



Public Service Commission

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TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: May 11, 2010
TO: Mark Laux, Senior Analyst, Division of Economic Regulation
FROM: Dale N. Mailhot, Director, Office of Auditing and Performance Analysis *DM*
RE: Docket No.: 100009-EI
 Company Name: Progress Energy Florida, Inc.
 Company Code: EI801
 Audit Purpose: Nuclear Cost Recovery Clause – Levy 1 and 2
 Audit Control No: 10-006-2-1

Attached is the final audit report for the utility stated above. I am sending the utility a copy of this memo and the audit report. If the utility desires to file a response to the audit report, it should send a response to the Office of Commission Clerk. There were confidential work papers associated with this audit.

DNM/ip
Attachment: Audit Report

cc: (With Attachment)
Office of Auditing and Performance Analysis (Mailhot, File Folder)
Office of Commission Clerk
Office of the General Counsel

(Without Attachment)
Office of Auditing and Performance Analysis (Harvey, Tampa District Office, Miami District Office, Tallahassee District Office)

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FLORIDA PUBLIC SERVICE COMMISSION
OFFICE OF AUDITING AND PERFORMANCE ANALYSIS
BUREAU OF AUDITING

Tampa District Office

PROGRESS ENERGY FLORIDA, INC.
NUCLEAR COST RECOVERY CLAUSE
LEVY COUNTY UNITS 1 & 2
AS OF DECEMBER 31, 2009
DOCKET NO. 100009-EI
AUDIT CONTROL NO. 10-006-2-1

A handwritten signature in black ink, appearing to read "Jeffery A. Small".

Jeffery A. Small, Audit Manager

A handwritten signature in black ink, appearing to read "Jocelyn Y. Stephens".

*Jocelyn Y. Stephens, Professional
Accountant Specialist*

DOCUMENT NO. DATE

03932-10 5/11/10
TPSC - COMMISSION CLERK

TABLE OF CONTENTS

AUDITORS REPORT	PAGE
I. PURPOSE.....	1
II. OBJECTIVES AND PROCEDURES	2
III. FINDINGS	
1. ABANDONED RAIL CORRIDOR COSTS	4
IV. EXHIBITS ¹	
1. 2009 SCHEDULE T-1 - JURISDICTIONAL RECOVERY BALANCE	5
2. 2009 SCHEDULE T-2.1 - CARRYING COST FOR PLANT ADDITIONS AND EXPEDITURE BALANCE - SITE SELECTION	7
3. 2009 SCHEDULE T-2.2 - CARRYING COST FOR PLANT ADDITIONS AND EXPEDITURE BALANCE - PRE-CONSTRUCTION.....	9
4. 2009 SCHEDULE T-2.3 - CARRYING COST FOR PLANT ADDITIONS AND EXPEDITURE BALANCE- CONSTRUCTION	11
5. 2009 SCHEDULE T-3A.1 - CARRYING COST ON DEFERRED TAX ASSET - SITE SELECTION	13
6. 2009 SCHEDULE T-3A.2 - CARRYING COST ON DEFERRED TAX ASSET - PRE-CONSTRUCTION.....	15
7. 2009 SCHEDULE T-3A.3 - CARRYING COST ON DEFERRED TAX ASSET - CONSTRUCTION	17
8. 2009 SCHEDULE T-4 - RECOVERABLE O&M EXPENDITURES	19
9. 2009 SCHEDULE T-6.1 - CAPITAL ADDITIONS - SITE SELECTION.....	20
10. 2009 SCHEDULE T-6.2 - CAPITAL ADDITIONS - PRE-CONSTRUCTION	22
11. 2009 SCHEDULE T-6.3 - CAPITAL ADDITIONS - CONSTRUCTION	24

¹ Schedules included in the company’s filing that did not contain information reviewed by the auditor are excluded from this report.

OFFICE OF AUDITING AND PERFORMANCE ANALYSIS
AUDITOR'S REPORT

APRIL 30, 2010

TO: FLORIDA PUBLIC SERVICE COMMISSION

We have performed the procedures described later in this report to meet the agreed upon objectives set forth by the Division of Economic Regulation in its audit service request dated January 6, 2010. We have applied these procedures to the attached schedules prepared by Progress Energy Florida, Inc. in support of its 2009 Nuclear Cost Recovery Clause relief for its site selection, preconstruction and construction cost expenditures in Docket No. 100009-EL.

This audit was performed following general standards and field work standards found in the AICPA Statements on Standards for Attestation Engagements. This report is based on agreed upon procedures and the report is intended only for internal Commission use.

OBJECTIVES AND PROCEDURES

GENERAL

To verify that the company's 2009 Nuclear Cost Recovery Clause (NCRC) filings in Docket No. 090009-EI are consistent and in compliance with Section 366.93, F.S., and Rule 25-6.0423, F.A.C.

SPECIFIC

- Objective:* Verify that the company's filing is properly recorded on its books and records according to the Code of Federal Regulations (CFR) Uniform System of Accounts (USoA).
Procedures: We reconciled the company's filing to the general ledger and verified that the costs incurred were posted to the proper account.
- Objective:* Verify that Schedule T-1 is accurately calculated and that it includes the correct balances from the supporting schedules of the company's 2009 NCRC filing.
Procedures: We reconciled and recalculated a sample of the monthly revenue requirement accruals displayed on Schedule T-1 to the supporting schedules in the company's 2009 NCRC filing.
- Objective:* Verify that Schedules T-2.1, T-2.2 and T-2.3 are accurately calculated and that they include the correct balances from the supporting schedules of the company's 2009 NCRC filing.
Procedures: We reconciled the monthly site selection, preconstruction and construction carrying cost balances displayed on Schedules T-2.1, T-2.2 and T-2.3, respectively, to the supporting schedules in the company's 2009 NCRC filing. We recalculated the schedule and reconciled the Allowance for Funds Used During Construction (AFUDC) rates applied by the company to the rates approved in Order No. PSC-05-0945-FOF-EI, issued September 28, 2005.
- Objective:* Verify that the Deferred Tax Return Requirement amounts displayed on Schedules T-3A.1, T-3A.2 and T-3A.3 which roll forward to Schedule T-1, are accurately calculated and that they include the correct balances from the supporting schedules of the company's 2009 NCRC filing.
Procedures: We reconciled the monthly site selection, preconstruction and construction deferred tax carrying cost accruals displayed on Schedules T-3A.1, T-3A.2 and T-3A.3, respectively, to the supporting schedules in the company's 2009 NCRC filing. We recalculated a sample of the monthly carrying cost balances for deferred tax assets based on the equity and debt components established in Order No. PSC-05-0945-FOF-EI.
- Objective:* Verify that the Recoverable O&M Expenditure amount displayed on Schedule T-4, which rolls forward to Schedule T-1, is accurately calculated and that it includes the correct balances from the supporting schedules of the company's 2009 NCRC filing.
Procedures: We recalculated a sample of the monthly recoverable O&M expenditures displayed on Schedule T-4 of the company's 2009 NCRC filing. We sampled and verified

the O&M cost accruals and traced the invoiced amounts to supporting documentation. We verified company salary expense accruals and recalculated the respective overhead burdens the company applied. We reconciled the jurisdictional factors applied by the company to the eligible carrying cost to the factors approved in Order No. PSC-06-0972-FOF-EI, issued November 22, 2006, in Docket No. 060007-EI.

6. Objective: Verify that the jurisdictional nuclear construction amounts, displayed on Schedules T-6.1, T-6.2 and T-6.3, which rolls forward to Schedules T-2.1, T-2.2 and T-2.3, are accurately calculated and are supported by original source documentation.

Procedures: We recalculated a sample of monthly jurisdictional nuclear construction accruals displayed on Schedules T-6.1, T-6.2 and T-6.3, respectively, of the company's 2009 NCRC filing. We sampled and verified the generation and transmission cost accruals and traced the invoiced amounts to supporting documentation. We verified a sample of company salary expense accruals and recalculated a sample of the respective overhead burdens that the company applied. We reconciled the jurisdictional factors applied by the company to the eligible carrying cost to the factors approved in Order No. PSC-06-0972-FOF-EI, issued November 22, 2006, in Docket No. 060007-EI.

AUDIT FINDING NO. 1

SUBJECT: ABANDONED RAIL CORRIDOR COSTS

AUDIT ANALYSIS: The company’s filing on Schedule T-4 includes the following Incremental O&M expense balances for the 12-month period ending December 31, 2009.

Description	12-Month Total	Jurisdictional Total
A&G	\$2,109,869	\$1,934,115
Energy Delivery	(36,698)	(36,550)
Nuclear Generation	1,668,697	1,564,453
Transmission	<u>759,109</u>	<u>535,908</u>
	\$4,500,977	\$3,997,927

Included in the Nuclear Generation cost identified above is an invoice totaling \$330,000 which was paid to The Duncan Companies, Inc. The amount became due 30 days after Progress Energy’s decision to abandon the rail corridor acquisition process based on the terms of a contract for services that was executed on May 16, 2008.

The decision to abandon the rail corridor as a bulk quantity delivery option for the Levy plant site was discussed in the direct testimony of Garry Miller filed on March 2, 2009 in Docket No. 090009-EI.

The company maintains that costs incurred for the abandoned rail corridor are recoverable based on Rule 25-6.0423, F.A.C.²

A company internal document states,

“... consultants fees and services, except as required for design or construction of a unit of property should be charged to O&M expense. Because no land was purchased for the rail corridor, Duncan Companies’ fees were not required for design or construction of a unit of property, and the fees are appropriately treated as O&M.”

and further states,

“... the construction of new Nuclear facilities requires extensive project management to ensure critical activities are well planned and completed. These costs directly support key decisions in managing the Levy Nuclear Plant construction and associated activities. Likewise, the costs above are incremental and direct results of moving forward with the process of building a new nuclear plant. Due to the above facts, the O&M costs above are recoverable through the Capacity Cost Recovery Clause under Rule 25-6.0423 as incremental O&M related to the Levy Nuclear plant.”

EFFECT ON THE FILING: None, provided as additional information for the staff analyst.

² Rule 25-6.0423, Nuclear or Integrated Gasification Combined Cycle Power Plant Recovery.

EXHIBIT 1

**LEVY COUNTY UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Summary of Jurisdictional Recovery Amounts**

Schedule T-1

EXPLANATION: Provide summary calculation of the monthly Final True-up Amount for each cost category, 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. Include in the final true-up calculation applicable Commission approved projection and estimated true-up amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1 a., F.A..C.]
[25-6.0423 (B)(d), F.A..C.]

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For Year Ended 12/31/2009

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1. Final Site Selection Costs for the Period [25-6.0423(2)(f), F.A..C.]							
a. Additions (Schedule T-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule T-2.1, line 7)	375,136	346,424	317,409	288,090	258,462	228,522	1,814,042
c. Carrying Costs on Deferred Tax Asset (Schedule T-3A.1, line 12)	1,691	12,894	24,165	35,554	47,082	58,891	180,058
d. Allocated or Assigned O&M Amounts	0	0	0	0	0	0	0
e. Total Site Selection Amount (Lines 1.a through 1.d)	\$376,827	\$359,318	\$341,574	\$323,644	\$305,524	\$287,213	\$1,994,100
2. Final Preconstruction Costs for the Period [25-6.0423(2)(g), F.A..C.]							
a. Additions (Schedule T-2.2, line 1)	\$7,326,182	\$39,004,811	\$72,753,313	\$8,607,804	\$45,345,058	\$2,874,474	\$175,911,642
b. Carrying Costs on Additions (Schedule T-2.2, line 7)	1,322,812	1,334,020	1,664,762	1,834,737	1,863,197	1,863,576	9,883,104
c. Carrying Costs on Deferred Tax Asset (Schedule T-3A.2, line 12)	35,549	124,418	219,637	316,206	412,952	511,257	1,820,020
d. Allocated or Assigned O&M Amounts	0	0	0	0	0	0	0
e. Total Preconstruction Amount (Lines 2.a through 2.c)	\$8,684,542	\$40,463,249	\$74,637,711	\$10,758,749	\$47,621,208	\$5,249,308	\$187,414,767
3. Final Construction Costs for the Period [25-6.0423(2)(j), F.A..C.]							
Avg. Net Additions - Balance (Schedule T-2.3, line 8)	\$66,329,290	\$65,552,306	\$67,180,876	\$68,556,681	\$67,129,657	\$65,270,643	
a. Carrying Costs on Additions (Schedule T-2.3, line 10)	697,877	690,018	706,837	721,314	706,298	686,739	4,209,083
b. Carrying Costs on Deferred Tax Asset (Schedule T-3A.3, line 12)	(5,825)	(5,345)	(4,788)	(4,292)	(3,857)	(3,523)	(27,740)
c. Allocated or Assigned O&M Amounts	0	0	0	0	0	0	0
d. Total Construction Amount (Lines 3.a through 3.c)	\$691,952	\$684,673	\$702,049	\$717,022	\$702,431	\$683,216	\$4,181,342
4. Allocated or Assigned O&M Amounts (Schedule T-4, line 43)	\$159,582	\$406,549	\$328,228	\$153,003	\$482,783	\$201,925	\$1,711,079
5. Other Adjustments (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Total Final Period Amount (Lines 1.e + 2.e + 3.d + 4 + 5)	\$9,912,813	\$41,912,780	\$76,009,561	\$11,952,418	\$48,091,846	\$6,421,661	\$195,301,288
7. Projected Amount for the Period (Order No. PSC 08-0749-FOF-EI)	\$7,744,285	\$10,268,043	\$11,001,877	\$11,407,175	\$11,760,187	\$12,657,430	\$65,038,998
8. Estimated / Actual True-up Amount for the Period (Order No. PSC 09-0783-FOF-EI)	\$8,680,839	\$41,672,080	\$75,382,935	\$7,561,434	\$21,389,664	\$49,159,230	\$203,866,183
9. Final True-up Amount for the Period (Line 6 - line 8)	\$1,232,074	\$240,708	\$628,626	\$4,370,985	\$27,702,282	(\$42,737,569)	(\$8,564,895)

Note 1: The amount represents the revenue requirements associated with the Crystal River Substation Expansion which was placed in service in December 2009.

EXHIBIT 1

Page 2 of 2

**LEVY COUNTY UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Summary of Jurisdictional Recovery Amounts**

Schedule T-1

EXPLANATION: Provide summary calculation of the monthly Final True-up Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. Include in the final true-up calculation applicable Commission approved projection and estimated true-up amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1 a, F.A. C.]
[25-6.0423 (6)(d), F.A. C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 100009-E1

For Year Ended 12/31/2009

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1. Final Site Selection Costs for the Period [25-6.0423(2)(f), F.A. C.]							
a. Additions (Schedule T-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule T-2.1, line 7)	196,267	187,694	136,799	105,579	74,030	42,150	2,538,561
c. Carrying Costs on Deferred Tax Asset (Schedule T-3A.1, line 12)	70,442	82,315	94,313	106,436	118,585	131,085	763,314
d. Allocated or Assigned O&M Amounts	0	0	0	0	0	0	0
e. Total Site Selection Amount (Lines 1.a through 1.d)	\$268,708	\$250,009	\$231,111	\$212,015	\$192,717	\$173,215	\$3,321,875
2. Final Preconstruction Costs for the Period [25-6.0423(2)(g), F.A. C.]							
a. Additions (Schedule T-2.2, line 1)	\$26,904,121	\$4,954,213	\$17,725,879	\$17,833,757	\$6,961,967	\$3,321,875	\$253,613,544
b. Carrying Costs on Additions (Schedule T-2.2, line 7)	1,760,634	1,670,368	1,532,647	1,472,329	1,354,654	1,141,938	18,815,672
c. Carrying Costs on Deferred Tax Asset (Schedule T-3A.2, line 12)	610,924	710,391	808,061	904,267	1,000,894	1,100,753	6,755,348
d. Allocated or Assigned O&M Amounts	0	0	0	0	0	0	0
e. Total Preconstruction Amount (Lines 2.a through 2.d)	\$29,275,679	\$7,334,970	\$20,066,587	\$20,210,382	\$9,317,505	\$5,564,886	\$279,184,558
3. Final Construction Costs for the Period [25-6.0423(2)(i), F.A. C.]							
Avg. Net Additions Balance (Schedule T-2.3, line 8)	\$62,967,247	\$60,235,156	\$57,102,092	\$53,663,424	\$49,814,798	\$43,031,615	
a. Carrying Costs on Additions (Schedule T-2.3, line 10)	662,504	633,758	600,794	564,614	524,121	64,541	7,279,415
b. Carrying Costs on Deferred Tax Asset (Schedule T-3A.3, line 12)	(3,272)	(3,124)	(3,090)	(3,181)	(3,407)	(3,779)	(47,593)
c. Allocated or Assigned O&M Amounts	0	0	0	0	0	0	0
d. Total Construction Amount (Lines 3.a through 3.c)	\$659,232	\$630,634	\$597,704	\$561,433	\$520,714	\$60,761	\$7,231,822
4. Allocated or Assigned O&M Amounts (Schedule T-4, line 43)	\$598,155	\$400,179	\$245,068	\$253,675	\$396,808	\$415,093	\$4,020,058
5. Other Adjustments (Note 1)	\$0	\$0	\$0	\$0	\$0	\$7,619	\$7,619
6. Total Final Period Amount (Lines 1.e + 2.e + 3.d + 4 + 5)	\$30,801,774	\$8,615,792	\$21,140,470	\$21,237,505	\$10,427,744	\$6,241,354	\$293,765,928
7. Projected Amount for the Period (Order No. PSC 08-0749-FOF-E)	\$13,146,931	\$13,534,550	\$12,998,213	\$13,627,891	\$13,627,788	\$15,833,098	\$147,907,457
8. Estimated / Actual True-up Amount for the Period (Order No. PSC 09-0783-FOF-E)	\$24,859,866	\$11,916,757	\$12,128,512	\$12,314,306	\$12,165,025	\$12,322,740	\$289,573,109
9. Final True-up Amount for the Period (Line 6 - line 8)	\$5,942,188	(\$3,300,965)	\$9,011,958	\$8,923,199	(\$1,737,281)	(\$6,081,386)	\$4,192,819

Note 1: The amount represents the revenue requirements associated with the Crystal River Substation Expansion which was placed in service in December 2009.

EXHIBIT 2

Page 1 of 2

LEVY COUNTY UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Site Selection Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.1

EXPLANATION: Provide the calculation of the monthly under/over recovery of plant additions and applicable carrying charges for the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-8.0423(5)(c)1.a., F.A.C.]
 [25-8.0423 (2)(f), F.A.C.]
 [25-8.0423 (5)(a), F.A.C.]
 [25-8.0423 (8)(d), F.A.C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 100009-E

For Year Ended 12/31/2009

Line No.	Beginning Balance	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	6 Month Total
Jurisdictional Dollars								
1. Site Selection Plant Additions for the Period (Schedule T 6.1 Line 29)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under(Over) Recovery (Cumulative Prior Months Line 10)		0	375,136	721,560	1,036,969	1,327,059	1,585,521	
3. Unamortized Plant Eligible for Return (d)	\$37,248,850	34,102,538	30,998,459	27,894,380	24,790,300	21,886,221	18,582,142	
4. Amortization of Plant Eligible for Return (d)	37,248,850	3,104,079	3,104,079	3,104,079	3,104,079	3,104,079	3,104,079	18,624,475
5. Average Net Unamortized Plant Eligible for Return		35,654,577	32,925,634	30,167,979	27,381,309	24,565,320	21,719,702	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		194,817	179,906	164,836	149,611	134,725	118,676	942,073
b. Equity Comp. grossed up for taxes (c)		317,162	292,887	268,358	243,568	218,518	193,205	1,533,696
c. Debt Component		57,974	53,537	49,053	44,522	39,843	35,316	280,348
7. Site Selection Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		\$375,136	\$346,424	\$317,408	\$288,080	\$258,462	\$228,522	\$1,814,042
8. Site Selection Plant & Carrying Cost for the Period (Line 1 + 7)		\$375,136	\$346,424	\$317,408	\$288,080	\$258,462	\$228,522	\$1,814,042
9. Projected Site Selection Plant & Carrying Cost for the Period		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10. Under(Over) Recovery (Line 8 - Line 9)		\$375,136	\$346,424	\$317,408	\$288,080	\$258,462	\$228,522	\$1,814,042

Notes:

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.948%.

(b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

Line 3 and Line 4 Beginning Balances include:	2008 - 2008 Actual/Estimate	2008 - 2008 True Ups
2006 Site Selection (SS-1, Line 1)	\$3,491,739	\$3,491,739
2007 Site Selection (SS-1, Line 1)	14,036,210	14,036,210
2008 Site Selection/Preconstruction (SS-1/T-1 (SS Only), Line 1)	19,721,001	19,878,868
	\$37,248,950	\$37,248,817

EXHIBIT 2

Page 2 of 2

LEVY COUNTY UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Site Selection Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.1

EXPLANATION: Provide the calculation of the monthly under/over recovery of plant additions and applicable carrying charges for the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

(25-8.0423(5)(c)1.a., F.A.C.)
 (25-8.0423 (2)(f), F.A.C.)
 (25-8.0423 (5)(a), F.A.C.)
 (25-8.0423 (8)(d), F.A.C.)

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 100008-EI

For Year Ended 12/31/2009

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1. Site Selection Plant Additions for the Period (Schedule T 6.1 Line 29)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)	1,814,042	2,012,309	2,190,003	2,316,801	2,422,380	2,496,410	
3. Unamortized Plant Eligible for Return	15,478,063	12,373,964	9,269,905	6,165,825	3,061,746	(42,333)	
4. Amortization of Plant Eligible for Return	3,104,079	3,104,079	3,104,079	3,104,079	3,104,079	3,104,079	37,248,950
5. Average Net Unamortized Plant Eligible for Return	18,844,145	15,936,932	13,001,947	10,034,666	7,095,166	4,008,117	
6. Return on Average Net Unamortized Plant Eligible for Return: (a)							
a. Equity Component (b)	102,864	87,067	71,043	54,829	38,446	21,889	1,318,331
b. Equity Comp. grossed up for taxes (c)	167,626	141,778	115,658	89,262	62,590	36,636	2,146,246
c. Debt Component	30,641	25,916	21,141	16,316	11,441	6,514	392,315
7. Site Selection Carrying Cost on Plant Additions for the Period (Line 6b + 6c)	\$198,267	\$167,894	\$136,799	\$105,579	\$74,030	\$42,150	\$2,538,560
8. Site Selection Plant & Carrying Cost for the Period (Line 1 + 7)	\$198,267	\$167,894	\$136,799	\$105,579	\$74,030	\$42,150	\$2,538,560
9. Projected Site Selection Plant & Carrying Cost for the Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10. Under/(Over) Recovery (Line 8 - Line 9)	\$198,267	\$167,894	\$136,799	\$105,579	\$74,030	\$42,150	\$2,538,560

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001628 (Debt), which results in the annual rate of 6.648%.
- (b) The monthly Equity Component of 8.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

EXHIBIT 3

LEVY COUNTY UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.2

EXPLANATION: Provide the calculation of the monthly under/over recovery of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

(25-6-0423 (5)(c)1 a., F.A..C.)
 (25-6-0423 (2)(a), F.A..C.)
 (25-6-0423 (5)(a), F.A..C.)
 (25-6-0423 (8)(d), F.A..C.)

COMPANY: Progress Energy - FL
 DOCKET NO: 160008-EI

For Year Ended 12/31/2009

Line No.	Beginning Balance	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period (Schedule T 6.2 Line 29)		\$7,326,182	\$32,004,611	\$72,753,313	\$8,607,804	\$45,345,059	\$2,874,474	\$175,911,642
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)		0	1,756,636	32,648,187	97,806,747	98,473,669	136,275,704	
3. Unamortized Plant Eligible for Return (d)	\$130,328,045	113,797,404	97,266,763	80,736,122	64,265,481	47,674,640	31,144,199	
4. Amortization of Plant Eligible for Return (d)	198,367,692	16,530,641	13,530,641	16,530,641	18,530,641	16,530,641	16,530,641	99,183,648
5. Average Net Unamortized Plant Eligible for Return		125,226,815	123,791,124	158,226,285	174,381,451	177,086,359	177,122,480	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		686,966	682,787	664,546	952,820	967,600	967,797	5,132,518
b. Equity Comp. grossed up for taxes (c)		1,118,392	1,127,858	1,407,486	1,551,193	1,575,254	1,575,575	8,355,748
c. Debt Component		204,430	206,162	257,276	283,544	287,942	288,001	1,527,356
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		\$1,322,812	\$1,334,020	\$1,664,762	\$1,834,737	\$1,863,197	\$1,863,576	\$9,883,104
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)		\$8,648,994	\$43,330,631	\$74,418,075	\$10,442,541	\$47,208,256	\$4,738,050	\$185,794,746
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 08-0749-POF-EI)		\$6,692,358	\$9,247,280	\$9,659,514	\$9,575,619	\$9,406,221	\$10,006,346	\$54,787,340
10. Under/(Over) Recovery (Line 8 - Line 9)		\$1,956,636	\$34,083,351	\$64,758,561	\$4,866,922	\$37,802,035	(\$5,268,298)	\$131,007,406

Notes:

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.646%.

(b) The monthly Equity Component of 8.65% reflects an 11.75% return on equity.

(c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(d) Line 3 and Line 4 Beginning Balances include:

	<u>2008 Actual/Estimate</u>	<u>2008 True Ups</u>
2008 Site Selection/Preconstruction (AE-1/T-1 (PC Only), Line 1)	\$198,367,692	\$130,328,045

EXHIBIT 3

Page 2 of 2

LEVY COUNTY UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.2

EXPLANATION: Provide the calculation of the monthly under/over recovery of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6-0423 (5)(c)1.a., F.A.C.]
 [25-6-0423 (2)(g), F.A.C.]
 [25-6-0423 (5)(a), F.A.C.]
 [25-6-0423 (5)(d), F.A.C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 100009-EI

For Year Ended 12/31/2009

Line No	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
	Jurisdictional Dollars						
1. Preconstruction Plant Additions for the Period (Schedule T 6.2 Line 28)	\$26,904,121	\$4,954,213	\$17,725,879	\$17,833,757	\$8,961,957	\$3,321,975	\$253,813,544
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)	131,007,406	149,933,555	145,988,992	157,732,773	168,514,972	165,477,094	
3. Unamortized Plant Eligible for Return	14,813,558	(1,917,083)	(18,447,724)	(34,978,365)	(51,509,006)	(68,038,647)	
4. Amortization of Plant Eligible for Return	16,530,641	16,530,641	16,530,641	16,530,641	16,530,641	16,530,641	168,387,892
5. Average Net Unamortized Plant Eligible for Return	167,338,345	158,758,902	145,669,468	136,836,507	128,752,265	110,363,755	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	914,337	857,459	795,938	764,614	703,502	603,028	9,781,395
b. Equity Comp. grossed up for taxes (c)	1,488,542	1,412,224	1,295,788	1,244,792	1,146,303	981,730	15,924,127
c. Debt Component	272,092	258,142	238,859	227,537	209,351	179,451	2,910,789
d. Other Adjustments (d)	0	0	0	0	0	(19,244)	(19,244)
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c + 6d)	\$1,720,834	\$1,670,386	\$1,532,647	\$1,472,329	\$1,354,654	\$1,141,938	\$18,815,672
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)	\$28,684,765	\$6,624,579	\$19,258,526	\$19,306,086	\$9,316,611	\$4,463,913	\$272,429,216
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 08-0749-POF-EI)	\$9,738,603	\$9,569,205	\$8,514,885	\$8,523,867	\$8,354,488	\$9,792,456	\$108,280,665
10. Under/(Over) Recovery (Line 8 - Line 9)	\$18,926,152	(\$2,944,826)	\$10,743,641	\$10,782,199	(\$37,878)	(\$5,328,573)	\$163,148,521

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = ((1 + A/100)^{1/12} - 1) \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 6.648%.
- (b) The monthly Equity Component of 6.65% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) This adjustment represents return on a project that has been moved out of the Levy project.

EXHIBIT 4

Page 1 of 2

LEVY COUNTY UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.3

EXPLANATION: Provide the calculation of the monthly over/under recovery of applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels. Identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (5)(b) F.A.C.]
 [25-6.0423 (8)(d) F.A.C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 100009-EI

For Year Ended 12/31/2009

Line No	Beginning Balance	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1. Construction Cost: Plant Additions for the Period (Schedule T 6.3 Line 33)	\$57,492,188	\$58,934	\$97,607	\$4,872,809	\$55,848	\$8,575	\$503	\$62,596,463
2. Transfers to Plant in Service	0	0	0	0	0	0	0	0
3. Other Adjustments		0	0	0	0	0	0	0
4. Prior Period Under/(Over) Recovery (Prior Month Line 12)		0	(\$3,168)	(\$14,550)	(\$316,237)	(\$667,349)	(\$1,091,466)	
5. Prior Period Under/(Over) Carrying Charge Unrecovered Balance (d)	9,193,679	8,421,592	7,849,505	6,877,418	6,106,331	5,333,244	4,581,156	
6. Prior Period Carrying Charge Recovered (d)	9,285,043	772,087	772,087	772,087	772,087	772,087	772,087	4,832,522
7. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 + 3 + 4 - 6)	<u>\$66,895,867</u>	<u>\$65,972,714</u>	<u>\$65,245,096</u>	<u>\$69,231,237</u>	<u>\$68,198,762</u>	<u>\$66,747,901</u>	<u>\$64,884,851</u>	
8. Average Net Plant Additions		\$86,329,290	\$85,582,908	\$87,180,878	\$88,558,881	\$87,129,857	\$85,270,843	
9. Return on Average Net Plant Additions (a)								
a. Equity Component (b)		362,423	358,342	387,076	374,595	366,786	356,839	2,185,871
b. Equity Comp. grossed up for taxes (c)		590,026	583,381	597,601	609,841	597,145	590,809	3,559,602
c. Debt Component		107,851	106,637	109,236	111,473	109,163	108,130	650,481
10. Construction Carrying Cost for the Period (Line 9b + 9c)		<u>\$697,877</u>	<u>\$690,018</u>	<u>\$708,837</u>	<u>\$721,314</u>	<u>\$706,288</u>	<u>\$696,739</u>	<u>\$4,208,083</u>
11. Projected Construction Carrying Cost Plant Additions for the Period (Order No. PSC 08-0749-FOF-EI)		\$751,045	\$804,568	\$1,323,074	\$1,408,883	\$1,797,764	\$2,218,475	\$8,003,599
12. Under/(Over) Recovery (Line 10 - Line 11)		<u>(\$53,168)</u>	<u>(\$114,550)</u>	<u>(\$316,237)</u>	<u>(\$687,349)</u>	<u>(\$1,091,466)</u>	<u>(\$1,531,736)</u>	<u>(\$3,794,500)</u>

Notes:

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 6.848%

(b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(d) Line 5 and Line 6 Beginning Balances Include:	2007 - 2008 Actual/Estimate	2007 - 2006 True Ups
2007 Preconstruction/Construction (T-1, Line 2)	\$1,713,284	\$1,713,284
2008 Preconstruction/Construction (AE-1/T-1, Line 2)	7,551,759	7,480,395
	<u>\$9,265,043</u>	<u>\$9,193,679</u>

EXHIBIT 4

LEVY COUNTY UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.3

EXPLANATION: Provide the calculation of the monthly over/under recovery of applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6-0423 (5)(c)1 a., F.A. C.]
 [25-6-0423 (2)(i), F.A. C.]
 [25-6-0423 (5)(b), F.A. C.]
 [25-6-0423 (B)(d), F.A. C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 100009-EI

For Year Ended 12/31/2009

Line No	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1 Construction Cost: Plant Additions for the Period (Schedule T 6.3 Line 33)	\$351	\$88,142	\$144,372	\$358,614	\$154,486	(\$3,490,264)	\$59,842,174
2 Transfers to Plant in Service	0	0	0	0	0	1,188,851	1,188,851
3 Other Adjustments	0	0	0	0	0	0	
4 Prior Period Under/(Over) Recovery (Prior Month Line 12)	(1,531,738)	(2,004,250)	(2,477,234)	(2,918,074)	(3,333,101)	(3,759,775)	
5 Prior Period Under/(Over) Carrying Charge Unrecovered Balance	3,739,071	3,016,984	2,244,897	1,472,810	700,723	(71,364)	
6 Prior Period Carrying Charge Recovered	772,087	772,087	772,087	772,087	772,087	772,087	9,266,043
7 Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 + 3 + 4 - 6)	<u>\$62,531,379</u>	<u>\$59,893,183</u>	<u>\$58,788,234</u>	<u>\$53,456,688</u>	<u>\$49,505,985</u>	<u>\$40,317,019</u>	
8 Average Net Plant Additions	\$62,957,247	\$60,236,156	\$57,102,092	\$53,663,424	\$49,814,786	\$43,031,615	
9 Return on Average Net Plant Additions (a)							
a. Equity Component (b)	344,053	329,125	312,006	293,217	272,188	235,125	3,971,585
b. Equity Comp. grossed up for taxes (c)	550,119	535,816	507,946	477,358	443,122	382,783	6,465,746
c. Debt Component	102,385	97,942	92,848	87,257	80,999	69,969	1,181,881
d. Other Adjustments (d)	0	0	0	0	0	(368,212)	(368,212)
10 Construction Carrying Cost for the Period (Line 9b + 9c + 9d)	<u>\$662,504</u>	<u>\$633,758</u>	<u>\$600,794</u>	<u>\$564,614</u>	<u>\$524,121</u>	<u>\$454,541</u>	<u>\$7,278,415</u>
11 Projected Construction Carrying Cost Plant Additions for the Period (Order No. PSC 08-0749-FOF-EI)	\$2,668,754	\$3,110,992	\$3,518,968	\$3,897,715	\$4,283,895	\$4,736,088	\$30,217,902
12 Under/(Over) Recovery (Line 10 - Line 11)	<u>(\$2,004,250)</u>	<u>(\$2,477,234)</u>	<u>(\$2,918,074)</u>	<u>(\$3,333,101)</u>	<u>(\$3,759,775)</u>	<u>(\$4,851,547)</u>	<u>(\$22,938,487)</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = \{(1 + A/100)^{1/12} - 1\} \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 6.848%
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.675%.
- (d) This adjustment represents return on a project that has been moved out of the Levy project.

EXHIBIT 5

Page 1 of 2

LEVY COUNTY UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule F-3A.1

Final True-up Filing: Site Selection Category - Carrying Cost on Deferred Tax Asset

EXPLANATION: Provide the calculation of the monthly under/over recovery of applicable carrying charges on Deferred Tax Asset (DTA) for the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c), F.A.C.]
 [25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (5)(g), F.A.C.]
 [25-6.0423 (3)(d), F.A.C.]

COMPANY: Progress Energy - FL

DOCKET NO: 100009-EI

For Year Ended 12/31/2020

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1	Site Selection Cost - Construction Period Interest (Schedule T-3B.1, Line 6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Site Selection Costs Recovered Excluding AFUDC	2,678,145	2,678,145	2,678,145	2,678,145	2,678,145	2,678,145	16,068,868
3	Other Adjustments (d)	72,933	72,933	72,933	72,933	72,933	72,933	
4	Tax Basis Less Book Basis (Line 1 + 2 + 3)	<u>(\$875,191)</u>	<u>\$2,751,077</u>	<u>\$2,751,077</u>	<u>\$2,751,077</u>	<u>\$2,751,077</u>	<u>\$2,751,077</u>	<u>\$2,751,077</u>
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% <u>(\$337,605)</u>	<u>\$1,061,228</u>	<u>\$1,061,228</u>	<u>\$1,061,228</u>	<u>\$1,061,228</u>	<u>\$1,061,228</u>	<u>\$1,061,228</u>
6	Prior Period Site Selection Unrecovered Balance	(\$33,626)	(\$30,918)	(\$28,208)	(\$25,498)	(\$22,788)	(\$20,078)	(\$17,369)
7	Prior Period Site Selection Expenses Recovered	(32,519)	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)
8	Prior Month Under/Over Recovery (Prior Month Line 14)		0	1,691	12,894	24,165	35,554	47,062
9	Balance Eligible for Return (Prior Month Line 9 + Line 6 - 7 + 8)	(371,233)	692,705	1,758,334	2,835,168	3,923,269	5,022,701	6,133,782
10	Average Balance Eligible for Return		100,730	1,225,520	2,296,750	3,379,218	4,473,015	5,578,281
11	Site Selection Carrying Cost on DTA (a)							
a.	Equity Component (b)		878	8,898	12,549	18,464	24,441	30,480
b.	Equity Comp. grossed up for taxes (c)		1,430	10,901	20,431	30,059	39,789	49,621
c.	Debt Component		281	1,993	3,735	5,485	7,273	9,073
12	Site Selection Carrying Cost on DTA for the Period (Line 11a + 11c)		<u>\$1,691</u>	<u>\$12,894</u>	<u>\$24,165</u>	<u>\$35,554</u>	<u>\$47,062</u>	<u>\$58,691</u>
13	Projected Site Selection Carrying Cost on DTA for the Period (Order No. PSC 08-0749-FOF-EI)		\$0	\$0	\$0	\$0	\$0	\$0
14	Under/Over Recovery (Line 12 - Line 13)		<u>\$1,691</u>	<u>\$12,894</u>	<u>\$24,165</u>	<u>\$35,554</u>	<u>\$47,062</u>	<u>\$58,691</u>

(a) AFUDC equal monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$, resulting in a monthly accrual rate of 0.008464 (Equity) and 0.001826 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 8.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Balance represents the prior period debt component that was recorded as a deferred tax liability until its recovery in rates and is being amortized over twelve months.

EXHIBIT 5

Page 2 of 2

LEVY COUNTY UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Final True-up Filing: Site Selection Category - Carrying Cost on Deferred Tax Asset

Schedule T-3A.1

EXPLANATION: Provide the calculation of the monthly under/over recovery of applicable carrying charges on Deferred Tax Asset (DTA) for the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

(25-B 0423 (5)(c)(i.e., F.A.C.)
 (25-B 0423 (2)(f), F.A.C.)
 (25-B 0423 (5)(a), F.A.C.)
 (25-B 0423 (8)(d), F.A.C.)

COMPANY: Progress Energy - FL
 DOCKET NO.: 180009-EL

For Year Ended 12/31/2009

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1. Site Selection Cost - Construction Period Interest (Schedule T-3B 1, Line 6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Site Selection Costs Recovered Excluding AFUDC		2,678,145	2,678,145	2,678,145	2,678,145	2,678,145	2,678,145	32,137,735
3. Other Adjustments (d)		72,933	72,933	72,933	72,933	72,933	72,933	
4. Tax Base Less Book Basis (Line 1 + 2 + 3)		\$0	\$2,751,077	\$2,751,077	\$2,751,077	\$2,751,077	\$2,751,077	\$2,751,077
5. Deferred Tax Asset (DTA) on Tax Base in Excess of Book (Line 4 * Tax Rate)	36.575%	\$0	\$1,061,228	\$1,061,228	\$1,061,228	\$1,061,228	\$1,061,228	\$1,061,228
6. Prior Period Site Selection Unrecovered Balance		(\$14,650)	(\$11,949)	(\$9,239)	(\$6,529)	(\$3,819)	(\$1,109)	
7. Prior Period Site Selection Expenses Recovered		(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	
8. Prior Month Under/Over Recovery (Prior Month Line 14)		58,691	70,442	82,315	94,313	106,436	118,586	
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)		7,256,361	8,390,770	9,537,023	10,695,274	11,865,648	13,048,272	
10. Average Balance Eligible for Return		6,695,076	7,823,590	8,963,897	10,116,148	11,260,461	12,456,960	
11. Site Selection Carrying Cost on DTA (a)								
a. Equity Component (b)		36,562	42,748	48,979	55,275	61,636	68,065	408,793
b. Equity Comp. grossed up for taxes (c)		59,553	69,594	79,737	89,987	100,344	110,610	662,269
c. Debt Component		10,888	12,721	14,575	16,449	18,342	20,255	121,055
12. Site Selection Carrying Cost on DTA for the Period (Line 11a + 11c)		\$70,442	\$82,315	\$94,313	\$106,436	\$118,686	\$131,065	\$783,314
13. Projected Site Selection Carrying Cost on DTA for the Period (Order No. PSC 06-0749-FOF-EL)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Under/Over Recovery (Line 12 - Line 13)		\$70,442	\$82,315	\$94,313	\$106,436	\$118,686	\$131,065	\$783,314

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$ resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001826 (Debt), which results in the annual rate of 6.548%.
 (b) The monthly Equity Component of 6.95% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Balance represents the prior period debt component that was recorded as a deferred tax liability until its recovery in rates and is being amortized over twelve months.

EXHIBIT 6

Page 1 of 2

LEVY COUNTY UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Final True-up Filing: Preconstruction Category - Carrying Cost on Deferred Tax Asset

Schedule T-3A.2

EXPLANATION: Provide the calculation of the monthly under/over recovery of applicable carrying charges on Deferred Tax Asset (DTA) for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(e) 1.a, F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 190009-EI

For Year Ended 12/31/2009

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1. Preconstruction Cost - Construction Period Interest (Schedule T-3B.2, Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Preconstruction Costs Recovered Excluding AFUDC		20,491,912	23,010,232	23,597,954	23,683,267	23,683,267	24,452,892	138,925,626
3. Other Adjustments (d)		124,324	124,324	124,324	124,324	124,324	124,324	
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)		<u>(\$1,491,887)</u>	<u>\$20,816,236</u>	<u>\$23,140,556</u>	<u>\$23,722,188</u>	<u>\$23,807,591</u>	<u>\$23,807,591</u>	<u>\$24,577,218</u>
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>(\$575,495)</u>	<u>\$7,952,713</u>	<u>\$8,926,470</u>	<u>\$9,150,834</u>	<u>\$9,183,817</u>	<u>\$9,183,817</u>	<u>\$8,480,681</u>
6. Prior Period Preconstruction Unrecovered Balance		(\$23,464)	(\$20,855)	(\$18,248)	(\$15,838)	(\$13,029)	(\$10,420)	(\$7,811)
7. Prior Period Preconstruction Expenses Recovered		(31,305)	(2,608)	(2,609)	(2,609)	(2,609)	(2,609)	(2,609)
8. Prior Month Under/Over Recovery (Prior Month Line 14)			0	9,733	8,640	8,582	8,544	8,435
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)		(\$98,959)	7,356,363	16,294,174	25,456,257	34,651,275	43,846,245	53,338,039
10. Average Balance Eligible for Return			3,378,702	11,625,268	20,875,216	30,053,786	39,248,760	48,592,127
11. Preconstruction Carrying Cost on DTA (a)								
a. Equity Component (b)		18,461	54,613	114,062	164,214	214,455	265,507	841,313
b. Equity Comp. grossed up for taxes (c)		30,055	105,181	185,693	287,340	349,133	432,246	1,369,659
c. Debt Component		5,494	19,228	33,843	48,867	63,618	79,015	250,361
12. Preconstruction Carrying Cost on DTA for the Period (Line 11b + 11c)		<u>\$53,947</u>	<u>\$174,418</u>	<u>\$319,637</u>	<u>\$316,208</u>	<u>\$312,952</u>	<u>\$311,257</u>	<u>\$1,820,020</u>
13. Projected Preconstruction Carrying Cost on DTA for the Period (Order No. PSC 06-0748-FOF-EI)		\$26,815	\$115,778	\$211,044	\$307,864	\$404,457	\$502,812	\$1,568,571
14. Under/Over Recovery (Line 12 - Line 13)		<u>\$27,132</u>	<u>\$58,640</u>	<u>\$108,592</u>	<u>\$8,344</u>	<u>\$8,495</u>	<u>\$8,445</u>	<u>\$51,449</u>

(a) AFUDC actual monthly rate is calculated using the formula $M = \{(1 + A/100)^{1/12} - 1\} \times 100$, resulting in a monthly accrual rate of 3.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.65% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Balance represents the prior period debt component that was recorded as a deferred tax liability until its recovery in rates and is being amortized over twelve months.

EXHIBIT 6

Page 2 of 2

LEVY COUNTY UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Final True-up Filing: Preconstruction Category - Carrying Cost on Deferred Tax Asset

Schedule T-3A.2

EXPLANATION: Provide the calculation of the monthly under/over recovery of applicable carrying charges on Deferred Tax Asset (DTA) for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1 a., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 100009-EI

For Year Ended 12/31/2009

Line No.	(J) Beginning of Period	(K) Actual July	(L) Actual August	(N) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	
Jurisdictional Dollars									
1	Preconstruction Cost - Construction Period Interest (Schedule T-3B.2, Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2	Preconstruction Costs Recovered Excluding AFUDC	24,354,545	24,354,545	23,469,473	23,648,322	23,648,322	25,256,417	203,655,611	
3	Other Adjustments (d)	124,324	124,324	124,324	124,324	124,324	124,324		
4	Tax Basis Less Book Basis (Line 1 + 2 + 3)	\$0	\$24,478,869	\$24,478,869	\$23,593,747	\$23,772,346	\$23,772,346	\$26,379,741	
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$9,442,724	\$9,442,724	\$9,101,288	\$9,170,183	\$9,790,235	
6	Prior Period Preconstruction Unrecovered Balance		(\$5,202)	(\$2,593)	\$16	\$2,624	\$5,233	\$7,642	
7	Prior Period Preconstruction Expenses Recovered		(2,609)	(2,609)	(2,609)	(2,609)	(2,609)	(2,609)	
8	Prior Month Under/Over Recovery (Prior Month Line 14)		8,445	8,395	8,345	8,294	8,242	8,150	
9	Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)		62,781,767	72,245,515	81,357,757	90,538,841	99,719,875	109,570,609	
10	Average Balance Eligible for Return		58,064,898	67,618,651	76,801,636	85,946,298	95,129,358	104,628,382	
11	Preconstruction Carrying Cost on DTA (a)								
a.	Equity Component (b)		317,267	398,922	419,644	469,622	519,787	571,646	3,508,200
b.	Equity Comp. grossed up for taxes (c)		518,511	650,605	683,181	764,545	846,214	930,640	5,711,355
c.	Debt Component		94,414	109,785	124,879	139,752	154,080	170,113	1,043,885
12	Preconstruction Carrying Cost on DTA for the Period (Line 11b + 11c)		\$610,924	\$710,391	\$808,061	\$904,297	\$1,000,894	\$1,100,753	\$6,755,340
13	Projected Preconstruction Carrying Cost on DTA for the Period (Order No. PSC 08-0749-FOF-EI)		\$602,529	1702,048	\$799,767	\$806,055	\$992,704	\$1,092,616	\$6,654,266
14	Under/Over Recovery (Line 12 - Line 13)		\$8,395	\$8,345	\$8,294	\$8,242	\$8,190	\$8,137	\$101,052

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 38.575%.
 (d) Balance represents the prior period debt component that was recorded as a deferred tax liability until its recovery in rates and is being amortized over twelve months.

EXHIBIT 7

Page 1 of 2

LEVY COUNTY UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Final True-up Filing: Construction Category - Carrying Cost on Deferred Tax Asset

Schedule T-3A.3

EXPLANATION: Provide the calculation of the monthly under/over recovery of applicable carrying charges on Deferred Tax Asset (DTA) for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

(25-B-0423 (5)(c) 1.a, F.A.C.)
 (25-B-0423 (2)(i), F.A.C.)
 (25-B-0423 (5)(b), F.A.C.)
 (25-B-0423 (8)(d), F.A.C.)

COMPANY:

Progress Energy - FL

DOCKET NO.:

180009-EI

For Year Ended 12/31/2009

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1. Construction Cost - Construction Period Interest (Schedule T-3B.2, Line 6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Construction Costs Recovered Excluding AFUDC		0	0	0	0	0	0	0
3. Other Adjustments (d)		118,401	118,401	118,401	118,401	118,401	118,401	
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)	(\$1,420,811)	\$118,401	\$118,401	\$118,401	\$118,401	\$118,401	\$118,401	
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	(\$548,078)	\$45,873	\$45,873	\$45,873	\$45,873	\$45,873	
6. Prior Period Construction Unrecovered Balance	(\$42,418)	(\$33,424)	(\$24,450)	(\$15,467)	(\$9,483)	\$2,501	\$11,485	
7. Prior Period Construction Expenses Recovered	(107,806)	(8,984)	(8,984)	(8,084)	(8,084)	(8,084)	(8,384)	
8. Prior Month Under/Over Recovery (Prior Month Line 14)		0	980	(4,398)	(10,648)	(17,853)	(25,084)	
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)	(\$80,496)	(\$35,838)	(480,202)	(429,940)	(385,932)	(349,128)	(320,564)	
10. Average Balance Eligible for Return		(\$63,167)	(\$08,020)	(\$55,071)	(\$07,838)	(\$67,530)	(\$34,546)	
11. Construction Carrying Cost on DTA (a)								
a. Equity Component (b)		(3,077)	(2,775)	(2,487)	(2,229)	(2,005)	(1,830)	(14,408)
b. Equity Comp. grossed up for taxes (c)		(5,010)	(4,519)	(4,048)	(3,629)	(3,263)	(2,979)	(23,453)
c. Debt Component		(918)	(826)	(740)	(663)	(598)	(544)	(4,287)
12. Construction Carrying Cost on DTA for the Period (Line 11b + 11c)		(\$5,925)	(\$5,345)	(\$4,788)	(\$4,292)	(\$3,867)	(\$3,523)	(\$27,740)
13. Projected Construction Carrying Cost on DTA for the Period (Order No. PSC 08-0749-FOF-EI)		(\$6,905)	(\$949)	\$5,860	\$13,561	\$22,227	\$31,895	\$65,888
14. Under/(Over) Recovery (Line 12 - Line 13)		\$980	(\$4,385)	(\$10,648)	(\$17,853)	(\$28,094)	(\$35,418)	(\$93,428)

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 6.848%.
 (b) The monthly Equity Component of 8.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Balance represents the prior period debt component that was recorded as a deferred tax liability until its recovery in rates and is being amortized over twelve months.

EXHIBIT 7

LEVY COUNTY UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Construction Category - Carrying Cost on Deferred Tax Asset

Schedule T-3A.3

EXPLANATION: Provide the calculation of the monthly under/over recovery of applicable carrying charges on Deferred Tax Asset (DTA) for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.a., F.A.C.]
[25-6.0423 (2)(f), F.A.C.]
[25-6.0423 (5)(b), F.A.C.]
[25-6.0423 (8)(d), F.A.C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 100009-EI

For Year Ended 12/31/2009

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1. Construction Cost - Construction Period Interest (Schedule T-3B.2, Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Construction Costs Recovered Excluding AFUDC		0	0	0	0	0	0	0
3. Other Adjustments (d)		118,401	118,401	118,401	118,401	118,401	118,401	
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)		\$0	\$118,401	\$118,401	\$118,401	\$118,401	\$118,401	
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$45,673	\$45,673	\$45,673	\$45,673	\$45,673	
6. Prior Period Construction Unrecovered Balance		\$20,489	\$29,453	\$38,437	\$47,420	\$56,404	\$65,388	
7. Prior Period Construction Expenses Recovered		(8,984)	(8,984)	(8,984)	(8,984)	(8,984)	(8,984)	
8. Prior Month Under(Over) Recovery (Prior Month Line 14)		(25,418)	(45,794)	(57,148)	(69,448)	(82,781)	(97,313)	
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)		(201,325)	(262,462)	(294,853)	(309,744)	(337,868)	(380,524)	
10. Average Balance Eligible for Return		(310,845)	(288,894)	(263,708)	(302,349)	(323,808)	(359,198)	
11. Construction Carrying Cost on DTA (a)								
a. Equity Component (b)		(1,695)	(1,622)	(1,605)	(1,652)	(1,789)	(1,963)	(24,718)
b. Equity Comp. grossed up for taxes (c)		(2,768)	(2,641)	(2,813)	(2,890)	(2,980)	(3,195)	(40,238)
c. Debt Component		(506)	(483)	(478)	(482)	(527)	(584)	(7,355)
12. Construction Carrying Cost on DTA for the Period (Line 11b + 11c)		(\$3,272)	(\$3,124)	(\$3,090)	(\$3,181)	(\$3,407)	(\$3,779)	(\$47,593)
13. Projected Construction Carrying Cost on DTA for the Period (Order No. PSC 06-0749-PDF-EI)		\$42,822	\$54,024	\$66,358	\$79,800	\$93,906	\$109,354	\$511,462
14. Under(Over) Recovery (Line 12 - Line 13)		(\$45,794)	(\$57,148)	(\$69,448)	(\$82,781)	(\$97,313)	(\$113,133)	(\$559,046)

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001628 (Debt), which results in the annual rate of 6.648%.
 (b) The monthly Equity Component of 8.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Balance represents the prior period debt component that was recorded as a deferred tax liability until its recovery in rates and is being amortized over twelve months.

EXHIBIT 8

LEVY COUNTY UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing CCRRC Recoverable O&M Expenditures

Schedule T-4

EXPLANATION: Provide the calculation of the monthly undetover recovery of CCRRC recoverable operation and maintenance (O&M) costs. This schedule is not required if the assets were approved for recovery and no costs are being requested. By primary function, list and describe the components and levels, identify supporting schedule and line. Include in the undetover recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-8.0423 (8)(c)1 a, F.A.C.]
[25-8.0423 (2)(b) F.A.C.]
[25-8.0423 (8)(d) F.A.C.]
[25-8.0423 (8)(e) F.A.C.]
For Year Ended: 1/23/2008

COMPANY: Progress Energy - FL

DOCKET NO.: 100008-EI

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Accounting	\$4,878	\$7,574	\$7,853	\$8,961	\$16,878	\$9,653	\$7,212	\$4,460	\$8,477	\$17,288	\$7,503	\$6,280	\$100,845
2	Corporate Communications	853	1,888	4,681	2,375	8,585	4,701	5,573	9,001	6,480	10,212	4,782	3,249	58,114
3	Corporate Planning	8,094	11,343	13,802	12,956	24,527	15,864	20,808	16,217	25,533	27,341	17,168	18,498	211,980
4	Corporate Services	0	0	0	0	0	0	0	811	0	0	0	0	811
5	External Relations	9,408	8,278	3,408	6,528	(28,527)	38,777	(20,401)	2,090	2,814	2,872	75	(2,522)	25,205
6	Human Resources	10,235	15,935	6,213	8,580	14,278	11,718	11,037	11,282	16,806	23,451	9,492	10,316	149,489
7	IT & Telecom	0	2,288	0	0	1,470	0	0	0	245	0	0	0	1,989
8	Legal	14,534	63,455	110,415	80,156	58,382	45,368	114,891	150,297	92,287	62,828	21,824	13,828	833,232
9	Project Assurance	22,825	-	48,162	21,204	23,227	23,178	13,749	15,228	14,531	14,831	9,414	10,858	217,305
10	Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Other	544	2,295	10,877	(5,792)	(11,735)	16,519	212,417	131,277	(13,222)	107,618	28,855	21,506	\$10,057
13	Subtotal A&G	\$71,248	\$132,761	\$208,111	\$118,975	\$104,084	\$168,790	\$365,937	\$342,430	\$150,544	\$298,272	\$68,893	\$84,484	\$2,100,987
14	Energy Delivery Florida	80	80	80	80	80	(336,024)	80	80	80	80	80	\$220	(\$36,894)
15	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida	80	80	80	80	80	(\$36,024)	80	80	80	80	80	\$220	(\$36,894)
18	Nuclear Generation	\$71,032	\$285,022	\$85,177	\$821	\$331,258	\$58,807	\$228,882	\$34,216	\$73,967	(\$38,723)	\$258,378	\$303,379	\$1,608,697
19	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation	\$71,032	\$285,022	\$85,177	\$821	\$331,258	\$58,807	\$228,882	\$34,216	\$73,967	(\$38,723)	\$258,378	\$303,379	\$1,608,697
22	Transmission	\$36,818	\$48,152	\$78,553	\$58,500	\$78,202	\$42,508	\$86,914	\$74,489	\$51,371	\$64,311	\$91,198	\$73,065	\$759,108
23	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Transmission	\$36,818	\$48,152	\$78,553	\$58,500	\$78,202	\$42,508	\$86,914	\$74,489	\$51,371	\$64,311	\$91,198	\$73,065	\$759,108
26	Total O&M Costs	\$178,096	\$443,655	\$370,641	\$178,096	\$513,343	\$230,181	\$650,843	\$451,165	\$275,872	\$290,880	\$448,486	\$481,154	\$4,500,875
27	Jurisdictional Factor (A&G)	0.91870	0.91870	0.91870	0.91870	0.91870	0.91870	0.91870	0.91870	0.91870	0.91870	0.91870	0.91870	0.91870
28	Jurisdictional Factor (Distribution)	0.96987	0.96987	0.96987	0.96987	0.96987	0.96987	0.96987	0.96987	0.96987	0.96987	0.96987	0.96987	0.96987
29	Jurisdictional Factor (Nuclear - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
30	Jurisdictional Factor (Transmission)	0.70587	0.70587	0.70587	0.70587	0.70587	0.70587	0.70587	0.70587	0.70587	0.70587	0.70587	0.70587	0.70587
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)	\$65,313	\$121,847	\$191,692	\$109,066	\$95,413	\$151,878	\$334,904	\$313,884	\$138,004	\$244,001	\$90,655	\$77,428	\$1,934,115
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)	0	0	0	0	0	(36,775)	0	0	0	0	0	225	(36,550)
33	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 21 X Line 29)	66,585	244,447	79,856	582	310,365	55,133	214,312	32,079	69,337	(37,242)	240,362	284,427	1,564,453
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)	25,280	32,582	54,044	41,298	55,206	30,009	47,239	52,594	36,266	45,402	64,982	51,596	535,908
35	Total Jurisdictional CCRRC Recoverable O&M Costs	\$117,184	\$302,878	\$325,592	\$150,946	\$481,187	\$200,347	\$606,456	\$398,598	\$243,607	\$252,252	\$395,598	\$413,676	\$3,987,927
36	Prior Period Unrecovered O&M Balance Eligible for Interest	\$4,332,283	\$4,180,388	\$3,994,432	\$3,825,307	\$3,856,581	\$3,487,658	\$3,318,791	\$3,149,805	\$2,980,880	\$2,811,054	\$2,643,029	\$2,474,103	\$2,305,178
37	Prior Period O&M Costs Recovered	\$2,027,105	\$168,925	\$168,925	\$168,925	\$168,925	\$168,925	\$168,925	\$168,925	\$168,925	\$168,925	\$168,925	\$168,925	\$168,925
38	Prior Month Under(Over) Recovery (Prior Month Line 45)	80	\$78,619	\$304,183	\$225,643	\$51,358	\$338,280	\$104,025	\$501,632	\$301,894	\$148,333	\$123,041	\$294,018	
39	Balance Eligible for Interest	\$4,332,283	\$4,320,552	\$4,632,921	\$5,083,771	\$5,301,635	\$5,645,232	\$6,008,919	\$6,541,474	\$7,272,777	\$7,848,306	\$7,878,215	\$8,228,729	\$8,797,486
40	Average Unamortized Balance	\$4,328,417	\$4,470,737	\$4,869,348	\$5,197,703	\$5,479,433	\$5,827,576	\$6,275,896	\$6,907,125	\$7,481,067	\$7,784,286	\$8,053,972	\$8,498,113	
41	Monthly Commercial Paper Rate	0.00%	0.00%	0.00%	0.04%	0.03%	0.03%	0.03%	0.03%	0.02%	0.02%	0.02%	0.02%	0.02%
42	Interest Provision	\$2,398	\$2,873	\$2,834	\$2,087	\$1,968	\$1,878	\$1,700	\$1,583	\$1,461	\$1,423	\$1,408	\$1,416	
43	Total O&M Costs and Interest (Line 35 + Line 42)	\$119,582	\$305,549	\$328,426	\$153,033	\$483,155	\$202,125	\$608,156	\$400,179	\$245,088	\$253,675	\$396,998	\$415,092	\$4,020,086
44	Total Jurisdictional O&M Costs From Most Recent Projection (Over No. P&C 06-0748-FOF-EI)	\$80,973	\$101,385	\$162,384	\$101,688	\$129,817	\$87,901	\$98,522	\$96,282	\$98,533	\$130,854	\$102,782	\$102,542	\$1,243,114
45	Difference (Line 43 - 44)	\$38,609	\$304,183	\$225,643	\$51,358	\$353,338	\$104,025	\$501,632	\$301,894	\$148,333	\$123,041	\$294,014	\$312,581	\$2,776,942

Note - Line 36 and Line 37 Beginning Balances Include:
2007 O&M (SB-1, Line 3)
2008 O&M (SB-1 & AE-1/T-1, Line 3)

2007 - 2008 Actual/Estimate	2007 - 2008 True Line
\$547,473	\$547,473
\$1,478,882	\$3,784,819
\$2,027,105	\$4,332,283

EXHIBIT 9

LEVY COUNTY UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Site Selection Category - Monthly Capital Additions/Expenditures

Schedule T-6.1

EXPLANATION: Provide the monthly plant additions by major tasks performed within Site Selection category for the year.
 All Site Selection costs also included in Preconstruction costs or Construction costs must be identified.
 List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1 a, F.A.C.]
 [25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For Year Ended: 12/31/2009

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 8 Month Total Additions
1 Site Selection Additions:									
2 Generation:									
3	License Application	\$31,803,446	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Engineering, Design & Procurement	0	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0	0
6	Clearing, Grading, and Excavation	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0	0
8	Total System Generation Site Selection Cost Additions (Note 1)	\$31,803,446	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Adjustments:									
10	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Joint Owner Credit	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0
13	Adjusted System Generation Site Selection Cost Additions (Note 2)	\$31,803,446	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
15	Jurisdictional Generation Site Selection Capital Additions	\$29,818,685	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Transmission:									
17	Line Engineering	\$2,178,488	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Substation Engineering	193,293	0	0	0	0	0	0	0
19	Clearing	0	0	0	0	0	0	0	0
20	Other	1,348,039	0	0	0	0	0	0	0
21	Total System Transmission Site Selection Cost Additions (Note 1)	\$3,719,820	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Adjustments:									
23	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Joint Owner Credit	0	0	0	0	0	0	0	0
25	Other	0	0	0	0	0	0	0	0
26	Adjusted System Transmission Site Selection Cost Additions (Note 2)	\$3,719,820	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
28	Jurisdictional Transmission Site Selection Capital Additions	\$2,626,081	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Total Jurisdictional Site Selection Cost Additions (Lines 15 + 28)	\$32,442,766	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

EXHIBIT 9

Page 2 of 2

LEVY COUNTY UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Site Selection Category - Monthly Capital Additions/Expenditures

Schedule T-8.1

EXPLANATION: Provide the monthly plant additions by major tasks performed within Site Selection category for the year.
 All Site Selection costs also included in Preconstruction costs or Construction costs must be identified.
 List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 100009-EI

For Year Ended 12/31/2009

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1	Site Selection Additions:								
2	Generation:								
3	License Application	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,803,446
4	Engineering, Design & Procurement	0	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0	0
6	Clearing, Grading, and Excavation	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0	0
8	Total System Generation Site Selection Cost Additions (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,803,446
9	Adjustments:								
10	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Joint Owner Credit	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0
13	Adjusted System Generation Site Selection Cost Additions (Note 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,803,446
14	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
15	Jurisdictional Generation Site Selection Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,816,685
16	Transmission:								
17	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,178,488
18	Substation Engineering	0	0	0	0	0	0	0	193,293
19	Clearing	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	1,348,039
21	Total System Transmission Site Selection Cost Additions (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,719,820
22	Adjustments:								
23	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Joint Owner Credit	0	0	0	0	0	0	0	0
25	Other	0	0	0	0	0	0	0	0
26	Adjusted System Transmission Site Selection Cost Additions (Note 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,719,820
27	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
28	Jurisdictional Transmission Site Selection Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,626,061
29	Total Jurisdictional Site Selection Cost Additions (Lines 15 + 28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32,442,766

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

EXHIBIT 10

Page 1 of 2

LEVY COUNTY UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

EXPLANATION: Provide the monthly plant additions by major tasks performed within Preconstruction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified
 List generation related expenses separate from transmission related expenses

CONFIDENTIAL

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY

Progress Energy - FL

DOCKET NO.:

100009-EI

For Year Ended: 12/31/2009

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1 Preconstruction Additions:									
2 Generation:									
3	License Application	\$24,951,134	\$6,559,545	(\$2,424,022)	\$4,188,646	\$2,825,425	\$2,244,537	\$2,028,750	\$15,422,681
4	Engineering, Design & Procurement	110,684,010							
5	Permitting	0	0	0	0	0	0	0	0
6	Clearing, Grading, and Excavation	0	0	167,330	0	0	0	0	167,330
7	On-Site Construction Facilities	401,538	15,828	(247,828)	(20,153)	(26,426)	(88,827)	4,036	(362,371)
8	Total System Generation Preconstruction Cost Additions (Note 1)	\$136,036,682							
9 Adjustments:									
10	Non-Cash Accruals	(\$11,691,444)							
11	Joint Owner Credit	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0
13	Adjusted System Generation Preconstruction Cost Additions (Note 2)	\$124,345,238							
14	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
15	Jurisdictional Generation Preconstruction Capital Additions	\$116,577,391							
16 Transmission:									
17	Line Engineering	\$2,935,350	\$341,189	\$114,606	\$507,940	\$482,177	\$203,390	\$244,686	\$1,893,968
18	Substation Engineering	1,167,997	230,402	(48,135)	299,952	323,980	155,897	209,654	1,171,540
19	Clearing	0	0	0	0	0	0	0	0
20	Other	2,703,891	273,896	797,144	461,352	432,044	644,485	316,170	2,825,091
21	Total System Transmission Preconstruction Cost Additions (Note 1)	\$6,797,238	\$845,467	\$863,615	\$1,269,244	\$1,238,201	\$1,003,562	\$770,510	\$5,990,569
22 Adjustments:									
23	Non-Cash Accruals	(\$1,236,610)	(\$5,438)	\$117,645	(\$320,037)	(\$566,910)	\$514,268	\$102,370	(\$158,105)
24	Joint Owner Credit	0	0	0	0	0	0	0	0
25	Other	0	0	0	0	0	0	0	0
26	Adjusted System Transmission Preconstruction Cost Additions (Note 2)	\$5,560,622	\$840,028	\$981,260	\$949,207	\$671,291	\$1,517,830	\$872,880	\$5,832,464
27	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
28	Jurisdictional Transmission Preconstruction Capital Additions	\$3,925,632	\$593,034	\$692,740	\$670,111	\$473,911	\$1,071,542	\$618,227	\$4,117,566
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$120,503,023	\$1,326,182	\$39,004,811	\$72,753,313	\$3,607,804	\$45,345,058	\$2,874,474	\$175,911,642

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

EXHIBIT 10

Page 2 of 2

LEVY COUNTY UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

EXPLANATION: Provide the monthly plant additions by major tasks performed within Preconstruction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified.
 List generation related expenses separate from transmission related expenses.

CONFIDENTIAL

[25-6.0423 (5)(c)1 a, F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (6)(d), F.A.C.]

COMPANY:
 Progress Energy - FL
DOCKET NO.:
 100009-E1

For Year Ended: 12/31/2009

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1 Preconstruction Additions:									
2 Generation:									
3	License Application	\$1,669,814	\$1,781,685	\$1,997,356	\$1,289,282	\$2,707,194	\$1,538,818	\$26,406,810	\$51,357,944
4	Engineering, Design & Procurement								
5	Permitting	0	0	0	0	0	0	0	0
6	Cleaning, Grading, and Excavation	0	0	0	0	0	(167,330)	0	0
7	On-Site Construction Facilities	11,184	(4,428)	70,315	(59,500)	70,644	0	(274,156)	127,382
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9 Adjustments:									
10 Non-Cash Accruals									
11	Joint Owner Credit	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
15	Jurisdictional Generation Preconstruction Capital Additions								
16 Transmission:									
17	Line Engineering	\$160,421	\$227,135	\$270,411	\$261,793	\$512,672	\$175,299	\$3,501,699	\$6,437,049
18	Substation Engineering	183,863	240,525	428,800	486,935	422,919	(295,544)	2,638,838	3,796,836
19	Cleaning	0	0	0	0	0	0	0	0
20	Other	362,184	250,888	414,792	482,891	323,037	111,437	4,870,120	7,574,011
21	Total System Transmission Preconstruction Cost Additions [Note 1]	\$708,468	\$718,548	\$1,114,003	\$1,231,619	\$1,258,628	(\$8,808)	\$11,010,657	\$17,807,895
22 Adjustments:									
23 Non-Cash Accruals									
24	Joint Owner Credit	\$108,876	(\$95,025)	\$86,376	(\$214,135)	(\$330,538)	\$76,388	(\$535,363)	(\$1,771,979)
25	Other	0	0	0	0	0	0	0	0
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]	\$815,144	\$623,123	\$1,200,379	\$1,017,484	\$919,090	\$67,580	\$10,475,294	\$16,035,916
27	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
28	Jurisdictional Transmission Preconstruction Capital Additions	\$575,467	\$439,906	\$847,432	\$718,313	\$648,850	\$47,709	\$7,395,243	\$11,320,876
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$26,904,121	\$4,954,213	\$17,725,879	\$17,833,757	\$6,981,957	\$3,321,975	\$253,613,544	\$374,118,587

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

EXHIBIT 11

Page 1 of 2

**LEVY COUNTY UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Construction Category - Monthly Capital Additions/Expenditures**

Schedule T-6.3

EXPLANATION: Provide the monthly plant additions by major tasks performed within Construction category for the year. All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. List generation related expenses separate from transmission related expenses

[25-6.0423 (5)(c)1.a., F.A.C.]
[25-6.0423 (2)(f), F.A.C.]
[25-6.0423 (5)(b), F.A.C.]
[25-6.0423 (8)(d), F.A.C.]

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For Year Ended 12/31/2009

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions	\$52,414,495	\$330,363	(\$330,000)	\$0	\$0	\$0	\$0	\$363
4	Project Management	0	0	0	0	0	0	0	0
5	Permanent Staff Training	0	0	0	0	0	0	0	0
6	Site Preparation	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	16,991	0	0	0	0	0	0	0
8	Power Block Engineering, Procurement, etc.	0	0	0	0	0	0	0	0
9	Non-Power Block Engineering, Procurement, etc.	0	0	0	0	0	0	0	0
10	Total System Generation Preconstruction Cost Additions (Note 1)	\$52,431,478	\$330,363	(\$330,000)	\$0	\$0	\$0	\$0	\$363
11	Adjustments:								
12	Non-Cash Accruals	(\$76,447)	(\$267,598)	\$334,890	(\$7,539)	\$8,377	\$8,457	\$0	\$76,447
13	Joint Owner Credit	0	0	0	0	0	0	0	0
14	Other	0	0	0	0	0	0	0	0
15	Adjusted System Generation Construction Cost Additions (Note 2)	\$52,355,029	\$62,825	\$4,890	(\$7,539)	\$8,377	\$8,457	\$0	\$76,810
16	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
17	Jurisdictional Generation Construction Capital Additions	\$49,084,410	\$58,900	\$4,397	(\$7,068)	\$7,654	\$7,928	\$0	\$72,011
18	Transmission:								
19	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Substation Engineering	0	0	0	0	0	0	955	955
21	Real Estate Acquisition	11,935,875	15,302	6,122	7,000,445	259	610	60	7,022,798
22	Line Construction	0	0	0	0	0	0	0	0
23	Substation Construction	0	0	0	0	0	0	0	0
24	Other	(10,780)	0	107,597	(\$7,830)	19	0	652	50,638
25	Total System Transmission Preconstruction Cost Additions (Note 1)	\$11,925,095	\$15,302	\$113,719	\$6,942,815	\$278	\$610	\$1,667	\$7,074,391
26	Adjustments:								
27	Non-Cash Accruals	(\$15,555)	(\$15,255)	\$18,313	(\$30,514)	\$67,705	\$306	(\$965)	\$39,600
28	Joint Owner Credit	0	0	0	0	0	0	0	0
29	Other	0	0	0	0	0	0	0	0
30	Adjusted System Transmission Preconstruction Cost Additions (Note 2)	\$11,909,540	\$47	\$132,032	\$6,912,301	\$67,983	\$916	\$712	\$7,113,991
31	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
32	Jurisdictional Transmission Construction Capital Additions	\$8,407,778	\$33	\$93,210	\$4,879,677	\$47,994	\$647	\$503	\$6,022,284
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$57,492,188	\$58,934	\$97,607	\$4,872,809	\$55,648	\$8,575	\$503	\$6,094,275

Note 1: Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

EXHIBIT 11

Page 2 of 2

**LEVY COUNTY UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Construction Category - Monthly Capital Additions/Expenditures**

Schedule T-6.3

EXPLANATION Provide the monthly plant additions by major tasks performed within Construction category for the year.
All Construction costs also included in Site Selection costs or Preconstruction costs must be identified.
List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1 a., F.A.C.]
[25-6.0423 (2)(j), F.A.C.]
[25-6.0423 (5)(b), F.A.C.]
[25-6.0423 (8)(d), F.A.C.]

COMPANY:
Progress Energy - FL
DOCKET NO.:
100009-EI

For Year Ended: 12/31/2009

Line No	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions	\$0	\$0	\$0	\$0	\$0	\$101,429	\$101,792	\$52,516,267
4	Project Management	0	0	0	0	0	0	0	0
5	Permanent Staff/Training	0	0	0	0	0	0	0	0
6	Site Preparation	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0	16,981
8	Power Block Engineering, Procurement, etc.	0	0	0	0	0	0	0	0
9	Non-Power Block Engineering, Procurement, etc.	0	0	0	0	0	0	0	0
10	Total System Generation Preconstruction Cost Additions (Note 1)	\$0	\$0	\$0	\$0	\$0	\$101,429	\$101,792	\$52,533,268
11	Adjustments:								
12	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$76,447	(\$1)
13	Joint Owner Credit	0	0	0	0	0	0	0	0
14	Other	0	0	0	0	0	0	0	0
15	Adjusted System Generation Construction Cost Additions (Note 2)	\$0	\$0	\$0	\$0	\$0	\$101,429	\$178,239	\$52,533,268
16	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
17	Jurisdictional Generation Construction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$95,093	\$187,104	\$49,251,514
18	Transmission:								
19	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Substation Engineering	345	19,031	1,789	9,004	27,876	0	59,000	59,000
21	Real Estate Acquisition	135	60	255	2,173	7,408	(5,248,833)	1,783,996	13,719,871
22	Line Construction	0	0	0	0	0	0	0	0
23	Substation Construction	0	284,940	270,424	155,176	212,165	15,910	938,615	938,615
24	Other	262	123,768	83,842	91,158	122,307	98,883	570,758	559,978
25	Total System Transmission Preconstruction Cost Additions (Note 1)	\$642	\$427,799	\$356,310	\$257,511	\$368,756	(\$5,134,240)	\$3,352,369	\$15,277,464
26	Adjustments:								
27	Non-Cash Accruals	(\$345)	(\$302,947)	(\$151,809)	\$250,463	(\$150,929)	\$55,630	(\$260,337)	(\$275,892)
28	Joint Owner Credit	0	0	0	0	0	0	0	0
29	Other	0	0	0	0	0	0	0	0
30	Adjusted System Transmission Preconstruction Cost Additions (Note 2)	\$497	\$124,852	\$204,501	\$507,974	\$218,827	(\$5,078,610)	\$3,092,032	\$15,001,572
31	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
32	Jurisdictional Transmission Construction Capital Additions	\$351	\$88,142	\$144,372	\$358,614	\$154,485	(\$3,585,347)	\$2,182,882	\$10,590,880
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$351	\$88,142	\$144,372	\$358,614	\$154,485	(\$3,490,254)	\$2,349,986	\$59,842,174

Note 1: Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 16 and 30 represent capital expenditures on a cash basis, net of joint owner billings.