



May 20, 2010

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED FPSC
10 MAY 20 AM 11:40
COMMISSION
CLERK

Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2010 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COM _____
APA _____
ECR 1
GCL 1
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10								
		CURRENT MONTH: APRIL 10				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$43,193	\$83,630	\$40,437	48.35	\$503,210	\$334,521	(\$168,689)	(50.43)	
2	NO NOTICE SERVICE	\$28,122	\$31,928	\$3,806	11.92	\$162,020	\$165,826	\$3,807	2.30	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$131,400	\$0	(\$131,400)	#DIV/0!	
4	COMMODITY (Other)	\$10,557,956	\$8,528,677	(\$2,029,279)	(23.79)	\$98,896,252	\$47,274,904	(\$51,621,348)	(109.19)	
5	DEMAND	\$5,041,414	\$3,697,665	(\$1,343,749)	(36.34)	\$17,425,405	\$16,153,023	(\$1,272,382)	(7.88)	
6	OTHER	\$215,926	\$177,272	(\$38,654)	(21.81)	\$866,790	\$661,172	(\$205,618)	(31.10)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$3,994	\$0	(\$3,994)	#DIV/0!	
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$103,900	\$0	(\$103,900)	#DIV/0!	
9	OTHER	\$324,753	\$347,338	\$22,585	6.50	\$1,316,995	\$1,166,281	(\$150,714)	(12.92)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,561,859	\$12,171,834	(\$3,390,025)	(27.85)	\$116,560,189	\$63,423,165	(\$53,137,024)	(83.78)	
12	NET UNBILLED	(\$2,298,518)	\$0	\$2,298,518	0.00	\$2,427,485	\$0	(\$2,427,485)	0.00	
13	COMPANY USE	\$3,696	\$0	(\$3,696)	0.00	\$20,925	\$0	(\$20,925)	0.00	
14	TOTAL THERM SALES (11)	\$18,733,406	\$12,171,834	(\$6,561,572)	(53.91)	\$133,370,113	\$63,423,165	(\$69,946,948)	(110.29)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	15,576,020	27,214,380	11,638,360	42.77	141,612,619	108,436,346	(33,176,273)	(30.60)	
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	33,500,000	33,500,000	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	200,000	-	(200,000)	#DIV/0!	
18	COMMODITY (Other)	23,817,500	11,837,000	(11,980,500)	(101.21)	175,481,518	62,593,000	(112,888,518)	(180.35)	
19	DEMAND	89,426,430	78,595,704	(10,830,726)	(13.78)	347,059,520	336,672,459	(10,387,061)	(3.09)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	2,610,210	-	(2,610,210)	#DIV/0!	
22	DEMAND	0	0	0	#DIV/0!	2,610,210	-	(2,610,210)	#DIV/0!	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	23,817,500	11,837,000	(11,980,500)	(101.21)	175,681,518	62,593,000	(113,088,518)	(180.67)	
25	NET UNBILLED	(2,456,151)	0	2,456,151	0.00	1,467,164	-	(1,467,164)	0.00	
26	COMPANY USE	9,326	0	(9,326)	0.00	41,034	-	(41,034)	0.00	
27	TOTAL THERM SALES (24)	30,211,571	11,837,000	(18,374,571)	(155.23)	172,412,475	62,593,000	(109,819,475)	(175.45)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00277	0.00307	0.00030	9.76	0.00355	0.00308	(0.00047)	(15.19)
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00495	0.00059	11.92	0.00484	0.00495	0.00011	2.30
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	0.65700	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.44329	0.72051	0.27722	38.48	0.56357	0.75527	0.19170	25.38
32	DEMAND	(5/19)	0.05637	0.04705	(0.00933)	(19.83)	0.05021	0.04798	(0.00223)	(4.65)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	0.00153	#DIV/0!	#DIV/0!	#DIV/0!	
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	0.03981	#DIV/0!	#DIV/0!	#DIV/0!	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.65338	1.02829	0.37491	36.46	0.66347	1.01326	0.34979	34.52
38	NET UNBILLED	(12/25)	0.93582	0.00000	(0.93582)	0.00	1.65454	0.00000	(1.65454)	0.00
39	COMPANY USE	(13/26)	0.39629	0.00000	(0.39629)	0.00	0.50994	0.00000	(0.50994)	0.00
40	TOTAL THERM SALES	(11/27)	0.51510	1.02829	0.51319	49.91	0.67605	1.01326	0.33721	33.28
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	0.00000	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.49884	1.01203	0.51319	50.71	0.65979	0.99700	0.33721	33.82
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.50135	1.01712	0.51578	50.71	0.66311	1.00202	0.33890	33.82
45	PGA FACTOR ROUNDED TO NEAREST .001		50.135	101.712	51.57700	50.71	66.311	100.202	33.89100	33.82

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10								
		CURRENT MONTH: APRIL 10				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$23,169	\$45,679	\$22,510	49.28	\$307,441	\$199,773	(\$107,668)	(53.90)	
2	NO NOTICE SERVICE	\$15,377	\$17,458	\$2,081	11.92	\$102,089	\$104,170	\$2,081	2.00	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$81,823	\$0	(\$81,823)	#DIV/0!	
4	COMMODITY (Other)	\$5,683,288	\$4,658,363	(\$1,004,925)	(21.57)	\$60,344,081	\$28,581,721	(\$31,762,360)	(111.13)	
5	DEMAND	\$2,756,645	\$2,021,883	(\$734,762)	(36.34)	\$10,776,518	\$10,087,972	(\$688,546)	(6.83)	
6	OTHER	\$115,823	\$96,826	(\$18,997)	(19.62)	\$517,998	\$392,906	(\$125,092)	(31.84)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$2,487	\$0	(\$2,487)	#DIV/0!	
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$67,286	\$0	(\$67,286)	#DIV/0!	
9	OTHER	\$177,575	\$189,924	\$12,349	0.00	\$820,150	\$720,270	(\$99,880)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,396,727	\$6,650,285	(\$1,746,442)	(26.28)	\$71,240,027	\$38,646,272	(\$32,593,755)	(84.34)	
12	NET UNBILLED	(\$2,186,762)	\$0	\$2,186,762	0.00	\$1,438,174	\$0	(\$1,438,174)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$5,653,895	\$6,650,285	\$996,390	14.98	\$46,409,419	\$38,646,272	(\$7,763,147)	(20.99)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	8,354,977	14,864,494	6,509,517	43.79	86,351,932	64,711,047	(21,640,885)	(33.44)	
16	NO NOTICE SERVICE	3,526,860	3,526,860	0	0.00	21,044,440	21,044,440	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	124,640	-	(124,640)	#DIV/0!	
18	COMMODITY (Other)	12,775,707	6,465,369	(6,310,338)	(97.60)	106,590,605	37,755,591	(68,835,014)	(182.32)	
19	DEMAND	48,898,372	42,976,131	(5,922,241)	(13.78)	215,741,562	210,106,637	(5,634,925)	(2.68)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	1,625,827	-	(1,625,827)	#DIV/0!	
22	DEMAND	0	0	0	#DIV/0!	1,690,372	-	(1,690,372)	#DIV/0!	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	12,775,707	6,465,369	(6,310,338)	(97.60)	106,715,245	37,755,591	(68,959,654)	(182.65)	
25	NET UNBILLED	(2,160,128)	0	2,160,128	0.00	1,029,430	-	(1,029,430)	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	7,745,159	6,465,369	(1,279,790)	(19.79)	44,679,625	37,755,591	(6,924,034)	(18.34)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00277	0.00307	0.00030	9.76	0.00356	0.00309	(0.00047)	(15.33)
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00495	0.00059	11.92	0.00485	0.00495	0.00010	2.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.65647	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.44329	0.72051	0.27722	38.48	0.56613	0.75702	0.19089	25.22
32	DEMAND	(5/19)	0.05637	0.04705	(0.00933)	(19.83)	0.04995	0.04801	(0.00194)	(4.04)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00153	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03981	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.65724	1.02859	0.37135	36.10	0.66757	1.02358	0.35601	34.78
38	NET UNBILLED	(12/25)	1.01233	0.00000	(1.01233)	0.00	1.39706	0.00000	(1.39706)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.08413	1.02859	0.37135	36.10	1.59446	1.02358	(0.57088)	(55.77)
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.06787	1.01233	(0.05553)	(5.49)	1.57820	1.00732	(0.57088)	(56.67)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.07324	1.01742	(0.05581)	(5.49)	1.58614	1.01239	(0.57375)	(56.67)
45	PGA FACTOR ROUNDED TO NEAREST .001		107.324	101.742	(5.58142)	(5.49)	158.614	101.239	(57.37542)	(56.67)

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10								
		CURRENT MONTH: APRIL 10				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$20,024	\$37,951	\$17,927	47.24	\$195,769	\$134,748	(\$61,021)	(45.29)	
2	NO NOTICE SERVICE	\$12,745	\$14,470	\$1,725	11.92	\$59,930	\$61,655	\$1,725	2.80	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$49,577	\$0	(\$49,577)	#DIV/0!	
4	COMMODITY (Other)	\$4,894,669	\$3,870,314	(\$1,024,355)	(26.47)	\$38,552,171	\$18,693,183	(\$19,858,988)	(106.24)	
5	DEMAND	\$2,284,769	\$1,675,782	(\$608,987)	(36.34)	\$6,648,887	\$6,065,051	(\$583,836)	(9.63)	
6	OTHER	\$100,103	\$80,446	(\$19,657)	(24.44)	\$348,792	\$268,266	(\$80,526)	(30.02)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$1,506	\$0	(\$1,506)	#DIV/0!	
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$36,614	\$0	(\$36,614)	#DIV/0!	
9	OTHER	\$147,178	\$157,414	\$10,236	0.00	\$496,844	\$446,010	(\$50,834)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,165,132	\$5,521,549	(\$1,643,583)	(29.77)	\$45,320,162	\$24,776,893	(\$20,543,269)	(82.91)	
12	NET UNBILLED	(\$111,756)	\$0	\$111,756	0.00	\$989,311	\$0	(\$989,311)	0.00	
13	COMPANY USE	\$3,696	\$0	(\$3,696)	0.00	\$20,925	\$0	(\$20,925)	0.00	
14	TOTAL THERM SALES (11)	\$13,079,511	\$5,521,549	(\$7,557,962)	(136.88)	\$86,960,694	\$24,776,893	(\$62,183,801)	(250.97)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	7,221,043	12,349,886	5,128,843	41.53	55,260,687	43,725,299	(11,535,388)	(26.38)	
16	NO NOTICE SERVICE	2,923,140	2,923,140	0	0.00	12,455,560	12,455,560	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	75,360	-	(75,360)	#DIV/0!	
18	COMMODITY (Other)	11,041,793	5,371,631	(5,670,162)	(105.56)	68,890,913	24,837,409	(44,053,504)	(177.37)	
19	DEMAND	40,528,058	35,619,573	(4,908,485)	(13.78)	131,317,959	126,565,822	(4,752,137)	(3.75)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	984,383	-	(984,383)	#DIV/0!	
22	DEMAND	0	0	0	#DIV/0!	919,838	-	(919,838)	#DIV/0!	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	11,041,793	5,371,631	(5,670,162)	(105.56)	68,966,273	24,837,409	(44,128,864)	(177.67)	
25	NET UNBILLED	(296,023)	0	296,023	0.00	437,734	-	(437,734)	0.00	
26	COMPANY USE	9,326	0	(9,326)	0.00	41,034	-	(41,034)	0.00	
27	TOTAL THERM SALES (24)	22,466,412	5,371,631	(17,094,781)	(318.24)	127,732,650	24,837,409	(102,895,441)	(414.28)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00277	0.00307	0.00030	9.76	0.00354	0.00308	(0.00046)	(14.96)
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00495	0.00059	11.92	0.00481	0.00495	0.00014	2.80
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.65787	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.44329	0.72051	0.27722	38.48	0.55961	0.75262	0.19301	25.65
32	DEMAND	(5/19)	0.05637	0.04705	(0.00933)	(19.83)	0.05063	0.04792	(0.00271)	(5.66)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00153	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03980	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.64891	1.02791	0.37900	36.87	0.65714	0.99757	0.34044	34.13
38	NET UNBILLED	(12/25)	0.37752	0.00000	(0.37752)	0.00	2.26007	0.00000	(2.26007)	0.00
39	COMPANY USE	(13/26)	0.39629	0.00000	(0.39629)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.31893	1.02791	0.37900	36.87	0.35480	0.99757	0.64277	64.43
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.30267	1.01165	0.70898	70.08	0.33854	0.98131	0.64277	65.50
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.30419	1.01674	0.71255	70.08	0.34025	0.98624	0.64599	65.50
45	PGA FACTOR ROUNDED TO NEAREST .001		30.419	101.674	71.25490	70.08	34.025	98.624	64.59924	65.50

3

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010

FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

CURRENT MONTH: April 2010

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	9,324,690	\$12,121	\$0.00130
2 Commodity Pipeline (SNG)	3,462,330	\$21,590	\$0.00624
3 Commodity Pipeline (Gulfstream)	2,985,040	\$6,537	\$0.00219
4 Commodity Pipeline-(FGT)-Mar'10 Accrual Adj.	(249,060)	(\$381)	\$0.00153
5 Commodity Pipeline (SNG)-Mar'10 Accrual Adj.	9,590	\$65	\$0.00679
6 Commodity Pipeline (Gulfstream)-Mar'10 Accrual Adj.	28,600	\$2,660	\$0.09300
7 Commodity Pipeline TECO Gas Services	14,830	\$601	\$0.04055
8 TOTAL COMMODITY (Pipeline)	15,576,020	\$43,193	\$0.00277
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$0	#DIV/0!
10 TOTAL SWING SERVICE	0	\$0	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	29,011,420	\$12,683,729	\$0.43720
12 City of Sunrise	17,428	\$13,047	\$0.74863
13 Okaloosa	226,110	\$32,193	\$0.14238
14 Purchases-3rd Party Suppliers-Mar'10 Accrual Adj.	20	\$5	\$0.27450
15 Commodity Other-(Gulfstream)-Mar'10 Accrual Adj.	0	\$3,779	#DIV/0!
16 Cashouts-Peoples' Transportation Customers	994,681	\$387,039	\$0.38911
17 NCTS Program Cashouts	60,435	\$25,866	\$0.42800
18 Commodity Other (SNG)	(90,850)	(\$35,331)	\$0.38889
19 Commodity Other (Gulfstream)	296,700	\$130,407	\$0.43953
20 Bookouts-Mar'10	14,690	\$6,331	\$0.43100
21 Imbalance Cashout (FGT)	(6,995,210)	(\$2,803,984)	\$0.41110
22 Imbalance Cashout (FGT)-Mar'10 Accrual Adj.	297,790	\$122,421	\$0.40084
23 Central Florida Gas	3,326	\$1,860	\$0.55932
24 RRI Energy-Imbalance Trade Mar'10	(28,630)	(\$13,543)	\$0.47305
25 Commodity Other-(SNG)-Mar'10 Accrual Adj.	9,590	\$4,136	\$0.43128
26 TOTAL COMMODITY (Other)	23,817,500	\$10,557,956	\$0.44329
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	100,858,500	\$6,084,456	\$0.06033
28 Demand (SNG)	10,797,690	\$459,618	\$0.04257
29 Demand (Gulfstream)	10,500,000	\$585,060	\$0.05572
30 Temporary Relinquishment Credit-(FGT)	(48,612,180)	(\$2,863,085)	\$0.05890
31 Temporary Acquisition	12,379,420	\$712,312	\$0.05754
32 Unbundled Capacity Sales	3,503,000	\$63,054	\$0.01800
33 TOTAL DEMAND	89,426,430	\$5,041,414	\$0.05637
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
34 Administrative Costs	0	\$134,227	\$0.00000
35 Legal Fees	0	\$1,610	#DIV/0!
36 Transportation Trailer Charges	0	\$80,090	\$0.00000
37 TOTAL OTHER	0	\$215,926	\$0.00000

4

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-10 Through December-10

Page 1 of 1

	CURRENT MONTH: APRIL 10		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$10,554,260	\$8,528,677	(\$2,025,583)	(\$0.23750)	\$99,006,727	\$47,274,904	(\$51,731,823)	(\$1.09428)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	5,003,902	3,643,157	(1,360,745)	(0.37351)	\$17,532,537	\$16,148,261	(1,384,276)	(0.08572)	
3 TOTAL	15,558,163	12,171,834	(3,386,329)	(0.27821)	\$116,539,264	\$63,423,165	(53,116,099)	(0.83749)	
4 FUEL REVENUES (NET OF REVENUE TAX)	18,733,406	12,171,834	(6,561,572)	(0.53908)	\$133,370,113	\$63,423,165	(69,946,948)	(1.10286)	
5 TRUE-UP REFUND/(COLLECTION)	176,806	176,806	0	0.00000	\$707,225	\$707,225	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	18,910,212	12,348,640	(6,561,572)	(0.53136)	\$134,077,338	\$64,130,390	(69,946,948)	(1.09070)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,352,049	176,806	(3,175,243)	(17.95888)	\$17,538,074	\$707,225	(16,830,849)	(23.79844)	
8 INTEREST PROVISION-THIS PERIOD (21)	1,576	496	(1,080)	(2.17840)	\$1,482	\$1,881	399	0.21208	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	7,006,409	2,703,882	(4,302,526)	(1.59124)	(6,649,104)	2,702,497	9,351,601	3.46036	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(176,806)	(176,806)	0	0.00000	(\$707,225)	(\$707,225)	0	0.00000	
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	10,183,227	2,704,378	(7,478,849)	(2.76546)	10,183,227	2,704,378	(7,478,849)	(2.76546)	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	10,183,227	2,704,378	(7,478,849)	(2.76546)	\$10,183,227	\$2,704,378	(\$7,478,849)	(\$2.76546)	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	7,006,409	2,703,882	(4,302,526)	(1.59124)					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	10,181,652	2,703,882	(7,477,769)	(2.76557)					
15 TOTAL (13+14)	17,188,060	5,407,765	(11,780,296)	(2.17840)					
16 AVERAGE (50% OF 15)	8,594,030	2,703,882	(5,890,148)	(2.17840)					
17 INTEREST RATE - FIRST DAY OF MONTH	0.21	0.21	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.23	0.23	0	0.00000					
19 TOTAL (17+18)	0.440	0.440	0	0.00000					
20 AVERAGE (50% OF 19)	0.220	0.220	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.01833	0.01833	0	0.00000					
22 INTEREST PROVISION (16x21)	\$1,576	\$496	(\$1,080)	(\$2.17840)					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

5

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 10 THROUGH DECEMBER 10

Apr'10

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Apr'10	FGT	PGS	FTS-1 COMM. PIPELINE	2,390,640		2,390,640		\$6,502.54			\$0.27
2	Apr'10	FGT	PGS	FTS-2 COMM. PIPELINE	6,934,050		6,934,050		5,618.18			\$0.08
3	Apr'10	FGT	PGS	FTS-1 DEMAND	53,743,840		53,743,840			3,086,801.83		\$5.74
4	Apr'10	FGT	PGS	FTS-2 DEMAND	10,881,900		10,881,900			846,880.36		\$7.78
5	Apr'10	FGT	PGS	NO NOTICE	6,450,000		6,450,000			28,122.00		\$0.44
6	Apr'10	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	3,326		3,326	1,860.31				\$55.93
7	Apr'10	SONAT	PGS	COMM. PIPELINE	3,462,330		3,462,330		21,589.96			\$0.62
8	Apr'10	SONAT	PGS	DEMAND	10,797,690		10,797,690			459,617.84		\$4.26
9	Apr'10	SONAT	PGS	COMM. OTHER	(90,850)		(90,850)	(35,330.95)				\$38.89
10	Apr'10	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,985,040		2,985,040		6,537.26			\$0.22
11	Apr'10	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
12	Apr'10	GULFSTREAM PIPELINE	PGS	COMM. OTHER	296,700		296,700	130,407.20				\$43.95
13	Apr'10	BP ENERGY	PGS	COMM. OTHER	4,270,400		4,270,400	1,516,415.40				\$35.51
14	Apr'10	CHEVRON	PGS	COMM. OTHER	234,890		234,890	93,486.22				\$39.80
15	Apr'10	COKINOS	PGS	COMM. OTHER	1,225,200		1,225,200	426,369.60				\$34.80
16	Apr'10	CONOCO	PGS	COMM. OTHER	225,000		225,000	88,942.75				\$39.53
17	Apr'10	ENI	PGS	COMM. OTHER	1,526,900		1,526,900	593,964.10				\$38.90
18	Apr'10	ENBRIDGE	PGS	COMM. OTHER	138,330		138,330	53,815.56				\$38.90
19	Apr'10	EXXON	PGS	COMM. OTHER	3,135,090		3,135,090	1,225,812.74				\$39.10
20	Apr'10	JP MORGAN	PGS	COMM. OTHER	1,599,500		1,599,500	621,006.00				\$38.83
21	Apr'10	LOUIS DREYFUS	PGS	COMM. OTHER	64,380		64,380	25,796.46				\$40.07
22	Apr'10	MACQUAIRE ENERGY	PGS	COMM. OTHER	13,000		13,000	5,154.50				\$39.65
23	Apr'10	ONEOK	PGS	COMM. OTHER	70,000		70,000	27,650.00				\$39.50
24	Apr'10	RRI ENERGY	PGS	COMM. OTHER	14,080		14,080	5,871.36				\$41.70
25	Apr'10	SEQUENT	PGS	COMM. OTHER	1,444,110		1,444,110	562,458.79				\$38.95
26	Apr'10	SHELL	PGS	COMM. OTHER	5,995,500		5,995,500	2,329,151.58				\$38.85
27	Apr'10	TARGA GAS	PGS	COMM. OTHER	2,094,990		2,094,990	805,069.36				\$38.43
28	Apr'10	TENASKA	PGS	COMM. OTHER	764,810		764,810	307,415.40				\$40.20
29	Apr'10	US GYPSUM	PGS	COMM. OTHER	539,680		539,680	224,329.24				\$41.57
30	Apr'10	VIRGINIA POWER	PGS	COMM. OTHER	5,551,970		5,551,970	2,144,336.78				\$38.62
31	Apr'10	WILLIAMS	PGS	COMM. OTHER	103,590		103,590	43,093.44				\$41.60
32	Apr'10	BPNA	PGS	COMM. OTHER	0		0	248,700.00				#DIV/0!
33	Apr'10	CITIGROUP	PGS	COMM. OTHER	0		0	78,650.00				#DIV/0!
34	Apr'10	CREDIT SUISSE	PGS	COMM. OTHER	0		0	336,500.00				#DIV/0!
35	Apr'10	GLENCORE COMMODITIES	PGS	COMM. OTHER	0		0	206,280.00				#DIV/0!
36	Apr'10	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	713,460.00				#DIV/0!
37	Apr'10	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	3,503,000		3,503,000			63,054.00		\$1.80
38	Apr'10	NCTS PROGRAM C/O	PGS	COMM. OTHER	60,435		60,435	25,866.09				\$42.80
39	Apr'10	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	994,681		994,681	387,038.64				\$38.91
40	Totals	**This report excludes prior month/period adjustments.			141,924,202	0	141,924,202	\$13,193,570.57	\$40,247.94	\$5,069,536.03	\$0.00	\$12.90

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FOR THE PERIOD OF: January-10 Through December-10
PRESENT MONTH: April-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	BP ENERGY	DRN# 241390	173	167	5,180	5,000	3.99000	4.13343
2	CONOCO	DRN# 769257	750	724	22,500	21,719	3.95301	4.09511
3	ENI USA	DRN# 314571	3,673	3,546	110,190	106,366	3.89000	4.02984
4	ENBRIDGE	DRN# 742101	321	310	9,633	9,289	3.86500	4.00394
5	ENBRIDGE	DRN# 742101	100	97	3,000	2,896	3.95000	4.09199
6	ENBRIDGE	DRN# 50026	40	39	1,200	1,158	3.94500	4.08681
7	EXXON	DRN# 157740	4,950	4,779	148,509	143,356	3.91500	4.05573
8	JP MORGAN	DRN# 179851	5,165	4,986	154,950	149,573	3.88000	4.01948
9	ONEOK	DRN# 254034	233	225	7,000	6,757	3.95000	4.09199
10	SEQUENT	DRN# 716	4,480	4,325	134,411	129,747	3.89000	4.02984
11	SHELL	DRN# 716	19,951	19,259	598,529	577,760	3.88450	4.02414
12	TARGA	DRN# 23422	6,572	6,344	197,160	190,319	3.83200	3.96975
13	TARGA	DRN# 23422	167	161	5,000	4,827	4.12000	4.26810
14	TARGA	DRN# 23422	245	236	7,339	7,084	3.94500	4.08681
15	TENASKA	DRN# 716	166	160	4,972	4,799	4.23500	4.38724
16	TENASKA	DRN# 624615	1,740	1,680	52,206	50,394	4.01667	4.16106
17	US GYPSUM	DRN# 3115	1,400	1,351	42,000	40,543	4.11000	4.25774
18	US GYPSUM	DRN# 3115	399	385	11,968	11,553	4.32063	4.47595
19	VIRGINIA POWER	DRN# 454599	12,404	11,974	372,120	359,207	3.84700	3.98529
20	VIRGINIA POWER	DRN# 32606	5,000	4,827	150,000	144,795	3.86000	3.99876
21	SUBTOTAL		67,929	65,572	2,037,867	1,967,153	3.82613	3.96367

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 718,298 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 514,380 dth's moved on the Southern Natural Gas pipeline shown on line 39 THRU 41 and 305,459 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 25 THRU 38

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 3

FOR THE PERIOD OF: January-10 Through December-10
PRESENT MONTH: April-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 VIRGINIA POWER	DRN# 23703	67	64	2,000	1,931	4.12000	4.26810
23 VIRGINIA POWER	DRN# 23703	1,036	1,080	31,077	29,999	4.04000	4.18523
24 WILLAIMS	DRN# 254034	345	333	10,359	10,000	4.16000	4.30954
25 BP ENERGY	DRN# 8205175	1,000	965	30,000	28,959	3.88000	4.01948
26 CHEVRON	DRN# 8205175	783	756	23,489	22,674	3.98000	4.12307
27 ENI USA	DRN# 8205175	1,417	1,368	42,500	41,025	3.89000	4.02984
28 EXXON	DRN# 8205178	5,000	4,827	150,000	144,795	3.89000	4.02984
29 EXXON	DRN# 8205175	500	483	15,000	14,480	4.06000	4.20595
30 JP MORGAN	DRN# 8205175	167	161	5,000	4,827	3.96000	4.10235
31 LOUIS DREYFUS	DRN# 8205179	48	46	1,438	1,388	4.17000	4.31990
32 LOUIS DREYFUS	DRN# 8205175	167	161	5,000	4,827	3.96000	4.10235
33 MACQUARIE	DRN# 8205175	43	42	1,300	1,255	3.96500	4.10753
34 RRI ENERGY	DRN# 8205175	47	45	1,408	1,359	4.17000	4.31990
35 SEQUENT	DRN# 8205175	333	322	10,000	9,653	3.96000	4.10235
36 SHELL	DRN# 8205175	34	33	1,021	986	4.08000	4.22667
37 TENASKA	DRN# 8205175	500	483	15,000	14,480	3.97500	4.11789
38 TENASKA	DRN# 050075	143	138	4,303	4,154	3.96000	4.10235
39 BP ENERGY	DRN# 050075	13,062	12,609	391,860	378,262	3.52000	3.64653
40	SUBTOTAL	24,692	23,835	740,755	715,051	3.82613	3.96367

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 718,298 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 514,380 dth's moved on the Southern Natural Gas pipeline shown on line 39 THRU 41 and 305,459 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 25 THRU 38

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 3

FOR THE PERIOD OF: January-10 Through December-10
PRESENT MONTH: April-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 COKINOS	DRN# 32606	4,884	3,942	122,520	118,269	3.48000	3.60510
42		0	0	0	0	0.00000	#DIV/0!
43		0	0	0	0	0.00000	#DIV/0!
44		0	0	0	0	0.00000	#DIV/0!
45		0	0	0	0	0.00000	#DIV/0!
46		0	0	0	0	0.00000	#DIV/0!
47		0	0	0	0	0.00000	#DIV/0!
48		0	0	0	0	0.00000	#DIV/0!
49		0	0	0	0	0.00000	#DIV/0!
50		0	0	0	0	0.00000	#DIV/0!
51		0	0	0	0	0.00000	#DIV/0!
52		0	0	0	0	0.00000	#DIV/0!
53		0	0	0	0	0.00000	#DIV/0!
54		0	0	0	0	0.00000	#DIV/0!
55		0	0	0	0	0.00000	#DIV/0!
56		0	0	0	0	0.00000	#DIV/0!
57		0	0	0	0	0.00000	#DIV/0!
58	SUBTOTAL	4,884	3,942	122,520	118,269	3.82613	3.96367
59	TOTAL	96,705	93,349	2,901,142	2,800,472	3.82613	3.96367

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 718,298 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 514,380 dth's moved on the Southern Natural Gas pipeline shown on line 39 THRU 41 and 305,459 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 25 THRU 38

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COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 11									
FOR THE MONTH OF: April-10									
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 RESIDENTIAL-1	468,987	221,457	(247,530)	(0.52780)	2,340,382	1,506,164	(834,218)	(0.35645)	
2 RESIDENTIAL-2	3,091,230	1,359,817	(1,731,413)	(0.56010)	18,033,165	9,370,272	(8,662,893)	(0.48039)	
3 RESIDENTIAL-3	4,184,942	2,542,862	(1,642,080)	(0.39238)	24,306,079	16,590,650	(7,715,429)	(0.31743)	
4 SMALL COMM. SERVICE	590,905	385,197	(205,708)	(0.34812)	2,801,397	2,105,269	(696,128)	(0.24849)	
5 GENERAL SERVICE-1	3,047,185	3,294,295	247,111	0.08109	12,831,257	15,465,663	2,634,406	0.20531	
6 GENERAL SERVICE-2	2,102,966	1,898,198	(204,768)	(0.09737)	8,982,231	8,627,082	(355,149)	(0.03954)	
7 GENERAL SERVICE-3	578,451	634,719	56,268	0.09727	2,409,429	2,771,404	361,975	0.15023	
8 GENERAL SERVICE-4	183,034	110,254	(72,780)	(0.39763)	860,782	447,923	(412,859)	(0.47963)	
9 GENERAL SERVICE-5	67,200	15,933	(51,275)	(0.76293)	645,132	109,140	(535,992)	(0.83003)	
10 NATURAL GAS VEH. SALES	2,630	3,367	737	0.28003	2,935	9,404	6,469	2.20442	
11 COMM. ST. LIGHTING	7,608	10,103	2,495	0.32798	27,408	42,485	15,078	0.55012	
12 WHOLESALE	109,075	105,984	(3,091)	(0.02834)	537,442	484,587	(52,855)	(0.09833)	
12A OFF SYSTEM SALES	15,773,460	0	(15,773,460)	(1.00000)	98,250,340	0	(98,250,340)	(1.00000)	
13 TOTAL FIRM SALES	30,207,681	10,582,186	(19,625,495)	(0.64989)	172,027,976	57,530,053	(114,497,923)	(0.66568)	
THERM SALES (INTERRUPTIBLE)									
14 INTERRUPTIBLE SMALL	3,839	0	(3,839)	(1.00000)	102,490	0	(102,490)	(1.00000)	
15 INTERRUPTIBLE LV-1	51	0	(51)	(1.00000)	184,209	0	(184,209)	(1.00000)	
16 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	97,800	0	(97,800)	(1.00000)	
18 TOTAL INT. SALES	3,889	0	(3,889)	(1.00000)	384,499	0	(384,499)	(1.00000)	
THERM SALES (TRANSPORTATION)									
19 WHOLESALE	60,626	124,786	64,160	1.05829	293,376	573,732	280,356	0.95662	
20 COMM. ST. LIGHTING	57,591	49,064	(8,527)	(0.14806)	217,227	196,718	(20,509)	(0.09441)	
21 NATURAL GAS VEHICLE SALES	8,451	14,812	6,361	0.72896	46,227	57,968	11,741	0.25397	
22 SMALL COMM. SERVICE	208,570	107,445	(101,125)	(0.48485)	948,562	694,328	(254,234)	(0.26802)	
23 GENERAL SERVICE-1	4,292,218	3,274,638	(1,017,580)	(0.23708)	17,517,906	14,469,778	(3,048,128)	(0.17400)	
24 GENERAL SERVICE-2	10,950,310	6,928,245	(4,022,065)	(0.20199)	41,229,480	35,604,363	(5,625,117)	(0.13643)	
25 GENERAL SERVICE-3	7,614,897	6,263,626	(1,351,271)	(0.17143)	31,534,467	27,242,808	(4,291,659)	(0.13609)	
26 GENERAL SERVICE-4	3,992,297	3,564,224	(428,073)	(0.10722)	16,408,317	15,345,625	(1,062,692)	(0.06459)	
27 GENERAL SERVICE-5	8,002,326	6,419,537	(1,582,789)	(0.19779)	32,261,859	27,536,232	(4,725,627)	(0.14648)	
28 INTERRUPTIBLE SMALL	6,031,525	6,237,013	205,488	0.03407	23,777,630	19,730,399	(4,047,231)	(0.17021)	
29 INTERRUPTIBLE LV-1	11,296,896	14,446,053	3,149,158	0.27876	51,413,904	54,916,502	3,502,598	0.05962	
30 INTERRUPTIBLE LV-2	29,954,101	35,195,186	5,241,085	0.17497	155,244,484	136,742,064	(18,502,420)	(0.11918)	
31 TOTAL TRANSPORTATION	81,589,808	83,716,429	2,126,621	0.02632	370,890,339	332,210,517	(38,679,822)	(0.10429)	
32 TOTAL THROUGHPUT	111,781,179	94,296,615	(17,484,564)	(0.15640)	543,302,814	389,740,570	(153,562,244)	(0.28265)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
33 RESIDENTIAL-1	57,807	64,907	7,300	0.12672	230,198	260,725	30,527	0.13261	
34 RESIDENTIAL-2	156,873	145,063	(11,810)	(0.07520)	623,218	580,107	(43,111)	(0.06917)	
35 RESIDENTIAL-3	91,367	90,544	(823)	(0.00901)	364,286	361,923	(2,363)	(0.00649)	
36 SMALL COMMERCIAL	8,035	7,831	(204)	(0.02539)	32,209	31,312	(897)	(0.02785)	
37 GENERAL SERVICE-1	7,731	8,952	1,221	0.15794	31,108	35,440	4,332	0.13829	
38 GENERAL SERVICE-2	1,181	1,243	62	0.05250	4,759	4,931	172	0.03614	
39 GENERAL SERVICE-3	70	96	26	0.37143	297	370	73	0.24579	
40 GENERAL SERVICE-4	3	6	3	1.00000	18	25	7	0.38889	
41 GENERAL SERVICE-5	1	7	6	6.00000	5	28	23	4.60000	
42 NATURAL GAS VEH. SALES	5	3	(2)	(0.40000)	18	12	(6)	(0.33333)	
43 COMM. ST. LIGHTING	33	42	9	0.27273	133	170	37	0.27820	
44 WHOLESALE	9	12	3	0.33333	35	48	13	0.37143	
44A OFF SYSTEM SALES	19	0	(19)	(1.00000)	74	0	(74)	(1.00000)	
45 TOTAL FIRM	322,934	318,796	(4,238)	(0.01309)	1,286,360	1,275,061	(11,299)	(0.00878)	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
46 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	6	0	(6)	(1.00000)	
47 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	9	0	(9)	(1.00000)	
48 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	4	0	(4)	(1.00000)	
49 TOTAL INT.	2	0	(2)	(1.00000)	19	0	(19)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP.)									
50 WHOLESALE	3	5	2	0.66667	12	20	8	0.66667	
51 COMM. ST. LIGHTING	29	25	(4)	(0.13793)	116	100	(16)	(0.13793)	
52 NATURAL GAS VEHICLE SALES	9	9	0	0.00000	36	36	0	0.00000	
53 SMALL COMM. SERVICE	1,562	1,421	(141)	(0.09027)	6,205	5,684	(521)	(0.08396)	
54 GENERAL SERVICE-1	7,681	7,212	(469)	(0.06106)	30,200	28,848	(1,352)	(0.04477)	
55 GENERAL SERVICE-2	5,141	4,935	(206)	(0.04007)	20,377	19,740	(637)	(0.03126)	
56 GENERAL SERVICE-3	798	722	(76)	(0.04749)	2,997	2,888	(109)	(0.03637)	
57 GENERAL SERVICE-4	132	125	(7)	(0.05303)	513	500	(13)	(0.02534)	
58 GENERAL SERVICE-5	115	105	(10)	(0.08696)	453	420	(33)	(0.07285)	
59 INTERRUPTIBLE SMALL	25	28	3	0.12000	99	112	13	0.13131	
60 INTERRUPTIBLE LV-1	15	16	1	0.06667	51	64	13	0.25490	
61 INTERRUPTIBLE LV-2	8	9	1	0.12500	28	36	8	0.28571	
62 TOTAL TRANSP. CUSTOMERS	15,478	14,612	(866)	(0.05595)	61,087	58,448	(2,639)	(0.04320)	
63 TOTAL CUSTOMERS	338,414	333,318	(5,096)	(0.01506)	1,347,466	1,333,509	(13,957)	(0.01036)	

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COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 11									
FOR THE MONTH OF: April-10									
THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
64 RESIDENTIAL-1	8	3	(5)	(0.58091)	10	6	(4)	(0.43180)	
65 RESIDENTIAL-2	20	9	(10)	(0.52429)	29	16	(13)	(0.44177)	
66 RESIDENTIAL-3	46	28	(18)	(0.38686)	67	46	(21)	(0.31297)	
67 SMALL COMMERCIAL	74	49	(24)	(0.33114)	87	67	(20)	(0.22696)	
68 GENERAL SERVICE-1	394	368	(26)	(0.06636)	412	437	24	0.05688	
69 GENERAL SERVICE-2	1,781	1,527	(254)	(0.14239)	1,887	1,750	(138)	(0.07394)	
70 GENERAL SERVICE-3	8,264	6,612	(1,652)	(0.19991)	8,113	7,490	(623)	(0.07670)	
71 GENERAL SERVICE-4	81,011	18,376	(42,636)	(0.65882)	47,821	17,917	(29,904)	(0.62534)	
72 GENERAL SERVICE-5	67,208	2,276	(64,932)	(0.96613)	129,028	3,898	(125,129)	(0.96979)	
73 NATURAL GAS VEH. SALES	526	1,122	596	1.13339	163	784	621	3.80662	
74 COMM. ST. LIGHTING	231	241	10	0.04341	206	250	44	0.21274	
75 WHOLESALE	12,110	8,832	(3,278)	(0.27125)	15,355	10,096	(5,260)	(0.34253)	
75A OFF SYSTEM SALES	830,182	#DIV/0!	#DIV/0!	#DIV/0!	1,327,707	#DIV/0!	#DIV/0!	#DIV/0!	
76 INTERRUPTIBLE SMALL	3,839	#DIV/0!	#DIV/0!	#DIV/0!	17,082	#DIV/0!	#DIV/0!	#DIV/0!	
77 INTERRUPTIBLE LV-1	51	#DIV/0!	#DIV/0!	#DIV/0!	20,468	#DIV/0!	#DIV/0!	#DIV/0!	
78 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	24,450	#DIV/0!	#DIV/0!	#DIV/0!	
79 WHOLESALE(TRANSP.)	20,290	24,987	4,748	0.23497	24,448	28,587	4,239	0.17337	
80 COMM. ST. LIGHTING(TRANSP.)	1,966	1,963	(3)	(0.01175)	1,873	1,967	95	0.05048	
81 NATURAL GAS VEHICLES(TRANSP.)	939	1,624	685	0.72896	1,284	1,610	326	0.25397	
82 SMALL COMM. SERVICE(TRANSP.)	134	76	(58)	(0.43373)	153	122	(31)	(0.20093)	
83 GENERAL SERVICE-1(TRANSP.)	599	454	(105)	(0.18746)	580	502	(78)	(0.13529)	
84 GENERAL SERVICE-2(TRANSP.)	1,855	1,825	(30)	(0.16868)	2,023	1,804	(220)	(0.10857)	
85 GENERAL SERVICE-3(TRANSP.)	10,948	8,679	(1,379)	(0.13541)	10,522	9,433	(1,089)	(0.10349)	
86 GENERAL SERVICE-4(TRANSP.)	30,245	28,514	(1,731)	(0.05723)	31,979	30,591	(1,288)	(0.04027)	
87 GENERAL SERVICE-5(TRANSP.)	69,585	61,138	(8,447)	(0.12130)	71,218	65,562	(5,656)	(0.07941)	
88 INTERRUPTIBLE SMALL (TRANSP.)	241,261	222,750	(18,511)	(0.07672)	240,178	176,164	(64,014)	(0.26553)	
89 INTERRUPTIBLE LV-1 (TRANSP.)	753,126	902,878	149,752	0.19884	1,008,114	844,908	(164,105)	(0.16279)	
90 INTERRUPTIBLE LV-2 (TRANSP.)	3,744,263	3,910,576	166,314	0.04442	5,544,446	3,798,391	(1,746,055)	(0.31482)	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010														Page 1 of 5	
JACKSONVILLE DIVISION:		JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED		1.0344	1.0285	1.0325	1.0266										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.046	1.050	1.044										
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0226	1.0236	1.0207										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.040	1.041	1.038										

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ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0207	1.0217	1.0197								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.038	1.039	1.037								
TAMPA, LAKELAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0207	1.0207	1.0207								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.038	1.038	1.038								

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EUSTIS:	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226	1.0217								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.039								
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0252	1.0222	1.0222	1.0213								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.039								

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ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0253	1.0223	1.0223	1.0213								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.047	1.047	1.046								
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0217	1.0207								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.039	1.038								

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010															
		JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10		
SARASOTA, FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0217	1.0217	1.0207										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.039	1.039	1.038										
DAYTONA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0226	1.0226	1.0207										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.040	1.040	1.038										

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COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: April 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		42 (Line 6)		\$12,120.72	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		31 (Line 2)		\$21,589.99	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		32 (Line 6)		\$6,537.26	
4 Commodity Pipeline (FGT)-Mar'10 Accrual Adj:					
Invoice-FGT-----		89-107	\$29,507.10		
Invoice-FGT-----		108-110	\$4,641.73		
Less Prior Month's Accrual of Usage Charges (FGT)-----					
Sub-Total (Also on Actual/Accrual Reconciliation)---		41 (Line 6)	(\$34,529.88)		
Sub-Total (Also on Actual/Accrual Reconciliation)---		88 (Lines 9 ,12)		(\$381.05)	

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: April 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-Mar'10 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	114		\$33,897.82		
Less Prior Month's Accrual of Sonat Pipeline Charges--		30(Line2)	(\$33,832.68)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	111(Line6)			\$65.14	
6 Commodity Pipeline-(Gulfstream)-Mar'10 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	120-130(excl line1)		\$16,507.23		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		31(Line6)	(\$13,847.43)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	116(line15&18)			\$2,659.80	
7 Commodity Pipeline TECO Gas Services	143			\$601.36	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$43,193.22</u>

18

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: April 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers-----		42		\$0.00	
10 TOTAL SWING SERVICE-----					\$0.00

19

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: April 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
11 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	47(Line1)		\$11,100,139.28		
Hedge Settlement-----	41		<u>\$1,583,590.00</u>	\$12,683,729.28	
12 City of Sunrise-----	33-35			\$13,047.08	
13 Okaloosa-----	37			\$32,192.64	
14 Purchases-3rd Party Suppliers-Mar'10 Accrual Adj :					
Supplier Invoices-----	50-87		\$22,887,835.84		
Supplier Invoices-----	Less : Page 54 (Line 1)		(\$4,650.00)		
Supplier Invoices-----			\$0.00		
Less Prior Month's Accruals for Gas Purchased-----		52(Line1)	<u>(\$22,883,180.35)</u>		
Sub-Total (Also on Actual/Accrual Reconciliation)----	Page53(1-8)			\$5.49	
15 Purchases-3rd Party Suppliers (Gulfstream)-Mar'10 Accrual Adj.					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	118-119		\$44,014.46		
Less Prior Month's Accrual of (Imbalance Cashout)		31(Line1)	<u>(\$40,235.25)</u>		
Sub-Total (Also on Actual/Accrual Reconciliation)----	116(line 3)			\$3,779.21	
16 Cashouts-Peoples' Transportation Customers-----	146			\$387,038.64	
17 NCTS Program Cashouts-----	145			\$25,866.09	
18 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	31(Line1)			(\$35,330.95)	
19 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	32(Line1)			\$130,407.20	
20 Bookouts-Mar'10-----	30			\$6,331.39	
21 Imbalance Cashout (FGT)-----	29(Line 3)			(\$2,803,984.19)	
22 Imbalance Cashout (FGT)-Mar'10--Accrual Adj-----	140(Line 7)			\$122,421.48	
23 Central Florida Gas-----	36			\$1,860.31	
24 RRI Energy-Imbalance trade Mar'10-----	144			(\$13,543.36)	
25 Purchases-3rd Party Suppliers (SNG)-Mar'10 Accrual Adj.:					
Invoice for Imbalance Cashout-----	115(Line 1)		\$6,390.15		
Less Prior Month's Accrual for Imbalance Cashout-----		30(Line1)	<u>(\$2,254.20)</u>		
Sub-Total (Also on Actual/Accrual Reconciliation)----	111(line 3)			\$4,135.95	
26 TOTAL COMMODITY (Other)-----					<u>\$10,557,956.26</u>

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: April 2010

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>DEMAND</u>					
27 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$4,821,190.29		
Invoice-FGT					
Line 1-----		23	\$22,575.00		
Invoice-FGT					
Line 1-----		17	\$1,171,642.50		
Invoice-FGT					
Line 1-----		22	\$69,048.00		
Total Demand (FGT)-----				\$6,084,455.79	
28 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		31(Line3)		\$459,617.84	
29 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		32(Line7)		\$585,060.00	

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: April 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
30 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-16	(\$2,519,720.28)		
Invoice-FGT (Relinq. Credits)-----		23	(\$18,603.00)		
Invoice-FGT (Relinq. Credits)-----		17-21	(\$324,762.14)		
Invoice-FGT (Relinq. Credits)-----		22	\$0.00		
Total Temporary Relinquishment Credit (FGT)-----				(\$2,863,085.42)	
31 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		24-28		\$712,311.82	
32 Unbundled Capacity Sales (FGT):-----		139		\$63,054.00	
33 TOTAL DEMAND-----					<u>\$5,041,414.03</u>

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: April 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
34 Administrative Costs-----	N/A			\$134,226.81	
35 Legal Fees-----	N/A			\$1,610.00	
36 Transportation Trailer Charges-----	38-40			\$80,089.50	
37 TOTAL OTHER-----					<u>\$215,926.31</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
April-10

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	28,122.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	53,743,840	19	3,086,801.83	5
3 FTS-2 RESERVATION CHARGE	DEMAND	10,881,900	19	846,880.36	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	2,390,640	15	6,502.54	1
4a FTS-1 USAGE CHARGE-Mar'10 Accrual Adj.	COMM. PIPELINE	(249,060)	15	(381.04)	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,934,050	15	5,618.18	1
5a FTS-2 USAGE CHARGE-Mar'10 Accrual Adj.	COMM. PIPELINE	0	15	(0.01)	1
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(6,995,210)	18	(\$2,803,984.19)	4
7 IMBALANCE CASHOUT-Mar'10 Accrual Adj.	COMM. OTHER	297,790	18	\$122,421.48	4
8 TOTAL FGT		<u>73,453,950</u>		<u>\$1,291,981.15</u>	
9 SONAT PIPELINE	COMM. PIPELINE	3,462,330	15	21,589.96	1
10 SONAT PIPELINE	DEMAND	10,797,690	19	459,617.84	5
11 SONAT PIPELINE	COMM. OTHER	(90,850)	18	(35,330.95)	4
12 GULFSTREAM PIPELINE	COMM. PIPELINE	2,985,040	15	6,537.26	1
13 GULFSTREAM PIPELINE	DEMAND	10,500,000	19	585,060.00	5
14 GULFSTREAM PIPELINE	COMM. OTHER	296,700	18	130,407.20	4
15 CITY OF SUNRISE	COMM. OTHER	17,428	18	13,047.08	4
16 OKALOOSA	COMM. OTHER	226,110	18	32,192.64	4
17 TRANSPORT TRAILER CHARGES	OTHER			80,089.50	6
18 ADMINISTRATIVE COSTS	OTHER			134,226.81	6
19 LEGAL FEES	OTHER			1,610.00	6
20 CENTRAL FLORIDA GAS	COMM. OTHER	3,326	18	1,860.31	4
21 BOOKOUTS	COMM. OTHER	14,690	18	6,331.39	4
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	994,681	18	387,038.64	4
23 NCTS PROGRAM C/O'S	COMM. OTHER	60,435	18	25,866.09	4
24 BP ENERGY	COMM. OTHER	4,270,400	18	1,516,415.40	4
25 CHEVRON	COMM. OTHER	234,890	18	93,486.22	4
26 COKINOS	COMM. OTHER	1,225,200	18	426,369.60	4
27 CONOCO	COMM. OTHER	225,000	18	88,942.75	4
28 ENI	COMM. OTHER	1,526,900	18	593,964.10	4
29 ENBRIDGE	COMM. OTHER	138,330	18	53,815.58	4
30 EXXON	COMM. OTHER	3,135,090	18	1,225,812.74	4
31 JP MORGAN	COMM. OTHER	1,599,500	18	621,006.00	4
32 LOUIS DREYFUS	COMM. OTHER	64,380	18	25,796.46	4
33 MACQUAIRE ENERGY	COMM. OTHER	13,000	18	5,154.50	4
34 ONEOK	COMM. OTHER	70,000	18	27,650.00	4
35 RRI ENERGY	COMM. OTHER	14,080	18	5,871.36	4
36 SEQUENT	COMM. OTHER	1,444,110	18	562,458.79	4
37 SHELL	COMM. OTHER	5,995,500	18	2,329,151.58	4
38 TARGA GAS	COMM. OTHER	2,094,990	18	805,069.36	4
39 TENASKA	COMM. OTHER	764,810	18	307,415.40	4
40 US GYPSUM	COMM. OTHER	539,680	18	224,329.24	4
41 VIRGINIA POWER	COMM. OTHER	5,551,970	18	2,144,336.78	4
42 WILLIAMS	COMM. OTHER	103,590	18	43,093.44	4
43 BPNA	COMM. OTHER	0	18	248,700.00	4
44 CITIGROUP	COMM. OTHER	0	18	78,650.00	4
45 CREDIT SUISSE	COMM. OTHER	0	18	336,500.00	4
46 GLENCORE COMMODITIES	COMM. OTHER	0	18	206,280.00	4
47 SOCIETE GENERALE	COMM. OTHER	0	18	713,460.00	4
48 RRI ENERGY	COMM. OTHER	(28,630)	18	(13,543.36)	4
49 TECO GAS SERVICES	COMM. PIPELINE	14,830	15	601.36	1
50 UNBUNDLED CAPACITY SALES	DEMAND	3,503,000	19	63,054.00	5
51 SONAT P/L-Mar'10 Accrual Adj.	COMM. OTHER	9,590	18	4,135.95	4
52 SONAT P/L-Mar'10 Accrual Adj.	COMM. PIPELINE	9,590	15	65.14	1
53 GAS PURCHASES-Mar'10 Accrual Adj.	COMM. OTHER	20	18	5.49	4
54 GULFSTREAM PIPELINE-Mar'10 Accrual Adj.	COMM. OTHER	0	18	3,779.21	4
55 GULFSTREAM PIPELINE-Mar'10 Accrual Adj.	COMM. PIPELINE	28,600	15	2,659.80	1
56 TOTAL		<u>135,269,950</u>		<u>\$15,886,611.79</u>	



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: XXXXXXXXXX
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC
 ED ELLIOTT Remit Addr: P.O. BOX 203142
 702 NORTH FRANKLIN STREET Houston TX 77216-3142
 TAMPA FL 33602 Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: May 01, 2010 Invoice Total Amount: \$2,329,592.01
 Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 01-90-000-232-02-000 000322328
 Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY Account Number: 52002364
 Svc CO: FTS-1 Prev Inv ID: Net Due Date: WIRE 05/11/2010

Begin Transaction Date: April 01, 2010 End Transaction Date: April 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0436	0.0000	0.0000	0.0436	645,000 ✓	28,122.00 ✓	01 - 30	
01				Reservation/Demand D1							RD1	0.5754	0.0000	0.0000	0.5754	8,378,850 ✓	4,821,190.29 ✓	01 - 30	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.5754	0.0000	0.0000	0.5754	(8,670)	-4,988.72	01 - 30	
01				Temporary Relinquishment Credit - Award # 46168 At DRN 314571							RC2	0.5754	0.0000	0.0000	0.5754	(3,900)	-2,244.06	01 - 30	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 23422							RC2	0.5754	0.0000	0.0000	0.5754	(36,330)	-20,904.28	01 - 30	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 23703							RC2	0.5754	0.0000	0.0000	0.5754	(48,500)	-26,756.10	01 - 30	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 25809							RC2	0.5754	0.0000	0.0000	0.5754	(56,670)	-32,807.92	01 - 30	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 32606							RC2	0.5754	0.0000	0.0000	0.5754	(139,500)	-80,268.30	01 - 30	
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,867)	-3,260.79	10 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Strnt D/T: Payee's Bank Account Numt: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: May 01, 2010	Invoice Total Amount: \$2,329,692.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322326
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/11/2010

Begin Transaction Date: April 01, 2010 **End Transaction Date:** April 30, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47242 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,633)	-2,090.43	10 - 12	
	Temporary Relinquishment Credit - Award # 47242 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(30,780)	-17,710.81	01 - 30	
	Temporary Relinquishment Credit - Award # 47378 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(192,210)	-110,597.63	01 - 30	
	Temporary Relinquishment Credit - Award # 47378 At DRN 179851																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(180,920)	-92,593.37	01 - 30	
	Temporary Relinquishment Credit - Award # 47378 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(48,270)	-27,774.56	01 - 30	
	Temporary Relinquishment Credit - Award # 47390 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(28,170)	-16,209.02	01 - 30	
	Temporary Relinquishment Credit - Award # 47390 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(28,580)	-16,433.42	01 - 30	
	Temporary Relinquishment Credit - Award # 47390 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(43,650)	-25,116.21	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRU. All contribution payments must be clearly and specifically marked as 'GRU Contributions', and the GRU Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2010	Invoice Total Amount:	\$2,329,592.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322326
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/11/2010
Begin Transaction Date:	April 01, 2010	End Transaction Date:	April 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47393 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(43,710)	-25,150.73	01 - 30	
				Temporary Relinquishment Credit - Award # 47393 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(43,710)	-25,150.73	01 - 30	
				Temporary Relinquishment Credit - Award # 47393 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(65,580)	-37,734.73	01 - 30	
				Temporary Relinquishment Credit - Award # 47393 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(65,580)	-37,734.73	01 - 30	
				Temporary Relinquishment Credit - Award # 47393 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,780)	-10,806.01	01 - 30	
				Temporary Relinquishment Credit - Award # 47401 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,750)	-10,788.75	01 - 30	
				Temporary Relinquishment Credit - Award # 47401 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(37,660)	-21,612.02	01 - 30	
				Temporary Relinquishment Credit - Award # 47401 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,010)	-1,156.55	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010

27



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: [REDACTED] Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: [REDACTED] Contact Name: Contact Phone:
702 NORTH FRANKLIN STREET TAMPA FL 33602	Payee: 006924518	
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: May 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$2,329,592.01 Invoice Identifier: 000322326 Account Number: 52002364 Net Due Date: 05/11/2010
Begin Transaction Date: April 01, 2010	End Transaction Date: April 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47403 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(990)	-569.65	01 - 30	
				Temporary Relinquishment Credit - Award # 47403 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,020)	-586.91	01 - 30	
				Temporary Relinquishment Credit - Award # 47403 At DRN 32806															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,550)	-1,467.27	01 - 30	
				Temporary Relinquishment Credit - Award # 47411 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,580)	-1,484.53	01 - 30	
				Temporary Relinquishment Credit - Award # 47411 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(33,180)	-19,091.77	01 - 30	
				Temporary Relinquishment Credit - Award # 47413 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(33,180)	-19,091.77	01 - 30	
				Temporary Relinquishment Credit - Award # 47413 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(33,180)	-19,091.77	01 - 30	
				Temporary Relinquishment Credit - Award # 47413 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(33,210)	-19,109.03	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2010
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: April 01, 2010	End Transaction Date: April 30, 2010

Invoice Total Amount:	\$2,329,592.01
Invoice Identifier:	000322326
Account Number:	52002364
Net Due Date:	05/11/2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47413 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,000)	-2,877.00	15 - 15	
Temporary Relinquishment Credit - Award # 47419 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,000)	-3,178.50	01 - 30	
Temporary Relinquishment Credit - Award # 47420 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,620)	-11,289.35	01 - 30	
Temporary Relinquishment Credit - Award # 47424 At DRN 12740																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,590)	-11,272.09	01 - 30	
Temporary Relinquishment Credit - Award # 47424 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,110)	-7,543.49	01 - 30	
Temporary Relinquishment Credit - Award # 47428 At DRN 12740																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,030)	-8,848.28	01 - 30	
Temporary Relinquishment Credit - Award # 47428 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,060)	-8,665.52	01 - 30	
Temporary Relinquishment Credit - Award # 47428 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,110)	-7,543.49	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922738 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: May 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$2,329,592.01 Invoice Identifier: 000322326 Account Number: 52002364 Net Due Date: 05/11/2010
Begin Transaction Date: April 01, 2010 End Transaction Date: April 30, 2010	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47428 At DRN 32806																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,630)	-2,088.70	01 - 30	
Temporary Relinquishment Credit - Award # 47430 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,940)	-1,691.68	01 - 30	
Temporary Relinquishment Credit - Award # 47430 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,940)	-1,691.68	01 - 30	
Temporary Relinquishment Credit - Award # 47430 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,630)	-2,088.70	01 - 30	
Temporary Relinquishment Credit - Award # 47430 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(31,170)	-17,935.22	01 - 30	
Temporary Relinquishment Credit - Award # 47434 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(65,220)	-37,527.59	01 - 30	
Temporary Relinquishment Credit - Award # 47434 At DRN 241390																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(165,240)	-95,079.10	01 - 30	
Temporary Relinquishment Credit - Award # 47434 At DRN 25809																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(197,370)	-113,566.70	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 04/30/2010

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: April 01, 2010
End Transaction Date: April 30, 2010

Invoice Total Amount:	\$2,329,592.01
Invoice Identifier:	000322326
Account Number:	52002364
Net Due Date:	05/11/2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47434 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(600)	-345.24	01 - 30	
Temporary Relinquishment Credit - Award # 47439 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(600)	-345.24	01 - 30	
Temporary Relinquishment Credit - Award # 47439 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,840)	-3,935.74	01 - 30	
Temporary Relinquishment Credit - Award # 47442 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,840)	-3,935.74	01 - 30	
Temporary Relinquishment Credit - Award # 47442 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,090)	-1,777.99	01 - 30	
Temporary Relinquishment Credit - Award # 47445 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,060)	-1,760.72	01 - 30	
Temporary Relinquishment Credit - Award # 47445 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(27,000)	-15,535.80	01 - 30	
Temporary Relinquishment Credit - Award # 47546 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(21,030)	-12,100.66	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: May 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$2,329,592.01 Invoice Identifier: 000322326 Account Number: 52002364 Net Due Date: 05/11/2010
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Begin Transaction Date: April 01, 2010 **End Transaction Date:** April 30, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47617 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(36,030)	-20,731.66	01 - 30	
				Temporary Relinquishment Credit - Award # 47617 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(43,050)	-24,770.97	01 - 30	
				Temporary Relinquishment Credit - Award # 47617 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,190)	-4,712.53	01 - 30	
				Temporary Relinquishment Credit - Award # 47694 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,040)	-8,078.62	01 - 30	
				Temporary Relinquishment Credit - Award # 47694 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,770)	-9,849.46	01 - 30	
				Temporary Relinquishment Credit - Award # 47694 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,220)	-11,634.59	01 - 30	
				Temporary Relinquishment Credit - Award # 47780 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(33,480)	-19,264.39	01 - 30	
				Temporary Relinquishment Credit - Award # 47780 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(39,300)	-22,613.22	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$2,329,592.01
Invoice Identifier:	000322326
Account Number:	52002364
Net Due Date:	05/11/2010

Begin Transaction Date: April 01, 2010 **End Transaction Date:** April 30, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47780 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,520)	-6,628.61	01 - 30	
Temporary Relinquishment Credit - Award # 47781 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(23,610)	-13,585.19	01 - 30	
Temporary Relinquishment Credit - Award # 47781 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,770)	-11,375.66	01 - 30	
Temporary Relinquishment Credit - Award # 47781 At DRN 337805																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(24,000)	-13,809.60	01 - 30	
Temporary Relinquishment Credit - Award # 47782 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,090)	-1,777.99	01 - 30	
Temporary Relinquishment Credit - Award # 47783 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,360)	-5,385.74	01 - 30	
Temporary Relinquishment Credit - Award # 47785 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,500)	-11,220.30	01 - 30	
Temporary Relinquishment Credit - Award # 47785 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,140)	-11,013.16	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77218-3142 Payee: 006924518	Stmnt D/T: [REDACTED] Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: May 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$2,329,592.01 Invoice Identifier: 000322326 Account Number: 52002364 Net Due Date: 05/11/2010
Begin Transaction Date: April 01, 2010	End Transaction Date: April 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47785 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3.013)	-1,733.68	01 - 01	
Temporary Relinquishment Credit - Award # 47786 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(15.065)	-8,668.40	04 - 08	
Temporary Relinquishment Credit - Award # 47786 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(12.327)	-7,092.96	04 - 08	
Temporary Relinquishment Credit - Award # 47786 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3.287)	-1,891.34	01 - 01	
Temporary Relinquishment Credit - Award # 47786 At DRN 241390																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(16.435)	-9,456.70	04 - 08	
Temporary Relinquishment Credit - Award # 47786 At DRN 241390																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(9.052)	-5,208.52	04 - 07	
Temporary Relinquishment Credit - Award # 47786 At DRN 255292																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(1.749)	-1,006.38	01 - 01	
Temporary Relinquishment Credit - Award # 47786 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(18.500)	-9,494.10	04 - 08	

Late Payment Charges are assessed on past due balances after the Invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
Payee: 006924518	Invoice Date: May 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$2,329,592.01 Invoice Identifier: 000322326 Account Number: 52002364 Net Due Date: 05/11/2010
Begin Transaction Date: April 01, 2010	End Transaction Date: April 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47786 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,280)	-11,669.11	01 - 30	
Temporary Relinquishment Credit - Award # 47819 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(51,720)	-29,759.69	01 - 30	
Temporary Relinquishment Credit - Award # 47819 At DRN 32606																			
01											RC2	0.4900	0.0000	0.0000	0.4900	(10,410)	-5,100.90	01 - 30	
Temporary Relinquishment Credit - Award # 47842 At DRN 11224																			
01											RC2	0.4900	0.0000	0.0000	0.4900	(10,410)	-5,100.90	01 - 30	
Temporary Relinquishment Credit - Award # 47842 At DRN 157553																			
01											RC2	0.4900	0.0000	0.0000	0.4900	(10,440)	-5,115.60	01 - 30	
Temporary Relinquishment Credit - Award # 47842 At DRN 314571																			
01											RC2	0.4900	0.0000	0.0000	0.4900	(10,440)	-5,115.60	01 - 30	
Temporary Relinquishment Credit - Award # 47842 At DRN 32606																			
01											RC2	0.4900	0.0000	0.0000	0.4900	(89,490)	-43,850.10	01 - 30	
Temporary Relinquishment Credit - Award # 47843 At DRN 241390																			
01											RC2	0.4900	0.0000	0.0000	0.4900	(44,730)	-21,917.70	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2010	Invoice Total Amount:	\$2,329,592.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322326
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/11/2010
Begin Transaction Date:	April 01, 2010	End Transaction Date:	April 30, 2010	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47843 At DRN 314571																		
01											RC2	0.4900	0.0000	0.0000	0.4900	(44,730)	-21,917.70	01 - 30	
	Temporary Relinquishment Credit - Award # 47843 At DRN 32606																		
01											RC2	0.6201	0.0000	0.0000	0.6201	(9,000)	-5,580.90	01 - 30	
	Temporary Relinquishment Credit - Award # 47844 At DRN 11224 - Over max rate.																		
01											RC2	0.6201	0.0000	0.0000	0.6201	(10,260)	-6,362.23	01 - 30	
	Temporary Relinquishment Credit - Award # 47844 At DRN 157553 - Over max rate.																		
01											RC2	0.6201	0.0000	0.0000	0.6201	(19,260)	-11,943.13	01 - 30	
	Temporary Relinquishment Credit - Award # 47844 At DRN 314571 - Over max rate.																		
01											RC2	0.4900	0.0000	0.0000	0.4900	(210)	-102.90	01 - 30	
	Temporary Relinquishment Credit - Award # 47847 At DRN 11224																		
01											RC2	0.4900	0.0000	0.0000	0.4900	(210)	-102.90	01 - 30	
	Temporary Relinquishment Credit - Award # 47847 At DRN 314571																		
01											RC2	0.4900	0.0000	0.0000	0.4900	(14,790)	-7,247.10	01 - 30	
	Temporary Relinquishment Credit - Award # 47848 At DRN 11224																		
01											RC2	0.4900	0.0000	0.0000	0.4900	(14,820)	-7,261.80	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2010	Invoice Total Amount:	\$2,329,592.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322326
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/11/2010
Begin Transaction Date:	April 01, 2010	End Transaction Date:	April 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47848 At DRN 241390																		
01											RC2	0.4900	0.0000	0.0000	0.4900	(14,790)	-7,247.10	01 - 30	
	Temporary Relinquishment Credit - Award # 47848 At DRN 314571																		
01											RC2	0.4900	0.0000	0.0000	0.4900	(14,790)	-7,247.10	01 - 30	
	Temporary Relinquishment Credit - Award # 47848 At DRN 32606																		
01											RC2	0.4900	0.0000	0.0000	0.4900	(28,370)	-12,921.30	01 - 30	
	Temporary Relinquishment Credit - Award # 47849 At DRN 157553																		
01											RC2	0.4900	0.0000	0.0000	0.4900	(14,580)	-7,144.20	01 - 30	
	Temporary Relinquishment Credit - Award # 47849 At DRN 314571																		
01											RC2	0.4900	0.0000	0.0000	0.4900	(14,580)	-7,144.20	01 - 30	
	Temporary Relinquishment Credit - Award # 47849 At DRN 32606																		
01											RC2	0.4900	0.0000	0.0000	0.4900	(19,110)	-9,363.90	01 - 30	
	Temporary Relinquishment Credit - Award # 47851 At DRN 157553																		
01											RC2	0.4900	0.0000	0.0000	0.4900	(19,140)	-8,376.60	01 - 30	
	Temporary Relinquishment Credit - Award # 47851 At DRN 32606																		
01											RC2	0.6201	0.0000	0.0000	0.6201	(210,000)	-130,221.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Sumt DFT:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2010	Invoice Total Amount: \$2,329,592.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322326
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/11/2010

Begin Transaction Date: April 01, 2010 **End Transaction Date:** April 30, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47855 At DRN 11224 - Over max rate.															
01											RC2	0.6201	0.0000	0.0000	0.6201	(258,750)	-160,450.88	01 - 30	
				Temporary Relinquishment Credit - Award # 47855 At DRN 157553 - Over max rate.															
01											RC2	0.6201	0.0000	0.0000	0.6201	(150,000)	-93,015.00	01 - 30	
				Temporary Relinquishment Credit - Award # 47855 At DRN 24229 - Over max rate.															
01											RC2	0.6201	0.0000	0.0000	0.6201	(168,780)	-104,660.48	01 - 30	
				Temporary Relinquishment Credit - Award # 47855 At DRN 314571 - Over max rate.															
01											RC2	0.6201	0.0000	0.0000	0.6201	(150,000)	-93,015.00	01 - 30	
				Temporary Relinquishment Credit - Award # 47855 At DRN 32606 - Over max rate.															
01											RC2	0.4900	0.0000	0.0000	0.4900	(210)	-102.90	01 - 30	
				Temporary Relinquishment Credit - Award # 47857 At DRN 11224															
01											RC2	0.4900	0.0000	0.0000	0.4900	(210)	-102.90	01 - 30	
				Temporary Relinquishment Credit - Award # 47857 At DRN 314571															
01											RC2	0.4900	0.0000	0.0000	0.4900	(6,390)	-3,131.10	01 - 30	
				Temporary Relinquishment Credit - Award # 47859 At DRN 157553															
01											RC2	0.4900	0.0000	0.0000	0.4900	(6,390)	-3,131.10	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	101
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2010	Invoice Total Amount:	\$2,329,592.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322326
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/11/2010

Begin Transaction Date: April 01, 2010 **End Transaction Date:** April 30, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47859 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(90,000)	-51,786.00	01 - 30	
Temporary Relinquishment Credit - Award # 47864 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(90,000)	-51,786.00	01 - 30	
Temporary Relinquishment Credit - Award # 47864 At DRN 241390																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(123,660)	-71,153.96	01 - 30	
Temporary Relinquishment Credit - Award # 47864 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(146,340)	-84,204.04	01 - 30	
Temporary Relinquishment Credit - Award # 47864 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,750)	-2,157.75	01 - 30	
Temporary Relinquishment Credit - Award # 47867 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,280)	-8,216.71	01 - 30	
Temporary Relinquishment Credit - Award # 47868 At DRN 24229																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(90,000)	-51,786.00	01 - 30	
Temporary Relinquishment Credit - Award # 47869 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,250)	-3,020.85	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2010	Invoice Total Amount:	\$2,329,592.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322328
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/11/2010
Begin Transaction Date:	April 01, 2010	End Transaction Date:	April 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 47875 At DRN 12740																				
01											RC2	0.4900	0.0000	0.0000	0.4900	(1,170)	-573.30	01 - 30		
Temporary Relinquishment Credit - Award # 47877 At DRN 157553																				
01											RC2	0.4900	0.0000	0.0000	0.4900	(1,170)	-573.30	01 - 30		
Temporary Relinquishment Credit - Award # 47877 At DRN 32606																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,280)	-8,216.71	01 - 30		
Temporary Relinquishment Credit - Award # 47878 At DRN 314571																				
01											RC2	0.4900	0.0000	0.0000	0.4900	(3,680)	-1,793.40	01 - 30		
Temporary Relinquishment Credit - Award # 47879 At DRN 11224																				
01											RC2	0.4900	0.0000	0.0000	0.4900	(5,340)	-2,616.60	01 - 30		
Temporary Relinquishment Credit - Award # 47879 At DRN 314571																				
																Invoice Total Amount:	4,661,442	2,329,592.01		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Remit Addr: Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Num:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33802

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 01-90-000-232-02-000 3848,880.36
Invoice Identifier: 000322347
Account Number: 52002364
Net Due Date: WIRE 05/11/2010

Begin Transaction Date: April 01, 2010
End Transaction Date: April 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date
01								Line - 1			RD1	0.7525	0.0000	0.0000	0.7525	1,557,000 ✓	1,171,842.50 ✓	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7525	0.0000	0.0000	0.7525	(27,210)	-20,475.53	01 - 30	
				Temporary Relinquishment Credit - Award # 47394 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(27,210)	-20,475.53	01 - 30	
				Temporary Relinquishment Credit - Award # 47394 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(27,210)	-20,475.53	01 - 30	
				Temporary Relinquishment Credit - Award # 47394 At DRN 314571															
01											RC2	0.7525	0.0000	0.0000	0.7525	(27,210)	-20,475.53	01 - 30	
				Temporary Relinquishment Credit - Award # 47394 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(15,570)	-11,716.43	01 - 30	
				Temporary Relinquishment Credit - Award # 47402 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(15,600)	-11,739.00	01 - 30	
				Temporary Relinquishment Credit - Award # 47402 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(840)	-832.10	01 - 30	
				Temporary Relinquishment Credit - Award # 47405 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(810)	-609.53	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2010	Invoice Total Amount: \$846,880.36	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000322347	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: 05/11/2010	
Begin Transaction Date:	April 01, 2010	End Transaction Date:	April 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rpt Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47405 At DRN 314571																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,050)	-790.13	01 - 30	
	Temporary Relinquishment Credit - Award # 47412 At DRN 241390																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,080)	-812.70	01 - 30	
	Temporary Relinquishment Credit - Award # 47412 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(13,770)	-10,361.93	01 - 30	
	Temporary Relinquishment Credit - Award # 47414 At DRN 12740																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(13,770)	-10,361.93	01 - 30	
	Temporary Relinquishment Credit - Award # 47414 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(27,540)	-20,723.85	01 - 30	
	Temporary Relinquishment Credit - Award # 47414 At DRN 314571																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(8,130)	-6,117.83	01 - 30	
	Temporary Relinquishment Credit - Award # 47425 At DRN 241390																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(8,160)	-6,140.40	01 - 30	
	Temporary Relinquishment Credit - Award # 47425 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(11,700)	-8,804.25	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: May 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$846,880.36 Invoice Identifier: 000322347 Account Number: 52002364 Net Due Date: 05/11/2010
Begin Transaction Date: April 01, 2010	End Transaction Date: April 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47429 At DRN 241390																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(11,670)	-8,781.68	01 - 30	
	Temporary Relinquishment Credit - Award # 47429 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,730)	-2,054.33	01 - 30	
	Temporary Relinquishment Credit - Award # 47431 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,730)	-2,054.33	01 - 30	
	Temporary Relinquishment Credit - Award # 47431 At DRN 314571																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(240)	-180.60	01 - 30	
	Temporary Relinquishment Credit - Award # 47440 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(240)	-180.60	01 - 30	
	Temporary Relinquishment Credit - Award # 47440 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,820)	-2,122.05	01 - 30	
	Temporary Relinquishment Credit - Award # 47443 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,850)	-2,144.63	01 - 30	
	Temporary Relinquishment Credit - Award # 47443 At DRN 314571																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,290)	-970.73	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: April 01, 2010
End Transaction Date: April 30, 2010

Invoice Total Amount:	3046,680.36
Invoice Identifier:	000322347
Account Number:	52002364
Net Due Date:	05/11/2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47446 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,280)	-948.15	01 - 30	
				Temporary Relinquishment Credit - Award # 47446 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(3,090)	-2,325.23	01 - 30	
				Temporary Relinquishment Credit - Award # 47784 At DRN 32606															
01											RC2	0.6201	0.0000	0.0000	0.6201	(4,620)	-2,864.86	01 - 30	
				Temporary Relinquishment Credit - Award # 47845 At DRN 157553															
01											RC2	0.6201	0.0000	0.0000	0.6201	(4,620)	-2,864.86	01 - 30	
				Temporary Relinquishment Credit - Award # 47845 At DRN 32606															
01											RC2	0.4900	0.0000	0.0000	0.4900	(1,110)	-543.90	01 - 30	
				Temporary Relinquishment Credit - Award # 47850 At DRN 241390															
01											RC2	0.4900	0.0000	0.0000	0.4900	(1,140)	-558.60	01 - 30	
				Temporary Relinquishment Credit - Award # 47850 At DRN 32606															
01											RC2	0.6201	0.0000	0.0000	0.6201	(97,320)	-60,348.13	01 - 30	
				Temporary Relinquishment Credit - Award # 47854 At DRN 157553															
01											RC2	0.6201	0.0000	0.0000	0.6201	(97,320)	-60,348.13	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
Payee: 006924518	Invoice Date: May 01, 2010	Invoice Total Amount: 846,880.36
Sup Doc Ind: JMBL	Charge Indicator: BILL ON DELIVERY	Invoice Identifier: 000322347
Prev Inv ID:		Account Number: 52002364
Begin Transaction Date: April 01, 2010	End Transaction Date: April 30, 2010	Net Due Date: 05/11/2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47854 At DRN 314571																
01											RC2	0.7525	0.0000	0.0000	0.7525	(5,250)	-3,950.63		01 - 30	
				Temporary Relinquishment Credit - Award # 47876 At DRN 12740																
01											RC2	0.4900	0.0000	0.0000	0.4900	(1,650)	-808.50		01 - 30	
				Temporary Relinquishment Credit - Award # 47880 At DRN 157553																
																Invoice Total Amount:	1,088,190	846,880.36		

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91

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77215-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 01, 2010	Invoice Total Amount:	<i>01-90-000-232-02-00</i> \$89,048.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322239
Svc Req K:	105988	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	<i>WIRE</i> 05/11/2010

Begin Transaction Date: April 01, 2010 **End Transaction Date:** April 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
01											RD1	0.5754	0.0000	0.0000	0.5754	120,000	89,048.00	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 120,000 89,048.00

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Smrt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
Payee: 006924518	Invoice Date: May 01, 2010	Invoice Total Amount: <i>01-90-000-232-02-000</i> \$3,972.00
Sup Doc Ind: IMBL	Charge Indicator: BILL ON DELIVERY	Invoice Identifier: 000322091
Prev Inv ID:		Account Number: 52002364
Begin Transaction Date: April 01, 2010	End Transaction Date: April 30, 2010	Net Due Date: <i>WIRE</i> 05/11/2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Reservation/Demand 01							RD1	0.7525	0.0000	0.0000	0.7525	30.000 ✓	22,575.00 ✓	01 - 30		
01				Temporary Relinquishment Credit - Award # 47853 At DRN 241380							RC2	0.6201	0.0000	0.0000	0.6201	(30.000)	-18,603.00	01 - 30		
Invoice Total Amount:																	0	3,972.06		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
	Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
	Houston TX 77216-3142	Contact Name:
	Payee: 006924518	Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: May 01, 2010	Invoice Total Amount: 01-90-000-252-02-000 \$297,018.02
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322236
Svc Req K: 109635	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: WERE 05/11/2010

Begin Transaction Date: April 01, 2010 **End Transaction Date:** April 30, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rsc Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Dec	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 10034							R3A	0.5754	0.0000	0.0000	0.5754	25,770	14,828.06	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 10881							R3A	0.5754	0.0000	0.0000	0.5754	5,730	3,297.04	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	18,360	10,564.34	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 12740							R3A	0.5754	0.0000	0.0000	0.5754	67,020	38,563.31	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	1,500	863.10	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 23422							R3A	0.5754	0.0000	0.0000	0.5754	1,650	949.41	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 23703							R3A	0.5754	0.0000	0.0000	0.5754	2,790	1,605.37	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	98,370	56,602.10	01 - 30	
01											R3A	0.5754	0.0000	0.0000	0.5754	4,830	2,779.18	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Smrt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	OI
	Contact Name:	
	Contact Phone:	
	Houston TX 77216-3142	
	Payee: 006924518	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2010	Invoice Total Amount: \$297,018.02
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322236
Svc Req K: 109635	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/11/2010

Begin Transaction Date: April 01, 2010 **End Transaction Date:** April 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 47449 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	35,250	20,282.85	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 47449 At DRN 314571																		
01											R3A	0.5754	0.0000	0.0000	0.5754	188,590	108,508.93	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 47449 At DRN 32806																		
01											R3A	0.5754	0.0000	0.0000	0.5754	44,760	25,754.90	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 47449 At DRN 337805																		
01											R3A	0.5754	0.0000	0.0000	0.5754	61,800	35,559.72	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 47449 At DRN 696661																		
01											R3A	0.5754	0.0000	0.0000	0.5754	37,650	21,863.81	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 47449 At DRN 9906																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(970)	-558.14	01 - 30	
	Temporary Relinquishment Credit - Award # 47450 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,663)	-9,012.49	01 - 29	
	Temporary Relinquishment Credit - Award # 47450 At DRN 24662																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(61,233)	-35,233.47	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77218-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: May 01, 2010	Invoice Total Amount: \$297,018.02
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322236
Svc Req K: 109635	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/11/2010

Begin Transaction Date: April 01, 2010
End Transaction Date: April 30, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
Temporary Relinquishment Credit - Award # 47450 At DRN 698661																					
																Invoice Total Amount:		516,194	297,018.02		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Smt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922738
Svc Req K: 110009
Svc CD: FTS-1
Invoice Date: May 01, 2010
Sup Doc Ind: JMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 01-90-000-232-02-000 \$415,293.80
Invoice Identifier: 000322047
Account Number: 52002364
Net Due Date: WERE 05/11/2010

Begin Transaction Date: April 01, 2010
End Transaction Date: April 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											R3A	0.5754	0.0000	0.0000	0.5754	170,850	98,307.09	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	150,000	86,310.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	120,000	69,048.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 255292															
01											R3A	0.5754	0.0000	0.0000	0.5754	240,000	138,096.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 314571															
01											R3A	0.5754	0.0000	0.0000	0.5754	69,150	39,788.91	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,000)	-5,754.00	06 - 07	
				Temporary Relinquishment Credit - Award # 47788 At DRN 24662															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,000)	-4,603.20	06 - 07	
				Temporary Relinquishment Credit - Award # 47788 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,842)	-3,246.41	06 - 07	
				Temporary Relinquishment Credit - Award # 47788 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,610)	-2,652.59	06 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77215-3142
Payee: 006924518
Strt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2010	Invoice Total Amount: \$415,293.80
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322047
Svc Req K: 110009	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/11/2010
Begin Transaction Date: April 01, 2010	End Transaction Date: April 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47788 At DRN 32606																			

Invoice Total Amount: 721,748 415,293.80

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010

PEOPLES GAS SYSTEM
ACCUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF APRIL 2010

07-May-10

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2010..xlsx,

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Mar'10	Accrual-Comm.	(64,595)	4.11100	(265,550.04)
2	Apr'10	Accrual-Comm.	(634,926)	3.99800	(2,538,434.15)
3	GRAND TOTAL		(699,521)		(2,803,984.19)

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PEOPLES GAS SYSTEM
ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
AS OF APRIL 30, 2010
IN DTH'S

11-May-10

H:\GAS_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2010.xlsx\Apr10est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	██████████	Mar'10	1,469	4.31000	\$6,331.39
3	GRAND TOTAL		1,469		\$6,331.39

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PEOPLES GAS SYSTEM
ACCRUAL OF SONAT PIPELINE CHARGES
IN DEKATHERMS
FOR April 2010

07-May-10

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(9,085)	\$3.88893	(\$35,330.95)
2	COMMODITY-PIPELINE	ACCRUED	346,233	\$0.06236	\$21,589.96
3	DEMAND	ACCRUED	1,079,769	\$0.42566	\$459,617.84
4	TOTAL	ACCRUED	1,416,917		\$445,876.85

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PEOPLES GAS SYSTEM
ACCURAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR April 2010

07-May-10



	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
1	COMMODITY-OTHER	ACCRUED	29,670	4.395	\$130,407.20
2	COMM.-P/L-FT	ACCRUED	298,504	\$0.02190	\$6,537.26
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	298,504	\$0.02190	\$6,537.26
7	DEMAND	ACCRUED	1,050,000	\$0.55720	\$585,060.00
8	TOTAL	ACCRUED	1,378,174		\$722,004.46

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PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

For Inquiries Call:

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Mar 24 2010

SERVICE ADDRESS:

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER		SERVICE THROUGH Mar 18 2010		CURRENT CHARGES PAST DUE AFTER Apr 15 2010		TOTAL AMOUNT NOW DUE \$4,279.02	
PREVIOUS STATEMENT BALANCE		PAYMENTS		ADJUSTMENTS		OTHER		TOTAL PAST DUE AMOUNT	
\$3,862.93		-\$3,862.93		\$0.00		\$0.00		\$0.00	
METER READING INFORMATION					CURRENT PERIOD ACCOUNT ACTIVITY				
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE		AMOUNT
GS	8457280	02/15/10-03/18/10	30	76600	70948	5652	GAS		4279.02
TOTAL GAS USED		CO 1 VENDOR		1007582		5652	TOTAL CURRENT CHARGES		4279.02
INVOICE		PP51189-2		DUE 4-7		UNPAID BALANCE		0.00	
ATT		ENT				TOTAL AMOUNT DUE		4279.02	
UTILITY CONSUMPTION									
GAS This Month		Last Year	No of Days	This Year	No of Days				
		5682	28	5652	30				
Your timely payment is appreciated.									
MESSAGES									

RECEIVED
MAR 29 2010
ACCOUNTS PAYABLE

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Mar 18 2010	Apr 15 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$4,279.02	\$4,279.02

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO [REDACTED]
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1790 1 MB 0.382
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SLP505188
SU 1GRP-1877-T 8
001790

000093305 000111588 000427902 8

33

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

For Inquiries Call: [REDACTED]

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Apr 7 2010

SERVICE ADDRESS: [REDACTED]

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH		CURRENT CHARGES		TOTAL AMOUNT NOW DUE	
PEOPLES GAS		[REDACTED]		Apr 1 2010		Apr 29 2010		\$4,275.97	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER		TOTAL PAST DUE AMOUNT		TOTAL CURRENT CHARGES		
\$4,730.90	-\$4,730.00	\$0.00	\$0.00		\$0.00		\$4,275.97		
METER READING INFORMATION					CURRENT PERIOD ACCOUNT ACTIVITY				
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE		AMOUNT
GS	9322486	03/01/10-04/01/10	31	234496	228704	5792	GAS		4275.97
TOTAL GAS USED									
CO 1							VENDOR 1007582		
INVOICE									
PO 51189-12							DUE 4-15		
ATT							ENT NP		
UTILITY CONSUMPTION									
GAS This Month		Last Year	No of Days	This Year	No of Days				
		4816	31	5792	31				
Your Timely Payment is Appreciated.									
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p>RECEIVED APR 12 2010 ACCOUNTS PAYABLE</p> </div>									
MESSAGES									

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: [REDACTED]

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Apr 1 2010	Apr 29 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,275.97	\$4,275.97

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: [REDACTED]

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2372 1 MB 0.382
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUN3542
SU 1GRF-2385-T-8
002372



000010003 000074500 000427597 6

34

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

For Inquiries Call:

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Apr 15 2010

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE													
PEOPLES GAS			Apr 9 2010	May 7 2010	\$4,492.09													
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES													
\$3,803.98	-\$3,803.98	\$0.00	\$0.00	\$0.00	\$4,492.09													
METER READING INFORMATION				CURRENT PERIOD ACCOUNT ACTIVITY														
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT										
GS	6045179	03/09/10-04/09/10	31	54282	48290	5984	GAS	4492.09										
TOTAL GAS USED								5984										
<div style="border: 1px solid black; padding: 5px; transform: rotate(180deg); display: inline-block;"> RECEIVED APR 19 2010 ACCOUNTS PAYABLE </div>								TOTAL CURRENT CHARGES 4492.09 UNPAID BALANCE 0.00 TOTAL AMOUNT DUE 4492.09										
UTILITY CONSUMPTION <table border="1"> <thead> <tr> <th></th> <th>Last Year</th> <th>No of Days</th> <th>This Year</th> <th>No of Days</th> </tr> </thead> <tbody> <tr> <td>GAS This Month</td> <td>6159</td> <td>31</td> <td>5984</td> <td>31</td> </tr> </tbody> </table>									Last Year	No of Days	This Year	No of Days	GAS This Month	6159	31	5984	31	CURRENT CHARGES PAST DUE AFTER May 7 2010 CO 1 VENDOR 1007582 INVOICE POSP51189-12 DUE 4-24 ATT ENT JB
	Last Year	No of Days	This Year	No of Days														
GAS This Month	6159	31	5984	31														
Your Timely Payment is Appreciated.								MESSAGES										

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Apr 9 2010	May 7 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$4,492.09	\$4,492.09

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2475 1 MB 0.382



PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUN336740
SUN336740
002475



000132663 000128434 000449209 ?

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010

People's Gas System
 Attention: Edward Elliot
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 4/13/2010
 Account No: [REDACTED]

BILLING PERIOD: 3/1/2010 THROUGH 3/31/2010 ✓
 Rate Schedule

	Scheduled	Measured	Imbalance			
Current Month Imbalance	167,000	✓ 170,326	✓ 3,326	th x \$	0.55935	\$ 1,860.31
Misc Adjustments (See Below)				th x \$		\$ -
Alert Day Charges				th x \$		\$ -
Prior Period Adjustments				th x \$		\$ -
DBA Disposition						\$ -
CURRENT MONTH'S TOTAL						\$ 1,860.31

Explanation of Misc Adjustments:

PRIOR BALANCE \$ -

TOTAL AMOUNT DUE: \$ 1,860.31

TERMS: PAYMENT DUE IN FULL BY: 5/3/2010

PLEASE MAKE CHECKS PAYABLE TO:

FOR WIRE PAYMENTS:

Date Received _____		
INVOICE APPROVAL		
Initials	Date	Function
<i>EE</i>	4/13/10	Verify
<i>ME</i>	4/13/10	Review
		Approve
Par Number - If Applicable		

01-90-000-232-02-00-0

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PEOPLES GAS SYSTEM
ACCRUED ██████████ GAS DISTRICT COSTS PAYABLE
FOR April 2010
IN DTH'S

13-May-10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	██████████	ACCRUAL	April'10	22,500	1.40000	\$31,500.00
2	██████████	ACCRUAL	March'10	111	6.24000	\$692.64
3	GRAND TOTAL	ACCRUAL	April'10	22,611		\$32,192.64

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invoice

INVOICE NUMBER: [REDACTED]

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	1/22/10 ✓	2/1/10
DESCRIPTION		AMOUNT
(2) Jumbo Tube Trailers (SR-50 & I-75)		14,080.00
Portable [REDACTED] Safety Regulation Unit with Remote Monitoring		820.00
Equipment Safety Check		400.00
(3) Trailer Change Outs (12/24/09, 1/6/10, 1/18/10)		1,542.00
<i>PG 07507-11</i> <i>01-90-000-809-03-00-0 ✓</i> <i>Rug</i>		
Subtotal		16,842.00
Sales Tax		
Total Invoice Amount		\$16,842.00
Payment/Credit Applied		
Check/Credit Memo No:	TOTAL DUE	\$16,842.00

[REDACTED] [REDACTED] [REDACTED] *38*

invoice

INVOICE NUMBER: [REDACTED]

PAGE: 1

SOLD TO:
 Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

APR 22 2010

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/20/10	4/30/10
DESCRIPTION	AMOUNT	
(3) Jumbo Tube Trailers	23,100.00	
(1) Jumbo Tube Trailer (Wildwood)	7,700.00	
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00	
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Wildwood)	845.00	
1 mmcd/day Compression & Drying	6,930.00	
(1) Operator & Vehicle	6,538.00	
Administrative Costs	220.00	
Safety Checks: Wildwood (139 miles)X (2) Safety Checks at \$1.75 per mile	486.50	
Subtotal		46,919.50
Sales Tax		
Total Invoice Amount		\$46,919.50
Payment/Credit Applied		
TOTAL DUE		\$46,919.50

RECEIVED
 APR 22 2010
 ACCOUNTS PAYABLE

PG 07507-11
 01-90-000-804-03-00-0
 MF

Check/Credit Memo No:

39

invoice

INVOICE NUMBER: [REDACTED]

PAGE: 1

SOLD TO:
Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/22/10	5/2/10

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (SR-50 & 1-75)	14,080.00
Portable [REDACTED] Safety Regulation Unit with Remote Monitoring	820.00
Equipment Safety Checks	400.00
(2) Trailer Change Outs (3/25/10 & 4/7/10)	1,028.00

PG 07507-11
01-90-000-804-03-00-0

puj
MF

APR 23 2010

RECEIVED
APR 23 2010
ACCOUNTS PAYABLE

Subtotal	16,328.00
Sales Tax	
Total Invoice Amount	\$16,328.00
Payment/Credit Applied	
TOTAL DUE	\$16,328.00

Check/Credit Memo No:

[REDACTED]

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TAMPA ELECTRIC
P.O. BOX 111
TAMPA, FL 33601-0111
PHONE: (813) 228-4558 FAX: (813) 228-4922

INVOICE

INVOICE NO: DV-APR10
DATE: 03/30/10
DUE DATE: 04/13/10

CUSTOMER:

People Gas System
Attn: Ed Elliott
Mgr Gas Acctg
702 N. Franklin Street - Plaza 7
Tampa, FL 33602

CONTACT:

Tampa Electric Company

Mary Conti
Gas Accounting -P7
P.O. Box 111
Tampa, FL 33601-0111

SALESPERSON	CONTRACT MONTH	DELIVERY POINT	TERMS
Jude Campbell		Florida Market	10 Days

DESCRIPTION	AMOUNT DUE
SWAP-PGS - BANK OF MONTREAL	\$0.00
SWAP-PGS - BARCLAYS BANK PLC	\$0.00
SWAP-PGS - BNP PARIBAS	\$0.00
SWAP-PGS - BP CORPORATION	\$248,700.00
SWAP-PGS - CENERGY MARKETING & TRADING	\$0.00
SWAP-PGS - CITIGROUP ENERGY INC	\$78,650.00
SWAP-PGS - CONOCOPHILLIPS	\$0.00
SWAP-PGS - CONSTELLATION POWER SOURCE	\$0.00
SWAP-PGS - CORAL ENERGY HOLDINGS LP	\$0.00
SWAP-PGS - CREDIT SUISSE ENERGY	\$0.00
SWAP-PGS - DEUTSCHE BANK AG	\$336,500.00
SWAP-PGS - ENERGY KOCH	\$0.00
SWAP-PGS - FC STONE TRADING, LLC	\$0.00
SWAP-PGS - FORTIS ENERGY MARKETING & TRADING	\$0.00
SWAP-PGS - GLENORE COMMODITIES	\$206,280.00
SWAP-PGS - J. ARON & COMPANY	\$0.00
SWAP-PGS - JP MORGAN VENTURES	\$0.00
SWAP-PGS - JPMORGAN CHASE	\$0.00
SWAP-PGS - LEHAMAN BROTHERS COMMM SERV	\$0.00
SWAP-PGS - MACQUAIRE	\$0.00
SWAP-PGS - MITSUI & CO	\$0.00
SWAP-PGS - MORGAN STANLEY	\$0.00
SWAP-PGS - SEMPRA	\$0.00
SWAP-PGS - SHELL ENERGY NORTH AMERICA	\$0.00
SWAP-PGS - SOCIETE GENERALE	\$713,460.00
SWAP-PGS - TOTAL GAS & POWER NORTH AMERICA	\$0.00
SWAP-PGS - UBS WARBURG	\$0.00
SWAP-PGS - WELLS FARGO BANK N.A.	\$0.00
AMOUNT DUE FROM PGS	\$1,583,590.00

COPY

Make check payable to:
Tampa Electric Company
P.O. Box 3285
Tampa, FL 33601

If his invoice, call: Mary Conti (813) 228-4558

THANK YOU FOR YOUR BUSINESS!

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PEOPLES GAS SYSTEM
ACCRAAL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR April 2010

07-May-10

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2010.xlsx\Apr10

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>		<u>DOLLARS</u>
1 FTS-1-USAGE	ACCRUED	583,472	0.02720		\$15,870.44
2 FTS-1-NO NOTICE	ACCRUED	(344,408)	0.02720		(\$9,367.90)
3 TOTAL FTS-1	ACCRUED	239,064			\$6,502.54
4 ITS-1	ACCRUED	0	#DIV/0!		\$0.00
5 FTS-2-USAGE	ACCRUED	693,405	0.00810		\$5,618.18
6 GRAND TOTAL	ACCRUED	932,469			\$12,120.72

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Back Office Purchase/Sale Summary

RMS Process Date: 05/07/2010- Rundate: 05/07/2010 10:51:15 AM

Profit Center: COMBINED

Trader: ALL

04/01/2010 - 04/30/2010

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UQM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Direction: PURCHASE												
Portfolio: ALL-COMBINED												
Legal Entity: Tampa Electric Company												
Company: [REDACTED]												
Pipeline: FGT												
Month: 2010-04												
21-APR-10	21-APR-10	G 58111	241390	MS INTERR	5.180	MMBTU	CIEXD	\$3.99000	F	5,180	\$20,668.20	
										2010-04Total:	5,180	\$20,668.20
										FGTTotal:	5,180	\$20,668.20
Pipeline: Gulfstream												
Month: 2010-04												
10-APR-10	12-APR-10	G 58023	8205175	MS INTERR	10.000	MMBTU	CIEXD	\$3.88000	F	30,000	\$116,400.00	
										2010-04Total:	30,000	\$116,400.00
										GulfstreamTotal:	30,000	\$116,400.00
Pipeline: SNG												
Month: 2010-04												
01-APR-10	30-APR-10	G 53763	050075	LA FIRM	10,391	MMBTU	MKJPC	\$3.52000	I	311,730	\$1,097,289.60	
01-APR-10	30-APR-10	G 53764	050070	LA FIRM	2,671	MMBTU	MKJPC	\$3.52000	I	80,130	\$282,057.60	
										2010-04Total:	391,860	\$1,379,347.20
										SNGTotal:	391,860	\$1,379,347.20
										[REDACTED] Total:	427,040	\$1,516,415.40
Company: [REDACTED]												
Pipeline: Gulfstream												
Month: 2010-04												
23-APR-10	23-APR-10	G 58127	8205175	MS INTERR	4,489	MMBTU	CIEXD	\$3.98000	F	4,489	\$17,866.22	
23-APR-10	23-APR-10	G 58127	8205179	AL INTERR	19,000	MMBTU	CIEXD	\$3.98000	F	19,000	\$75,620.00	
										2010-04Total:	23,489	\$93,486.22
										GulfstreamTotal:	23,489	\$93,486.22
										[REDACTED] Total:	23,489	\$93,486.22
Company: [REDACTED]												
Pipeline: SNG												
Month: 2010-04												
01-APR-10	30-APR-10	G 57936	050075	LA FIRM	4,084	MMBTU	MKJPC	\$3.48000	I	122,520	\$426,369.60	
										2010-04Total:	122,520	\$426,369.60
										SNGTotal:	122,520	\$426,369.60
										[REDACTED] Total:	122,520	\$426,369.60
Company: [REDACTED]												
Pipeline: FGT												
Month: 2010-04												
01-APR-10	30-APR-10	G 57942	769257	TX FIRM	750	MMBTU	MKJPC	\$3.95301	I	22,500	\$88,942.75	
										2010-04Total:	22,500	\$88,942.75
										FGTTotal:	22,500	\$88,942.75
										[REDACTED] Total:	22,500	\$88,942.75

vpgpssum

Database: NUCP

Page: 1

Back Office Purchase/Sale Summary

RMS Process Date: 05/07/2010- Rupdate: 05/07/2010 10:51:15 AM
04/01/2010 - 04/30/2010

Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: [REDACTED]													
Pipeline: FGT													
										FGTTotal:			
										154,950 \$601,206.00			
Pipeline: Gulfstream													
Month: 2010-04													
22-APR-10	22-APR-10	G	58117	8205171	FL	INTERR	206	MMBTU	CIEXD	\$3.96000	F	206	\$815.76
22-APR-10	22-APR-10	G	58117	8205175	MS	INTERR	4,794	MMBTU	CIEXD	\$3.96000	F	4,794	\$18,984.24
										2010-04Total:			
										5,000 \$19,800.00			
										GulfstreamTotal:			
										5,000 \$19,800.00			
										Total:			
										159,950 \$621,006.00			
Company: [REDACTED]													
Pipeline: Gulfstream													
Month: 2010-04													
16-APR-10	16-APR-10	G	58070	8205179	AL	INTERR	1,438	MMBTU	CIEXD	\$4.17000	F	1,438	\$5,996.46
22-APR-10	22-APR-10	G	58116	8205175	MS	INTERR	5,000	MMBTU	CIEXD	\$3.96000	F	5,000	\$19,800.00
										2010-04Total:			
										6,438 \$25,796.46			
										GulfstreamTotal:			
										6,438 \$25,796.46			
										Total:			
										6,438 \$25,796.46			
Company: [REDACTED]													
Pipeline: Gulfstream													
Month: 2010-04													
22-APR-10	22-APR-10	G	58120	8205175	MS	INTERR	1,300	MMBTU	CIEXD	\$3.96500	F	1,300	\$5,154.50
										2010-04Total:			
										1,300 \$5,154.50			
										GulfstreamTotal:			
										1,300 \$5,154.50			
										Total:			
										1,300 \$5,154.50			
Company: [REDACTED]													
Pipeline: FGT													
Month: 2010-04													
22-APR-10	22-APR-10	G	58123	32606	LA	INTERR	7,000	MMBTU	CIEXD	\$3.95000	F	7,000	\$27,650.00
										2010-04Total:			
										7,000 \$27,650.00			
										FGTTotal:			
										7,000 \$27,650.00			
										Total:			
										7,000 \$27,650.00			
Company: [REDACTED]													
Pipeline: Gulfstream													
Month: 2010-04													
16-APR-10	16-APR-10	G	58083	9000541	FL	INTERR	1,408	MMBTU	CIEXD	\$4.17000	F	1,408	\$5,871.36
										2010-04Total:			
										1,408 \$5,871.36			
										GulfstreamTotal:			
										1,408 \$5,871.36			
										Total:			
										1,408 \$5,871.36			
Company: [REDACTED]													
Pipeline: FGT													

vpgpssum

Database: NUCP

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 05/07/2010- Rundate: 05/07/2010 10:51:15 AM

Trader: ALL

04/01/2010 - 04/30/2010

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: [REDACTED]												
Pipeline: Gulfstream												
Month: 2010-04												
17-APR-10	19-APR-10	G	58071	8205175	MS FIRM	5,000	MMBTU	CIEXD	\$3.97500	F	15,000	\$59,625.00
22-APR-10	22-APR-10	G	58119	8205175	MS INTERR	4,303	MMBTU	CIEXD	\$3.96000	F	4,303	\$17,039.88
2010-04Total:										19,303	\$76,664.88	
GulfstreamTotal:										19,303	\$76,664.88	
[REDACTED] Total:										76,481	\$307,415.40	
Company: [REDACTED]												
Pipeline: FGT												
Month: 2010-04												
01-APR-10	30-APR-10	G	57920	3115	FL FIRM	1,400	MMBTU	MKJPC	\$4.11000	I	42,000	\$172,620.00
23-APR-10	30-APR-10	G	58133	3115	FL FIRM	1,496	MMBTU	MKJPC	\$4.32063	I	11,968	\$51,709.24
2010-04Total:										53,968	\$224,329.24	
FGTTotal:										53,968	\$224,329.24	
[REDACTED] Total:										53,968	\$224,329.24	
Company: [REDACTED]												
Pipeline: FGT												
Month: 2010-04												
01-APR-10	30-APR-10	G	57921	454599	LA FIRM	12,404	MMBTU	MKJPC	\$3.84700	I	372,120	\$1,431,545.70
01-APR-10	30-APR-10	G	57922	32606	LA FIRM	5,000	MMBTU	MKJPC	\$3.86000	I	150,000	\$579,000.00
15-APR-10	15-APR-10	G	58059	23703	TX INTERR	2,000	MMBTU	CIEXD	\$4.12000	F	2,000	\$8,240.00
24-APR-10	26-APR-10	G	58138	23703	TX INTERR	10,359	MMBTU	CIEXD	\$4.04000	F	31,077	\$125,551.08
2010-04Total:										555,197	\$2,144,336.78	
FGTTotal:										555,197	\$2,144,336.78	
[REDACTED] Total:										555,197	\$2,144,336.78	
Company: [REDACTED]												
Pipeline: FGT												
Month: 2010-04												
07-APR-10	07-APR-10	G	58013	254034	AL INTERR	10,359	MMBTU	CIEXD	\$4.16000	F	10,359	\$43,093.44
2010-04Total:										10,359	\$43,093.44	
FGTTotal:										10,359	\$43,093.44	
[REDACTED] Total:										10,359	\$43,093.44	
Tampa Electric Company Total:										2,901,142	\$11,100,139.28	
ALL-COMBINED Total:										2,901,142	\$11,100,139.28	
PURCHASE Total:										2,901,142	\$11,100,139.28	
Grand Total:										2,901,142	\$11,100,139.28	
Grand Net:										2,901,142	\$11,100,139.28	

Line-1

GAS PURCHASED IN THE MONTH OF :March 2010

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
	COST	\$1,135,874.32	\$1,135,874.32	\$0.00
	THERMS	2,355,230.0	2,355,230.0	0.0
	COST	\$45,181.22	\$45,181.22	\$0.00
	THERMS	113,390.0	113,390.0	0.0
	COST	\$1,044,434.87	\$1,044,434.87	\$0.00
	THERMS	4,330,290.0	4,330,290.0	0.0
	COST	\$573,280.00	\$573,280.00	\$0.00
	THERMS	1,266,040.0	1,266,040.0	0.0
	COST	\$200,000.00	\$200,000.00	\$0.00
(Difference is Below)	THERMS	200,000.0	200,000.0	0.0
	COST	\$355,820.83	\$355,820.83	\$0.00
	THERMS	789,470.0	789,470.0	0.0
	COST	\$14,732.25	\$14,732.25	\$0.00
	THERMS	30,470.0	30,470.0	0.0
	COST	\$1,210,881.22	\$1,210,881.22	\$0.00
	THERMS	2,523,540.0	2,523,540.0	0.0
	COST	\$236,845.57	\$236,845.57	\$0.00
	THERMS	542,520.0	542,520.0	0.0
	COST	\$704,875.51	\$704,875.51	\$0.00
	THERMS	1,523,080.0	1,523,080.0	0.0
	COST	\$1,670,111.00	\$1,670,111.00	\$0.00
	THERMS	3,456,000.0	3,456,000.0	0.0
	COST	\$48,200.00	\$48,200.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
	COST	\$4,288,416.30	\$4,288,416.30	\$0.00
(Difference is Comm.-Other)	THERMS	8,685,500.0	8,685,500.0	20.0
	COST	\$2,049,427.73	\$2,049,427.73	\$0.00
	THERMS	4,273,670.0	4,273,670.0	0.0
	COST	\$1,638,042.02	\$1,638,042.02	\$0.00
	THERMS	3,405,880.0	3,405,880.0	0.0
	COST	\$22,625.00	\$22,625.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
	COST	\$883,385.18	\$883,385.18	(\$0.15)
(Difference is Comm.-Other)	THERMS	1,862,830.0	1,862,830.0	0.0
	COST	\$55,250.00	\$55,250.00	\$0.00
	THERMS	150,000.0	150,000.0	0.0
	COST	\$41,200.00	\$41,200.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
	COST	\$328,489.06	\$328,489.06	\$0.00
	THERMS	689,690.0	689,690.0	0.0
	COST	\$733,546.20	\$733,546.20	\$0.00
	THERMS	1,545,350.0	1,545,350.0	0.0
	COST	\$24,100.00	\$24,100.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
	COST	\$788,670.57	\$788,670.57	\$0.00
	THERMS	1,816,330.0	1,816,330.0	0.0
	COST	\$52,570.88	\$52,570.88	\$0.00
	THERMS	107,060.0	107,060.0	0.0
	COST	\$765,080.00	\$765,080.00	\$0.00
	THERMS	1,630,000.0	1,630,000.0	0.0
	COST	\$3,227,848.64	\$3,227,848.64	(\$3.85)
(Difference is Comm.-Other)	THERMS	6,908,510.0	6,908,510.0	0.0
	COST	\$18,855.13	\$18,855.13	\$0.00
	THERMS	43,250.0	43,250.0	0.0
TOTAL	COST	\$22,887,430.36	\$22,887,430.36	\$5.48
	THERMS	48,512,200.0	48,512,220.0	20.0

1

2

3

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	Terms	Price	Amount	Line #
Swing Demand-Actual	1,550,000.0	0.00300	\$4,850.00	1
Swing Demand-Accrued	(1,550,000.0)	0.00300	(\$4,850.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	4
Commodity-Actual	200,000.0	0.46875	Average \$93,950.00	5
Commodity-Accrued	(200,000.0)	0.46875	Average (\$93,950.00)	6
	0.0		\$0.00	7
Swing Demand-Actual	0.0	#DIV/0!	\$0.00	8
Swing Demand-Accrued	0.0	#DIV/0!	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	11
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	12
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	13
	0.0		\$0.00	14
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	18
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	19
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	20
	0.0		\$0.00	21
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	25
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	26
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$0.00	29
Swing Demand-Accrued	0.0	0.00200	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	34
	0.0		\$0.00	35

*March
2010*

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Peoples Gas System
ATTN: Ed Elliot
P. O. Box 2562
Tampa, FL 33601-2562

Invoice # 20415
Invoice Date: 04/08/2010

Contract: [REDACTED]

Sent Via FAX to: (813) 2284194

Due Date:	When paying, please refer to:
04/26/2010	Invoice # 20415

FOR NATURAL GAS SOLD IN THE MONTH OF Mar 2010

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
FGT-ZN 3 Pool Sta 11	719	Primary Settlement	75543	03/01/2010	03/31/2010	232,334	\$4.85000	\$1,126,819.80
FGT-ZN 3 Pool Sta 11	719	Primary Settlement	78828	03/31/2010	03/31/2010	3,189 MMBtu	\$3.78000	\$12,064.42
FGT-ZN 3 Pool Sta 11 Subtotal						235,524		\$1,138,879.17
Total						235,524	Sales tax	\$0.00
								\$1,138,879.17

INVOICE APPROVAL
Initials Date Function
JE 4/21/10 Verify
SR 4/21/10 Re 'sw
MC 4/21/10 Approve
PAR Number - If Applicable

235,523 ✓
\$1,138,879.32 ✓
420415
1.13887917
420524
3.78
420790
1.07
\$1,138,879.32 TOTAL DUE
AES

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Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: [REDACTED]
Invoice Date: [REDACTED]
Contract Nbr: [REDACTED]
Contract Date: [REDACTED]
Customer #: [REDACTED]
Currency: US DOLLAR

SOLD DURING THE MONTH OF MARCH 2010

PIPELINE METER#	DELIVERY FT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
BARRACUE 051552	BARRACUDA > FGT							
Deal-Order-Rev Nbr: 0329201000027-0001-00						Prod Type: GAS		
		BASE COMMODITY	30	30	3,250	MMBTU	\$3.8300	\$12,447.50
BARRACUE 051552	BARRACUDA > FGT							
Deal-Order-Rev Nbr: 03022010000284-0001-00						Prod Type: GAS		
		BASE COMMODITY	03	03	1,000	MMBTU	\$4.8050	\$4,805.00
		BASE COMMODITY	04	04	999	MMBTU	\$4.7800	\$4,775.22
		BASE COMMODITY	05	05	990	MMBTU	\$4.8000	\$4,752.00
		BASE COMMODITY	06	08	3,000	MMBTU	\$4.5750	\$13,725.00
		BASE COMMODITY	16	16	1,000	MMBTU	\$4.2950	\$4,295.00
		BASE COMMODITY	23	23	1,100	MMBTU	\$3.9650	\$4,361.50
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 0322201000032-0001-00								
					Subtotal	8,089		\$36,713.72

INVOICE APPROVAL
Initials Date Function
[Signature] 4/26/10 Verify
[Signature] 4/26/10 Approve
PAR Number - If Applicable

Total Base Commodity 11,339 Net Amount Due \$49,161.22

TERMS: Pay by Wire Transfer on or before April 25, 2010

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline

Please contact [REDACTED] Please Indicate Invoice Number on Payment
SEND PAYMENT TO: [REDACTED] WRITTEN CORRESPONDENCE: [REDACTED]

WIRE 4/26/10
90-000-232-02-000

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Gas Sales Invoice



Invoice Number: [Redacted]
Invoice Date: 04/15/2010
Contract #: 1701229
Delivery Month: Mar 2010
Due Date: 04/25/2010

Tax ID: [Redacted]

To:

Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit:

Fax # (813) 228-4194

Natural Gas delivered during Mar 2010

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Destin Pipeline Company				
DESTIN - Gulfstream (998900)				
Base Commodity 03/03-03/03	4845314 / 21523364	5,000	4.8700	24,350.00
Base Commodity 03/31-03/31	4824288 / 21552283	9,740	4.1500	40,421.00
Total For DESTIN - Gulfstream (998900)		14,740		64,771.00
FGT - DESTIN TO LUCEDALE (994400)				
Base Commodity 03/31-03/31	4924351 / 21552282	13,372	4.0000	53,488.00
Total For FGT - DESTIN TO LUCEDALE (994400)		13,372		53,488.00
Total Amount Due		28,112		118,259.00

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

INVOICE APPROVAL

Initials	Date	Function
JW	4/15/10	Verify
JW	4/17/10	Review
JW	4/16/10	Approve

PAR Number - If Applicable

1197854 (INV#)

\$118,259.00

992896 (INV#)

\$561,675.17

If you have any questions, please contact:
or send a facsimile to:
Or Email:
0

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Gas Netting Statement
 (Sale)

[Redacted]
 Tax ID [Redacted]

Invoice Number [Redacted]
 Invoice Date 04/15/2010
 Netting Group # [Redacted]
 Delivery Month Mar 2010
 Due Date 04/26/2010

To:
 Jason Weber
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562
 Fax # (813) 228-4194

Remarks:
 *
 *

Natural Gas delivered during Mar 2010

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 03/01-03/31	3928898 / 9188158	404,917	4.5100		1,826,175.67
Total For SNG Tier 2 Pool (PSNG2780)		404,917			1,826,175.67
Total Amount Due		404,917			1,826,175.67
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192798					
Georgia-Pacific (0016251)					
Base Commodity 03/01-03/31	4828041 / 9204298	210,800	4.6753	985,558.00	
Base Commodity 03/03-03/08	4845155 / 9204960	15,000	5.3675	80,512.50	
Base Commodity 03/10-03/31	4881547 / 9205438	44,000	4.5098	198,430.00	
Total For Georgia-Pacific (0016251)		269,800		1,264,500.50	
Total Amount Payable		269,800		1,264,500.50	
Total System Generated					561,675.17
Net Amount Due					291,174.67

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

If you have any questions, please contact :
 or send a facsimile to :
 Or Email :
 0

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Peoples Gas Systems Division of Tampa Electric Co.
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4149 Fax: 813/228-4194
Attn: Ed Elliot

Wire instructions:
[Redacted]
[Redacted]
[Redacted]
[Redacted]
[Redacted]

Invoice # 21992

April 09, 2010
Terms: Net 10 days

Date	MMBtu	Unit Price	Total
Sonot Pipeline			
051370 - Cotton Valley - Logansport Mar., 2010			
Total:	126,604	4.5200000000	572,250.08
	126,604		572,250.08

INVOICE APPROVAL
Initials Date Function
[Signature] 4/16/10 Verify
[Signature] 4/16/10 Review
[Signature] 4/16/10 Approve
PAR Number - If Applicable

Invoice Total:

126,604



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[REDACTED]

Bill To: People's Gas System Attn: Gas Accounting 702 N. Franklin Street jimweber@lecoenergy.com Tampa, FL 33602	Remit To:	Statement Number: [REDACTED] Billing Period: Mar-2010 Statement Date: April 13, 2010
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contract: [REDACTED] Telephone: [REDACTED] Fax: [REDACTED]	Statement Date: April 25, 2010 Payment Method: Wire Payment Currency: NETOUT - 25TH OF MONTH US\$

WIRE 4/25/10
01-90-000-232-02-000 ✓

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
3	4-Mar-10	4-Mar-10	19475-341	ANR	SL Landry	Commodity	9,099	\$4.9100	\$44,876.09
					SL Landry Sub-total:		9,099		\$44,876.09
				ANR Total:					
1	2-Mar-10	2-Mar-10	19475-339	Destin	Destin	Commodity	9,099		\$44,876.09
6	13-Mar-10	15-Mar-10	19475-344	Destin	Destin	Commodity	6,212	\$4.8500	\$30,749.40
7	17-Mar-10	17-Mar-10	19475-345	Destin	Destin	Commodity	27,000	\$4.3900	\$118,530.00
8	18-Mar-10	18-Mar-10	19475-346	Destin	Destin	Commodity	5,000	\$4.4600	\$22,250.00
9	19-Mar-10	19-Mar-10	19475-348	Destin	Destin	Commodity	4,500	\$4.3500	\$19,575.00
					Destin Sub-total:		4,000	\$4.2000	\$16,800.00
				Destin Total:			46,712		\$207,904.40
5	5-Mar-10	5-Mar-10	19475-343	Florida	Zone 3 Pool	Commodity	46,712		\$207,904.40
					Zone 3 Pool Sub-total:		3,000	\$4.9100	\$14,730.00
				Florida Total:			3,000		\$14,730.00
4	4-Mar-10	4-Mar-10	19475-342	SNG	CopZn0Tier 1	Commodity	3,000		\$14,730.00
					CopZn0Tier 1 Sub-total:		15,000	\$4.8650	\$72,975.00
				SNG Total:			15,000		\$72,975.00
2	4-Mar-10	4-Mar-10	19475-340	TGP	Carms	Commodity	15,000		\$72,975.00
					Carms Sub-total:		3,136	\$4.8900	\$15,335.04
				TGP Total:			3,136		\$15,335.04
							3,136		\$15,335.04

Statement Total: 76,947 dts

\$355,620.53

INVOICE APPROVAL
 Initials Date Function
 JW 4/25/10 Verify
 JPC 4/25/10 Review
 AW 4/25/10 Approve
 PAR Number - If Applicable

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Peoples Gas System A Division of Tampa Electric Company

P.O. Box 111
Tampa, Florida
33601
U.S.A.

Attention: Jason Weber
Accounting
Phone: 813-228-4941
Fax: 813-228-4194

Invoice Number: [REDACTED]

Invoice Date: Apr 7, 2010
Payment Terms: Net Due on or before
Apr 26, 2010

Period: March 2010

Facility Location	Delivery Start / End Date	Quantity (MMBTLU)	Rate (\$/MMBTLU)	Amount
Sonat				
Zone 0 Tier 1 Pool				
	548151/700486	Mar 05, 2010	3,047	4.835000
				\$14,732.25
		Receivable Subtotal	3,047	
				\$14,732.25
Net Subtotal Sonat			3,047	\$14,732.25
Total Receivable Amount Due (US)			3,047	\$14,732.25
Total Amount Due (US)			3,047	\$14,732.25
Net Amount Due (US)			3,047	\$14,732.25

INVOICE APPROVAL

Initials	Date	Function
<i>JW</i>	<i>4/13/10</i>	Verify
<i>[Signature]</i>	<i>4/13/10</i>	Review
<i>[Signature]</i>	<i>4/13/10</i>	Approve

PAR Number - If Applicable

Please fax support for payment to [REDACTED]

This Fax is intended only for the addressee and may contain information that is legally privileged, confidential and/or subject to the doctor-patient relationship. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.

Page 1 of 1

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FINAL - GAS INVOICE

DATE: April 16, 2010

INVOICE NO: ~~2-1522-041410-0 Revised 1~~
 (Please reference invoice number on payment)

PURCHASER: Peoples Gas System
 702 N. Franklin Street
 division of Tampa Electric
 Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on
 or before the 25th day of this month.

ATTN: Jason Weber
 Phone: 813-228-4041
 FAX: 813-228-1545
 Email: Jmweber@tecoenergy.com

DUE DATE: April 25, 2010

SALES MONTH: March-2010

To Invoice you for gas sales in accordance with: [REDACTED]

Pipeline	Price	Volume (MMBtu)	Price / Btu	Amount Due
Desdn	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0025	138,424.00	\$4.852500	\$678,554.00
FGT	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0025	18,618.00	\$4.852501	\$90,196.36

AMOUNT DUE TO [REDACTED] 159,042.00 MMBtu ~~768,750.32~~

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FINAL - GAS INVOICE

DATE: April 15, 2010

INVOICE NO: #21563-041510-0 Revision 2
(Please reference invoice number on payment)

PURCHASER: Peoples Gas System
702 N. Franklin Street
division of Tampa Electric
Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on
or before the 25th day of this month.

ATTN: Jason Weber
Phone: 813-228-4941
FAX: 813-228-1645
Email: Jmweber@tacoenergy.com

DUE DATE: April 25, 2010

SALES MONTH: March-2010

To Invoice you for gas sales in accordance with [REDACTED]

Pipeline	Product	Volume (MMBtu)	Rate	Amount Due
Mobile Bay Plant	Index Related, Gas Daily Midpoint (Daily Price), Louisiana-Onshore South-Florida Gas, zone 3, 100.00% of Index + \$0.0000	29,289.00	\$4.375648	\$128,158.30
Mobile Bay Plant	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0025	64,023.00	\$4.852500	\$310,871.81

AMOUNT DUE TO [REDACTED] 83,312.00 MMBtu \$439,029.81

~~81,820,000.00~~

#215630415100
438,829.91
#215220414100
771,751.32

81,820,000.00 TOTAL DUE ENT

INVOICE APPROVAL
Initials Date Function
[Signature] 4/22/10 Verify
[Signature] 4/23/10 Pt 'em
[Signature] 4/22/10 Approve
PAR Number - If Applicable

58

SELLER:
 [REDACTED]
 [REDACTED]
 [REDACTED]
 Contact: [REDACTED]
 Email: [REDACTED]
 Phone: [REDACTED]
 Fax: [REDACTED]

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601
 Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To: [REDACTED]

[REDACTED]

Sales Invoice
 # 115353
 Billing Period: Mar-10
 Invoice Date: 04/13/2010
 Due Date: 04/26/2010
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
663669	Commodity	TRUNKLINE	82503	FGT Manchester Del	12 12	5,000	\$4.40000	\$22,000.00
					Deal #683669 :	5,000		\$22,000.00
						<u>5,000</u>		<u>\$22,000.00</u>

WERE 4/26/10
 01-90-000-232-02-000 ✓

115353 (INV#)
 22,000.00 +
 115807
 15,050.00 +
 115869
 204,595.57 +
 223,906.45.57 +

INVOICE APPROVAL
 Initials Date Function
 JC 4/20/10 Verify
 JFC 4/21/10 Review
 JRE 4/20/10 Approve
 PAR Number If Applicable

84

10

[REDACTED]

SELLER:

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
Contact: [REDACTED]
Email: [REDACTED]
Phone: [REDACTED]
Fax: [REDACTED]

BUYER:

Peoples Gas System, a division of
Tampa Electric Company
P. O. Box 111
Plaza 7
Tampa 33601

Contact:
Phone: 813-228-4149
Fax: 813-228-4194

Remit To:

[REDACTED]

Sales Invoice

Invoice #: 15807
Delivery Period: Mar-10
Invoice Date: 04/15/2010
Due Date: 04/26/2010
Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
686258	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	18 10	3,000	\$4.35000	\$13,050.00
					Deal #686258 :	3,000		\$13,050.00
						3,000		\$13,050.00

85

61

[REDACTED]

SELLER:
 [REDACTED]
 [REDACTED]
 [REDACTED]
 [REDACTED]
 Contact: [REDACTED]
 Email: [REDACTED]
 Phone: [REDACTED]
 Fax: [REDACTED]

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601
 Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:
 [REDACTED]

Sales Invoice
 Invoice #: 115869
 Delivery Period: Mar-10
 Invoice Date: 04/15/2010
 Due Date: 04/26/2010
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
679797	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	3 3	10,000	\$4.78000	\$47,800.00
					Deal #679797 :	10,000		\$47,800.00
680540	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	4 4	9,773	\$4.83000	\$47,203.59
					Deal #680540 :	9,773		\$47,203.59
680951	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	5 5	7,316	\$4.80000	\$35,116.80
					Deal #680951 :	7,316		\$35,116.80
689335	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	27 29	15,429	\$3.90000	\$60,173.10
					Deal #689335 :	15,429		\$60,173.10
689770	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	30 30	3,744	\$3.82000	\$14,302.08
					Deal #689770 :	3,744		\$14,302.08
						46,262		\$204,595.57

98

62

[REDACTED]

SELLER:
 [REDACTED]
 [REDACTED]
 [REDACTED]
 [REDACTED]
 Contact: [REDACTED]
 Email: [REDACTED]
 Phone: [REDACTED]
 Fax: [REDACTED]

BUYER:
 Peoples Gas System
 P.O. Box 111
 Plaza 7
 Tampa, FL 33601
 United States
 Contact: Ed Elliott
 Email:
 Phone: (813) 228-4149
 Fax: (813) 228-4194

[REDACTED]
 [REDACTED]
 [REDACTED]



Customer #: 3383
 Invoice #: 88572
 Delivery Period: Mar-10
 Invoice Date: 04/12/2010
 Due Date: 04/25/2010
 Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
81670	COMM-PHYS - Commodity	Sell	dlc	ENTERPRISE TX	864070	Magnet Withers FGT Del	1 31	4.6290	152,308 MM	704,576.81
						Magnet Withers FGT Del	Sub Total		152,308 MM	\$704,576.81
						ENTERPRISE TX	Total		152,308 MM	\$704,576.81

Peoples Gas System will remit the following amount: \$704,576.81 USD

INVOICE APPROVAL
 Initials Date Function
 [Signature] 4/16/10 Verify
 [Signature] 4/16/10 R New
 [Signature] 4/16/10 Approve
 PAR Number - If Applicable

87

63

P. 01

92%

RIGHTFAX02-CORP

APR-12-2010 18:44

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010

[REDACTED]

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

Remit Payee

ATTN: MANAGER, GAS ACCOUNTING
 702 N FRANKLIN STREET
 TAMPA FL 33602
 United States

Invoice # 118821
 Invoice Date 13-Apr-2010
 Customer # [REDACTED]
 Contract # [REDACTED]

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH
 Payment Due Date 26-Apr-2010

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
149595	FGT	MOBAY OTF - TR	ACTUAL	11-Mar-10	12-Mar-10	6,000	MBtu	4.4350	26,610.00	USD
Total Value for Point						6,000			26,610.00	
149171	GULFSTRM	WFS MOBAY	ACTUAL	1-Mar-10	1-Apr-10	310,000	MBtu	4.8600	1,506,600.00	USD
149369	GULFSTRM	WFS MOBAY	ACTUAL	3-Mar-10	4-Mar-10	5,000	MBtu	4.9000	24,500.00	USD
149563	GULFSTRM	WFS MOBAY	ACTUAL	10-Mar-10	11-Mar-10	4,000	MBtu	4.5550	18,220.00	USD
149649	GULFSTRM	WFS MOBAY	ACTUAL	12-Mar-10	13-Mar-10	10,000	MBtu	4.4400	44,400.00	USD
Total Value for Point						329,000			1,593,720.00	
Subtotal						335,000			1,620,330.00	
Tax										

INVOICE APPROVAL
 Initials Date Function
 JW 4/29/10 Verify
 DL 4/29/10 R. BW
 RD 4/29/10 Approve
 PAR Number - If Applicable

Registration Number: [REDACTED]

Please direct inquires to: [REDACTED]

Phone: [REDACTED]
 Fax: [REDACTED]

118821 (INV#)
 1,620,330.00 +
 # 118972 ("")
 49,781.00 +
1,670,111.00 TOTAL DUE ENEMY

88

64

P. 01/01



TOTAL P. 01

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

Remit Pay to

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Invoice # 118972
Invoice Date 15-Apr-2010
Customer #
Contract #

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH
Payment Due Date 25-Apr-2010

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
149419	GULFSTRM	DESTW/GST	ACTUAL	5-Mar-10	6-Mar-10	6,600	MBtu	4.8850	32,241.00	USD
149768	GULFSTRM	DESTW/GST	ACTUAL	17-Mar-10	18-Mar-10	4,000	MBtu	4.3950	17,580.00	USD
Total Value for Point						10,600			49,781.00	
Subtotal						10,600			49,781.00	
Tax										
Total									49,781.00	

Registration Number:
Please direct inquiries to:

68

65

T-799 P002/002 F-883

Attn: [Redacted]
Email: [Redacted]
Phone: [Redacted]
Fax: [Redacted]

Peoples Gas System
702 N. Franklin St.
P-7
Tampa, FL 33602
United States

Attn: Settlements
Email:
Phone: 813-228-4149
Fax: 813-228-4194

Remit To:

[Redacted Signature]

62632
/ Period: Mar-10
Date: 04/26/2010
Total Amount: \$48,300.00

P-02

Deal Num	Description	Commodity:	Trade Date	Buy / Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)	
619856	Phys - Commodity	Natural Gas	03/04/10	Sell	SONAT	SONAT POOL	MAR-5-2010 MAR-5-2010	4.8300	10,000	\$48,300.00	
									SubTotal:	10,000	\$48,300.00
									Total Amount:	10,000	\$48,300.00

94x

06

'10-04-12 08:50 FROM

INVOICE APPROVAL

Initials	Date	Function
<i>JF</i>	4/14/10	Verify
<i>SR</i>	4/16/10	Review
<i>MC</i>	4/16/10	Approve

PAR Number - If Applicable

21:12:11 2100-01-000

Friday, April 9, 2010 3:35:10PM

Please notify us immediately if your address or fax information has changed.

Page 1 of 1

For Office Use Only: 62632-1 Draft

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



INVOICE

Bill Date: April 12, 2010
Due Date: April 26, 2010

Peoples Gas Systems, a division of Tampa Electric Company
Ed Elliott
P.O. Box 111
Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: [Redacted]
Customer: [Redacted]
Delivery Month: March 2010

Description	Amount
GAS PHYSICAL SELL 868,650 MMBTU	\$4,200,424.78

Terms: Due on day 26 of the month by wire to:

[Handwritten signature]
[Handwritten text]

Total amount due to [Redacted] \$4,200,424.78

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact [Redacted]

Contact: [Redacted] Phone: [Redacted]
Email: [Redacted] Fax: [Redacted]



INVOICE APPROVAL
Initials Date Function
[Signature] 4/15/10 Verify
[Signature] 4/16/10 Fr '09
[Signature] 4/16/10 Approve
PAR Number - If Applicable

67

Peoples Gas Systems, a division of Tampa Electric Company
Physical Transaction Invoice Details

RECEIVE

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount	
13093952	SELL	PHYSICAL		703	03/03/2010	03/03/2010	(9,900)	\$4.8700	48,213.00	
13070874	SELL	PHYSICAL		703	03/01/2010	03/31/2010	(352,561)	\$4.8300	1,702,869.60	
13104164	SELL	INDEX PHYSI		703	03/05/2010	03/05/2010	(9,098)	\$4.8800	44,398.24	
13111795	SELL	PHYSICAL		703	03/06/2010	03/08/2010	(21,000)	\$4.6500	97,650.00	
							ANR	SUBTOTAL	(392,559) MMBTU USD	1,893,130.84
13081623	SELL	PHYSICAL		729	03/02/2010	03/02/2010	(4,486)	\$4.9300	22,115.98	
13098525	SELL	PHYSICAL		729	03/04/2010	03/04/2010	(20,000)	\$4.9100	98,200.00	
13104136	SELL	PHYSICAL		729	03/05/2010	03/05/2010	(19,998)	\$4.9000	97,990.20	
							PINEPR	SUBTOTAL	(44,484) MMBTU USD	218,306.18
13025711	SELL	INDEX PHYSI		851	03/01/2010	03/31/2010	(415,927)	\$4.8450	2,015,166.32	
13104420	SELL	PHYSICAL		851	03/05/2010	03/05/2010	(3,136)	\$4.8700	15,272.32	
13111551	SELL	PHYSICAL		851	03/06/2010	03/08/2010	(9,408)	\$4.6000	43,276.80	
13093255	SELL	PHYSICAL		851	03/03/2010	03/03/2010	(3,136)	\$4.8700	15,272.32	
							TENNES	SUBTOTAL	(431,607) MMBTU USD	2,088,987.75
							RECEIVE	SUBTOTAL	(868,650) MMBTU USD	4,200,424.78
Grand Total:									(868,650) MMBTU USD	4,200,424.78

62

Invoice Ref: CPNT2240P/0

From:

Contact:
Telephone:

Delivery Period: Mar 2010
Payment Date: 26-Apr-2010
Tax Point Date: 09-Apr-2010
Invoice Sent Date: 09-Apr-2010

Description:

Pa:

For:

Ref:

Counterparty:

PEOPLES GAS SYSTEM, INC.
2 N Franklin
Nap, United States

Name: Jason Weber
Phone: 1-813-228-4941
Fax: 1-813-228-4194
Email: jmweber@tecoenergy.com

Pipeline: DESTIN
Location: Destin

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume (MMBTU)	Amount
33893088	Sell	Gulf Coast	03	03	4.930000	10,742.00 MMBTU	52,958.06
33957177	Sell	Gulf Coast	09	09	4.550000	11,425.00 MMBTU	51,983.75
33973326	Sell	Gulf Coast	10	10	4.570000	12,225.00 MMBTU	55,868.25
33995795	Sell	Gulf Coast	11	11	4.460000	16,225.00 MMBTU	72,363.50
34033538	Sell	Gulf Coast	13	15	4.400000	6,372.00 MMBTU	28,036.80
34058229	Sell	Gulf Coast	16	16	4.350000	20,425.00 MMBTU	88,848.75

Subtotal for Location: Destin - Buys (USD): 0.00
Subtotal for Location: Destin - Sells (USD): 350,059.11
Subtotal for Location: Destin - Totals (USD): 350,059.11

Subtotal for Pipeline: DESTIN - Buys (USD): 0.00
Subtotal for Pipeline: DESTIN - Sells (USD): 350,059.11
Subtotal for Pipeline: DESTIN - Totals (USD): 350,059.11

Pipeline: FLORIDA GAS TRAN
Location: Zone 3 - Alabama-FGT

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume (MMBTU)	Amount
33824905	Sell	Nymex	01	31	4.861000	310,000.00 MMBTU	1,506,910.00
33893906	Sell	Gulf Coast	03	03	4.920000	10,320.00 MMBTU	50,774.40

Subtotal for Location: Zone 3 - Alabama-FGT - Buys (USD): 0.00
Subtotal for Location: Zone 3 - Alabama-FGT - Sells (USD): 1,557,684.40
Subtotal for Location: Zone 3 - Alabama-FGT - Totals (USD): 1,557,684.40

Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD): 0.00
Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD): 1,557,684.40
Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD): 1,557,684.40

Pipeline: SONAT
Location: ZONE 0-Sonat

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume (MMBTU)	Amount
--------	----------	-------------	------------	----------	-------	----------------	--------

93

69

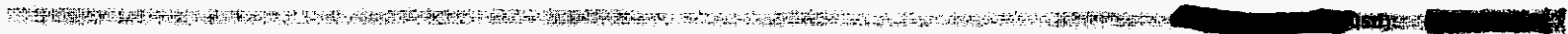
PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010

33877265	Sell	Gulf Coast	02	02	4.900000	9,635.00 MMBTU	47,211.50
33893654	Sell	Gulf Coast	03	03	4.850000	12,412.00 MMBTU	60,198.20
33923778	Sell	Gulf Coast	05	05	4.830000	1,953.00 MMBTU	9,432.99
34014165	Sell	Gulf Coast	12	12	4.410000	5,633.00 MMBTU	24,841.53

427,367 dts

Subtotal for Location: ZONE 0-Sonat - Buys (USD): 0.00
 Subtotal for Location: ZONE 0-Sonat - Sells (USD): 141,684.22
 Subtotal for Location: ZONE 0-Sonat - Totals (USD): 141,684.22

Subtotal for Pipeline: SONAT - Buys (USD): 0.00
 Subtotal for Pipeline: SONAT - Sells (USD): 141,684.22
 Subtotal for Pipeline: SONAT - Totals (USD): 141,684.22



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at

INVOICE APPROVAL
 Initials Date Function
 JRE 4/15/10 Verify
 JRE 4/16/10 Review
 JRE 4/16/10 Approve
 PAR Number - If Applicable

FR-14-2010 12:30

PAY [REDACTED]

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP [REDACTED] Email: [REDACTED]

FROM: [REDACTED]

PHONE: [REDACTED]
FAX: [REDACTED]

SUBJECT: [REDACTED] PEOPLES GAS SYSTEM I

NATURAL GAS INVOICE - SALES - (FINAL)

INVOICE APPROVAL
Initials Date Function
JW *4/14/10* Verify
PC *4/16/10* R 19W
MO *4/16/10* Approve
PAR Number - If Applicable

Invoice Number: ~~SN 2346~~
Invoice Month: 03/2010
Invoice Date: 4/14/2010
Invoice Due Date: 4/26/2010
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM INC
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	LOM	Price	Month	Amt Due	Cur
	02/25/10	01837815	FGT	FGT-23PCL	03/01/10	03/31/10		309.951	MMBT	4.850000	201003	1,503,262.35	USD

Please Remit: [REDACTED] USD

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

42346 (SN 2346)
\$1,503,262.35 +
4234 (TG 234)
\$135,779.67 +
[REDACTED]

87%

P.01

95

77

04/14/2010 12:09:59 PM -0500

APR-14-2010 13:25

[REDACTED]

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOULTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP [REDACTED] Email: [REDACTED]

FROM: [REDACTED]

PHONE: [REDACTED]
FAX: [REDACTED]

SUBJ: [REDACTED] PEOPLES GAS SYSTEM I

[REDACTED]

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 9534
Invoice Month: 03/2010
Invoice Date: 4/14/2010
Invoice Due Date: 4/26/2010
Customer Number: 9534

Bill to: PEOPLES GAS SYSTEM, DIVISION OF TAMPA ELECTRIC CO. Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST. 702 N FRANKLIN ST.
TAMPA, FL 33601-2552 TAMPA, FL 33601-2562

Date	Deal#	Pipe	Meter	Flow Date		Publication	Volume	LdM	Price	Month	Amt Due	Cur
				From	To							
03/02/10	01845833	FGT	TGT/FGT	03/03/10	03/03/10		2.057	MMBTL	4.830000	201003	9.935 31	USD
03/03/10	01848369	FGT	TIVCLI	03/04/10	03/04/10	([GAS]FGT/ZN1)DA	2.998	MMBTL	4.780000	201003	14.330 44	USD
03/04/10	01851593	FGT	TGT/FGT	03/05/10	03/05/10		2.057	MMBTL	4.810000	201003	9.894 17	USD
03/11/10	01866106	FGT	BRCLDA-PLT	03/12/10	03/12/10		8.025	MMBTL	4.390000	201003	35.229 75	USD
03/16/10	01875327	GLLF	DESTIN	03/17/10	03/17/10		5.000	MMBTL	4.450000	201003	22.250 00	USD
03/18/10	01880408	GLLF	DESTIN	03/18/10	03/18/10		5.000	MMBTL	4.350000	201003	21.750 00	USD
03/30/10	01910374	FGT	FGT-Z3PCCL	03/31/10	03/31/10	([GAS]FGT/ZN3)DA	500	MMBTL	3.780000	201003	1.890 00	USD
03/31/10	01915145	GLLF	DESTIN	03/31/10	03/31/10		5.000	MMBTL	4.100000	201003	20.500 00	USD

Page 1 of 2

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BTX

P.01

Handwritten initials

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010

04/14/2010 12:09:59 PM -0400

30,637.45
Please Remit: ██████████ USD

Payment Terms: 25th following the month of delivery

Wire t
ment of delivery:

Page 2 of 2

APR-14-2010 13:25

87%

P.02

73



CO
702 N. FRANKLIN STREET
TAMPA FL 33602



Invoice Date: 12 Apr 2010
Due Date: 26 Apr 2010
Currency: USD

TRANSACTION SUMMARY

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
GULF STREAM	GULFSTREAM MBAY MOBILE BAY	(5,000)	MMBTU	22,825.00
Total Sales		(5,000)		22,825.00
Total for Pipeline GULF STREAM		(5,000)		22,825.00
Purchases excluding tax		0		0.00
Purchase Total		0		
Sales excluding tax		(5,000)		22,825.00
Sales Total		(5,000)		22,825.00
Commodity Totals		(5,000)		



INVOICE APPROVAL
Initials Date Function
[Signature] 4/15/10 Verify
[Signature] 4/16/10 R 'sw
[Signature] 4/16/10 Approve
PAR Number - If Applicable



74

APR-08-2010 14:25

[REDACTED]

Off System Sales Bill
03/2010

702 N. Franklin St., P-7
Tampa, FL 33602
ATTN: Gas Accounting (Jason W.)

INVOICE APPROVAL
Initials Date Function
[Signature] 4/16/10 Verify
[Signature] 4/16/10 R 'sw
[Signature] 4/16/10 Approve
PAR Number - If Applicable

Invoice Date: 04/07/2010
Bill Number: 0903022-0000-0000-0000
Service Address:
Credit Account: 142.01
Rate Code: 50
Due Date: On Or Before 04/26/2010

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								
[REDACTED]	BJC 286902	020999	500 LEG ZONE L	1	31	124,713	\$4.845000	\$604,234.49
[REDACTED]	KMD 288202	SONAT POOL	SONAT POOL	3	3	2,588	\$4.850000	\$12,551.80
[REDACTED]	BJC 288352	6489	FGT Zone 1 Pool	4	4	3,342	\$4.750000	\$15,874.50
[REDACTED]	BJC 288380	Transco_CTG	Matagorda	4	4	5,375	\$4.820000	\$25,907.50
[REDACTED]	BJC 288396	8205295	Florida Power &	4	4	13,742	\$4.980000	\$68,435.16
[REDACTED]	BJC 288558	Transco_CTG	Matagorda	5	5	5,375	\$4.800000	\$25,800.00
[REDACTED]	BJC 288564	6489	FGT Zone 1 Pool	5	5	3,342	\$4.780000	\$15,974.76
[REDACTED]	BJC 288739	020035	Dickson Tennessee	6	8	16,800	\$4.600000	\$77,280.00
[REDACTED]	KMD 289353	6489	FGT Zone 1 Pool	11	11	1,378	\$4.380000	\$6,035.64
[REDACTED]	KMD 289638			12	12	3,342	\$4.390000	\$14,671.38
[REDACTED]	BJC 291038	020035	Dickson Tennessee	19	19	6,286	\$4.230000	\$26,589.78
Commodity Total						186,283		\$893,355.01
INVOICE TOTAL						186,283		[REDACTED]

Prepared by: [REDACTED] Approved by: [REDACTED]
Please contact [REDACTED]
[REDACTED]

P.02

4667

Page 2 of 2

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010

99

25

04/08/2010 13:08 FAX 02830091

NR

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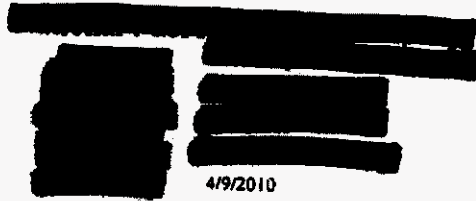
APR-09-2010 10:28

PEOPLE'S GAS SYSTEM

Gas Sales Invoice

BILL TO:

Peoples Gas System, Division of Tampa
 Electric Company
 P.O. Box 111
 Plaza 7
 Tampa, FL 33601



4/9/2010

Attn: Ed Rilliet
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Original Invoice

Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Invoice Number: NPM-05-16340

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
90774	5,000	3/13/10	3/15/10	\$4.3500	GULFS	Swing	3	15,000	\$65,250.00
GULFS Total								15,000	\$65,250.00
Total Due April 23, 2010 Grand Total								15,000	\$65,250.00

INVOICE APPROVAL
 Initials Date Function
 JR 4/9/10 Verify
 LR 4/2/10 Review
 LAR 4/2/10 Approve
 PAR Number - If Applicable









WERE 4/25/10
 01-90-000-232-02-000


If you have any questions, contact

When remitting, please refer to

gc




76

 Purchase / Sales Invoice Invoice #: 9943-1 Delivery Period: Mar 2010 Invoice Date: 04/07/2010 Due Date: 04/26/2010 Currency: USD	From:  Please Reference Invoice Number:  <input type="checkbox"/> Remit By Mail: <input checked="" type="checkbox"/>	People's Gas System, a Division of Tampa Elec. Co. 7 N. Franklin Street Tampa, FL 33602 Contact:  Phone:  Fax:  Email: 
		01-70-000-232-02-000

Trade Num	Buy/Sell	Pipeline	Location	Trade Date	Flow Dates	Trade Type	Qty	Price	Amount Due
122650	Sell	FGT	DESTIN GULFSTREAM	03/31/2010	03/31/2010 03/31/2010	Physical Fixed (G)	(10,000) MMBtu	4.12 USD/MMBtu	41,200.00
						FGT Total:	(10,000)		41,200.00
						Sell Total:	(10,000)		41,200.00
						Amount Due:	(10,000)		41,200.00
Total Amount Due To 									On Due Date 04/26/2010 USD 41,200.00

Please check this invoice carefully and promptly notify us of any discrepancies, thanks.

INVOICE APPROVAL

Initials	Date	Function
	4/20/10	Verify
	4/21/10	Review
	4/20/10	Approve

PAR Number - If Applicable

101

27

SELLER:
 [REDACTED]
 [REDACTED]
 [REDACTED]
 [REDACTED]
 Contact: [REDACTED]
 Phone: [REDACTED]
 Fax: [REDACTED]

BUYER:
 Peoples Gas System a div of Tampa Electric Co
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States
 Peoples Gas System a div of Tampa Electric Co
 Contact: Jason Weber
 Phone: 813.228.4941
 Fax: 813.228.1545

REC-4/26/10
 01-000-230-02-000

Sales Invoice
 Invoice #: 739395-2
 Delivery Period: Mar-2010
 Invoice Date: 04/20/2010
 Due Date: 04/26/2010

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1418016	CONH-PHYS - Condu Tier 1		03/03/10	mmickels	Destin	Destin Pool	4	4	4.8800MMBTU	2,000 MMBTU	9,760.00
1417144	CONH-PHYS - Condu Tier 1		03/04/10	mmickels	Destin	Destin Pool	5	5	4.8800MMBTU	1,952 MMBTU	9,720.96
Subtotal for Destin:										3,952	19,480.96
1414486	CONH-PHYS - Commodity		03/02/10	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernor	3	3	4.9350MMBTU	7,200 MMBTU	35,532.00
1414487	CONH-PHYS - Commodity		03/02/10	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernor	3	8	4.7675MMBTU	15,426 MMBTU	73,543.46
1416636	CONH-PHYS - Commodity		03/04/10	jebell	Florida Gas Transmission Compan	CS #11 Mount Vernor	5	5	4.9350MMBTU	5,000 MMBTU	24,675.00
1417147	CONH-PHYS - Commodity		03/04/10	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernor	5	5	4.9100MMBTU	4,844 MMBTU	23,784.04
Subtotal for Florida Gas Transmission Company:										32,470	157,534.50
1412943	CONH-PHYS - Commodity		03/01/10	mmickels	Mobile Bay	Mobile Bay Pool	2	2	4.9300MMBTU	4,000 MMBTU	19,720.00
1414485	CONH-PHYS - Commodity		03/02/10	mmickels	Mobile Bay	Mobile Bay Pool	3	3	4.8800MMBTU	4,000 MMBTU	19,520.00
1416016	CONH-PHYS - Condu Tier 1		03/03/10	mmickels	Mobile Bay	Mobile Bay Pool	4	4	4.8800MMBTU	4,000 MMBTU	19,520.00
1417144	CONH-PHYS - Condu Tier 1		03/04/10	mmickels	Mobile Bay	Mobile Bay Pool	5	5	4.8800MMBTU	4,008 MMBTU	19,558.04
1419637	CONH-PHYS - Commodity		03/08/10	mmickels	Mobile Bay	Mobile Bay Pool	9	9	4.5300MMBTU	4,000 MMBTU	18,120.00
1420267	CONH-PHYS - Commodity		03/09/10	mmickels	Mobile Bay	Mobile Bay Pool	10	10	4.9600MMBTU	4,200 MMBTU	19,152.00
1421594	CONH-PHYS - Commodity		03/10/10	mmickels	Mobile Bay	Mobile Bay Pool	11	11	4.4500MMBTU	4,199 MMBTU	18,685.55
1426082	CONH-PHYS - Commodity		03/16/10	mmickels	Mobile Bay	Mobile Bay Pool	17	17	4.3700MMBTU	2,100 MMBTU	9,177.00
Subtotal for Mobile Bay:										30,507	143,453.59
Grand Total:										66,969	

Peoples Gas System a div of Tampa Electric Co will pay the following amount: \$66,969.05

INVOICE APPROVAL
 Initials Date Function
 [Signature] 4/20/10 Verify
 [Signature] 4/24/10 R 'sw
 [Signature] 4/20/10 Approve
 PAR Number - If Applicable

87

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Page 002

Page 001

Page 001

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

SALES Invoice

Invoice No: SES-1-879127
Contract No:
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0480645
Invoice Date: 04/13/2010
Due Date: 04/26/2010

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
201003	S - 647708		898501	[REDACTED] 83001/2)	81,000	MMBTU	\$4.8000		\$388,800.00
Subtotal for [REDACTED]					81,000				\$388,800.00
201003	S - 859725		994900DEST	[REDACTED]	7,142	MMBTU	\$4.9200		\$35,138.64
201003	S - 886452		994900DEST	[REDACTED]	27,903	MMBTU	\$4.4200		\$123,331.28
201003	S - 870119		994900DEST	[REDACTED]	6,700	MMBTU	\$4.3300		\$29,011.00
Subtotal for [REDACTED]					41,745				\$187,480.90
201003	S - 856510		ST11 Z3 PO	[REDACTED]	5,800	MMBTU	\$4.9300		\$28,594.00
201003	S - 858563		ST11 Z3 PO	[REDACTED]	9,290	MMBTU	\$4.9700		\$46,171.30
201003	S - 858584		ST11 Z3 PO	[REDACTED]	5,000	MMBTU	\$4.9800		\$24,900.00
Subtotal for [REDACTED]					20,090				\$99,665.30

Comments:
NOTE: [REDACTED]

WHERE: 4/26/10
01:40:00; 23:20:00 ✓

Please Remit Check To:

Please Fax or email Payment Detail To:

General Customer Service Number:

103

RC: 64:60 01/41/10

bt

P. 02

51%

HOUJFXB1

69 APR-14-2010 12:08

Page 000

TRX SERVER

HOUJ-AXU1->

04/14/10 09:50:17

80

Invoice No: SES - I - 879127 - 1

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description
201003	S - 674032	[REDACTED]	[REDACTED]	[REDACTED]
Subtotal for				SNG CO

Quantity	Unit	Avg Price	HC/ UOM	Amount Due
12,000	MMBTU	\$4.8000		\$57,600.00
12,000				\$57,600.00
Recap:				
Subtotal Before Taxes:				\$733,546.20
USD TOTAL:				154,835 ✓
				\$733,546.20

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

[REDACTED]

[REDACTED]

INVOICE APPROVAL

Initials	Date	Function
JV	4/29/10	Verify
[Signature]	4/21/10	Revise
[Signature]	4/20/10	Approve

PAR Number - If Applicable

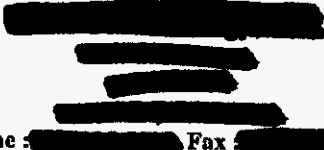
P.03

51%

HOUJ-AXU1

APR-14-2010 12:09

104



Phone : [Redacted] Fax : [Redacted]

Invoice - NAESB

Peoples Gas System

Ed Elliott
 a division of Tampa Electric C
 P.O. Box 111
 Tampa, FL 33601
 Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : [Redacted]
 Invoice Number : E002051003
 Production Month : 03/10
 Invoice Date : 04/08/2010
 Due Date : Apr/25/2010

Flt Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: Tres Palacios FGT : FGT													
03/10	03/10	Tres Palacios	FGT : FGT		185003	6737-03	C	03-03	1	5,000	5,000	4.820000	24,100.00
Total for Point : FGT : FGT											5,000	24,100.00	
Total For Pipeline - Tres Palacios											5,000	24,100.00	
Invoice Total											5,000	24,100.00	

INVOICE APPROVAL
 Initials Date Function
 [Signature] 4/20/10 Verify
 [Signature] 4/21/10 R 'SW
 [Signature] 4/29/10 Approve
 PAR Number - If Applicable

WERE 4/26/10
 11-90-000-232-02-000 ✓

Remit To Information



Print Date : Apr08/10
 Print Time : 3:41:47PM

Funds due on or before Due Date

Volumes Subject To Adjustment
 1 of 1



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Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
29853	03/13/2010	N/A \ FGT \ Johnson Bayou	7,343	\$ 4.330	0.00%	\$ 31,795.19
29853	03/14/2010	N/A \ FGT \ Johnson Bayou	7,343	\$ 4.330	0.00%	\$ 31,795.19
29853	03/15/2010	N/A \ FGT \ Johnson Bayou	7,343	\$ 4.330	0.00%	\$ 31,795.19
29889	03/16/2010	N/A \ FGT \ Johnson Bayou	7,811	\$ 4.320	0.00%	\$ 33,743.52
29926	03/17/2010	N/A \ FGT \ Johnson Bayou	6,994	\$ 4.330	0.00%	\$ 30,284.02
29973	03/18/2010	N/A \ FGT \ Johnson Bayou	6,994	\$ 4.250	0.00%	\$ 29,724.60
30031	03/19/2010	N/A \ FGT \ Johnson Bayou	6,994	\$ 4.165	0.00%	\$ 29,130.01
30076	03/20/2010	N/A \ FGT \ Johnson Bayou	12,137	\$ 3.950	0.00%	\$ 47,941.15
30076	03/21/2010	N/A \ FGT \ Johnson Bayou	12,137	\$ 3.950	0.00%	\$ 47,941.15
30076	03/22/2010	N/A \ FGT \ Johnson Bayou	12,137	\$ 3.950	0.00%	\$ 47,941.15
30114	03/23/2010	N/A \ FGT \ Johnson Bayou	5,894	\$ 3.930	0.00%	\$ 23,163.42
30173	03/24/2010	N/A \ FGT \ Johnson Bayou	2,000	\$ 4.040	0.00%	\$ 8,080.00
30233	03/25/2010	N/A \ FGT \ Johnson Bayou	8,994	\$ 3.970	0.00%	\$ 27,768.18
30290	03/26/2010	N/A \ FGT \ Johnson Bayou	7,000	\$ 4.005	0.00%	\$ 28,035.00
30362	03/27/2010	N/A \ FGT \ Johnson Bayou	6,994	\$ 3.900	0.00%	\$ 27,276.60
30362	03/28/2010	N/A \ FGT \ Johnson Bayou	6,994	\$ 3.900	0.00%	\$ 27,276.60
30362	03/29/2010	N/A \ FGT \ Johnson Bayou	6,994	\$ 3.900	0.00%	\$ 27,276.60
30482	03/31/2010	N/A \ FGT \ Johnson Bayou	6,994	\$ 3.730	0.00%	\$ 26,087.62
Tax Jurisdiction (State \ County \ City):			Sub Total	181,633		\$766,670.57
LA \ Cameron			Tax		0.00%	\$0.00
			Misc Fee			\$0.00
			Total for Point	181,633		\$766,670.57
			Total Sale	181,633	Sale Total	\$ 766,670.57

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FAX SERVER 4/9/2010 1:06:25 PM PAGE 1/001 FAX SERVER



INVOICE

To: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC CO.
 702 N. FRANKLIN ST., PLAZA 7
 P.O. Box 111
 TAMPA, FL 33602

INVOICE DATE: 04/09/2010
 INVOICE DUE DATE: 04/28/2010
 INVOICE NUMBER: 201003-0369

ATTENTION: Jason Weber FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD MO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$/DTH	CURRENCY	DTH	AMOUNT DUE	
CURRENT SALE TRANSACTIONS									
Contract No: [REDACTED]									
2010/03	CUR	716	FGT	ZONE 3 POOL	\$4.950000	\$US	7,000	\$34,650.00	
2010/03	CUR	3064	GULFSO	ARNAUVILLE/ST. LA	\$4.870000	\$US	1,854	\$9,028.98	
2010/03	CUR	3064	GULFSO	ARNAUVILLE/ST. LA	\$4.850000	\$US	1,854	\$8,991.90	
							METER SUBTOTAL:	3,708	\$18,020.88
							TOTAL CURRENT SALE TRANSACTIONS:	10,708	\$52,670.88
							TOTAL CURRENT TRANSACTIONS:	10,708	\$52,670.88

INVOICE SUMMARY

Total Current Transactions: \$52,670.88
 Total Prior Period Transactions: \$0.00
TOTAL AMOUNT DUE: \$52,670.88

IF YOU DO NOT AGREE WITH THIS INVOICE, LETS RECONCILE NOW

CALL [REDACTED] FAX: [REDACTED]
 EMAIL [REDACTED]

WIRE 4/26/10
0140-00-232-02-000

PAYMENT INFORMATION PER CONTRACT TERMS

PAYMENT BY ACH or WIRE

PLEASE NOTE NEW INSTRUCTIONS

INVOICE APPROVAL
 Initials Date Function
JW *4/26/10* Verify
JPC *4/21/10* Review
JW *4/26/10* Approve
 PAR Number - If Applicable

INTEREST SHALL ACCRUE ON UNPAID AMOUNTS AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

THANK YOU FOR YOUR BUSINESS

84

APR-12-2010 14:56

P.01/01

INVOICE
Sale NAESB

Peoples Gas System (a division of Tampa Electric Co.)

Jason Weber
P. O. Box 111, Plaza 7
Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-4194

Contract Number :	[REDACTED]
Statement Number :	1003-00170-04
Financial Month :	03/10
Statement Date :	04/12/2010
Due Date :	04/26/2010

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Contract ID	Ticket No.	Day	Daily	Total	Price	Amount
<p>INVOICE APPROVAL</p> <p>Initials Date Function <i>JW</i> <i>4/24/10</i> Verify <i>MC</i> <i>4/24/10</i> Re 'ew <i>MC</i> <i>4/24/10</i> Approve PAR Number - If Applicable</p>											
03/10		Sales to Peoples Gas System (a division of Tampa Electric Co.)									
Pipeline: [REDACTED]											
022057		[REDACTED]									
03/10	03/10				61891			5,000	155,000	4811000	745,705.00
Total For: 022057 : FGT - Orange County										155,000	745,705.00
Total For Pipeline: Enbridge NE TX										155,000	745,705.00
Pipeline: [REDACTED]											
Zone 3 Pool : Zone 3 Pool											
03/10	03/10	FGT			62464	05-05	1	3,000	3,000	4935000	14,805.00
Total For: Zone 3 Pool : Zone 3 Pool										3,000	14,805.00
Total For Pipeline: FGT										3,000	14,805.00
Pipeline: [REDACTED]											
3064 : Arnaudville Landry											
03/10	03/10	Gulf South	3064		62487	05-05	1	5,000	5,000	4910000	24,550.00
Total For: 3064 : Arnaudville Landry										5,000	24,550.00
Total For Pipeline: Gulf South										5,000	24,550.00
Total - Sales to Peoples Gas System (a division of Tampa Electric Co.)										163,000	785,060.00

Net Receivable for 03/10 785,060.00

Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.) \$785,060.00

WIRE 4/24/10
01-90-00-232-02-000

Remit To Check Information

Funds due on or before Due Date

Wire Transfer Information

[REDACTED]

Print Date APR/12/2010
Print Time 17:18:44PM

Volumes Subject To Adjustment

APR-12-2010 17:20

97%

TOTAL P.01
P.01

85

AR INVOICE

04/12/2010 12:41:02PM

Invoice Number: 99505-1

Bill To

Peoples Gas System, Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 03/2010
Invoice Due Date: 4/26/2010
Invoice Date: 4/12/2010
Customer Number: 600008372

Billing Contact

[Redacted]

[Redacted]

Net Invoice Total: Volume: 690,851
Amount: \$3,227,941.79

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
642517	04/03/2009	DICKEYT	[Redacted]	DTISOUTH	201,499	MMBTU	4.636000	934,149.36
702836	02/22/2010	DICKEYT	[Redacted]	DTISOUTH	333,930	MMBTU	4.796000	1,601,528.17
					Pipeline: DTISOUTH	535,429		2,535,677.53
704067	03/01/2010	DICKEYT	[Redacted]	FGT	10,486	MMBTU	4.850000	50,857.10
704216	03/02/2010	DICKEYT	[Redacted]	FGT	10,527	MMBTU	4.800000	50,529.60
704474	03/03/2010	DICKEYT	[Redacted]	FGT	10,527	MMBTU	4.820000	50,740.14
704675	03/04/2010	DICKEYT	[Redacted]	FGT	10,527	MMBTU	4.810000	50,634.87
704920	03/05/2010	SLADES	[Redacted]	FGT	31,455	MMBTU	4.630000	145,636.65
705364	03/09/2010	SLADES	[Redacted]	FGT	45,254	MMBTU	4.121593	186,518.55
706028	03/12/2010	DICKEYT	[Redacted]	FGT	20,982	MMBTU	4.355000	91,376.61
706165	03/15/2010	DICKEYT	[Redacted]	FGT	10,527	MMBTU	4.310000	45,371.37
708163	03/23/2010	DICKEYT	[Redacted]	FGT	5,137	MMBTU	4.010000	20,599.37
					Pipeline: FGT	155,422		692,644.26
					SALE Total:	690,851		3,227,941.79
					Net Invoice Total:	690,851		3,227,941.79
					Outstanding Amount:			3,227,941.79

NOTES:

INVOICE APPROVAL

Initials	Date	Function
JL	4/26/10	Verify
JLC	4/14/10	Review
JL	4/26/10	Approve

PAR Number - If Applicable

WIRE 4/26/10
N. AN. 999.02.000 ✓

Please Send Correspondence To
[Redacted]

86

DATE: 4/20/10
 01-90-00-292-00-000



Bill To: Peoples Gas System 702 N. Franklin Street P-7 Tampa, FL 33602	Remit To:	Statement Number: 20118402 Period: Mar-10 Date: April 10, 2010
Contact: Telephone: (813) 228-1256 Fax: ((81) 3)-228-	Contact: Telephone: Fax: Email:	Payment Method: April 26, 2010 Wire Terms:

Delivery Date		Pipeline	Point	Description	Quantity	Units	Book Quantity	Unit Price	Extended	Invoice		
Start	End											
Sell												
Delivery Period: Mar-10			Contract: 602548				Deal: 602548-11					
1	17-Mar	17-Mar	TGPL	1002148-MOBILE BAY PLANT-WFS	PRICE	4,325	Dth	4,325	\$4,385000	US\$	\$18,965.13	\$18,965.13
				Deal:		602548-11		4,325				\$18,965.13
						TGPL		4,325				\$18,965.13
				Delivery Period:		Mar-10		4,325				\$18,965.13
				Sell Pre-tax Sub-total				4,325				\$18,965.13
				Sell Tax Sub-total				0				\$0.00
				Pre-tax Sub-total:				4,325				\$18,965.13
				Tax Sub-total:				0				\$0.00
				Statement Total:				4,325				\$18,965.13
				Currency:								US\$
				Due Date:								Apr 26, 2010
				Statement Date:								Apr 10, 2010

INVOICE APPROVAL
 Initials Date Function
 [Signature] 4/20/10 Verify
 [Signature] 4/21/10 Review
 [Signature] 4/20/10 Approve
 PAR Number - If Applicable

111

ts

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR March 2010

14-Apr-10

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2010.xlsx\Mar10act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE		DOLLARS
1 FTS-1-USAGE	ACCRUED	1,804,461	0.01676		\$30,239.70
2	ACTUAL	1,804,461	0.01676		\$30,239.73
3 FTS-1-NO NOTICE	ACCRUED	(22,978)	0.01530		(\$351.56)
4	ACTUAL	(47,884)	0.01530		(\$732.63)
5 FTS-1-PAYBACK	ACCRUED	0	0.00000		\$0.00
6	ACTUAL	0	0.00000		\$0.00
7 TOTAL FTS-1	ACCRUED	1,781,483			\$29,888.14
8	ACTUAL	1,756,577			\$29,507.10
9	DIFFERENCE	(24,906)			(\$381.04)
10 FTS-2-USAGE	ACCRUED	1,012,280	0.00459		\$4,641.74
11	ACTUAL	1,012,280	0.00459		\$4,641.73
12	DIFFERENCE	0			(\$0.01)
13 ITS-1-USAGE	ACCRUED	0	0.00000		\$0.00
14	ACTUAL	0	0.00000		\$0.00
15	DIFFERENCE	0			\$0.00
16 GRAND TOTAL	ACCRUED	2,793,763			\$34,529.88
17	ACTUAL	2,768,857			\$34,148.83
18	DIFFERENCE	(24,906)			(\$381.05)

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P O BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 04/08/2010 12:00 AM
Payee's Bank Accto:
Payee's Bank ABA:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2010	Invoice Total Amount: \$28,692.50
Svc Req: 006922736	Sup Doc Ind: IML	Invoice Identifier: 000321901
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/20/2010

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repi Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date	
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0192	0.0000	0.0153	6,039	92.40	04 - 04		
				Transportation Commodity																
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	-0.0192	0.0000	0.0153	84,351	1,290.57	01 - 31		
				Transportation Commodity																
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	-0.0192	0.0000	0.0153	3,300	50.49	02 - 31		
				Transportation Commodity																
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0192	0.0000	0.0153	86,149	1,318.08	01 - 31		
				Transportation Commodity																
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	10,584	161.94	01 - 01		
				Transportation Commodity																
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	20,613	315.38	02 - 02		
				Transportation Commodity																
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	62,916	962.62	03 - 05		
				Transportation Commodity																
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	62,904	962.43	06 - 08		
				Transportation Commodity																
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	17,636	269.83	09 - 10		

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 04/08/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2010	Invoice Total Amount: \$28,692.50
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321901
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/20/2010

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	8,458	129.41	11 - 11	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	20,972	320.87	12 - 12	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	27,374	418.82	13 - 14	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	13,587	207.88	15 - 15	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	12,435	190.26	16 - 16	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	77,610	1,187.43	17 - 22	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	12,634	193.30	23 - 23	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	12,640	193.39	24 - 24	

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 04/08/2010 12:00 AM
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2010	Invoice Total Amount: \$28,692.50
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321901
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/20/2010

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	13,923	213.02	25 - 25	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	13,922	213.01	26 - 26	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	57,316	876.94	27 - 30	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	12,480	190.94	31 - 31	
				Transportation Commodity															
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0019	0.0000	0.0364	(46,000)	-1,674.40	03 - 05	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			3063	16201		PGS-TAMPA SOUTH			COT	0.0345	-0.0192	0.0000	0.0153	1,990	30.45	03 - 03	
				Transportation Commodity															
01		0			3063	16201		PGS-TAMPA SOUTH			COT	0.0345	-0.0192	0.0000	0.0153	6,650	101.75	05 - 05	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	3,867	59.17	01 - 01	

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 04/08/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2010	Invoice Total Amount: \$28,692.50
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321901
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/20/2010

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	10,334	158.11	02 - 03	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	11,644	178.15	04 - 04	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	11,640	178.09	05 - 05	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	9,734	148.93	06 - 07	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	13,251	202.74	08 - 10	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	37,902	579.90	11 - 16	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	84,255	1,289.10	17 - 31	
				Transportation Commodity															
56		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0019	0.0000	0.0364	(4,318)	-157.18	04 - 04	

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 04/08/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2010	Invoice Total Amount: \$28,692.50
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321901
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/20/2010

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	-0.0192	0.0000	0.0153	9.115	139.46	03 - 03	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	-0.0192	0.0000	0.0153	9.561	146.28	04 - 04	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	-0.0192	0.0000	0.0153	9.546	146.05	05 - 05	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	-0.0192	0.0000	0.0153	22.356	342.05	06 - 08	
				Transportation Commodity															
56		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0019	0.0000	0.0364	(12,450)	-453.18	03 - 04	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			3098	16173		PGS-ORLANDO SOUT			COT	0.0345	-0.0192	0.0000	0.0153	2.820	43.15	03 - 03	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	20.000	306.00	26 - 29	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	-0.0192	0.0000	0.0153	80.569	1,232.71	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/08/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone:
---	---	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: April 10, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$28,692.50 Invoice Identifier: 000321901 Account Number: 52002364 Net Due Date: 04/20/2010
--	---	--

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	4,907	75.08	02 - 02	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	21,712	332.19	03 - 04	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	9,945	152.16	05 - 05	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	9,221	141.08	12 - 12	
				Transportation Commodity															
56		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0019	0.0000	0.0364	(14,237)	-518.23	03 - 04	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			3176	16207		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	5,000	76.50	04 - 04	
				Transportation Commodity															
01		0			3176	16207		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	3,685	56.38	05 - 05	
				Transportation Commodity															
01		0			3177	16209		PGS-TAMPA WEST			COT	0.0345	-0.0192	0.0000	0.0153	12,000	183.60	03 - 04	

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 005922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 04/08/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone:
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2010	Invoice Total Amount: \$28,692.50
Svc Req: 005922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321901
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/20/2010

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
56		0			3177	16209		PGS-TAMPA WEST			COT	0.0345	0.0019	0.0000	0.0384	(5,687)	-207.01	03 - 04	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01		0			3224	16197		PGS-LAKELAND			COT	0.0345	-0.0192	0.0000	0.0153	4,951	75.75	04 - 04	
Transportation Commodity																			
01		0			3224	16197		PGS-LAKELAND			COT	0.0345	-0.0192	0.0000	0.0153	3,651	55.86	05 - 05	
Transportation Commodity																			
56		0			3224	16197		PGS-LAKELAND			COT	0.0345	0.0019	0.0000	0.0384	(308)	-11.21	04 - 04	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01	23703	10240		NGPL-JEFFERSON FG	3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0192	0.0000	0.0153	44,000	673.20	10 - 31	
Transportation Commodity																			
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0192	0.0000	0.0153	210,800	3,225.24	01 - 31	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	3,062	46.85	19 - 19	
Transportation Commodity																			
01	487938	78456		PINE PRAIRIE STORA	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	9,722	148.75	10 - 10	

95

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 04/08/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: April 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$28,692.50
Invoice Identifier: 000321901
Account Number: 52002364
Net Due Date: 04/20/2010

Begin Transaction Date: March 01, 2010
End Transaction Date: March 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	2.135	32.67	02 - 02	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	3.124	47.80	03 - 03	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	10.781	164.95	05 - 05	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	48.000	734.40	13 - 16	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	15.000	229.50	20 - 22	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	1.500	22.95	01 - 02	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	1.100	16.83	03 - 03	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	2.600	39.78	04 - 05	

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Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Payee: 006924518 Houston TX 77216-3142	Stmt D/T: 04/08/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ON COI Contact Name: Contact Phone:
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: April 10, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$28,692.50 Invoice Identifier: 000321901 Account Number: 52002364 Net Due Date: 04/20/2010
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Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	5,500	84.15	06 - 10	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	3,200	48.96	11 - 14	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	7,200	110.16	15 - 22	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	9,600	148.88	23 - 30	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	2,500	38.25	31 - 31	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	3,534	54.07	01 - 01	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	16,136	246.88	02 - 05	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	7,068	108.14	06 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/08/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2010	Invoice Total Amount:	\$28,692.50
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000321901
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	04/20/2010

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	11,952	182.87	08 - 10	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	24,504	374.91	11 - 16	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	64,260	983.18	17 - 31	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	128997	60923		CUC-BARTOW B/FGT			COT	0.0345	-0.0192	0.0000	0.0153	13,000	198.90	31 - 31	
				Transportation Commodity															
56	3051	16198		PGS-LAKELAND NOR1	220764	63033		FPC HINES ENERGY C			COT	0.0345	0.0019	0.0000	0.0364	20,000	728.00	04 - 04	
				Transportation Commodity															
56	3069	16203		PGS-TAMPA NORTH	220764	63033		FPC HINES ENERGY C			COT	0.0345	0.0019	0.0000	0.0364	6,076	221.17	03 - 03	
				Transportation Commodity															
56	3173	16208		PGS-ST PETERSBURC	220764	63033		FPC HINES ENERGY C			COT	0.0345	0.0019	0.0000	0.0364	7,237	263.43	03 - 03	
				Transportation Commodity															
56	3177	16209		PGS-TAMPA WEST	220764	63033		FPC HINES ENERGY C			COT	0.0345	0.0019	0.0000	0.0364	1,687	61.41	03 - 03	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/08/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2010	Invoice Total Amount: \$28,692.50
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321901
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/20/2010

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	283528	78084		MID LA PORTALLEN IT			COT	0.0345	0.0019	0.0000	0.0364	124,713	4,539.55	01 - 31	
	Transportation Commodity																		
56	3173	16208		PGS-ST PETERSBURG	292526	78138		MIDULLA GENERATIO			COT	0.0345	0.0019	0.0000	0.0364	7,000	254.80	04 - 04	
	Transportation Commodity																		
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0192	0.0000	0.0153	195	2.98	03 - 03	
	Transportation Commodity																		
56	3051	16198		PGS-LAKELAND NOR1	360065	78375		TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	11,000	400.40	03 - 03	
	Transportation Commodity																		
56	3051	16198		PGS-LAKELAND NOR1	360065	78375		TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	15,000	546.00	05 - 05	
	Transportation Commodity																		
56	3067	16202		PGS-TAMPA EAST	360065	78375		TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	4,318	157.18	04 - 04	
	Transportation Commodity																		
56	3069	16203		PGS-TAMPA NORTH	360065	78375		TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	6,374	232.01	04 - 04	
	Transportation Commodity																		
56	3177	16209		PGS-TAMPA WEST	360065	78375		TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	4,000	145.60	04 - 04	

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99

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/08/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone:
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: April 10, 2010 Sup Doc ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$28,692.50 Invoice Identifier: 000321901 Account Number: 52002364 Net Due Date: 04/20/2010
Begin Transaction Date: March 01, 2010	End Transaction Date: March 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
Transportation Commodity																			
56	3224	16197		PGS-LAKELAND	360065	78375		TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	308	11.21	04 - 04	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 02	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 04/08/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: OI Contact Name: Contact Phone:
---	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2010	Invoice Total Amount: \$28,692.50
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321901
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev inv ID:	Net Due Date: 04/20/2010

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 26		
Transportation Commodity																				
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 29		
Transportation Commodity																				
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30		
Transportation Commodity																				
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31		
Transportation Commodity																				
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01		
Transportation Commodity																				
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 02		
Transportation Commodity																				
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 31		
Transportation Commodity																				
																Invoice Total Amount:	1,703,335	28,692.50		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Strt D/T: 04/08/2010 12:00 AM
Payee's Bank Account:
Payee's Bank ABA Num:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2010	Invoice Total Amount: \$325.18
Svc Req: 006922736	Sup Doc Ind: 1MBL	Invoice Identifier: 000321810
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/20/2010

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	1,004	15.36	03 - 03		
				Transportation Commodity																
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	1,497	22.90	04 - 04		
				Transportation Commodity																
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	1,489	22.78	05 - 05		
				Transportation Commodity																
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	2,232	34.15	06 - 08		
				Transportation Commodity																
01	716	25309		CS #11 MOUNT VERN	3229	18251		GEORGIA PACIFIC			COT	0.0345	-0.0192	0.0000	0.0153	15,000	229.50	03 - 08		
				Transportation Commodity																
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	32	0.49	02 - 02		
				Transportation Commodity																
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04		
				Transportation Commodity																
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 05		
				Transportation Commodity																
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 03		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 MONTHLY PGA
 DOCKET NO. 100003-GU
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/08/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	N COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2010	Invoice Total Amount:	\$325.18
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000321810
Svc Req K:	105988	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	04/20/2010

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03		
	Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04		
	Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 05		
	Transportation Commodity																			
01	25809	811		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 06		
	Transportation Commodity																			
																Invoice Total Amount:	21,254	325.18		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P O BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 04/08/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2010	Invoice Total Amount: \$1,222.05
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321806
Svc Req K: 109635	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/20/2010

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repi Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	10,221	156.38	03 - 03	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	10,563	161.61	04 - 04	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	15,562	238.10	05 - 05	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	16,566	253.46	06 - 08	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	384	5.88	12 - 12	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	5,000	76.50	02 - 02	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	5,000	76.50	04 - 04	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	3,049	46.65	19 - 19	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	3,889	59.50	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P O BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 04/08/2010 12:00 AM
Payee's Bank Account Numb.:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2010	Invoice Total Amount: \$1,222.05
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321806
Svc Req K: 109635	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/20/2010

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	2,833	43.35	02 - 02	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0192	0.0000	0.0153	6,805	104.12	03 - 03	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 02	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 05	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 05	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 04/08/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 109635
Svc CD: FTS-1

Invoice Date: April 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 1,222.05
Invoice Identifier: 000321806
Account Number: 52002364
Net Due Date: 04/20/2010

Begin Transaction Date: March 01, 2010
End Transaction Date: March 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date	
Transportation Commodity																				
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 08		
Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 08		
Transportation Commodity																				
																invoice Total Amount:	79,872	1,222.05		

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Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 04/08/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: ON COI
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: April 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: -\$732.63
Invoice Identifier: 000321925
Account Number: 52002364
Net Due Date: 04/20/2010

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
01				Transportation Commodity							COT	0.0345	-0.0192	0.0000	0.0153	(47,884)	-732.63	01 - 01			
																Invoice Total Amount:		(47,884)	-732.63		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/08/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2010	Invoice Total Amount: \$4,641.73
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321919
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 04/20/2010

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0192	0.0000	-0.0122	6.876	-83.89	03 - 03	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0192	0.0000	-0.0122	4.219	-51.47	05 - 05	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	-0.0192	0.0000	-0.0122	17.682	-215.72	01 - 03	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	-0.0192	0.0000	-0.0122	12.741	-155.44	04 - 04	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	-0.0192	0.0000	-0.0122	5.943	-72.51	05 - 05	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	-0.0192	0.0000	-0.0122	29.470	-359.53	06 - 10	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	-0.0192	0.0000	-0.0122	11.727	-143.07	11 - 11	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	-0.0192	0.0000	-0.0122	111.986	-1,366.23	12 - 30	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	-0.0192	0.0000	-0.0122	6.349	-77.46	31 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/08/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone:
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: April 10, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$4,641.73 Invoice Identifier: 000321919 Account Number: 52002364 Net Due Date: 04/20/2010
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Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	283528	78084		MID LA PORTALLEN IT			COT	0.0070	0.0019	0.0000	0.0089	79,360	706.30	01 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	283528	78084		MID LA PORTALLEN IT			COT	0.0070	0.0019	0.0000	0.0089	305,000	2,714.50	01 - 31	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	283528	78084		MID LA PORTALLEN IT			COT	0.0070	0.0019	0.0000	0.0089	5,000	44.50	04 - 04	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	283528	78084		MID LA PORTALLEN IT			COT	0.0070	0.0019	0.0000	0.0089	415,827	3,701.75	01 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	03 - 03	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	04 - 04	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	04 - 04	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	05 - 05	

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Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/08/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account N	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Numb	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2010	Invoice Total Amount:	\$4,641.73
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000321919
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	04/20/2010

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date	
				Transportation Commodity																
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	05 - 05		
				Transportation Commodity																
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	05 - 05		
				Transportation Commodity																
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	31 - 31		
				Transportation Commodity																
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	05 - 05		
				Transportation Commodity																
01	157740	62135		EXXON PLANT-MOBIL			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	11 - 11		
				Transportation Commodity																
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 31		
				Transportation Commodity																
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 31		
				Transportation Commodity																
																Invoice Total Amount:	1,012,280	4,641.73		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010

**ACTUAL/ACCRUAL RECONCILIATION
SONAT PIPELINE
IN DTH'S
FOR March 2010**

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	510	\$4.42000	\$2,254.20
2		ACTUAL	1,469	\$4.35000	\$6,390.15
3		DIFFERENCE	959		\$4,135.95
4	COMMODITY-PIPELINE	ACCRUED	546,309	\$0.06193	\$33,832.68
5		ACTUAL	547,268	\$0.06194	\$33,897.82
6		DIFFERENCE	959		\$65.14
7	DEMAND	ACCRUED	1,115,761	\$0.41193	\$459,617.84
8		ACTUAL	1,115,761	\$0.41193	\$459,617.84
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,662,580		\$495,704.72
14		ACTUAL	1,664,498		\$499,905.81
15		DIFFERENCE	1,918		\$4,201.09

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Billing Summary - Shipper Level

INV4002

BILLING AGENT:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602-0000

SHIPPER:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
CUSTOMER ID: 006922736
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602-0000

Month: MAR
Year: 2010
Invoice: 201003-002-006922736
Invoice Date: 04/10/2010

Schedule	Service Description	Amount
INV4004	Master Firm Transportation	\$ 493,515.66
INV4032	Cash Out	\$ 6,390.15
Total Current Month		\$ 499,905.81
Past Due		\$ 0.00

Remittance Addresses:
Wires and ACH's:

Please pay this amount by 04/20/2010

\$ 499,905.81

Checks:

Address Inquiries to:

*WIRE 4/20/10
01-90-000-232-02-000*

INVOICE APPROVAL

Initials	Date	Function
<i>JP</i>	<i>4/13/10</i>	Verify
<i>EM</i>	<i>4/14/10</i>	Review
<i>ME</i>	<i>4/14/10</i>	Approve

PAR Number - If Applicable

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Reservation Charges

INV4004

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: MAR
Year: 2010

Contract

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
Debits or Credits			
Total Debits or Credits	0		\$ 0.00
Net FT Reservation Charges			\$ <u>459,617.84</u>
Net Reservation Charges			\$ <u>459,617.84</u>

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Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: MAR
Year: 2010

Contract: [REDACTED]

Service Type:
STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	333,362	\$ 0.06600	\$ 22,001.89
	1	3	200,915	\$ 0.05100	\$ 10,246.66
	2	3	12,904	\$ 0.04700	\$ 606.49
	3	3	87	\$ 0.03400	\$ 2.96
Total Commodity			547,268		\$ 32,858.00

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	547,268	\$ 0.00000	\$ 0.00
ACA	547,268	\$ 0.00190	\$ 1,039.82
Total Surcharges			\$ 1,039.82

Total Commodity & Surcharges \$ 33,897.82

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Cash Out Calculations

INV4032

Customer:
PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT
006922736

Month: MAR
Year: 2010

A. Rates:

Index Price	High Price	Low Price
\$ 4.35	\$ 4.83	\$ 3.80

B. Imbalance Percentage:

Type	Net Receipts	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	545,799	547,268	0	0	0	(1,469)	0.26915	0
Estimated Imbalance	530,092	532,901	0	0	0	(2,809)	0.52991	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
> 0-2	1.00000	1,469	4.350	100.000	4.35	6,390.15
Total	1.00000	1,469				6,390.15

D. Contract Imbalance:

Shipper	Contract ID	Net Receipts	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	545,799	547,268	(1,469)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		545,799	547,268		0	0
Less Pool Transaction		0	0			
Net		545,799	547,268	(1,469)		

Version: 1.8

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**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR March 2010**

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2010.xlsx\Mar10Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	9,283	4.33429	\$40,235.25
2		ACTUAL	9,283	4.74140	\$44,014.46
3		DIFFERENCE	0		\$3,779.21
4	COMM.-P/L-FT	ACCRUED	632,299	0.02190	\$13,847.43
5		ACTUAL	635,159	0.02599	\$16,507.23
6		DIFFERENCE	2,860		\$2,659.80
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	632,299		\$13,847.43
14		ACTUAL	635,159		\$16,507.23
15		DIFFERENCE	2,860		\$2,659.80
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,726,582		\$658,644.68
23		ACTUAL	1,729,442		\$665,083.69
24		DIFFERENCE	2,860		\$6,439.01

ONE

Invoice Summary Statement



96403
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Mar, 2010
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 04/10/2010
 Net Due Date: 04/20/2010
 Contact Name/Phone:
 Contact E-mail:

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$621,069.23
2	9000386	OT / CLC	(\$35.56)
3	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$44,050.02
Invoice Total Amount			<u>\$665,083.69</u>

Please make wire transfer payments
 on Net Due Date: 04/20/2010 By Noon Central Standard Time



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WIRE 4/20/10
 01-90-000-232-02-000

COPY

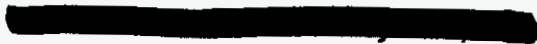
INVOICE APPROVAL
 Initials Date Function
 JD 4/13/10 Verify
 EM 4/14/10 R 'aw
 WE 4/14/10 Approve
 PAR Number - If Applicable

Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Run Date/Time 4/9/2010 13:21:50
 Report Number: I-1503

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 20, 2010



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Invoice Detail Statement - Final

Invoice Identifier: 96403
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Mar. 2010
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 04/10/2010
 Net Due Date: 04/20/2010
 Contact Name/Phone:
 Contact E-mail:

Service Code: OB
 Rate Schedule Description: QBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	825 Cashout Sell (BCS 4.74217) (Price Tier: 1)		GZN1/1				03/01/2010 03/31/2010	9.289	4.74217	44,050.02
Contract Total Amount								9.289Dth		<u>\$44,050.02</u>

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Run Date/Time: 4/9/2010 13:23:14
 Report Number I-1516

ONE

Invoice Detail Statement - Final

Invoice Identifier: 96403
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Accounting Period: Mar, 2010
Service Requester Contract Number: 9000386
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 04/10/2010
Net Due Date: 04/20/2010
Contact Name/Phone:
Contact E-mail:

Service Code: OT
Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	823 Cashout Minority (MIN 5.92706) (Price Tier: 1)		GZN1/1				02/28/2010 02/28/2010	(6)	5.92706	(35.56)
Contract Total Amount								(6)Dth		<u>(\$35.56)</u>

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Invoice Detail Statement - Final

Invoice Identifier: 96403
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Mar, 2010
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 04/10/2010
 Net Due Date: 04/20/2010
 Contact Name/Phone: [Redacted]
 Contact E-mail: [Redacted]

Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	[Redacted]			03/01/2010 03/01/2010	8	0.02190	0.18
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	[Redacted]			03/01/2010 03/03/2010	15,279	0.02190	334.62
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	[Redacted]			03/01/2010 03/03/2010	2.937	0.02190	64.32
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205219 CFG - Baseball City GZN1/1	[Redacted]			03/01/2010 03/31/2010	16,700	0.02190	365.81
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171 Williams Mobile Bay GZN1/1	9000020 Peoples - Reunion GZN1/1	[Redacted]			03/01/2010 03/31/2010	62,000	0.02190	1,357.80

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Run Date/Time: 4/9/2010 13:23:02
 Report Number: I-1516



Invoice Detail Statement - Final

Invoice Identifier: 96403

Accounting Period: Mar. 2010

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000041 Peoples - Combee Road	[REDACTED]			03/01/2010 03/31/2010	55,800	0.02190	1,222.02
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	[REDACTED]			03/02/2010 03/02/2010	6,083	0.02190	133.22
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9002020 Peoples - Bayside	[REDACTED]			03/02/2010 03/02/2010	3,917	0.02190	85.79
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	[REDACTED]			03/03/2010 03/03/2010	4,896	0.02190	107.22
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	[REDACTED]			03/03/2010 03/03/2010	10,000	0.02190	219.00
	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Destin	GZN1/1 9000040 Peoples - S. Hills	[REDACTED]			03/03/2010			

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FINE

Invoice Detail Statement - Final

Invoice Identifier: 96403

Accounting Period: Mar. 2010

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00011	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	[REDACTED]			03/03/2010 03/03/2010	4.896	0.02190	107.22
1.00012	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	[REDACTED]			03/03/2010 03/03/2010	519	0.02190	11.37
1.00013	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	[REDACTED]			03/03/2010 03/04/2010	7.059	0.02190	154.60
1.00014	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9002020 Peoples - Bayside GZN1/1	[REDACTED]			03/04/2010 03/04/2010	4.893	0.02190	107.16
1.00015	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	[REDACTED]			03/04/2010 03/04/2010	1.958	0.02190	42.88
1.00016	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin GZN1/1	9002020 Peoples - Bayside GZN1/1	[REDACTED]			03/04/2010 03/04/2010	979	0.02190	21.44

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Run Date/Time: 4/9/2010 13:23:02
Report Number: I-1516

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010

LINE

Invoice Detail Statement - Final

Invoice Identifier: 96403

Accounting Period: Mar, 2010

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9002020 Peoples - Bayside	[REDACTED]			03/04/2010 03/04/2010	4.896	0.02190	107.22
1.00018	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9002020 Peoples - Bayside	[REDACTED]			03/04/2010 03/04/2010	775	0.02190	16.97
1.00019	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9004282 SESH Coden GNGS IN - 095	GZN1/1 9000540 Peoples - Hardee Pwr	[REDACTED]			03/04/2010 03/04/2010	10.000	0.02190	219.00
1.00020	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9004282 SESH Coden GNGS IN - 095	GZN1/1 9002020 Peoples - Bayside	[REDACTED]			03/04/2010 03/04/2010	3.457	0.02190	75.71
1.00021	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	[REDACTED]			03/05/2010 03/05/2010	6.463	0.02190	141.54
1.00022	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	[REDACTED]			03/05/2010 03/05/2010	12	0.02190	0.26

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Run Date/Time: 4/9/2010 13:23:02
Report Number: I-1516



LINE

Invoice Detail Statement - Final

Invoice Identifier: 96403

Accounting Period: Mar. 2010

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	[REDACTED]			03/05/2010 03/05/2010	3,525	0.02190	77.20
1.00024	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	[REDACTED]			03/05/2010 03/05/2010	1,939	0.02190	42.46
1.00025	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	[REDACTED]			03/05/2010 03/05/2010	3,468	0.02190	75.95
1.00026	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	[REDACTED]			03/05/2010 03/05/2010	3,925	0.02190	85.96
1.00027	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9002020 Peoples - Bayside	[REDACTED]			03/05/2010 03/05/2010	4,896	0.02190	107.22
1.00028	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	[REDACTED]			03/05/2010	148,910	0.02190	3,261.14

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Run Date/Time: 4/9/2010 13:23:02
Report Number: I-1516

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



EME

Invoice Detail Statement - Final

Invoice Identifier: 96403

Accounting Period: Mar. 2010

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				03/31/2010			
1.00029	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	[REDACTED]			03/05/20-10	26,433	0.02190	578.88
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				03/31/2010			
1.00030	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	[REDACTED]			03/06/20-10	164	0.02190	3.59
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				03/06/2010			
1.00031	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	[REDACTED]			03/09/2010	2,691	0.02190	58.93
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				03/09/2010			
1.00032	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	[REDACTED]			03/09/20-10	4,896	0.02190	107.22
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FPC - Hines				03/09/2010			
1.00033	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	[REDACTED]			03/09/20-10	8,277	0.02190	181.27
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FPC - Hines				03/09/2010			

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Run Date/Time 4/9/2010 13.23.02
Report Number I-1516



126

Invoice Detail Statement - Final

Invoice Identifier: 96403

Accounting Period: Mar. 2010

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00034	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 8205201	[REDACTED]			03/09/2010	2.910	0.02190	63.73
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	FPC - Hines				03/09/2010			
1.00035	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 8205201	[REDACTED]			03/09/2010	3.917	0.02190	85.78
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	FPC - Hines				03/09/2010			
1.00036	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	[REDACTED]			03/10/2010	3.917	0.02190	85.78
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FPC - Hines				03/10/2010			
1.00037	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	[REDACTED]			03/10/2010	11.971	0.02190	262.16
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FPC - Hines				03/10/2010			
1.00038	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 8205201	[REDACTED]			03/10/2010	4.113	0.02190	90.07
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	FPC - Hines				03/10/2010			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Run Date/Time: 4/9/2010 13:23:02
Report Number: I-1516

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



ONE

Invoice Detail Statement - Final

Accounting Period: Mar. 2010

Invoice Identifier: 96403

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00039	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	[REDACTED]			03/11/2010 03/11/2010	15,888	0.02190	347.95
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205201 FPC - Hines GZN1/1	[REDACTED]			03/11/2010 03/11/2010	4,112	0.02190	90.05
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	[REDACTED]			03/12/2010 03/12/2010	9,792	0.02190	214.44
1.00042	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	[REDACTED]			03/13/2010 03/15/2010	26,439	0.02190	579.00
1.00043	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	[REDACTED]			03/13/2010 03/15/2010	6,240	0.02190	136.65
1.00044	1 Current Business (Transportation)	8205175	8205201	[REDACTED]			03/13/2010	27,324	0.02190	598.41

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Run Date/Time: 4/9/2010 13:23:02
Report Number: I-1516

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



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Invoice Detail Statement - Final

Invoice Identifier: 96403

Accounting Period: Mar, 2010

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FPC - Hines				03/15/2010			
1.00045	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201				03/16/2010	20.000	0.02190	438.00
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FPC - Hines				03/16/2010			
1.00046	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201				03/17/2010	4,235	0.02190	92.75
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	FPC - Hines				03/17/2010			
1.00047	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201				03/17/2010	4.896	0.02190	107.22
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FPC - Hines				03/17/2010			
1.00048	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201				03/17/2010	3.917	0.02190	85.78
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FPC - Hines				03/17/2010			
1.00049	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201				03/17/2010	4.896	0.02190	107.22
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FPC - Hines				03/17/2010			

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Run Date/Time: 4/9/2010 13:23:02
Report Number: 1-1516

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 20, 2010



FINE

Invoice Detail Statement - Final

Accounting Period: Mar. 2010

Invoice Identifier: 96403

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00050	1 Current Business (Transportation) {COT 0.02000,SBC 0.00000,ACA 0.00190} 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay	8205201 FPC - Hines	[REDACTED]			03/17/2010 03/17/2010	2,056	0.02190	45.02
1.00051	1 Current Business (Transportation) {COT 0.02000,SBC 0.00000,ACA 0.00190} 26822 22314 (Price Tier: 1)	8205175 Destin	8205201 FPC - Hines	[REDACTED]			03/18/2010 03/18/2010	4,406	0.02190	96.49
1.00052	1 Current Business (Transportation) {COT 0.02000,SBC 0.00000,ACA 0.00190} 26822 22314 (Price Tier: 1)	8205175 Destin	8205201 FPC - Hines	[REDACTED]			03/18/2010 03/18/2010	2,938	0.02190	64.34
1.00053	1 Current Business (Transportation) {COT 0.02000,SBC 0.00000,ACA 0.00190} 26822 22314 (Price Tier: 1)	8205175 Destin	8205201 FPC - Hines	[REDACTED]			03/18/2010 03/18/2010	4,896	0.02190	107.23
1.00054	1 Current Business (Transportation) {COT 0.02000,SBC 0.00000,ACA 0.00190} 26822 22314 (Price Tier: 1)	8205175 Destin	8205201 FPC - Hines	[REDACTED]			03/18/2010 03/18/2010	6,560	0.02190	143.66
1.00055	1 Current Business (Transportation) {COT 0.02000,SBC 0.00000,ACA 0.00190} 26822 22314	8205175 Destin	9000040 Peoples - S. Hills	[REDACTED]			03/31/2010 03/31/2010	9,537	0.02190	208.86

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Run Date/Time: 4/9/2010 13:23:02

Report Number: I-1516



LIVE

Invoice Detail Statement - Final

Invoice Identifier: 96403

Accounting Period: Mar. 2010

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00056	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	[REDACTED]			03/31/2010 03/31/2010	4.896	0.02190	107.23
1.00057	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	[REDACTED]			03/31/2010 03/31/2010	9.792	0.02190	214.44
1.00058	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.93000)	GZN1/1	GZN1/1 9000541 Peoples - Vandolah				03/31/2010 03/31/2010	2.860	0.93000	2.659.80
1.00059	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)	GZN1/1	GZN1/1 9000020 Peoples - Reunion				03/01/2010 03/31/2010	1.085.000	0.55720	604.562.00
Contract Total Amount.								1.720.159Dth		<u>\$621,069.23</u>

Line-1

154

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PEOPLES GAS SYSTEM

07-May-10

██████████ COSTS PAYABLE-RECONCILIATION
 FOR March 2010
 IN DTH'S



	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	██████████	ACCRUAL	March'10	23,250	1.40000	\$32,550.00
2		ACTUAL	March'10	23,250	1.40000	\$32,550.00
3	GRAND TOTAL	ACCRUAL	March'10	23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL	March'10	23,250		\$32,550.00
5	GRAND TOTAL	DIFFERENCE	March'10	0		\$0.00

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UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 04/12/10
 Invoice #: 207
 Service Period: THROUGH MARCH 31, 2010
 Due Date: 04/27/10

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	\$ 32,550.00 ✓

$750 \times 31 = 23,250 \times 1.4 = \$32,550.00$

COPY

21 fees

RECEIVED
 APR 9 1 2010
 ACCOUNTS PAYABLE

Date Received _____
INVOICE APPROVAL
 Initials Date Function
JL *4/20/10* Verify
JL *4-20-10* Review
 Approve
 Par Number - If Applicable

01-90-600-804-02-00-0



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PEOPLES GAS SYSTEM
[REDACTED] STS PAYABLE-RECONCILIATION
FOR March 2010
IN DTH'S
[REDACTED]

08-Apr-10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	[REDACTED]	ACCRUAL	Mar'10			\$63,977.25
2		ACTUAL	Mar'10			\$63,977.25
3	GRAND TOTAL	ACCRUAL	Mar'10			\$63,977.25
4	GRAND TOTAL	ACTUAL	Mar'10			\$63,977.25
5	GRAND TOTAL	DIFFERENCE	Mar'10			\$0.00

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invoice

INVOICE NUMBER: 27173

PAGE 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/20/10	3/30/10
DESCRIPTION		AMOUNT
(3) Jumbo Tube Trailers		23,100.00
(1) Jumbo Tube Trailer (Wildwood)		7,700.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month		1,100.00
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Wildwood)		845.00
1 mmcf/day Compression & Drying		6,930.00
(1) CNG Operator & Vehicle		6,538.00
Administrative Costs		220.00
Safety Checks.		
Wildwood (139 miles) X (1) Safety Check at \$1.75 per mile		243.25
Additional ~ See Attached		973.00
<i>01-90-000-804-03-00-0 RUJ</i>		
Subtotal		47,649.25
Sales Tax		
Total Invoice Amount		\$47,649.25
Payment/Credit Applied		
Check/Credit Memo No.	TOTAL DUE	\$47,649.25



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invoice

INVOICE NUMBER: 27172

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/22/10	4/1/10
DESCRIPTION		AMOUNT
(2) Jumbo Tube Trailers (SR-50 & I-75)		14,080.00
Portable Safety Regulation Unit with Remote Monitoring		820.00
Equipment Safety Check		400.00
(2) Trailer Change Outs (3/01/10, 3/13/10)		1,028.00
<i>01-90-000-804-03-00-0</i> <i>SP 60704-08 RWJ</i>		
Subtotal		16,328.00
Sales Tax		
Total Invoice Amount		\$16,328.00
Payment/Credit Applied		
Check/Credit Memo No.	TOTAL DUE	\$16,328.00



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PEOPLES GAS SYSTEM
[REDACTED] COSTS PAYABLE-RECONCILIATION
FOR February 2010
IN DTH'S
[REDACTED]

12-Mar-10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	[REDACTED]	ACCRUAL	Feb'10			\$62,976.00
2		ACTUAL	Feb'10			\$62,976.00
3	GRAND TOTAL	ACCRUAL	Feb'10			\$62,976.00
4	GRAND TOTAL	ACTUAL	Feb'10			\$62,976.00
5	GRAND TOTAL	DIFFERENCE	Feb'10			\$0.00

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invoice

INVOICE NUMBER 27169

PAGE 1

to:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	2/20/10	3/2/10
DESCRIPTION	AMOUNT	
(4) Jumbo Tube Trailers	30,800.00	
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00	
1mmcf/day Compression & Drying	6,930.00	
(1) CNG Operator & Vehicle	6,538.00	
Administrative Costs	220.00	
Additional Charge Outs - None		
Additional Charge - See Attached	546.00	
	Subtotal	46,134.00
	Sales Tax	
	Total Invoice Amount	\$46,134.00
	Payment/Credit Applied	
Check/Credit Memo No	TOTAL DUE	\$46,134.00

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invoice

INVOICE NUMBER 27170

PAGE 1

TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa FL 33601

CUSTOMER ID	CUSTOMER PG	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	2/22/10	3/4/10
DESCRIPTION	AMOUNT	
(2) Jumbo Tube Trailers (SR-50 & I-75)	14 080 00	
Portable CNG Safety Regulation Unit with Remote Monitoring	820 00	
Equipment Safety Check	400 00	
(3) Trailer Change Outs (1/31/10, 2/10/10, 2/15/10)	1 142 00	

Subtotal	16 842 00
Sales Tax	
Total Invoice Amount	\$16 842 00
Payment/Credit Applied	
TOTAL DUE	\$16,842.00

Check/Credit Memo No

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PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS

12-May-10

FOR April 2010

H:\GAS_ACCT\PGA\Unbundled Capacity Sales\[Unbundled Capacity Sales,2010.xls]Mar'10

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 [REDACTED]	3,503,000.0	0.01800	\$63,054.00
<hr/>			
2 Totals	3,503,000.0		\$63,054.00
<hr/>			

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PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
FOR MARCH 2010

12-May-10

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2010..xlsx\Mar10

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Feb'10	ACCRUED-Comm.	(160,699)	5.20900	(\$837,081.10)
2	Feb'10	ACTUAL-Comm.	(160,699)	5.20900	(\$837,081.09)
3	Mar'10	ACCRUED-Comm.	(29,779)	4.11100	(\$122,421.47)
4	Mar'10	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(190,478)		(959,502.57)
6	GRAND TOTAL	ACTUAL-Comm.	(160,699)		(\$837,081.09)
7	GRAND TOTAL	DIFF.-Comm.	29,779		\$122,421.48

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PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
		04/13/2010

INVOICE NUMBER	INVOICE DATE	VOUCHER JD	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	04/10/2010	976060	\$837,081.09	\$0.00	\$837,081.09
		TOTAL:	\$837,081.09	\$0.00	\$837,081.09

BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK

U.S. DOLLARS
****EIGHT HUNDRED THIRTY SEVEN THOUSAND EIGHTY ONE AND 09/100 DOLLARS****

CHECK DATE 04/13/2010
CHECK NUMBER

TO THE ORDER OF
PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

CHECK AMOUNT
\$837,081.09

01185



AUTHORIZED SIGNATURE
VOID AFTER 60 DAYS

141



FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: [REDACTED]	Stmt D/T: 04/07/2010 06:26:30 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: [REDACTED]	
Acct Month: 032010	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	29,197	(98,451)	0	29,197	(98,451)	6,068,952	3,932,516	10,046,103	(69,254)	0	1.00	
NO NOTICE	(91,445)	0	0	(91,445)	0	0	0	0	(91,445)	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	(69,254)	1.00	5.2090	0.0000	0.0000	(360,744.09)
CASH-IN-CASH-OUT No Notice	(91,445)	1.00	5.2090	0.0000	0.0000	(476,337.00)
Total Amount:						(837,081.09)

160,699

166

741

(+) Due Transporter
(-) Due Shipper



Statement Date: April 21, 2010

Payable Upon Receipt
PAST DUE AFTER APRIL 25, 2010

INVOICE

Customer:

Peoples Gas System
P.O. Box 2562
Tampa FL 33601-2562

Invoice for Natural Gas for the Month of MARCH 2010

				Quantity MMBtu Dry	Total Volume	Price \$/MMBtu	\$ Amount
TGS-Lake 3/18/10	Capacity Release:	Original	Released	3,100			
			Recalled	(1,938)	(1,162)	\$ 0.4055	\$ (471.19)
		Correction	Released	3,100			
			Recalled	(1,550)	1,550	\$ 0.4055	\$ 628.53
(This is reimbursement from PGS. TGS paid FGT for the above difference on behalf of Lake)							\$ 157.33
PGS-Lake 3/18/10	Capacity Release:	Original	Released	3,100			
			Recalled	(2,645)	(455)	\$ 0.4055	\$ (184.50)
		Correction	Released	3,100			
			Recalled	(1,550)	1,550	\$ 0.4055	\$ 628.53
(This is reimbursement from PGS)							\$ 444.02
Invoice Totals:						1,483 dts ✓	608.36 ✓

SEND REMITTANCE TO:

For further information call: Mary Conti (813) 228-4558

INVOICE APPROVAL
Initials Date Function
JC 4/21/10 Verify
R 4/21/10 R '9w
JC 4/21/10 Approve
PAR Number - If Applicable

143



1

Invoice Number: 34980
Invoice Month: 03/ 2010
Invoice Date: May 04, 2010
Invoice Due Date: May 14, 2010
Contract Number: PGS-002-2009

INVOICE

Mail To:



Remit To:

Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O.Box 2562
 Tampa FL 33601-2562

Billing Inquiries

Gas Accounting

Fax: 832-357-9344

Billing Inquiries

Ed Elliott - Plaza 7

813-228-4941

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
04/13/2010	58046	GAS FIRM Natural Gas Fixed Sales # 58046 From 31-MAR-10 Through 31-MAR-10	(2,863)	MMBTU	\$4.7305	201003	\$13,543.36	USD
(SALES) SUB TOTAL:			(2,863)	MMBTU			\$13,543.36	
(GAS) SUB TOTAL:			(2,863)	MMBTU			\$13,543.36	

TOTAL: \$13,543.36

credit to expense ←

Wiring Information:

Transit Number:

Comments:

Bank Number:

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PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR March 2010
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS
DETERMINED IN April 2010

22-Apr-10

H:\GAS_ACCT\PGA\Cashouts,NCTS\[Cashouts,NCTS for Calendar Year 2010.xlsx.xls]Apr_Mar10Act


(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 [REDACTED]	6,673.2	0.42800	\$2,856.13
2 [REDACTED]	53,761.5	0.42800	\$23,009.92
3 [REDACTED]	0.1	0.42800	\$0.04
<hr/>			
4 TOTAL	60,434.8		\$25,866.09

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PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR March 2010
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN April 2010

03-May-10

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(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
	994,680.8	0.38911	\$387,038.64

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