. Person responsible for this electronic filing:**

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**b. Docket No. 100084-EI**

In Re: Rulemaking to adopt Rule 25-6.0424, Petition for Mid-Course Correction

**c. The document is being filed on behalf of Florida Power & Light Company.****d. There are a total of 19 pages.****e. The document attached for electronic filing is Florida Power & Light Company's Letter to Ann Cole with comments on mid-course correction schedules to be incorporated into proposed Rule 25-6.0424**

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4/23/2010



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April 23, 2010

**-VIA ELECTRONIC DELIVERY -**

Ms. Ann Cole, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 100084-EI, Initiation of rulemaking to adopt Rule 25-6.0424,  
F.A.C., Petition for Mid-Course Correction**

Dear Ms. Cole:

On behalf of Florida Power & Light Company ("FPL"), I am enclosing for filing in the above docket hand-revised copies of certain schedules from the April 2010 draft of Form PSC/ECR 009-E, which is to be incorporated into proposed Rule 25-6.0424. These schedules reflect comments and suggested changes that FPL believes should be made to the Form before the Commission proceeds with rulemaking on proposed Rule 25-6.0424.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

*/s/ John T. Butler*

John T. Butler

Enclosure

cc: Kathryn Cowdery, Esq., Office of General Counsel (w/encl.)  
Charlie Beck, Esq., Office of Public Counsel (w/encl.)  
John Burnett, Esq., Progress Energy Florida (w/encl.)  
James Beasley, Esq., counsel for Tampa Electric Company (w/encl.)  
Russell Badders, Esq., counsel for Gulf Power Company (w/encl.)  
Beth Keating, Esq., counsel for Florida Public Utilities Company (w/encl.)

an FPL Group company

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

## PROJECTED FUEL AND PURCHASED POWER COST SCHEDULES

### Schedule

E1	Fuel and Purchased Power Cost Recovery Clause Calculation
E-1A	Calculation of Total True-Up (Projected Period) <i>and Percent of Mid course</i>
E-1B	Calculation of Estimated True-Up (6 Months Actual, 6 Months <i>Correction</i> Estimated) <i>Threshold</i>
E-1B-1	Comparison of Estimated/Actual Versus Original Projections of the Fuel and Purchased Power Cost Recovery Factor
E-1C	Calculation of Generating Performance Incentive Factor and True- Up Factor
E-1D	Determination of Fuel Recovery Factor - Time of Use Rate Schedules
E-1E	Fuel Recovery Factors - By Rate Group (Adjusted for Line/Transformation Losses)
E2	Fuel and Purchased Power Cost Recovery Calculation
E3	Generation System Comparative Data by Fuel Type
E4	System Net Generation and Fuel Cost
E5	System Generated Fuel Cost Inventory Analysis
E6	Power Sold
E7	Purchased Power (Exclusive of Economy Energy Purchases)
E8	Energy Payment to Qualifying Facilities
E9	Economy Energy Purchases
E10	Residential Bill Comparison for Monthly Usage of 1000 kWh

↙  
Add Schedule  
E2A - Calculation  
of Residential  
Inverted Rate

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION

COMPANY \_\_\_\_\_

ESTIMATED FOR THE PERIOD \_\_\_\_\_

SCHEDULE E1

	(a) DOLLARS	(b) MWH	(c) <del>AKWH</del> \$/kwh
1 Fuel Cost of System Net Generation (E3)			
2 Nuclear Fuel Disposal Costs (E2)			
3 Coal Car Investment (E2)			
4 Adjustments to Fuel Cost (E2)			
5 TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4)			
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)			
7 Energy Cost of Schedule C & X Economy Purchases (Broker) (E9) FL			
8 Energy Cost of Other Economy Purchases (Non-Broker) (E9) NON-FL			
9 Energy Cost of Sched E Economy Purchases (E9)			
10 Capacity Cost of Sched E Economy Purchases (E2) ?			
11 Energy Payments to Qualifying Facilities (E8)			
12 TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)			
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)			
14 Fuel Cost of Economy Sales (E6)			
15 Gain on Economy Sales (E6)			
16 Fuel Cost of Unit Power Sales (E6)			
17 Fuel Cost of Other Power Sales (E6)			
18 TOTAL FUEL COST AND GAINS OF POWER SALES			
19 Net Inadvertent Interchange			
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)			
21 Net Unbilled Sales		*	
22 Company Use		*	
23 T & D Losses		*	
24 SYSTEM MWH SALES			
25 Wholesale MWH Sales			
26 Jurisdictional MWH Sales			
26a Jurisdictional Loss Multiplier			
27 Jurisdictional MWH Sales Adjusted for Line Losses			
28 TRUE-UP **			
29 TOTAL JURISDICTIONAL FUEL COST			
30 Revenue Tax Factor			
31 Fuel Factor Adjusted for Taxes			
32 GPIF **			
33 Fuel Factor Adjusted for Taxes Including GPIF			
34 FUEL FACTOR ROUNDED TO NEAREST .001 <del>AKWH</del> \$/kwh			

\* For Informational Purposes Only

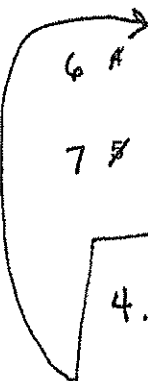
\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TOTAL TRUE-UP AND PERCENT OF MIDCOURSE  
(PROJECTED PERIOD) CORRECTION THRESHOLD

COMPANY \_\_\_\_\_  
FOR THE PERIOD \_\_\_\_\_

SCHEDULE E1-A

- |                |   |          |
|----------------|---|----------|
| 1              | Estimated Over/(Under) Recovery<br>(6 Months Actual, 6 Months Estimated Period)<br>(Schedule E1-BY, line 8)                         | \$ _____ |
| 2              | Final True-Up (12 Month Actual Period)  | _____    |
| 3              | Total Over/(Under) Recovery (Lines 1 + 2)<br>To be Included in 12 Month Projected Period<br>(Schedule E1, Line <del>29</del><br>28) | \$ _____ |
| 6 <del>A</del> | Jurisdictional kWh Sales<br>(Projected Period)  | _____    |
| 7 <del>B</del> | True-Up Factor (Lines 3/4) * 100 <del>(\$/KWH)</del><br>%   | \$ _____ |



4.	Fuel Revenues Applicable to Period	\$ _____
5.	Percent of Midcourse Correction Threshold (Line 3/Line 4) * 100	_____ %

CALCULATION OF ESTIMATED TRUE-UP  
 (6 MONTHS ACTUAL, 6 MONTHS ESTIMATED)  
 COMPANY \_\_\_\_\_  
 FOR THE PERIOD \_\_\_\_\_

	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	6 MONTH SUB- TOTAL
A 1 Fuel Cost of System Generation							
2 Fuel Cost of Power Sold							
3 Fuel Cost of Purchased Power							
3a Demand and Non-Fuel Cost of Purchased Power							
3b Energy Payments to Qualified Facilities							
4 Energy Cost of Economy Purchases							
5 Adjustments to Fuel Cost							
6 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)							
B 1 Jurisdictional KWH Sales							
2 Non-Jurisdictional KWH Sales							
3 TOTAL SALES (Lines B1 + B2)							
4 Jurisdictional % of Total Sales (Line B1/B3)							
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)							
1a Adjustments to Fuel Revenue							
2 True-Up Provision							
2a Incentive Provision							
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)							
4 Fuel & Net Power Transactions (Line A6)							
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)							
6 Over/(Under) Recovery (Line 3 - Line 5)							
7 Interest Provision							
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD							

*total  
adjusted*

*ADJUSTED*

COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS  
 OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 COMPANY \_\_\_\_\_  
 FOR THE PERIOD \_\_\_\_\_

SCHEDULE E1-B-1

	DOLLARS				MWH				<del>MWH</del> \$/kwh			
	ESTIMATED/ ACTUAL	ESTIMATED ORIGINAL	DIFFERENCE		ESTIMATED/ ACTUAL	ESTIMATED ORIGINAL	DIFFERENCE		ESTIMATED/ ACTUAL	ESTIMATED ORIGINAL	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)												
2 Nuclear Fuel Disposal Costs												
3 Coal Car investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER												
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)												
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)												
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)												
9 Energy Cost of Sched E Economy Purchases (A9)												
10 Capacity Cost of Sched E Economy Purchases (A2) ?												
11 Energy Payments to Qualifying Facilities (A8)												
12 TOTAL COST OF PURCHASED POWER												
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)												
14 Fuel Cost of Economy Sales (A6)												
15 Gain on Economy Sales (A6)												
16 Fuel Cost of Unit Power Sales (A6)												
17 Fuel Cost of Other Power Sales (A6)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)												
19 Net Inadvertent Interchange												
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)												
21 Net Unbilled Sales												
22 Company Use												
23 T & D Losses												
24 SYSTEM KWH SALES												
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales												
26a Jurisdictional Loss Multiplier												
27 Jurisdictional KWH Sales Adjusted for Line Losses												
28 TRUE-UP **												
29 TOTAL JURISDICTIONAL FUEL COST												
30 Revenue Tax Factor												
31 Fuel Factor Adjusted for Taxes												
32 GPIF **												
33 Fuel Factor Adjusted for Taxes Including GPIF												
34 FUEL FACTOR ROUNDED TO NEAREST .001 <del>4/4444</del> \$/kwh												

FLORIDA

NON FLORIDA

~~4/4444~~  
\$/kwh

\* Included for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

NOTE: Amounts included in Estimated/Actual Column represent six months actual and six months revised estimates. Amounts included in the Estimated Original Column represent amounts projected in previous fuel adjustment period.

CALCULATION OF GENERATING PERFORMANCE  
INCENTIVE FACTOR AND TRUE-UP FACTOR  
COMPANY \_\_\_\_\_  
FOR THE PERIOD \_\_\_\_\_

SCHEDULE E1-C

- 1 TOTAL AMOUNT OF ADJUSTMENTS
  - A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)
  - B. TRUE-UP (OVER) / UNDER RECOVERED
- 2 TOTAL JURISDICTIONAL ~~4#KWH~~ SALES (MWH)
- 3 ADJUSTMENT FACTORS  $\$/kwh$ 
  - A. GENERATING PERFORMANCE INCENTIVE FACTOR
  - B. TRUE-UP FACTOR





FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

COMPANY \_\_\_\_\_

FOR THE PERIOD \_\_\_\_\_

SCHEDULE E2

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	TOTAL PERIOD
ESTIMATED												
JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	

1 Fuel Cost of System Generation												1
1a Nuclear Fuel Disposal												1a
2 Fuel Cost of Power Sold												2
3 Fuel Cost of Purchased Power												3
3a Demand and Non-Fuel Cost of Purchased Power ?												3a
3b Qualifying Facilities												3b
4 Energy Cost of Economy Purchases												4
5 TOTAL FUEL AND NET PWR TRANS (Sum of Lines A-1 Through A-4)												5
6 System KWH Sold (MWH)												6
6a Jurisdictional % of Total Sales												6a
7 Cost Per KWH Sold (\$/KWH) $\phi$ /kwh												7
7a Jurisdictional Loss Multiplier												7a
7b Jurisdictional Cost (\$/KWH) $\phi$ /kwh												7b
8 True-Up (\$/KWH) $\phi$ /kwh												8
9 TOTAL												9
10 Revenue Tax Factor												10
11 Recovery Factor Adjusted for Taxes												11
12 GPIF (\$/KWH) $\phi$ /kwh												12
13 Recovery Factor Rounded to Nearest .001 \$/KWH $\phi$ /kwh												13

*add adjustments to fuel costs*

# FPL proposed schedule

Company \_\_\_\_\_  
 Calculation of Residential Inverted Rate  
 For the Period \_\_\_\_\_

Schedule E-2A

	<u>RS-1 standard</u>	<u>proposed inverted fuel factors</u>	<u>target fuel revenues</u>	<u>rounded</u>
First 1000 kWh	XXXXX	X.XXXXXXX	XXXXX	X.XXX
All additional kWh	XXXXX	X.XXXXXXX	XXXXX	X.XXX
	<u>XXXXXX</u>		<u>XXXXXX</u>	
Avg Fuel Factor	X.XXX			
RS-1 loss multiplier	X.XXXXXX			
Average Fuel Factor	X.XXX			
target fuel revenues	<u>XXXXXXXX</u>			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 COMPANY \_\_\_\_\_  
 ESTIMATED FOR THE PERIOD \_\_\_\_\_

SCHEDULE E3  
 Page 2 of 2

	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	TOTAL
<b>FUEL COST PER UNIT</b>													
35 HEAVY OIL (\$/BBL)													
36 LIGHT OIL (\$/BBL)													
37 COAL (\$/TON)													
38 GAS (\$/MCF)													
39 NUCLEAR (\$/MMBTU)													
40 OTHER													
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>													
41 HEAVY OIL													
42 LIGHT OIL													
43 COAL													
44 GAS													
45 NUCLEAR													
46 OTHER													
47 TOTAL (\$/MMBTU)													
<b>BTU BURNED PER KWH (BTU/KWH)</b>													
48 HEAVY OIL													
49 LIGHT OIL													
50 COAL													
51 GAS													
52 NUCLEAR													
53 OTHER													
54 TOTAL (BTU/KWH)													
<b>GENERATED FUEL COST PER KWH (\$/KWH) <i>¢/kwh</i></b>													
55 HEAVY OIL													
56 LIGHT OIL													
57 COAL													
58 GAS													
59 NUCLEAR													
60 OTHER													
61 TOTAL (\$/KWH)													

Rev. 4/2010 *¢/kwh*

SYSTEM NET GENERATION AND FUEL COST  
 COMPANY \_\_\_\_\_  
 ESTIMATED FOR THE PERIOD/MONTH OF \_\_\_\_\_

*7/8/2010*

SCHEDULE E4

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	Plant/Unit	Net Capacity (MW)	Net Generation (MWH)	Net Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (MMBTU /Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH <del>(\$/KWH)</del>	Cost of Fuel (\$/unit)
1														
2														
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														
16														
17														
18														
19														
20														
21														
22														
23														
24	TOTAL													

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

COMPANY \_\_\_\_\_  
 ESTIMATED FOR THE PERIOD OF \_\_\_\_\_

SCHEDULE E5

Page 1 of 2

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	TOTAL
--	-----	-----	-----	-----	-----	-----	-----	-----	------	-----	-----	-----	-------

HEAVY OIL

1	PURCHASES:												
2	UNIT	(BBL)											
3	UNIT COST	(\$/BBL)											
4	AMOUNT	(\$)											
5	BURNED:												
6	UNIT	(BBL)											
7	UNIT COST	(\$/BBL)											
8	AMOUNT	(\$)											
9	ENDING INVENTORY:												
10	UNIT	(BBL)											
11	UNIT COST	(\$/BBL)											
12	AMOUNT	(\$)											
13	DAYS SUPPLY:	*											

LIGHT OIL

14	PURCHASES:												
15	UNIT	(BBL)											
16	UNIT COST	(\$/BBL)											
17	AMOUNT	(\$)											
18	BURNED:												
19	UNIT	(BBL)											
20	UNIT COST	(\$/BBL)											
21	AMOUNT	(\$)											
22	ENDING INVENTORY:												
23	UNIT	(BBL)											
24	UNIT COST	(\$/BBL)											
25	AMOUNT	(\$)											
26	DAYS SUPPLY:	*											

COAL

27	PURCHASES:												
28	UNIT	(TON)											
29	UNIT COST	(\$/TON)											
30	AMOUNT	(\$)											
31	BURNED:												
32	UNIT	(TON)											
33	UNIT COST	(\$/TON)											
34	AMOUNT	(\$)											
35	ENDING INVENTORY:												
36	UNIT	(TON)											
37	UNIT COST	(\$/TON)											
38	AMOUNT	(\$)											
39	DAYS SUPPLY:	*											

\* FPL does not currently include on E5

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS  
 COMPANY \_\_\_\_\_  
 ESTIMATED FOR THE PERIOD OF \_\_\_\_\_

SCHEDULE E5

Page 2 of 2

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	TOTAL
--	-----	-----	-----	-----	-----	-----	-----	-----	------	-----	-----	-----	-------

GAS														
40	PURCHASES: *													
41	UNIT	(MCF)												
42	UNIT COST	(\$/MCF)												
43	AMOUNT	(\$)												
44	BURNED:													
45	UNIT	(MCF)												
46	UNIT COST	(\$/MCF)												
47	AMOUNT	(\$)												
48	ENDING INVENTORY: *													
49	UNIT	(MCF)												
50	UNIT COST	(\$/MCF)												
51	AMOUNT	(\$)												
52	DAYS SUPPLY: *													
NUCLEAR														
53	BURNED:													
54	UNIT	(MMBTU)												
55	UNIT COST	(\$/MMBTU)												
56	AMOUNT	(\$)												
OTHER														
57	PURCHASES:													
58	UNIT	(MMBTU)												
59	UNIT COST	(\$/MMBTU)												
60	AMOUNT	(\$)												
61	BURNED:													
62	UNIT	(MMBTU)												
63	UNIT COST	(\$/MMBTU)												
64	AMOUNT	(\$)												
65	ENDING INVENTORY:													
66	UNIT	(MMBTU)												
67	UNIT COST	(\$/MMBTU)												
68	AMOUNT	(\$)												
69	DAYS SUPPLY: *													

\* FPL does not currently include on E5

# Gain from  
off-system  
Sales

POWER SOLD  
COMPANY \_\_\_\_\_  
ESTIMATED FOR THE PERIOD \_\_\_\_\_

SCHEDULE E6

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHEDULE	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	¢ (7) /KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)*(7)(A)	(9) TOTAL COST \$ (6)*(7)(B)	(10) 80% GAIN ON ECONOMY SALES
						(A) FUEL COST	(B) TOTAL COST			
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
TOTAL										



PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 COMPANY \_\_\_\_\_  
 ESTIMATED FOR THE PERIOD OF \_\_\_\_\_

SCHEDULE E7

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) \$/KWH		(9) TOTAL \$ FOR FUEL ADJUSTMENT (7)*(8)(A)
							(A) FUEL COST	(B) TOTAL COST	
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
TOTAL									

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY \_\_\_\_\_  
 ESTIMATED FOR THE PERIOD OF \_\_\_\_\_

SCHEDULE E8

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) ¢/KWH		(9) TOTAL \$ FOR FUEL ADJUSTMENT (7)*(8)(A)
							(A) FUEL COST	(B) TOTAL COST	
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
TOTAL									

ECONOMY ENERGY PURCHASES  
 COMPANY \_\_\_\_\_  
 ESTIMATED FOR THE PERIOD OF \_\_\_\_\_

SCHEDULE E9

	(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
	MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST <i>¢</i> / KWH	TOTAL \$ FOR FUEL ADJUSTMENTS (4)*(5)	COST IF GENERATED		FUEL SAVINGS (7)(B) - (6)
							<i>¢</i> (A) / KWH	(B) (\$000'S)	
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
	TOTAL								

RESIDENTIAL BILL COMPARISON  
 FOR MONTHLY USAGE OF 1000 KWH  
 COMPANY \_\_\_\_\_  
 ESTIMATED FOR THE PERIOD OF \_\_\_\_\_

SCHEDULE E10

	Current Year	Proposed Year	Difference from Current	
			\$	%
BASE RATE				
FUEL COST RECOVERY (FCR)				
CAPACITY COST RECOVERY (CCR)				
ENERGY CONSERVATION COST RECOVERY (ECCR)				
ENVIRONMENTAL COST RECOVERY (ECRC)				
SUBTOTAL				
<b>RECEIPTS</b>				
GROSS RECEIPTS-TAX				
TOTAL				

→ Storm Surcharge (if applicable)