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IN REPLY REFER TO:

Ansley Watson, Jr.
P.O. Box 1531
Tampa, Florida 33601
e-mail: aw@macfar.com

April 30, 2010

VIA FEDEX

Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 100004-GU – Natural gas conservation cost recovery

Dear Ms. Cole:

Enclosed for filing with the Commission on behalf of Peoples Gas System, please find the original and 15 copies of the following:

- Peoples' Petition for Approval of True-Up Amount (for the period January through December 2009); and
- Exhibit ___(KMF-1), consisting of Schedules CT-1 through CT-6.

The enclosed exhibit will be offered by Peoples at the hearing in this docket scheduled to commence on November 1, 2010.

Please acknowledge your receipt and the date of filing of the enclosures on the enclosed duplicate copy of this letter, and return the same to me in the enclosed preaddressed envelope.

COM 4
APA 1
ECR
GCL 2
RAD
SSC
ADM
OPC
CLK *AWjr/a*

Thank you for your usual assistance.

Sincerely,


ANSLEY WATSON, JR.

Enclosures

DOCUMENT NUMBER-DATE
03630 MAY-3 0
FPSC-COMMISSION CLERK

DOCUMENT NUMBER-DATE
03657 MAY-3 0
FPSC-COMMISSION CLERK

Ann Cole, Commission Clerk
April 30, 2010
Page 2

cc: Parties of Record
Ms. Kandi M. Floyd
Matthew R. Costa, Esquire

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural gas conservation cost)
recovery.)
_____)

Docket No. 100004-GU
Submitted for Filing:
5-3-10

**PETITION OF PEOPLES GAS SYSTEM
FOR APPROVAL OF TRUE-UP AMOUNT**

Peoples Gas System ("Peoples"), through undersigned counsel and pursuant to Rule 25-17.015, *Florida Administrative Code*, petitions the Commission for approval of its end-of-period final energy conservation cost recovery true-up amount for the period January 1 through December 31, 2009, and in support thereof says:

1. The name and address of the Petitioner are:

Peoples Gas System
P. O. Box 2562
Tampa, Florida 33601-2562

2. The persons to whom notices, orders, pleadings and correspondence in this docket should be addressed are:

Ansley Watson, Jr.
Macfarlane Ferguson & McMullen
P. O. Box 1531
Tampa, Florida 33601-1531

Ms. Paula Brown
Regulatory Affairs
Peoples Gas System
P. O. Box 111
Tampa, Florida 33601-0111

Ms. Kandi M. Floyd
Peoples Gas System
P. O. Box 2562
Tampa, Florida 33601-2562

3. Peoples' calculation of the true-up amounts for which approval is hereby requested is consistent with the Commission's prescribed methodology. These calculations and the supporting documentation are contained in Exhibit ___(KMF-1), consisting of the Energy Conservation Cost Recovery True-Up Reporting Forms,

DOCUMENT NUMBER-DATE

03657 MAY-3 0

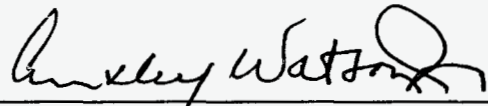
FPSC-COMMISSION CLERK

completed as directed by the Commission Staff. Exhibit ___(KMF-1) is submitted for filing with this petition.

4. For the period January through December 2009, Peoples has calculated its end-of-period final true-up amount to be an overrecovery, including principal and interest, of \$851,408.

WHEREFORE, Peoples Gas System respectfully requests that the Commission grant this petition and approve the overrecovery of \$851,408 as the final true-up amount for the January through December 2009 period.

Respectfully submitted,



Ansley Watson, Jr.
Macfarlane Ferguson & McMullen
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Phone: (813) 273-4321
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Attorneys for Peoples Gas System

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing petition, together with copies of Exhibit ___(KMF-1), have been furnished by U. S. Mail, this 30th day of April, 2010 to the following:

Katherine Fleming, Esquire
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. Melvin Williams
Florida City Gas
933 East 25th Street
Hialeah, FL 33013-3403

Elizabeth Wade/David Weaver
AGL Resources, Inc.
Ten Peachtree Place, Location 1470
Atlanta, GA 30309

Florida Public Utilities Company
Cheryl Martin
P. O. Box 3395
West Palm Beach, FL 33402-3395

Beth Keating, Esquire
Akerman Senterfitt
106 E. College Ave., Suite 1200
Tallahassee, FL 32301

Norman H. Horton, Jr., Esquire
Messer, Caparello & Self, P.A.
P.O. Box 15579
Tallahassee, FL 32317

Mr. Stuart L. Shoaf
St. Joe Natural Gas Company, Inc.
P. O. Box 549
Port St. Joe, FL 32457-0549

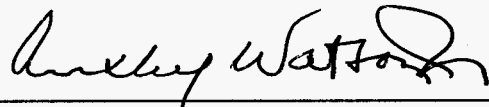
Mr. Thomas A. Geoffroy
Florida Division of
Chesapeake Utilities Corporation
P. O. Box 960
Winter Haven, FL 33882-0960

Ms. Paula K. Brown
Regulatory Affairs
Peoples Gas System
P. O. Box 111
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Mr. Brian J. Powers
Indiantown Gas Company
P. O. Box 8
Indiantown, FL 34956-0008

Mr. Jerry H. Melendy, Jr.
Sebring Gas System, Inc.
3515 U.S. Highway 27 South
Sebring, FL 33870-5452

Robert Scheffel Wright, Esquire
John T. LaVia, Esquire
Young Van Assenderp P.A.
225 South Adams St., Suite 200
Tallahassee, FL 32301



Ansley Watson, Jr.

PEOPLES GAS SYSTEM
SCHEDULES SUPPORTING
ENERGY CONSERVATION COST RECOVERY CLAUSE
FINAL TRUE-UP FILING
January 2009 - December 2009

DOCUMENT NUMBER-DATE

03657 MAY-3 09

FPSC-COMMISSION CLERK

ENERGY CONSERVATION COST RECOVERY

INDEX

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**ADJUSTED NET TRUE-UP
JANUARY 2009 THROUGH DECEMBER 2009**

END OF PERIOD NET TRUE-UP

PRINCIPAL	-841,980	
INTEREST	<u>-9,427</u>	-851,408

LESS PROJECTED TRUE-UP

PRINCIPAL	-1,213,009	
INTEREST	<u>-9,871</u>	<u>-1,222,880</u>

ADJUSTED NET TRUE-UP

371,472

() REFLECTS OVER-RECOVERY

**ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
 ACTUAL VERSUS ESTIMATED
 JANUARY 2009 THROUGH DECEMBER 2009**

	<u>ACTUAL</u>	<u>PROJECTED*</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	410,625	430,725	-20,100
MATERIALS & SUPPLIES	957	966	-9
ADVERTISING	957,835	998,534	-40,699
INCENTIVES	4,471,971	4,389,201	82,770
OUTSIDE SERVICES	39,503	39,618	-116
VEHICLES	0	0	0
OTHER	0	0	0
SUB-TOTAL	5,880,890	5,859,044	21,846
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	5,880,890	5,859,044	21,846
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION REVENUES APPLICABLE TO THE PERIOD	-6,722,871	0	-6,722,871
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	-841,980	5,859,044	-6,701,024
INTEREST PROVISION	-9,427	0	-9,427
END OF PERIOD TRUE-UP	-851,408	5,859,044	-6,710,452

() REFLECTS OVER-RECOVERY
 *8 MONTHS ACTUAL AND 4 MONTHS PROJECTED

**ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2009 THROUGH DECEMBER 2009**

<u>PROGRAM NAME</u>	<u>PAYROLL & BENEFITS</u>	<u>MATERIALS & SUPPLIES</u>	<u>ADVERTISING</u>	<u>INCENTIVE</u>	<u>OUTSIDE SERVICES</u>	<u>VEHICLE</u>	<u>OTHER</u>	<u>TOTAL</u>
PROGRAM 1: RESIDENTIAL HOME BUILDER	0	0	0	1,436,550	0	0	0	1,436,550
PROGRAM 2: OIL HEAT REPLACEMENT	0	0	0	660	0	0	0	660
PROGRAM 3: RES APPLIANCE RETENTION	0	0	0	2,270,544	0	0	0	2,270,544
PROGRAM 4: COMM ELECTRIC REPLACEMENT	0	0	0	61,932	0	0	0	61,932
PROGRAM 5: RES ELECTRIC REPLACEMENT	0	0	0	702,285	0	0	0	702,285
PROGRAM 6: COMMON COSTS	410,625	957	957,835	0	39,503	0	0	1,408,919
PROGRAM 7: GAS SPACE CONDITIONING	0	0	0	0	0	0	0	0
PROGRAM 8: SMALL PACKAGE COGEN	0	0	0	0	0	0	0	0
PROGRAM 9: MONITORING & RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL	410,625	957	957,835	4,471,971	39,503	0	0	5,880,890

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**CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2009 THROUGH DECEMBER 2009**

<u>PROGRAM NAME</u>	<u>PAYROLL & BENEFITS</u>	<u>MATERIALS & SUPPLIES</u>	<u>ADVERTISING</u>	<u>INCENTIVE</u>	<u>OUTSIDE SERVICES</u>	<u>VEHICLE</u>	<u>OTHER</u>	<u>TOTAL</u>
PROGRAM 1: RESIDENTIAL HOME BUILDER	0	0	0	-55,950	0	0	0	-55,950
PROGRAM 2: OIL HEAT REPLACEMENT	0	0	0	30	0	0	0	30
PROGRAM 3: RES APPLIANCE RETENTION	0	0	0	211,619	0	0	0	211,619
PROGRAM 4: COMM ELECTRIC REPLACEMENT	0	0	0	12,894	0	0	0	12,894
PROGRAM 5: RES ELECTRIC REPLACEMENT	0	0	0	-82,523	0	0	0	-82,523
PROGRAM 6: COMMON COSTS	-20,100	-9	-40,699	0	-116	0	0	-60,924
PROGRAM 7: GAS SPACE CONDITIONING	0	0	0	-300	0	0	0	-300
PROGRAM 8: SMALL PACKAGE COGEN	0	0	0	-3,000	0	0	0	-3,000
PROGRAM 9: MONITORING & RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL TOTAL OF ALL PROGRAMS	-20,100	-9	-40,699	82,770	-116	0	0	21,846

() REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

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**ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY PROGRAM BY MONTH
JANUARY 2009 THROUGH DECEMBER 2009**

EXPENSES:	JAN 2009	FEB 2009	MAR 2009	APR 2009	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEPT 2009	OCT 2009	NOV 2009	DEC 2009	TOTAL
PROGRAM 1:	230,500	73,000	103,450	188,000	74,600	146,300	130,150	49,000	275,750	43,900	85,850	36,050	1,436,550
PROGRAM 2:	330	0	0	0	0	0	0	0	0	0	0	330	660
PROGRAM 3:	150,608	160,374	193,710	196,897	145,728	175,550	191,650	158,100	233,331	216,270	217,178	231,149	2,270,544
PROGRAM 4:	710	3,280	4,600	4,320	4,922	5,980	3,200	5,680	7,560	4,360	11,840	5,480	61,932
PROGRAM 5:	38,925	72,997	39,283	47,090	38,060	207,675	47,575	31,600	52,400	39,715	37,790	49,175	702,285
PROGRAM 6:	47,578	97,199	174,123	33,286	92,174	120,096	43,043	115,843	285,040	146,139	137,793	116,605	1,408,919
PROGRAM 7:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 8:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	468,651	406,850	515,166	469,593	355,484	655,601	415,618	360,223	854,080	450,384	490,451	438,789	5,880,890
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	468,651	406,850	515,166	469,593	355,484	655,601	415,618	360,223	854,080	450,384	490,451	438,789	5,880,890

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**ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2009 THROUGH DECEMBER 2009**

CONSERVATION REVENUES	JAN 2009	FEB 2009	MAR 2009	APR 2009	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	-452,716	-543,610	-450,864	-362,760	-314,615	-267,324	-241,952	-234,064	-237,494	-234,553	-264,878	-347,847	-3,952,679
4. TOTAL REVENUES	-452,716	-543,610	-450,864	-362,760	-314,615	-267,324	-241,952	-234,064	-237,494	-234,553	-264,878	-347,847	-3,952,679
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	-230,849	-230,849	-230,849	-230,849	-230,849	-230,849	-230,849	-230,849	-230,849	-230,849	-230,849	-230,849	-2,770,192
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	-683,565	-774,460	-681,714	-593,610	-545,465	-498,173	-472,801	-464,913	-468,344	-465,402	-495,727	-578,697	-6,722,871
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	468,651	406,850	515,166	469,593	355,484	655,601	415,618	360,223	854,080	450,384	490,451	438,789	5,880,890
8. TRUE-UP THIS PERIOD	-214,915	-367,610	-166,548	-124,017	-189,980	157,428	-57,184	-104,690	385,737	-15,018	-5,276	-139,907	-841,980
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	-1,531	-1,812	-1,550	-1,100	-789	-675	-599	-473	-331	-234	-185	-149	-9,427
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	-2,770,192	-2,755,788	-2,894,361	-2,831,609	-2,725,877	-2,685,797	-2,298,195	-2,125,128	-1,999,441	-1,383,186	-1,167,589	-942,200	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	230,849	230,849	230,849	230,849	230,849	230,849	230,849	230,849	230,849	230,849	230,849	230,849	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	-2,755,788	-2,894,361	-2,831,609	-2,725,877	-2,685,797	-2,298,195	-2,125,128	-1,999,441	-1,383,186	-1,167,589	-942,200	-851,408	-851,408

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2009 THROUGH DECEMBER 2009**

	<u>JAN 2009</u>	<u>FEB 2009</u>	<u>MAR 2009</u>	<u>APR 2009</u>	<u>MAY 2009</u>	<u>JUN 2009</u>	<u>JUL 2009</u>	<u>AUG 2009</u>	<u>SEPT 2009</u>	<u>OCT 2009</u>	<u>NOV 2009</u>	<u>DEC 2009</u>	<u>TOTAL</u>
INTEREST PROVISION													
1. BEGINNING TRUE-UP	-2,770,192	-2,755,788	-2,894,361	-2,831,609	-2,725,877	-2,685,797	-2,298,195	-2,125,128	-1,999,441	-1,383,186	-1,167,589	-942,200	
2. ENDING TRUE-UP BEFORE INTEREST	<u>-2,754,257</u>	<u>-2,892,548</u>	<u>-2,830,059</u>	<u>-2,724,777</u>	<u>-2,685,008</u>	<u>-2,297,520</u>	<u>-2,124,529</u>	<u>-1,998,968</u>	<u>-1,382,855</u>	<u>-1,167,355</u>	<u>-942,015</u>	<u>-851,258</u>	
3. TOTAL BEGINNING & ENDING TRUE-UP	-5,524,449	-5,648,337	-5,724,420	-5,556,386	-5,410,885	-4,983,317	-4,422,724	-4,124,096	-3,382,296	-2,550,541	-2,109,604	-1,793,458	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	<u>-2,762,225</u>	<u>-2,824,168</u>	<u>-2,862,210</u>	<u>-2,778,193</u>	<u>-2,705,442</u>	<u>-2,491,658</u>	<u>-2,211,362</u>	<u>-2,062,048</u>	<u>-1,691,148</u>	<u>-1,275,271</u>	<u>-1,054,802</u>	<u>-896,729</u>	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	0.540%	0.790%	0.750%	0.550%	0.400%	0.300%	0.350%	0.300%	0.250%	0.220%	0.220%	0.200%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	<u>0.790%</u>	<u>0.750%</u>	<u>0.550%</u>	<u>0.400%</u>	<u>0.300%</u>	<u>0.350%</u>	<u>0.300%</u>	<u>0.250%</u>	<u>0.220%</u>	<u>0.220%</u>	<u>0.200%</u>	<u>0.200%</u>	
7. TOTAL (SUM LINES 5 & 6)	1.330%	1.540%	1.300%	0.950%	0.700%	0.650%	0.650%	0.550%	0.470%	0.440%	0.420%	0.400%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	0.665%	0.770%	0.650%	0.475%	0.350%	0.325%	0.325%	0.275%	0.235%	0.220%	0.210%	0.200%	
9. MONTHLY AVG INTEREST RATE	0.055%	0.064%	0.054%	0.040%	0.029%	0.027%	0.027%	0.023%	0.020%	0.018%	0.018%	0.017%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	<u>-1,531</u>	<u>-1,812</u>	<u>-1,550</u>	<u>-1,100</u>	<u>-789</u>	<u>-675</u>	<u>-599</u>	<u>-473</u>	<u>-331</u>	<u>-234</u>	<u>-185</u>	<u>-149</u>	<u>-9,427</u>

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Program Progress Report

Reporting Period: JANUARY 2009 THROUGH DECEMBER 2009

Name: RESIDENTIAL HOME BUILDER

Description: This program is designed to increase the number of high priority natural gas customers in the new residential construction market. The Company offers incentives in the form of gas appliance piping and venting allowances to assist builders in defraying the additional cost associated with the installation of gas appliances.

Program Allowances:	Water Heater	\$350
	Tankless Water Heater	\$450
	Furnace	\$350
	Range	\$100
	Dryer	\$100

Program Summary

New Home Goal:	1,658
New Homes Connected:	1,596
Variance:	62
Percent of Goal:	96.3%

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$1,492,500
Actual Cost:	\$1,436,550
Variance:	\$55,950

∞

Program Progress Report

Reporting Period: JANUARY 2009 THROUGH DECEMBER 2009

Name: OIL HEAT REPLACEMENT

Description: This program is designed to encourage customers to convert their existing oil burning heating systems to energy efficient natural gas heating so as to discourage those customer from switching to less costly resistance strip heating. The program offers allowances to defray the additional cost of installing gas appliances.

Program Allowance: Energy Efficient Gas Furnaces \$330

Program Summary

Goals: 2
Actual: 2
Variance: 0
Percent of Goal: 104.8%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$630
Actual Cost:	\$660
Variance:	-\$30

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Program Progress Report

Reporting Period: JANUARY 2009 THROUGH DECEMBER 2009

Name: RESIDENTIAL APPLIANCE RETENTION PROGRAM

Description: This program is designed to encourage current natural gas customers to retain natural gas appliances.
The program offers allowances to assist in defraying the cost of more expensive energy efficient appliances.

Program Allowances:	Water Heater	\$350
	Tankless Water Heater	\$450
	Furnace	\$350
	Range	\$100
	Dryer	\$100

Program Summary

Goals:		2,288
Actual:		2,523
Variance:		-235
Percent of Goal:		110.3%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$2,058,925
Actual Cost:	\$2,270,544
Variance:	-\$211,619

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Program Progress Report

Reporting Period: JANUARY 2009 THROUGH DECEMBER 2009

Name: COMM ELECTRIC REPLACEMENT

Description: This program is designed to encourage the replacement of electric resistance appliances in commercial establishments by offering piping and venting allowances to defray the additional cost of installing natural gas equipment.

Program Allowances: For each kW Displaced **\$40**

Program Summary

Goals:	(Projected kW Displaced)	1,226
Actual:		1,548
Variance:		-322
Percent of Goal:		126.3%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$49,038
Actual Cost:	\$61,932
Variance:	-\$12,894

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Program Progress Report

Reporting Period: JANUARY 2009 THROUGH DECEMBER 2009

Name: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

Description: This program is designed to encourage the replacement of electric resistance appliances in the residential market by offering piping and venting allowances to defray the additional cost of installing energy efficient natural gas appliances.

Water Heater	\$525
Tankless Water Heater	\$525
Furnace	\$625
Range	\$100
Dryer	\$100
Space Heating	\$65

Program Summary

Goals:	581
Actual:	520
Variance:	61
Percent of Goal:	89.5%

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$784,808
Actual Cost:	\$702,285
Variance:	\$82,523

Program Progress Report

Reporting Period:

JANUARY 2009 THROUGH DECEMBER 2009

Name:

COMMON COSTS

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Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$1,469,843
Actual Cost:	\$1,408,919
Variance:	\$60,924

Program Progress Report

Reporting Period: JANUARY 2009 THROUGH DECEMBER 2009

Name: GAS SPACE CONDITIONING

Description: This program is designed to convert on-main customers from electric space conditioning equipment to energy efficient natural gas space conditioning. The program offers piping and venting allowances to reduce the generally higher cost of installing gas space conditioning equipment. This program would also reduce summer as well as winter peak demand and contribute to the conservation of KWH / KWD consumption.

Program Allowance: \$150 / ton

Program Summary

Program Goal:	2
Program Accomplishments:	0
Variance:	2
Percent of Goal:	0.0%

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$300
Actual Cost:	\$0
Variance:	\$300

Program Progress Report

Reporting Period: JANUARY 2009 THROUGH DECEMBER 2009

Name: SMALL PACKAGE COGEN

Description: This program is designed to promote the direct use of natural gas to generate on-site power and utilize the waste heat for on-site heating, cooling and water heating requirements for commercial and industrial applications.

Program Summary: kW Deferred **\$150 / kW**
Feasibility Study **\$5,000**

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$3,000
Actual Cost:	\$0
Variance:	\$3,000

Program Progress Report

Reporting Period:

JANUARY 2009 THROUGH DECEMBER 2009

Name:

MONITORING & RESEARCH

Description:

The projected costs and benefits of Peoples' energy conservation programs will be affected not only by the numbers of participating customers and the extent of their participation, but also by the assumptions used in estimating costs and savings to be derived from the programs.

Program Summary:

Estimated annual cost: \$80,000

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$0
Actual Cost:	\$0
Variance:	\$0