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April 26, 2010

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10 APR 26 PM 2:49
COMMISSION
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Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 100001-EI

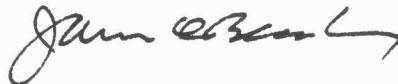
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of March 2010.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

COM
APA 2 cc:
ECR
GCL
RAD
SSC
ADM
OPC
CLK

All Parties of Record (w/enc.)
Pete Lester (w/cd - Schedules A1-A9)

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 26th day of April 2010 to the following:

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TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2010

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	53,117,505	61,786,375	(8,668,870)	-14.0%	1,295,408	1,409,766	(114,358)	-8.1%	4.10045	4.38274	(0.28229)	-6.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(4,519)	(6,000)	1,481	-24.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	53,112,986	61,780,375	(8,667,389)	-14.0%	1,295,408	1,409,766	(114,358)	-8.1%	4.10010	4.38231	(0.28222)	-6.4%
6. Fuel Cost of Purchased Power - Firm (A7)	3,175,974	1,159,400	2,016,574	173.9%	61,190	14,931	46,259	309.8%	5.19035	7.76505	(2,57470)	-33.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,955,995	1,498,400	1,457,595	97.3%	62,761	43,424	19,337	44.5%	4.70992	3.45063	1.25930	36.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,042,653	1,765,100	(722,447)	-40.9%	33,586	44,728	(11,142)	-24.9%	3.10443	3.94630	(0.84187)	-21.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	7,174,622	4,422,900	2,751,722	62.2%	157,537	103,083	54,454	52.8%	4.55425	4.29062	0.26363	6.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,452,945	1,512,849	(59,904)	-4.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	35,367	52,400	(17,033)	-32.5%	1,398	1,152	246	21.4%	2.52983	4.54861	(2.01878)	-44.4%
15. Fuel Cost of Sch. C Sales (A6)	6,062	0	6,062	0.0%	205	0	205	0.0%	2.95707	0.00000	2.95707	0.0%
16. Fuel Cost of Market Base Sales (A6)	152,825	403,900	(251,075)	-62.2%	5,396	8,266	(2,870)	-34.7%	2.83219	4.88628	(2.05409)	-42.0%
17. Gains on Market Based Sales	30,724	174,700	(143,976)	-82.4%								
18. TOTAL FUEL COST AND GAINS OF POWER SALES	224,978	631,000	(406,022)	-64.3%	6,999	9,418	(2,419)	-25.7%	3.21443	6.69994	(3.48551)	-52.0%
(LINE 14 + 15 + 16 + 17)												
19. Net Inadvertent Interchange					(380)	0	(380)	0.0%				
20. Wheeling Rec'd. less Wheeling Delv'd.					1,541	0	1,541	0.0%				
21. Interchange and Wheeling Losses					1,867	100	1,767	1767.0%				
22. TOTAL FUEL AND NET POWER TRANSACTIONS	60,062,630	65,572,275	(5,509,645)	-8.4%	1,445,240	1,503,331	(58,091)	-3.9%	4.15589	4.36180	(0.20591)	-4.7%
(LINE 5 + 12 - 18 + 19 + 20 - 21)												
23. Net Unbilled	(2,800,490) (a)	2,920,312 (a)	(5,720,802)	-195.9%	(67,386)	66,952	(134,338)	-200.6%	4.15589	4.36180	(0.20591)	-4.7%
24. Company Use	128,542 (a)	130,854 (a)	(2,312)	-1.8%	3,093	3,000	93	3.1%	4.15590	4.36180	(0.20590)	-4.7%
25. T & D Losses	2,519,302 (a)	2,735,502 (a)	(216,200)	-7.9%	60,620	62,715	(2,095)	-3.3%	4.15589	4.36180	(0.20591)	-4.7%
26. System KWH Sales	60,062,630	65,572,275	(5,509,645)	-8.4%	1,448,913	1,370,664	78,249	5.7%	4.14536	4.78398	(0.63862)	-13.3%
27. Wholesale KWH Sales	(729,089)	(1,658,270)	929,181	-56.0%	(17,588)	(34,663)	17,075	-49.3%	4.14538	4.78398	(0.63860)	-13.3%
28. Jurisdictional KWH Sales	59,333,541	63,914,005	(4,580,464)	-7.2%	1,431,325	1,336,001	95,324	7.1%	4.14536	4.78398	(0.63862)	-13.3%
29. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
30. Jurisdictional KWH Sales Adjusted for Line Losses	59,414,235	64,000,916	(4,586,681)	-7.2%	1,431,325	1,336,001	95,324	7.1%	4.15100	4.79048	(0.63949)	-13.3%
31. Other	0	0	0	0.0%	1,431,325	1,336,001	95,324	7.1%	0.00000	0.00000	0.00000	0.0%
32. True-up *	(3,751,391)	(3,751,391)	0	0.0%	1,431,325	1,336,001	95,324	7.1%	(0.26209)	(0.28079)	0.01870	-6.7%
33. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,662,844	60,249,525	(4,586,681)	-7.6%	1,431,325	1,336,001	95,324	7.1%	3.88890	4.50969	(0.62079)	-13.8%
34. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
35. Fuel Cost Adjusted for Taxes (Excl. GPIF)	55,702,921	60,292,905	(4,589,984)	-7.6%	1,431,325	1,336,001	95,324	7.1%	3.89170	4.51294	(0.62124)	-13.8%
36. GPIF * (Already Adjusted for Taxes)	103,251	103,251	0	0.0%	1,431,325	1,336,001	95,324	7.1%	0.00721	0.00773	(0.00051)	-6.7%
37. Fuel Cost Adjusted for Taxes (Incl. GPIF)	55,806,172	60,396,156	(4,589,984)	-7.6%	1,431,325	1,336,001	95,324	7.1%	3.89891	4.52067	(0.62175)	-13.8%
38. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.899	4.521	(0.622)	-13.8%

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MARCH 2010

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	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	186,933,370	181,796,853	5,136,517	2.8%	4,217,895	4,110,987	106,908	2.6%	4.43191	4.42222	0.00969	0.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(15,156)	(18,000)	2,844	-15.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	186,918,214	181,778,853	5,139,361	2.8%	4,217,895	4,110,987	106,908	2.6%	4.43155	4.42178	0.00977	0.2%
6. Fuel Cost of Purchased Power - Firm (A7)	18,486,881	5,362,200	13,124,681	244.8%	178,875	64,443	114,432	177.6%	10.33508	8.32084	2.01424	24.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	15,752,401	4,037,700	11,714,701	290.1%	189,605	116,723	72,882	62.4%	8.30801	3.45922	4.84879	140.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	5,065,122	5,151,300	(86,178)	-1.7%	148,385	129,855	18,530	14.3%	3.41350	3.96696	(0.55346)	-14.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	39,304,404	14,551,200	24,753,204	170.1%	516,865	311,021	205,844	66.2%	7.60438	4.67853	2.92586	62.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,734,760	4,422,008	312,752	7.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	96,081	139,000	(42,919)	-30.9%	3,339	3,062	277	9.0%	2.87754	4.53952	(1.66198)	-36.6%
15. Fuel Cost of Sch. C Sales (A6)	12,064	0	12,064	0.0%	370	0	370	0.0%	3.26054	0.00000	3.26054	0.0%
16. Fuel Cost of Market Base Sales (A6)	2,079,814	1,267,700	812,114	64.1%	20,998	25,727	(4,729)	-18.4%	9.90482	4.92751	4.97731	101.0%
17. Gains on Market Based Sales	813,151	481,100	332,051	69.0%								
18. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	3,001,110	1,887,800	1,113,310	59.0%	24,707	28,789	(4,082)	-14.2%	12.14680	6.55737	5.58943	85.2%
19. Net Inadvertent Interchange					108	0	108	0.0%				
20. Wheeling Rec'd. less Wheeling Delv'd.					5,408	0	5,408	0.0%				
21. Interchange and Wheeling Losses					5,996	400	5,596	1399.0%				
22. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 18 + 19 + 20 - 21)	223,221,508	194,442,253	28,779,255	14.8%	4,709,573	4,392,819	316,754	7.2%	4.73974	4.42637	0.31337	7.1%
23. Net Unbilled	(2,318,759) (a)	(1,241,171) (a)	(1,077,588)	86.8%	(65,206)	(25,999)	(39,207)	150.8%	3.55605	4.77392	(1.21787)	-25.5%
24. Company Use	386,846 (a)	398,635 (a)	(11,789)	-3.0%	8,288	9,000	(712)	-7.9%	4.66754	4.42928	0.23827	5.4%
25. T & D Losses	7,810,918 (a)	6,180,023 (a)	1,630,895	26.4%	164,659	140,027	24,632	17.6%	4.74369	4.41345	0.33024	7.5%
26. System KWH Sales	223,221,508	194,442,253	28,779,255	14.8%	4,601,832	4,269,791	332,041	7.8%	4.85071	4.55391	0.29680	6.5%
27. Wholesale KWH Sales	(3,477,300)	(4,824,364)	1,347,064	-27.9%	(69,423)	(105,878)	36,455	-34.4%	5.00886	4.55653	0.45233	9.9%
28. Jurisdictional KWH Sales	219,744,208	189,617,889	30,126,319	15.9%	4,532,409	4,163,913	368,496	8.8%	4.84829	4.55384	0.29445	6.5%
29. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
30. Jurisdictional KWH Sales Adjusted for Line Losses	220,043,061	189,875,733	30,167,328	15.9%	4,532,409	4,163,913	368,496	8.8%	4.85488	4.56003	0.29485	6.5%
31. Other	0	0	0	0.0%	4,532,409	4,163,913	368,496	8.8%	0.00000	0.00000	0.00000	0.0%
32. True-up *	(11,254,173)	(11,254,173)	0	0.0%	4,532,409	4,163,913	368,496	8.8%	(0.27028)	(0.27028)	0.02197	-8.1%
33. Total Jurisdictional Fuel Cost (Excl. GPIF)	208,788,888	178,621,560	30,167,328	16.9%	4,532,409	4,163,913	368,496	8.8%	4.60658	4.28975	0.31682	7.4%
34. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
35. Fuel Cost Adjusted for Taxes (Excl. GPIF)	208,939,216	178,750,168	30,189,048	16.9%	4,532,409	4,163,913	368,496	8.8%	4.60989	4.29284	0.31705	7.4%
36. GPIF * (Already Adjusted for Taxes)	309,753	309,753	0	0.0%	4,532,409	4,163,913	368,496	8.8%	0.00683	0.00744	(0.00060)	-8.1%
37. Fuel Cost Adjusted for Taxes (Incl. GPIF)	209,248,969	179,059,921	30,189,048	16.9%	4,532,409	4,163,913	368,496	8.8%	4.61672	4.30028	0.31645	7.4%
38. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.617	4.300	0.317	7.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	53,117,505	61,786,375	(8,668,870)	-14.0%	186,933,370	181,796,853	5,136,517	2.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	194,254	456,300	(262,046)	-57.4%	2,187,959	1,406,700	781,259	55.5%
2a. GAINS FROM MARKET BASED SALES	30,724	174,700	(143,976)	-82.4%	813,151	481,100	332,051	69.0%
3. FUEL COST OF PURCHASED POWER	3,175,974	1,159,400	2,016,574	173.9%	18,486,881	5,362,200	13,124,681	244.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,042,653	1,765,100	(722,447)	-40.9%	5,065,122	5,151,300	(86,178)	-1.7%
4. ENERGY COST OF ECONOMY PURCHASES	2,955,995	1,498,400	1,457,595	97.3%	15,752,401	4,037,700	11,714,701	290.1%
5. TOTAL FUEL & NET POWER TRANSACTION	60,067,149	65,578,275	(5,511,126)	-8.4%	223,236,664	194,460,253	28,776,411	14.8%
6a. ADJUSTMENTS TO FUEL COST (WAUCHULA WHEELING LOSSES)	(4,519)	(6,000)	1,481	-24.7%	(15,156)	(18,000)	2,844	-15.8%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	60,062,630	65,572,275	(5,509,645)	-8.4%	223,221,508	194,442,253	28,779,255	14.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,431,325	1,336,001	95,324	7.1%	4,532,409	4,163,913	368,496	8.8%
2. NONJURISDICTIONAL SALES	17,588	34,663	(17,075)	-49.3%	69,423	105,878	(36,455)	-34.4%
3. TOTAL SALES	1,448,913	1,370,664	78,249	5.7%	4,601,832	4,269,791	332,041	7.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9878612	0.9747108	0.0131504	1.3%	0.9849141	0.9752030	0.0097111	1.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2010

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	63,995,847	59,453,858	4,541,989	7.6%	203,587,244	185,807,331	17,779,913	9.6%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	3,751,391	3,751,391	0	0.0%	11,254,173	11,254,173	0	0.0%	
2b. INCENTIVE PROVISION	(103,251)	(103,251)	0	0.0%	(309,753)	(309,753)	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>67,643,987</u>	<u>63,101,998</u>	<u>4,541,989</u>	<u>7.2%</u>	<u>214,531,664</u>	<u>196,751,751</u>	<u>17,779,913</u>	<u>9.0%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	60,062,630	65,572,275	(5,509,645)	-8.4%	223,221,508	194,442,253	28,779,255	14.8%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>0.9878612</u>	<u>0.9747108</u>	<u>0.0131504</u>	<u>1.3%</u>	-	-	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	59,333,541	63,914,005	(4,580,464)	-7.2%	219,744,208	189,617,889	30,126,319	15.9%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00136</u>	<u>1.00136</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	0.0%	
6b. (LINE C6 x LINE C6a)	59,414,235	64,000,916	(4,586,681)	-7.2%	220,043,061	189,875,732	30,167,329	15.9%	
6c. OTHER	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>59,414,235</u>	<u>64,000,916</u>	<u>(4,586,681)</u>	<u>-7.2%</u>	<u>220,043,061</u>	<u>189,875,732</u>	<u>30,167,329</u>	<u>15.9%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	8,229,752	(898,918)	9,128,670	-1015.5%	(5,511,397)	6,876,019	(12,387,416)	-180.2%	
8. INTEREST PROVISION FOR THE MONTH	7,224	27,103	(19,879)	-73.3%	21,964	84,131	(62,167)	-73.9%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	37,895,797	45,345,880	(7,450,083)	-16.4%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(3,751,391)</u>	<u>(3,751,391)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>42,381,382</u>	<u>40,722,674</u>	<u>1,658,708</u>	<u>4.1%</u>	-----NOT APPLICABLE-----				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2010

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	37,895,797	45,345,880	(7,450,083)	-16.4%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	42,374,158	40,695,571	1,678,587	4.1%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	80,269,955	86,041,451	(5,771,496)	-6.7%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	40,134,978	43,020,726	(2,885,748)	-6.7%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.210	0.750	(0.540)	-72.0%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.210	0.750	(0.540)	-72.0%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	0.420	1.500	(1.080)	-72.0%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	0.210	0.750	(0.540)	-72.0%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.018	0.063	(0.045)	-71.4%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	7,224	27,103	(19,879)	-73.3%	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	142	(142)	-100.0%	0	425	(425)	-100.0%
2 LIGHT OIL	341,089	645,729	(304,640)	-47.2%	2,682,861	1,578,310	1,104,551	70.0%
3 COAL	26,130,067	22,299,869	3,830,198	17.2%	66,868,158	65,343,775	1,524,383	2.3%
4 NATURAL GAS	26,646,349	38,840,635	(12,194,286)	-31.4%	117,382,351	114,874,343	2,508,008	2.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	53,117,505	61,786,375	(8,668,870)	-14.0%	186,933,370	181,796,853	5,136,517	2.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	1	(1)	-100.0%	0	3	(3)	-100.0%
9 LIGHT OIL	3,617	4,149	(532)	-12.8%	16,861	10,151	6,710	66.1%
10 COAL	840,280	690,752	149,528	21.6%	2,149,116	2,001,962	147,154	7.4%
11 NATURAL GAS	451,511	714,864	(263,353)	-36.8%	2,051,918	2,098,871	(46,953)	-2.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,295,408	1,409,766	(114,358)	-8.1%	4,217,895	4,110,987	106,908	2.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	2	(2)	-100.0%	0	6	(6)	-100.0%
16 LIGHT OIL (BBL)	3,835	14,616	(10,781)	-73.8%	29,599	39,722	(10,123)	-25.5%
17 COAL (TON)	358,201	312,930	45,271	14.5%	919,863	913,176	6,687	0.7%
18 NATURAL GAS (MCF)	3,396,374	5,134,100	(1,737,726)	-33.8%	15,002,130	15,090,900	(88,770)	-0.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	9	(9)	-100.0%	0	32	(32)	-100.0%
22 LIGHT OIL	22,246	43,523	(21,277)	-48.9%	166,305	106,650	59,655	55.9%
23 COAL	8,609,736	7,320,336	1,289,400	17.6%	22,216,769	21,227,474	989,295	4.7%
24 NATURAL GAS	3,457,509	5,277,926	(1,820,417)	-34.5%	15,289,218	15,513,523	(224,305)	-1.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,089,491	12,641,794	(552,303)	-4.4%	37,672,292	36,847,679	824,613	2.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	-100.0%	0.00%	0.00%	0.00%	-100.0%
29 LIGHT OIL	0.28%	0.29%	-0.02%	-5.1%	0.40%	0.25%	0.15%	61.9%
30 COAL	64.87%	49.00%	15.87%	32.4%	50.95%	48.70%	2.25%	4.6%
31 NATURAL GAS	34.85%	50.71%	-15.85%	-31.3%	48.65%	51.06%	-2.41%	-4.7%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	71.00	(71.00)	-100.0%	0.00	70.83	(70.83)	-100.0%
36 LIGHT OIL (\$/BBL)	88.94	44.18	44.76	101.3%	90.64	39.73	50.91	128.1%
37 COAL (\$/TON)	72.95	71.26	1.69	2.4%	72.69	71.56	1.14	1.6%
38 NATURAL GAS (\$/MCF)	7.85	7.57	0.28	3.7%	7.82	7.61	0.21	2.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	15.78	(15.78)	-100.0%	0.00	13.28	(13.28)	-100.0%
42 LIGHT OIL	15.33	14.84	0.50	3.3%	16.13	14.80	1.33	9.0%
43 COAL	3.03	3.05	(0.01)	-0.4%	3.01	3.08	(0.07)	-2.2%
44 NATURAL GAS	7.71	7.36	0.35	4.7%	7.68	7.40	0.27	3.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.39	4.89	(0.49)	-10.1%	4.96	4.93	0.03	0.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	9,000	(9,000)	-100.0%	0	10,667	(10,667)	-100.0%
49 LIGHT OIL	6,150	10,490	(4,340)	-41.4%	9,863	10,506	(643)	-6.1%
50 COAL	10,246	10,598	(352)	-3.3%	10,338	10,603	(265)	-2.5%
51 NATURAL GAS	7,658	7,383	275	3.7%	7,451	7,391	60	0.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,333	8,967	366	4.1%	8,932	8,963	(31)	-0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	14.20	(14.20)	-100.0%	0.00	14.17	(14.17)	-100.0%
56 LIGHT OIL	9.43	15.56	(6.13)	-39.4%	15.91	15.55	0.36	2.3%
57 COAL	3.11	3.23	(0.12)	-3.7%	3.11	3.26	(0.15)	-4.6%
58 NATURAL GAS	5.90	5.43	0.47	8.7%	5.72	5.47	0.25	4.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.10	4.38	(0.28)	-6.4%	4.43	4.42	0.01	0.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2010

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	41,300	14.1	12.6	45.3	10,807	COAL	18,502	24,123,720	446,334.4	1,283,661	3.11	69.38
B.B.#2	395	232,678	79.3	82.1	92.7	9,866	COAL	93,669	24,508,200	2,295,658.6	6,498,715	2.79	69.38
B.B.#3	365	201,712	74.4	77.0	93.2	10,633	COAL	92,868	23,095,640	2,144,835.3	6,443,142	3.19	69.38
B.B.#4	427	208,781	65.8	68.6	85.7	10,159	COAL	94,246	22,504,780	2,120,987.5	6,538,747	3.13	69.38
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	9,018	229,449	2,069.1	796,921	-	88.37
B.B. COAL	1,582	684,471	58.2	59.9	79.1	10,238	-	-	-	-	21,561,186	3.15	-
B.B.C.T.#4 (GAS)	61	3,838	8.5	88.1	77.7	10,766	GAS	40,588	1,018,000	41,319.0	318,024	8.29	7.84
B.B.C.T.#4 (OIL)	61	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T. #4 TOTAL	61	3,838	8.5	88.1	77.7	10,766	-	-	-	41,319.0	318,024	8.29	-
BIG BEND STATION TOTAL	1,643	688,309	56.4	61.0	79.1	10,241	-	-	-	7,049,134.8	21,879,210	3.18	-
POLK #1 GASIFIER	220	155,809	95.3	95.1	100.0	10,281	COAL	58,916	27,189,885	1,601,920.1	4,568,881	2.93	77.55
POLK #1 CT (OIL)	235	3,617	2.1	98.5	60.6	6,150	LGT.OIL	3,835	5,816,067	22,246.5	341,089	9.43	88.94
POLK #1 TOTAL	220	159,426	97.5	97.7	98.9	10,188	-	-	-	1,624,166.6	4,909,970	3.08	-
POLK #2 CT (GAS)	183	2,064	1.5	98.0	59.9	6,691	GAS	13,567	1,018,000	13,811.0	104,744	5.07	7.72
POLK #2 CT (OIL)	186	0	0.0	98.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	2,064	1.5	98.0	59.9	6,691	-	-	-	13,811.0	104,744	5.07	-
POLK #3 CT (GAS)	183	3,003	2.2	96.7	66.3	17,876	GAS	52,734	1,018,000	53,683.0	406,850	13.55	7.72
POLK #3 CT (OIL)	186	0	0.0	96.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	3,003	2.2	96.7	66.3	17,876	-	-	-	53,683.0	406,850	13.55	-
POLK #4 (GAS)	183	1,954	1.4	99.5	59.3	8,512	GAS	16,339	1,018,000	16,633.0	128,046	6.55	7.84
POLK #5 (GAS)	183	5,086	3.7	100.0	66.3	9,999	GAS	49,957	1,018,000	50,856.0	388,411	7.64	7.77
POLK STATION TOTAL	952	171,533	24.3	98.4	71.2	10,255	-	-	-	1,759,149.6	5,938,021	3.46	-
COT 1	3	3	0.1	100.0	26.7	37,571	GAS	111	1,018,000	112.7	815	27.17	7.34
COT 2	3	3	0.1	100.0	26.4	37,097	GAS	109	1,018,000	111.3	800	26.67	7.34
CITY OF TAMPA TOTAL	6	6	0.1	100.0	26.6	37,334	GAS	220	1,018,000	224.0	1,615	26.92	7.34
BAYSIDE ST 1	243	90,174	49.9	75.1	71.5	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	61,951	45.6	67.4	74.9	11,223	GAS	682,969	1,018,000	695,262.0	5,347,321	8.63	7.83
BAYSIDE CT1B	183	55,227	40.6	63.6	74.4	11,251	GAS	610,373	1,018,000	621,360.0	4,778,929	8.65	7.83
BAYSIDE CT1C	183	56,333	41.4	65.1	75.4	10,588	GAS	585,888	1,018,000	596,434.0	4,587,223	8.14	7.83
BAYSIDE UNIT 1 TOTAL	792	263,685	44.8	68.4	73.8	7,255	GAS	1,879,230	1,018,000	1,913,056.0	14,713,473	5.58	7.83
BAYSIDE ST 2	315	53,062	22.7	59.0	44.8	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	29,678	21.8	59.0	69.1	11,357	GAS	331,113	1,018,000	337,073.0	2,613,309	8.81	7.89
BAYSIDE CT2B	183	31,900	23.5	58.2	65.1	11,686	GAS	366,200	1,018,000	372,792.0	2,890,233	9.06	7.89
BAYSIDE CT2C	183	16,924	12.4	29.5	68.8	11,578	GAS	192,491	1,018,000	195,956.0	1,519,235	8.98	7.89
BAYSIDE CT2D	183	21,085	15.5	31.2	68.1	11,560	GAS	239,442	1,018,000	243,752.0	1,889,796	8.96	7.89
BAYSIDE UNIT 2 TOTAL	1,047	152,649	19.6	48.8	60.8	7,531	GAS	1,129,246	1,018,000	1,149,573.0	8,912,573	5.84	7.89
BAYSIDE UNIT 3 TOTAL	61	6,117	13.5	100.0	63.4	11,344	GAS	68,163	1,018,000	69,390.0	531,752	8.69	7.80
BAYSIDE UNIT 4 TOTAL	61	5,091	11.2	98.6	70.4	11,201	GAS	56,014	1,018,000	57,022.0	436,600	8.58	7.79
BAYSIDE UNIT 5 TOTAL	61	4,455	9.8	100.0	66.4	11,511	GAS	50,376	1,018,000	51,283.0	392,442	8.81	7.79
BAYSIDE UNIT 6 TOTAL	61	3,563	7.9	99.3	61.4	11,411	GAS	39,940	1,018,000	40,659.0	311,819	8.75	7.81
BAYSIDE STATION TOTAL	2,083	435,560	28.1	62.2	66.3	7,533	GAS	3,222,969	1,018,000	3,280,983.0	25,298,659	5.81	7.85
SYSTEM	4,684	1,295,408	37.2	69.2	75.7	9,333	-	-	-	12,089,491.4	53,117,505	4.10	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2010

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	2	(2)	-100.0%	0	6	(6)	-100.0%
3 UNIT COST (\$/BBL)	0.00	70.50	(70.50)	-100.0%	0.00	72.67	(72.67)	-100.0%
4 AMOUNT (\$)	0	141	(141)	-100.0%	0	436	(436)	-100.0%
5 BURNED:								
6 UNITS (BBL)	0	2	(2)	-100.0%	0	6	(6)	-100.0%
7 UNIT COST (\$/BBL)	0.00	71.00	(71.00)	-100.0%	0.00	70.83	(70.83)	-100.0%
8 AMOUNT (\$)	0	142	(142)	-100.0%	0	425	(425)	-100.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	8,168	(8,168)	-100.0%	0	8,168	(8,168)	-100.0%
11 UNIT COST (\$/BBL)	0.00	70.79	(70.79)	-100.0%	0.00	70.79	(70.79)	-100.0%
12 AMOUNT (\$)	28,030	578,220	(550,190)	-95.2%	28,030	578,220	(550,190)	-95.2%
13								
14 DAYS SUPPLY:	0	1,265	(1,265)	-100.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	13,421	14,616	(1,195)	-8.2%	62,193	39,722	22,471	56.6%
17 UNIT COST (\$/BBL)	81.53	87.50	(5.96)	-6.8%	91.59	86.66	4.93	5.7%
18 AMOUNT (\$)	1,094,275	1,278,828	(184,553)	-14.4%	5,696,132	3,442,243	2,253,889	65.5%
19 BURNED:								
20 UNITS (BBL)	3,835	14,616	(10,781)	-73.8%	29,599	39,722	(10,123)	-25.5%
21 UNIT COST (\$/BBL)	88.94	44.18	44.76	101.3%	90.64	39.73	50.91	128.1%
22 AMOUNT (\$)	341,089	645,729	(304,640)	-47.2%	2,682,861	1,578,310	1,104,551	70.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	81,446	53,134	28,312	53.3%	81,446	53,134	28,312	53.3%
25 UNIT COST (\$/BBL)	89.26	85.84	3.42	4.0%	89.26	85.84	3.42	4.0%
26 AMOUNT (\$)	7,269,974	4,561,004	2,708,970	59.4%	7,269,974	4,561,004	2,708,970	59.4%
27								
28 DAYS SUPPLY: NORMAL	157	102	55	50.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	8	4	50.0%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	466,213	341,040	125,173	36.7%	1,122,616	1,108,370	14,246	1.3%
32 UNIT COST (\$/TON)	71.20	68.68	2.53	3.7%	70.03	68.91	1.12	1.6%
33 AMOUNT (\$)	33,195,946	23,421,802	9,774,144	41.7%	78,614,165	76,379,698	2,234,467	2.9%
34 BURNED:								
35 UNITS (TONS)	358,201	312,930	45,271	14.5%	919,863	913,176	6,687	0.7%
36 UNIT COST (\$/TON)	72.95	71.26	1.69	2.4%	72.69	71.56	1.14	1.6%
37 AMOUNT (\$)	26,130,067	22,299,869	3,830,198	17.2%	66,868,158	65,343,775	1,524,383	2.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	787,148	531,772	255,376	48.0%	787,148	531,772	255,376	48.0%
40 UNIT COST (\$/TON)	71.20	68.88	2.31	3.4%	71.20	68.88	2.31	3.4%
41 AMOUNT (\$)	56,041,158	36,628,765	19,412,393	53.0%	56,041,158	36,628,765	19,412,393	53.0%
42								
43 DAYS SUPPLY:	62	42	20	50.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,544,337	5,134,100	(1,589,763)	-31.0%	14,986,309	15,090,900	(104,591)	-0.7%
46 UNIT COST (\$/MCF)	7.58	7.56	0.02	0.2%	7.79	7.61	0.18	2.4%
47 AMOUNT (\$)	26,851,919	38,805,401	(11,953,482)	-30.8%	116,760,512	114,841,829	1,918,683	1.7%
48 BURNED:								
49 UNITS (MCF)	3,396,374	5,134,100	(1,737,726)	-33.8%	15,002,130	15,090,900	(88,770)	-0.6%
50 UNIT COST (\$/MCF)	7.85	7.57	0.28	3.7%	7.82	7.61	0.21	2.8%
51 AMOUNT (\$)	26,646,349	38,840,635	(12,194,286)	-31.4%	117,382,351	114,874,343	2,508,008	2.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	451,232	413,424	37,808	9.1%	451,232	413,424	37,808	9.1%
54 UNIT COST (\$/MCF)	4.31	5.95	(1.64)	-27.5%	4.31	5.95	(1.64)	-27.5%
55 AMOUNT (\$)	1,946,577	2,461,047	(514,470)	-20.9%	1,946,577	2,461,047	(514,470)	-20.9%
56								
57 DAYS SUPPLY:	3	2	1	50.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2010

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			-- AMOUNT --	-- % --			-- AMOUNT --	-- % --	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

* Phillips #6 oil no longer carries inventory. Ending inventory dollars represent lube oil.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	0

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(9,018)	(796,921)
OTHER USAGE	(488)	(43,147)
TOTAL	(9,506)	(840,068)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	47,169
IGNITION #2 OIL	796,921
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	0
ADDITIVES	15,671
TOTAL	859,761

(4) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2010

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,152.0	0.0	1,152.0	4.549	5.009	52,400.00	57,700.00	5,300.00
VARIOUS	JURISDIC. MKT.BASE	8,266.0	0.0	8,266.0	4.886	7.316	403,900.00	604,700.00	169,400.00
TOTAL		9,418.0	0.0	9,418.0	4.845	7.033	456,300.00	662,400.00	174,700.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	505.4	0.0	505.4	2.666	2.932	13,472.67	14,819.94	(483.10)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	892.8	0.0	892.8	2.452	2.698	21,894.49	24,083.94	(1,664.21)
REEDY CREEK	SCH. - C	86.0	0.0	86.0	3.179	3.957	2,734.30	3,402.72	363.34
FLORIDA MUNICIPAL POWER	SCH. - C	12.0	0.0	12.0	2.581	3.264	309.72	391.69	36.37
PROGRESS ENERGY FLORIDA	SCH. - C	82.0	0.0	82.0	2.875	4.588	2,357.53	3,762.22	1,077.37
SEMINOLE ELECTRIC	SCH. - C	25.0	0.0	25.0	2.640	3.155	660.00	788.84	33.84
COBB ELECTRIC	SCH. - MA	1,070.0	0.0	1,070.0	2.630	3.177	28,143.82	33,999.07	1,575.25
NEW SMYRNA BEACH	SCH. - MA	44.0	0.0	44.0	3.407	4.469	1,499.21	1,966.43	387.71
REEDY CREEK	SCH. - MA	2,018.0	0.0	2,018.0	2.884	4.047	58,196.71	81,661.57	16,438.32
SEMINOLE ELECTRIC	SCH. - MA	100.0	0.0	100.0	2.693	3.471	2,693.00	3,470.81	429.81
THE ENERGY AUTHORITY	SCH. - MA	2,164.0	0.0	2,164.0	2.879	3.865	62,292.29	83,633.44	12,529.37
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH		6,999.2	0.0	6,999.2	2.775	3.600	194,253.74	251,980.67	30,724.07
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,398.2	0.0	1,398.2	2.529	2.782	35,367.16	38,903.88	(2,147.31)
SUB-TOTAL SCHEDULE C POWER SALES		205.0	0.0	205.0	2.957	4.071	6,061.55	8,345.47	1,510.92
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		5,396.0	0.0	5,396.0	2.832	3.794	152,825.03	204,731.32	31,360.46
TOTAL		6,999.2	0.0	6,999.2	2.775	3.600	194,253.74	251,980.67	30,724.07
CURRENT MONTH:									
DIFFERENCE		(2,418.8)	0.0	(2,418.8)	(2.070)	(3.433)	(262,046.26)	(410,419.33)	(143,975.93)
DIFFERENCE %		-25.7%	0.0%	-25.7%	-42.7%	-48.8%	-57.4%	-62.0%	-82.4%
PERIOD TO DATE:									
ACTUAL		24,706.6	(0.3)	24,706.9	8.856	12.339	2,187,958.67	3,048,549.11	813,151.17
ESTIMATED		28,789.0	0.0	28,789.0	4.886	6.897	1,406,700.00	1,985,500.00	481,100.00
DIFFERENCE		(4,082.4)	(0.3)	(4,082.1)	3.970	5.442	781,258.67	1,063,049.11	332,051.17
DIFFERENCE %		-14.2%	0.0%	-14.2%	81.3%	78.9%	55.5%	53.5%	69.0%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MARCH 2010.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	1,819.0	0.0	0.0	1,819.0	13.606	13.606	247,500.00	
CALPINE	SCH. - D	22.0	0.0	0.0	22.0	9.091	9.091	2,000.00	
RELIANT	SCH. - D	2,127.0	0.0	0.0	2,127.0	8.547	8.547	181,800.00	
PASCO COGEN	SCH. - D	10,963.0	0.0	0.0	10,963.0	6.641	6.641	728,100.00	
TOTAL		14,931.0	0.0	0.0	14,931.0	7.765	7.765	1,159,400.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	28,321.0	0.0	0.0	28,321.0	5.855	5.855	1,658,159.35	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	1,360.0	0.0	0.0	1,360.0	8.251	8.251	112,218.40	
PASCO COGEN	SCH. - D	28,258.0	0.0	0.0	28,258.0	5.498	5.498	1,553,702.79	
RELIANT	SCH. - D	2,686.0	0.0	0.0	2,686.0	10.243	10.243	275,114.30	
CALPINE	OATT	565.0	0.0	0.0	565.0	2.970	2.970	16,777.78	
SUB-TOTAL CURRENT MONTH		61,190.0	0.0	0.0	61,190.0	5.909	5.909	3,615,972.62	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	Feb. 2010	IPP	(2,791.0)	0.0	0.0	(2,791.0)	48.376	48.376	(1,350,182.86)
HARDEE PWR. PART.-NATIVE	Feb. 2010	IPP	2,791.0	0.0	0.0	2,791.0	32.611	32.611	910,183.95
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(439,998.91)	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		28,321.0	0.0	0.0	28,321.0	4.301	4.301	1,218,160.44	
SUB-TOTAL SCHEDULE D PURCHASED POWER		32,304.0	0.0	0.0	32,304.0	6.009	6.009	1,941,035.49	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		565.0	0.0	0.0	565.0	2.970	2.970	16,777.78	
TOTAL		61,190.0	0.0	0.0	61,190.0	5.190	5.190	3,175,973.71	
CURRENT MONTH:									
DIFFERENCE		46,259.0	0.0	0.0	46,259.0	(2.575)	(2.575)	2,016,573.71	
DIFFERENCE %		309.8%	0.0%	0.0%	309.8%	-33.2%	-33.2%	173.9%	
PERIOD TO DATE:									
ACTUAL		178,875.0	0.0	0.0	178,875.0	10.335	10.335	18,486,880.35	
ESTIMATED		64,443.0	0.0	0.0	64,443.0	8.321	8.321	5,362,200.00	
DIFFERENCE		114,432.0	0.0	0.0	114,432.0	2.014	2.014	13,124,680.35	
DIFFERENCE %		177.6%	0.0%	0.0%	177.6%	24.2%	24.2%	244.8%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	44,728.0	0.0	0.0	44,728.0	3.946	3.946	1,765,100.00
TOTAL		44,728.0	0.0	0.0	44,728.0	3.946	3.946	1,765,100.00
ACTUAL:								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	13,754.0	0.0	0.0	13,754.0	2.975	2.975	409,212.90
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	2.838	2.838	161,859.52
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	3,395.0	0.0	0.0	3,395.0	3.102	3.102	105,328.92
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,429.0	0.0	0.0	1,429.0	3.174	3.174	45,352.39
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	8,331.0	0.0	0.0	8,331.0	3.332	3.332	277,621.48
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	973.0	0.0	0.0	973.0	3.112	3.112	30,279.79
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MARCH 2010		33,586.0	0.0	0.0	33,586.0	3.066	3.066	1,029,655.00
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2010								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	(15,434.0)	0.0	0.0	(15,434.0)	3.081	3.081	(475,539.13)
		15,434.0	0.0	0.0	15,434.0	3.119	3.119	481,388.45
McKAY BAY REFUSE	COGEN.	(11,299.0)	0.0	0.0	(11,299.0)	3.196	3.196	(361,072.55)
		11,299.0	0.0	0.0	11,299.0	3.227	3.227	364,587.08
ORANGE COGENERATION L.P.	COGEN.	(5,152.0)	0.0	0.0	(5,152.0)	3.014	3.014	(155,305.41)
		5,152.0	0.0	0.0	5,152.0	3.085	3.085	158,939.06
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	(3,957.0)	0.0	0.0	(3,957.0)	3.673	3.673	(145,327.09)
		3,957.0	0.0	0.0	3,957.0	3.673	3.673	145,327.09
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(1,697.0)	0.0	0.0	(1,697.0)	3.516	3.516	(59,674.19)
		1,697.0	0.0	0.0	1,697.0	3.516	3.516	59,674.19
CF INDUSTRIES INC.	COGEN.	(584.0)	0.0	0.0	(584.0)	3.364	3.364	(19,646.64)
		584.0	0.0	0.0	584.0	3.364	3.364	19,646.64
IMC-AGRICO-NEW WALES	COGEN.	(12,253.0)	0.0	0.0	(12,253.0)	3.579	3.579	(438,542.39)
		12,253.0	0.0	0.0	12,253.0	3.579	3.579	438,542.39
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	(890.0)	0.0	0.0	(890.0)	3.232	3.232	(28,765.98)
		890.0	0.0	0.0	890.0	3.232	3.232	28,765.98
HILLSBOROUGH COUNTY	COGEN.	(4,449.0)	0.0	0.0	(4,449.0)	3.729	3.729	(165,892.95)
		4,449.0	0.0	0.0	4,449.0	3.729	3.729	165,892.95
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR FEBRUARY 2010		0.0	0.0	0.0	0.0	0.000	0.000	12,997.50
TOTAL		33,586.0	0.0	0.0	33,586.0	3.104	3.104	1,042,652.50
CURRENT MONTH:								
DIFFERENCE		(11,142.0)	0.0	0.0	(11,142.0)	(0.842)	(0.842)	(722,447.50)
DIFFERENCE %		-24.9%	0.0%	0.0%	-24.9%	-21.3%	-21.3%	-40.9%
PERIOD TO DATE:								
ACTUAL		148,385.0	0.0	0.0	148,385.0	3.413	3.413	5,065,121.53
ESTIMATED		129,855.0	0.0	0.0	129,855.0	3.967	3.967	5,151,300.00
DIFFERENCE		18,530.0	0.0	0.0	18,530.0	(0.553)	(0.553)	(86,178.47)
DIFFERENCE %		14.3%	0.0%	0.0%	14.3%	-14.0%	-14.0%	-1.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(A) COSTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	SCH. - J	43,427.0	3.0	43,424.0	3.450	1,498,400.00	3.450	1,498,400.00	0.00
TOTAL		43,427.0	3.0	43,424.0	3.450	1,498,400.00	3.450	1,498,400.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - C	98.0	0.0	98.0	4.685	4,591.30	5.898	5,780.04	1,188.74
FLA. POWER & LIGHT	SCH. - C	1,412.0	0.0	1,412.0	3.787	53,475.93	4.862	68,652.97	15,177.04
PROGRESS ENERGY FLORIDA	SCH. - J	6,610.0	0.0	6,610.0	4.211	278,335.00	5.064	334,725.70	56,390.70
FLA. POWER & LIGHT	SCH. - J	9,999.0	0.0	9,999.0	4.854	485,317.00	6.235	623,390.65	138,073.65
THE ENERGY AUTHORITY	SCH. - J	1,134.0	0.0	1,134.0	4.877	55,303.00	5.814	65,933.77	10,630.77
OKEELANTA	SCH. - J	1,314.0	0.0	1,314.0	3.572	46,937.00	4.711	61,904.02	14,967.02
CITY OF TALLAHASSEE	SCH. - J	960.0	0.0	960.0	3.300	31,680.00	3.472	33,331.20	1,651.20
CALPINE	SCH. - J	23,881.0	0.0	23,881.0	4.712	1,125,303.00	5.697	1,360,512.84	235,209.84
CARGILL ALLIANT	SCH. - J	50.0	0.0	50.0	7.700	3,850.00	20.315	10,157.50	6,307.50
RELIANT	SCH. - J	414.0	0.0	414.0	3.700	15,318.00	4.375	18,112.50	2,794.50
REEDY CREEK	SCH. - J	225.0	0.0	225.0	7.000	15,750.00	7.869	17,704.80	1,954.80
SEMINOLE ELEC. CO-OP	SCH. - J	125.0	0.0	125.0	4.320	5,400.00	5.458	6,822.00	1,422.00
J P MORGAN VENTURES	SCH. - J	10,539.0	0.0	10,539.0	5.092	536,659.00	6.280	661,844.38	125,185.38
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	1,701.0	0.0	1,701.0	4.488	76,340.00	6.091	103,607.25	27,267.25
CONSTELLATION COMMODITIES	SCH. - J	2,109.0	0.0	2,109.0	4.187	88,305.00	5.161	108,837.95	20,532.95
RAINBOW ENERGY MARKETERS	SCH. - J	301.0	0.0	301.0	4.500	13,545.00	5.618	16,910.18	3,365.18
SOUTHERN COMPANY	SCH. - J	1,889.0	0.0	1,889.0	6.347	119,886.00	7.664	144,763.74	24,877.74
SUB-TOTAL CURRENT MONTH		62,761.0	0.0	62,761.0	4.710	2,955,995.23	5.805	3,642,991.49	686,996.26
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		1,510.0	0.0	1,510.0	3.846	58,067.23	4.929	74,433.01	16,365.78
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		61,251.0	0.0	61,251.0	4.731	2,897,928.00	5.826	3,568,558.48	670,630.48
TOTAL		62,761.0	0.0	62,761.0	4.710	2,955,995.23	5.805	3,642,991.49	686,996.26
CURRENT MONTH:									
DIFFERENCE		19,334.0	(3.0)	19,337.0	1.260	1,457,595.23	2.354	2,144,591.49	686,996.26
DIFFERENCE %		44.5%	-100.0%	44.5%	36.5%	97.3%	68.2%	143.1%	0.0%
PERIOD TO DATE:									
ACTUAL		189,603.0	(1.9)	189,604.9	8.308	15,752,401.29	10.328	19,582,893.40	3,830,492.11
ESTIMATED		116,732.0	9.0	116,723.0	3.459	4,037,700.00	3.459	4,037,700.00	0.00
DIFFERENCE		72,871.0	(10.9)	72,881.9	4.849	11,714,701.29	6.869	15,545,193.40	3,830,492.11
DIFFERENCE %		62.4%	-121.1%	62.4%	140.2%	290.1%	198.6%	385.0%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2010

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
SEMINOLE ELECTRIC	6/1/1992	**	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0									
HILLSBOROUGH COUNTY	23.0	23.0	0.0									
ORANGE COGEN LP	23.0	23.0	23.0									
HARDEE POWER PARTNERS	370.0	370.0	370.0									
CALPINE	170.0	170.0	170.0									
RELIANT	158.0	158.0	158.0									
PASCO COGEN LTD	121.0	121.0	121.0									
SEMINOLE ELECTRIC	5.6	5.2	5.1									

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	288,300	288,300	288,300										864,900
HILLSBOROUGH COUNTY	1,044,890	1,044,890	-										2,089,780
ORANGE COGEN LP	927,130	927,130	927,130										2,781,390
TOTAL COGENERATION	\$ 2,260,320	\$ 2,260,320	\$ 1,215,430	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,736,070
TOTAL PURCHASES AND (SALES)	\$ 4,102,887	\$ 3,973,162	\$ 3,966,160	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,042,209
TOTAL CAPACITY	\$ 6,363,207	\$ 6,233,482	\$ 5,181,590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,778,279

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