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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

COMMISSION
CLERK

May 20, 2010

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of April, 2010.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

- CCM _____
- APA _____
- ECI _____
- GCL _____
- RAD _____
- SS _____
- APG _____
- OTC _____
- CLC _____

DOCUMENT NUMBER-DATE

04353 MAY 24 2010

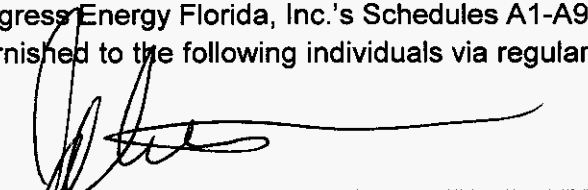
PPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 100001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of April, 2010 have been furnished to the following individuals via regular U.S. Mail on this 20th day of May, 2010.



Attorney

<p>Lisa Bennett, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p> <p>Ausley & McMullen Law Firm James D. Beasley, Esq./J. Jeffrey Wahlen, Esq. P.O. Box 391 Tallahassee, FL 32302</p> <p>Beggs & Lane Law Firm Jeffrey A. Stone, Esq./Russell A. Badders, Esq. Steven R. Griffin P.O. Box 12950 Pensacola, FL 32591</p> <p>Brickfield Law Firm James W. Brew, Esq. 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007</p> <p>Florida Industrial Power Users Group John McWhirter, Jr. McWhirter Law Firm P.O. Box 3350 Tampa, FL 33601-3350</p> <p>Florida Power & Light Co. John T. Butler, Esq. 700 Universe Boulevard Juno Beach, FL 33408</p> <p>Florida Power & Light Co. Natalie F. Smith/R. Wade Litchfield, Esq. 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859</p>	<p>Florida Public Utilities Company Curtis Young P.O. Box 3395 West Palm Beach, FL 33402-3395</p> <p>Gulf Power Company Ms. Susan D. Ritenour One Energy Place Pensacola, FL 32520-0780</p> <p>Ackerman Senterfitt Beth Keating, Esquire 106 E. College Avenue, Suite 1200 Tallahassee FL 32301</p> <p>Keefe Law Firm Vicki Gordon Kaufman/Jon Moyle 118 N. Gadsden Street Tallahassee, FL 32301</p> <p>Young van Assenderp, P.A. Robert Scheffel Wright/John T. LaVia, III 225 S. Adams Street, Suite 200 Tallahassee, FL 32301</p> <p>Federal Executive Agencies Shayla McNeill, Capt. USAF c/o AFLSA/JACL-ULT 139 Barnes Drive, suite 1 Tyndall AFB, FL 32403-5319</p> <p>Florida Retail Federation John Rogers 100 East Jefferson Street Tallahassee, FL 32301</p>
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

APRIL 2010

					MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	120,758,862	120,112,858	644,004	0.5	2,489,516	2,622,496	(132,980)	(5.1)	4.8506	4.5801	0.2705	5.9
2	SPENT NUCLEAR FUEL DISPOSAL COST	0	544,147	(544,147)	(100.0)	0	578,880	(578,880)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3	COAL CAR INVESTMENT	21,379	22,725	(1,348)	(5.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,613,417)	(698,328)	(1,915,090)	274.2	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	118,164,824	119,981,403	(1,816,579)	(1.5)	2,489,516	2,622,496	(132,980)	(5.1)	4.7465	4.5751	0.1714	3.8
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,580,679	15,118,292	(7,537,613)	(49.9)	259,377	359,058	(99,681)	(27.8)	2.9226	4.2105	(1.2879)	(30.6)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,062,784	2,170,675	(1,116,891)	(51.2)	19,166	38,536	(19,370)	(50.3)	5.5451	5.8562	(0.1111)	(2.0)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,837,521	12,351,441	1,486,080	12.0	321,893	293,000	28,893	9.9	4.2968	4.2155	0.0833	2.0
12	TOTAL COST OF PURCHASED POWER	22,480,984	29,649,408	(7,168,424)	(24.2)	600,436	690,594	(90,158)	(13.1)	3.7441	4.2933	(0.5492)	(12.8)
13	TOTAL AVAILABLE MWH					3,089,952	3,313,090	(223,138)	(6.7)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(350,241)	(2,000,042)	1,649,801	(82.5)	(10,364)	(44,186)	33,822	(76.5)	3.3794	4.5264	(1.1470)	(25.3)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(54,360)	(260,005)	205,645	(79.1)	(10,364)	(44,186)	33,822	(76.5)	0.5245	0.5884	(0.0639)	(10.9)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(2,872,440)	(12,470,570)	9,598,130	(77.0)	(89,442)	(275,831)	186,389	(67.6)	3.2115	4.5211	(1.3096)	(29.0)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(3,277,041)	(14,730,617)	11,453,576	(77.8)	(99,806)	(320,017)	220,211	(68.8)	3.2834	4.8031	(1.3197)	(28.7)
19	NET INADVERTENT AND WHEELED INTERCHANGE					3,998	0	3,998					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	137,368,766	134,900,193	2,468,573	1.8	2,994,143	2,993,073	1,070	0.0	4.5878	4.5071	0.0808	1.8
21	NET UNBILLED	380,522	2,444,707	(2,064,185)	(84.4)	(6,294)	(72,167)	63,873	(88.5)	0.0138	0.0892	(0.0754)	(84.5)
22	COMPANY USE	460,687	480,962	(275)	(0.1)	(10,041)	(12,000)	1,959	(16.3)	0.0167	0.0168	(0.0001)	(0.6)
23	T & D LOSSES	10,155,442	7,453,447	2,701,995	36.3	(221,352)	(166,851)	(54,501)	32.7	0.3687	0.2718	0.0969	35.7
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	137,368,766	134,900,193	2,468,573	1.8	2,754,456	2,742,055	12,402	0.5	4.9871	4.9197	0.0674	1.4
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(6,923,388)	(6,974,340)	50,954	(0.7)	(138,961)	(141,838)	2,875	(1.9)	4.9822	4.9241	0.0581	1.2
26	JURISDICTIONAL KWH SALES	130,445,380	127,925,853	2,519,527	2.0	2,615,495	2,600,419	15,076	0.6	4.9874	4.9194	0.0680	1.4
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	130,878,877	128,171,471	2,507,407	2.0	2,615,495	2,600,419	15,076	0.6	4.9863	4.9289	0.0574	1.4
28	PRIOR PERIOD TRUE-UP	(1,187,978)	(1,187,978)	0	0.0	2,615,495	2,600,419	15,076	0.6	(0.0454)	(0.0457)	0.0003	(0.7)
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	2,615,495	2,600,419	15,076	0.6	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,615,495	2,600,419	15,076	0.6	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	129,490,900	126,983,493	2,507,407	2.0	2,615,495	2,600,419	15,076	0.6	4.9509	4.8932	0.0577	1.4
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.9545	4.8867	0.0678	1.4
32	GPIF	(44,263)	(44,263)			2,615,495	2,600,419			(0.0017)	(0.0017)	0.0000	0.0
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.953	4.885	0.068	1.4

DOCUMENT NUMBER-DATE

04353 10/20/09

FPSC-COMM-FUEL-04/10

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - APRIL 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	632,426,014	474,174,913	150,251,101	33.4	11,259,668	10,322,614	937,054	9.1	5.6187	4.5936	1.0231	22.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	2,140,312	(2,140,312)	(100.0)	0	2,276,928	(2,276,928)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	89,412	99,342	(9,930)	(10.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(8,322,583)	(2,775,493)	(5,547,100)	199.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	624,192,833	473,639,074	150,553,759	31.8	11,259,668	10,322,614	937,054	9.1	5.5436	4.5884	0.9552	20.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	45,896,036	58,642,085	(12,944,029)	(22.1)	1,204,262	1,397,012	(192,750)	(13.8)	3.7947	4.1977	(0.4030)	(9.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	12,577,972	7,677,839	4,900,133	63.8	129,015	138,521	(9,506)	(6.9)	9.7492	5.5427	4.2065	75.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	60,417,493	49,187,487	11,250,026	22.9	1,326,718	1,171,557	155,161	13.2	4.5539	4.1968	0.3571	8.5
12 TOTAL COST OF PURCHASED POWER	118,693,501	115,487,371	3,206,130	2.8	2,859,995	2,707,090	(47,095)	(1.7)	4.4622	4.2661	0.1961	4.6
13 TOTAL AVAILABLE MWH					13,919,663	13,029,704	889,959	6.8				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,662,510)	(7,975,777)	4,313,267	(54.1)	(100,150)	(174,537)	74,387	(42.6)	3.6570	4.5697	(0.9127)	(20.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(522,808)	(1,036,850)	514,042	(49.6)	(100,150)	(174,537)	74,387	(42.6)	0.5220	0.5941	(0.0721)	(12.1)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(33,740,371)	(47,021,147)	13,280,776	(28.2)	(526,851)	(1,053,663)	526,812	(50.0)	6.4042	4.4626	1.9416	43.5
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(37,925,889)	(66,033,774)	18,108,085	(32.3)	(627,001)	(1,228,200)	601,199	(49.0)	6.0487	4.5623	1.4864	32.6
19 NET INADVERTENT AND WHEELED INTERCHANGE					13,628	0	13,628					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	704,960,645	533,092,671	171,867,974	32.2	13,306,287	11,801,504	1,504,783	12.8	5.2980	4.5172	0.7808	17.3
21 NET UNBILLED	(454,723)	(17,712,650)	17,257,927	(97.4)	8,583	(5,970)	14,553	(243.8)	(0.0037)	(0.1598)	0.1561	(97.7)
22 COMPANY USE	2,399,172	2,655,204	(256,032)	(9.6)	(45,285)	(48,000)	2,715	(5.7)	0.0193	0.0240	(0.0047)	(19.6)
23 T & D LOSSES	45,928,844	32,644,933	13,283,911	40.7	(866,917)	(664,198)	(202,719)	30.5	0.3703	0.2945	0.0758	25.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	704,960,645	533,092,671	171,867,974	32.2	12,402,668	11,083,336	1,319,332	11.9	5.6839	4.8099	0.8740	18.2
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(29,840,197)	(27,534,774)	(2,305,423)	8.4	(562,595)	(574,572)	11,977	(2.1)	5.3040	4.7822	0.5118	10.7
26 JURISDICTIONAL KWH SALES	675,120,448	505,557,897	169,562,551	33.5	11,840,073	10,508,764	1,331,308	12.7	5.7020	4.6108	0.8912	18.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	676,363,818	506,528,588	169,835,050	33.5	11,840,073	10,508,764	1,331,308	12.7	5.7125	4.6201	0.8924	18.5
28 PRIOR PERIOD TRUE-UP	(4,751,911)	(4,751,912)	1	0.0	11,840,073	10,508,764	1,331,308	12.7	(0.0401)	(0.0452)	0.0051	(11.3)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	11,840,073	10,508,764	1,331,308	12.7	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	11,840,073	10,508,764	1,331,308	12.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	671,611,707	501,776,656	169,835,051	33.9	11,840,073	10,508,764	1,331,308	12.7	5.6724	4.7749	0.8975	18.8
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.6765	4.7783	0.8981	18.8
32 GPIF	(177,050)	(177,052)			11,840,073	10,508,764			(0.0015)	(0.0017)	0.0002	113.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.675	4.777	0.898	18.8

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
APRIL 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$120,756,862	120,112,858	\$644,004	0.5	\$632,426,014	\$474,174,913	\$158,251,101	33.4
1a. NUCLEAR FUEL DISPOSAL COST	-	544,147	(544,147)	(100.0)	0	2,140,312	(2,140,312)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	21,379	22,725	(1,346)	(5.9)	89,412	99,342	(9,930)	(10.0)
2. FUEL COST OF POWER SOLD	(350,241)	(2,000,042)	1,649,801	(82.5)	(3,662,510)	(7,975,777)	4,313,267	(54.1)
2a. GAIN ON POWER SALES	(54,360)	(260,005)	205,645	(79.1)	(522,808)	(1,038,850)	514,042	(49.6)
3. FUEL COST OF PURCHASED POWER	7,580,679	15,118,292	(7,537,613)	(49.8)	45,898,036	58,642,065	(12,944,029)	(22.1)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,837,521	12,351,441	1,486,080	12.0	60,417,493	49,167,467	11,250,026	22.9
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	1,062,784	2,179,675	(1,116,891)	(51.2)	12,577,972	7,077,839	4,900,133	63.8
5. TOTAL FUEL & NET POWER TRANSACTIONS	142,854,623	148,089,091	(5,214,467)	(3.5)	747,023,609	582,889,312	164,134,298	28.2
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(2,872,440)	(12,470,570)	9,598,130	(77.0)	(33,740,371)	(47,021,147)	13,280,776	(28.2)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(2,613,417)	(698,328)	(1,915,090)	274.2	(8,322,593)	(2,775,493)	(5,547,100)	199.9
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$137,368,766	\$134,900,193	\$2,468,573	1.8	\$704,960,845	\$533,092,671	\$171,867,974	32.2

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$151	\$0	\$151		\$12,469	\$0	\$12,469	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	5,040	0	5,040		18,370	0	18,370	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		315,098	0	315,098	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		0	0	0	
BASE COAL - Depreciation	(102,260)	0	(102,260)		0	0	0	
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	0	0	0		0	0	0	
OPC REFUND	(690,209)	(698,328)	8,119		(2,780,081)	(2,775,493)	15,412	
RAIL CAR (Gain on Sale)	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		4,105	0	4,105	
OTHER	0	0	0		0	0	0	
Derivative Collateral Interest	22,669	0	22,669		82,799	0	82,799	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,848,808)	0	(1,848,808)		(5,995,354)	0	(5,995,354)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$2,613,417)	(\$698,328)	(\$1,915,090)		(\$8,322,593)	(\$2,775,493)	(\$5,547,100)	

B. KWH SALES

1. JURISDICTIONAL SALES	2,615,494,617	2,600,418,593	15,076,024	0.6	11,840,071,714	10,508,764,266	1,331,307,448	12.7
2. NON JURISDICTIONAL (WHOLESALE) SALES	138,961,128	141,636,000	(2,674,872)	(1.9)	562,595,391	574,572,000	(11,976,609)	(2.1)
3. TOTAL SALES	2,754,455,745	2,742,054,593	12,401,152	0.5	12,402,667,105	11,083,336,266	1,319,330,839	11.9
4. JURISDICTIONAL SALES % OF TOTAL SALES	94.96	94.83	0.13	0.1	95.46	94.82	0.64	0.7

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
APRIL 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$124,929,416	\$127,759,883	(\$2,830,467)	(2.2)	\$572,247,977	\$516,300,914	\$55,947,064	10.8
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	1,187,978	1,187,978	(0)	0.0	4,751,911	4,751,912	(1)	0.0
2b. INCENTIVE PROVISION	44,263	44,263	(1)	0.0	177,050	177,052	(2)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	126,161,656	128,992,124	(2,830,468)	(2.2)	577,176,938	521,228,878	55,947,060	10.7
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	137,368,706	134,900,193	2,468,573	1.8	704,960,645	533,092,671	171,867,974	32.2
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.96	94.83	0.13	0.1	95.48	94.82	0.64	0.7
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00179 LOSS MULTIPLIER)	130,678,877	128,171,471	2,507,407	2.0	676,363,618	506,528,568	169,835,050	33.5
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(4,517,221)	820,653	(5,337,875)	(650.4)	(99,186,680)	14,701,310	(113,887,989)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(14,200)	9,782	(23,982)	(245.2)	(49,377)	29,935	(79,312)	(265.0)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(78,038,790)	24,592,607	(100,631,397)	(408.2)	22,320,379	14,255,732	8,064,647	56.8
10. TRUE UP COLLECTED (REFUNDED)	(1,187,978)	(1,187,978)	0	0.0	(4,751,911)	(4,751,912)	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(81,758,190)	24,235,064	(105,993,254)	(437.4)	(81,867,588)	24,235,064	(106,102,652)	(437.0)
12. OTHER:	0				(90,602)		(90,602)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$81,758,190)	24,235,064	(105,993,254)	(437.4)	(\$81,758,190)	24,235,064	(105,993,254)	(437.4)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$76,038,790)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(81,743,989)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(157,782,779)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(78,891,390)	N/A	--	--			NOT	
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.210	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.230	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.440	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.220	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.018	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$14,200)	N/A	--	--				

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2010 to 4/1/2010
Run Date: 5/18/2010 3:50:40PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	5,644,039	(5,644,039)	(100.0%)
2 - LIGHT OIL	928,192	4,387,090	(3,458,898)	(78.8%)
3 - COAL	29,273,015	29,765,748	(492,733)	(1.7%)
4 - GAS	90,555,655	76,956,078	13,599,577	17.7%
5 - NUCLEAR	0	3,359,903	(3,359,903)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	120,756,862	120,112,858	644,004	0.5%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	51,369	(51,369)	(100.0%)
10 - LIGHT OIL	4,507	13,808	(9,301)	(67.4%)
11 - COAL	710,585	754,913	(44,328)	(5.9%)
12 - GAS	1,774,424	1,223,526	550,898	45.0%
13 - NUCLEAR	0	578,880	(578,880)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,489,516	2,622,496	(132,980)	(5.1%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	89,941	(89,941)	(100.0%)
18 - LIGHT OIL (BBL)	9,285	47,011	(37,726)	(80.2%)
19 - COAL (TON)	295,316	318,460	(23,144)	(7.3%)
20 - GAS (MCF)	13,539,992	9,596,190	3,943,802	41.1%
21 - NUCLEAR (MMBTU)	0	5,884,245	(5,884,245)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	589,296	(589,296)	(100.0%)
25 - LIGHT OIL	54,084	272,458	(218,374)	(80.1%)
26 - COAL	7,075,963	7,644,407	(568,444)	(7.4%)
27 - GAS	13,748,074	9,596,190	4,151,884	43.3%
28 - NUCLEAR	0	5,884,245	(5,884,245)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	20,878,121	23,986,596	(3,108,475)	(13.0%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2010 to 4/1/2010

Run Date: 5/18/2010 3:50:40PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	1.96	(2.0)	(100.0%)
33 - LIGHT OIL	0.2	0.53	(0.3)	(65.6%)
34 - COAL	28.5	28.79	(0.2)	(0.8%)
35 - GAS	71.3	46.66	24.6	52.8%
36 - NUCLEAR	0.0	22.07	(22.1)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	62.75	(62.75)	(100.0%)
41 - LIGHT OIL (\$/BBL)	99.97	93.32	6.65	7.1%
42 - COAL (\$/TON)	99.12	93.47	5.66	6.1%
43 - GAS (\$/MCF)	6.69	8.02	(1.33)	(16.6%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	9.58	(9.58)	(100.0%)
48 - LIGHT OIL	17.16	16.10	1.06	6.6%
49 - COAL	4.14	3.89	0.24	6.2%
50 - GAS	6.59	8.02	(1.43)	(17.9%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.78	5.01	0.78	15.5%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	11,472	(11,472)	(100.0%)
56 - LIGHT OIL	12,001	19,732	(7,731)	(39.2%)
57 - COAL	9,958	10,126	(168)	(1.7%)
58 - GAS	7,748	7,843	(95)	(1.2%)
59 - NUCLEAR	0	10,165	(10,165)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,386	9,146	(760)	(8.3%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2010 to 4/1/2010
Run Date: 5/18/2010 3:50:40PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	10.99	(10.99)	(100.0%)
64 - LIGHT OIL	20.60	31.77	(11.18)	(35.2%)
65 - COAL	4.12	3.94	0.18	4.5%
66 - GAS	5.10	6.29	(1.19)	(18.9%)
67 - NUCLEAR	0.00	0.58	(0.58)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.85</u>	<u>4.58</u>	<u>0.27</u>	<u>5.9%</u>

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2010 to 4/1/2010
Run Date: 5/18/2010 3:53:00PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	81	5.798	470	7,144	0.000	88.194
TOTAL UNIT 3	789	1.00	0			469,616				470	7,144	714.372	
TOTAL Nuclear:	789	1.00				469,616				470	7,144	714.372	
Steam													
Anclote													
		0.00					No 2	63	5.795	365	6,400	0.000	101.582
		60,006.00					Gas	812,268	1.020	828,513	5,121,779	8.535	6.306
TOTAL UNIT 1	517	60,006.00	16			13,813				828,878	5,128,178	8.546	
		0.00					No 2	102	5.795	591	10,361	0.000	101.582
		70,821.00					Gas	884,499	1.020	902,189	5,577,233	7.875	6.306
TOTAL UNIT 2	535	70,821.00	18			12,747				902,780	5,587,595	7.890	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		131,946.00					Coal	56,025	24.530	1,374,293	6,316,447	4.787	112.743
		0.00					No 2	903	5.817	5,253	99,075	0.000	109.717
TOTAL UNIT 1	376	131,946.00	49			10,455				1,379,546	6,415,521	4.862	
		178,028.00					Coal	76,050	24.530	1,865,507	8,574,133	4.816	112.743
		0.00					No 2	643	5.841	3,756	70,548	0.000	109.717
TOTAL UNIT 2	498	178,028.00	50			10,500				1,869,263	8,644,681	4.856	
Crystal River 4 & 5													
TOTAL UNIT 4		0.00				0				0	0	0.000	
		403,542.00					Coal	163,241	23.500	3,836,164	14,382,436	3.564	88.106
		0.00					No 2	3,387	5.841	19,785	353,685	0.000	104.424
TOTAL UNIT 5	709	403,542.00	79			9,555				3,855,948	14,736,121	3.652	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2010 to 4/1/2010

Run Date: 5/18/2010 3:53:00PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	30	0.00	0			0	Gas	16	1.021	16	103	0.000	6.432
TOTAL UNIT 2	30	0.00	0			0	Gas	16	1.021	16	103	0.000	6.432
TOTAL UNIT 3	73	0.00	0			0	Gas	16	1.021	16	103	0.000	6.432
TOTAL Steam:	2,768	844,343.00				10,465				8,836,465	40,512,405	4.798	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2010 to 4/1/2010
Run Date: 5/18/2010 3:53:00PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		208.96					No 2	660	5.838	3,853	63,369	30.325	96.013
		761.14					Gas	13,760	1.020	14,035	86,664	11.386	6.298
TOTAL APP	34	970.10	4			18,440				17,888	150,033	15.466	
Bartow Combined Cycle													
		641,636.00					Gas	4,533,072	1.013	4,592,002	30,862,274	4.810	6.808
TOTAL BCC	1,171	641,636.00	76			7,157				4,592,002	30,862,274	4.810	
Bartow Peaker													
		266.80					Gas	3,462	1.020	3,531	21,830	8.182	6.306
TOTAL BAP	118	266.80	0			13,236				3,531	21,830	8.182	
Bayboro Peaker													
		37.70					No 2	74	5.820	431	8,545	22.665	115.471
TOTAL BYP	233	37.70	0			11,424				431	8,545	22.665	
Debary Peaker													
		539.49					No 2	1,313	5.819	7,641	123,354	22.865	93.949
		3,939.51					Gas	54,648	1.021	55,796	344,564	8.746	6.305
TOTAL DEP	781	4,479.00	1			14,163				63,436	467,918	10.447	
Higgins Peaker													
		14.00					Gas	1	0.000	0	(2,547)	(18.196)	(2,547.420)
TOTAL HGP	32	14.00	0			0				0	(2,547)	(18.196)	
Hines Energy													
		824,786.70					Gas	5,800,091	1.015	5,887,092	39,568,253	4.797	6.822
TOTAL HEP	2,199	824,786.70	52			7,138				5,887,092	39,568,253	4.797	
Intercession City Peaker													
		749.51					No 2	1,661	5.794	9,624	148,952	19.873	89.676
		22,987.99					Gas	291,396	1.013	295,184	1,983,335	8.628	6.806
TOTAL ICP	1,006	23,737.50	3			12,841				304,808	2,132,287	8.983	
Rio Pinar Peaker													
		11.00					No 2	39	5.837	228	4,244	38.584	108.826
TOTAL RPP	13	11.00	0			20,694				228	4,244	38.584	
Suwannee Peaker													
		333.00					Gas	5,380	1.020	5,488	33,962	10.199	6.313
TOTAL SRP	134	333.00	0			16,479				5,488	33,962	10.199	
Tiger Bay Cogen													
		129,672.00					Gas	925,583	1.020	944,095	5,831,967	4.497	6.301
TOTAL TBP	205	129,672.00	88			7,281				944,095	5,831,967	4.497	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2010 to 4/1/2010
Run Date: 5/18/2010 3:53:00PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
TOTAL TUP	115	107.00	0			19,514	No 2	359	5.816	2,088	32,516	30.388	90.573
		107.00								2,088	32,516	30.388	
Univ of Florida Cogen													
TOTAL UFP	47	0.00					No 2	0	0.000	0	0	0.000	0.000
		19,122.00					Gas	215,784	1.020	220,100	1,126,032	5.889	5.218
		19,122.00	57			11,510				220,100	1,126,032	5.889	
TOTAL Gas Turbine:													
	6,088	1,645,172.80				7,319				12,041,187	80,237,314	4.877	
SYSTEM TOTAL:													
	9,645	2,489,516.80				8,386				20,878,121	120,756,862	4.851	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2010 to 4/1/2010

Run Date: 5/18/2010 3:48:14PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	4,022	89,941	(85,919)	(95.5%)
3 - UNIT COST (\$/BBL)	(106.64)	62.75	(169.40)	(269.9%)
4 - AMOUNT (\$)	(428,919)	5,644,039	(6,072,958)	(107.6%)
5 - BURNED				
6 - UNITS (BBL)	0	89,941	(89,941)	(100.0%)
7 - UNIT COST (\$/BBL)	0.00	62.75	(62.75)	(100.0%)
8 - AMOUNT (\$)	0	5,644,039	(5,644,039)	(100.0%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	823,356	1,100,000	(276,644)	(25.1%)
14 - UNIT COST (\$/BBL)	67.91	62.75	5.16	8.2%
15 - AMOUNT (\$)	55,918,115	69,027,970	(13,109,855)	(19.0%)
16 -				
17 - DAYS SUPPLY	0	367	(367)	(100.0%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	324	47,011	(46,687)	(99.3%)
20 - UNIT COST (\$/BBL)	(53.40)	93.32	(146.72)	(157.2%)
21 - AMOUNT (\$)	(17,302)	4,387,090	(4,404,392)	(100.4%)
22 - BURNED				
23 - UNITS (BBL)	9,285	47,011	(37,726)	(80.2%)
24 - UNIT COST (\$/BBL)	99.97	93.32	6.65	7.1%
25 - AMOUNT (\$)	928,192	4,387,090	(3,458,898)	(78.8%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(7)			
28 - AMOUNT (\$)	(722)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,115,248	883,900	231,348	26.2%
31 - UNIT COST (\$/BBL)	95.72	93.32	2.40	2.6%
32 - AMOUNT (\$)	106,748,023	82,485,548	24,262,475	29.4%
33 -				
34 - DAYS SUPPLY	3,603	564	3,039	538.8%

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2010 to 4/1/2010

Run Date: 5/18/2010 3:48:14PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	484,976	318,460	166,516	52.3%
37 - UNIT COST (\$/TON)	95.55	93.47	2.09	2.2%
38 - AMOUNT (\$)	46,341,620	29,765,756	16,575,864	55.7%
39 - BURNED				
40 - UNITS (TON)	295,316	318,460	(23,144)	(7.3%)
41 - UNIT COST (\$/TON)	99.12	93.47	5.66	6.1%
42 - AMOUNT (\$)	29,273,015	29,765,748	(492,733)	(1.7%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(69)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	968,627	768,000	200,627	26.1%
48 - UNIT COST (\$/TON)	97.83	93.47	4.36	4.7%
49 - AMOUNT (\$)	94,758,758	71,783,270	22,975,488	32.0%
50 -				
51 - DAYS SUPPLY	98	72	26	36.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2010 to 4/1/2010

Run Date: 5/18/2010 3:48:14PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	13,539,992	9,596,190	3,943,802	41.1%
68 - UNIT COST (\$/MCF)	6.69	8.02	(1.33)	(16.6%)
69 - AMOUNT (\$)	90,555,655	76,956,078	13,599,577	17.7%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	5,884,245	(5,884,245)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	3,359,903	(3,359,903)	(100.0%)

**ATTACHMENT #1
SCHEDULE A-5**

APRIL 2010

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$0.00	Non recoverable expense of fuel additives.
0	\$0.00	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$81.85)	Non recoverable expense of fuel additives.
(7)	(\$639.75)	Crystal River #3 Participant's share of light oil burned.
(7)	(\$721.60)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(69.08)	Non recoverable expense of inspection reports.
0	(\$69.08)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 4/1/2010
Run Date: 5/18/2010 3:54:00PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	31,580,075	10,714,973	20,865,102	194.7%
2 - LIGHT OIL	44,137,110	16,531,489	27,605,621	167.0%
3 - COAL	166,972,961	137,606,757	29,366,204	21.3%
4 - GAS	389,735,868	296,106,075	93,629,793	31.6%
5 - NUCLEAR	0	13,215,619	(13,215,619)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	632,426,014	474,174,913	158,251,101	33.4%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	258,271	98,586	159,685	162.0%
10 - LIGHT OIL	218,544	56,389	162,155	287.6%
11 - COAL	3,986,543	3,388,525	598,018	17.6%
12 - GAS	6,796,310	4,502,186	2,294,124	51.0%
13 - NUCLEAR	0	2,276,928	(2,276,928)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	11,259,668	10,322,614	937,054	9.1%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	441,150	169,693	271,457	160.0%
18 - LIGHT OIL (BBL)	483,417	177,425	305,992	172.5%
19 - COAL (TON)	1,669,003	1,420,689	248,314	17.5%
20 - GAS (MCF)	52,440,797	35,732,764	16,708,033	46.8%
21 - NUCLEAR (MMBTU)	0	23,144,696	(23,144,696)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	2,877,720	1,111,829	1,765,891	158.8%
25 - LIGHT OIL	2,806,861	1,028,344	1,778,517	172.9%
26 - COAL	39,451,688	34,212,125	5,239,563	15.3%
27 - GAS	53,324,839	35,732,764	17,592,075	49.2%
28 - NUCLEAR	0	23,144,696	(23,144,696)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	98,461,108	95,229,758	3,231,350	3.4%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 4/1/2010

Run Date: 5/18/2010 3:54:00PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	2.3	0.96	1.3	140.2%
33 - LIGHT OIL	1.9	0.55	1.4	255.3%
34 - COAL	35.4	32.83	2.6	7.9%
35 - GAS	60.4	43.61	16.7	38.4%
36 - NUCLEAR	0.0	22.06	(22.1)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	71.59	63.14	8.44	13.4%
41 - LIGHT OIL (\$/BBL)	91.30	93.17	(1.87)	(2.0%)
42 - COAL (\$/TON)	100.04	96.86	3.18	3.3%
43 - GAS (\$/MCF)	7.43	8.29	(0.85)	(10.3%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.97	9.64	1.34	13.9%
48 - LIGHT OIL	15.72	16.08	(0.35)	(2.2%)
49 - COAL	4.23	4.02	0.21	5.2%
50 - GAS	7.31	8.29	(0.98)	(11.8%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.42	4.98	1.44	29.0%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,142	11,278	(136)	(1.2%)
56 - LIGHT OIL	12,843	18,237	(5,393)	(29.6%)
57 - COAL	9,896	10,096	(200)	(2.0%)
58 - GAS	7,846	7,937	(91)	(1.1%)
59 - NUCLEAR	0	10,165	(10,165)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,745	9,225	(481)	(5.2%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 4/1/2010
Run Date: 5/18/2010 3:54:00PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	12.23	10.87	1.36	12.5%
64 - LIGHT OIL	20.20	29.32	(9.12)	(31.1%)
65 - COAL	4.19	4.06	0.13	3.1%
66 - GAS	5.73	6.58	(0.84)	(12.8%)
67 - NUCLEAR	0.00	0.58	(0.58)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.62	4.59	1.02	22.3%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 4/1/2010

Run Date: 5/18/2010 3:51:35PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	128	5.812	744	11,325	0.000	88.479
TOTAL UNIT 3	789	4.00	0			185,982				744	11,325	283.133	
TOTAL Nuclear:	789	4.00				185,982				744	11,325	283.133	
Steam													
Anclote													
		0.00					No 2	628	5.795	3,640	63,395	0.000	100.948
		205,999.14					Gas	2,502,046	1.021	2,553,777	17,359,879	8.427	6.938
		100,695.86					No 6	191,038	6.534	1,248,329	13,485,082	13.392	70.588
TOTAL UNIT 1	517	306,695.00	21			12,409				3,805,745	30,908,356	10.078	
		0.00					No 2	853	5.795	4,943	86,130	0.000	100.973
		243,306.16					Gas	2,860,352	1.021	2,919,535	19,767,409	8.125	6.911
		93,452.84					No 6	171,617	6.534	1,121,381	12,112,309	12.961	70.578
TOTAL UNIT 2	535	336,759.00	22			12,014				4,045,859	31,965,848	9.492	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		668,993.00					Coal	283,141	24.179	6,846,163	30,486,187	4.557	107.671
		0.00					No 2	1,886	5.820	10,977	209,704	0.000	111.190
TOTAL UNIT 1	376	668,993.00	62			10,250				6,857,140	30,695,891	4.588	
		965,973.00					Coal	398,183	24.187	9,630,930	42,936,258	4.445	107.830
		0.00					No 2	1,342	5.832	7,827	149,215	0.000	111.189
TOTAL UNIT 2	498	965,973.00	67			9,978				9,638,756	43,085,473	4.460	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 4/1/2010

Run Date: 5/18/2010 3:51:35PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		666,316.00					Coal	273,857	23.136	6,335,886	26,490,192	3.976	96.730
		0.00					No 2	2,295	5.819	13,354	275,904	0.000	120.219
TOTAL UNIT 4	732	666,316.00	32			9,529				6,349,240	26,766,096	4.017	
		1,693,598.00					Coal	713,822	23.309	16,638,709	67,060,325	3.960	93.945
		0.00					No 2	8,581	5.830	50,025	953,624	0.000	111.132
TOTAL UNIT 5	709	1,693,598.00	83			9,854				16,688,734	68,013,948	4.016	
Suwannee Plant													
		0.00					Gas	16	1.021	16	103	0.000	6.432
TOTAL UNIT 1	30	0.00	0			0				16	103	0.000	
		0.00					No 2	57	5.810	331	5,152	0.000	90.381
		1.91					Gas	24	1.022	25	162	8.484	6.752
		12,140.09					No 6	24,087	6.470	155,847	1,836,917	15.131	76.262
TOTAL UNIT 2	30	12,142.00	14			12,865				156,203	1,842,230	15.172	
		0.00					No 2	86	5.808	499	7,767	0.000	90.311
		3.48					Gas	37	0.994	37	246	7.080	6.656
		33,290.52					No 6	54,408	6.473	352,162	4,145,767	12.453	76.198
TOTAL UNIT 3	73	33,294.00	16			10,593				352,699	4,153,780	12.476	
TOTAL Steam:	2,768	4,683,770.00				10,226				47,894,393	237,431,725	5.069	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 4/1/2010

Run Date: 5/18/2010 3:51:35PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		2,129.84					No 2	5,915	5.816	34,401	576,880	27.086	97.528
		2,409.46					Gas	38,130	1.021	38,917	281,224	11.672	7.375
TOTAL APP	66	4,539.30	2			16,152				73,317	858,104	18.904	
Bartow Combined Cycle													
		1,606.50					No 2	2,117	5.764	12,203	227,236	14.145	107.339
		2,012,278.50					Gas	15,064,419	1.015	15,284,895	111,311,798	5.532	7.389
TOTAL BCC	1,171	2,013,885.00	60			7,596				15,297,097	111,539,034	5.539	
Bartow Peaker													
		1,698.28					No 2	4,343	5.796	25,172	479,287	28.222	110.359
		4,234.52					Gas	61,477	1.021	62,765	463,843	10.954	7.545
TOTAL BAP	230	5,932.80	1			14,822				87,937	943,130	15.897	
Bayboro Peaker													
		13,679.00					No 2	29,283	5.820	170,422	3,175,841	23.217	108.453
TOTAL BYP	233	13,679.00	2			12,459				170,422	3,175,841	23.217	
Debary Peaker													
		70,128.04					No 2	159,700	5.804	926,826	14,343,090	20.453	89.813
		16,186.96					Gas	209,407	1.022	213,930	1,501,078	9.273	7.168
TOTAL DEP	781	86,315.00	4			13,216				1,140,756	15,844,168	18.356	
Higgins Peaker													
		5,898.30					No 2	15,630	5.803	90,694	1,680,232	28.487	107.500
		1,824.70					Gas	27,481	1.021	28,057	214,190	11.738	7.794
TOTAL HGP	128	7,723.00	2			15,376				118,751	1,894,422	24.530	
Hines Energy													
		3,755,655.20					Gas	26,495,845	1.017	26,942,251	202,742,709	5.398	7.652
TOTAL HEP	2,199	3,755,655.20	59			7,174				26,942,251	202,742,709	5.398	
Intercession City Peaker													
		84,275.17					No 2	184,031	5.800	1,067,349	15,842,313	18.798	86.085
		116,473.43					Gas	1,453,138	1.015	1,475,142	11,108,899	9.538	7.645
TOTAL ICP	1,167	200,748.60	6			12,665				2,542,491	26,951,212	13.425	
Rio Pinar Peaker													
		757.00					No 2	2,019	5.819	11,748	212,735	28.102	105.367
TOTAL RPP	13	757.00	2			15,520				11,748	212,735	28.102	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 4/1/2010

Run Date: 5/18/2010 3:51:35PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		16,805.32					No 2	36,907	5.832	215,243	3,339,849	19.874	90.494
		2,416.38					Gas	30,373	1.019	30,949	211,311	8.745	6.957
TOTAL SRP	200	19,221.70	3			12,808				246,192	3,551,160	18.475	
Tiger Bay Cogen													
		346,849.85					Gas	2,550,123	1.021	2,602,750	17,866,546	5.151	7.006
TOTAL TBP	210	346,849.85	57			7,504				2,602,750	17,866,546	5.151	
Turner Peaker													
		10,974.00					No 2	27,616	5.811	160,463	2,497,432	22.758	90.434
TOTAL TUP	115	10,974.00	3			14,622				160,463	2,497,432	22.758	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		109,618.00					Gas	1,147,929	1.021	1,171,794	6,906,470	6.300	6.016
TOTAL UFP	47	109,618.00	81			10,690				1,171,794	6,906,470	6.300	
TOTAL Gas Turbine:													
	6,560	6,575,898.45				7,690				50,565,971	394,982,964	6.007	
SYSTEM TOTAL:													
	10,117	11,259,672.45				8,745				98,461,108	632,426,014	5.617	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 4/1/2010

Run Date: 5/18/2010 3:54:38PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	468,937	169,693	299,244	176.3%
3 - UNIT COST (\$/BBL)	68.04	63.14	4.90	7.7%
4 - AMOUNT (\$)	31,908,225	10,714,973	21,193,252	197.8%
5 - BURNED				
6 - UNITS (BBL)	441,150	169,693	271,457	160.0%
7 - UNIT COST (\$/BBL)	71.59	63.14	8.44	13.4%
8 - AMOUNT (\$)	31,580,075	10,714,973	20,865,102	194.7%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,813)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	823,356	1,100,000	(276,644)	(25.1%)
14 - UNIT COST (\$/BBL)	67.91	62.75	5.16	8.0%
15 - AMOUNT (\$)	55,918,115	69,027,970	(13,109,855)	(19.0%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	504,929	177,425	327,504	184.6%
20 - UNIT COST (\$/BBL)	93.26	93.17	0.08	0.1%
21 - AMOUNT (\$)	47,089,145	16,531,489	30,557,656	184.8%
22 - BURNED				
23 - UNITS (BBL)	483,417	177,425	305,992	172.5%
24 - UNIT COST (\$/BBL)	91.30	93.17	(1.87)	(2.0%)
25 - AMOUNT (\$)	44,137,110	16,531,489	27,605,621	167.0%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(2,409)			
28 - AMOUNT (\$)	(325,791)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,115,248	883,900	231,348	26.2%
31 - UNIT COST (\$/BBL)	95.72	93.32	2.40	2.6%
32 - AMOUNT (\$)	106,748,023	82,485,548	24,262,475	29.4%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 4/1/2010
Run Date: 5/18/2010 3:54:38PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,693,717	1,420,689	273,028	19.2%
37 - UNIT COST (\$/TON)	97.84	96.86	0.98	1.0%
38 - AMOUNT (\$)	165,705,050	137,606,755	28,098,295	20.4%
39 - BURNED				
40 - UNITS (TON)	1,669,003	1,420,689	248,314	17.5%
41 - UNIT COST (\$/TON)	100.04	96.86	3.18	3.3%
42 - AMOUNT (\$)	166,972,961	137,606,757	29,366,204	21.3%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(977)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	968,627	768,000	200,627	26.1%
48 - UNIT COST (\$/TON)	97.83	93.47	4.36	4.7%
49 - AMOUNT (\$)	94,758,758	71,783,270	22,975,488	32.0%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 4/1/2010

Run Date: 5/18/2010 3:54:38PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	52,440,797	35,732,764	16,708,033	46.8%
68 - UNIT COST (\$/MCF)	7.43	8.29	(0.85)	(10.3%)
69 - AMOUNT (\$)	389,735,868	296,106,075	93,629,793	31.6%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	23,144,696	(23,144,696)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	13,215,619	(13,215,619)	(100.0%)

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
April 2010

Last refreshed 5/4/10 4:19 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		44,186		44,186	4.526	5.115	2,000,041.00	2,260,046.00	260,005.00
ACTUAL									
Cargill Power Markets, LLC	Contract	6		6	2.749	4.354	164.94	261.24	96.30
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,252.04	9,252.04	0.00
City of New Smyrna Beach, FL	Schedule OS	87		87	2.772	3.463	2,411.43	3,013.19	601.76
Cobb Electric Membership Corp.	EEl	1,130		1,130	3.097	3.340	34,990.86	37,737.47	2,746.61
Florida Municipal Power Agency	CR-1	475		475	3.621	4.302	17,199.54	20,435.82	3,236.28
Florida Power & Light Company	CR-1	265		265	3.891	5.346	10,310.52	14,167.89	3,857.37
Florida Power & Light Company	Schedule OS	49		49	3.946	5.275	1,933.50	2,584.75	651.25
Oglethorpe Power Corp.	EEl	300		300	3.837	4.072	11,510.70	12,214.92	704.22
Ready Creek Improvement District	Schedule OS	3,635		3,635	3.446	3.963	125,274.92	144,051.33	18,776.41
Seminole Electric Cooperative, Inc	Contract	363		363	3.160	3.900	11,471.52	14,157.00	2,685.48
Seminole Electric Cooperative, Inc	Schedule OS	39		39	4.540	4.600	1,770.60	1,794.00	23.40
Tampa Electric Company	EEl	565		565	3.120	3.444	17,630.61	19,460.01	1,829.40
The Energy Authority, Inc.	Contract	80		80	3.823	3.348	3,058.60	2,678.28	(380.32)
The Energy Authority, Inc.	Schedule OS	3,370		3,370	3.064	3.644	103,261.20	122,793.22	19,532.02
Subtotal - Gain on Other Power Sales		10,364		10,364	3.379	3.904	350,240.98	404,601.16	54,360.18
CURRENT MONTH TOTAL		10,364		10,364	3.379	3.904	350,240.98	404,601.16	54,360.18
DIFFERENCE		(33,822)		(33,822)	(1.147)	(1.211)	(1,649,800.02)	(1,855,444.84)	(205,644.82)
DIFFERENCE %		(76.54)		(76.54)	(25.33)	(23.68)	(82.49)	(82.10)	(79.09)
CUMULATIVE ACTUAL		100,150		100,150	3.657	4.179	3,662,510.10	4,185,317.62	522,807.52
CUMULATIVE ESTIMATED		174,537		174,537	4.570	5.164	7,975,776.00	9,012,626.00	1,036,850.00
DIFFERENCE		(74,387)		(74,387)	(0.913)	(0.985)	(4,313,265.90)	(4,827,308.38)	(514,042.48)
DIFFERENCE %		(42.62)		(42.62)	(19.98)	(19.07)	(54.08)	(53.58)	(49.58)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
APRIL, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		359,058			359,058	4.211	4.211	15,118,292.00	15,118,292.00
ACTUAL									
Seminole Electric Cooperative, Inc	Schedule A	150			150	3.567	3.567	5,350.00	5,350.00
Shady Hills Power Company, LLC	TOLL	7,857			7,857	8.063	8.063	633,499.92	633,499.92
Southern Company Services, Inc	Southern UPS	247,678			247,678	2.692	2.692	6,667,491.76	6,667,491.76
Tampa Electric Company	TECO AR1	3,570			3,570	4.138	4.138	147,743.30	147,743.30
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(60.00)	(60.00)
Shady Hills Power Company, LLC	TOLL	124			124	-45.273	-45.273	(56,138.61)	(56,138.61)
Southern Company Services, Inc	Southern UPS	-2			-2	-9,139.611	-9,139.611	182,792.21	182,792.21
CURRENT MONTH TOTAL		259,377			259,377	2.923	2.923	7,580,678.58	7,580,678.58
DIFFERENCE		-99,681			-99,681	(1.288)	(1.288)	(7,537,613.42)	(7,537,613.42)
DIFFERENCE %		(27.8)			(27.8)	(30.6)	(30.6)	(49.9)	(49.9)
CUMULATIVE ACTUAL		1,204,262			1,204,262	3.795	3.795	45,698,035.94	45,698,035.94
CUMULATIVE ESTIMATED		1,397,012			1,397,012	4.198	4.198	58,642,065.00	58,642,065.00
DIFFERENCE		-192,750			-192,750	(0.403)	(0.403)	(12,944,029.06)	(12,944,029.06)
DIFFERENCE %		(13.8)			(13.8)	(9.6)	(9.6)	(22.1)	(22.1)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
APRIL, 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		293,000	0	0	293,000	4.216	12.322	12,351,441.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	1,559 0			1,559 0	3.997	3.997	62,320.42 (26,660.53)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	6,057 0			6,057 0	3.112	3.112	188,506.29 7,277.62
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	40,684 0			40,684 0	5.083	5.083	2,067,988.56 49,959.72
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	23,972 0			23,972 0	3.690	3.690	884,566.80 (744,348.61)
Citrus World (CITRUS) ADJ	CO-GEN	80 7			80 7	3.765	3.765	3,013.88 4.21
Lake County (LAKCOUNT) ADJ	CO-GEN	6,571 0			6,571 0	3.143	3.143	206,526.53 5,099.56
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	35,329 0			35,329 0	5.641	5.641	1,992,908.89 29,273.24
Metro-Dade County (METRDADE) ADJ	CO-GEN	25,851 0			25,851 0	4.881	4.881	1,261,787.31 173,348.04
Metro-Dade County (METRDDAS) ADJ	CO-GEN	1,267 0			1,267 0	4.024	4.024	50,984.08 71,581.90
Orange Cogen (ORANGEAS) ADJ	CO-GEN	665 0			665 0	4.334	4.334	28,821.10 (51,055.81)
Orange Cogen (ORANGECO) ADJ	CO-GEN	25,226 0			25,226 0	4.380	4.380	1,104,698.80 85,969.01
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	47,459 0			47,459 0	5.030	5.030	2,387,187.70 49,497.64
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	639 0			639 0	3.600	3.600	23,004.00 (909.02)
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	7,593 0			7,593 0	3.143	3.143	238,647.99 10,435.89
PCS Phosphate (OCSWFCKR) ADJ	CO-GEN	124 115			124 115	3.447	3.447	4,281.52 3,811.39
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	0 -24			0 -24	0.000	0.000	0.00 (828.21)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	39,438 0			39,438 0	3.130	3.130	1,234,409.40 16,660.31
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	37,702 0			37,702 0	0.000	0.000	1,316,176.82 (41,976.57)
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
U.S. Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	21,578 0			21,578 0	5.240	5.240	1,130,687.20 13,683.77
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		321,893			321,893	4.299	4.299	13,837,520.84
DIFFERENCE		28,893			28,893	0.083	(8.023)	1,486,079.84
DIFFERENCE %		9.9			9.9	2.0	(190.3)	12.0
CUMULATIVE ACTUAL		1,326,718			1,326,718	4.554	4.554	60,417,493.06
CUMULATIVE ESTIMATED		1,171,557			1,171,557	4.197	4.197	49,167,467.00
CUMULATIVE DIFFERENCE		155,161			155,161	0.357	0.357	11,250,026.06
CUMULATIVE DIFFERENCE %		13.2			13.2	8.5	8.5	22.9

PROGRESS ENERGY FLORIDA, INC.

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:
APRIL, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		38,536	5.656	2,179,675.00	7.585	2,922,932.00	743,257.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	2,667	6.943	185,183.21	6.943	185,183.21	0.00
Calpine Energy Services, LP	EEL	4,737	3.931	186,233.00	4.435	210,088.25	23,855.25
Cargill Power Markets, LLC	EEL	60	4.200	2,520.00	4.060	2,436.11	(83.89)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Schedule OS	200	2.750	5,500.00	3.588	7,176.00	1,676.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	4,824.00	0.000	0.00	(4,824.00)
Cobb Electric Membership Corp.	EEL	2,891	3.391	98,038.00	4.593	132,778.33	34,740.33
Constellation Power Source, Inc	MR1	2,805	3.787	106,230.00	4.606	129,196.44	22,966.44
Florida Municipal Power Agency	CR-1	80	3.655	2,924.00	3.859	3,087.20	163.20
Florida Power & Light Company	Schedule OS	2,938	3.351	98,446.77	3.852	113,174.99	14,728.22
Florida Power & Light Company	Transmission Purchase	0	0.000	13,094.06	0.000	0.00	(13,094.06)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	143,075.35	0.000	0.00	(143,075.35)
New Hope Power Partnership	Schedule OS	30	3.600	1,080.00	3.866	1,159.80	79.80
Orlando Utilities Commission	Schedule OS	225	3.399	7,647.70	4.154	9,347.40	1,699.70
Orlando Utilities Commission	Transmission Purchase	0	0.000	23.25	0.000	0.00	(23.25)
Reedy Creek Improvement District	Schedule OS	15	5.248	787.20	4.630	694.50	(92.70)
Seminole Electric Cooperative, Inc	Contract	175	3.400	5,950.00	6.702	11,728.50	5,778.50
Seminole Electric Cooperative, Inc	Schedule OS	405	3.881	15,720.00	4.440	17,983.95	2,263.95
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	110,247.50	0.000	0.00	(110,247.50)
Tampa Electric Company	EEL	560	3.853	21,577.65	4.403	24,856.14	3,078.49
Tampa Electric Company	Transmission Purchase	0	0.000	1,847.47	0.000	0.00	(1,847.47)
The Energy Authority, Inc.	EEL	1,378	3.729	51,387.00	4.360	60,080.31	8,693.31
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	466.39	0.000	0.00	(466.39)
Tampa Electric Company	Transmission Purchase	0	0.000	(18.20)	0.000	0.00	18.20
SubTotal - Energy Purchases (Non-Broker)		19,166	5.545	1,062,784.35	4.742	908,771.13	(154,013.22)
CURRENT MONTH TOTAL		19,166	5.545	1,062,784.35	4.742	908,771.13	(154,013.22)
DIFFERENCE		-19,370	(0.111)	(1,116,890.65)	(2.843)	(2,014,160.87)	(897,270.22)
DIFFERENCE %		(50.3)	(2.0)	(51.2)	(37.5)	(68.9)	(120.7)
CUMULATIVE ACTUAL		129,015	9.749	12,577,971.79	12.803	16,517,869.65	3,939,897.86
CUMULATIVE ESTIMATED		138,521	5.543	7,677,839.00	7.418	10,276,158.00	2,598,319.00
DIFFERENCE		-9,506	4.207	4,900,132.79	5.385	6,241,711.65	1,341,578.86
DIFFERENCE %		(6.9)	75.9	63.8	72.6	60.7	51.63

PROGRESS ENERGY FLORIDA, INC
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2010

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDJFC)	QF	17.00	1/1/99 - 12/31/13	685,440	685,440	685,440	685,440	0	0	0	0	0	0	0	0	2,741,760
2 Auburndale Power Partners, L.P. (AUBBET)	QF	114.76	8/1/94 - 12/31/13	3,110,710	3,110,710	3,110,710	3,110,710	0	0	0	0	0	0	0	0	12,442,841
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	642,728	642,728	642,728	642,728	0	0	0	0	0	0	0	0	2,579,910
4 Lake Cogen Limited (LAKORDER)	QF	43.00	7/1/93 - 7/31/13	3,216,904	3,216,904	3,216,904	3,216,904	0	0	0	0	0	0	0	0	12,867,514
5 Metro-Dade County (METRDADE)	QF	43.00	1/1/91 - 11/30/13	1,143,384	1,083,532	1,085,175	1,074,009	0	0	0	0	0	0	0	0	4,366,100
6 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,767,992	2,767,992	2,767,992	2,767,992	0	0	0	0	0	0	0	0	11,071,969
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,480,304	2,480,304	2,480,304	2,480,304	0	0	0	0	0	0	0	0	9,921,215
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.60	1/1/95 - 12/31/24	1,159,430	1,159,430	1,159,430	1,159,430	0	0	0	0	0	0	0	0	4,637,720
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,206,425	2,759,948	2,759,948	2,759,948	0	0	0	0	0	0	0	0	11,486,267
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	4,916,873	4,916,873	4,916,873	4,916,873	0	0	0	0	0	0	0	0	19,667,494
11 Wheelabrator Ridge Energy, Inc (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	745,267	745,810	785,464	759,841	0	0	0	0	0	0	0	0	3,007,382
12 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	5,957,831	6,180,328	5,876,728	6,190,519	0	0	0	0	0	0	0	0	24,305,408
13 Incremental Security				0	0	0	0	0	0	0	0	0	0	0	0	0
14 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	0	0	0	0	0	0	0	0	2,639,068
15 Retail Wheeling				(52,333)	(58,264)	(37,116)	(7,294)	0	0	0	0	0	0	0	0	(156,007)
16 Levy Projected Expense				15,914,539	16,569,231	16,816,512	16,729,278	0	0	0	0	0	0	0	0	87,029,560
17 CR-3 Projected Expense				170,346	310,949	410,268	462,810	0	0	0	0	0	0	0	0	1,344,066
SUBTOTAL				47,725,606	47,230,681	47,366,126	47,598,956	0	0	0	0	0	0	0	0	189,943,366
Confidential Capacity Contracts (Approved):																
Purchases/Sales (Net)																
Total	Other	MW	Contracts													
		589.25	6	2,073,078	1,959,437	1,407,858	1,365,069	0	0	0	0	0	0	0	0	6,815,439
TOTAL				49,798,682	49,200,118	48,765,981	48,964,026	0	0	0	0	0	0	0	0	196,758,806