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May 3, 2010

VIA HAND DELIVERY

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard, Room 110
Tallahassee, Fl 32399-0850

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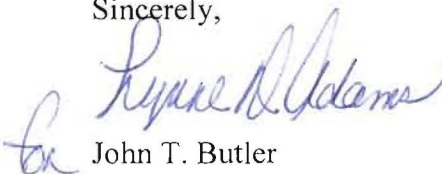
RE: Docket No. 080677-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company are the original and five (5) copies of its responses to Staff's Data Request No. 4, dated April 28, 2010.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,


John T. Butler

Enclosure

cc: Counsel for Parties of Record (w/encl.)

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FPSC-COMMISSION CLERK

Florida Power & Light Company
Response to Staff Data Request No. 4
Docket No. 080677-EI
May 3, 2010

Question 1: We would like FPL to provide its work papers in Excel format with formulas intact showing FPL's calculated test year depreciation and amortization expense of about \$624 million. Each input (e.g., the specific test year plant balances and depreciation rates used) to that calculation should be identified as to its source; i.e., page(s) from the order, or specific exhibit page(s).

Response: FPL is providing a file that shows the derivation of test year depreciation and amortization expense of approximately \$624 million (*i.e.*, \$622.2 million) by applying the Commission-approved depreciation rates to FPL's projected plant balances in its forecast model for the 2010 test year. FPL's forecast model, which was used to develop the relevant MFRs FPL filed in this proceeding, utilizes depreciation rates by functional plant account that are composites of the FERC plant account rates approved by the Commission. These composite rates yield results that generally are not significantly different than Commission ordered actual rates used for calculating depreciation and amortization expense in the Company's accounting records. The file is enclosed as Attachment 1. Please note that this file is an extract from the "plant account by function" module in FPL's forecasting model. As such, it contains data values, not the formulas used by the forecasting model to calculate those values.

Question 2: What specific application of depreciation and dismantlement adjustments is FPL requesting the Commission to re-evaluate?

Response: FPL is merely notifying the Commission of an inconsistency it found when it applied the depreciation rates and adjustments approved to the test year balances and came up with a different depreciation number than what was in the rate case order.

DOCUMENT NUMBER-DATE

03654 MAY-3 09

FPSC-COMMISSION CLERK

ATTACHMENT #1

2009 Rate Case - PSC Order Rates	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Year 2010
Ending Depr Plant Account by Function													
Rollup From Plant Account Report -> EN: Depreciable Plant in Service - Ending Bal.]													
Intangible Plant	157,233	151,011	143,699	146,698	143,872	146,826	163,863	166,553	169,913	173,424	177,049	209,231	209,231
Nuclear Licenses	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030
Intangible Plant - ECCR	4,979	5,110	5,248	5,391	5,539	5,691	5,846	6,003	6,162	6,323	6,485	6,648	6,648
Intangibles Default	0	0	0	0	0	0	0	0	0	0	0	0	0
Intangibles	184,242	178,151	170,977	174,119	171,441	174,547	191,739	194,586	198,105	201,777	205,564	237,909	237,909
Rollup From Plant Account Report -> EN: Depreciable Plant in Service - Ending Bal.]													
Acq Adjust Scherer Pk 4	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383
Minor Steam Generation Blanket	10,086	10,404	10,690	10,961	11,207	11,432	11,638	11,830	12,017	12,192	12,356	12,513	12,513
Cutter Plant - Restore Steam	53,142	53,236	53,333	53,435	53,541	53,650	53,761	53,875	53,990	54,106	54,221	54,340	54,340
Riviera Plant 3 & 4 - Steam	101,477	101,492	101,511	101,493	101,519	101,549	101,581	101,615	101,651	101,687	101,723	101,757	101,727
Sanford Plant - Steam	32,683	32,682	32,680	32,677	32,674	32,670	32,666	32,662	32,657	32,652	32,647	32,641	32,641
Ft Myers Plant - Steam	3	3	3	3	3	3	3	3	3	3	3	3	3
Pt Ever Plant - Steam	327,606	327,810	328,080	328,406	328,779	329,191	329,636	330,109	330,605	331,101	331,605	332,148	332,148
PORT EVER ELECTR PREC ECRC	93,778	93,844	93,901	93,951	93,996	94,035	94,071	94,102	94,131	94,157	94,182	94,204	94,204
Cape Canaveral Plant - Steam	183,152	183,074	183,000	182,899	182,814	182,727	182,635	182,544	182,451	182,349	182,225	182,116	182,116
Turkey Point Plant - Steam	212,137	213,861	215,458	216,955	218,364	219,700	220,975	222,197	223,376	224,511	225,595	226,680	226,680
Manatee Plant - Steam	445,922	446,058	446,293	446,611	446,931	447,379	447,874	448,403	448,970	449,574	450,172	450,819	450,819
PMT GAS REBURN ECRC	68,150	68,153	68,155	68,219	68,221	68,223	68,224	68,225	68,226	68,227	68,228	68,228	68,228
Martin Plant - Steam	750,695	751,656	752,556	753,402	754,188	754,964	755,714	756,439	757,142	757,829	758,502	759,140	759,140
Martin Gas Pipeline Steam	371	371	371	371	371	371	371	371	371	371	371	371	371
SJRPP Unit 1	169,414	169,908	170,438	170,999	171,589	172,202	172,838	173,488	174,151	174,818	175,503	176,196	176,196
SJRPP U1 SCR ECRC	54,756	54,756	54,756	54,756	54,757	54,757	54,757	54,757	54,757	54,757	54,757	54,757	54,757
SJRPP Coal Cars	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658
SJRPP Unit 2	105,655	105,563	105,470	105,378	105,285	105,193	105,100	105,008	104,915	104,823	104,730	104,638	104,638
SJRPP U2 SCR ECRC	224	224	224	224	224	224	224	224	224	224	224	224	224
SJRPP Coal terminal	57,549	57,507	57,466	57,425	57,384	57,343	57,301	57,260	57,219	57,178	57,137	57,095	57,095
Scherer Unit 4	558,686	558,912	559,151	559,510	559,919	560,372	560,860	561,379	561,923	562,488	563,072	563,670	563,670
PSG U4 BAGHOUSE ECRC	1,370	1,370	1,370	1,19,454	1,19,454	1,19,454	1,19,454	1,19,454	1,19,454	1,19,454	1,19,454	1,19,454	1,19,454
Scherer Coal Cars	33,301	33,270	33,240	33,210	33,179	33,149	33,119	33,088	33,058	33,028	32,998	32,967	32,967
Steam Plant ECRC	72,734	72,918	73,095	73,275	73,453	73,630	73,806	73,980	74,154	74,319	80,615	80,784	80,784
Steam Plant Default	0	0	0	0	0	0	0	0	0	0	0	0	0
Steam	3,442,932	3,447,112	3,451,282	3,603,655	3,607,894	3,612,259	3,616,649	3,621,053	3,625,485	3,629,888	3,634,333	3,644,755	3,644,755
Rollup From Plant Account Report -> EN: Depreciable Plant in Service - Ending Bal.]													
Minor Nuclear Generation Blanket	17,663	18,376	19,077	19,815	20,539	21,249	21,970	22,678	23,392	24,116	24,829	25,529	25,529
Turkey Point Nuclear Common	453,315	455,965	458,405	460,666	462,224	463,597	464,814	465,884	466,811	467,604	468,274	468,821	468,821
Turkey Point Unit #3	514,451	513,894	513,336	512,779	512,221	511,664	511,106	510,549	509,991	509,434	508,876	508,319	507,761
Turkey Point Unit #4	633,534	633,291	633,048	632,806	632,563	632,320	632,078	631,835	631,592	631,350	631,107	630,864	630,864
St Lucia Plant Common	494,188	495,873	497,685	499,380	500,994	502,682	504,366	506,022	507,651	509,254	510,822	512,354	513,851
St Lucia Unit 1	843,057	843,725	844,352	845,033	845,764	846,454	847,151	847,854	848,563	849,278	850,000	850,728	851,461
St Lucia Unit 2	1,304,340	1,303,857	1,303,285	1,302,720	1,302,170	1,301,573	1,300,956	1,300,339	1,299,722	1,299,105	1,298,488	1,297,871	1,297,254
Nuclear Plant ECRC	3,475	3,697	3,900	4,087	4,260	4,418	4,564	4,699	4,822	4,936	5,040	5,136	5,136
Nuclear Plant Default	0	0	0	0	0	0	0	0	0	0	0	0	0
Nuclear	4,264,024	4,268,677	4,273,089	4,277,346	4,307,985	4,508,490	4,512,670	4,516,808	4,520,727	4,524,858	4,528,148	4,756,338	4,756,338
Rollup From Plant Account Report -> EN: Depreciable Plant in Service - Ending Bal.]													
Renewables	0	0	0	0	0	0	0	0	0	0	0	0	0
Renewable-Martin Solar	0	0	0	0	0	0	0	0	0	0	0	461,814	461,814
Renewable-Desoto Solar	164,484	164,503	164,520	164,535	164,547	164,557	164,566	164,573	164,580	164,585	164,590	164,594	164,594
Renewable-NASA Solar	19	21	23	24	25	26	27	28	29	30	31	32	33
Minor Other Generation Blanket	(3,484)	(3,186)	(2,742)	(2,139)	(1,436)	(648)	216	1,142	2,138	3,178	4,254	5,358	5,358
Putnam Plant CC's	200,999	202,131	203,114	204,042	204,890	205,670	206,393	207,057	207,689	208,285	208,852	209,393	209,393
Sanford Plant - Comb Cycle (in serv 2002)	752,074	754,738	757,363	760,146	762,956	765,823	768,725	771,651	774,601	777,577	780,570	783,540	783,540
Ft Lauderdale CC's	530,715	533,346	535,799	538,109	540,294	542,364	544,352	546,283	548,108	549,893	551,605	553,308	553,308
Ft Lauderdale GT's	75,195	74,944	74,693	74,441	74,190	73,939	73,688	73,437	73,186	72,935	72,684	72,433	72,433
Ft Myers GT's	92,509	92,505	92,507	92,515	92,527	92,544	92,564	92,587	92,612	92,640	92,669	92,700	92,700
Ft Myers Plant - Comb Cycle (in serv 2001)	567,041	566,851	566,649	566,530	566,452	566,406	566,386	566,386	566,391	566,412	566,430	566,486	566,486
Riviera Plant Repowering													

2009 Rate Case - PSC Order Rates	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Year 2010
Ft Myers Simple Cycle Unit 3 Peaker	104,794	104,919	105,052	105,190	105,334	105,482	105,634	105,789	105,947	106,107	106,269	106,433	106,433
Pt Ever Plant GT's	50,071	50,213	50,365	50,523	50,688	50,857	51,032	51,210	51,391	51,575	51,761	51,949	51,949
Turkey Point U5 2007 RFP	503,283	504,533	505,946	507,499	509,170	510,941	512,798	514,727	516,718	518,761	520,849	522,974	522,974
Manatee 3 Combined Cycle	446,559	446,547	446,535	446,523	446,490	446,478	446,466	446,443	446,431	446,419	446,407	446,395	446,395
Manatee 3 Other Production	8,481	8,791	9,173	9,616	10,110	10,648	11,223	11,829	12,463	13,119	13,795	14,487	14,487
Martin Plant - Other	527,050	527,696	528,293	528,957	529,628	530,305	530,986	531,672	532,362	533,054	533,721	534,377	534,377
Cape Canaveral Plant Repowering													
Martin Simple Cycle Units 8A & 8B	460,933	462,179	463,335	464,414	465,429	466,388	467,301	468,174	469,013	469,824	470,610	471,375	471,375
Martin Gas Pipe - Other	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293
WCEC Combined Cycle Unit 1 & 2	1,254,535	1,244,044	1,244,595	1,245,329	1,246,157	1,247,447	1,248,478	1,249,592	1,250,781	1,252,035	1,253,344	1,254,698	1,254,698
WCEC Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Prod Plant ECRC	15,066	15,069	15,073	15,078	15,081	15,087	15,093	15,100	15,107	15,115	15,122	15,130	15,130
Other Prod Plant Default	297	384	514	681	878	1,103	1,350	1,616	1,899	2,195	2,503	2,822	2,822
Other Production	5,763,913	5,763,521	5,774,101	5,785,307	5,796,703	5,808,711	5,896,328	5,908,326	5,920,495	5,932,788	5,945,114	6,419,345	6,419,345
Rollup From Plant Account Report -> EN: Depreciable Plant in Service - Ending Bal.]													
Transmission	248,213	257,083	266,658	277,192	288,534	299,746	310,279	320,973	331,057	341,012	351,612	362,213	367,213
Transmission ECRC	9,492	9,492	9,492	9,492	9,492	9,492	12,692	12,692	12,692	12,692	12,692	22,492	22,492
Transmission Plant Specific	3,198,037	3,195,731	3,193,426	3,191,121	3,188,816	3,186,511	3,182,675	3,180,370	3,178,059	3,175,696	3,173,090	3,168,761	3,168,761
Future Use Plant - Transmission	15,420	15,420	15,420	15,420	15,420	15,420	15,420	15,420	15,420	15,420	15,420	15,420	15,420
Transmission	3,471,162	3,477,727	3,484,997	3,493,225	3,502,263	3,511,169	3,521,066	3,529,455	3,537,228	3,544,820	3,552,815	3,573,886	3,573,886
Rollup From Plant Account Report -> EN: Depreciable Plant in Service - Ending Bal.]													
Distribution (FS)	159,558	170,152	182,430	197,582	211,389	224,823	238,044	249,369	261,937	273,380	283,817	293,508	293,508
Dist ECRC	2,958	2,967	2,975	2,983	2,992	3,000	3,008	3,017	3,025	3,033	3,042	3,050	3,050
Distribution 364	879,385	881,603	884,191	887,566	890,562	893,449	896,281	898,681	901,458	903,911	906,120	908,129	908,129
Distribution 365	1,156,580	1,159,000	1,161,862	1,165,671	1,169,024	1,172,246	1,175,403	1,178,040	1,181,130	1,183,832	1,186,240	1,188,410	1,188,410
Distribution 366	1,372,588	1,377,804	1,383,758	1,391,288	1,398,059	1,404,612	1,411,056	1,416,635	1,422,967	1,428,653	1,433,849	1,438,647	1,438,647
Distribution 367	1,823,862	1,828,413	1,833,775	1,840,872	1,847,134	1,853,156	1,859,058	1,864,008	1,869,787	1,874,856	1,879,385	1,883,477	1,883,477
Distribution 368	1,811,446	1,814,572	1,818,435	1,823,874	1,828,555	1,833,018	1,837,371	1,840,859	1,845,101	1,848,697	1,851,802	1,854,510	1,854,510
Distribution 369	791,497	793,034	794,830	797,178	799,260	801,266	803,234	804,898	806,827	808,530	810,060	811,452	811,452
Distribution 370	501,997	510,090	519,085	528,654	538,120	547,556	557,064	566,342	575,789	585,112	594,325	603,456	603,456
Distribution 371	63,917	64,008	64,117	64,266	64,396	64,521	64,642	64,742	64,861	64,964	65,055	65,135	65,135
Distribution 373	375,414	376,051	376,854	378,011	378,998	379,936	380,849	381,567	382,455	383,198	383,831	384,373	384,373
Distribution ECCR 371	17,725	17,725	17,725	17,526	17,195	17,137	17,134	17,134	17,134	17,134	17,131	17,131	17,131
Distribution Minor Default	0	0	0	0	0	0	0	0	0	0	0	0	0
Distribution Lines	8,956,927	8,995,419	9,040,039	9,095,472	9,145,683	9,194,721	9,243,145	9,285,293	9,332,471	9,375,301	9,414,657	9,451,278	9,451,278
Rollup From Plant Account Report -> EN: Depreciable Plant in Service - Ending Bal.]													
Distribution 360	0	0	0	0	0	0	0	0	0	0	0	0	0
Distribution 361	164,273	165,104	166,015	167,073	168,274	169,546	170,829	172,119	173,361	174,576	175,780	176,963	176,963
Distribution 362	1,263,972	1,267,374	1,271,176	1,275,702	1,280,930	1,286,514	1,292,155	1,297,834	1,303,285	1,308,606	1,313,876	1,319,045	1,319,045
Distribution ECCR 362	14,276	14,957	15,669	16,445	17,228	17,983	18,612	19,303	20,049	20,779	21,560	22,336	22,336
Future Use Plant - Distribution Minor	4,170	4,170	4,170	4,170	4,170	4,170	4,170	4,170	4,170	4,170	4,170	4,170	4,170
Distribution Substations Default	0	28	68	123	195	273	351	431	519	605	700	798	798
Distribution Substations	1,446,691	1,451,634	1,457,098	1,463,514	1,470,796	1,478,486	1,486,117	1,493,856	1,501,383	1,508,735	1,516,087	1,523,310	1,523,310
Rollup From Plant Account Report -> EN: Depreciable Plant in Service - Ending Bal.]													
General Plant Structures	408,448	409,378	410,373	411,663	412,947	414,086	415,085	416,452	417,721	418,831	419,851	420,717	420,717
Future Use Plant - General Structures	1	1	1	1	1	1	1	1	1	1	1	1	1
General Plant Structures Default	0	0	0	0	0	0	0	0	0	0	0	0	0
General - Buildings	408,450	409,378	410,374	411,665	412,949	414,087	415,086	416,453	417,722	418,833	419,853	420,718	420,718
Rollup From Plant Account Report -> EN: Depreciable Plant in Service - Ending Bal.]													
General Plant Transportation	206,623	208,082	209,744	212,105	214,260	216,310	218,623	220,577	222,531	224,652	226,472	228,090	228,090
General Plant Transportation Default	0	0	0	0	0	0	0	0	0	0	0	0	0
General - Transportation	206,623	208,082	209,744	212,105	214,260	216,310	218,623	220,577	222,531	224,652	226,472	228,090	228,090
Rollup From Plant Account Report -> EN: Depreciable Plant in Service - Ending Bal.]													
General Plant Other	223,441	224,779	222,910	225,259	227,756	230,469	234,182	237,100	240,068	237,944	240,091	254,220	254,220
General Plant Other ECRC	4,063	4,110	4,158	4,371	4,419	4,466	4,680	4,728	4,775	4,989	5,036	9,314	9,314
General Plant Other ECCR	412	412	412	412	412	412	412	410	410	410	410	410	410
General - Other	227,915	229,301	227,479	230,043	232,586	235,348	239,274	242,238	245,252	243,343	245,537	263,944	263,944
Plant Account Type Total	28,372,879	28,429,001	28,499,180	28,746,449	28,862,561	29,154,128	29,340,697	29,428,645	29,521,399	29,604,995	29,695,579	30,519,572	30,519,572

2009 Rate Case - PSC Order Rates	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Year 2010
Ending Non Depr Plant Account by Function													
Rollup From Plant Account Report -> EO[Non-Depreciable Plant in Service - Ending Bal.]												
Intangible Plant	0	0	0	0	0	0	0	0	0	0	0	0	0
Intangibles	0	0	0	0	0	0	0	0	0	0	0	0	0
Rollup From Plant Account Report -> EO[Non-Depreciable Plant in Service - Ending Bal.]												
Cutler Plant - Restore Steam	71	71	71	71	71	71	71	71	71	71	71	71	71
Riviera Plant 3 & 4 - Steam	3,626	3,626	3,626	3,626	3,626	3,626	3,626	3,626	3,626	3,626	3,626	3,626	3,626
Pt Ever Plant - Steam	306	306	306	306	306	306	306	306	306	306	306	306	306
Cape Canaveral Plant - Steam	804	804	804	804	804	804	804	804	804	804	804	804	804
Turkey Point Plant - Steam	2,187	2,187	2,187	2,187	2,187	2,187	2,187	2,187	2,187	2,187	2,187	2,187	2,187
Manatee Plant - Steam	6,031	6,031	6,031	6,031	6,031	6,031	6,031	6,031	6,031	6,031	6,031	6,031	6,031
Martin Plant - Steam	9,545	9,545	9,545	9,545	9,545	9,545	9,545	9,545	9,545	9,545	9,545	9,545	9,545
SJRPP Unit 1	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228
SJRPP Coal terminal	104	104	104	104	104	104	104	104	104	104	104	104	104
Scherer Unit 4	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500
PSG U4 BAGHOUSE ECRC	10	10	10	10	10	10	10	10	10	10	10	10	10
Steam	26,412	26,412	26,412	26,412	26,412	26,412	26,412	26,412	26,412	26,412	26,412	26,412	26,412
Rollup From Plant Account Report -> EO[Non-Depreciable Plant in Service - Ending Bal.]												
Turkey Point Nuclear Common	9,540	9,540	9,540	9,540	9,540	9,540	9,540	9,540	9,540	9,540	9,540	9,540	9,540
St Lucie Plant Common	2,445	2,445	2,445	2,445	2,445	2,445	2,445	2,445	2,445	2,445	2,445	2,445	2,445
Future Use Plant - Nuclear	9,277	9,277	9,277	9,277	9,277	9,277	9,277	9,277	9,277	9,277	9,277	9,277	9,277
Nuclear	21,261	21,261	21,261	21,261	21,261	21,261	21,261	21,261	21,261	21,261	21,261	21,261	21,261
Rollup From Plant Account Report -> EO[Non-Depreciable Plant in Service - Ending Bal.]												
Renewable-Desoto Solar	295	295	295	295	295	295	295	295	295	295	295	295	295
Minor Other Generation Blanket	0	0	0	0	0	0	0	0	0	0	0	0	0
Putnam Plant CC's	38	38	38	38	38	38	38	38	38	38	38	38	38
Sanford Plant - Comb Cycle (in serv 2002)	2,613	2,613	2,613	2,613	2,613	2,613	2,613	2,613	2,613	2,613	2,613	2,613	2,613
Ft Lauderdale CC's	715	715	715	715	715	715	715	715	715	715	715	715	715
Ft Myers GT's	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794
Martin Plant - Other	2,077	2,077	2,077	2,077	2,077	2,077	2,077	2,077	2,077	2,077	2,077	2,077	2,077
WCEC Combined Cycle Unit 1 & 2	40,069	40,069	40,069	40,069	40,069	40,069	40,069	40,069	40,069	40,069	40,069	40,069	40,069
Future Use Plant - Other Production													
Other Production	47,601	47,601	47,601	47,601	47,601	47,601	47,601	47,601	47,601	47,601	47,601	47,601	47,601
Rollup From Plant Account Report -> EO[Non-Depreciable Plant in Service - Ending Bal.]												
Transmission	24,419	25,407	26,357	27,458	28,685	30,035	31,498	32,966	34,391	35,786	37,152	38,381	38,381
Transmission Plant Specific	49,219	49,219	49,219	49,219	49,219	52,287	52,287	52,287	52,287	52,287	52,287	52,287	52,287
Future Use Plant - Transmission	25,112	25,112	25,112	25,112	25,112	22,043	22,043	22,043	22,043	22,043	22,043	22,043	22,043
Transmission	98,750	99,737	100,688	101,788	103,016	104,365	105,829	107,296	108,721	110,116	111,482	112,711	112,711
Rollup From Plant Account Report -> EO[Non-Depreciable Plant in Service - Ending Bal.]												
Distribution Minor Default	0	0	0	0	0	0	0	0	0	0	0	0	0
Distribution Lines	0	0	0	0	0	0	0	0	0	0	0	0	0
Rollup From Plant Account Report -> EO[Non-Depreciable Plant in Service - Ending Bal.]												
Distribution 360	97,455	97,455	97,455	97,455	97,455	97,455	97,455	97,455	97,455	97,455	97,455	97,455	97,455
Distribution 361	0	0	0	0	0	0	0	0	0	0	0	0	0
Distribution 362	0	0	0	0	0	0	0	0	0	0	0	0	0
Distribution ECCR 362	0	0	0	0	0	0	0	0	0	0	0	0	0
Future Use Plant - Distribution Minor	16,079	16,079	16,079	16,079	16,079	16,079	16,079	16,079	16,079	16,079	16,079	16,079	16,079
Distribution Substations Default	11,688	11,859	12,076	12,329	12,546	12,740	12,935	13,214	13,523	13,860	14,812	15,781	15,781
Distribution Substations	125,222	125,394	125,611	125,863	126,061	126,275	126,469	126,748	127,058	127,394	128,347	129,315	129,315
Rollup From Plant Account Report -> EO[Non-Depreciable Plant in Service - Ending Bal.]												
General Plant Structures	31,782	31,782	31,782	31,782	31,782	31,782	31,782	31,782	31,782	31,782	31,782	31,782	31,782
Future Use Plant - General Structures	6,474	6,474	6,474	6,474	6,474	6,474	6,474	6,474	6,474	6,474	6,474	6,474	6,474
General - Buildings	38,255	38,255	38,255	38,255	38,255	38,255	38,255	38,255	38,255	38,255	38,255	38,255	38,255
Rollup From Plant Account Report -> EO[Non-Depreciable Plant in Service - Ending Bal.]												
General Plant Other	0	0	0	0	0	0	0	0	0	0	0	0	0
General - Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Plant Account Type Total	357,502	358,660	359,828	361,181	362,626	364,170	365,828	367,574	369,308	371,040	373,359	375,556	375,556

Ending Total Plant Account by Function

2009 Rate Case - PSC Order Rates	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Year 2010
Intangibles	184,242	178,151	170,977	174,119	171,441	174,547	191,739	194,586	198,105	201,777	205,564	237,909	237,909
Steam	3,469,344	3,473,524	3,477,694	3,630,067	3,634,306	3,636,671	3,643,061	3,647,465	3,651,897	3,656,300	3,666,745	3,671,167	3,671,167
Nuclear	4,285,285	4,289,939	4,294,351	4,298,608	4,329,247	4,529,751	4,533,931	4,538,069	4,541,988	4,546,119	4,550,409	4,777,599	4,777,599
Other Production	5,811,514	5,811,122	5,821,702	5,832,908	5,844,304	5,856,312	5,943,929	5,955,927	5,968,096	5,980,389	5,992,715	6,466,946	6,466,946
Transmission	3,589,912	3,577,464	3,585,685	3,595,013	3,605,279	3,615,534	3,626,895	3,636,751	3,645,949	3,654,936	3,664,297	3,686,597	3,686,597
Distribution Lines	8,956,927	8,995,419	9,040,039	9,095,472	9,145,683	9,194,721	9,243,145	9,285,293	9,332,471	9,375,301	9,414,657	9,451,278	9,451,278
Distribution Substations	1,571,913	1,577,027	1,582,708	1,589,377	1,596,877	1,604,761	1,612,586	1,620,604	1,628,440	1,636,129	1,644,434	1,652,625	1,652,625
General - Buildings	446,705	447,633	448,630	449,920	451,204	452,342	453,342	454,708	455,977	457,088	458,108	458,974	458,974
General - Transportation	206,623	208,082	209,744	212,105	214,260	216,310	218,623	220,577	222,531	224,652	226,472	228,090	228,090
General - Other	227,915	229,301	227,479	230,043	232,586	235,348	239,274	242,238	245,252	243,343	245,537	263,944	263,944
Plant Account Type Total	28,730,381	28,787,662	28,859,008	29,107,630	29,225,187	29,518,297	29,706,525	29,796,219	29,890,707	29,976,035	30,068,938	30,895,128	30,895,128
Book Depreciation Rate													
Renewables	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3
Renewable-Martin Solar	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3
Renewable-Desoto Solar	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3
Renewable-NASA Solar	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3
Intangible Plant	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5
Nuclear Licenses	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4
Minor Steam Generation Blanket	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
Cutler Plant - Restore Steam	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
Riviera Plant 3 & 4 - Steam													
Sanford Plant - Steam	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
Pt Ever Plant - Steam	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
PORT EVER ELECTR PREC ECRC	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
Cape Canaveral Plant - Steam													
Turkey Point Plant - Steam	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
Manatee Plant - Steam	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
PMT GAS REBURN ECRC	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
Martin Plant - Steam	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
Martin Gas Pipeline Steam	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
Unsite Coal Unit 1	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
SJRPP Unit 1	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
SJRPP U1 SCR ECRC	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
SJRPP Coal Cars	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
SJRPP Unit 2	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
SJRPP U2 SCR ECRC	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
SJRPP Coal terminal	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
Scherer Unit 4	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
PSG U4 BAGHOUSE ECRC	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
Scherer Coal Cars	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
Minor Nuclear Generation Blanket	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Nuclear Units 1 & 2 (2018)	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8
Turkey Point Nuclear Common	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
Turkey Point Unit #3	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8
Turkey Point Unit #4	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8
St Lucie Plant Common	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
St Lucie Unit 1	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9
St Lucie Unit 2	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9
Minor Other Generation Blanket	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1
Pulnam Plant CC's	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4
Sanford Plant - Comb Cycle (in serv 2002)	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
Ft Lauderdale CC's	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8
Ft Lauderdale GT's	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
Ft Myers GT's	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7
Ft Myers Plant - Comb Cycle (in serv 2001)	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
Riviera Plant Repowering	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3
Ft Myers Simple Cycle Unit 3 Peaker	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
Pt Ever Plant GT's	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8

2009 Rate Case - PSC Order Rates	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Year 2010
Turkey Point U5 2007 RFP	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1
Manatee 3 Combined Cycle	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1
Manatee 3 Other Production	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1
Martin Plant - Other	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
Cape Canaveral Plant Repowering	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3
Martin Simple Cycle Units 8A & 8B	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1
Martin Combined Cycle Unit 5 & 6	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
Martin Combined Cycle Unit 6	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
Martin Gas Pipe - Other	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8
WCEC Combined Cycle Unit 1 & 2	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3
Unsitd Combined Cycle No. 1	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3
Transmission	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
Transmission ECRC	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
WCEC Unit 3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3
Ft Myers Simple Cycle Trans Intercon	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
Transmission Plant Specific	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
Distribution (F5)	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1
Dist ECRC	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1
Distribution 364	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1
Distribution 365	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
Distribution 366	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
Distribution 367	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9
Distribution 368	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8
Distribution 369	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1
Distribution 370	2.0	2.0	2.0	2.0	2.1	2.1	2.1	2.2	2.2	2.2	2.2	2.2	2.3
Distribution 371	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
Distribution 373	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
Distribution 380	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1
Distribution 381	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9
Distribution 382	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
General Plant Structures	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
General Plant Other	17.7	17.7	17.7	17.7	17.7	17.7	17.7	17.7	17.7	17.7	17.7	17.7	17.7
General Plant Transportation	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2
Steam Plant ECRC	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
Nuclear Plant ECRC	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8
Other Prod Plant ECRC	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4
General Plant Other ECRC	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3
Intangible Plant - ECCR	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Other Prod ECCR	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Distribution ECCR 362	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Distribution ECCR 371	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
General Plant Other ECCR	31.7	31.7	31.7	31.7	31.7	31.7	31.7	31.7	31.7	31.7	31.7	31.7	31.7
General Plant Transport ECCR	31.7	31.7	31.7	31.7	31.7	31.7	31.7	31.7	31.7	31.7	31.7	31.7	31.7
Intangibles Default	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5
Steam Plant Default	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
Nuclear Plant Default	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Other Prod Plant Default	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1
Distribution Minor Default	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1
Distribution Substations Default	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
General Plant Transportation Default	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2

Ending Accumulated Depreciation

Rollup From Plant Account Report -> EQ: [Accumulated Depreciation - Ending Bal.]													
Intangible Plant Interest Syn	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780
Intangible Plant	62,100	54,518	54,635	56,233	52,030	53,658	54,291	55,669	57,562	59,493	61,465	63,584	63,584
Nuclear Licenses	475	538	600	663	725	788	850	912	975	1,037	1,100	1,162	1,162
Intangible Plant - ECCR	1,227	1,311	1,397	1,486	1,577	1,670	1,766	1,865	1,967	2,071	2,177	2,287	2,287
Intangibles Default	0	0	0	0	0	0	0	0	0	0	0	0	0
Intangibles	70,581	63,146	63,412	65,161	61,111	62,896	63,687	65,227	67,283	69,381	71,521	73,813	73,813

2009 Rate Case - PSC Order Rates	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Year 2010
Rollup From Plant Account Report -> EQ:[Accumulated Depreciation - Ending Bal.]													
Acq Adjust Scherer Pit 4	59,189	59,401	59,613	59,825	60,037	60,249	60,461	60,673	60,885	61,097	61,309	61,521	61,521
Minor Steam Generation Blanket	178	198	219	241	263	286	309	332	356	380	405	430	430
Cutler Plant - Restore Steam	44,294	44,359	44,421	44,486	44,551	44,616	44,681	44,746	44,812	44,878	44,941	45,007	45,007
Riviera Plant 3 & 4 - Steam	93,556	93,503	93,448	93,393	93,295	93,239	93,184	93,129	93,074	93,017	92,934	92,868	92,868
Sanford Plant - Steam	20,216	20,273	20,329	20,386	20,442	20,499	20,555	20,612	20,668	20,725	20,781	20,838	20,838
Ft Myers Plant - Steam	0	0	0	0	0	0	0	0	0	0	0	0	0
Pt Ever Plant - Steam	259,324	259,488	259,653	259,818	259,984	260,150	260,318	260,486	260,656	260,806	260,949	261,118	261,118
PORT EVER ELECTR PREC ECRC	20,278	20,450	20,622	20,794	20,966	21,138	21,311	21,483	21,656	21,829	22,001	22,174	22,174
Cape Canaveral Plant - Steam	151,243	151,126	151,018	150,890	150,779	150,672	147,068	143,468	139,868	136,260	132,632	129,021	129,021
Turkey Point Plant - Steam	139,570	139,785	140,002	140,227	140,455	140,685	140,919	141,155	141,393	141,627	141,843	142,088	142,088
Manatee Plant - Steam	373,877	374,309	374,741	375,173	375,538	375,972	376,404	376,830	377,261	377,699	378,109	378,549	378,549
PMT GAS REBURN ECRC	8,962	9,110	9,258	9,438	9,651	9,863	10,076	10,289	10,502	10,715	10,928	11,140	11,140
Martin Plant - Steam	679,434	680,478	681,520	682,559	683,581	684,629	685,681	686,735	687,787	688,843	689,901	690,936	690,936
Martin Gas Pipeline Steam	371	371	371	371	371	371	371	371	371	371	371	371	371
SJRPP Unit 1	118,646	118,864	119,081	119,299	119,520	119,742	119,970	120,197	120,425	120,647	120,880	121,113	121,113
SJRPP U1 SCR ECRC	1,810	1,925	2,039	2,153	2,267	2,381	2,495	2,609	2,723	2,837	2,951	3,065	3,065
SJRPP Coal Cars	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658
SJRPP Unit 2	73,952	74,080	74,207	74,335	74,462	74,589	74,715	74,842	74,968	75,094	75,220	75,346	75,346
SJRPP U2 SCR ECRC	(42)	(42)	(41)	(41)	(40)	(40)	(39)	(39)	(38)	(38)	(37)	(37)	(37)
SJRPP Coal terminal	41,985	42,064	42,143	42,221	42,300	42,378	42,456	42,534	42,612	42,690	42,768	42,846	42,846
Scherer Unit 4	413,374	414,376	415,320	416,323	417,326	418,331	419,337	420,343	421,351	422,360	423,370	424,382	424,382
PSG U4 BAGHOUSE ECRC	740	743	746	866	1,105	1,344	1,583	1,822	2,061	2,300	2,539	2,778	2,778
Scherer Coal Cars	32,755	32,797	32,838	32,880	32,922	32,963	33,005	33,046	33,088	33,028	32,998	32,967	32,967
Steam Plant ECRC	17,089	17,247	17,401	17,559	17,718	17,878	18,037	18,197	18,358	18,511	18,679	18,850	18,850
Steam Plant Default	0	0	0	0	0	0	0	0	0	0	0	0	0
Steam	2,553,461	2,557,561	2,561,606	2,565,810	2,570,149	2,574,594	2,575,556	2,576,519	2,577,465	2,578,335	2,579,129	2,580,029	2,580,029
Rollup From Plant Account Report -> EQ:[Accumulated Depreciation - Ending Bal.]													
Minor Nuclear Generation Blanket	223	253	284	316	350	385	421	458	497	536	577	619	619
Turkey Point Nuclear Common	285,190	285,526	286,169	286,815	286,854	287,069	287,958	288,796	289,610	290,414	291,239	291,997	291,997
Turkey Point Unit #3	354,283	353,464	352,643	351,822	351,000	350,178	349,354	348,529	347,704	346,878	346,051	324,692	324,692
Turkey Point Unit #4	420,699	420,742	420,785	420,827	420,869	420,911	420,952	420,993	421,034	421,074	421,114	421,153	421,153
St Lucie Plant Common	298,874	299,404	300,116	300,709	300,709	301,518	302,151	303,034	303,899	304,689	305,570	305,986	305,986
St Lucie Unit 1	494,597	495,383	496,169	496,051	493,862	486,975	488,014	489,055	490,096	491,138	492,181	493,226	493,226
St Lucie Unit 2	736,360	737,946	739,531	741,115	742,698	744,281	745,862	747,443	749,024	746,693	748,270	749,900	749,900
Nuclear Plant ECRC	(583)	(577)	(572)	(566)	(560)	(553)	(546)	(539)	(532)	(525)	(517)	(510)	(510)
Nuclear Plant Default	0	0	0	0	0	0	0	0	0	0	0	0	0
Nuclear	2,589,643	2,592,140	2,595,126	2,597,091	2,595,783	2,590,763	2,594,167	2,597,768	2,599,375	2,600,897	2,604,485	2,587,063	2,587,063
Rollup From Plant Account Report -> EQ:[Accumulated Depreciation - Ending Bal.]													
Renewables	0	0	0	0	0	0	0	0	0	0	0	0	0
Renewable-Martin Solar	0	0	0	0	0	0	0	0	0	0	0	627	627
Renewable-Desoto Solar	675	1,128	1,580	2,032	2,485	2,937	3,390	3,843	4,295	4,748	5,200	5,653	5,653
Renewable-NASA Solar	0	0	0	0	0	1	104	313	521	729	938	1,146	1,146
Minor Other Generation Blanket	(154)	(165)	(175)	(184)	(190)	(193)	(194)	(192)	(186)	(177)	(164)	(148)	(148)
Putnam Plant CC's	139,806	140,179	140,516	140,895	141,279	141,659	142,045	142,423	142,812	143,203	143,596	143,990	143,990
Sanford Plant - Comb Cycle (in serv 2002)	200,280	202,840	205,306	207,885	210,454	213,050	215,659	218,272	220,896	223,535	226,185	228,807	228,807
Ft Lauderdale CC's	305,917	307,411	308,910	310,419	311,936	313,451	314,981	316,517	318,058	319,601	321,124	322,682	322,682
Ft Lauderdale GT's	71,509	71,421	71,332	71,243	71,153	71,063	70,972	70,880	70,788	70,696	70,603	70,509	70,509
Ft Myers GT's	65,231	65,373	65,514	65,655	65,797	65,938	66,080	66,221	66,363	66,505	66,646	66,788	66,788
Ft Myers Plant - Comb Cycle (in serv 2001)	137,568	138,806	139,986	141,209	142,439	143,672	144,908	146,143	147,366	148,591	149,799	151,035	151,035
Riviera Plant Repowering													
Ft Myers Simple Cycle Unit 3 Peaker	10,073	10,228	10,384	10,540	10,696	10,854	11,011	11,170	11,329	11,488	11,648	11,809	11,809
Pt Ever Plant GT's	43,008	43,023	43,038	43,054	43,070	43,086	43,103	43,120	43,137	43,155	43,173	43,192	43,192

2009 Rate Case - PSC Order Rates	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Year 2010
Turkey Point U5 2007 RFP	73,533	75,674	77,822	79,975	82,136	84,303	86,479	88,662	90,854	93,055	95,264	97,482	97,482
Manatee 3 Combined Cycle	58,509	60,023	61,536	63,050	64,542	66,056	67,569	69,072	70,585	72,098	73,612	75,125	75,125
Manatee 3 Other Production	344	374	405	437	470	506	543	583	624	668	714	762	762
Martin Plant - Other	292,980	294,559	296,082	297,665	299,250	300,838	302,427	304,019	305,614	307,210	308,781	310,340	310,340
Cape Canaveral Plant Repowering													
Martin Simple Cycle Units 8A & 8B	90,740	92,270	93,803	95,340	96,881	98,425	99,972	101,523	103,076	104,632	106,191	107,753	107,753
Martin Gas Pipe - Other	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293
WCEC Combined Cycle Unit 1 & 2	30,117	33,552	36,974	40,398	43,824	47,252	50,684	54,119	57,557	60,999	64,443	67,892	67,892
Unsuited Combined Cycle No. 1													
WCEC Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Prod Plant ECRC	3,621	3,664	3,707	3,749	3,790	3,832	3,875	3,918	3,961	4,003	4,046	4,089	4,089
Other Prod Plant Default	6	7	8	10	13	16	21	26	32	39	47	56	56
Other Production	1,537,058	1,553,659	1,570,021	1,586,666	1,603,315	1,620,039	1,636,922	1,653,924	1,670,975	1,688,070	1,705,139	1,722,883	1,722,883
Rollup From Plant Account Report -> EQ: Accumulated Depreciation - Ending Bal.]													
Transmission	3,943	4,469	5,015	5,581	6,171	6,783	7,419	8,076	8,756	9,456	10,177	10,926	10,926
Transmission ECRC	187	206	226	246	266	286	309	335	362	388	414	451	451
Transmission Plant Specific	1,359,408	1,363,785	1,368,118	1,372,466	1,376,809	1,381,147	1,383,950	1,388,275	1,392,590	1,396,848	1,400,858	1,403,139	1,403,139
Transmission	1,363,537	1,368,441	1,373,359	1,378,293	1,383,245	1,388,216	1,391,677	1,396,687	1,401,707	1,406,692	1,411,450	1,414,516	1,414,516
Rollup From Plant Account Report -> EQ: Accumulated Depreciation - Ending Bal.]													
Distribution (F5)	3,997	4,423	4,879	5,369	5,898	6,461	7,059	7,689	8,349	9,040	9,760	10,506	10,506
Dist ECRC	437	442	447	451	456	461	466	470	475	480	485	490	490
Distribution 364	409,377	411,944	414,519	417,105	419,701	422,308	424,924	427,549	430,183	432,826	435,477	438,136	438,136
Distribution 365	627,565	630,557	633,557	636,568	639,591	642,625	645,668	648,722	651,784	654,856	657,936	661,024	661,024
Distribution 368	340,484	342,098	343,719	345,349	346,988	348,635	350,290	351,953	353,623	355,301	356,985	358,676	358,676
Distribution 367	613,830	616,944	620,069	623,209	626,366	629,537	632,722	635,921	639,133	642,358	645,594	648,841	648,841
Distribution 368	777,842	781,391	784,952	788,527	792,119	795,724	799,344	802,976	806,621	810,277	813,945	817,621	817,621
Distribution 369	345,183	346,906	348,633	350,365	352,103	353,847	355,595	357,348	359,106	360,869	362,635	364,406	364,406
Distribution 370	242,495	238,406	234,332	230,272	226,273	222,291	218,326	214,423	210,538	206,671	202,820	199,036	199,036
Distribution 371	57,834	58,005	58,177	58,349	58,521	58,694	58,868	59,041	59,215	59,390	59,565	59,740	59,740
Distribution 373	233,315	234,008	234,704	235,403	236,105	236,810	237,519	238,230	238,944	239,661	240,380	241,101	241,101
Distribution ECCR 371	10,232	10,528	10,823	10,919	10,881	11,109	11,392	11,677	11,962	12,248	12,530	12,816	12,816
Distribution Minor Default	0	0	0	0	0	0	0	0	0	0	0	0	0
Distribution Lines	3,662,592	3,675,652	3,688,810	3,701,887	3,715,002	3,728,502	3,742,173	3,756,000	3,769,935	3,783,977	3,798,113	3,812,391	3,812,391
Rollup From Plant Account Report -> EQ: Accumulated Depreciation - Ending Bal.]													
Distribution 360													
Distribution 361	44,431	44,681	44,932	45,185	45,439	45,695	45,953	46,214	46,476	46,740	47,006	47,274	47,274
Distribution 362	428,956	431,052	433,156	435,269	437,393	439,528	441,676	443,835	446,007	448,191	450,386	452,592	452,592
Distribution ECCR 362	3,248	3,408	3,603	3,869	4,149	4,411	4,555	4,769	5,047	5,320	5,654	5,992	5,992
Distribution Substations Default	0	0	0	0	1	1	2	3	4	5	6	8	8
Distribution Substations	476,636	479,142	481,692	484,323	486,982	489,636	492,186	494,821	497,534	500,255	503,052	505,866	505,866
Rollup From Plant Account Report -> EQ: Accumulated Depreciation - Ending Bal.]													
General Plant Structures	159,155	159,689	160,226	160,765	161,305	161,848	162,393	162,940	163,489	164,040	164,593	165,148	165,148
General Plant Structures Default	0	0	0	0	0	0	0	0	0	0	0	0	0
General - Buildings	159,155	159,689	160,226	160,765	161,305	161,848	162,393	162,940	163,489	164,040	164,593	165,148	165,148
Rollup From Plant Account Report -> EQ: Accumulated Depreciation - Ending Bal.]													
General Plant Transportation	122,567	123,811	125,064	126,330	127,609	128,901	130,205	131,523	132,852	134,194	135,547	136,911	136,911
General Plant Transportation Default	0	0	0	0	0	0	0	0	0	0	0	0	0
General - Transportation	122,567	123,811	125,064	126,330	127,609	128,901	130,205	131,523	132,852	134,194	135,547	136,911	136,911
Rollup From Plant Account Report -> EQ: Accumulated Depreciation - Ending Bal.]													
General Plant Other	109,363	111,166	109,830	112,259	114,907	117,795	120,408	123,218	126,039	128,609	125,399	126,402	126,402
General Plant Other ECRC	165	278	393	511	633	756	883	1,014	1,146	1,281	1,420	1,619	1,619
General Plant Other ECCR	201	212	223	234	245	256	266	275	286	297	308	319	319
General - Other	109,729	111,656	110,446	113,004	115,785	118,807	121,558	124,507	127,471	125,187	127,128	128,340	128,340
Rollup From Plant Account Report -> EQ: Accumulated Depreciation - Ending Bal.]													
Fossil Dismantlement reserve	260,882	261,768	262,653	263,538	264,423	265,309	266,194	267,079	267,965	268,850	269,735	270,620	270,620
Other Generation Dismantlement Reserve	105,441	106,065	106,688	107,311	107,934	108,557	109,180	109,803	110,426	111,049	111,672	112,295	112,295
Discretionary Reserve	(518,637)	(537,275)	(555,912)	(574,549)	(593,187)	(611,824)	(630,461)	(649,099)	(667,736)	(686,373)	(705,011)	(723,648)	(723,648)
Reserve	(152,314)	(169,443)	(186,572)	(203,701)	(220,830)	(237,959)	(255,088)	(272,217)	(289,346)	(306,475)	(323,604)	(340,733)	(340,733)
Plant Account Type Total	12,492,646	12,515,455	12,543,190	12,575,628	12,599,457	12,626,243	12,655,436	12,687,699	12,718,741	12,744,554	12,776,553	12,786,228	12,786,228

	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Year 2010
Ending Book Depreciation by Function													
Rollup From Plant Account Report -> FS:[Book Depreciation Expense (Excluding NE)]													
Intangible Plant	1,688	1,652	1,648	1,598	1,596	1,628	1,737	1,855	1,893	1,931	1,971	2,120	21,318
Nuclear Licenses	62	62	62	62	62	62	62	62	62	62	62	62	748
Intangible Plant - ECCR	82	84	86	89	91	94	96	99	101	104	107	109	1,142
Intangibles Default	0	0	0	0	0	0	0	0	0	0	0	0	0
Intangibles	1,832	1,799	1,796	1,749	1,750	1,784	1,896	2,017	2,056	2,098	2,141	2,291	23,209
Rollup From Plant Account Report -> FS:[Book Depreciation Expense (Excluding NE)]													
Acq Adjust Scherer Pll 4	212	212	212	212	212	212	212	212	212	212	212	212	2,544
Minor Steam Generation Blanket	20	20	21	22	22	23	23	23	24	24	25	25	272
Cutler Plant - Restore Steam	93	93	93	93	94	94	94	94	94	95	95	95	1,127
Riviera Plant 3 & 4 - Steam													
Sanford Plant - Steam	63	63	63	63	63	63	63	63	63	63	63	63	751
Ft Myers Plant - Steam													
Pt Ever Plant - Steam	628	629	629	630	630	631	632	633	634	635	636	637	7,581
PORT EVER ELECTR PREC ECRC	172	172	172	172	172	172	172	172	173	173	173	173	2,068
Cape Canaveral Plant - Steam													
Turkey Point Plant - Steam	440	444	447	451	454	457	459	462	464	467	469	471	5,485
Manatee Plant - Steam	930	930	930	931	931	932	933	934	935	937	938	939	11,199
PMT GAS REBURN ECRC	148	148	148	180	213	213	213	213	213	213	213	213	2,326
Martin Plant - Steam	1,501	1,503	1,505	1,506	1,508	1,510	1,511	1,513	1,514	1,515	1,517	1,518	18,121
Martin Gas Pipeline Steam	1	1	1	1	1	1	1	1	1	1	1	1	10
SJRPP Unit 1	339	339	340	342	343	344	345	346	348	349	350	352	4,137
SJRPP U1 SCR ECRC	114	114	114	114	114	114	114	114	114	114	114	114	1,369
SJRPP Coal Cars	6	6	6	6	6	6	6	6	6	6	6	6	69
SJRPP Unit 2	220	220	220	220	220	219	219	219	219	219	218	218	2,631
SJRPP U2 SCR ECRC	0	0	0	0	0	0	0	0	0	0	0	0	6
SJRPP Coal terminal	120	120	120	120	120	120	119	119	119	119	119	119	1,434
Scherer Unit 4	1,164	1,164	1,165	1,165	1,166	1,167	1,168	1,169	1,170	1,171	1,173	1,174	14,017
PSG U4 BAGHOUSE ECRC	3	3	3	121	239	239	239	239	239	239	239	239	2,040
Scherer Coal Cars	72	72	72	72	72	72	72	72	72	72	72	71	862
Steam Plant ECRC	157	158	158	159	159	159	160	160	160	161	168	175	1,934
Steam Plant Default	0	0	0	0	0	0	0	0	0	0	0	0	0
Steam	6,402	6,410	6,419	6,578	6,738	6,747	6,756	6,765	6,774	6,783	6,799	6,814	79,985
Rollup From Plant Account Report -> FS:[Book Depreciation Expense (Excluding NE)]													
Minor Nuclear Generation Blanket	29	30	31	32	34	35	36	37	38	40	41	42	425
Turkey Point Nuclear Common	905	910	915	919	924	995	1,065	1,069	1,073	1,078	1,082	1,137	12,072
Turkey Point Unit #3	773	772	771	770	769	768	767	767	766	765	764	866	9,318
Turkey Point Unit #4	951	950	950	950	949	949	948	948	948	947	947	947	11,384
St Lucie Plant Common	946	949	952	956	959	962	966	969	974	978	981	985	11,577
St Lucie Unit 1	1,335	1,336	1,337	1,338	1,361	1,500	1,589	1,590	1,591	1,592	1,593	1,594	17,756
St Lucie Unit 2	2,066	2,065	2,064	2,063	2,062	2,062	2,061	2,060	2,058	2,057	2,056	2,110	24,783
Nuclear Plant ECRC	5	5	6	6	6	7	7	7	7	7	7	8	78
Nuclear Plant Default	0	0	0	0	0	0	0	0	0	0	0	0	0
Nuclear	7,008	7,017	7,026	7,034	7,065	7,277	7,439	7,447	7,455	7,464	7,472	7,689	87,393
Rollup From Plant Account Report -> FS:[Book Depreciation Expense (Excluding NE)]													
Renewables	0	0	0	0	0	0	0	0	0	0	0	0	0
Renewable-Martin Solar	0	0	0	0	0	0	0	0	0	0	0	627	627
Renewable-Desoto Solar	451	452	452	452	452	453	453	453	453	453	453	453	5,428
Renewable-NASA Solar	0	0	0	0	0	0	104	208	208	208	208	208	1,146
Minor Other Generation Blanket	(12)	(11)	(10)	(8)	(6)	(4)	(1)	2	6	9	13	16	(6)
Putnam Plant CC's	568	571	574	577	580	582	584	586	588	590	591	593	6,984
Sanford Plant - Comb Cycle (in serv 2002)	2,628	2,637	2,646	2,656	2,666	2,676	2,686	2,696	2,706	2,716	2,727	2,737	32,176
Ft Lauderdale CC's	1,676	1,685	1,693	1,701	1,708	1,715	1,721	1,727	1,733	1,739	1,744	1,750	20,592
Ft Lauderdale GT's	163	163	162	162	161	161	160	160	159	159	158	157	1,926
Ft Myers GT's	208	208	208	208	208	208	208	208	208	208	209	209	2,500
Ft Myers Plant - Comb Cycle (in serv 2001)	1,986	1,986	1,985	1,984	1,984	1,984	1,984	1,984	1,984	1,984	1,984	1,984	23,812
Riviera Plant Repowering													

2009 Rate Case - PSC Order Rates	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Year 2010
Ft Myers Simple Cycle Unit 3 Peaker	411	411	412	412	413	413	414	415	415	416	416	417	4,965
Pt Ever Plant GT's	117	117	117	118	118	119	119	119	120	120	121	121	1,426
Turkey Point U5 2007 RFP	2,137	2,142	2,147	2,154	2,160	2,168	2,175	2,183	2,192	2,200	2,209	2,218	26,086
Manatee 3 Combined Cycle	1,526	1,526	1,526	1,526	1,526	1,526	1,525	1,525	1,525	1,525	1,525	1,525	18,306
Manatee 3 Other Production	25	30	31	32	34	35	37	39	41	44	46	48	446
Martin Plant - Other	1,756	1,758	1,760	1,762	1,765	1,767	1,769	1,771	1,774	1,776	1,778	1,781	21,218
Cape Canaveral Plant Repowering													
Martin Simple Cycle Units 8A & 8B	1,573	1,577	1,581	1,585	1,589	1,592	1,595	1,598	1,601	1,604	1,607	1,609	19,111
Martin Gas Pipe - Other	42	42	42	42	42	42	42	42	42	42	42	42	505
WCEC Combined Cycle Unit 1 & 2	3,443	3,436	3,422	3,424	3,426	3,429	3,432	3,435	3,438	3,441	3,445	3,449	41,218
Unsitied Combined Cycle No. 1													
WCEC Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Prod Plant ECRC	43	43	43	43	43	43	43	43	43	43	43	43	513
Other Prod Plant Default	1	1	2	2	3	3	4	5	6	7	8	9	51
Other Production	18,745	18,773	18,795	18,831	18,870	18,910	19,055	19,201	19,242	19,284	19,327	19,996	229,029
Rollup From Plant Account Report -> FS:[Book Depreciation Expense (Excluding NE)]													
Transmission	508	526	546	567	589	613	635	658	679	700	721	749	7,491
Transmission ECRC	20	20	20	20	20	20	23	26	26	26	26	37	284
Transmission Plant Specific	6,667	6,663	6,658	6,653	6,648	6,643	6,639	6,631	6,625	6,621	6,616	6,611	79,675
Transmission	7,195	7,209	7,223	7,239	7,257	7,276	7,297	7,315	7,331	7,347	7,364	7,396	87,450
Rollup From Plant Account Report -> FS:[Book Depreciation Expense (Excluding NE)]													
Distribution (F5)	404	426	455	491	528	563	598	630	660	691	720	746	6,913
Dist ECRC	5	5	5	5	5	5	5	5	5	5	5	5	57
Distribution 364	3,003	3,009	3,017	3,028	3,038	3,048	3,058	3,067	3,076	3,085	3,093	3,100	36,623
Distribution 365	3,758	3,764	3,773	3,783	3,795	3,806	3,816	3,826	3,835	3,844	3,853	3,860	45,713
Distribution 366	1,714	1,719	1,726	1,734	1,743	1,752	1,760	1,767	1,775	1,782	1,789	1,795	21,057
Distribution 367	4,406	4,415	4,427	4,442	4,458	4,473	4,487	4,500	4,513	4,526	4,538	4,548	53,733
Distribution 368	5,738	5,745	5,756	5,770	5,786	5,801	5,815	5,827	5,840	5,852	5,863	5,872	69,664
Distribution 369	2,044	2,047	2,051	2,057	2,062	2,068	2,073	2,078	2,082	2,087	2,091	2,095	24,835
Distribution 370	837	848	862	877	938	954	971	1,034	1,051	1,069	1,086	1,153	11,679
Distribution 371	213	213	214	214	215	215	215	216	216	216	217	217	2,581
Distribution 373	1,252	1,253	1,256	1,259	1,263	1,266	1,269	1,272	1,274	1,277	1,279	1,281	15,201
Distribution ECCR 371	297	295	295	295	292	287	286	286	286	286	286	286	3,476
Distribution Minor Default	0	0	0	0	0	0	0	0	0	0	0	0	0
Distribution Lines	23,671	23,739	23,837	23,956	24,124	24,237	24,353	24,507	24,613	24,721	24,818	24,958	291,532
Rollup From Plant Account Report -> FS:[Book Depreciation Expense (Excluding NE)]													
Distribution 361	260	261	262	264	265	267	269	272	274	275	277	279	3,226
Distribution 362	2,736	2,743	2,751	2,760	2,770	2,782	2,794	2,807	2,819	2,830	2,842	2,853	33,487
Distribution ECCR 362	233	244	256	268	281	294	306	317	328	341	353	366	3,586
Distribution Substations Default	0	0	0	0	0	0	1	1	1	1	1	2	8
Distribution Substations	3,229	3,248	3,269	3,291	3,317	3,344	3,371	3,396	3,421	3,448	3,473	3,500	40,306
Rollup From Plant Account Report -> FS:[Book Depreciation Expense (Excluding NE)]													
General Plant Structures	714	716	717	719	722	724	726	728	730	732	734	736	8,697
General Plant Structures Default	0	0	0	0	0	0	0	0	0	0	0	0	0
General - Buildings	714	716	717	719	722	724	726	728	730	732	734	736	8,697
Rollup From Plant Account Report -> FS:[Book Depreciation Expense (Excluding NE)]													
General Plant Transportation	1,236	1,244	1,253	1,266	1,279	1,292	1,305	1,318	1,329	1,342	1,353	1,364	15,581
General Plant Transportation Default	0	0	0	0	0	0	0	0	0	0	0	0	0
General - Transportation	1,236	1,244	1,253	1,266	1,279	1,292	1,305	1,318	1,329	1,342	1,353	1,364	15,581
Rollup From Plant Account Report -> FS:[Book Depreciation Expense (Excluding NE)]													
General Plant Other	3,256	3,242	3,244	3,271	3,309	3,346	3,394	3,444	3,454	3,457	3,477	3,597	40,491
General Plant Other ECRC	110	113	115	118	122	123	127	131	132	135	139	199	1,564
General Plant Other ECCR	11	11	11	11	11	11	11	11	11	11	11	11	130
General - Other	3,376	3,366	3,370	3,400	3,442	3,481	3,531	3,586	3,597	3,604	3,627	3,807	42,185
Rollup From Plant Account Report -> FS:[Book Depreciation Expense (Excluding NE)]													
Fossil Dismantlement reserve	885	885	885	885	885	885	885	885	885	885	885	885	10,623
Other Generation Dismantlement Reserve	623	623	623	623	623	623	623	623	623	623	623	623	7,476
Discretionary Reserve	(18,637)	(18,637)	(18,637)	(18,637)	(18,637)	(18,637)	(18,637)	(18,637)	(18,637)	(18,637)	(18,637)	(18,637)	(223,648)
Reserve	(17,129)	(17,129)	(17,129)	(17,129)	(17,129)	(17,129)	(17,129)	(17,129)	(17,129)	(17,129)	(17,129)	(17,129)	(205,548)

2009 Rate Case - PSC Order Rates	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Year 2010
Plant Account Type Total	56,279	56,392	56,576	56,936	57,434	57,942	58,599	59,148	59,421	59,693	59,979	61,422	699,820
Grand Total	56,279	56,392	56,576	56,936	57,434	57,942	58,599	59,148	59,421	59,693	59,979	61,422	699,820
less Transportation	(1,236)	(1,244)	(1,253)	(1,266)	(1,279)	(1,292)	(1,305)	(1,318)	(1,329)	(1,342)	(1,353)	(1,364)	(15,581)
Subtotal	55,043	55,148	55,322	55,670	56,154	56,650	57,294	57,831	58,092	58,352	58,625	60,058	684,239
less Clause	(1,849)	(1,864)	(1,878)	(2,044)	(2,207)	(2,218)	(2,340)	(2,462)	(2,476)	(2,492)	(2,514)	(3,174)	(27,517)
Total Base	53,194	53,284	53,444	53,626	53,947	54,432	54,954	55,369	55,615	55,859	56,111	56,884	656,723
Amort Prop (G)/L	(129)	(128)	(125)	(122)	(92)	(91)	(92)	(59)	(59)	(58)	(58)	(57)	(1,069)
Amort Nuclear Reserve	(580)	(580)	(580)	(580)	(580)	(580)	(580)	(580)	(580)	(580)	(580)	(580)	(6,955)
Net D&A Base	52,485	52,577	52,739	52,925	53,276	53,762	54,283	54,730	54,977	55,222	55,474	56,248	648,698
Forecast Model Adjustments:													
Add back of 50% of Transportation	618	622	627	633	640	646	652	659	665	671	677	682	7,790
Adjustments Made on KO-16	(1,142)	(1,142)	(1,142)	(1,142)	(1,142)	(1,142)	(1,142)	(1,142)	(1,142)	(1,142)	(1,142)	(1,142)	(13,700)
less Fossil Dismantlement	(1,508)	(1,508)	(1,508)	(1,508)	(1,508)	(1,508)	(1,508)	(1,508)	(1,508)	(1,508)	(1,508)	(1,508)	(18,100)
Scherer Acquisition Adjustment	(212)	(212)	(212)	(212)	(212)	(212)	(212)	(212)	(212)	(212)	(212)	(212)	(2,544)
Subtotal Forecast Model Adjustments	(2,244)	(2,240)	(2,235)	(2,229)	(2,222)	(2,216)	(2,210)	(2,203)	(2,197)	(2,191)	(2,185)	(2,180)	(26,554)
Adjusted Forecast Model Depreciation	50,241	50,337	50,504	50,695	51,053	51,546	52,073	52,527	52,780	53,031	53,289	54,068	622,145