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COMMISSION
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June 1, 2010

Ms. Ann Cole, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 060038-EI
Routine and Non-Routine Storm Charge True-Up Adjustment Request**

Dear Ms. Cole:

As required by Section 366.8260(2)(b) of Florida Statutes §§ 366.8260(1) through and including 366.8260(11) and pursuant to the Order issued after rehearing on July 21, 2006 in Docket No. 060038-EI ("Financing Order"), Florida Power & Light Company ("Company") as Servicer (or any Successor Servicer) of the Senior Secured Bonds, Series A ("Bonds"), and on behalf of The Bank of New York (the "Trustee") under the Indenture, dated as of May 22, 2007 between FPL Recovery Funding LLC (the "Issuer") and the Trustee, as assignee of the Issuer, hereby gives notice of an adjustment to the storm recovery bond repayment charges ("Storm-Recovery Charges") and the storm recovery bond tax charges (the "Tax Charges").

Under the current true-up methodology approved in the Financing Order, the mathematical calculation of the true-up, although providing for full recovery of the securitized amounts, are producing charges that are not as level as had been expected. In order to attempt to smooth out the charges for customers, FPL will be filing quarterly true-ups, which is consistent with existing provisions of statute and Financing Order. Quarterly true-ups would spread the billing impacts of charge fluctuations over more periods, thus decreasing fluctuations.

This adjustment is intended to satisfy Section 366.8260(2)(b) and the Financing Order which requires that the Storm-Recovery Charges recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period. The adjustments to the Tax Charges are intended to ensure recovery of the associated tax liability for the related Storm-Recovery Charges. The calculation of the revised factors is in accordance with the Financing Order.

- COM _____
- APA _____
- BCR** _____
- GCL _____
- RAD _____
- SSC _____
- ADM _____
- OPC _____
- CLK _____

an FPL Group company

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This filing modifies the variables used in the Storm-Recovery Charges and provides the resulting adjusted Storm-Recovery Charges and Tax Charges. Attachments A-1 and A-2 show the resulting values of the Storm-Recovery Charges and Tax Charges for each class of customers, as calculated in accordance with the Financing Order, such charges to be effective as of August 1, 2010. Pursuant to Section 366.8260(2)(b) of the Statute, the allocation of Storm Recovery Charges and Tax Charges has been made in accordance with Order No. PSC-06-0464-FOF-EI dated as of May 30, 2006. The calculations and supporting data for charges are appended to the Attachments.

In accordance with the Financing Order, the proposed adjustments to the charges will be effective on the *earlier of* (i) August 1, 2010 or (ii) such date the Commission administratively approves the adjustment, including, if applicable, the correction of any mathematical error by the Commission.

FPL is also submitting for administrative approval the Eighth Revised Sheet No. 8.040, which reflects the revised Storm Bond Repayment Charge and Storm Bond Tax Charge factors. Attachment A-3 includes this tariff sheet in clean and legislative formats. Consistent with Commission practice, the administratively approved tariff sheet should be returned to Steve Romig, FPL's Director of Rates & Tariffs, 700 Universe Boulevard, Juno Beach, Florida 33408.

If you have any questions regarding this filing, please do not hesitate to contact me at (305) 552-4964. Thank you for your assistance.

Respectfully submitted,



for Gloria L. Lopez
Director, Regulatory Accounting

Attachment

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
Storm Charge True-Up Mechanism Form
For the period August 1, 2010 through January 31, 2011

Line No.	Description	Calculation of the True-Up (1)	Current Factors to be Billed and Collected through August 31, 2010 (D) (2)	Revised Factors to be Billed and Collected in the Current Remittance Period (E) (1) - (2) = (3)
1	Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))			
2				
3				
4	True-up for the Prior Remittance Period Beginning February 1, 2010 and Ending July 31, 2010:			
5	Prior Remittance Period Revenue Requirements	\$ 34,146,872		
6	Prior Remittance Period Daily Cash Receipt Transfers and Interest Income:			
7	Daily Cash Receipts Transferred to FREC (A)	\$ (34,483,547)		
8	Interest Income on Subaccounts at FREC	(8,000)		
9	Funds Available in Excess Subaccount	(180,326)		
10	Total Prior Period Daily Cash Receipts Transfers and Interest Income (Line 7 + 8 + 9)	(34,671,873)		
11	(Over)/Under Collections of Prior Remittance Period Requirements (Line 5 - 10)	\$ (525,001)		
12				
13	True-up for the Current Remittance Period Beginning August 1, 2010 and Ending January 31, 2011:			
14	Principal	\$ 23,742,633		
15	Interest	13,737,112		
16	Servicing Costs	163,000		
17	Other On-Going Costs	112,750		
18	Current Remittance Period Daily Cash Receipt Transfers and Interest Income:			
19	Daily Cash Receipts Transferred to FREC (A)	-		
20	Interest Income on Subaccounts at FREC (B)	(13,000)		
21	Total Current Period Daily Cash Receipts Transfers and Interest Income (Line 19 + 20)	(13,000)		
22	(Over)/Under Collections of Prior Remittance Period Requirements (Line 11)	(525,001)		
23	Total Periodic Bond Revenue Requirements for the Current Remittance Period (Line 14+15+16+17+21+22) (A)	\$ 37,217,494	\$ 3,792,951	\$ 33,424,543
24				
25	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	53,950,242,858	7,693,843,643	46,256,399,215
26	Average Retail Storm Bond Repayment Charge (Current and Revised) per kWh (Line 23 / 25)			0.072
27				
28				
29	Storm Bond Tax Charge (retained at FPL)			
30				
31				
32	True-up for the Prior Remittance Period Beginning February 1, 2010 and Ending July 31, 2010:			
33	Prior Remittance Period Revenue Requirements	\$ 12,122,732		
34	Prior Remittance Period Revenue	(11,950,211)		
35	(Over)/Under Collections of Prior Remittance Period Requirements (Line 33 - 34)	\$ 172,521		
36				
37	True-up for the Current Remittance Period Beginning August 1, 2010 and Ending January 31, 2011:			
38	Principal Payment (Line 14) less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 14,569,752		
39	Current Remittance Period Revenue (A)	-		
40	(Over)/Under Collections of Current Remittance Period Requirements (Line 38 - 39)	14,569,752		
41				
42	Total Periodic Tax Requirement for the Current Remittance Period (Line 35 + 40) (A)	\$ 14,742,272	\$ (354,553)	\$ 15,096,825
43				
44	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	53,950,242,858	7,693,843,643	46,256,399,215
45	Average Retail Storm Bond Tax Charge (Current and Revised) per kWh (line 42 / 44)			0.033
46				
47				
48	Total Average Retail Storm Charge (Current and Revised) per kWh (Line 26 + 45) (C)			0.105
49				
50				
51	Notes:			
52	(A) Amounts are based on a billed and collected basis.			
53	(B) Includes estimated amounts for August 2010 through January 2011.			
54	(C) Resulting charges as a result of allocation of this amount to each rate class are shown on Attachment A-2.			
55	(D) Amounts represent what is expected to be collected in August 2010 for amounts billed in July 2010.			
56	(E) Amounts represent what is expected to be billed and collected for August 2010 through January 2011.			

Change in Average Retail Storm Charges

Estimated Amt to be Billed & Collected for Aug - Jan at Current Rates
 Forecasted kWh to be Billed & Collected for Aug - Jan
 Current Average Retail Storm Charges

Revenue Requirements for Aug - Jan
 Forecasted kWh to be Billed & Collected for Aug - Jan
 Revised Average Retail Storm Charges

% Change in Average Retail Storm Charges

\$	22,611,601	\$	(2,122,289)
	46,256,399,215		46,256,399,215
	0.049		(0.005)
\$	33,424,543	\$	15,096,825
	46,256,399,215		46,256,399,215
	0.072		0.033
	47.82%		-811.35%

Allocation of Revised Storm Charges to Each Rate Class (A)

RS-1, RST-1	0.059	-0.005	0.054	47.82%	-811.35%	0.087	0.036	0.123
GS-1, GST-1, WIES-1	0.051	-0.005	0.046	47.82%	-811.35%	0.075	0.036	0.111
GSD-1, GSDT-1, HLFT (21-499 KW)	0.034	-0.004	0.030	47.82%	-811.35%	0.050	0.028	0.078
GSLD-1, GSLDT-1, HLFT (500-1,999 KW)	0.031	-0.004	0.027	47.82%	-811.35%	0.046	0.028	0.074
CS-1, CST-1	0.040	-0.004	0.036	47.82%	-811.35%	0.059	0.028	0.087
GSLD-2, GSLDT-2, HLFT (2,000 KW)	0.025	-0.002	0.023	47.82%	-811.35%	0.037	0.014	0.051
CS-2, CST-2	0.046	-0.004	0.042	47.82%	-811.35%	0.068	0.028	0.096
GSLD-3, GSLDT-3, CS-3, CST-3	0.005	0.000	0.005	47.82%	-811.35%	0.007	0.000	0.007
OS-2	0.212	-0.020	0.192	47.82%	-811.35%	0.313	0.142	0.455
MET	0.037	-0.004	0.033	47.82%	-811.35%	0.055	0.028	0.083
CILC-1(G)	0.031	-0.004	0.027	47.82%	-811.35%	0.046	0.028	0.074
CILC-1(D)	0.024	-0.002	0.022	47.82%	-811.35%	0.035	0.014	0.049
CILC-1(T)	0.005	0.000	0.005	47.82%	-811.35%	0.007	0.000	0.007
SL-1, PL-1	0.371	-0.034	0.337	47.82%	-811.35%	0.548	0.242	0.790
OL-1	0.379	-0.034	0.345	47.82%	-811.35%	0.560	0.242	0.802
SL-2, GSCU-1	0.026	-0.002	0.024	47.82%	-811.35%	0.038	0.014	0.052
SST-1(T), ISST-1(T)	0.005	0.000	0.005	47.82%	-811.35%	0.007	0.000	0.007
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.077	-0.007	0.070	47.82%	-811.35%	0.114	0.050	0.164
TOTAL	0.049	-0.005	0.044	47.82%	-811.35%	0.072	0.033	0.105

NOTES:

(A) Allocation of storm charges to each rate class is in accordance with the formula and methodology as outlined in Docket No. 060038-EI and approved by the FPSC in Order No. PSC-06-0464-FOF-EI.

INPUT SHEET

Prior Period	
Prior Period Revenue Requirements	34,146,872
Prior Period Cash Receipts for	
Actual Cash Receipts at SPE from FPL	34,483,547
Funds Available in Excess Subaccount	180,326
Interest Income on Sub Accts for	
Actual Interest Income on Subaccounts	8,000
Remainder of Remittance Period after new rate goes in effect	
Estimated dollars "deemed received" per current rate	22,611,601
Current Remittance Period	
Principal	23,742,633
Interest	13,737,112
Servicing Costs (servicing fee)	163,000
Other On-Going Costs	112,750
(actg fees, rating agency fees, invest advisor fee, admin fee)	
Daily Cash Receipts for	
Actual Cash Receipts at SPE from FPL	
Interest Income on Sub Accts for	
Accumulated Actual Interest Income	
Months for Estimated Interest Income on Sub Accts	
Estimated Interest Income	13,000
Remaining Factors to be Billed for	
Estimated Factors Remaining to be Billed & Collected	3,792,951.23

Prior Period	
Prior Period Revenue Requirements	12,122,732
Prior Period Revenue Billed at FPL for	
Prior Period Revenue Billed	11,950,211
Remainder of Remittance Period after new rate goes in effect	
Estimated dollars "deemed received" per current rate	(2,122,288.88)
Current Remittance Period	
Amortization of Debt Issuance Costs	542,452
Tax Rate	38.575%
Current Revenue Billed at FPL for	
Current Revenue Billed	
Remaining Factors to be Billed for	
Estimated Factors Remaining to be Billed & Collected	(354,552.55)

Current Period Forecasted kWh	
Forecasted kWh for the Current Period	53,950,242,858
Remainder of Current Period Forecasted kWh	
Forecasted kWh for Remainder of Current Period	7,693,843,643
Revised Period Forecasted kWh	
Forecasted kWh for Upcoming Period	46,256,399,215

ALL KWH -- RS-1, RST-1	0.059	(0.005)
GS-1, GST-1, WIES-1	0.051	(0.005)
GSD-1, GSDT-1, HLFT-1, SDTR	0.034	(0.004)
GSLD-1, GSLDT-1, HLFT-2, SDTR	0.031	(0.004)
CS-1, CST-1	0.040	(0.004)
GSLD-2, GSLDT-2, HLFT-3, SDTR	0.025	(0.002)
CS-2, CST-2	0.046	(0.004)
GSLD-3, GSLDT-3, CS-3, CST-3	0.005	-
OS-2	0.212	(0.020)
MET	0.037	(0.004)
CILC-1(G)	0.031	(0.004)
CILC-1(D)	0.024	(0.002)
CILC-1(T)	0.005	-
SL-1, PL-1	0.371	(0.034)
OL-1	0.379	(0.034)
SL-2, GSCU-1	0.026	(0.002)
SST-1(T), ISST-1(T)	0.005	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.077	(0.007)
	0.049	(0.005)



Feb 2010	180,326.06	10,477,547.47	(2,351)	C	10,655,522.39
Mar 2010	10,655,522	8,340,524.40	333		18,996,379.67
Apr 2010	18,996,380	3,534,460.27	1,421		22,532,260.77
Actual Interest (less Exp) from Feb 2010 - Apr 2010					
(April 30, 2010 balance agrees to bank statement)			(597.42)		
May 2010	22,532,261	3,504,617	2,293	B	26,039,170
Jun 2010	26,039,170	4,067,492	2,914	A	30,109,577
Jul 2010	30,109,577	4,558,906	3,369	A	34,671,851
Estimated Interest from May 2010 - Jul 2010			8,576		
Aug 2010	524,979	5,312,895	3,887	A	5,841,761
Sep 2010	5,841,761	7,173,500	382	A	13,015,643
Oct 2010	13,015,643	7,181,046	1,131	A	20,197,821
Nov 2010	20,197,821	6,202,085	1,993	A	26,401,899
Dec 2010	26,401,899	5,710,314	2,796	A	32,115,009
Jan 2011	32,115,009	5,545,678	3,511	A	37,664,198
Estimated Interest from Aug 2010 - Jan 2011			13,699		
Estimated Interest from Feb 2010 - Jul 2010			8,000		
Estimated Interest from Aug 2010 - Jan 2011			13,000		

Notes:

(A) Estimated interest is based on the average rate for the month of **May 2010** as of 5/12/2010:

0.144%

(B) Interest earned in **April 2010**, posted in **May 2010**.

(C) Includes Attorney fees of \$4,754.84

Estimated kWh Collected

ALL KWH -- RS-1, RST-1	4,193,318,484	4,942,899,290	5,410,286,361	5,499,422,411	5,687,436,539	4,721,892,347	4,161,618,847	3,774,589,946	4,285,495,764
GS-1, GST-1, WIES-1	459,341,013	500,058,469	537,856,682	520,047,318	541,379,921	474,596,421	456,679,543	444,950,131	437,670,042
GSD-1, GSDT-1, HLFT-1, SDTR	1,974,604,293	2,145,857,106	2,245,731,514	2,155,349,631	2,304,373,402	2,026,259,685	1,983,390,170	1,987,808,869	1,930,568,346
GSLD-1, GSLDT-1, HLFT-2, SDTR	854,839,735	915,041,696	932,300,981	903,954,105	990,646,301	877,257,226	858,775,565	882,133,820	854,003,829
CS-1, CST-1	13,184,135	14,987,295	15,591,625	14,586,190	15,525,437	14,472,910	14,264,449	13,461,511	13,066,411
GSLD-2, GSLDT-2, HLFT-3, SDTR	175,343,279	191,789,942	202,797,235	193,430,991	200,286,663	179,169,117	177,681,230	185,199,889	175,471,759
CS-2, CST-2	6,212,007	6,853,472	7,623,364	7,450,188	7,357,400	7,642,470	7,735,865	5,856,768	5,789,168
GSLD-3, GSLDT-3, CS-3, CST-3	18,595,248	17,123,654	13,835,697	12,100,299	13,360,581	13,207,206	19,035,127	21,448,713	23,106,132
OS-2	1,995,137	(542,834)	(561,849)	725,203	1,200,848	1,163,881	1,171,084	1,090,918	1,263,292
MET	6,409,550	6,728,517	6,878,783	6,986,467	6,964,300	6,883,917	6,743,800	6,649,067	6,668,550
CILC-1(G)	16,046,671	16,735,027	15,217,461	16,530,279	15,250,120	17,245,145	15,549,211	16,818,835	16,221,960
CILC-1(D)	236,148,504	242,053,604	246,570,527	239,026,297	247,656,243	246,713,620	238,374,992	252,965,208	248,916,238
CILC-1(T)	115,024,142	122,248,710	113,160,400	114,184,640	121,193,601	116,496,373	103,567,554	120,476,363	110,240,526
SL-1, PL-1	42,166,003	40,241,393	40,676,771	39,151,387	40,492,724	38,403,607	37,532,123	38,865,357	39,381,533
OL-1	8,435,115	8,437,222	8,414,044	8,401,402	8,397,188	8,390,867	8,390,867	8,382,438	8,374,010
SL-2, GSCU-1	6,334,375	6,461,652	6,426,293	6,200,617	6,645,421	6,320,239	6,444,774	6,861,907	5,856,331
SST-1(T), ISST-1(T)	17,494,033	13,345,065	6,826,925	7,486,545	9,743,418	7,932,964	8,277,891	17,060,073	15,874,203
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	695,065	720,963	769,062	681,166	708,229	749,039	394,784	34,114	95,414
Retail Total	8,146,186,789	9,191,040,243	9,810,401,876	9,745,715,136	10,218,618,336	8,764,797,034	8,105,627,876	7,784,653,927	8,178,063,508

Write-off %	0.2413%
% of Prior Month Billed Sales	78.4254%
% of Current Month Billed Sales	21.3333%

ALL KWH -- RS-1, RST-1	894,574,610	1,054,485,182	1,154,194,424	1,173,210,114	1,213,319,795	1,007,337,034	887,812,021	805,245,855	914,239,096
GS-1, GST-1, WIES-1	97,992,749	106,679,140	114,742,759	110,943,428	115,494,383	101,247,236	97,424,969	94,922,695	93,369,609
GSD-1, GSDT-1, HLFT-1, SDTR	421,248,916	457,782,849	479,089,390	459,807,921	491,599,659	432,268,733	423,123,236	424,065,892	411,854,580
GSLD-1, GSLDT-1, HLFT-2, SDTR	182,365,810	195,208,895	198,890,876	192,843,542	211,337,878	187,148,208	183,205,454	188,188,548	182,187,484
CS-1, CST-1	2,812,615	3,197,290	3,326,213	3,111,721	3,087,554	3,087,554	3,043,082	2,871,789	2,787,501
GSLD-2, GSLDT-2, HLFT-3, SDTR	37,406,566	40,915,188	43,263,410	41,265,278	42,727,821	38,222,745	37,905,329	39,509,310	37,433,975
CS-2, CST-2	1,325,228	1,462,074	1,626,318	1,589,373	1,569,579	1,630,394	1,650,318	1,249,444	1,235,023
GSLD-3, GSLDT-3, CS-3, CST-3	3,966,986	3,653,046	2,951,615	2,581,397	2,850,257	2,817,537	4,060,827	4,575,725	4,929,308
OS-2	425,629	(115,805)	(119,861)	154,710	256,181	248,295	249,831	232,729	269,502
MET	1,367,371	1,435,417	1,467,474	1,490,446	1,485,717	1,468,569	1,438,677	1,418,468	1,422,624
CILC-1(G)	3,423,290	3,570,139	3,246,392	3,526,460	3,253,359	3,678,964	3,317,165	3,588,018	3,460,685
CILC-1(D)	50,378,348	51,638,102	52,601,712	50,992,277	52,833,332	52,632,239	50,853,332	53,965,911	53,102,131
CILC-1(T)	24,538,484	26,079,725	24,140,885	24,359,390	25,854,635	24,852,560	22,094,412	25,701,624	23,517,979
SL-1, PL-1	8,995,414	8,584,831	8,677,711	8,352,296	8,638,448	8,192,769	8,006,853	8,291,276	8,401,394
OL-1	1,799,491	1,799,941	1,794,996	1,792,299	1,791,400	1,790,052	1,790,052	1,788,253	1,786,455
SL-2, GSCU-1	1,351,333	1,378,486	1,370,943	1,322,798	1,417,690	1,348,318	1,374,885	1,463,873	1,249,351
SST-1(T), ISST-1(T)	3,732,060	2,846,947	1,456,411	1,597,130	2,078,596	1,692,366	1,765,950	3,639,482	3,386,497
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	148,281	153,805	164,067	145,315	151,099	159,795	84,221	7,278	20,355
Retail Total	1,737,853,182	1,960,755,252	2,092,885,734	2,079,085,896	2,179,971,912	1,869,823,367	1,729,200,614	1,660,726,171	1,744,653,548

ALL KWH -- RS-1, RST-1		3,288,625,397	3,876,486,892	4,243,036,916	4,312,942,190	4,460,392,960	3,703,161,387	3,263,764,840	2,960,236,005
GS-1, GST-1, WIES-1		360,239,874	392,172,688	421,816,075	407,849,016	424,579,188	372,203,983	358,152,606	348,953,772
GSD-1, GSDT-1, HLFT-1, SDTR		1,548,590,657	1,682,896,304	1,761,223,174	1,690,340,851	1,807,213,290	1,589,101,588	1,555,481,013	1,558,946,394
GSLD-1, GSLDT-1, HLFT-2, SDTR		670,411,197	717,624,805	731,160,463	708,929,321	776,917,994	687,992,196	673,497,886	691,816,683
CS-1, CST-1		10,339,706	11,753,841	12,227,789	11,439,273	12,175,881	11,350,433	11,186,946	10,557,239
GSLD-2, GSLDT-2, HLFT-3, SDTR		137,513,609	150,411,965	159,044,475	151,698,964	157,075,550	140,514,037	139,347,156	145,243,692
CS-2, CST-2		4,871,789	5,374,861	5,978,651	5,842,837	5,770,068	5,993,635	6,066,880	4,593,192
GSLD-3, GSLDT-3, CS-3, CST-3		14,583,391	13,429,288	10,850,696	9,489,704	10,478,085	10,357,800	14,928,368	16,821,232
OS-2		1,564,694	(425,720)	(440,632)	568,743	941,769	912,778	918,427	855,556
MET		5,026,713	5,276,864	5,394,711	5,479,162	5,461,778	5,398,737	5,288,850	5,214,555
CILC-1(G)		12,584,661	13,124,506	11,934,350	12,963,932	11,959,963	13,524,568	12,194,526	13,190,233
CILC-1(D)		185,200,330	189,831,426	193,373,840	187,457,250	194,225,317	193,486,061	186,946,462	198,388,892
CILC-1(T)		90,208,105	95,873,999	88,746,459	89,549,723	95,046,526	91,362,708	81,223,234	94,484,029
SL-1, PL-1		33,068,842	31,559,460	31,900,907	30,704,619	31,756,567	30,118,170	29,434,705	30,480,299
OL-1		6,615,270	6,616,922	6,598,745	6,588,830	6,585,525	6,580,568	6,580,568	6,573,958
SL-2, GSCU-1		4,967,757	5,067,574	5,039,844	4,862,857	5,211,696	4,956,671	5,054,338	5,381,476
SST-1(T), ISST-1(T)		13,719,760	10,465,916	5,354,041	5,871,350	7,641,311	6,221,456	6,491,966	13,379,425
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		545,107	565,418	603,140	534,207	555,431	587,437	309,611	26,754
Retail Total		6,388,676,859	7,208,107,011	7,693,843,643	7,643,112,830	8,013,988,898	6,873,824,212	6,356,868,382	6,105,143,386

Estimated Dollars Collected at Current Rate

ALL KWH -- RS-1, RST-1	\$ 622,146	\$ 680,975	\$ 692,194	\$ 715,859	\$ 594,329	\$ 523,809	\$ 475,095	\$ 539,401
GS-1, GST-1, WIES-1	54,406	58,519	56,581	58,902	51,636	49,687	48,411	47,619
GSD-1, GSDT-1, HLFT-1, SDTR	155,646	162,890	156,335	167,144	146,971	143,862	144,182	140,031
GSLD-1, GSLDT-1, HLFT-2, SDTR	60,515	61,656	59,781	65,515	58,016	56,794	58,338	56,478
CS-1, CST-1	1,279	1,330	1,245	1,325	1,235	1,217	1,149	1,115
GSLD-2, GSLDT-2, HLFT-3, SDTR	10,229	10,816	10,316	10,682	9,556	9,476	9,877	9,358
CS-2, CST-2	673	748	731	722	750	759	575	568
GSLD-3, GSLDT-3, CS-3, CST-3	183	148	129	143	141	203	229	246
OS-2	(246)	(254)	328	543	526	530	493	571
MET	531	543	551	550	543	532	525	526
CILC-1(G)	1,107	1,006	1,093	1,009	1,140	1,028	1,112	1,073
CILC-1(D)	12,393	12,624	12,238	12,680	12,632	12,205	12,952	12,745
CILC-1(T)	1,304	1,207	1,218	1,293	1,243	1,105	1,285	1,176
SL-1, PL-1	31,850	32,194	30,987	32,049	30,395	29,705	30,761	31,169
OL-1	6,822	6,803	6,793	6,789	6,784	6,784	6,777	6,771
SL-2, GSCU-1	358	356	344	369	351	357	381	325
SST-1(T), ISST-1(T)	142	73	80	104	85	88	182	169
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	118	126	112	116	123	65	6	16
Retail Total	\$ 959,457	\$ 1,031,762	\$ 1,031,057	\$ 1,075,792	\$ 916,456	\$ 838,207	\$ 792,330	\$ 849,357

ALL KWH -- RS-1, RST-1	\$ 1,940,289	\$ 2,287,127	\$ 2,503,392	\$ 2,544,636	\$ 2,631,632	\$ 2,184,865	\$ 1,925,621	\$ 1,746,539
GS-1, GST-1, WIES-1	183,722	200,008	215,126	208,003	216,535	189,824	182,658	177,966
GSD-1, GSDT-1, HLFT-1, SDTR	526,521	572,185	598,816	574,716	614,453	540,295	528,864	530,042
GSLD-1, GSLDT-1, HLFT-2, SDTR	207,827	222,464	226,660	219,768	240,845	213,278	208,784	214,463
CS-1, CST-1	4,136	4,702	4,891	4,576	4,870	4,540	4,475	4,223
GSLD-2, GSLDT-2, HLFT-3, SDTR	34,378	37,603	39,761	37,925	39,269	35,129	34,837	36,311
CS-2, CST-2	2,241	2,472	2,750	2,688	2,654	2,757	2,791	2,113
GSLD-3, GSLDT-3, CS-3, CST-3	729	671	543	474	524	518	746	841
OS-2	3,317	(903)	(934)	1,206	1,997	1,935	1,947	1,814
MET	1,860	1,952	1,996	2,027	2,021	1,998	1,957	1,929
CILC-1(G)	3,901	4,069	3,700	4,019	3,708	4,193	3,780	4,089
CILC-1(D)	44,448	45,560	46,410	44,990	46,614	46,437	44,867	47,613
CILC-1(T)	4,510	4,794	4,437	4,477	4,752	4,568	4,061	4,724
SL-1, PL-1	122,685	117,086	118,352	113,914	117,817	111,738	109,203	113,082
OL-1	25,072	25,078	25,009	24,972	24,959	24,940	24,940	24,915
SL-2, GSCU-1	1,292	1,318	1,310	1,264	1,355	1,289	1,314	1,399
SST-1(T), ISST-1(T)	686	523	268	294	382	311	325	669
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	420	435	464	411	428	452	238	21
Retail Total	\$ 3,108,035	\$ 3,527,144	\$ 3,792,951	\$ 3,790,360	\$ 3,954,814	\$ 3,369,066	\$ 3,081,409	\$ 2,912,754

Estimated Dollars Collected at Current Rate

ALL KWH – RS-1, RST-1	\$ (52,724)	\$ (57,710)	\$ (58,661)	\$ (60,666)	\$ (50,367)	\$ (44,391)	\$ (40,262)	\$ (45,712)
GS-1, GST-1, WIES-1	(5,334)	(5,737)	(5,547)	(5,775)	(5,062)	(4,871)	(4,746)	(4,668)
GSD-1, GSDT-1, HLFT-1, SDTR	(18,311)	(19,164)	(18,392)	(19,664)	(17,291)	(16,925)	(16,963)	(16,474)
GSLD-1, GSLDT-1, HLFT-2, SDTR	(7,808)	(7,956)	(7,714)	(8,454)	(7,486)	(7,328)	(7,528)	(7,287)
CS-1, CST-1	(128)	(133)	(124)	(132)	(124)	(122)	(115)	(112)
GSLD-2, GSLDT-2, HLFT-3, SDTR	(818)	(865)	(825)	(855)	(764)	(758)	(790)	(749)
CS-2, CST-2	(58)	(65)	(64)	(63)	(65)	(66)	(50)	(49)
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-	-	-	-	-
OS-2	23	24	(31)	(51)	(50)	(50)	(47)	(54)
MET	(57)	(59)	(60)	(59)	(59)	(58)	(57)	(57)
CILC-1(G)	(143)	(130)	(141)	(130)	(147)	(133)	(144)	(138)
CILC-1(D)	(1,033)	(1,052)	(1,020)	(1,057)	(1,053)	(1,017)	(1,079)	(1,062)
CILC-1(T)	-	-	-	-	-	-	-	-
SL-1, PL-1	(2,919)	(2,950)	(2,840)	(2,937)	(2,786)	(2,722)	(2,819)	(2,856)
OL-1	(612)	(610)	(609)	(609)	(609)	(609)	(608)	(607)
SL-2, GSCU-1	(28)	(27)	(26)	(28)	(27)	(27)	(29)	(25)
SST-1(T), ISST-1(T)	-	-	-	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	(11)	(11)	(10)	(11)	(11)	(6)	(1)	(1)
Retail Total	\$ (89,962)	\$ (96,446)	\$ (96,064)	\$ (100,491)	\$ (85,900)	\$ (79,082)	\$ (75,237)	\$ (79,853)

ALL KWH – RS-1, RST-1	\$ (164,431)	\$ (193,824)	\$ (212,152)	\$ (215,647)	\$ (223,020)	\$ (185,158)	\$ (163,188)	\$ (148,012)
GS-1, GST-1, WIES-1	(18,012)	(19,609)	(21,091)	(20,392)	(21,229)	(18,610)	(17,908)	(17,448)
GSD-1, GSDT-1, HLFT-1, SDTR	(61,944)	(67,316)	(70,449)	(67,614)	(72,289)	(63,564)	(62,219)	(62,358)
GSLD-1, GSLDT-1, HLFT-2, SDTR	(26,816)	(28,705)	(29,246)	(28,357)	(31,077)	(27,520)	(26,940)	(27,673)
CS-1, CST-1	(414)	(470)	(489)	(458)	(487)	(454)	(447)	(422)
GSLD-2, GSLDT-2, HLFT-3, SDTR	(2,750)	(3,008)	(3,181)	(3,034)	(3,142)	(2,810)	(2,787)	(2,905)
CS-2, CST-2	(195)	(215)	(239)	(234)	(231)	(240)	(243)	(184)
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-	-	-	-	-
OS-2	(313)	85	88	(114)	(188)	(183)	(184)	(171)
MET	(201)	(211)	(216)	(219)	(218)	(216)	(212)	(209)
CILC-1(G)	(503)	(525)	(477)	(519)	(478)	(541)	(488)	(528)
CILC-1(D)	(3,704)	(3,797)	(3,867)	(3,749)	(3,885)	(3,870)	(3,739)	(3,968)
CILC-1(T)	-	-	-	-	-	-	-	-
SL-1, PL-1	(11,243)	(10,730)	(10,846)	(10,440)	(10,797)	(10,240)	(10,008)	(10,363)
OL-1	(2,249)	(2,250)	(2,244)	(2,240)	(2,239)	(2,237)	(2,237)	(2,235)
SL-2, GSCU-1	(99)	(101)	(101)	(97)	(104)	(99)	(101)	(108)
SST-1(T), ISST-1(T)	-	-	-	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	(38)	(40)	(42)	(37)	(39)	(41)	(22)	(2)
Retail Total	\$ (292,914)	\$ (330,716)	\$ (354,553)	\$ (353,151)	\$ (369,422)	\$ (315,783)	\$ (290,722)	\$ (276,584)

Florida Power & Light Company
Storm Bond Repayment Charge and Bond Tax Charge

Effective Date	05/23/07	03/01/08	03/01/09	03/01/10
Days sales outstanding	21	24	25	23.6
Estimated Charge-off Rate	0.168%	0.159%	0.241%	0.249%
Net to send to SPE	99.832%	99.841%	99.759%	99.751%

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

Cycle Day	Day of Week	Billing Date	Total Billed	Uncollectible Factor	Deemed Received	Deemed Receipt Day	Day of Week	Expected Wire Date	Wire Amount	Actual Wire Date	Bond Tax Charge	Uncollectible Factor	Deemed Received
WD6	1	01/11/10	532,339.74	1,282.94	531,056.80	02/05/10	5	02/05/10	531,056.80	02/05/10	415,388.25	1,001.09	414,387.16
WD7	2	01/12/10	520,566.84	1,254.57	519,312.27	02/06/10	6	02/08/10	519,312.27	02/05/10	404,911.88	975.84	403,936.04
WD8	3	01/13/10	499,860.90	1,204.66	498,656.24	02/07/10	7	02/08/10	498,656.24	02/05/10	399,929.70	963.83	398,965.87
WD9	4	01/14/10	556,835.29	1,341.97	555,493.32	02/08/10	1	02/08/10	555,493.32	02/05/10	433,974.59	1,045.88	432,928.71
WD10	5	01/15/10	553,482.39	1,333.89	552,148.50	02/09/10	2	02/09/10	552,148.50	02/05/10	424,640.59	1,023.38	423,617.21
			2,663,085.16	6,418.04	2,656,667.12								
	1	01/18/10	Company Holiday			02/12/10	5	02/12/10	-	02/12/10	-	-	-
WD11	2	01/19/10	585,451.71	1,410.94	584,040.77	02/13/10	6	02/15/10	584,040.77	02/12/10	456,150.16	1,099.32	455,050.84
WD12	3	01/20/10	565,493.25	1,362.84	564,130.41	02/14/10	7	02/15/10	564,130.41	02/12/10	442,133.49	1,065.54	441,067.95
WD13	4	01/21/10	624,941.03	1,506.11	623,434.92	02/15/10	1	02/15/10	623,434.92	02/12/10	483,363.68	1,164.91	482,198.77
WD14	5	01/22/10	548,989.80	1,323.07	547,666.73	02/16/10	2	02/16/10	547,666.73	02/12/10	428,221.28	1,032.01	427,189.27
			2,324,875.79	5,602.95	2,319,272.84								
WD15	1	01/25/10	576,533.05	1,389.44	575,143.61	02/19/10	5	02/19/10	575,143.61	02/19/10	449,539.37	1,083.39	448,455.98
WD16	2	01/26/10	479,603.98	1,155.85	478,448.13	02/20/10	6	02/22/10	478,448.13	02/19/10	413,259.67	995.96	412,263.71
WD17	3	01/27/10	583,376.63	1,405.94	581,970.69	02/21/10	7	02/22/10	581,970.69	02/19/10	455,158.01	1,096.93	454,061.08
WD18	4	01/28/10	661,018.17	1,593.05	659,425.12	02/22/10	1	02/22/10	659,425.12	02/19/10	477,918.79	1,151.78	476,767.01
WD19	5	01/29/10	556,727.89	1,341.71	555,386.18	02/23/10	2	02/23/10	555,386.18	02/19/10	434,926.14	1,048.17	433,877.97
			2,857,259.72	6,886.00	2,850,373.72								
WD20	1	02/01/10	604,012.51	1,455.67	602,556.84	02/26/10	5	02/26/10	602,556.84	02/26/10	474,567.19	1,143.71	473,423.48
WD21	2	02/02/10	625,233.53	1,506.81	623,726.72	02/27/10	6	03/01/10	623,726.72	02/26/10	489,690.98	1,180.16	488,510.82
WD1	3	02/03/10	497,003.04	1,197.78	495,805.26	02/28/10	7	03/01/10	495,805.26	02/26/10	389,463.83	938.61	388,525.22
WD2	4	02/04/10	477,201.92	1,150.06	476,051.86	03/01/10	1	03/01/10	476,051.86	02/26/10	371,806.86	896.05	370,910.81
WD3	5	02/05/10	454,187.69	1,094.59	453,093.10	03/02/10	2	03/02/10	453,093.10	02/26/10	354,602.93	854.59	353,748.34
			2,657,638.69	6,404.91	2,651,233.78								
WD4	1	02/08/10	447,435.56	1,078.32	446,357.24	03/05/10	5	03/05/10	446,357.24	03/05/10	349,692.03	842.76	348,849.27
WD5	2	02/09/10	471,355.05	1,135.97	470,219.08	03/06/10	6	03/08/10	470,219.08	03/05/10	372,210.99	897.03	371,313.96
WD6	3	02/10/10	426,715.84	1,028.39	425,687.45	03/07/10	7	03/08/10	425,687.45	03/05/10	334,233.06	805.50	333,427.56
WD7	4	02/11/10	393,913.86	949.33	392,964.53	03/08/10	1	03/08/10	392,964.53	03/05/10	307,718.17	741.60	306,976.57
WD8	5	02/12/10	378,832.79	912.99	377,919.80	03/09/10	2	03/09/10	377,919.80	03/05/10	295,584.31	712.36	294,871.95
			2,118,253.10	5,104.99	2,113,148.11								
WD9	1	02/15/10	404,884.16	975.77	403,908.39	03/12/10	5	03/12/10	403,908.39	03/12/10	323,116.39	778.71	322,337.68
WD10	2	02/16/10	433,199.61	1,044.01	432,155.60	03/13/10	6	03/15/10	432,155.60	03/12/10	338,883.25	816.71	338,066.54
WD11	3	02/17/10	406,716.57	980.19	405,736.38	03/14/10	7	03/15/10	405,736.38	03/12/10	317,707.34	765.67	316,941.67
WD12	4	02/18/10	408,623.39	984.78	407,638.61	03/15/10	1	03/15/10	407,638.61	03/12/10	319,759.32	770.62	318,988.70
WD13	5	02/19/10	486,620.66	1,172.76	485,447.90	03/16/10	2	03/16/10	485,447.90	03/12/10	372,754.51	898.34	371,856.17
			2,140,044.39	5,157.51	2,134,886.88								
WD14	1	02/22/10	427,276.87	1,029.74	426,247.13	03/19/10	5	03/19/10	426,247.13	03/19/10	333,019.32	802.58	332,216.74
WD15	2	02/23/10	419,535.61	1,011.08	418,524.53	03/20/10	6	03/22/10	418,524.53	03/19/10	335,640.89	808.89	334,832.00
WD16	3	02/24/10	409,865.45	987.78	408,877.67	03/21/10	7	03/22/10	408,877.67	03/19/10	319,114.27	769.07	318,345.20
WD17	4	02/25/10	428,688.87	1,033.14	427,655.73	03/22/10	1	03/22/10	427,655.73	03/19/10	336,979.60	812.12	336,167.48
WD18	5	02/26/10	465,625.53	1,122.16	464,503.37	03/23/10	2	03/23/10	464,503.37	03/19/10	364,858.02	879.31	363,978.71
			2,150,992.33	5,183.89	2,145,808.44								

Florida Power & Light Company
Storm Bond Repayment Charge and Bond Tax Charge

Effective Date	05/23/07	03/01/08	03/01/09	03/01/10
Days sales outstanding	21	24	25	23.6
Estimated Charge-off Rate	0.168%	0.159%	0.241%	0.249%
Net to send to SPE	99.832%	99.841%	99.759%	99.751%

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

Cycle Day	Day of Week	Billing Date	Total Billed	Uncollectible Factor	Deemed Received	Deemed Receipt Day	Day of Week	Expected Wire Date	Wire Amount	Actual Wire Date	Bond Tax Charge	Uncollectible Factor	Deemed Received
WD19	1	03/01/10	229,344.00	571.07	228,772.93	03/24/10	3	03/24/10	228,772.93	03/24/10	10,885.78	27.11	10,858.67
WD20	2	03/02/10	218,544.94	544.18	218,000.76	03/25/10	4	03/25/10	218,000.76	03/24/10	(6,367.42)	(15.85)	(6,351.57)
WD21	3	03/03/10	214,518.03	534.15	213,983.88	03/26/10	5	03/26/10	213,983.88	03/24/10	(5,815.30)	(14.48)	(5,800.82)
WD1	4	03/04/10	181,430.91	451.76	180,979.15	03/27/10	6	03/29/10	180,979.15	03/24/10	(14,811.76)	(36.88)	(14,774.88)
WD2	5	03/05/10	198,044.81	493.13	197,551.68	03/28/10	7	03/29/10	197,551.68	03/24/10	(2,522.67)	(6.28)	(2,516.39)
			1,041,882.69	2,594.29	1,039,288.40								
WD3	1	03/08/10	206,983.38	515.39	206,467.99	03/31/10	3	03/31/10	206,467.99	03/31/10	(3,413.10)	(8.50)	(3,404.60)
WD4	2	03/09/10	172,766.46	430.19	172,336.27	04/01/10	4	04/01/10	172,336.27	03/31/10	(7,643.12)	(19.03)	(7,624.09)
WD5	3	03/10/10	180,853.83	450.33	180,403.50	04/02/10	5	04/02/10	180,403.50	03/31/10	(10,395.96)	(25.89)	(10,370.07)
WD6	4	03/11/10	183,848.50	457.78	183,390.72	04/03/10	6	04/05/10	183,390.72	03/31/10	(16,276.44)	(40.53)	(16,235.91)
WD7	5	03/12/10	186,342.07	463.99	185,878.08	04/04/10	7	04/05/10	185,878.08	03/31/10	(6,024.02)	(15.00)	(6,009.02)
			930,794.24	2,317.68	928,476.56								
8	1	03/15/10	133,515.59	332.45	133,183.14	04/07/10	3	04/07/10	133,183.14	04/07/10	(45,760.27)	(113.94)	(45,646.33)
9	2	03/16/10	183,199.41	456.17	182,743.24	04/08/10	4	04/08/10	182,743.24	04/07/10	(8,610.00)	(21.44)	(8,588.56)
10	3	03/17/10	228,564.46	569.13	227,995.33	04/09/10	5	04/09/10	227,995.33	04/07/10	24,236.50	60.35	24,176.15
11	4	03/18/10	186,398.35	464.13	185,934.22	04/10/10	6	04/12/10	185,934.22	04/07/10	(9,002.61)	(22.42)	(8,980.19)
12	5	03/19/10	175,227.53	436.32	174,791.21	04/11/10	7	04/12/10	174,791.21	04/07/10	(8,675.16)	(21.60)	(8,653.56)
			906,905.34	2,258.19	904,647.15								
13	1	03/22/10	219,565.60	546.72	219,018.88	04/14/10	3	04/14/10	219,018.88	04/14/10	2,125.86	5.29	2,120.57
14	2	03/23/10	170,710.08	425.07	170,285.01	04/15/10	4	04/15/10	170,285.01	04/14/10	(8,127.47)	(20.24)	(8,107.23)
15	3	03/24/10	185,429.88	461.72	184,968.16	04/16/10	5	04/16/10	184,968.16	04/14/10	(8,808.76)	(21.93)	(8,786.83)
16	4	03/25/10	44,429.36	110.63	44,318.73	04/17/10	6	04/19/10	44,318.73	04/14/10	(67,773.10)	(168.76)	(67,604.34)
17	5	03/26/10	181,716.26	452.47	181,263.79	04/18/10	7	04/19/10	181,263.79	04/14/10	(8,040.58)	(20.02)	(8,020.56)
			801,851.18	1,996.61	799,854.57								
18	1	03/29/10	332,236.37	827.27	331,409.10	04/21/10	3	04/21/10	331,409.10	04/21/10	49,724.29	123.81	49,600.48
19	2	03/30/10	173,297.72	431.51	172,866.21	04/22/10	4	04/22/10	172,866.21	04/21/10	(8,501.61)	(21.17)	(8,480.44)
20	3	03/31/10	193,068.52	480.74	192,587.78	04/23/10	5	04/23/10	192,587.78	04/21/10	(9,345.22)	(23.27)	(9,321.95)
21	4	04/01/10	193,865.73	482.73	193,383.00	04/24/10	6	04/26/10	193,383.00	04/21/10	(9,652.69)	(24.04)	(9,628.65)
1	5	04/02/10	166,760.98	415.23	166,345.75	04/25/10	7	04/26/10	166,345.75	04/21/10	(7,587.92)	(18.89)	(7,569.03)
			1,059,229.32	2,637.48	1,056,591.84								
2	1	04/05/10	170,209.08	423.82	169,785.26	04/28/10	3	04/28/10	169,785.26	04/28/10	(8,370.76)	(20.84)	(8,349.92)
3	2	04/06/10	155,030.73	386.03	154,644.70	04/29/10	4	04/29/10	154,644.70	04/28/10	(7,559.61)	(18.82)	(7,540.79)
4	3	04/07/10	148,326.17	369.33	147,956.84	04/30/10	5	04/30/10	147,956.84	04/28/10	(7,243.10)	(18.04)	(7,225.06)
5	4	04/08/10	158,400.88	394.42	158,006.46	05/01/10	6	05/03/10	158,006.46	04/28/10	(18,323.54)	(45.63)	(18,277.91)
6	5	04/09/10	143,330.34	356.89	142,973.45	05/02/10	7	05/03/10	142,973.45	04/28/10	(6,999.25)	(17.43)	(6,981.82)
			775,297.20	1,930.49	773,366.71								
7	1	04/12/10	189,320.05	471.41	188,848.64	05/05/10	3	05/05/10	188,848.64	05/05/10	2,123.95	5.29	2,118.66
8	2	04/13/10	146,088.64	363.76	145,724.88	05/06/10	4	05/06/10	145,724.88	05/05/10	(12,956.85)	(32.26)	(12,924.59)
9	3	04/14/10	171,576.73	427.23	171,149.50	05/07/10	5	05/07/10	171,149.50	05/05/10	(4,571.63)	(11.38)	(4,560.25)
10	4	04/15/10	167,176.32	416.27	166,760.05	05/08/10	6	05/10/10	166,760.05	05/05/10	(6,790.58)	(16.91)	(6,773.67)
11	5	04/16/10	176,550.81	439.61	176,111.20	05/09/10	7	05/10/10	176,111.20	05/05/10	(7,389.26)	(18.40)	(7,370.86)
			850,712.55	2,118.27	848,594.27								

Florida Power & Light Company
 Storm Bond Repayment Charge and Bond Tax Charge

Effective Date	05/23/07	03/01/08	03/01/09	03/01/10
Days sales outstanding	21	24	25	23.6
Estimated Charge-off Rate	0.168%	0.159%	0.241%	0.249%
Net to send to SPE	99.832%	99.841%	99.759%	99.751%

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

Cycle Day	Day of Week	Billing Date	Total Billed	Uncollectible Factor	Deemed Received	Deemed Receipt Day	Day of Week	Expected Wire Date	Wire Amount	Actual Wire Date	Bond Tax Charge	Uncollectible Factor	Deemed Received
12	1	04/19/10	126,511.69	315.01	126,196.68	05/12/10	3	05/12/10	126,196.68	05/12/10	(34,304.94)	(85.42)	(34,219.52)
13	2	04/20/10	233,159.56	580.57	232,578.99	05/13/10	4	05/13/10	232,578.99	05/12/10	16,748.75	41.70	16,707.05
14	3	04/21/10	116,509.39	290.11	116,219.28	05/14/10	5	05/14/10	116,219.28	05/12/10	(33,857.67)	(84.31)	(33,773.36)
15	4	04/22/10	176,371.38	439.16	175,932.22	05/15/10	6	05/17/10	175,932.22	05/12/10	(8,493.25)	(21.15)	(8,472.10)
16	5	04/23/10	164,428.33	409.43	164,018.90	05/16/10	7	05/17/10	164,018.90	05/12/10	(8,082.90)	(20.13)	(8,062.77)
			816,980.35	2,034.28	814,946.07								
17	1	04/26/10	234,249.43	583.28	233,666.15	05/19/10	3	05/19/10	233,666.15	05/19/10	17,042.79	42.44	17,000.35
18	2	04/27/10	197,126.82	490.85	196,635.97	05/20/10	4	05/20/10	196,635.97	05/19/10	(9,864.74)	(24.56)	(9,840.18)
19	3	04/28/10	178,144.54	443.58	177,700.96	05/21/10	5	05/21/10	177,700.96	05/19/10	(8,558.82)	(21.31)	(8,537.51)
20	4	04/29/10	203,516.86	506.76	203,010.10	05/22/10	6	05/24/10	203,010.10	05/19/10	(9,881.17)	(24.60)	(9,856.57)
21	5	04/30/10	205,240.38	511.05	204,729.33	05/23/10	7	05/24/10	204,729.33	05/19/10	(10,697.54)	(26.64)	(10,670.90)
			1,018,278.03	2,535.51	1,015,742.51								
1	1	05/03/10	177,846.70	442.84	177,403.86	05/26/10	3	05/26/10	177,403.86	05/26/10	(15,404.69)	(38.36)	(15,366.33)
2	2	05/04/10	164,002.12	408.37	163,593.75	05/27/10	4	05/27/10	163,593.75	05/26/10	(15,669.16)	(39.02)	(15,630.14)
3	3	05/05/10	165,441.98	411.95	165,030.03	05/28/10	5	05/28/10	165,030.03	05/26/10	(15,046.06)	(37.46)	(15,008.60)
4	4	05/06/10	156,433.36	389.52	156,043.84	05/29/10	6	05/31/10	156,043.84	05/26/10	(14,946.17)	(37.22)	(14,908.95)
5	5	05/07/10	163,669.96	407.54	163,262.42	05/30/10	7	05/31/10	163,262.42	05/26/10	(14,600.16)	(36.35)	(14,563.81)
			827,394.12	2,060.21	825,333.90								

Total BOND Deemed Received Amounts per Month:

Feb 2010	10,477,547.47
Mar 2010	8,340,524.40
Apr 2010	3,534,460.27
May 2010	3,504,616.75
	25,857,148.88

Total TAX Deemed Received Amounts per Month:

Feb 2010	8,179,886.24
Mar 2010	4,946,941.53
Apr 2010	(171,865.99)
May 2010	(194,714.05)
	12,760,247.73

Scheduled Amortization Requirement

Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2008	124,000,000	4,333,790	24,215,459	28,549,249	99,784,541
8/1/2008	99,784,541	2,521,056	16,566,340	19,087,396	83,218,201
2/1/2009	83,218,201	2,102,508	20,432,185	22,534,693	62,786,016
8/1/2009	62,786,016	1,586,289	18,043,404	19,629,693	44,742,612
2/1/2010	44,742,612	1,130,422	22,131,565	23,261,987	22,611,047
8/1/2010	22,611,047	571,268	19,652,734	20,224,002	2,958,313
2/1/2011	2,958,313	74,742	2,958,313	3,033,055	-

Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2008	140,000,000	4,884,273	-	4,884,273	140,000,000
8/1/2008	140,000,000	3,530,800	-	3,530,800	140,000,000
2/1/2009	140,000,000	3,530,800	-	3,530,800	140,000,000
8/1/2009	140,000,000	3,530,800	-	3,530,800	140,000,000
2/1/2010	140,000,000	3,530,800	-	3,530,800	140,000,000
8/1/2010	140,000,000	3,530,800	-	3,530,800	140,000,000
2/1/2011	140,000,000	3,530,800	20,784,320	24,315,120	119,215,680
8/1/2011	119,215,680	3,006,619	21,256,558	24,263,177	97,959,122
2/1/2012	97,959,122	2,470,529	25,455,616	27,926,145	72,503,506
8/1/2012	72,503,506	1,828,538	22,962,051	24,790,589	49,541,455
2/1/2013	49,541,455	1,249,435	27,139,930	28,389,365	22,401,525
8/1/2013	22,401,525	564,966	22,401,525	22,966,491	-

Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2008	100,000,000	3,546,383	-	3,546,383	100,000,000
8/1/2008	100,000,000	2,563,650	-	2,563,650	100,000,000
2/1/2009	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2009	100,000,000	2,563,650	-	2,563,650	100,000,000
2/1/2010	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2010	100,000,000	2,563,650	-	2,563,650	100,000,000
2/1/2011	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2011	100,000,000	2,563,650	-	2,563,650	100,000,000
2/1/2012	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2012	100,000,000	2,563,650	-	2,563,650	100,000,000
2/1/2013	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2013	100,000,000	2,563,650	1,988,330	4,551,980	98,011,670
2/1/2014	98,011,670	2,512,676	28,819,912	31,332,588	69,191,758
8/1/2014	69,191,758	1,773,835	26,058,781	27,832,616	43,132,977
2/1/2015	43,132,977	1,105,779	30,639,213	31,744,992	12,493,764
8/1/2015	12,493,764	320,296	12,493,764	12,814,060	-

Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2008	288,000,000	10,468,956	-	10,468,956	288,000,000
8/1/2008	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2009	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2009	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2010	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2010	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2011	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2011	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2012	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2012	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2013	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2013	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2014	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2014	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2015	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2015	288,000,000	7,567,920	15,327,439	22,895,359	272,672,561
2/1/2016	272,672,561	7,165,153	32,555,479	39,720,632	240,117,082
8/1/2016	240,117,082	6,309,677	29,822,666	36,132,343	210,294,416
2/1/2017	210,294,416	5,526,012	34,510,521	40,036,533	175,783,895
8/1/2017	175,783,895	4,619,161	31,553,342	36,172,503	144,230,553
2/1/2018	144,230,553	3,790,018	36,531,800	40,321,818	107,698,753
8/1/2018	107,698,753	2,830,054	33,520,739	36,350,793	74,178,014
2/1/2019	74,178,014	1,949,213	38,623,933	40,573,146	35,554,081
8/1/2019	35,554,081	934,272	35,554,081	36,488,353	-

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
Reconciliation of Factors

Line Description	Prior Period True-Up (1)	Current Period True-Up (2)	Change from Prior Period True-Up to Current Period True-up		Variance Explan
			Difference (2) - (1) = (3)	Percent Change (3) / (1) = (4)	
1 Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))					
2					
3 Principal	\$ 19,652,734	\$ 23,742,633	\$ 4,089,899	21%	
4 Interest	14,233,638	13,737,112	(496,526)	-3%	
5 Servicing Costs	163,000	163,000	-	0%	
6 Other On-Going Costs	97,500	112,750	15,250	16%	
7 Current Remittance Period Daily Cash Receipt Transfers and Interest Income:					
8 Daily Cash Receipts Transferred to FREC	(10,477,547)	-	10,477,547	-100%	(A)
9 Interest Income on Subaccounts at FREC	(10,404)	(13,000)	(2,596)	25%	
10 Total Current Period Daily Cash Receipts Transfers and Interest Income	(10,487,951)	(13,000)	10,474,951	-100%	
11 (Over)/Under Collections of Prior Remittance Period Requirements	(180,326)	(525,001)	(344,675)	191%	(B)
12 Total Periodic Bond Revenue Requirements	\$ 23,478,595	\$ 37,217,494	\$ 13,738,900	59%	
13					
14 Amount Forecasted to be Billed and Collected Under Current Charge	14,118,006	3,792,951	(10,325,055)	-73%	
15 Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 9,360,589	\$ 33,424,543	\$ 24,063,955	257%	
16					
17 Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	19,255,717,152	46,256,399,215	27,000,682,063	140%	(C)
18					
19 Average Retail Storm Bond Repayment Charge per kWh	0.049	0.072	0.024	49%	
20					
21					
22 Storm Bond Tax Charge (retained at FPL)					
23					
24 Principal Payment less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 12,001,289	\$ 14,569,752	\$ 2,568,463	21%	(A)
25 Current Remittance Period Revenue	(8,179,886)	-	8,179,886	-100%	
26 (Over)/Under Collections of Prior Remittance Period Requirements	121,444	172,521	51,077	42%	
27 Total Periodic Tax Requirement	\$ 3,942,846	\$ 14,742,272	\$ 10,799,426	274%	
28					
29 Amount Forecasted to be Billed and Collected Under Current Charge	4,839,090	(354,553)	(5,193,643)	-107%	
30 Amount Forecasted to be Billed and Collected Under Revised Charge	\$ (896,244)	\$ 15,096,825	\$ 15,993,069	-1784%	
31					
32 Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	19,255,717,152	46,256,399,215	27,000,682,063	140%	(C)
33					
34 Average Retail Storm Bond Tax Charge per kWh	-0.005	0.033	0.037	-801%	
35					
36					
37 Total Average Retail Storm Charge per kWh	0.044	0.105	0.061	139%	

Notes:

- (1) Represents storm charge true-up filed on March 1 2010, which became effective on May 1, 2010.
(2) Represents current storm charge true-up.

Variance Explanations - Prior True-up to Current True-up:

- (A) The current period true-up does not take into account any overlap with the date the principal and interest payments are made and the date the new rate becomes effective. Therefore, nothing has been transferred to FREC yet for the bond obligations due on February 1, 2011.
- (B) The forecasted over collection of prior remittance period of \$525,001 is mainly due to forecasted kWh sales being lower than actuals for the period.
- (C) The current period true-up does not take into account any overlap with the date the principal and interest payments are made and the date the new rate becomes effective. Therefore, the current period true-up amount represents what is expected to be billed and collected from August 2010 - January 2011 (6 months), while the prior period true-up amount represents what was expected to be billed and collected from May 2010 - July 2010 (3 months).

Reconciliation

	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Jan 2011
Beg Balance	525,001					
Collections						
Projected Collections						
Current Month Billings	1,031,057	1,075,792	916,456	838,207	792,330	849,357
Prior Month Billings	3,792,951	3,790,360	3,954,814	3,369,066	3,081,409	2,912,754
Expenses						
Principal						23,742,633
Interest						13,737,112
Servicing Costs						163,000
Other On-Going Costs						112,750
(Over)/Under from prior prd						
Interest Income	289	934	1,518	2,063	2,548	3,007
Net Activity	4,824,297	4,867,085	4,872,788	4,209,336	3,876,287	(33,990,377)
Over/(Under) Balance	5,349,298	10,216,383	15,089,172	19,298,508	23,174,795	(10,815,583)

	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Jan 2011
Beg Balance	525,001					
Collections						
Projected Collections						
Current Month Billings	1,519,944	1,585,899	1,350,983	1,235,617	1,167,954	1,252,058
Prior Month Billings	3,792,951	5,587,602	5,830,063	4,966,469	4,542,360	4,293,621
Expenses						
Principal						23,742,633
Interest						13,737,112
Servicing Costs						163,000
Other On-Going Costs						112,750
Bad Debt Reconciliation						
Interest Income	3,887	382	1,131	1,993	2,796	3,511
Net Activity	5,316,782	7,173,882	7,182,177	6,204,078	5,713,110	(32,206,306)
Over/(Under) Balance	5,841,783	13,015,665	20,197,842	26,401,920	32,115,030	(91,275)

Estimated Dollars Collected with the Revised Storm Bond/Tax Charge

ALL KWH – RS-1, RST-1	\$ 1,020,693	\$ 1,055,588	\$ 876,383	\$ 772,396	\$ 700,564	\$ 795,388
GS-1, GST-1, WIES-1	83,208	86,621	75,935	73,069	71,192	70,027
GSD-1, GSDT-1, HLFT-1, SDTR	229,904	245,800	216,134	211,562	212,033	205,927
GSLD-1, GSLDT-1, HLFT-2, SDTR	88,708	97,215	86,088	84,275	86,567	83,806
CS-1, CST-1	1,836	1,954	1,822	1,795	1,694	1,645
GSLD-2, GSLDT-2, HLFT-3, SDTR	15,268	15,809	14,142	14,025	14,618	13,851
CS-2, CST-2	1,081	1,067	1,109	1,122	850	840
GSLD-3, GSLDT-3, CS-3, CST-3	181	200	197	284	320	345
OS-2	484	802	777	782	728	844
MET	820	817	808	791	780	782
CILC-1(G)	1,622	1,497	1,692	1,526	1,650	1,592
CILC-1(D)	17,847	18,492	18,421	17,799	18,888	18,586
CILC-1(T)	1,705	1,810	1,740	1,547	1,799	1,646
SL-1, PL-1	45,771	47,339	44,896	43,878	45,436	46,040
OL-1	10,037	10,032	10,024	10,024	10,014	10,004
SL-2, GSCU-1	503	539	512	522	556	475
SST-1(T), ISST-1(T)	112	146	118	124	255	237
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	166	172	182	96	8	23
Retail Total	\$ 1,519,944	\$ 1,585,899	\$ 1,350,983	\$ 1,235,617	\$ 1,167,954	\$ 1,252,058

ALL KWH – RS-1, RST-1		\$ 3,752,260	\$ 3,880,542	\$ 3,221,750	\$ 2,839,475	\$ 2,575,405
GS-1, GST-1, WIES-1		305,887	318,434	279,153	268,614	261,715
GSD-1, GSDT-1, HLFT-1, SDTR		845,170	903,607	794,551	777,741	779,473
GSLD-1, GSLDT-1, HLFT-2, SDTR		326,107	357,382	316,476	309,809	318,236
CS-1, CST-1		6,749	7,184	6,697	6,600	6,229
GSLD-2, GSLDT-2, HLFT-3, SDTR		56,129	58,118	51,990	51,558	53,740
CS-2, CST-2		3,973	3,924	4,076	4,125	3,123
GSLD-3, GSLDT-3, CS-3, CST-3		664	733	725	1,045	1,177
OS-2		1,780	2,948	2,857	2,875	2,678
MET		3,014	3,004	2,969	2,909	2,868
CILC-1(G)		5,963	5,502	6,221	5,609	6,068
CILC-1(D)		65,610	67,979	67,720	65,431	69,436
CILC-1(T)		6,268	6,653	6,395	5,686	6,614
SL-1, PL-1		168,261	174,026	165,048	161,302	167,032
OL-1		36,897	36,879	36,851	36,851	36,814
SL-2, GSCU-1		1,848	1,980	1,884	1,921	2,045
SST-1(T), ISST-1(T)		411	535	436	454	937
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		609	633	670	353	30
Retail Total	\$ -	\$ 5,587,602	\$ 5,830,063	\$ 4,966,469	\$ 4,542,360	\$ 4,293,621

Estimated Dollars Collected with the Revised Storm Bond/Tax Charge

ALL KWH – RS-1, RST-1	\$ 422,356	\$ 436,795	\$ 362,641	\$ 319,612	\$ 289,889	\$ 329,126
GS-1, GST-1, WIES-1	39,940	41,578	36,449	35,073	34,172	33,613
GSD-1, GSDT-1, HLFT-1, SDTR	128,746	137,648	121,035	118,475	118,738	115,319
GSLD-1, GSLDT-1, HLFT-2, SDTR	53,996	59,175	52,401	51,298	52,693	51,012
CS-1, CST-1	871	927	865	852	804	781
GSLD-2, GSLDT-2, HLFT-3, SDTR	5,777	5,982	5,351	5,307	5,531	5,241
CS-2, CST-2	445	439	457	462	350	346
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-	-	-
OS-2	220	364	353	355	330	383
MET	417	416	411	403	397	398
CILC-1(G)	987	911	1,030	929	1,005	969
CILC-1(D)	7,139	7,397	7,369	7,119	7,555	7,434
CILC-1(T)	-	-	-	-	-	-
SL-1, PL-1	20,213	20,905	19,827	19,377	20,065	20,331
OL-1	4,337	4,335	4,332	4,332	4,328	4,323
SL-2, GSCU-1	185	198	189	192	205	175
SST-1(T), ISST-1(T)	-	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	73	76	80	42	4	10
Retail Total	\$ 685,702	\$ 717,146	\$ 612,789	\$ 563,827	\$ 536,066	\$ 569,462

ALL KWH – RS-1, RST-1	\$ 1,552,659	\$ 1,605,741	\$ 1,333,138	\$ 1,174,955	\$ 1,065,685
GS-1, GST-1, WIES-1	146,826	152,849	133,993	128,935	125,623
GSD-1, GSDT-1, HLFT-1, SDTR	473,295	506,020	444,948	435,535	436,505
GSLD-1, GSLDT-1, HLFT-2, SDTR	198,500	217,537	192,638	188,579	193,709
CS-1, CST-1	3,203	3,409	3,178	3,132	2,956
GSLD-2, GSLDT-2, HLFT-3, SDTR	21,238	21,991	19,672	19,509	20,334
CS-2, CST-2	1,636	1,616	1,678	1,699	1,286
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-	-
OS-2	808	1,337	1,296	1,304	1,215
MET	1,534	1,529	1,512	1,481	1,460
CILC-1(G)	3,630	3,349	3,787	3,414	3,693
CILC-1(D)	26,244	27,192	27,088	26,173	27,774
CILC-1(T)	-	-	-	-	-
SL-1, PL-1	74,305	76,851	72,886	71,232	73,762
OL-1	15,945	15,937	15,925	15,925	15,909
SL-2, GSCU-1	681	730	694	708	753
SST-1(T), ISST-1(T)	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	267	278	294	155	13
Retail Total	\$ -	\$ 2,520,771	\$ 2,636,364	\$ 2,252,727	\$ 1,970,679

Attachment A-3

**Eighth Revised Sheet
No. 8040**

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
Rate Schedule	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RST-1	0.087	0.036	0.123
GS-1, GST-1, WIES-1	0.075	0.036	0.111
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.050	0.028	0.078
GSLD-1, GSLDT-1, HLFT-2, SDTR (500-1,999 KW)	0.046	0.028	0.074
CS-1, CST-1	0.059	0.028	0.087
GSLD-2, GSLDT-2, HLFT-3, SDTR (2000+ KW)	0.037	0.014	0.051
CS-2, CST-2	0.068	0.028	0.096
GSLD-3, GSLDT-3, CS-3, CST-3	0.007	0.000	0.007
OS-2	0.313	0.142	0.455
MET	0.055	0.028	0.083
CILC-1(G)	0.046	0.028	0.074
CILC-1(D)	0.035	0.014	0.049
CILC-1(T)	0.007	0.000	0.007
SL-1, PL-1	0.548	0.242	0.790
OL-1	0.560	0.242	0.802
SL-2, GSCU-1	0.038	0.014	0.052
SST-1(T), ISST-1(T)	0.007	0.000	0.007
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.114	0.050	0.164

(Continued on Sheet No. 8.041)

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RST-1	0.059087	(0.005)0.036	0.054123
GS-1, GST-1, WIES-1	0.054075	(0.005)0.036	0.046111
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.034050	(0.004)0.028	0.030078
GSLD-1, GSLDT-1, HLFT-2, SDTR (500-1,999 KW)	0.034046	(0.004)0.028	0.027074
CS-1, CST-1	0.040059	(0.004)0.028	0.036087
GSLD-2, GSLDT-2, HLFT-3, SDTR (2000+ KW)	0.025037	(0.002)0.014	0.023051
CS-2, CST-2	0.046068	(0.004)0.028	0.042096
GSLD-3, GSLDT-3, CS-3, CST-3	0.005007	0.000	0.005007
OS-2	0.212313	(0.020)0.142	0.192455
MET	0.037055	(0.004)0.028	0.033083
CILC-1(G)	0.034046	(0.004)0.028	0.027074
CILC-1(D)	0.024035	(0.002)0.014	0.022049
CILC-1(T)	0.005007	0.000	0.005007
SL-1, PL-1	0.374548	(0.034)0.242	0.337790
OL-1	0.379560	(0.034)0.242	0.345802
SL-2, GSCU-1	0.026038	(0.002)0.014	0.024052
SST-1(T), ISST-1(T)	0.005007	0.000	0.005007
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.077114	(0.007)0.050	0.070164

(Continued on Sheet No. 8.041)