

Diamond Williams

100003

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Thursday, April 29, 2010 11:58 AM
To: Filings@psc.state.fl.us
Cc: Aldazabal, Carlos; Daniel Lee; Elliott, Ed; Floyd, Kandi M.; Brown, Paula K.
Subject: PGA May Flex Filing for PGS
Attachments: May Flex Filing FINAL.PDF

Ms. Cole,

Attached is the May PGA Flex Filing for People Gas. These PGA factors will be effective April 30, 2010.

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4/29/2010

DOCUMENT NUMBER-DATE

03473 APR 29 2010

FPSC-OSH REGION CLERK



April 29, 2010

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 100003-GU– Purchased Gas Adjustment (PGA)
– Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective April 30, 2010, for the month of May 2010, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Kandi M. Floyd".

Kandi M. Floyd
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Ms. Kandi Floyd (via e-mail)

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

03473 APR 29 2010

WWW.PEOPLES GAS.COM

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 100003-GU

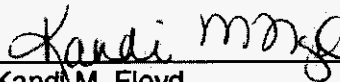
Submitted for Filing: 04-29-10

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective April 30, 2010, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-09-0732-FOF-GU to \$.91742 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.88578 per therm for commercial (non-residential) rate class for the month of May, 2010. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for May 2010 has been submitted.

Dated this 29th day of April, 2010.

Respectfully submitted,



Kandi M. Floyd
Peoples Gas System
P.O. Box 2562, Tampa, Florida 33601-2562
(813) 228-4668
Manager, State Regulatory

DOCUMENT NO. DATE

03473-10 4/29/10
PSC - COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10 CURRENT MONTH: MAY 2010				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$74,230	\$52,904	(\$21,326)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$32,992	\$29,059	(\$3,933)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$6,310,864	\$6,496,825	\$185,961
5	DEMAND	\$3,349,575	\$2,794,028	(\$555,547)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$310,000	\$189,500	(\$120,500)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$11,740	\$0	(\$11,740)
8	DEMAND	\$153,569	\$0	(\$153,569)
9	OTHER	\$217,149	\$332,718	\$115,569
10		\$0	\$0	\$0
11	TOTAL C/(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$9,695,203	\$9,229,598	(\$465,605)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$9,695,203	\$9,229,598	(\$465,605)
THERMS PURCHASED				
15	COMMODITY Pipeline	18,895,233	20,459,842	1,564,609
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,665,000	6,665,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	8,989,023	10,100,000	1,110,977
19	DEMAND	64,586,020	48,798,790	(15,787,230)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	3,787,160	0	(3,787,160)
22	DEMAND	3,787,160	0	(3,787,160)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	8,989,023	10,100,000	1,110,977
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	8,989,023	10,100,000	1,110,977
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00393	0.00259	(0.00134)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	#DIV/0!	0.00000	#DIV/0!
31	COMM. Other (THIRD PARTY) (4/18)	0.70206	0.64325	(0.05881)
32	DEMAND (5/19)	0.05186	0.05726	0.00539
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.07856	0.91382	(0.16474)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.07856	0.91382	(0.16474)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.06230	0.89756	(0.16474)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.06765	0.90208	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	106.765	90.208	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10				
CURRENT MONTH: MAY 2010				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$26,084	\$27,240	\$1,156
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$18,040	\$15,889	(\$2,151)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$2,217,638	\$3,345,215	\$1,127,577
5	DEMAND	\$1,831,548	\$1,527,775	(\$303,773)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$108,934	\$97,574	(\$11,360)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$4,126	\$0	(\$4,126)
8	DEMAND	\$83,972	\$0	(\$83,972)
9	OTHER	\$118,737	\$181,930	\$63,193
10		\$0	\$0	\$0
11	TOTAL C/(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$3,995,410	\$4,831,763	\$836,353
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$3,995,410	\$4,831,763	\$836,353
THERMS PURCHASED				
15	COMMODITY Pipeline	6,639,785	10,534,773	3,894,988
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,644,422	3,644,422	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	3,159,013	5,200,490	2,041,477
19	DEMAND	35,315,636	26,683,178	(8,632,458)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	1,330,808	0	(1,330,808)
22	DEMAND	2,070,819	0	(2,070,819)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	3,159,013	5,200,490	2,041,477
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	3,159,013	5,200,490	2,041,477
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00393	0.00259	(0.00134)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	#DIV/0!	0.00000	#DIV/0!
31	COMM. Other (THIRD PARTY) (4/18)	0.70200	0.64325	(0.05875)
32	DEMAND (5/19)	0.05186	0.05726	0.00539
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.26477	0.92909	(0.33568)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.26477	0.92909	(0.33568)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.24851	0.91283	(0.33568)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.25479	0.91742	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	125.479	91.742	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
		ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10		
		CURRENT MONTH: MAY 2010		
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$48,146	\$25,664	(\$22,482)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$14,952	\$13,170	(\$1,782)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$4,093,227	\$3,151,610	(\$941,617)
5	DEMAND	\$1,518,028	\$1,266,253	(\$251,775)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$201,066	\$91,926	(\$109,140)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$7,615	\$0	(\$7,615)
8	DEMAND	\$69,598	\$0	(\$69,598)
9	OTHER	\$98,412	\$150,788	\$52,376
10		\$0	\$0	\$0
11	TOTAL C(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$5,699,793	\$4,397,835	(\$1,301,958)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$5,699,793	\$4,397,835	(\$1,301,958)
THERMS PURCHASED				
15	COMMODITY Pipeline	12,255,448	9,925,069	(2,330,379)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,020,578	3,020,578	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	5,830,010	4,899,510	(930,500)
19	DEMAND	29,270,384	22,115,612	(7,154,772)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	2,456,352	0	(2,456,352)
22	DEMAND	1,716,341	0	(1,716,341)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	5,830,010	4,899,510	(930,500)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	5,830,010	4,899,510	(930,500)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00393	0.00259	(0.00134)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	#DIV/0!	0.00000	#DIV/0!
31	COMM. Other (THIRD PARTY) (4/18)	0.70210	0.64325	(0.05885)
32	DEMAND (5/19)	0.05186	0.05726	0.00539
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.97766	0.89761	(0.08005)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	0.97766	0.89761	(0.08005)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	0.96141	0.88135	(0.08005)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.96624	0.88578	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	96.624	88.578	0.000