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May 3, 2010

HAND DELIVERED

Ms. Ann Cole, Director
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
10 MAY -3 PM 3:23
COMMISSION
CLERK

Re: Conservation Cost Recovery Clause
FPSC Docket No. 100002-EG

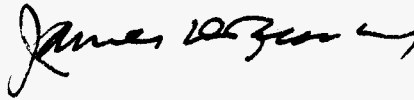
Dear Ms. Cole:

Enclosed for filing in the above docket on behalf of Tampa Electric Company are the original and fifteen (15) copies of Howard T. Bryant's Exhibit HTB-1, entitled Schedules Supporting Conservation Cost Recovery Factor, Actual, for the period January 2009 – December 2009.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules Supporting Conservation Cost Recovery Factor, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 3rd day of May 2010 to the following:

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Ms. Lee Eng Tan*
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Florida Public Service Commission
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ATTORNEY

TAMPA ELECTRIC COMPANY
SCHEDULES SUPPORTING CONSERVATION
COST RECOVERY FACTOR
ACTUAL
January 2009 - December 2009

CONSERVATION COST RECOVERY

INDEX

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TAMPA ELECTRIC COMPANY
Energy Conservation
Adjusted Net True-up
For Months January 2009 through December 2009

End of Period True-up

Principal	(\$1,432,855)	
Interest	(\$1,169)	
Total		(\$1,434,024)

Less: Projected True-up

(Last Projected Conservation Hearing)

Principal	(\$1,627,646)	
Interest	(\$2,500)	
Total		(\$1,630,146)

Adjusted Net True-up		\$196,122
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TAMPA ELECTRIC COMPANY
 Analysis of Energy Conservation Program Costs
 Actual vs. Projected
 For Months January 2009 through December 2009

Description	Actual	Projected	Difference
1 Capital Investment	\$273,205	\$277,113	(\$3,908)
2 Payroll	\$2,919,777	\$3,051,575	(\$131,798)
3 Materials and Supplies	\$368,247	\$408,068	(\$39,821)
4 Outside Services	\$3,627,219	\$4,355,792	(\$728,573)
5 Advertising	\$639,961	\$413,894	\$226,067
6 Incentives	\$24,145,696	\$23,847,820	\$297,876
7 Vehicles	\$204,420	\$201,240	\$3,180
8 Other	\$242,392	\$270,648	(\$28,256)
9 Subtotal	\$32,420,917	\$32,826,150	(\$405,233)
10 Less: Program Revenues	(\$177,502)	(\$267,986)	\$90,484
11 Total Program Costs	\$32,243,415	\$32,558,164	(\$314,749)
12 Adjustments	\$0	\$0	\$0
13 Beginning of Period True-up Overrecovery	(\$389,627)	(\$389,627)	\$0
14 Amounts included in Base Rates	\$0	\$0	\$0
15 Conservation Adjustment Revenues	(\$30,420,933)	(\$30,540,891)	\$119,958
16 True-up Before Interest	(\$1,432,855)	(\$1,627,646)	\$194,791
17 Interest Provision	(\$1,169)	(\$2,500)	\$1,331
18 End of Period True-up	(\$1,434,024)	(\$1,630,146)	\$196,122

TAMPA ELECTRIC COMPANY
Actual Conservation Program Costs per Program
Actuals for Months January 2009 through December 2009

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Program Revenues	Total
1 Heating and Cooling	\$0	\$28,703	\$565	\$37,698	\$0	\$539,050	\$31	\$3,818	\$0	\$609,865
2 Prime Time	125,687	254,730	6,558	44,269	0	5,832,245	24,813	36,390	0	6,324,692
3 Energy Audits	0	1,220,532	159,499	130,645	384,204	0	108,170	64,655	(665)	2,067,040
4 Cogeneration	0	108,228	0	0	0	0	2,047	1,751	0	112,026
5 Commercial Load Management	1,268	2,328	23	7,272	0	3,860	65	0	0	14,816
6 Commercial Lighting	0	26,038	0	0	0	429,672	749	0	0	456,459
7 Standby Generator	0	16,785	595	643	0	1,581,597	1,929	0	0	1,601,549
8 Conservation Value	0	8,906	100	0	0	0	2	21	0	9,029
9 Duct Repair	0	84,704	5,632	2,731	138,879	1,530,701	4,383	16,859	0	1,783,889
10 Renewable Energy Initiative	0	29,265	141,605	83	0	0	53	5,831	(176,837)	0
11 Industrial Load Management	0	15,328	0	0	0	13,129,183	575	0	0	13,145,086
12 DSM R&D	0	27,018	3,685	151,620	0	0	220	851	0	183,394
13 Common Expenses	0	344,660	1,245	95,803	0	0	275	6,353	0	448,336
14 Commercial Cooling	0	7,953	565	2,621	0	61,003	17	0	0	72,159
15 Residential New Construction	0	6,297	565	1,925	0	134,575	240	480	0	144,082
16 Price Responsive Load Management	146,250	602,096	14,757	464,943	116,878	0	55,981	94,673	0	1,495,578
17 Residential Building Improvement	0	86,505	565	3,977	0	521,361	3,398	455	0	616,261
18 Educational Energy Awareness (Pilot)	0	4,864	42,288	16,341	0	0	180	9,154	0	72,827
19 Residential Low-Income Weatherization	0	6,127	0	2,090	0	15,385	173	1,091	0	24,866
20 Commercial Duct Repair	0	7,440	0	1,782	0	237,000	82	10	0	246,314
21 Commercial Building Improvement	0	2,232	0	0	0	18,799	36	0	0	21,067
22 Commercial Energy Efficiency Motors	0	0	0	0	0	413	0	0	0	413
23 Commercial Demand Response	0	15,277	(10,000)	2,662,776	0	0	969	0	0	2,669,022
24 Commercial Chiller Replacement	0	8,579	0	0	0	58,495	32	0	0	67,106
25 Commercial Occupancy Sensors (Lighting)	0	5,182	0	0	0	52,357	0	0	0	57,539
26 Commercial Refrigeration (Anti-Condensate)	0	0	0	0	0	0	0	0	0	0
27 Commercial Water Heating	0	0	0	0	0	0	0	0	0	0
28 Total All Programs	\$273,205	\$2,919,777	\$368,247	\$3,627,219	\$639,961	\$24,145,696	\$204,420	\$242,392	(\$177,502)	\$32,243,415

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TAMPA ELECTRIC COMPANY
Conservation Program Costs per Program
Variance - Actual vs. Projected
For Months January 2009 through December 2009

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Program Revenues	Total
1 Heating and Cooling	\$0	(\$1,188)	\$0	\$6,394	\$0	\$105,260	(\$54)	\$57	\$0	\$110,469
2 Prime Time	0	(35,777)	(4,228)	(8,897)	0	(69,040)	1,094	(324)	0	(117,172)
3 Energy Audits	0	(69,694)	53,959	10,014	142,530	0	3,564	3,724	(380)	143,717
4 Cogeneration	0	858	0	0	0	0	(35)	158	0	981
5 Commercial Load Management	(16)	(450)	23	7,142	0	357	(10)	0	0	7,046
6 Commercial Lighting	0	7,986	0	0	0	45,973	332	0	0	54,291
7 Standby Generator	0	(1,899)	30	(500)	0	(6,154)	10	0	0	(8,513)
8 Conservation Value	0	(795)	100	0	0	(78,000)	2	21	0	(78,672)
9 Duct Repair	0	132	916	389	65,895	(129,155)	1,671	1,921	0	(58,231)
10 Renewable Energy Initiative	0	(3,120)	(83,395)	(670)	0	0	53	(3,732)	90,864	0
11 Industrial Load Management	0	6,329	0	0	0	211,325	412	0	0	218,066
12 DSM R&D	0	(49,905)	4	(16,250)	0	0	158	837	0	(65,156)
13 Common Expenses	0	4,222	0	95,803	0	0	(4)	4,724	0	104,745
14 Commercial Cooling	0	(794)	0	2,621	0	(19,830)	(116)	0	0	(18,119)
15 Residential New Construction	0	(1,609)	(2,500)	(300)	0	19,250	85	480	0	15,406
16 Price Responsive Load Management	(3,892)	22,303	(2,421)	148,128	18,042	0	(3,167)	49,227	0	228,220
17 Residential Building Improvement	0	(314)	0	376	0	195,428	(29)	(88,536)	0	106,925
18 Educational Energy Awareness (Pilot)	0	(49)	9,776	(56,257)	0	0	(206)	3,658	0	(43,078)
19 Residential Low-Income Weatherization	0	(8,176)	(9,585)	0	0	3,260	(338)	(481)	0	(15,320)
20 Commercial Duct Repair	0	(398)	0	1,782	0	20,400	(140)	10	0	21,654
21 Commercial Building Improvement	0	(309)	0	0	0	(12,985)	(279)	0	0	(13,573)
22 Commercial Energy Efficiency Motors	0	(137)	0	0	(400)	(10)	0	0	0	(547)
23 Commercial Demand Response	0	4,356	(2,500)	(918,348)	0	0	344	0	0	(916,148)
24 Commercial Chiller Replacement	0	(1,994)	0	0	0	13,162	(97)	0	0	11,071
25 Commercial Occupancy Sensors (Lighting)	0	(1,209)	0	0	0	(95)	(50)	0	0	(1,354)
26 Commercial Refrigeration (Anti-Condensate)	0	(75)	0	0	0	(70)	0	0	0	(145)
27 Commercial Water Heating	0	(92)	0	0	0	(1,200)	(20)	0	0	(1,312)
Total All Programs	(\$3,908)	(\$131,798)	(\$39,821)	(\$728,573)	\$226,067	\$297,876	\$3,180	(\$28,256)	\$90,484	(\$314,749)

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TAMPA ELECTRIC COMPANY
Description for Accounts
For Months January 2009 through December 2009

18251	RESIDENTIAL LOAD MANAGEMENT	90876	COMMERCIAL ENERGY EFFICIENT MOTORS
18252	COMMERCIAL-INDUSTRIAL LOAD MGT	90877	DEFERRED CONSERVATION EXPENSE
18253	PRICE RESPONSIVE LOAD MGMT	90878	DEFERRED CONSERVATION INTEREST
45609	OTHER REVENUE COMM & IND AUDIT	90879	AMORT DEFERRED CONSERVATION EXPENSE
45610	OTHER ELECTRIC REVENUE PARKING	90880	COMMERCIAL DEMAND RESPONSE
45611	JOB ORDER REVENUES	90881	COMMERCIAL CHILLER
45612	OTHER REVENUE-BERS-BLDG ENERGY EFF	90882	COMMERCIAL LIGHTING OCCUPANCY SENSOR
90849	COMMON RECOVERABLE CONS COSTS	90883	COMMERCIAL REFRIGERATION
90850	HEATING & COOLING PROGRAM	90884	COMMERCIAL WATER HEATING PROGRAM
90851	PRIME TIME EXPENSES	90885	DSM R&D LANDFILL GAS MICROTURBINE
90852	RESIDENTIAL CUSTOMER ASSISTED AUDIT	90886	DSM R&D DAIS ANALYTIC MER SYST
90853	RESIDENTIAL PHONE-ASSISTED AUDIT	90887	DSM R&D SOLAR PHOTOVOLTAICS
90854	COMPREHENSIVE HOME SURVEY	90888	LOW INCOME WEATHERIZATION
90855	FREE HOME ENERGY CHECK	90890	DSM COMMERCIAL R&D
90856	COMPREHENSIVE C/I AUDIT	90891	DSM COMMERCIAL COOLING
90857	FREE C/I AUDIT	90892	ENERGY PLUS HOMES
90858	WALL INSULATION	90893	PRICE RESPONSIVE LOAD MGMT R&D
90859	WINDOW REPLACEMENT	90950	HEATING & COOLING PROG ADVERTISING
90860	RESIDENTIAL BERS AUDIT	90951	PRIME TIME ADVERTISING
90861	COGENERATION	90952	RESIDENTIAL CUSTOMER ASSISTED - ADVERTISING
90862	WINDOW FILM	90954	COMPREHENSIVE HOME SURVEY ADVERTISING
90863	EDUCATIONAL ENERGY AWARENESS	90955	FREE HOME ENERGY CHECK ADVERTISING
90864	COMMERCIAL DUCT REPAIR PROGRAM	90957	FREE C/I AUDIT ADVERTISING
90865	INDUSTRIAL LOAD MANAGEMENT	90965	INDUSTRIAL LOAD MANAGMENT ADVERTISING
90866	CEILING INSULATION	90966	CEILING INSULATION ADVERTISING
90867	COMMERCIAL LOAD MGMT	90967	C&I LOAD MANAGEMENT ADVERTISING
90868	COMMERCIAL INDOOR LIGHTING PROGRAM	90968	COMMERCIAL INDOOR LIGHTING PROGRAM ADVERTISII
90869	STANDBY GENERATOR PROGRAM	90969	STANDBY GENERATOR PROGRAM ADVERTISING
90870	CONSERVATION VALUE PROGRAM	90970	CONSERVATION VALUE PROGRAM ADVERTISING
90871	RESIDENTIAL DUCT EFFICIENCY	90971	RESIDENTIAL DUCT EFFICIENCY ADVERTISING
90872	RENEWABLE ENERGY INITIATIVE	90972	RENEWABLE ENERGY INITIATIVE ADVERTISING
90873	COMMERCIAL SOLAR WINDOW FILM	90991	COMMERCIAL COOLING ADVERTISING
90874	COMMERCIAL CEILING INSULATION	90992	ENERGY PLUS HOMES ADVERTISING
90875	COMMERCIAL WALL INSULATION	90993	PRICE RESPONSIVENESS LOAD MGMT

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Summary of Expenses by Program by Month
Actual for Months January 2009 through December 2009

Program Name	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Heating and Cooling	\$17,060	\$25,086	\$29,597	\$45,412	\$54,249	\$66,652	\$63,897	\$73,724	\$66,676	\$28,256	\$98,476	\$40,780	\$609,865
2 Prime Time	615,788	638,728	602,267	472,944	478,204	481,519	500,608	476,640	470,940	459,632	578,833	548,589	6,324,692
3 Energy Audits	105,374	111,632	171,489	152,942	123,505	151,516	178,618	217,385	131,186	168,287	238,690	316,416	2,067,040
4 Cogeneration	9,366	11,654	9,984	8,879	9,353	7,148	10,467	7,191	8,138	7,723	11,062	11,061	112,026
5 Commercial Load Management	298	513	879	1,027	712	640	796	863	7,735	1,354	(6)	5	14,816
6 Commercial Lighting	4,981	20,136	48,000	63,430	(4,812)	3,211	105,227	10,344	66,932	54,362	26,620	58,028	456,459
7 Standby Generator	131,911	134,952	133,852	134,868	132,254	134,732	121,743	137,400	127,395	141,320	134,446	136,676	1,601,549
8 Conservation Value	847	446	1,470	311	624	935	668	1,255	757	724	500	492	9,029
9 Duct Repair	70,643	130,777	260,727	134,642	139,606	156,458	153,687	153,352	145,956	83,767	150,792	203,482	1,783,889
10 Renewable Energy Initiative	0	0	0	0	0	0	0	0	0	0	0	0	0
11 Industrial Load Management	0	0	0	0	1,711,148	1,667,753	1,577,553	1,647,338	1,682,216	1,794,597	1,571,918	1,492,563	13,145,086
12 DSM R&D	0	150,000	1,789	815	1,294	5,688	6,469	3,483	2,917	3,189	4,194	3,556	183,394
13 Common Expenses	29,499	17,539	19,650	52,536	19,069	31,465	26,581	49,124	50,856	68,178	21,345	62,494	448,336
14 Commercial Cooling	6,667	11,653	1,681	10,314	7,845	8,554	2,044	(5,945)	2,208	23,600	1,574	1,964	72,159
15 Residential New Construction	40	337	5,296	1,045	8,814	1,945	34,849	18,527	789	2,923	20,985	48,532	144,082
16 Price Responsive Load Management	73,354	85,318	125,307	113,355	131,484	109,182	163,958	116,699	117,495	127,011	128,868	203,547	1,495,578
17 Residential Building Improvement	35,206	27,477	27,870	30,402	57,302	60,385	43,829	78,553	66,306	68,339	63,672	56,920	616,261
18 Educational Energy Awareness (Pilot)	5,565	361	534	5,348	8,110	536	511	536	25,074	13,777	4,395	8,080	72,827
19 Residential Low-Income Weatherization	3,994	198	2,516	3,115	871	942	1,300	408	588	4,993	4,749	1,192	24,866
20 Commercial Duct Repair	9,101	14,711	19,995	17,742	26,266	14,412	28,173	18,827	16,855	17,139	27,514	35,579	246,314
21 Commercial Building Improvement	0	0	0	5,445	0	8,348	4,364	675	700	206	601	728	21,067
22 Commercial Energy Efficiency Motors	0	0	0	0	0	0	413	0	0	0	0	0	413
23 Commercial Demand Response	259,840	4,856	555,468	790	1,074	1,403	1,055,532	255,033	1,520	274,784	625	258,097	2,669,022
24 Commercial Chiller Replacement	719	3,231	871	485	553	497	24,653	3,806	1,964	21,123	451	8,753	67,106
25 Commercial Occupancy Sensors (Lighting)	434	446	459	178	14,183	9,303	4,005	830	12,721	541	480	13,959	57,539
26 Commercial Refrigeration (Anti-Condensate)	0	0	0	0	0	0	0	0	0	0	0	0	0
27 Commercial Water Heating	0	0	0	0	0	0	0	0	0	0	0	0	0
28 Total	1,380,687	1,390,051	2,019,701	1,256,025	2,921,708	2,923,224	4,109,945	3,266,048	3,007,924	3,365,825	3,090,784	3,511,493	32,243,415
29 Less: Amount Included in Base Rates	0	0	0	0	0	0	0	0	0	0	0	0	0
30 Recoverable Conservation Expenses	\$1,380,687	\$1,390,051	\$2,019,701	\$1,256,025	\$2,921,708	\$2,923,224	\$4,109,945	\$3,266,048	\$3,007,924	\$3,365,825	\$3,090,784	\$3,511,493	\$32,243,415

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DOCKET NO. 100002-EG
FINAL ECCR 2009 TRUE-UP
EXHIBIT HTB-1, SCHEDULE CT-3, PAGE 1 OF 3

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up and Interest Provision
For Months January 2009 through December 2009

Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Residential Conservation Audit Fees (A)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Conservation Adjustment Revenues *	1,329,519	1,324,533	1,198,587	1,217,259	2,623,884	3,308,406	3,553,978	3,498,944	3,472,104	3,342,667	2,921,309	2,629,743	30,420,933
3 Total Revenues	1,329,519	1,324,533	1,198,587	1,217,259	2,623,884	3,308,406	3,553,978	3,498,944	3,472,104	3,342,667	2,921,309	2,629,743	30,420,933
4 Prior Period True-up	<u>32,469</u>	<u>32,469</u>	<u>32,469</u>	<u>32,469</u>	<u>32,469</u>	<u>32,469</u>	<u>32,469</u>	<u>32,469</u>	<u>32,469</u>	<u>32,469</u>	<u>32,469</u>	<u>32,468</u>	<u>389,627</u>
5 Conservation Revenue Applicable to Period	1,361,988	1,357,002	1,231,056	1,249,728	2,656,353	3,340,875	3,586,447	3,531,413	3,504,573	3,375,136	2,953,778	2,662,211	30,810,560
6 Conservation Expenses	<u>1,380,687</u>	<u>1,390,051</u>	<u>2,019,701</u>	<u>1,256,025</u>	<u>2,921,708</u>	<u>2,923,224</u>	<u>4,109,945</u>	<u>3,266,048</u>	<u>3,007,924</u>	<u>3,365,825</u>	<u>3,090,784</u>	<u>3,511,493</u>	32,243,415
7 True-up This Period (Line 5 - Line 6)	(18,699)	(33,049)	(788,645)	(6,297)	(265,355)	417,651	(523,498)	265,365	496,649	9,311	(137,006)	(849,282)	(1,432,855)
8 Interest Provision This Period	200	196	(74)	(227)	(213)	(187)	(210)	(216)	(118)	(67)	(84)	(169)	(1,169)
9 True-up & Interest Provision Beginning of Period	389,627	338,659	273,337	(547,851)	(586,844)	(884,881)	(499,886)	(1,056,063)	(823,383)	(359,321)	(382,546)	(552,105)	389,627
10 Prior Period True-up Collected (Refunded)	<u>(32,469)</u>	<u>(32,469)</u>	<u>(32,469)</u>	<u>(32,469)</u>	<u>(32,469)</u>	<u>(32,469)</u>	<u>(32,469)</u>	<u>(32,469)</u>	<u>(32,469)</u>	<u>(32,469)</u>	<u>(32,469)</u>	<u>(32,468)</u>	<u>(389,627)</u>
11 End of Period Total Net True-up	<u>\$338,659</u>	<u>\$273,337</u>	<u>(\$547,851)</u>	<u>(\$586,844)</u>	<u>(\$884,881)</u>	<u>(\$499,886)</u>	<u>(\$1,056,063)</u>	<u>(\$823,383)</u>	<u>(\$359,321)</u>	<u>(\$382,546)</u>	<u>(\$552,105)</u>	<u>(\$1,434,024)</u>	<u>(\$1,434,024)</u>

* Net of Revenue Taxes

(A) Included in Line 6

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TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up and Interest Provision
For Months January 2009 through December 2009

Interest Provision	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Beginning True-up Amount	\$389,627	\$338,659	\$273,337	(\$547,851)	(\$586,844)	(\$884,881)	(\$499,886)	(\$1,056,063)	(\$823,383)	(\$359,321)	(\$382,546)	(\$552,105)	
2 Ending True-up Amount Before Interest	338,459	273,141	(547,777)	(586,617)	(884,668)	(499,699)	(1,055,853)	(823,167)	(359,203)	(382,479)	(552,021)	(1,433,855)	
3 Total Beginning & Ending True-up	<u>728,086</u>	<u>611,800</u>	<u>(274,440)</u>	<u>(1,134,468)</u>	<u>(1,471,512)</u>	<u>(1,384,580)</u>	<u>(1,555,739)</u>	<u>(1,879,230)</u>	<u>(1,182,586)</u>	<u>(741,800)</u>	<u>(934,567)</u>	<u>(1,985,960)</u>	
4 Average True-up Amount (50% of Line 3)	<u>364,043</u>	<u>305,900</u>	<u>(137,220)</u>	<u>(567,234)</u>	<u>(735,756)</u>	<u>(692,290)</u>	<u>(777,870)</u>	<u>(939,615)</u>	<u>(591,293)</u>	<u>(370,900)</u>	<u>(467,284)</u>	<u>(992,980)</u>	
5 Interest Rate - First Day of Month	0.540%	0.790%	0.750%	0.550%	0.400%	0.300%	0.350%	0.300%	0.250%	0.220%	0.220%	0.200%	
6 Interest Rate - First Day of Next Month	0.790%	0.750%	0.550%	0.400%	0.300%	0.350%	0.300%	0.250%	0.220%	0.220%	0.200%	0.200%	
7 Total (Line 5 + Line 6)	1.330%	1.540%	1.300%	0.950%	0.700%	0.650%	0.650%	0.550%	0.470%	0.440%	0.420%	0.400%	
8 Average Interest Rate (50% of Line 7)	0.665%	0.770%	0.650%	0.475%	0.350%	0.325%	0.325%	0.275%	0.235%	0.220%	0.210%	0.200%	
9 Monthly Average Interest Rate (Line 8/12)	0.055%	0.064%	0.054%	0.040%	0.029%	0.027%	0.027%	0.023%	0.020%	0.018%	0.018%	0.017%	
10 Interest Provision (Line 4 x Line 9)	\$200	\$196	(\$74)	(\$227)	(\$213)	(\$187)	(\$210)	(\$216)	(\$118)	(\$67)	(\$84)	(\$169)	(\$1,169)

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TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2009 through December 2009

PRIME TIME

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Retirements		115,883	117,349	120,036	112,185	101,808	101,955	89,845	70,004	45,747	67,464	78,907	112,009	1,133,192
3 Depreciation Base		1,095,824	978,475	858,439	746,254	644,446	542,491	452,646	382,642	336,895	269,431	190,524	78,515	
4 Depreciation Expense		19,229	17,286	15,308	13,372	11,589	9,891	8,293	6,961	5,996	5,053	3,833	2,242	119,053
5 Cumulative Investment	1,211,707	1,095,824	978,475	858,439	746,254	644,446	542,491	452,646	382,642	336,895	269,431	190,524	78,515	\$78,515
6 Less: Accumulated Depreciation	1,077,201	980,547	880,484	775,756	676,943	586,724	494,660	413,108	350,065	310,314	247,903	172,829	63,062	63,062
7 Net Investment	\$134,506	\$115,277	\$97,991	\$82,683	\$69,311	\$57,722	\$47,831	\$39,538	\$32,577	\$26,581	\$21,528	\$17,695	\$15,453	\$15,453
8 Average Investment		124,892	106,634	90,337	75,997	63,517	52,777	43,685	36,058	29,579	24,055	19,612	16,574	
9 Return on Average Investment		743	634	538	452	378	314	260	214	176	143	117	99	4,068
10 Return Requirements		1,210	1,032	876	736	617	513	425	350	288	234	191	162	6,634
11 Total Depreciation and Return		\$20,439	\$18,318	\$16,184	\$14,108	\$12,206	\$10,404	\$8,718	\$7,311	\$6,284	\$5,287	\$4,024	\$2,404	\$125,687

Note: Depreciation expense is calculated using a useful life of 60 months.

Return on Average Investment is calculated using a monthly rate of 0.59500% from January 1 - May 6 and 0.59480% from May 7 - December 31.

Return Requirements are calculated using an income tax multiplier of 1.6280016 for January 1 - May 6 and 1.634900 for May 7 - December 31.

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TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2009 through December 2009

COMMERCIAL LOAD MANAGEMENT

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Retirements		0	0	0	0	0	0	0	0	8,136	0	0	0	8,136
3 Depreciation Base		8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	324	324	324	324	
4 Depreciation Expense		141	141	141	141	141	141	141	141	73	5	5	5	1,216
5 Cumulative Investment	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	324	324	324	324	\$324
6 Less: Accumulated Depreciation	7,226	7,367	7,508	7,649	7,790	7,931	8,072	8,213	8,354	291	296	301	306	306
7 Net Investment	\$1,234	\$1,093	\$952	\$811	\$670	\$529	\$388	\$247	\$106	\$33	\$28	\$23	\$18	\$18
8 Average Investment		1,164	1,023	882	741	600	459	318	177	70	31	26	21	
9 Return on Average Investment		7	6	5	4	4	3	2	1	0	0	0	0	32
10 Return Requirements		11	10	8	7	6	5	3	2	0	0	0	0	52
11 Total Depreciation and Return		\$152	\$151	\$149	\$148	\$147	\$146	\$144	\$143	\$73	\$5	\$5	\$5	\$1,268

Note: Depreciation expense is calculated using a useful life of 60 months.
Return on Average Investment is calculated using a monthly rate of 0.59500% from January 1 - May 6 and 0.59480% from May 7 - December 31.
Return Requirements are calculated using an income tax multiplier of 1.6280016 for January 1 - May 6 and 1.634900 for May 7 - December 31.

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TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2009 through December 2009

PRICE RESPONSIVE LOAD MANAGEMENT

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment		\$0	\$0	\$6,845	\$480	\$87,572	\$69,742	\$541	\$97,055	\$48,758	\$189,863	\$196,711	\$73,208	\$770,774
2 Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3 Depreciation Base		263,264	263,264	270,109	270,589	358,161	427,903	428,444	525,499	574,257	764,120	960,831	1,034,039	
4 Depreciation Expense		4,388	4,388	4,445	4,506	5,240	6,551	7,136	7,950	9,165	11,153	14,375	16,624	95,921
5 Cumulative Investment	263,264	\$263,264	\$263,264	\$270,109	\$270,589	\$358,161	\$427,903	\$428,444	\$525,499	\$574,257	\$764,120	\$960,831	\$1,034,039	\$1,034,039
6 Less: Accumulated Depreciation	12,617	17,005	21,393	25,838	30,344	35,584	42,135	49,271	57,221	66,386	77,539	91,914	108,538	108,538
7 Net Investment	<u>\$250,647</u>	<u>\$246,259</u>	<u>\$241,871</u>	<u>\$244,271</u>	<u>\$240,245</u>	<u>\$322,577</u>	<u>\$385,768</u>	<u>\$379,173</u>	<u>\$468,278</u>	<u>\$507,871</u>	<u>\$686,581</u>	<u>\$868,917</u>	<u>\$925,501</u>	<u>\$925,501</u>
8 Average Investment		248,453	244,065	243,071	242,258	281,411	354,173	382,471	423,726	488,075	597,226	777,749	897,209	
9 Return on Average Investment		1,478	1,452	1,446	1,441	1,674	2,107	2,275	2,520	2,903	3,552	4,626	5,337	30,811
10 Return Requirements		<u>2,406</u>	<u>2,364</u>	<u>2,354</u>	<u>2,346</u>	<u>2,734</u>	<u>3,445</u>	<u>3,719</u>	<u>4,120</u>	<u>4,746</u>	<u>5,807</u>	<u>7,563</u>	<u>8,725</u>	<u>50,329</u>
11 Total Depreciation and Return		<u>\$6,794</u>	<u>\$6,752</u>	<u>\$6,799</u>	<u>\$6,852</u>	<u>\$7,974</u>	<u>\$9,996</u>	<u>\$10,855</u>	<u>\$12,070</u>	<u>\$13,911</u>	<u>\$16,960</u>	<u>\$21,938</u>	<u>\$25,349</u>	<u>\$146,250</u>

Note: Depreciation expense is calculated using a useful life of 60 months.
Return on Average Investment is calculated using a monthly rate of 0.59500% from January 1 - May 6 and 0.59480% from May 7 - December 31.
Return Requirements are calculated using an income tax multiplier of 1.6280016 for January 1 - May 6 and 1.634900 for May 7 - December 31.

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TAMPA ELECTRIC COMPANY
Reconciliation and Explanation of
Difference Between Filing and FPSC Audit
For Months January 2009 through December 2009

The audit has not been completed as of the date of this filing.

Program Description and Progress

Program Title: Heating and Cooling Program

Program Description: This is a residential conservation program designed to reduce weather-sensitive peaks by providing incentives for the installation of high efficiency heating and air conditioning equipment at existing residences.

Program Accomplishments: January 1, 2009 to December 31, 2009

In this reporting period 3,529 units were installed.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009

Actual expenses were \$609,865.

Program Progress Summary: Through this reporting period 167,446 approved units have been installed.

Program Description and Progress

Program Title: Prime Time

Program Description: This is a residential load management program designed to directly control the larger loads in customers' homes such as air conditioning, water heating, electric space heating and pool pumps. Participating customers receive monthly credits on their electric bills. Per Commission Order No. PSC-05-0181-PAA-EG issued February 16, 2005, this program is closed to new participants.

Program Accomplishments: January 1, 2009 to December 31, 2009

There were 2,603 net customers that discontinued participation during this reporting period.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009

Actual expenses were \$6,324,692.

Program Progress Summary: Through this reporting period there are 48,080 participating customers.

Program Description and Progress

Program Title: Energy Audits

Program Description: These are on-site audits of residential, commercial and industrial premises and residential customer assisted on-line and telephone surveys that instruct customers on how to use conservation measures and practices to reduce their energy usage.

Program Accomplishments: January 1, 2009 to December 31, 2009
Number of audits completed:
Residential on-site - 8,681
Residential customer assisted - 1,905
Commercial on-site – 1,009

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009
Actual expenses were \$2,067,040.

Program Progress Summary: Through this reporting period 278,592 on-site audits have been performed. Additionally, the company has processed 116,109 residential and commercial customer assisted audits.

Program Description and Progress

Program Title: Cogeneration

Program Description: This program encourages the development of cost-effective commercial and industrial cogeneration facilities through the evaluation and administration of standard offers and the negotiation of contracts for the purchase of firm capacity and energy.

Program Accomplishments: January 1, 2009 to December 31, 2009

The company continued communication and interaction with all present and potential customers.

Tampa Electric completed the development and publication of the 20-Year Cogeneration Forecast, reviewed proposed cogeneration opportunities for cost-effectiveness and answered data requests from existing cogenerators. The company also attended meetings as scheduled with cogeneration customer personnel at selected facilities.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009

Actual expenses were \$112,026.

Program Progress Summary: The total maximum generation by electrically interconnected cogeneration during 2009 was 450 MW and 3,555 GWH.

The company continues interaction with current and potential cogeneration developers regarding on-going and future cogeneration activities. Currently there are 11 Qualifying Facilities with generation on-line in Tampa Electric's service area.

Program Description and Progress

Program Title: Commercial Load Management

Program Description: This is a load management program that achieves weather-sensitive demand reductions through load control of equipment at the facilities of firm commercial customers.

Program Accomplishments: January 1, 2009 to December 31, 2009

There were five net customers that discontinued participation during this reporting period.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009

Actual expenses were \$14,816.

Program Progress Summary: Through this reporting period there is one participating customer.

Program Description and Progress

Program Title: Commercial Lighting

Program Description: This is a conservation program designed to reduce weather-sensitive peaks by encouraging investment in more efficient lighting technology in commercial facilities.

Program Accomplishments: January 1, 2009 to December 31, 2009

In this reporting period 140 customers received an incentive.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009

Actual program expenses were \$456,459.

Program Progress Summary: Through this reporting period 1,297 customers have received an incentive.

Program Description and Progress

Program Title: Standby Generator

Program Description: This is a program designed to utilize the emergency generation capacity at firm commercial and industrial facilities in order to reduce weather-sensitive peak demand.

Program Accomplishments: January 1, 2009 to December 31, 2009

Five new customers were added during this reporting period.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009

Actual expenses were \$1,601,549.

Program Progress Summary: Through this reporting period there are 84 participating customers.

Program Description and Progress

Program Title: Conservation Value

Program Description: This is an incentive program for firm commercial and industrial customers that encourages additional investments in substantial demand shifting or demand reduction measures.

Program Accomplishments: January 1, 2009 to December 31, 2009

Two customers qualified for an incentive during this reporting period however installations are pending.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009

Actual expenses were \$9,029.

Program Progress Summary: Through this reporting period 31 customers have qualified and received the appropriate incentive.

Pursuant to Docket No. 900885-EG, Commission Order No. 24276, issued March 25, 1991 for the purpose of approving Tampa Electric Company's Conservation Value Program, the company is filing the attached table. Specifically, the table provides incentive payments as well as other program costs incurred during the January 2009 through December 2009 period. The table format was filed with the Commission on April 23, 1991 in response to the aforementioned order requesting the program participation standards.

TAMPA ELECTRIC COMPANY
 CONSERVATION VALUE PROGRAM
 CUSTOMER INCENTIVE PAYMENT SCHEDULE
 JANUARY 2009 - DECEMBER 2009

CUSTOMER DATA	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
No incentives paid during this period.												
MONTHLY TOTALS:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TOTAL INCENTIVES PAID FOR PERIOD: \$0
 TOTAL OTHER EXPENSES FOR PERIOD ⁽¹⁾: \$9,029
 GRAND TOTAL EXPENSES FOR PERIOD: \$9,029

⁽¹⁾ Represents project evaluation and administration costs.

Program Description and Progress

Program Title: Duct Repair

Program Description: This is a residential conservation program designed to reduce weather-sensitive peaks by offering incentives to encourage the repair of the air distribution system in a residence.

Program Accomplishments: January 1, 2009 to December 31, 2009

In this reporting period 9,772 customers have participated.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009

Actual expenses were \$1,783,889.

Program Progress Summary: Through this reporting period 78,666 customers have participated.

Program Description and Progress

Program Title: Renewable Energy Initiative

Program Description: This is a program designed to assist in the delivery of renewable energy for the company's Renewable Energy Program. This specific effort provides funding for program administration, evaluation and market research.

Program Accomplishments: January 1, 2009 to December 31, 2009

Net customers added – 608
Net blocks of energy added – 684
One time blocks sold – 1,376

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009

Actual expenses were \$176,837.

Program Progress Summary: Through this reporting period 2,858 customers are participating purchasing a total of 4,042 blocks of energy. Two new solar generating resources were added in 2009. The first resource was a 15 KW Photovoltaic ("PV") array at the Lowery Park Zoo and the second, a 10KW PV array at the Florida Aquarium.

Program Description and Progress

Program Title: Industrial Load Management

Program Description: This is a load management program for large industrial customers with interruptible loads of 500 kW or greater.

Program Accomplishments: January 1, 2009 to December 31, 2009

No new customers qualified for participation during this reporting period.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009

Actual expenses were \$13,145,086.

Program Progress Summary: This program was approved by the Commission in Docket No. 990037-EI, Order No. PSC-99-1778-FOF-EI, issued September 10, 1999. For 2008, assessments indicated an opportunity for customer participation; therefore, the associated GSLM 2 & 3 tariffs were opened to new participants.

Beginning May 2009, Tampa Electric transferred existing IS (non-firm) customers to a new IS (firm) rate schedule. These customers are now incented under GSLM-2 or GSLM-3 rate rider with expenses recovered under the ECCR clause.

Program Description and Progress

Program Title: DSM Research and Development (R&D)

Program Description: This is a five-year R&D program directed at end-use technologies (both residential and commercial) not yet commercially available or where insufficient data exists for measure evaluations specific to central Florida climate.

Program Accomplishments: January 1, 2008 to December 31, 2008
See Program Progress Summary below.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008
Actual expenses were \$183,394.

Program Progress Summary: For 2009, Tampa Electric began the implementation of a Commercial General Service Price Responsive Load Management Pilot. The company has agreed to partner with the University of South Florida to assist in the project.

Program Description and Progress

Program Title: Common Expenses

Program Description: These are expenses common to all programs.

Program Accomplishments: January 1, 2009 to December 31, 2009

N/A

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009

Actual expenses were \$448,336.

Program Progress Summary: N/A

Program Description and Progress

Program Title: Commercial Cooling

Program Description: This is an incentive program to encourage the installation of high efficiency direct expansion (DX) commercial air conditioning equipment.

Program Accomplishments: January 1, 2009 to December 31, 2009

In this reporting period 245 units were installed.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009

Actual expenses were \$72,159.

Program Progress Summary: Through this reporting period 1,121 approved units have been installed.

Program Description and Progress

Program Title: Energy Plus Homes

Program Description: This is a program that encourages the construction of new homes to be above the minimum energy efficiency levels required by the State of Florida Energy Efficiency Code for New Construction through the installation of high efficiency equipment and building envelope options.

Program Accomplishments: January 1, 2009 to December 31, 2009

In this reporting period 257 homes qualified.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009

Actual expenses were \$144,082.

Program Progress Summary: Through this reporting period 297 approved homes have participated.

Program Description and Progress

Program Title: Price Responsive Load Management

Program Description: This program is designed to reduce weather sensitive peak loads by offering a multi-tiered rate structure. This rate structure is designed as an incentive for participating customers to reduce their electric demand during high cost or critical periods of generation.

Program Accomplishments: January 1, 2009 to December 31, 2009

There were 517 net customers that were added during this reporting period.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009

Actual expenses were \$1,495,578.

Program Progress Summary: Through this reporting period 674 customers are participating in the program.

Program Description and Progress

Program Title: Commercial Demand Response

Program Description: This program is intended to help alter the company's system load curve by reducing summer and winter demand peaks. The company has contracted for a turn-key program that will induce commercial and industrial customers to reduce their demand for electricity in response to market signals. Reductions will be achieved through a mix of emergency backup generation, energy management systems, raising cooling set-points and turning off or dimming lights, signage, etc.

Program Accomplishments: January 1, 2009 to December 31, 2009

In this reporting period 82 customers are participating.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009

Actual expenses were \$2,669,022.

Program Progress Summary: Through this reporting period 82 approved customers are participating.

Program Description and Progress

Program Title: Residential Building Envelope Improvement

Program Description: This program is designed to save demand and energy by decreasing the load on residential air conditioning and heating ("HVAC") equipment. Eligible customers can receive incentives to add ceiling insulation, exterior wall insulation, window replacement and window film.

Program Accomplishments: January 1, 2009 to December 31, 2009
Number of installations completed:
Ceiling insulation installed – 1,558
Exterior wall insulation installed – 6
Window replacement installations – 702
Window film installations – 540

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009
Actual expenses were \$616,261.

Program Progress Summary: Through this reporting period the following measures have been installed:
Ceiling insulation – 83,415
Exterior wall insulation – 8
Window replacement – 976
Window film – 803

Program Description and Progress

Program Title: Commercial Building Envelope Improvement

Program Description: This program is designed to save demand and energy by decreasing the load on air conditioning and heating ("HVAC") equipment. Eligible customers can receive incentives to add ceiling insulation, exterior wall insulation and window film.

Program Accomplishments: January 1, 2009 to December 31, 2009
Number of installations completed:
Ceiling insulation installed – 4
Exterior wall insulation installed – 0
Window film installations – 27

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009
Actual expenses were \$21,067.

Program Progress Summary: Through this reporting period the following measures have been installed:
Ceiling insulation – 6
Exterior wall insulation – 0
Window film – 30

Program Description and Progress

Program Title: Educational Energy Awareness (Pilot)

Program Description: This program is designed to save demand and energy by increasing customer awareness of available conservation measures and practices that can reduce their energy use. Tampa Electric will partner with schools within its service area at the third grade level to teach students the benefits of energy efficiency.

Program Accomplishments: January 1, 2009 to December 31, 2009
In this reporting period Tampa Electric partnered with 19 local schools to present the pilot program to 7,860 students in 314 classes.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009
Actual expenses were \$72,827.

Program Progress Summary: Through this reporting period Tampa Electric partnered with 27 local schools to present the pilot program to 10,840 students in 463 classes. In addition, the program presentations generated 33 customer assisted audits.

Program Description and Progress

Program Title: Commercial Duct Repair

Program Description: This is a commercial conservation program designed to reduce weather-sensitive peaks by offering incentives to encourage the repair of the air distribution system in a facility.

Program Accomplishments: January 1, 2009 to December 31, 2009

In this reporting period 1,185 customers have participated in the program.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009

Actual expenses were \$246,314.

Program Progress Summary: Through this reporting period 1,237 customers have participated in the program.

Program Description and Progress

Program Title: Commercial Efficient Motors

Program Description: This program is designed to encourage commercial/industrial customers to install premium-efficiency motors in new or existing facilities through incentives. The program is aimed at reducing the growth of peak demand and energy by encouraging customers to replace worn out, inefficient equipment with high efficiency equipment that exceeds minimum product manufacturing standards.

Program Accomplishments: January 1, 2009 to December 31, 2009

In this reporting period seven customers have participated in the program.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009

Actual expenses were \$413.

Program Progress Summary: Through this reporting period seven customers have participated in the program.

Program Description and Progress

- Program Title: Residential Low-Income Weatherization
- Program Description: This program is designed to save demand and energy by decreasing the energy consumption at a residence. Aimed at low-income customers, the following will be provided at no cost to qualified customers (where applicable).
- Eight Compact fluorescent lamps
 - One water heater wrap
 - Three low flow faucet aerators and two showerheads
 - Window HVAC weatherstripping kit
 - Wall plate thermometers
 - HVAC filters
 - Weatherstripping and caulking
 - Ceiling insulation (up to R-19)
- Program Accomplishments: January 1, 2009 to December 31, 2009
- There were 207 customers who participated in the program during this period.
- Program Fiscal Expenditures: January 1, 2009 to December 31, 2009
- Actual expenses were \$24,866.
- Program Progress Summary: Through this reporting period 333 customers have participated in the program.

Program Description and Progress

Program Title: Commercial Chillers

Program Description: This is an incentive program to encourage the installation of high efficiency cooling equipment that exceeds minimum product manufacturing standards.

Program Accomplishments: January 1, 2009 to December 31, 2009
There were 17 customers who participated in the program during this period.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009
Actual expenses were \$67,106.

Program Progress Summary: Through this reporting period 20 customers have participated in the program.

Program Description and Progress

Program Title: Commercial Occupancy Sensors

Program Description: This is an incentive program to encourage the installation of occupancy sensors in any area where indoor lights would be used on peak.

Program Accomplishments: January 1, 2009 to December 31, 2009
There were 20 customers who participated in the program during this period.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009
Actual expenses were \$57,539.

Program Progress Summary: Through this reporting period 23 customers have participated in the program.

Program Description and Progress

Program Title: Commercial Refrigeration (Anti-Condensate)

Program Description: This is an incentive program to encourage the installation of efficient refrigeration controls and equipment.

Program Accomplishments: January 1, 2009 to December 31, 2009
For the reporting period there were no customers who participated in the program.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009
There were no expenses during this period.

Program Progress Summary: Through this reporting period there were no customers who participated in the program.

Program Description and Progress

Program Title: Commercial Water Heating

Program Description: This program is designed to encourage commercial/industrial customers to install high efficiency water heating systems. The two technologies covered under this program are heat recovery units and heat pump water heaters.

Program Accomplishments: January 1, 2009 to December 31, 2009

For the reporting period there were no customers who participated in the program.

Program Fiscal Expenditures: January 1, 2009 to December 31, 2009

There were no expenses during this period.

Program Progress Summary: Through this reporting period there were no customers who participated in the program.