



June 21, 2010

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2010 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COM	_____
APA	_____
ICR	_____
GCL	_____
RAD	_____
SSC	_____
ADM	_____
OPC	_____
CLK	_____

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NO. DATE
05119-10 6,21,10
FPSC - COMMISSION CLERK

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

	CURRENT MONTH: MAY 10				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$87,815	\$52,904	(\$14,911)	(28.19)	\$571,025	\$387,425	(\$183,600)	(47.39)	
2 NO NOTICE SERVICE	\$29,059	\$29,059	(\$0)	(0.00)	\$191,079	\$194,885	\$3,806	1.95	
3 SWING SERVICE	\$47,500	\$0	(\$47,500)	#DIV/0!	\$178,900	\$0	(\$178,900)	#DIV/0!	
4 COMMODITY (Other)	\$12,534,326	\$6,496,825	(\$6,037,501)	(92.93)	\$111,430,579	\$53,771,729	(\$57,658,850)	(107.23)	
5 DEMAND	\$3,396,001	\$2,794,028	(\$601,973)	(21.54)	\$20,821,406	\$18,947,051	(\$1,874,355)	(9.89)	
6 OTHER	\$323,944	\$188,500	(\$134,444)	(70.95)	\$1,190,734	\$850,672	(\$340,062)	(39.98)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$4,812	\$0	(\$4,812)	#DIV/0!	\$8,806	\$0	(\$8,806)	#DIV/0!	
8 DEMAND	\$101,805	\$0	(\$101,805)	#DIV/0!	\$205,705	\$0	(\$205,705)	#DIV/0!	
9 OTHER	\$263,809	\$332,718	\$69,109	20.77	\$1,580,604	\$1,498,999	(\$81,605)	(5.44)	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,028,420	\$9,229,598	(\$6,798,822)	(73.66)	\$132,588,609	\$72,652,763	(\$59,935,846)	(82.50)	
12 NET UNBILLED	(\$3,045,498)	\$0	\$3,045,498	0.00	(\$618,013)	\$0	\$618,013	0.00	
13 COMPANY USE	\$15,565	\$0	(\$15,565)	0.00	\$36,490	\$0	(\$36,490)	0.00	
14 TOTAL THERM SALES (11)	\$16,525,855	\$9,229,598	(\$7,296,257)	(79.05)	\$149,895,968	\$72,652,763	(\$77,243,205)	(106.32)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	24,316,420	20,459,842	(3,856,578)	(18.85)	165,929,039	128,896,188	(37,032,851)	(28.73)	
16 NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	40,165,000	40,165,000	0	0.00	
17 SWING SERVICE	0	0	0	#DIV/0!	200,000	0	(200,000)	#DIV/0!	
18 COMMODITY (Other)	26,868,829	10,100,000	(16,768,829)	(166.03)	202,350,347	72,693,000	(129,657,347)	(178.36)	
19 DEMAND	57,639,920	48,798,790	(8,841,130)	(18.12)	404,699,440	385,471,249	(19,228,191)	(4.99)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	1,769,290	0	(1,769,290)	#DIV/0!	4,379,500	-	(4,379,500)	#DIV/0!	
22 DEMAND	1,769,290	0	(1,769,290)	#DIV/0!	4,379,500	-	(4,379,500)	#DIV/0!	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	26,868,829	10,100,000	(16,768,829)	(166.03)	202,550,347	72,693,000	(129,857,347)	(178.64)	
25 NET UNBILLED	(2,490,674)	0	2,490,674	0.00	(1,023,510)	-	1,023,510	0.00	
26 COMPANY USE	15,922	0	(15,922)	0.00	56,956	-	(56,956)	0.00	
27 TOTAL THERM SALES (24)	33,259,298	10,100,000	(23,159,298)	(229.30)	205,671,771	72,693,000	(132,978,771)	(182.93)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00279	0.00259	(0.00020)	(7.86)	0.00344	0.00301	(0.00044)	(14.49)
29 NO NOTICE SERVICE	(2/16)	0.00436	0.00436	(0.00000)	(0.00)	0.00476	0.00485	0.00009	1.95
30 SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.89450	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.46650	0.64325	0.17675	27.48	0.55068	0.73971	0.18903	25.55
32 DEMAND	(5/19)	0.05892	0.05726	(0.00166)	(2.99)	0.05145	0.04915	(0.00230)	(4.67)
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00272	#DIV/0!	#DIV/0!	#DIV/0!	0.00201	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND	(8/22)	0.05754	#DIV/0!	#DIV/0!	#DIV/0!	0.04697	#DIV/0!	#DIV/0!	#DIV/0!
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.59654	0.91382	0.31728	34.72	0.65460	0.99945	0.34485	34.50
38 NET UNBILLED	(12/25)	1.22276	0.00000	(1.22276)	0.00	0.60382	0.00000	(0.60382)	0.00
39 COMPANY USE	(13/26)	0.97761	0.00000	(0.97761)	0.00	0.64068	0.00000	(0.64068)	0.00
40 TOTAL THERM SALES	(11/27)	0.48192	0.91382	0.43190	47.26	0.64466	0.99945	0.35479	35.50
41 TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.46566	0.89756	0.43190	48.12	0.62840	0.98319	0.35479	36.09
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.46801	0.90208	0.43408	48.12	0.63156	0.98813	0.35657	36.09
45 PGA FACTOR ROUNDED TO NEAREST .001		48.801	90.208	43.40700	48.12	63.156	98.813	35.65700	36.09

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10								
		CURRENT MONTH: MAY 10				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$29,656	\$27,240	(\$2,416)	(8.87)	\$337,097	\$227,013	(\$110,084)	(48.49)	
2	NO NOTICE SERVICE	\$15,890	\$15,889	(\$1)	(0.01)	\$117,979	\$120,059	\$2,080	1.73	
3	SWING SERVICE	\$20,772	\$0	(\$20,772)	#DIV/0!	\$102,595	\$0	(\$102,595)	#DIV/0!	
4	COMMODITY (Other)	\$5,481,261	\$3,345,215	(\$2,136,046)	(63.85)	\$65,825,342	\$31,928,936	(\$33,896,406)	(106.17)	
5	DEMAND	\$1,856,933	\$1,527,775	(\$329,158)	(21.54)	\$12,633,451	\$11,615,747	(\$1,017,704)	(8.76)	
6	OTHER	\$141,661	\$97,574	(\$44,087)	(45.18)	\$659,659	\$490,480	(\$169,179)	(34.49)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$2,104	\$0	(\$2,104)	#DIV/0!	\$4,591	\$0	(\$4,591)	#DIV/0!	
8	DEMAND	\$55,667	\$0	(\$55,667)	#DIV/0!	\$122,953	\$0	(\$122,953)	#DIV/0!	
9	OTHER	\$144,141	\$181,930	\$37,789	0.00	\$964,291	\$902,200	(\$62,091)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,344,261	\$4,831,763	(\$2,512,498)	(52.00)	\$78,584,288	\$43,478,035	(\$35,106,253)	(80.74)	
12	NET UNBILLED	(\$1,911,898)	\$0	\$1,911,898	0.00	(\$473,724)	\$0	\$473,724	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,104,963	\$4,831,763	\$2,726,800	56.43	\$48,514,382	\$43,478,035	(\$5,036,347)	(11.58)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	10,633,570	10,534,773	(98,797)	(0.94)	96,985,502	75,245,820	(21,739,682)	(28.89)	
16	NO NOTICE SERVICE	3,644,422	3,644,422	0	0.00	24,688,862	24,688,862	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	124,640	-	(124,640)	#DIV/0!	
18	COMMODITY (Other)	11,749,739	5,200,490	(6,549,249)	(125.94)	118,340,344	42,956,081	(75,384,263)	(175.49)	
19	DEMAND	31,517,508	26,683,178	(4,834,330)	(18.12)	247,259,070	236,789,815	(10,469,255)	(4.42)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	773,711	0	(773,711)	#DIV/0!	2,399,538	-	(2,399,538)	#DIV/0!	
22	DEMAND	967,448	0	(967,448)	#DIV/0!	2,657,820	-	(2,657,820)	#DIV/0!	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	11,749,739	5,200,490	(6,549,249)	(125.94)	118,464,984	42,956,081	(75,508,903)	(175.78)	
25	NET UNBILLED	(1,672,355)	0	1,672,355	0.00	(642,925)	-	642,925	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	4,400,448	5,200,490	800,042	15.38	49,080,073	42,956,081	(6,123,992)	(14.26)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00279	0.00259	(0.00020)	(7.86)	0.00348	0.00302	(0.00046)	(15.21)
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	(0.00000)	(0.01)	0.00478	0.00486	0.00008	1.73
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.82313	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.46650	0.64325	0.17675	27.48	0.55624	0.74325	0.18701	25.16
32	DEMAND	(5/19)	0.05892	0.05726	(0.00166)	(2.90)	0.05109	0.04906	(0.00204)	(4.16)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00272	#DIV/0!	#DIV/0!	#DIV/0!	0.00191	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND	(8/22)	0.05754	#DIV/0!	#DIV/0!	#DIV/0!	0.04626	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.62506	0.92910	0.30404	32.72	0.66335	1.01216	0.34881	34.46
38	NET UNBILLED	(12/25)	1.14324	0.00000	(1.14324)	0.00	0.73683	0.00000	(0.73683)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.66898	0.92910	0.30404	32.72	1.60114	1.01215	(0.58899)	(58.19)
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.65272	0.91284	(0.73988)	(81.05)	1.58488	0.99589	(0.58899)	(59.14)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.66103	0.91742	(0.74361)	(81.06)	1.59286	1.00889	(0.59197)	(59.14)
45	PGA FACTOR ROUNDED TO NEAREST .001		166.103	91.742	(74.36143)	(81.06)	159.288	100.089	(59.19662)	(59.14)

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For Commercial Customers

FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

		CURRENT MONTH: MAY 10				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$38,160	\$25,664	(\$12,496)	(48.69)	\$233,929	\$160,412	(\$73,517)	(45.83)	
2	NO NOTICE SERVICE	\$13,170	\$13,170	\$0	0.00	\$73,100	\$74,825	\$1,725	2.31	
3	SWING SERVICE	\$26,728	\$0	(\$26,728)	#DIV/0!	\$76,305	\$0	(\$76,305)	#DIV/0!	
4	COMMODITY (Other)	\$7,053,065	\$3,151,610	(\$3,901,455)	(123.79)	\$45,605,236	\$21,844,793	(\$23,760,443)	(108.77)	
5	DEMAND	\$1,539,068	\$1,266,253	(\$272,815)	(21.55)	\$8,187,955	\$7,331,304	(\$856,651)	(11.68)	
6	OTHER	\$182,283	\$91,926	(\$90,357)	(98.29)	\$531,075	\$380,192	(\$170,883)	(47.44)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$2,708	\$0	(\$2,708)	#DIV/0!	\$4,214	\$0	(\$4,214)	#DIV/0!	
8	DEMAND	\$46,138	\$0	(\$46,138)	#DIV/0!	\$82,752	\$0	(\$82,752)	#DIV/0!	
9	OTHER	\$119,468	\$150,788	\$31,320	0.00	\$616,312	\$596,798	(\$19,514)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,684,160	\$4,397,835	(\$4,286,325)	(97.46)	\$54,004,322	\$29,174,728	(\$24,829,594)	(85.11)	
12	NET UNBILLED	(\$1,133,600)	\$0	\$1,133,600	0.00	(\$144,289)	\$0	\$144,289	0.00	
		-3045498								
13	COMPANY USE	\$15,565	\$0	(\$15,565)	0.00	\$36,490	\$0	(\$36,490)	0.00	
14	TOTAL THERM SALES (11)	\$14,420,892	\$4,397,835	(\$10,023,057)	(227.91)	\$101,381,586	\$29,174,728	(\$72,206,858)	(247.50)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	13,682,850	9,925,069	(3,757,781)	(37.86)	68,943,637	53,650,368	(15,293,269)	(28.51)	
16	NO NOTICE SERVICE	3,020,578	3,020,578	0	0.00	15,476,138	15,476,138	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	75,360	-	(75,360)	#DIV/0!	
18	COMMODITY (Other)	15,119,090	4,899,510	(10,219,580)	(208.58)	84,010,003	29,736,919	(54,273,084)	(182.51)	
19	DEMAND	26,122,412	22,115,612	(4,006,800)	(18.12)	157,440,371	148,681,434	(8,758,937)	(5.89)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	995,579	0	(995,579)	#DIV/0!	1,979,962	-	(1,979,962)	#DIV/0!	
22	DEMAND	801,842	0	(801,842)	#DIV/0!	1,721,680	-	(1,721,680)	#DIV/0!	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	15,119,090	4,899,510	(10,219,580)	(208.58)	84,085,363	29,736,919	(54,348,444)	(182.76)	
25	NET UNBILLED	(818,319)	0	818,319	0.00	(380,585)	-	380,585	0.00	
		(2,490,674)								
26	COMPANY USE	15,922	0	(15,922)	0.00	56,956	-	(56,956)	0.00	
27	TOTAL THERM SALES (24)	28,858,848	4,899,510	(23,959,338)	(489.01)	156,591,698	29,736,919	(126,854,779)	(426.59)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00279	0.00259	(0.00020)	(7.86)	0.00339	0.00299	(0.00040)	(13.48)
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	0.00000	0.00	0.00472	0.00483	0.00011	2.31
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1.01254	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.46650	0.64325	0.17675	27.48	0.54285	0.73460	0.19175	26.10
32	DEMAND	(5/19)	0.05892	0.05726	(0.00166)	(2.90)	0.05201	0.04931	(0.00270)	(5.47)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00272	#DIV/0!	#DIV/0!	#DIV/0!	0.00213	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND	(8/22)	0.05754	#DIV/0!	#DIV/0!	#DIV/0!	0.04806	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.57438	0.89762	0.32323	36.01	0.64226	0.98110	0.33885	34.54
38	NET UNBILLED	(12/25)	1.38528	0.00000	(1.38528)	0.00	0.37912	0.00000	(0.37912)	0.00
39	COMPANY USE	(13/26)	0.97761	0.89000	(0.97761)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.30092	0.89762	0.32323	36.01	0.34487	0.98110	0.63623	64.85
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.28466	0.88136	0.59670	67.70	0.32861	0.96484	0.63623	65.94
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.28609	0.88578	0.59969	67.70	0.33027	0.93969	0.63942	65.94
45	PGA FACTOR ROUNDED TO NEAREST .001		28.609	88.578	59.96900	67.70	33.027	96.969	63.94213	65.94

3

FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

CURRENT MONTH: May 2010

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	11,947,970	\$21,570	\$0.00181
2 Commodity Pipeline (SNG)	4,651,420	\$28,794	\$0.00619
3 Commodity Pipeline (Gulfstream)	7,707,950	\$16,750	\$0.00217
4 Commodity Pipeline-(FGT)-Apr'10 Accrual Adj.	1,580	\$4	\$0.00271
5 Commodity Pipeline (Gulfstream)-Apr'10 Accrual Adj.	7,500	\$698	\$0.09300
6 TOTAL COMMODITY (Pipeline)	24,316,420	\$67,815	\$0.00279
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$47,500	#DIV/0!
8 TOTAL SWING SERVICE	0	\$47,500	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	32,927,390	\$15,151,169	\$0.46014
10 City of Sunrise	17,500	\$13,454	\$0.76880
11 Okaloosa	232,500	\$32,550	\$0.14000
12 Okaloosa - Apr'10 Accrual Adj.	6,390	\$4,492	\$0.70300
13 Purchases-3rd Party Suppliers-Apr'10 Accrual Adj.	(130)	(\$53)	\$0.41015
14 Cashouts-Peoples' Transportation Customers	37,971	\$13,805	\$0.36356
15 NCTS Program Cashouts	1,093	\$434	\$0.39689
16 Commodity Other (SNG)	45,710	\$19,152	\$0.41900
17 Commodity Other (Gulfstream)	125,150	\$60,070	\$0.47999
18 Bookouts-Apr'10	(2,084,740)	(\$869,799)	\$0.41722
19 Imbalance Cashout (FGT)	(10,784,310)	(\$4,427,666)	\$0.39980
20 Imbalance Cashout (FGT)-Apr'10 Accrual Adj.	6,349,260	\$2,538,434	\$0.41057
21 Central Florida Gas	(4,955)	(\$1,716)	\$0.34640
22 TOTAL COMMODITY (Other)	26,868,829	\$12,534,326	\$0.46650
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
23 Demand (FGT)	59,706,930	\$4,664,817	\$0.07813
24 Demand (SNG)	11,157,610	\$459,618	\$0.04119
25 Demand (Gulfstream)	11,160,000	\$622,062	\$0.05574
26 Temporary Relinquishment Credit-(FGT)	(29,327,880)	(\$2,634,930)	\$0.08984
27 Temporary Acquisition	4,943,260	\$284,435	\$0.05754
28 TOTAL DEMAND	57,639,920	\$3,396,001	\$0.05892
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
29 Administrative Costs	0	\$228,482	\$0.00000
30 Odorant Charges	0	\$11,601	#DIV/0!
31 Legal Fees	0	\$17,619	#DIV/0!
32 Transportation Trailer Charges	0	\$66,241	\$0.00000
33 TOTAL OTHER	0	\$323,944	\$0.00000

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FOR THE PERIOD OF:	January-10		Through		December-10		Page 1 of 1	
	CURRENT MONTH: MAY 10				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
		AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$12,566,261	\$6,496,825	(\$6,069,436)	(\$0.93422)	\$111,572,988	\$53,771,729	(\$57,801,259)	(\$1.07494)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,446,593	2,732,773	(713,820)	(0.26121)	\$20,979,130	\$18,861,034	(2,098,096)	(0.11112)
3 TOTAL	16,012,854	9,229,598	(6,783,256)	(0.73495)	\$132,552,118	\$72,652,763	(59,899,355)	(0.82446)
4 FUEL REVENUES (NET OF REVENUE TAX)	16,525,855	9,229,598	(7,296,257)	(0.79053)	\$149,895,968	\$72,652,763	(77,243,205)	(1.06318)
5 TRUE-UP REFUND/(COLLECTION)	176,806	176,806	0	0.00000	\$884,031	\$884,031	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	16,702,661	9,406,404	(7,296,257)	(0.77567)	\$150,779,999	\$73,536,794	(77,243,205)	(1.05040)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	689,806	176,806	(513,000)	(2.90148)	\$18,227,881	\$884,031	(17,343,849)	(19.61905)
8 INTEREST PROVISION-THIS PERIOD (21)	2,479	642	(1,837)	(2.86031)	\$3,961	\$2,523	(1,438)	(0.56999)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	10,183,227	2,704,378	(7,478,849)	(2.76546)	(6,649,104)	2,702,497	9,351,601	3.46036
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(176,806)	(176,806)	0	0.00000	(\$884,031)	(\$884,031)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	10,698,707	2,705,020	(7,993,687)	(2.95513)	10,698,707	2,705,020	(7,993,687)	(2.95513)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	10,698,707	2,705,020	(7,993,687)	(2.95513)	\$10,698,707	\$2,705,020	(\$7,993,687)	(\$2.95513)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	10,183,227	2,704,378	(7,478,849)	(2.76546)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	10,696,227	2,704,378	(7,991,849)	(2.95515)				
15 TOTAL (13+14)	20,879,455	5,408,756	(15,470,699)	(2.86031)				
16 AVERAGE (50% OF 15)	10,439,727	2,704,378	(7,735,349)	(2.86031)				
17 INTEREST RATE - FIRST DAY OF MONTH	0.23	0.23	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.34	0.34	0	0.00000				
19 TOTAL (17+18)	0.570	0.570	0	0.00000				
20 AVERAGE (50% OF 19)	0.285	0.285	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.02375	0.02375	0	0.00000				
22 INTEREST PROVISION (16x21)	\$2,479	\$642	(\$1,837)	(\$2.86031)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES						SCHEDULE A-3**				
ACTUAL FOR THE PERIOD OF:		SYSTEM SUPPLY AND END USE						Page 1 of 1				
PRESENT MONTH:		May 10										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
NO.	PURCHASED FROM	PURCH FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM COST THIRD PARTY	COMM COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	May 10 FGT	PGS	FTS-1 COMM. PIPELINE	8,229,840		8,229,840		\$15,934.93			\$0.27	
2	May 10 FGT	PGS	FTS-1 COMM. PIPELINE		1,768,290	1,768,290		4,812.47			\$0.27	
3	May 10 FGT	PGS	FTS-2 COMM. PIPELINE	5,722,030		5,722,030		4,634.84			\$0.06	
4	May 10 FGT	PGS	FTS-1 DEMAND	24,739,850		24,739,850			1,432,810.82		\$5.75	
5	May 10 FGT	PGS	FTS-1 DEMAND		1,768,290	1,768,290			181,304.95		\$6.75	
6	May 10 FGT	PGS	FTS-3 DEMAND	10,991,460		10,991,460			661,711.88		\$6.32	
7	May 10 FGT	PGS	NO NOTICE	9,865,000		9,865,000			28,008.48		\$0.44	
8	May 10 CENTRAL FLORIDA GAS	PGS	COMM. OTHER (4,855)			(4,855)	(1,716.40)				\$34.84	
9	May 10 BONAT	PGA	COMM. PIPELINE	4,851,420		4,851,420		28,793.70			\$0.82	
10	May 10 BONAT	PGA	DEMAND	11,157,610		11,157,610			459,817.84		24.52	
11	May 10 BONAT	PGA	COMM. OTHER	45,710		45,710	19,152.49				\$41.88	
12	May 10 GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	7,707,850		7,707,850		16,756.16			\$8.22	
13	May 10 GULFSTREAM PIPELINE	PGS	DEMAND	11,160,800		11,160,800			822,961.50		\$5.57	
14	May 10	PGS	COMM. OTHER	125,150		125,150	86,070.43				\$69.09	
15	May 10	PGS	COMM. OTHER	78,190		78,190	30,631.85				\$39.78	
16	May 10	PGS	COMM. OTHER	77,790		77,790	32,068.79				\$41.27	
17	May 10	PGS	COMM. OTHER	4,228,750		4,228,750	1,668,260.19				\$38.47	
18	May 10	PGS	COMM. OTHER	194,590		194,590	83,117.87				\$42.73	
19	May 10	PGS	COMM. OTHER	1,266,840		1,266,840	482,735.88				\$38.88	
20	May 10	PGS	COMM. OTHER	533,340		533,340	221,303.08				\$41.95	
21	May 10	PGS	COMM. OTHER	2,376,730		2,376,730	1,024,883.18				\$43.13	
22	May 10	PGS	COMM. OTHER	83,929		83,929	34,825.78				\$40.30	
23	May 10	PGS	COMM. OTHER	51,188		51,188	20,384.40				\$39.84	
24	May 10	PGS	COMM. OTHER	122,158		122,158	51,223.30				\$41.83	
25	May 10	PGS	COMM. OTHER	5,187,878		5,187,878	2,230,228.10				\$42.89	
26	May 10	PGS	COMM. OTHER	110,668		110,668	44,843.44				\$40.54	
27	May 10	PGS	COMM. OTHER	1,860,028		1,860,028	826,713.29				\$42.18	
28	May 10	PGS	COMM. OTHER	75,088		75,088	37,080.00				\$50.00	
29	May 10	PGS	COMM. OTHER	1,408,238		1,408,238	588,832.04				\$41.87	
30	May 10	PGS	COMM. OTHER	211,938		211,938	88,755.97				\$41.88	
31	May 10	PGS	DRWG	0		0	0.88		47,580.00		RDWBI	
32	May 10	PGS	COMM. OTHER	713,280		713,280	283,183.05				\$41.10	
33	May 10	PGS	COMM. OTHER	125,000		125,000	52,050.00				\$42.04	
34	May 10	PGS	COMM. OTHER	581,490		581,490	231,030.50				\$41.15	
35	May 10	PGS	COMM. OTHER	759,940		759,940	313,109.82				\$41.87	
36	May 10	PGS	COMM. OTHER	299,770		299,770	122,511.84				\$38.91	
37	May 10	PGS	COMM. OTHER	1,750		1,750	736.94				\$42.06	
38	May 10	PGS	COMM. OTHER	3,459,070		3,459,070	1,471,209.55				\$42.58	
39	May 10	PGS	COMM. OTHER	60,800		60,800	24,420.88				\$40.70	
40	May 10	PGS	COMM. OTHER	128,800		128,800	53,982.88				\$42.57	
41	May 10	PGS	COMM. OTHER	1,183,600		1,183,600	508,778.85				\$42.71	
42	May 10	PGS	COMM. OTHER	391,230		391,230	163,281.24				\$41.74	
43	May 10	PGS	COMM. OTHER	2,114,200		2,114,200	906,881.80				\$42.88	
44	May 10	PGS	COMM. OTHER	52,830		52,830	21,237.06				\$40.28	
45	May 10	PGS	COMM. OTHER	496,900		496,900	230,840.00				\$46.50	
46	May 10	PGS	COMM. OTHER	5,314,130		5,314,130	2,264,321.34				\$42.31	
47	May 10	PGS	COMM. OTHER	0		0	900,440.00				RDWBI	
48	May 10	PGS	COMM. OTHER	0		0	432,840.00				RDWBI	
49	May 10	PGS	COMM. OTHER	0		0	71,058.00				RDWBI	
50	May 10	PGS	COMM. OTHER	0		0	85,378.00				RDWBI	
51	May 10	PGS	COMM. OTHER	1,683		1,683	433.80				\$28.89	
52	May 10	PGS	COMM. OTHER	37,871		37,871	13,804.85				\$36.36	
53	Totals			121,744,618	3,638,580	125,383,198	\$15,242,814.27	\$71,906.02	\$3,874,365.31	\$8.00	\$16.89	

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4
Page 1 of 7

FOR THE PERIOD OF:		January-10	Through	December-10			
PRESENT MONTH:		May-10					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	DRN# 23703	163	158	5,068	4,892	3.90000	4.04019
2	DRN# 23703	89	86	2,751	2,656	3.95000	4.09199
3	DRN# 25809	251	242	7,770	7,500	4.12700	4.27535
4	DRN# 742101	668	645	20,719	20,000	4.08000	4.22667
5	DRN# 742101	452	437	14,025	13,538	4.32500	4.48047
6	DRN# 50026	635	613	19,700	19,016	4.09869	4.24603
7	DRN# 157740	46	44	1,425	1,376	4.15000	4.29918
8	DRN# 179851	45	43	1,381	1,333	4.07000	4.21631
9	DRN# 254034	577	557	17,898	17,277	4.33000	4.48565
10	DRN# 716	2,460	2,374	76,250	73,604	4.31500	4.47011
11	DRN# 716	242	234	7,500	7,240	4.32500	4.48047
12	DRN# 23422	2,633	2,542	81,623	78,791	4.30000	4.45457
13	DRN# 23422	277	268	8,592	8,294	4.03000	4.17487
14	DRN# 23422	131	127	4,074	3,933	3.96000	4.10235
15	DRN# 716	34	32	1,042	1,006	4.08000	4.22667
16	DRN# 624615	47	45	1,460	1,409	4.04000	4.18523
17	DRN# 3115	122	118	3,780	3,649	4.13000	4.27846
18	DRN# 3115	225	217	6,975	6,733	4.26000	4.41314
19	DRN# 454599	484	467	15,000	14,480	4.33500	4.49083
20	DRN# 32606	7,497	7,237	232,407	224,342	4.31500	4.47011
21	SUBTOTAL	17,079	16,486	529,440	511,068	4.20017	4.35116

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 629,153 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 597,350 dth's moved on the Southern Natural Gas pipeline shown on line 113 THRU 124 and 691,665 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 112

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 7	
FOR THE PERIOD OF: PRESENT MONTH:		January-10 May-10		Through December-10				
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F	
22	DRN# 23703	2,496	2,410	77,391	74,706	4.31250	4.46752	
23	DRN# 23703	24	23	750	724	4.08500	4.23185	
24	DRN# 254034	226	218	7,000	6,757	4.21500	4.36652	
25	DRN# 23703	206	199	6,390	6,168	4.03000	4.17487	
26	DRN# 23703	67	65	2,086	2,014	4.09000	4.23702	
27	DRN# 254034	84	81	2,590	2,500	4.00000	4.14379	
28	DRN# 254034	4,662	4,500	144,528	139,513	4.28100	4.43489	
29	DRN# 254034	1,049	1,012	32,514	31,386	4.05000	4.19559	
30	DRN# 32607	80	78	2,490	2,404	4.02000	4.16451	
31	DRN# 32607	250	242	7,762	7,493	4.06500	4.21113	
32	DRN# 32607	281	271	8,708	8,406	3.99000	4.13343	
33	DRN# 90297	242	234	7,500	7,240	5.00000	5.17974	
34	DRN# 716	270	261	8,369	8,079	4.10000	4.24738	
35	DRN# 716	152	147	4,708	4,545	4.12000	4.26810	
36	DRN# 12740	483	466	14,976	14,456	4.30000	4.45457	
37	DRN# 23422	82	79	2,547	2,459	4.03000	4.17487	
38	DRN# 716	1,336	1,290	41,429	39,991	3.95000	4.09199	
39	DRN# 716	319	308	9,900	9,556	4.31500	4.47011	
40	SUBTOTAL	12,311	11,884	381,638	368,395	4.20017	4.35116	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 629,153 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 597,350 dth's moved on the Southern Natural Gas pipeline shown on line 113 THRU 124 and 891,865 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 112

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 3 of 7	
FOR THE PERIOD OF: PRESENT MONTH:		January-10 May-10	Through	December-10			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41	DRN# 32606	645	623	20,000	19,306	4.34000	4.49601
42	DRN# 32606	161	156	5,000	4,827	4.22000	4.37170
43	DRN# 32606	113	109	3,500	3,379	4.30000	4.45457
44	DRN# 32606	129	125	4,000	3,861	4.10000	4.24738
45	DRN# 179851	149	144	4,621	4,461	3.90000	4.04019
46	DRN# 179851	84	81	2,590	2,500	4.06000	4.20595
47	DRN# 179851	83	81	2,587	2,497	4.03000	4.17487
48	DRN# 32606	197	190	6,105	5,893	4.04000	4.18523
49	DRN# 32606	202	195	6,267	6,050	3.99000	4.13343
50	DRN# 32606	383	370	11,880	11,468	3.93000	4.07127
51	DRN# 716	323	311	10,000	9,653	4.32000	4.47529
52	DRN# 716	390	377	12,099	11,679	4.34000	4.49601
53	DRN# 32606	54	52	1,666	1,608	4.04000	4.18523
54	DRN# 32606	155	150	4,812	4,645	4.22000	4.37170
55	DRN# 32606	117	113	3,616	3,491	4.29000	4.44421
56	DRN# 32606	161	156	5,000	4,827	4.13000	4.27846
57	DRN# 32606	316	305	9,808	9,468	3.98000	4.12307
58	DRN# 32606	351	338	10,869	10,492	4.00000	4.14379
59	TOTAL	4,014	3,874	124,420	120,103	4.20017	4.35116

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 629,153 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 597,350 dth's moved on the Southern Natural Gas pipeline shown on line 113 THRU 124 and 691,665 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 112

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 4 of 7	
FOR THE PERIOD OF: PRESENT MONTH:		January-10 May-10	Through	December-10			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60	DRN# 716	3	3	86	83	4.15000	4.29918
61	DRN# 716	3	3	89	86	4.26000	4.41314
62	DRN# 716	419	405	13,000	12,549	4.93000	5.10722
63	DRN# 32606	510	492	15,802	15,254	4.03000	4.17487
64	DRN# 32606	145	140	4,500	4,344	4.13000	4.27846
65	DRN# 32606	322	311	9,993	9,646	4.29000	4.44421
66	DRN# 24662	242	234	7,500	7,240	4.29000	4.44421
67	DRN# 24662	167	161	5,180	5,000	4.21000	4.36134
68	DRN# 23422	3,850	3,716	119,335	115,194	4.27100	4.42453
69	DRN# 23422	1	1	25	24	3.96000	4.10235
70	DRN# 32606	6,820	6,583	211,420	204,084	4.29000	4.44421
71	DRN# 23422	9	9	283	273	4.02000	4.16451
72	DRN# 23422	1,600	1,544	49,600	47,879	4.65000	4.81716
73	DRN# 32606	13,525	13,056	419,275	404,726	4.27600	4.42971
74	DRN# 32606	196	189	6,069	5,858	3.93000	4.07127
75	DRN# 32606	1,761	1,700	54,584	52,690	4.05000	4.19559
76	DRN# 32606	70	67	2,165	2,090	4.00000	4.14379
77	DRN# 32606	163	157	5,041	4,866	3.98000	4.12307
78	SUBTOTAL	29,805	28,771	923,947	891,886	4.20017	4.35116

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
(3) Included in the monthly gross volumes above are 629,153 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 597,350 dth's moved on the Southern Natural Gas pipeline shown on line 113 THRU 124 and 891,665 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 112

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 5 of 7	
FOR THE PERIOD OF:		January-10		Through		December-10	
PRESENT MONTH:		May-10					
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)F
79	DRN# 24662	488	471	15,123	14,598	3.93000	4.07127
80	DRN# 163884	128	124	3,970	3,832	4.12000	4.26810
81	DRN# 163884	65	62	2,000	1,931	4.10000	4.24738
82	DRN# 32606	88	85	2,734	2,639	4.17000	4.31990
83	DRN# 32606	65	62	2,000	1,931	4.15000	4.29918
84	DRN# 32606	105	101	3,252	3,139	4.23000	4.38206
85	DRN# 32606	161	155	4,976	4,803	4.20000	4.35098
86	DRN# 32606	108	104	3,352	3,236	4.28000	4.43385
87	DRN# 32606	157	152	4,872	4,703	4.30000	4.45457
88	DRN# 32606	65	62	2,000	1,931	4.11000	4.25774
	DRN# 8205175	175	169	5,425	5,237	4.14000	4.28882
80	DRN# 8205175	2,258	2,180	70,000	67,571	4.32500	4.48047
91	DRN# 8205175	74	72	2,300	2,220	4.26000	4.41314
92	DRN# 8205171	4,492	4,336	139,249	134,417	4.31500	4.47011
93	DRN# 8205171	645	623	20,000	19,306	4.08500	4.23185
94	DRN# 8205171	323	311	10,000	9,653	4.03500	4.18005
95	DRN# 8205171	161	156	5,000	4,827	4.26000	4.41314
96	DRN# 8205171	387	374	12,000	11,584	4.32000	4.47529
97	SUBTOTAL	9,944	9,598	308,253	297,557	4.20017	4.35116

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 629,153 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 597,350 dth's moved on the Southern Natural Gas pipeline shown on line 113 THRU 124 and 691,665 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 112

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-10	Through	December-10	Page 6 of 7
		PRESENT MONTH:		May-10			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
98	DRN# 8205175	414	399	12,827	12,382	4.12000	4.26810
99	DRN# 8205175	70	68	2,173	2,098	4.12000	4.26810
100	DRN# 8205175	600	579	18,602	17,957	4.09000	4.23702
101	DRN# 8205175	77	74	2,387	2,304	4.10000	4.24738
102	DRN# 8205175	138	133	4,263	4,115	4.04500	4.19041
103	DRN# 8205175	1,452	1,401	45,000	43,439	4.36000	4.51673
104	DRN# 8205175	327	316	10,146	9,794	4.36000	4.51673
105	DRN# 8205175	8,710	8,407	270,000	260,631	4.24333	4.39587
106	DRN# 8205175	161	156	5,000	4,827	4.03000	4.17487
107	DRN# 8205175	329	318	10,212	9,858	4.21000	4.36134
108	DRN# 8205175	323	311	10,000	9,653	4.50000	4.66176
109	DRN# 8205171	315	305	9,780	9,441	4.02000	4.16451
110	DRN# 8205171	225	217	6,976	6,734	4.06000	4.20595
111	DRN# 8205171	319	308	9,900	9,556	4.09000	4.23702
112	DRN# 8205175	336	325	10,425	10,063	4.50000	4.86176
113	DRN# 050075	12,966	12,516	401,956	388,008	3.94000	4.08163
114	DRN# 050075	4,084	3,942	126,604	122,211	3.90000	4.04019
115	DRN# 050075	417	403	12,930	12,481	3.98500	4.12825
116	SUBTOTAL	31,264	30,179	969,181	935,550	4.20017	4.35116

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 629,153 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 597,350 dth's moved on the Southern Natural Gas pipeline shown on line 113 THRU 124 and 891,665 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 112

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-10	Through	December-10	Page 7 of 7
		PRESENT MONTH:		May-10			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx£)F
117	DRN# 8205175	93	90	2,888	2,788	4.02000	4.16451
118	DRN# 8205175	465	449	14,430	13,929	4.03000	4.17487
119	DRN# 8205175	323	311	10,000	9,653	3.98500	4.12825
120	DRN# 8205175	274	265	8,500	8,205	4.03000	4.17487
121	DRN# 8205175	226	218	7,000	6,757	4.02000	4.16451
122	DRN# 8205175	194	187	6,000	5,792	4.07000	4.21631
123	DRN# 8205175	66	64	2,042	1,971	4.04000	4.18523
124	DRN# 8205175	161	156	5,000	4,827	4.02000	4.16451
125		0	0	0	0	0.00000	#DIV/0!
126		0	0	0	0	0.00000	#DIV/0!
127		0	0	0	0	0.00000	#DIV/0!
128		0	0	0	0	0.00000	#DIV/0!
129		0	0	0	0	0.00000	#DIV/0!
130		0	0	0	0	0.00000	#DIV/0!
131		0	0	0	0	0.00000	#DIV/0!
132		0	0	0	0	0.00000	#DIV/0!
133		0	0	0	0	0.00000	#DIV/0!
134	SUBTOTAL	1,802	1,739	55,860	53,922	4.20017	4.35116
135	TOTAL	106,217	102,532	3,292,739	3,178,481	4.20017	4.35116

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
 (3) Included in the monthly gross volumes above are 629,153 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 597,350 dth's moved on the Southern Natural Gas pipeline shown on line 113 THRU 124 and 691,665 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 112

COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-3			
		ESTIMATED FOR THE PERIOD OF: JANUARY 19 through DECEMBER 11				Page 1 of 2			
		FOR THE MONTH OF: May 10							
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 INTERRUPTIBLE-1	334,798	157,323	(177,433)	(0.53004)	2,875,138	1,663,487	(1,011,651)	(0.37817)	
2 RESIDENTIAL-2	1,875,334	1,062,438	(812,918)	(0.43347)	18,988,918	10,432,710	(8,475,808)	(0.44797)	
3 RESIDENTIAL-3	2,192,337	1,826,232	(366,105)	(0.16703)	25,806,418	18,529,882	(7,276,536)	(0.28468)	
4 SMALL COMM. SERVICE	448,798	321,169	(128,599)	(0.28691)	3,251,135	2,428,434	(824,717)	(0.25367)	
5 GENERAL SERVICE-1	2,249,215	2,901,787	652,572	0.29012	15,880,471	18,347,430	3,286,959	0.21796	
6 GENERAL SERVICE-2	1,589,006	1,750,150	161,144	0.09998	10,580,237	10,343,232	(237,005)	(0.01962)	
7 GENERAL SERVICE-3	384,418	610,988	226,570	0.58939	2,783,848	3,382,392	598,544	0.21684	
8 GENERAL SERVICE-4	104,399	109,177	4,781	0.04590	965,177	557,108	(408,077)	(0.42280)	
9 GENERAL SERVICE-5	187,183	13,954	(173,209)	(0.92544)	832,293	123,084	(709,209)	(0.85210)	
10 NATURAL GAS VEH. SALES	5,854	2,501	(2,353)	(0.39918)	7,889	11,985	3,916	0.49918	
11 COMM. ST. LIGHTING	6,648	14,825	8,177	1.22944	34,978	57,310	22,335	0.63187	
12 WHOLESALE	64,941	90,479	25,538	0.53183	602,383	584,878	(17,507)	(0.03039)	
12A OFF SYSTEM SALES	23,197,578	0	(23,197,578)	(1.00000)	121,447,819	6	(121,447,819)	(1.00000)	
13 TOTAL FIRM SALES	32,647,837	8,889,023	(23,758,814)	(0.72467)	294,675,813	86,519,878	(208,155,935)	(0.67999)	
THERM SALES (INTERRUPTIBLE)									
14 INTERRUPTIBLE SMALL	312,245	0	(312,245)	(1.00000)	414,738	0	(414,738)	(1.00000)	
15 INTERRUPTIBLE LV-1	57,737	0	(57,737)	(1.00000)	241,946	0	(241,946)	(1.00000)	
16 INTERRUPTIBLE LV-2	241,877	0	(241,877)	(1.00000)	339,477	0	(339,477)	(1.00000)	
18 TOTAL INT. SALES	611,859	0	(611,859)	(1.00000)	996,161	0	(996,161)	(1.00000)	
THERM SALES (TRANSPORTATION)									
19 WHOLESALE	45,885	108,525	62,640	1.36515	339,261	642,257	302,996	1.01191	
20 COMM. ST. LIGHTING	95,337	50,128	(45,209)	(0.47413)	272,963	246,846	(26,117)	(0.09635)	
21 NATURAL GAS VEHICLE SALES	5,220	10,290	7,070	2.19555	49,448	88,258	38,810	0.78441	
22 SMALL COMM. SERVICE	152,039	80,940	(71,099)	(0.46764)	1,100,801	775,295	(325,506)	(0.29500)	
23 GENERAL SERVICE-1	3,570,126	3,077,954	(492,172)	(0.13790)	21,988,832	17,547,722	(4,441,110)	(0.20218)	
24 GENERAL SERVICE-2	8,072,388	7,533,349	(539,039)	(0.06677)	49,309,747	42,107,717	(7,202,030)	(0.14594)	
25 GENERAL SERVICE-3	4,245,240	5,897,350	1,652,110	0.38939	37,778,707	33,146,156	(4,632,551)	(0.12281)	
26 GENERAL SERVICE-4	3,832,881	3,552,922	(279,959)	(0.07291)	20,038,199	18,888,547	(1,149,652)	(0.05747)	
27 GENERAL SERVICE-5	7,198,709	6,157,090	(1,041,619)	(0.14489)	39,480,567	33,883,336	(5,597,231)	(0.14181)	
28 INTERRUPTIBLE SMALL	3,887,839	3,764,008	(123,831)	(0.03188)	27,464,889	23,494,485	(3,970,404)	(0.14456)	
29 INTERRUPTIBLE LV-1	15,257,175	12,668,567	(2,588,608)	(0.16966)	68,870,979	66,888,083	(1,982,896)	(0.02881)	
30 INTERRUPTIBLE LV-2	48,922,857	48,407,099	(515,758)	(0.01054)	294,167,141	185,149,163	(109,017,978)	(0.37031)	
31 TOTAL TRANSPORTATION	98,842,284	91,386,238	(7,456,046)	(0.07553)	489,789,896	448,398,946	(41,390,950)	(0.08453)	
32 TOTAL THROUGHPUT	138,191,898	109,297,231	(28,894,667)	(0.20909)	873,484,784	498,837,821	(374,646,963)	(0.56554)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
33 RESIDENTIAL-1	57,311	65,191	7,880	0.13750	287,509	325,816	38,307	0.13359	
34 RESIDENTIAL-2	158,110	145,009	(11,101)	(0.07111)	779,328	726,116	(53,212)	(0.06958)	
35 RESIDENTIAL-3	91,289	90,548	(741)	(0.00723)	455,497	452,471	(3,026)	(0.00664)	
36 SMALL COMMERCIAL	7,834	7,816	(18)	(0.01477)	40,140	38,128	(2,012)	(0.05029)	
37 GENERAL SERVICE-1	7,659	8,984	1,324	0.17338	38,758	44,384	5,626	0.14562	
38 GENERAL SERVICE-2	1,154	1,249	95	0.08232	5,913	6,180	267	0.04515	
39 GENERAL SERVICE-3	10	100	90	9.00000	387	470	83	0.21447	
40 GENERAL SERVICE-4	3	6	3	1.00000	21	31	10	0.47619	
41 GENERAL SERVICE-5	2	7	5	2.50000	7	35	28	4.00000	
42 NATURAL GAS VEH. SALES	4	3	(1)	(0.25000)	22	15	(7)	(0.31818)	
43 COMM. ST. LIGHTING	33	42	9	0.27273	166	212	46	0.27711	
44 WHOLESALE	9	12	3	0.33333	44	68	24	0.54545	
44A OFF SYSTEM SALES	19	0	(19)	(1.00000)	83	6	(77)	(0.07231)	
45 TOTAL FIRM	321,508	318,987	(2,521)	(0.00783)	1,687,868	1,594,828	(93,040)	(0.05511)	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
46 INTERRUPTIBLE SMALL	2	0	(2)	(1.00000)	8	0	(8)	(1.00000)	
47 INTERRUPTIBLE LV-1	3	0	(3)	(1.00000)	12	0	(12)	(1.00000)	
48 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	5	0	(5)	(1.00000)	
49 TOTAL INT.	6	0	(6)	(1.00000)	25	0	(25)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP.)									
50 WHOLESALE	3	5	2	0.66667	18	25	10	0.55556	
51 COMM. ST. LIGHTING	20	25	(5)	(0.13793)	148	125	(23)	(0.15793)	
52 NATURAL GAS VEHICLE SALES	9	9	0	0.00000	45	45	0	0.00000	
53 SMALL COMM. SERVICE	1,966	1,421	(545)	(0.27711)	7,771	7,105	(666)	(0.08570)	
54 GENERAL SERVICE-1	7,767	7,212	(555)	(0.07146)	37,967	36,060	(1,907)	(0.05022)	
55 GENERAL SERVICE-2	5,179	4,935	(244)	(0.04711)	25,556	24,875	(681)	(0.02667)	
56 GENERAL SERVICE-3	768	722	(46)	(0.05977)	3,783	3,610	(173)	(0.04573)	
57 GENERAL SERVICE-4	129	133	4	0.03101	642	625	(17)	(0.02648)	
58 GENERAL SERVICE-5	119	103	(16)	(0.04546)	583	525	(58)	(0.09776)	
59 INTERRUPTIBLE SMALL	26	28	2	0.07692	126	148	22	0.17460	
60 INTERRUPTIBLE LV-1	12	16	4	0.33333	63	80	17	0.26984	
61 INTERRUPTIBLE LV-2	7	9	2	0.28571	35	45	10	0.28571	
62 TOTAL TRANSP. CUSTOMERS	15,883	14,612	(1,271)	(0.08001)	78,880	75,880	(3,000)	(0.04733)	
63 TOTAL CUSTOMERS	337,117	333,579	(3,538)	(0.01049)	1,684,583	1,667,088	(7,495)	(0.01039)	

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010

COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
		ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 11				Page 2 of 2			
		FOR THE MONTH OF: May-10							
		CURRENT MONTH		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER									
64 RESIDENTIAL-1	8	2	(5)	(0.5684)	8	5	(4)	(0.4514)	
65 RESIDENTIAL-2	12	7	(5)	(0.3901)	26	14	(11)	(0.4307)	
66 RESIDENTIAL-3	24	21	(3)	(0.1087)	38	41	(3)	(0.2309)	
67 SMALL COMMERCIAL	57	41	(16)	(0.2751)	81	62	(19)	(0.2343)	
68 GENERAL SERVICE-1	294	323	29	0.0986	388	414	25	0.0634	
69 GENERAL SERVICE-2	1,385	1,406	21	0.0153	1,789	1,680	(109)	(0.0616)	
70 GENERAL SERVICE-3	8,482	6,110	(2,372)	(0.2797)	7,813	7,197	(616)	(0.0786)	
71 GENERAL SERVICE-4	34,799	18,196	(16,603)	(0.4771)	45,361	17,571	(27,790)	(0.6169)	
72 GENERAL SERVICE-5	93,582	1,983	(91,599)	(0.9787)	118,899	3,517	(115,382)	(0.9704)	
73 NATURAL GAS VEH. SALES	1,284	834	(450)	(0.3464)	363	784	421	1.1556	
74 COMM. ST. LIGHTING	202	353	151	0.7480	205	270	65	0.2386	
75 WHOLESALE	2,216	8,290	1,074	0.1487	13,891	8,735	(3,956)	(0.2805)	
76A OFF SYSTEM SALES	1,336,938				1,346,882				
77 INTERRUPTIBLE SMALL	156,123				51,642				
78 INTERRUPTIBLE LV-1	19,246				20,162				
79 INTERRUPTIBLE LV-2	247,877				67,395				
80 WHOLESALE (TRANSP.)		21,785	6,610	0.4188	22,817	27,288	4,473	0.2001	
81 COMM. ST. LIGHTING (TRANSP.)		2,065	87	0.0501	1,880	1,875	(5)	(0.0003)	
82 NATURAL GAS VEHICLES (TRANSP.)		338	1,143	766	2.1855	1,999	1,517	418	0.3804
83 SMALL COMM. SERVICE (TRANSP.)		57	(49)	(0.4133)	142	106	(33)	(0.2393)	
84 GENERAL SERVICE-X (TRANSP.)		468	427	(33)	(0.0715)	555	487	(68)	(0.1236)
85 GENERAL SERVICE-Y (TRANSP.)		1,558	1,527	(31)	(0.0242)	1,926	1,748	(181)	(0.0937)
86 GENERAL SERVICE-Z (TRANSP.)		8,153	8,188	15	0.0018	10,040	9,180	(860)	(0.0856)
87 GENERAL SERVICE-AA (TRANSP.)		28,162	28,423	262	0.0092	31,212	30,238	(974)	(0.0312)
88 GENERAL SERVICE-AB (TRANSP.)		65,443	38,839	(26,604)	(0.1039)	70,990	64,178	(6,812)	(0.0945)
89 INTERRUPTIBLE SMALL (TRANSP.)		141,809	134,429	(7,380)	(0.0524)	219,717	187,817	(31,900)	(0.1452)
90 INTERRUPTIBLE LV-1 (TRANSP.)		1,271,431	791,785	(479,646)	(0.3772)	1,058,270	833,583	(224,706)	(0.2123)
91 INTERRUPTIBLE LV-2 (TRANSP.)		6,984,931	5,378,567	(1,610,384)	(0.2304)	5,833,347	4,114,426	(1,718,921)	(0.2946)

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	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0285	1.0325	1.0266	1.0276							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.046	1.050	1.044	1.045							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0226	1.0236	1.0207	1.0207							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.038	1.038							

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ORLANDO DIVISION:	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0207	1.0217	1.0197	1.0197							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.038	1.039	1.037	1.037							
TAMPA, LAKELAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0207	1.0207	1.0207	1.0197							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.038	1.038	1.038	1.037							

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ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226	1.0217	1.0217							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.039	1.039							
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0252	1.0222	1.0222	1.0213	1.0213							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.039	1.039							

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ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0253	1.0223	1.0223	1.0213	1.0213							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.047	1.047	1.046	1.046							
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0217	1.0207	1.0207							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.039	1.038	1.038							

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	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0217	1.0217	1.0207	1.0197							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.039	1.039	1.038	1.037							
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226	1.0207	1.0217							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.038	1.039							

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COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: May 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		45 (Line 6)		\$21,569.69	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		36(Line2)		\$28,793.70	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		37(Line6)		\$16,750.16	
4 Commodity Pipeline (FGT)-Apr'10 Accrual Adj:					
Invoice-FGT-----		85-93	\$6,506.81		
Invoice-FGT-----		94-101	\$5,618.19		
Less Prior Month's Accrual of Usage Charges (FGT)-----		42 (Line 6)	(\$12,120.72)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		84(Lines 9 ,12)		\$4.28	

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: May 2010

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
5 Commodity Pipeline-(Gulfstream)-Apr'10 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	111-115(excl line 1)		\$7,234.76		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		32(Line6)	(\$6,537.26)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	108(line 15&18)			\$697.50	
6 TOTAL COMMODITY (Pipeline)-----					<u>\$67,815.33</u>

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: May 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
7 Accrued Swing Service-Demand-3rd Party Suppliers-----		46		\$47,500.00	
8 TOTAL SWING SERVICE-----					<u>\$47,500.00</u>

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: May 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
9 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	56(Line1)		\$13,830,069.06		
Hedge Settlement-----	44		\$1,321,100.00	\$15,151,169.06	
10 City of Sunrise-----	38-40			\$13,453.93	
11 Okaloosa-----	42			\$32,550.00	
12 Okaloosa- Apr'10- Accrual Adj. -----	117			\$4,492.17	
13 Purchases-3rd Party Suppliers-Apr'10 Accrual Adj :					
Supplier Invoices-----	58-84		\$11,100,085.96		
Supplier Invoices-----			\$0.00		
Supplier Invoices-----			\$0.00		
Less Prior Month's Accruals for Gas Purchased-----		47(Line1)	(\$11,100,139.28)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	Page53(1-8)			(\$53.32)	
14 Cashouts-Peoples' Transportation Customers-----	128			\$13,804.89	
15 NCTS Program Cashouts-----	127			\$433.80	
16 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	36(Line1)			\$19,152.49	
17 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	37(Line1)			\$60,070.43	
18 Bookouts-Apr '10-----	35			(\$869,799.01)	
19 Imbalance Cashout (FGT)-----	34(Line 3)			(\$4,427,665.86)	
20 Imbalance Cashout (FGT)-Mar'10-Accrual Adj-----	122(Line 7)			\$2,538,434.14	
21 Central Florida Gas-----	41			(\$1,716.40)	
22 TOTAL COMMODITY (Other)-----					<u>\$12,534,326.32</u>

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: May 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
23 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,281,154.06		
Invoice-FGT					
Line 1-----		25	\$17,837.40		
Invoice-FGT					
Line 1-----		20	\$1,319,170.13		
Invoice-FGT					
Line 1-----		26	\$46,655.00		
Total Demand (FGT)-----				\$4,664,816.59	
24 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		36(Line3)		\$459,617.84	
25 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		37(Line7)		\$622,061.50	

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: May 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
26 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-19	(\$2,160,413.58)		
Invoice-FGT (Relinq. Credits)-----		23	\$0.00		
Invoice-FGT (Relinq. Credits)-----		20-24	(\$437,459.13)		
Invoice-FGT (Relinq. Credits)-----		26	(\$37,057.40)		
Total Temporary Relinquishment Credit (FGT)-----				(\$2,634,930.11)	
27 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		27-33		\$284,435.14	
28 TOTAL DEMAND-----					<u>\$3,396,000.96</u>

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: May 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
29 Administrative Costs-----	N/A			\$228,482.23	
30 Odorant Charges-----	121			\$11,601.00	
31 Legal Fees-----	N/A			\$17,619.15	
32 Transportation Trailer Charges-----	43			\$66,241.25	
33 TOTAL OTHER-----					<u>\$323,943.63</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
May-10

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	29,059.40	2
2 FTS-1 RESERVATION CHARGE	DEMAND	24,730,850	19	1,432,610.62	5
3 FTS-2 RESERVATION CHARGE	DEMAND	10,591,460	19	881,711.00	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	6,225,940	15	16,934.85	1
4a FTS-1 USAGE CHARGE-Apr'10 Accrual Adj.	COMM. PIPELINE	1,580	15	4.27	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,722,030	15	4,634.84	1
5a FTS-2 USAGE CHARGE-Apr'10 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(10,784,310)	18	(\$4,427,665.86)	4
7 IMBALANCE CASHOUT-Apr'10 Accrual Adj.	COMM. OTHER	6,349,260	18	\$2,538,434.14	4
8 TOTAL FGT		<u>49,501,810</u>		<u>\$475,723.27</u>	
9 SONAT PIPELINE	COMM. PIPELINE	4,651,420	15	28,793.70	1
10 SONAT PIPELINE	DEMAND	11,157,610	19	459,617.84	5
11 SONAT PIPELINE	COMM. OTHER	45,710	18	19,152.49	4
12 GULFSTREAM PIPELINE	COMM. PIPELINE	7,707,950	15	16,750.16	1
13 GULFSTREAM PIPELINE	DEMAND	11,160,000	19	622,061.50	5
14 GULFSTREAM PIPELINE	COMM. OTHER	125,150	18	60,070.43	4
15 CITY OF SUNRISE	COMM. OTHER	17,500	18	13,453.93	4
16 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
17 OKALOOSA- April'10 Accrual Adj.	COMM. OTHER	6,390	18	4,492.17	4
18 TRANSPORT TRAILER CHARGES	OTHER			66,241.25	6
19 ADMINISTRATIVE COSTS	OTHER			228,482.23	6
20 LEGAL FEES	OTHER			17,619.15	6
21 ODORANT CHARGES	OTHER			11,601.00	6
22 CENTRAL FLORIDA GAS	COMM. OTHER	(4,955)	18	(1,716.40)	4
23 BOOKOUTS	COMM. OTHER	(2,084,740)	18	(869,799.01)	4
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	37,971	18	13,804.89	4
25 NCTS PROGRAM C/O'S	COMM. OTHER	1,093	18	433.80	4
26	COMM. OTHER	78,190	18	30,631.65	4
27	COMM. OTHER	77,700	18	32,066.79	4
28	COMM. OTHER	4,226,750	18	1,668,240.16	4
29	COMM. OTHER	194,500	18	83,117.63	4
30	COMM. OTHER	1,266,040	18	493,755.60	4
31	COMM. OTHER	533,340	18	221,303.06	4
32	COMM. OTHER	2,376,730	18	1,024,983.18	4
33	COMM. OTHER	85,920	18	34,625.76	4
34	COMM. OTHER	51,160	18	20,384.40	4
35	COMM. OTHER	122,150	18	51,223.30	4
36	COMM. OTHER	5,187,970	18	2,230,228.10	4
37	COMM. OTHER	110,660	18	44,643.44	4
38	COMM. OTHER	1,960,020	18	826,713.29	4
39	COMM. OTHER	75,000	18	37,500.00	4
40	COMM. OTHER	1,406,230	18	588,832.04	4
41	COMM. OTHER	211,930	18	88,755.97	4
42	SWING-DEMAND			47,500.00	3
43	COMM. OTHER	713,290	18	293,163.05	4
44	COMM. OTHER	125,000	18	52,550.00	4
45	COMM. OTHER	561,490	18	231,030.50	4
46	COMM. OTHER	150,940	18	63,199.92	4
47	COMM. OTHER	206,770	18	82,511.84	4
48	COMM. OTHER	1,750	18	736.04	4
49	COMM. OTHER	3,455,070	18	1,471,209.55	4
50	COMM. OTHER	60,000	18	24,420.00	4
51	COMM. OTHER	126,800	18	53,982.80	4
52	COMM. OTHER	1,193,600	18	509,778.85	4
53	COMM. OTHER	391,230	18	163,291.34	4
54	COMM. OTHER	2,114,200	18	906,991.80	4
55	COMM. OTHER	52,830	18	21,237.66	4
56	COMM. OTHER	496,000	18	230,640.00	4
57	COMM. OTHER	5,314,130	18	2,248,321.34	4
58	COMM. OTHER	0	18	680,440.00	4
59	COMM. OTHER	0	18	482,040.00	4
60	COMM. OTHER	0	18	73,450.00	4
61	COMM. OTHER	0	18	85,170.00	4
62	COMM. OTHER	0	18	0.00	4
63	COMM. OTHER	(130)	18	(53.32)	4
64	COMM. PIPELINE	7,500	15	697.50	1
65 TOTAL		<u>115,490,169</u>		<u>\$16,398,645.64</u>	



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 05/31/2010 12:00 AM Payee's E Payee's E Payee's B Payee's M Contact: Contact Phone:
702 NORTH FRANKLIN STREET TAMPA FL 33602	Payee: 006924518	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2010	Invoice Total Amount: \$1,149,799.88
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322755
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0436	0.0000	0.0000	0.0436	666,500 ✓	29,059.40 ✓	01 - 31	
01				Reservation/Demand D1				Line 1			RD1	0.5754	0.0000	0.0000	0.5754	5,702,388 ✓	3,281,154.06 ✓	01 - 31	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.5754	0.0000	0.0000	0.5754	(8,959)	-5,155.01	01 - 31	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 23422							RC2	0.5754	0.0000	0.0000	0.5754	(48,050)	-27,647.97	01 - 31	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 23703							RC2	0.5754	0.0000	0.0000	0.5754	(37,541)	-21,601.09	01 - 31	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 25809							RC2	0.5754	0.0000	0.0000	0.5754	(58,559)	-33,694.85	01 - 31	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 314571							RC2	0.5754	0.0000	0.0000	0.5754	(63,426)	-36,495.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 32606							RC2	0.5754	0.0000	0.0000	0.5754	(80,724)	-46,448.59	01 - 31	
01											RC2	0.5754	0.0000	0.0000	0.5754	(42,120)	-24,235.85	04 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P O BOX 203142 Houston TX 77216-3142	Stmnt D/T:	06/21/2010 12:00 AM
		Remit Addr:		Payee's Bank Account Nur	
		Payee:	006924518	Payee's Bank ABA Number	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2010	Invoice Total Amount:	\$1,149,799.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322755
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2010
Begin Transaction Date:	May 01, 2010	End Transaction Date:	May 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47242 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1.064)	-612.23	13 - 13	
				Temporary Relinquishment Credit - Award # 47242 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3.192)	-1,836.68	15 - 17	
				Temporary Relinquishment Credit - Award # 47242 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1.064)	-612.23	26 - 26	
				Temporary Relinquishment Credit - Award # 47242 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4.256)	-2,448.90	28 - 31	
				Temporary Relinquishment Credit - Award # 47242 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(70.897)	-40,794.13	01 - 31	
				Temporary Relinquishment Credit - Award # 47378 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(145,173)	-83,532.54	01 - 31	
				Temporary Relinquishment Credit - Award # 47378 At DRN 179851															
01											RC2	0.5754	0.0000	0.0000	0.5754	(121,551)	-69,940.45	01 - 31	
				Temporary Relinquishment Credit - Award # 47378 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(49,879)	-28,700.38	01 - 31	

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Nu	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Numbe	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2010	Invoice Total Amount:	\$1,149,799.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322755
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2010
Begin Transaction Date:	May 01, 2010	End Transaction Date:	May 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repi Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47390 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(29,109)	-16,749.32	01 - 31	
				Temporary Relinquishment Credit - Award # 47390 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(29,512)	-16,981.21	01 - 31	
				Temporary Relinquishment Credit - Award # 47390 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(54,064)	-31,108.43	01 - 31	
				Temporary Relinquishment Credit - Award # 47393 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(63,892)	-30,894.38	01 - 31	
				Temporary Relinquishment Credit - Award # 47393 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(53,692)	-30,894.38	01 - 31	
				Temporary Relinquishment Credit - Award # 47393 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,228)	-10,488.39	01 - 31	
				Temporary Relinquishment Credit - Award # 47401 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,375)	-11,148.38	01 - 31	
				Temporary Relinquishment Credit - Award # 47401 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(38,812)	-22,332.43	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/21/2010 10:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2010	Invoice Total Amount:	\$1,149,799.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322755
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FYS-1	Prev Inv ID:		Net Due Date:	06/11/2010
Begin Transaction Date:	May 01, 2010	End Transaction Date:	May 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47401 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2.077)	-1,195.11	01 - 31	
				Temporary Relinquishment Credit - Award # 47403 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1.023)	-588.63	01 - 31	
				Temporary Relinquishment Credit - Award # 47403 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,054)	-606.47	01 - 31	
				Temporary Relinquishment Credit - Award # 47403 At DRN 32806															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,635)	-1,516.16	01 - 31	
				Temporary Relinquishment Credit - Award # 47411 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,666)	-1,534.02	01 - 31	
				Temporary Relinquishment Credit - Award # 47411 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,532)	-6,635.51	01 - 31	
				Temporary Relinquishment Credit - Award # 47413 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(57,040)	-32,820.82	01 - 31	
				Temporary Relinquishment Credit - Award # 47413 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(34,286)	-19,728.16	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2010	Invoice Total Amount:	\$1,149,799.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322755
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47413 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(34,317)	-19,746.00	01 - 31	
				Temporary Relinquishment Credit - Award # 47413 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,000)	-8,631.00	04 - 06	
				Temporary Relinquishment Credit - Award # 47419 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,000)	-8,631.00	08 - 10	
				Temporary Relinquishment Credit - Award # 47419 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,000)	-2,877.00	12 - 12	
				Temporary Relinquishment Credit - Award # 47419 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,000)	-11,508.00	14 - 17	
				Temporary Relinquishment Credit - Award # 47419 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,708)	-2,133.58	04 - 06	
				Temporary Relinquishment Credit - Award # 47419 At DRN 24229															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,708)	-2,133.58	08 - 10	
				Temporary Relinquishment Credit - Award # 47419 At DRN 24229															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,236)	-711.19	12 - 12	

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2010	Invoice Total Amount:	\$1,149,799.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322755
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47419 At DRN 24229																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(4.944)	-2,844.78	14 - 17	
	Temporary Relinquishment Credit - Award # 47419 At DRN 24229																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1.857)	-1,068.52	04 - 06	
	Temporary Relinquishment Credit - Award # 47419 At DRN 25809																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1.857)	-1,068.52	08 - 10	
	Temporary Relinquishment Credit - Award # 47419 At DRN 25809																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(819)	-356.17	12 - 12	
	Temporary Relinquishment Credit - Award # 47419 At DRN 25809																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(41,522)	-23,891.76	04 - 12	
	Temporary Relinquishment Credit - Award # 47419 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(21,800)	-12,543.72	14 - 17	
	Temporary Relinquishment Credit - Award # 47419 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(29,826)	-17,161.88	04 - 12	
	Temporary Relinquishment Credit - Award # 47419 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,256)	-7,627.50	14 - 17	

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2010 10:00:11
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2010	Invoice Total Amount:	\$1,149,799.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322755
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2010
Begin Transaction Date:	May 01, 2010	End Transaction Date:	May 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47419 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,119)	-2,370.07	04 - 06	
	Temporary Relinquishment Credit - Award # 47419 At DRN 337605																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,119)	-2,370.07	08 - 10	
	Temporary Relinquishment Credit - Award # 47419 At DRN 337605																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,373)	-790.02	12 - 12	
	Temporary Relinquishment Credit - Award # 47419 At DRN 337605																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,024)	-5,192.41	04 - 06	
	Temporary Relinquishment Credit - Award # 47419 At DRN 454599																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,024)	-5,192.41	08 - 10	
	Temporary Relinquishment Credit - Award # 47419 At DRN 454599																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,008)	-1,730.80	12 - 12	
	Temporary Relinquishment Credit - Award # 47419 At DRN 454599																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,300)	-5,351.22	01 - 31	
	Temporary Relinquishment Credit - Award # 47420 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,292)	-5,922.02	01 - 31	

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numb	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2010	Invoice Total Amount:	\$1,149,799.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322755
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47424 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,982)	-5,743.64	01 - 31	
				Temporary Relinquishment Credit - Award # 47424 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,243)	-11,647.82	01 - 31	
				Temporary Relinquishment Credit - Award # 47424 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,547)	-7,794.94	01 - 31	
				Temporary Relinquishment Credit - Award # 47428 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,531)	-8,936.54	01 - 31	
				Temporary Relinquishment Credit - Award # 47428 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,547)	-7,794.94	01 - 31	
				Temporary Relinquishment Credit - Award # 47428 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,562)	-8,954.38	01 - 31	
				Temporary Relinquishment Credit - Award # 47428 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,789)	-3,906.39	01 - 31	
				Temporary Relinquishment Credit - Award # 47430 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,038)	-1,748.07	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	June 01, 2010	Invoice Total Amount:	\$1,149,799.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322755
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2010
Begin Transaction Date:	May 01, 2010	End Transaction Date:	May 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rep/Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47430 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3.751)	-2,158.33	01 - 31	
	Temporary Relinquishment Credit - Award # 47430 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(32.209)	-18,533.06	01 - 31	
	Temporary Relinquishment Credit - Award # 47434 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(67.394)	-38,778.51	01 - 31	
	Temporary Relinquishment Credit - Award # 47434 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(170.748)	-98,248.40	01 - 31	
	Temporary Relinquishment Credit - Award # 47434 At DRN 25809																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(203.949)	-117,352.26	01 - 31	
	Temporary Relinquishment Credit - Award # 47434 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(620)	-356.75	01 - 31	
	Temporary Relinquishment Credit - Award # 47439 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(620)	-356.75	01 - 31	
	Temporary Relinquishment Credit - Award # 47439 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(7,068)	-4,066.93	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	05/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2010	Invoice Total Amount:	\$1,149,799.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322755
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2010

Begin Transaction Date: May 01, 2010 End Transaction Date: May 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47442 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(7.068)	-4,066.83	01 - 31	
				Temporary Relinquishment Credit - Award # 47442 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3.193)	-1,837.25	01 - 31	
				Temporary Relinquishment Credit - Award # 47445 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3.162)	-1,819.42	01 - 31	
				Temporary Relinquishment Credit - Award # 47445 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(27.900)	-16,053.66	01 - 31	
				Temporary Relinquishment Credit - Award # 47546 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(21.731)	-12,504.02	01 - 31	
				Temporary Relinquishment Credit - Award # 47617 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(37.231)	-21,422.72	01 - 31	
				Temporary Relinquishment Credit - Award # 47617 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(44,485)	-25,596.67	01 - 31	
				Temporary Relinquishment Credit - Award # 47617 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,463)	-4,869.61	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33802	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2010	Invoice Total Amount:	\$1,149,799.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322755
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2010
Begin Transaction Date:	May 01, 2010	End Transaction Date:	May 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47694 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,508)	-8,347.90	01 - 31	
	Temporary Relinquishment Credit - Award # 47694 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(17,329)	-9,971.11	01 - 31	
	Temporary Relinquishment Credit - Award # 47694 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,894)	-12,022.41	01 - 31	
	Temporary Relinquishment Credit - Award # 47780 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(34,596)	-19,906.54	01 - 31	
	Temporary Relinquishment Credit - Award # 47780 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(40,610)	-23,366.99	01 - 31	
	Temporary Relinquishment Credit - Award # 47780 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,191)	-6,439.30	01 - 31	
	Temporary Relinquishment Credit - Award # 47781 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(22,940)	-13,199.68	01 - 31	
	Temporary Relinquishment Credit - Award # 47781 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,189)	-11,041.35	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2010	Invoice Total Amount:	\$1,149,789.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322755
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Crd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47781 At DRN 337605															
01											RC2	0.5754	0.0000	0.0000	0.5754	(24.800)	-14,289.92	01 - 31	
				Temporary Relinquishment Credit - Award # 47782 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3.193)	-1,837.25	01 - 31	
				Temporary Relinquishment Credit - Award # 47783 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(9.672)	-5,565.27	01 - 31	
				Temporary Relinquishment Credit - Award # 47785 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(20.150)	-11,594.31	01 - 31	
				Temporary Relinquishment Credit - Award # 47785 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(19.778)	-11,380.26	01 - 31	
				Temporary Relinquishment Credit - Award # 47785 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6.026)	-3,467.36	08 - 10	
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(15.065)	-8,668.40	13 - 17	
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3.097)	-1,782.01	21 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,149,799.88
Invoice Identifier:	000322755
Account Number:	52002364
Net Due Date:	06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3.013)	-1,733.68	28 - 28	
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(12.675)	-7,293.20	05 - 10	
				Temporary Relinquishment Credit - Award # 47786 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,500)	-7,767.90	13 - 17	
				Temporary Relinquishment Credit - Award # 47786 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,200)	-9,321.48	20 - 25	
				Temporary Relinquishment Credit - Award # 47786 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,500)	-7,767.90	27 - 31	
				Temporary Relinquishment Credit - Award # 47786 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,574)	-3,782.68	09 - 10	
				Temporary Relinquishment Credit - Award # 47786 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,435)	-9,456.70	13 - 17	
				Temporary Relinquishment Credit - Award # 47786 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,684)	-968.97	20 - 20	

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Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 05/11/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2010	Invoice Total Amount: \$1,149,799.88
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322755
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47786 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,287)	-1,891.34	22 - 22	
	Temporary Relinquishment Credit - Award # 47786 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,287)	-1,891.34	28 - 28	
	Temporary Relinquishment Credit - Award # 47786 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,400)	-3,682.56	05 - 07	
	Temporary Relinquishment Credit - Award # 47786 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,400)	-3,107.18	09 - 10	
	Temporary Relinquishment Credit - Award # 47786 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,200)	-9,321.48	13 - 18	
	Temporary Relinquishment Credit - Award # 47786 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,398)	-6,558.41	20 - 25	
	Temporary Relinquishment Credit - Award # 47786 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,500)	-7,767.90	27 - 31	
	Temporary Relinquishment Credit - Award # 47786 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,826)	-1,050.68	04 - 04	

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2010	Invoice Total Amount:	\$1,149,799.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322755
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,500)	-9,494.10	06 - 10	
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(33,000)	-18,988.20	13 - 22	
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,800)	-11,392.92	26 - 31	
				Temporary Relinquishment Credit - Award # 47786 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,956)	-12,058.08	01 - 31	
				Temporary Relinquishment Credit - Award # 47819 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(53,444)	-30,751.68	01 - 31	
				Temporary Relinquishment Credit - Award # 47819 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,756)	-8,490.60	01 - 31	
				Temporary Relinquishment Credit - Award # 47868 At DRN 24229															
01											RC2	0.5754	0.0000	0.0000	0.5754	(93,000)	-53,512.20	01 - 31	
				Temporary Relinquishment Credit - Award # 47869 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,756)	-8,490.60	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 05/21/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
---	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2010	Invoice Total Amount: \$1,149,799.88
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322755
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rep/Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47878 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,222)	-6,457.14	01	31
	Temporary Relinquishment Credit - Award # 47931 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(30,194)	-17,373.63	01	31
	Temporary Relinquishment Credit - Award # 47931 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,972)	-10,916.49	01	31
	Temporary Relinquishment Credit - Award # 47931 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(58,528)	-33,677.01	01	31
	Temporary Relinquishment Credit - Award # 47934 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(40,796)	-23,474.02	01	31
	Temporary Relinquishment Credit - Award # 47935 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(899)	-517.29	01	31
	Temporary Relinquishment Credit - Award # 47936 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,139)	-1,230.78	01	31
	Temporary Relinquishment Credit - Award # 47941 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,441)	-1,979.95	01	31

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P O BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 05/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2010	Invoice Total Amount: \$1,149,799.88
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322755
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47941 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(86.397)	-49,712.83	01 - 31	
				Temporary Relinquishment Credit - Award # 47953 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(86.397)	-49,712.83	01 - 31	
				Temporary Relinquishment Credit - Award # 47953 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(31.713)	-18,247.86	01 - 31	
				Temporary Relinquishment Credit - Award # 47955 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(31.682)	-18,229.82	01 - 31	
				Temporary Relinquishment Credit - Award # 47955 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(93)	-53.51	01 - 31	
				Temporary Relinquishment Credit - Award # 47956 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(124)	-71.35	01 - 31	
				Temporary Relinquishment Credit - Award # 47956 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,875)	-2,229.88	01 - 31	
				Temporary Relinquishment Credit - Award # 47957 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,703)	-5,583.11	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,149,799.88
Invoice Identifier: 000322755
Account Number: 52002364
Net Due Date: 06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47960 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,789)	-3,906.39	01 - 31	
	Temporary Relinquishment Credit - Award # 47960 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,417)	-3,692.34	01 - 31	
	Temporary Relinquishment Credit - Award # 47967 At DRN 12740																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,829)	-1,052.41	01 - 31	
	Temporary Relinquishment Credit - Award # 47969 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,798)	-1,034.57	01 - 31	
	Temporary Relinquishment Credit - Award # 47969 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,774)	-2,746.96	01 - 31	
	Temporary Relinquishment Credit - Award # 47970 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(37,758)	-21,725.95	01 - 31	
	Temporary Relinquishment Credit - Award # 47970 At DRN 23703																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(93,000)	-53,512.20	01 - 31	
	Temporary Relinquishment Credit - Award # 47970 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(279,000)	-160,536.60	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numl	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	June 01, 2010	Invoice Total Amount:	\$1,149,799.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322755
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47970 At DRN 32606																
01											RC2	0.5754	0.0000	0.0000	0.5754	(50.468)	-29,039.29	01 - 31		
				Temporary Relinquishment Credit - Award # 47970 At DRN 337605																
01											RC2	0.5754	0.0000	0.0000	0.5754	(2.666)	-1,534.02	01 - 31		
				Temporary Relinquishment Credit - Award # 47976 At DRN 157553																
01											RC2	0.5754	0.0000	0.0000	0.5754	(2.635)	-1,516.18	01 - 31		
				Temporary Relinquishment Credit - Award # 47976 At DRN 32606																
01											RC2	0.5754	0.0000	0.0000	0.5754	(5.084)	-2,925.33	01 - 31		
				Temporary Relinquishment Credit - Award # 47979 At DRN 157553																
01											RC2	0.5754	0.0000	0.0000	0.5754	(5.115)	-2,943.17	01 - 31		
				Temporary Relinquishment Credit - Award # 47979 At DRN 314571																
																Invoice Total Amount:	2,614,259	1,149,799.88		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2010	Invoice Total Amount: \$881,711.00
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322775
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7525	0.0000	0.0000	0.7525	1,753,050 ✓	1,319,170.13 ✓	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7525	0.0000	0.0000	0.7525	(30,070)	-22,627.68	01 - 31	
				Temporary Relinquishment Credit - Award # 47394 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(11,129)	-8,374.57	01 - 31	
				Temporary Relinquishment Credit - Award # 47394 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(6,851)	-5,155.36	01 - 31	
				Temporary Relinquishment Credit - Award # 47394 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(16,089)	-12,106.97	01 - 31	
				Temporary Relinquishment Credit - Award # 47402 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(3,317)	-2,496.04	01 - 31	
				Temporary Relinquishment Credit - Award # 47402 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(372)	-279.93	01 - 31	
				Temporary Relinquishment Credit - Award # 47405 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(372)	-279.93	01 - 31	
				Temporary Relinquishment Credit - Award # 47405 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,085)	-816.46	01 - 31	

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 05/31/2010 12:00 AM
Payee's Bank Account I:
Payee's Bank ABA Num:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2010	Invoice Total Amount: \$881,711.00
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322775
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prav Inv ID:	Net Due Date: 05/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47412 AI DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(465)	-349.91	01 - 31	
				Temporary Relinquishment Credit - Award # 47412 AI DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(9,486)	-7,138.22	01 - 31	
				Temporary Relinquishment Credit - Award # 47414 AI DRN 10034															
01											RC2	0.7525	0.0000	0.0000	0.7525	(14,229)	-10,707.32	01 - 31	
				Temporary Relinquishment Credit - Award # 47414 AI DRN 11224															
01											RC2	0.7525	0.0000	0.0000	0.7525	(4,681)	-3,522.45	01 - 31	
				Temporary Relinquishment Credit - Award # 47414 AI DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(8,401)	-6,321.75	01 - 31	
				Temporary Relinquishment Credit - Award # 47425 AI DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(3,286)	-2,472.72	01 - 31	
				Temporary Relinquishment Credit - Award # 47425 AI DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(5,425)	-4,082.31	01 - 31	
				Temporary Relinquishment Credit - Award # 47429 AI DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(12,059)	-9,074.40	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T: 05/31/2010 12:00 AM
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: June 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$881,711.00
Invoice Identifier:	000322775
Account Number:	52002364
Net Due Date:	06/11/2010

Begin Transaction Date: May 01, 2010
End Transaction Date: May 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47429 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,240)	-933.10	01-31	
				Temporary Relinquishment Credit - Award # 47431 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,240)	-933.10	01-31	
				Temporary Relinquishment Credit - Award # 47431 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(93)	-69.98	01-31	
				Temporary Relinquishment Credit - Award # 47440 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(124)	-93.31	01-31	
				Temporary Relinquishment Credit - Award # 47440 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,457)	-1,096.39	01-31	
				Temporary Relinquishment Credit - Award # 47443 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,945)	-2,216.11	01-31	
				Temporary Relinquishment Credit - Award # 47443 At DRN 314571															
01											RC2	0.7525	0.0000	0.0000	0.7525	(837)	-629.84	01-31	
				Temporary Relinquishment Credit - Award # 47446 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(837)	-629.84	01-31	

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006824518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P O BOX 203142
 Houston TX 77216-3142

Payee: 006824518

Stmt D/T: 05/31/2010 12:00 AM
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2010	Invoice Total Amount: \$881,711.00
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322775
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47446 AI DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(3,193)	-2,402.73	01 - 31	
	Temporary Relinquishment Credit - Award # 47784 AI DRN 32606																		
01											RC2	0.5977	0.0000	0.0000	0.5977	(15,717)	-9,394.05	01 - 31	
	Temporary Relinquishment Credit - Award # 47943 AI DRN 10034																		
01											RC2	0.5977	0.0000	0.0000	0.5977	(15,686)	-9,375.52	01 - 31	
	Temporary Relinquishment Credit - Award # 47943 AI DRN 157553																		
01											RC2	0.5977	0.0000	0.0000	0.5977	(31,000)	-18,528.70	01 - 31	
	Temporary Relinquishment Credit - Award # 47944 AI DRN 10034																		
01											RC2	0.5977	0.0000	0.0000	0.5977	(71,300)	-42,616.01	01 - 31	
	Temporary Relinquishment Credit - Award # 47944 AI DRN 11224																		
01											RC2	0.5977	0.0000	0.0000	0.5977	(155,589)	-82,995.55	01 - 31	
	Temporary Relinquishment Credit - Award # 47944 AI DRN 157553																		
01											RC2	0.5977	0.0000	0.0000	0.5977	(77,500)	-46,321.75	01 - 31	
	Temporary Relinquishment Credit - Award # 47944 AI DRN 179851																		
01											RC2	0.5977	0.0000	0.0000	0.5977	(83,824)	-50,101.61	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Nu	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Numbe	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2010	Invoice Total Amount:	\$881,711.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000322775
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47944 At DRN 314571																
01											RC2	0.5977	0.0000	0.0000	0.5977	(96,565)	-57,716.90	01 - 31		
				Temporary Relinquishment Credit - Award # 47944 At DRN 32606																
01											RC2	0.7525	0.0000	0.0000	0.7525	(5,983)	-4,502.21	01 - 31		
				Temporary Relinquishment Credit - Award # 47968 At DRN 12740																
01											RC2	0.7525	0.0000	0.0000	0.7525	(217)	-163.29	01 - 31		
				Temporary Relinquishment Credit - Award # 47980 At DRN 157553																
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,240)	-933.10	01 - 31		
				Temporary Relinquishment Credit - Award # 47980 At DRN 32606																
																Invoice Total Amount:	1,059,146	881,711.00		

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hp

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 06/11/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
---	---	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2010	Invoice Total Amount: \$17,837.40
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322669
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cr	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.5754	0.0000	0.0000	0.5754	31,000 ✓	17,837.40 ✓	01 - 31	

Invoice Total Amount: 31,000 17,837.40 ✓

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2010	Invoice Total Amount: \$9,597.60
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 00032251B
Svc Req K: 6035	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repi Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Reservation/Demand D1							RD1	0.7525	0.0000	0.0000	0.7525	62,000 ✓	46,655.00 ✓	01 - 31		
01				Temporary Relinquishment Credit - Award # 47945 At DRN 241390							RC2	0.5977	0.0000	0.0000	0.5977	(62,000)	-37,057.40	01 - 31		
																Invoice Total Amount:	0	9,597.60		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 05/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2010	Invoice Total Amount: \$178,989.64
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322478
Svc Req K: 110009	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	155,000	89,187.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	155,000	89,187.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 255292							R3A	0.5754	0.0000	0.0000	0.5754	124,000	71,349.60	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 314571							R3A	0.5754	0.0000	0.0000	0.5754	248,000	142,699.20	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 32606							R3A	0.5754	0.0000	0.0000	0.5754	93,000	53,512.20	01 - 31	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(1,962)	-1,128.94	06 - 06	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(25,000)	-14,385.00	13 - 17	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(4,699)	-2,703.81	20 - 22	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(6,592)	-3,793.04	28 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 05/31/2010 12:00 AM
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2010	Invoice Total Amount: \$178,989.64
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322478
Svc Req K: 110009	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ral Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47788 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,000)	-2,877.00	01 - 01	
				Temporary Relinquishment Credit - Award # 47788 At DRN 24662															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,062)	-4,638.88	06 - 07	
				Temporary Relinquishment Credit - Award # 47788 At DRN 24662															
01											RC2	0.5754	0.0000	0.0000	0.5754	(105,659)	-60,796.19	09 - 31	
				Temporary Relinquishment Credit - Award # 47788 At DRN 24662															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,000)	-2,301.60	01 - 01	
				Temporary Relinquishment Credit - Award # 47788 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,000)	-2,301.60	03 - 03	
				Temporary Relinquishment Credit - Award # 47788 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,000)	-4,603.20	06 - 07	
				Temporary Relinquishment Credit - Award # 47788 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(65,485)	-37,680.07	09 - 25	
				Temporary Relinquishment Credit - Award # 47788 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,000)	-11,508.00	27 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 05/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1
Invoice Date: June 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Begin Transaction Date: May 01, 2010
End Transaction Date: May 31, 2010

Invoice Total Amount: \$178,989.84
Invoice Identifier: 000322478
Account Number: 52002354
Net Due Date: 06/11/2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47788 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,639)	-3,244.68	01 - 01	
	Temporary Relinquishment Credit - Award # 47788 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(12,738)	-7,329.45	06 - 07	
	Temporary Relinquishment Credit - Award # 47788 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(7,537)	-4,336.79	11 - 11	
	Temporary Relinquishment Credit - Award # 47788 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(58,600)	-33,718.44	13 - 20	
	Temporary Relinquishment Credit - Award # 47788 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(26,601)	-15,306.22	22 - 25	
	Temporary Relinquishment Credit - Award # 47788 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(32,000)	-18,412.80	27 - 30	
	Temporary Relinquishment Credit - Award # 47788 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,305)	-1,326.30	01 - 01	
	Temporary Relinquishment Credit - Award # 47788 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,600)	-2,071.44	03 - 04	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
 Houston TX 77218-3142

Payee: 006924518

Stmnt D/T: 05/31/2010 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: June 01, 2010	Invoice Total Amount: \$178,989.64
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322478
Svc Req K: 110009	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 06/17/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47788 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,216)	-3,001.29	06 - 07	
				Temporary Relinquishment Credit - Award # 47788 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(38,860)	-22,360.04	09 - 22	
				Temporary Relinquishment Credit - Award # 47788 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(12,375)	-7,120.58	26 - 31	
				Temporary Relinquishment Credit - Award # 47788 At DRN 32606															
Invoice Total Amount:																311,070	178,989.64		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 05/31/2010 12:00 AM
Payee's Bank Account N:
Payee's Bank ABA Numbr:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2010	Invoice Total Amount: \$105,445.50
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322754
Svc Req K: 110213	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10030							R3A	0.5754	0.0000	0.0000	0.5754	1,674	963.22	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10034							R3A	0.5754	0.0000	0.0000	0.5754	25,079	14,430.46	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10881							R3A	0.5754	0.0000	0.0000	0.5754	4,743	2,729.12	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	9,207	5,297.71	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 12740							R3A	0.5754	0.0000	0.0000	0.5754	19,809	11,398.10	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	961	552.96	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23422							R3A	0.5754	0.0000	0.0000	0.5754	1,829	1,052.41	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23703							R3A	0.5754	0.0000	0.0000	0.5754	2,387	1,373.48	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23703							R3A	0.5754	0.0000	0.0000	0.5754	44,020	25,329.11	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 05/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2010	Invoice Total Amount: \$105,445.50
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322754
Svc Req K: 110213	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 24862																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3.472	1,997.79	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	24.180	13,913.17	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 314571																		
01											R3A	0.5754	0.0000	0.0000	0.5754	54.684	31,465.17	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	41.168	23,688.07	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 337605																		
01											R3A	0.5754	0.0000	0.0000	0.5754	23.870	13,734.80	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 9906																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(961)	-552.96	01 - 31	
	Temporary Relinquishment Credit - Award # 47977 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(21,638)	-12,450.51	01 - 17	
	Temporary Relinquishment Credit - Award # 47977 At DRN 24662																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(36,818)	-21,185.08	11 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

60

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 05/31/2010 12:00 AM
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2010	Invoice Total Amount: \$105,445.50
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000322754
Svc Req K: 110213	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 06/11/2010

Begin Transaction Date: May 01, 2010 **End Transaction Date:** May 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47977 At DRN 32806																
01											RC2	0.5754	0.0000	0.0000	0.5754	(8.385)	-4,824.73	01 - 10		
				Temporary Relinquishment Credit - Award # 47977 At DRN 337605																
01											RC2	0.5754	0.0000	0.0000	0.5754	(6.025)	-3,466.79	18 - 31		
				Temporary Relinquishment Credit - Award # 47977 At DRN 337605																
																Invoice Total Amount:	183,256	105,445.50		

61



Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010

PEOPLES GAS SYSTEM
ACCRUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF MAY 2010

07-Jun-10

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2010..xlsx|
(A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Apr'10	Accrual-Comm.	(426,191)	3.99800	(1,703,911.62)
2	May'10	Accrual-Comm.	(652,240)	4.17600	(2,723,754.24)
3	GRAND TOTAL		(1,078,431)		(4,427,665.86)

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PEOPLES GAS SYSTEM
ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
AS OF MAY 31, 2010
IN DTH'S

01-Jun-10

H:\GAS_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2010.xlsx\May10est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Florida Gas Utility	Apr'10	(9,543)	4.01000	(\$38,267.43)
2		Apr'10	(33,055)	4.18000	(\$138,169.90)
3		Apr'10	(130,635)	4.18000	(\$546,054.30)
4		Apr'10	(1,356)	4.18000	(\$5,668.08)
5		Apr'10	(33,885)	4.18000	(\$141,639.30)
6	GRAND TOTAL		(208,474)		(\$869,799.01)

35

PEOPLES GAS SYSTEM
ACCUAL OF SONAT PIPELINE CHARGES
IN DEKATHERMS
FOR May 2010

08-Jun-10

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	4,571	\$4.19000	\$19,152.49
2	COMMODITY-PIPELINE	ACCRUED	465,142	\$0.06190	\$28,793.70
3	DEMAND	ACCRUED	1,115,761	\$0.41193	\$459,617.84
4	TOTAL	ACCRUED	1,585,474		\$507,564.03

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PEOPLES GAS SYSTEM
ACCRAU OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR May 2010

07-Jun-10

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	12,515	4.800	\$60,070.43
2	COMM.-P/L-FT	ACCRUED	770,795	\$0.02173	\$16,750.16
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	770,795	\$0.02173	\$16,750.16
7	DEMAND	ACCRUED	1,116,000	\$0.55740	\$622,061.50
8	TOTAL	ACCRUED	1,899,310		\$698,882.09

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PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

For Inquiries Call:

Page 1 of 1

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Apr 28 2010

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE			
PEOPLES GAS			Apr 20 2010	May 18 2010	\$4,745.45			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$4,279.02	-\$4,279.02	\$0.00	\$0.00	\$0.00	\$4,745.45			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
METER TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	03/18/10-04/20/10	33	62796	76600	6196	GAS	4745.45
TOTAL GAS USED								6196
CO 1 VENDOR 1007582								
INVOICE								
PO SP51189-12 DUE 5-6								
ATT ENT MD								
UTILITY CONSUMPTION								
GAS This Month		Last Year	No of Days	This Year	No of Days			
		5538	30	6196	33			
Your Timely Payment is Appreciated.								
MESSAGES								

RECEIVED

APR 29 2010

ACCOUNTS PAYABLE

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Apr 20 2010	May 18 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$4,745.45	\$4,745.45

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2101 1 MB 0.382

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

31453584
S1108P-2156-T-6
002101

000093305 000111588 000474545 7

38

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

For Inquiries Call:

Page 1 of 1

THIS BILL IS DUE WHEN RENDERED

BILL DATE: May 5 2010

SERVICE ADDRESS:

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER	SERVICE THROUGH Apr 29 2010	CURRENT CHARGES PAST DUE AFTER May 27 2010	TOTAL AMOUNT NOW DUE \$3,608.79			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$4,275.97	-\$4,275.97	\$0.00	\$0.00	\$0.00	\$3,608.79			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	04/01/10-04/29/10	28	239094	234496	4598	GAS	3608.79
TOTAL GAS USED								
CO 1 VENDOR 1007582								
INVOICE								
PO 51189-12 DUE 5-13								
ATT ENT								
UTILITY CONSUMPTION								
GAS This Month		Last Year	No. of Days	This Year	No. of Days			
		4086	28	4598	28			
Your Timely Payment is Appreciated.								
<div style="border: 1px solid black; padding: 10px; width: fit-content; margin: 0 auto;"> <p style="font-size: 24px; margin: 0;">RECEIVED</p> <p style="font-size: 18px; margin: 0;">MAY 10 2010</p> </div>								
ACCOUNTS PAYABLE								
MESSAGES								

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Apr 29 2010	May 27 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$3,608.79	\$3,608.79

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1086 1 MB 0.382

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUN33271
SU 1086-1114-T-5
001096



000010001 000074500 000360879 ?

39

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

For Inquiries Call:

THIS BILL IS DUE WHEN RENDERED

BILL DATE: May 14 2010

SERVICE ADDRESS:

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER	SERVICE THROUGH May 10 2010	CURRENT CHARGES PAST DUE AFTER Jun 7 2010	TOTAL AMOUNT NOW DUE \$5,099.69			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$4,492.09	-\$4,492.09	\$0.00	\$0.00	\$0.00	\$5,099.69			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8045179	04/09/10-05/10/10	31	60988	54282	6706 6706	GAS	5099.69
TOTAL GAS USED		CO VENDOR		1007582				
INVOICE		PO		P51189-12 DUE 5-27				
ATT		ENT		MB				
UTILITY CONSUMPTION								
GAS This Month		Last Year	No of Days	This Year	No of Days			
		4692	28	6706	31			
Your Timely Payment is Appreciated.								
MESSAGES								

RECEIVED
MAY 17 2010
ACCOUNTS PAYABLE

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	May 10 2010	Jun 7 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$5,099.69	\$5,099.69

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2083 1 MB 0.382
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUN93615
SL1 (GRP-2)16-T-9
002063

000132663 000128434 000509969 3

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010

People's Gas System
Attention: Edward Elliot
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 5/6/2010
Account No:

BILLING PERIOD: 4/1/2010 THROUGH 4/30/2010

Rate Schedule

Current Month Imbalance	Scheduled	Measured	Imbalance	th x	\$		\$	(1,716.40)
	59,000	54,045	(4,955)		0.34637			
Misc Adjustments (See Below)			-	th x	\$	-	\$	-
Alert Day Charges			-	th x	\$	-	\$	-
Prior Period Adjustments			-	th x	\$	-	\$	-
OBA Disposition							\$	-
CURRENT MONTH'S TOTAL:							\$	(1,716.40)

Explanation of Misc Adjustments:

PRIOR BALANCE: \$ -

TOTAL AMOUNT DUE: \$ (1,716.40)

TERMS: PAYMENT DUE IN FULL BY: 5/23/2010

PLEASE MAKE CHECKS PAYABLE TO:

FOR WIRE PAYMENTS:

MAY 07 2010
ACCOUNTS PAYABLE

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PEOPLES GAS SYSTEM
ACCRUED GAS DISTRICT COSTS PAYABLE
FOR May 2010
IN DTH'S

07-Jun-10

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	May'10	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL	MAY'07	23,250	\$32,550.00

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PEOPLES GAS SYSTEM
ACCRUED
FOR May 2010
IN DTH'S

COSTS PAYABLE

07-Jun-10

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	May'10	0		\$66,241.25
2	GRAND TOTAL	ACCRUAL	0		\$66,241.25

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Position Summary Detail Report
RMS Process Date: 06/08/2010-Run Date: 06/08/2010 01:34:08 PM

Region ALL
Basis Point ALL
Deal Type ALL
Portfolio ALL
Profit Center TEC-PGS-DV
Commodity ALL

Page: 1
Strategy ALL
Enterprise ALL

201005 201005



Company/Deal #	Trade Date	P / S	Credy	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Com
HH															
HENRY/HUB															
201005															
SWPS															
Arnon	13712	06-MAY-08	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	9.8	\$9.27000	\$0.00000	\$4.27100	\$0.00000	(\$4.99900)	(\$499,900)	\$C
Arnon	13952	04-DEC-08	P	NG	TEC-PGS-DV-OTC Swaps		60,000.00	8.0	\$7.28000	\$0.00000	\$4.27100	\$0.00000	(\$3.00900)	(\$380,540)	\$C
MBOG	13955	04-DEC-08	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$7.11000	\$0.00000	\$4.27100	\$0.00000	(\$2.83900)	(\$85,170)	\$C
DB	14061	22-MAY-09	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$5.74000	\$0.00000	\$4.27100	\$0.00000	(\$1.46900)	(\$73,450)	\$C
BPNA	14052	14-AUG-09	P	NG	TEC-PGS-DV-OTC Swaps		360,000.00	0.0	\$5.61000	\$0.00000	\$4.27100	\$0.00000	(\$1.33900)	(\$482,040)	\$C
								0.0						(\$1,321,100)	
								0.0						(\$1,321,100)	
								0.0						(\$1,321,100)	
								0.0						(\$1,321,100)	

4/4

PEOPLES GAS SYSTEM
ACCUAL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR May 2010

08-Jun-10

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>		<u>DOLLARS</u>
1 FTS-1-USAGE	ACCRUED	964,618	0.02720		\$26,237.90
2 FTS-1-NO NOTICE	ACCRUED	(342,024)	0.02720		(\$9,303.05)
3 TOTAL FTS-1	ACCRUED	622,594			\$16,934.85
4 ITS-1	ACCRUED	0	#DIV/0!		\$0.00
5 FTS-2-USAGE	ACCRUED	572,203	0.00810		\$4,634.84
6 GRAND TOTAL	ACCRUED	1,194,797			\$21,569.69

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

	(A) SUPPLIER	(B) DEM THERMS	(C) RATE	(D) ACCRUED
1		0.0	0.00000	\$47,500.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4			0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	0.0		\$47,500.00

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Back Office Purchase/Sale Summary

RMS Process Date: 06/07/2010- Rndate: 06/07/2010 11:38:13 AM
05/01/2010 - 05/31/2010

Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Direction: PURCHASE												
Portfolio: ALL-COMBINED												
Legal Entity: Tampa Electric Company												
Company:												
Pipeline: FGT												
Month: 2010-05												
04-MAY-10	04-MAY-10	G 58238	23703	TX INTERR	5,068	MMBTU	CIEXD	\$3.90000	F	5,068	\$19,765.20	
05-MAY-10	05-MAY-10	G 58265	23703	TX INTERR	2,751	MMBTU	CIEXD	\$3.95000	F	2,751	\$10,866.45	
										2010-05Total:	7,819	\$30,631.65
										FGTTotal:	7,819	\$30,631.65
										Total:	7,819	\$30,631.65
Company:												
Pipeline: FGT												
Month: 2010-05												
20-MAY-10	24-MAY-10	G 58490	25809	TX INTERR	1,300	MMBTU	CIEXD	\$4.12700	I	6,500	\$26,825.50	
20-MAY-10	24-MAY-10	G 58490	23422	LA INTERR	254	MMBTU	CIEXD	\$4.12700	I	1,270	\$5,241.29	
										2010-05Total:	7,770	\$32,066.79
										FGTTotal:	7,770	\$32,066.79
										Total:	7,770	\$32,066.79
Company:												
Pipeline: FGT												
Month: 2010-05												
03-MAY-10	03-MAY-10	G 58230	716	AL INTERR	20,719	MMBTU	CIEXD	\$4.08000	F	20,719	\$84,533.52	
										2010-05Total:	20,719	\$84,533.52
										FGTTotal:	20,719	\$84,533.52
Pipeline: SNG												
Month: 2010-05												
01-MAY-10	31-MAY-10	G 53763	050075	LA FIRM	10,391	MMBTU	MKJPC	\$3.94000	I	322,121	\$1,269,156.74	
01-MAY-10	31-MAY-10	G 53764	050070	LA FIRM	2,575	MMBTU	MKJPC	\$3.94000	I	79,835	\$314,549.90	
										2010-05Total:	401,956	\$1,583,706.64
										SNGTotal:	401,956	\$1,583,706.64
										Total:	422,675	\$1,668,240.16
Company:												
Pipeline: FGT												
Month: 2010-05												
14-MAY-10	14-MAY-10	G 58423	254034	AL FIRM	14,025	MMBTU	MKJPC	\$4.32500	F	14,025	\$60,658.13	
										2010-05Total:	14,025	\$60,658.13
										FGTTotal:	14,025	\$60,658.13
Pipeline: Gulfstream												
Month: 2010-05												
03-MAY-10	03-MAY-10	G 58231	8205175	MS INTERR	5,425	MMBTU	CIEXD	\$4.14000	F	5,425	\$22,459.50	
										2010-05Total:	5,425	\$22,459.50
										GulfstreamTotal:	5,425	\$22,459.50

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BACK OFFICE Purchase/Sale Summary

RMS Process Date: 06/07/2010- Rndate: 06/07/2010 11:38:13 AM
05/01/2010 - 05/31/2010

From Center: COMBINED
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
-------	------	------	-------------	----------	------------------	-----	--------	------------	------------	---------------	----------

Company:

Total: 19,450 \$83,117.63

Company:

Pipeline: SNG

Month: 2010-05

01-MAY-10	31-MAY-10	G	57936	050075	LA	FIRM	4.084	MMBTU	MKJPC	82B \$3.90000	I	126,604	\$493,755.60
2010-05Total:												126,604	\$493,755.60
SNGTotal:												126,604	\$493,755.60
Total:												126,604	\$493,755.60

Company:

Pipeline: FGT

Month: 2010-05

01-MAY-10	31-MAY-10	G	58160	769257	TX	FIRM	635	MMBTU	MKJPC	\$4.09869	I	19,700	\$80,744.25
03-MAY-10	03-MAY-10	G	58246	241390	MS	INTERR	1,425	MMBTU	CIEXD	\$4.15000	F	1,425	\$5,913.75
04-MAY-10	04-MAY-10	G	58244	716	AL	INTERR	1,381	MMBTU	CIEXD	\$4.07000	F	1,381	\$5,620.67
15-MAY-10	17-MAY-10	G	58448	716	AL	INTERR	5,966	MMBTU	CIEXD	\$4.33000	F	17,898	\$77,498.34
2010-05Total:												40,404	\$169,777.01
FGTTotal:												40,404	\$169,777.01

Pipeline: SNG

Month: 2010-05

AY-10	07-MAY-10	G	58322	ANY	FL	INTERR	12,930	MMBTU	CIEXD	\$3.98500	F	12,930	\$51,526.05
2010-05Total:												12,930	\$51,526.05
SNGTotal:												12,930	\$51,526.05
Total:												53,334	\$221,303.06

Company:

Pipeline: FGT

Month: 2010-05

01-MAY-10	31-MAY-10	G	58163	241390	MS	FIRM	1,875	MMBTU	MKJPC	\$4.31500	I	7,499	\$32,358.20
01-MAY-10	31-MAY-10	G	58163	255278	AL	FIRM	2,218	MMBTU	MKJPC	\$4.31500	I	68,751	\$296,660.58
01-MAY-10	31-MAY-10	G	58163	298450	AL	FIRM	0	MMBTU	MKJPC	\$4.31500	I	0	\$0.00
01-MAY-10	31-MAY-10	G	58164	241390	MS	FIRM	242	MMBTU	MKJPC	\$4.32500	I	7,500	\$32,437.50
01-MAY-10	31-MAY-10	G	58165	12740	MS	FIRM	1,982	MMBTU	MKJPC	\$4.30000	I	61,437	\$264,179.10
01-MAY-10	31-MAY-10	G	58165	241390	MS	FIRM	2,523	MMBTU	MKJPC	\$4.30000	I	20,186	\$86,799.80
2010-05Total:												165,373	\$712,435.18
FGTTotal:												165,373	\$712,435.18

Pipeline: Gulfstream

Month: 2010-05

01-MAY-10	31-MAY-10	G	58163	8205164	AL	FIRM	0	MMBTU	MKJPC	\$4.31500	I	0	\$0.00
01-MAY-10	31-MAY-10	G	58164	8205175	MS	FIRM	2,258	MMBTU	MKJPC	\$4.32500	I	70,000	\$302,750.00
13-MAY-10	13-MAY-10	G	58411	8205175	MS	FIRM	2,300	MMBTU	MKJPC	\$4.26000	I	2,300	\$9,798.00
2010-05Total:												72,300	\$312,548.00
GulfstreamTotal:												72,300	\$312,548.00
Total:												237,673	\$1,024,983.18

Company:

Pipeline: FGT

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Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 06/07/2010- Rupdate: 06/07/2010 11:38:13 AM
05/01/2010 - 05/31/2010

Profit Center: COMBINED
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company:												
Pipeline: FGT												
Month: 2010-05												
07-MAY-10	07-MAY-10	G 58331	241390	MS INTERR	8,592	MMBTU	CIEXD	\$4.03000	F	8,592	\$34,625.71	
										2010-05Total:	8,592	\$34,625.71
										FGTTotal:	8,592	\$34,625.71
										Total:	8,592	\$34,625.71
Company:												
Pipeline: FGT												
Month: 2010-05												
08-MAY-10	10-MAY-10	G 58345	24662	TX INTERR	1,358	MMBTU	CIEXD	\$3.96000	F	4,074	\$16,133.04	
11-MAY-10	11-MAY-10	G 58359	24662	TX INTERR	1,042	MMBTU	CIEXD	\$4.08000	F	1,042	\$4,251.36	
										2010-05Total:	5,116	\$20,384.40
										FGTTotal:	5,116	\$20,384.40
										Total:	5,116	\$20,384.40
Company:												
Pipeline: FGT												
Month: 2010-05												
06-MAY-10	06-MAY-10	G 58300	50026	LA INTERR	1,460	MMBTU	CIEXD	\$4.04000	F	1,460	\$5,898.40	
JAY-10	11-MAY-10	G 58360	50026	LA INTERR	3,780	MMBTU	CIEXD	\$4.13000	F	3,780	\$15,611.40	
JAY-10	17-MAY-10	G 58458	50026	LA INTERR	2,325	MMBTU	CIEXD	\$4.26000	F	6,975	\$29,713.50	
										2010-05Total:	12,215	\$51,223.30
										FGTTotal:	12,215	\$51,223.30
										Total:	12,215	\$51,223.30
Company:												
Pipeline: FGT												
Month: 2010-05												
01-MAY-10	31-MAY-10	G 57566	157740	AL FIRM	484	MMBTU	MKJPC	\$4.33500	I	15,000	\$65,025.00	
01-MAY-10	31-MAY-10	G 58162	157739	AL FIRM	4,500	MMBTU	MKJPC	\$4.31500	I	18,000	\$77,670.00	
01-MAY-10	31-MAY-10	G 58162	157740	AL FIRM	6,916	MMBTU	MKJPC	\$4.31500	I	214,407	\$925,166.22	
01-MAY-10	31-MAY-10	G 58174	157740	AL FIRM	2,500	MMBTU	MKJPC	\$4.31250	I	19,999	\$86,245.69	
01-MAY-10	31-MAY-10	G 58174	241390	MS FIRM	1,851	MMBTU	MKJPC	\$4.31250	I	57,392	\$247,503.00	
05-MAY-10	05-MAY-10	G 58266	157740	AL INTERR	750	MMBTU	CIEXD	\$4.08500	I	750	\$3,063.75	
12-MAY-10	12-MAY-10	G 58379	157740	AL FIRM	7,000	MMBTU	MKJPC	\$4.21500	I	7,000	\$29,505.00	
										2010-05Total:	332,548	\$1,434,178.66
										FGTTotal:	332,548	\$1,434,178.66
Pipeline: Gulfstream												
Month: 2010-05												
01-MAY-10	31-MAY-10	G 57566	8205178	AL FIRM	0	MMBTU	MKJPC	\$4.33500	I	0	\$0.00	
01-MAY-10	31-MAY-10	G 58162	8205171	FL FIRM	4,492	MMBTU	MKJPC	\$4.31500	I	139,249	\$600,859.44	
01-MAY-10	31-MAY-10	G 58174	8205175	MS FIRM	0	MMBTU	MKJPC	\$4.31250	I	0	\$0.00	
05-MAY-10	05-MAY-10	G 58266	8205171	FL INTERR	20,000	MMBTU	CIEXD	\$4.08500	I	20,000	\$81,700.00	
07-MAY-10	07-MAY-10	G 58319	8205171	FL INTERR	10,000	MMBTU	CIEXD	\$4.03500	I	10,000	\$40,350.00	
13-MAY-10	13-MAY-10	G 58401	8205178	AL FIRM	5,000	MMBTU	MKJPC	\$4.26000	I	5,000	\$21,300.00	
14-MAY-10	14-MAY-10	G 58419	8205178	AL FIRM	12,000	MMBTU	MKJPC	\$4.32000	I	12,000	\$51,840.00	
										2010-05Total:	186,249	\$796,049.44
										GulfstreamTotal:	186,249	\$796,049.44

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Database: NUCP

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BACK OFFICE Purchase/Sale Summary

RMS Process Date: 06/07/2010- Rupdate: 06/07/2010 11:38:13 AM
05/01/2010 - 05/31/2010

Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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Company:

Total: 518,797 \$2,230,228.10

Company:

Pipeline: FGT

Month: 2010-05

04-MAY-10	04-MAY-10	G	58240	314571	LA	INTERR	6,390	MMBTU	CIEXD	\$4.03000	F	6,390	\$25,751.70
06-MAY-10	06-MAY-10	G	58304	12740	MS	INTERR	2,086	MMBTU	CIEXD	\$4.09000	F	2,086	\$8,531.74
07-MAY-10	07-MAY-10	G	58326	179851	LA	INTERR	2,590	MMBTU	CIEXD	\$4.00000	F	2,590	\$10,360.00
2010-05Total:											11,066	\$44,643.44	
FGTTTotal:											11,066	\$44,643.44	
Total:											11,066	\$44,643.44	

Company:

Pipeline: FGT

Month: 2010-05

01-MAY-10	31-MAY-10	G	58166	314571	LA	FIRM	4,662	MMBTU	MKJPC	\$4.28100	I	144,528	\$618,724.34
03-MAY-10	03-MAY-10	G	58228	693755	LA	INTERR	23,667	MMBTU	CIEXD	\$4.05000	F	23,667	\$95,851.35
04-MAY-10	04-MAY-10	G	58239	693755	LA	INTERR	2,490	MMBTU	CIEXD	\$4.02000	F	2,490	\$10,009.80
04-MAY-10	04-MAY-10	G	58243	693755	LA	INTERR	7,374	MMBTU	CIEXD	\$4.05000	F	7,374	\$29,864.70
05-MAY-10	05-MAY-10	G	58273	314571	LA	INTERR	7,762	MMBTU	CIEXD	\$4.06500	F	7,762	\$31,552.53
06-MAY-10	06-MAY-10	G	58301	314571	LA	INTERR	1,473	MMBTU	CIEXD	\$4.05000	F	1,473	\$5,965.65
07-MAY-10	07-MAY-10	G	58325	314571	LA	INTERR	4,708	MMBTU	CIEXD	\$3.99000	F	4,708	\$18,784.92
07-MAY-10	07-MAY-10	G	58328	693755	LA	INTERR	4,000	MMBTU	CIEXD	\$3.99000	F	4,000	\$15,960.00
2010-05Total:											196,002	\$826,713.29	
FGTTTotal:											196,002	\$826,713.29	
Total:											196,002	\$826,713.29	

Company:

Pipeline: FGT

Month: 2010-05

12-MAY-10	12-MAY-10	G	58380	90297	FL	FIRM	7,500	MMBTU	MKJPC	\$5.00000	F	7,500	\$37,500.00
2010-05Total:											7,500	\$37,500.00	
FGTTTotal:											7,500	\$37,500.00	
Total:											7,500	\$37,500.00	

Company:

Pipeline: FGT

Month: 2010-05

06-MAY-10	06-MAY-10	G	58305	716	AL	INTERR	8,369	MMBTU	CIEXD	\$4.10000	F	8,369	\$34,312.90
11-MAY-10	11-MAY-10	G	58358	716	AL	INTERR	4,708	MMBTU	CIEXD	\$4.12000	F	4,708	\$19,396.96
13-MAY-10	13-MAY-10	G	58409	716	AL	FIRM	9,984	MMBTU	MKJPC	\$4.30000	F	9,984	\$42,931.20
13-MAY-10	13-MAY-10	G	58409	12740	MS	FIRM	4,992	MMBTU	MKJPC	\$4.30000	F	4,992	\$21,465.60
2010-05Total:											28,053	\$118,106.66	
FGTTTotal:											28,053	\$118,106.66	

Pipeline: Gulfstream

Month: 2010-05

03-MAY-10	03-MAY-10	G	58227	8205175	MS	INTERR	12,827	MMBTU	CIEXD	\$4.12000	F	12,827	\$52,847.24
03-MAY-10	03-MAY-10	G	58227	8205171	FL	INTERR	2,173	MMBTU	CIEXD	\$4.12000	F	2,173	\$8,952.76
04-MAY-10	04-MAY-10	G	58241	8205175	MS	INTERR	18,602	MMBTU	CIEXD	\$4.09000	F	18,602	\$76,082.18
06-MAY-10	06-MAY-10	G	58306	8205175	MS	INTERR	2,387	MMBTU	CIEXD	\$4.10000	F	2,387	\$9,786.70

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Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 06/07/2010- Rndate: 06/07/2010 11:38:13 AM
05/01/2010 - 05/31/2010

Profit Center: COMBINED
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: Gulfstream											
Month: 2010-05											
07-MAY-10	07-MAY-10	G 58321	8205175	MS INTERR	4.263	MMBTU	CIEXD	\$4.04500	F	4,263	\$17,243.84
15-MAY-10	17-MAY-10	G 58445	8205175	MS INTERR	15,000	MMBTU	CIEXD	\$4.36000	F	45,000	\$196,200.00
2010-05Total:										85,252	\$361,112.72
GulfstreamTotal:										85,252	\$361,112.72
Pipeline: SNG											
Month: 2010-05											
05-MAY-10	05-MAY-10	G 58277	ANY	FL INTERR	2,888	MMBTU	CIEXD	\$4.02000	F	2,888	\$11,609.76
06-MAY-10	06-MAY-10	G 58299	ANY	FL INTERR	14,430	MMBTU	CIEXD	\$4.03000	F	14,430	\$58,152.90
07-MAY-10	07-MAY-10	G 58323	ANY	FL INTERR	10,000	MMBTU	CIEXD	\$3.98500	F	10,000	\$39,850.00
2010-05Total:										27,318	\$109,612.66
SNGTotal:										27,318	\$109,612.66
Total:										140,623	\$588,832.04
Company:											
Pipeline: FGT											
Month: 2010-05											
05-MAY-10	05-MAY-10	G 58271	23422	LA INTERR	2,547	MMBTU	CIEXD	\$4.03000	F	2,547	\$10,264.41
2010-05Total:										2,547	\$10,264.41
FGTTotal:										2,547	\$10,264.41
Pipeline: Gulfstream											
Month: 2010-05											
15-MAY-10	17-MAY-10	G 58446	8205175	MS INTERR	3,382	MMBTU	CIEXD	\$4.36000	F	10,146	\$44,236.56
2010-05Total:										10,146	\$44,236.56
GulfstreamTotal:										10,146	\$44,236.56
Pipeline: SNG											
Month: 2010-05											
06-MAY-10	06-MAY-10	G 58298	ANY	FL INTERR	8,500	MMBTU	CIEXD	\$4.03000	F	8,500	\$34,255.00
2010-05Total:										8,500	\$34,255.00
SNGTotal:										8,500	\$34,255.00
Total:										21,193	\$88,755.97
Company:											
Pipeline: FGT											
Month: 2010-05											
01-MAY-10	30-APR-11	G 58632	716	AL FIRM	0	MMBTU	MKJPC	\$0.00000	F	0	\$0.00
04-MAY-10	31-MAY-10	G 58207	716	AL FIRM	1,480	MMBTU	MKJPC	\$3.95000	F	41,429	\$163,644.55
14-MAY-10	14-MAY-10	G 58280	716	AL FIRM	9,900	MMBTU	MKJPC	\$4.31500	I	9,900	\$42,718.50
17-MAY-10	17-MAY-10	G 58280	163884	AL FIRM	20,000	MMBTU	MKJPC	\$4.34000	I	20,000	\$86,800.00
2010-05Total:										71,329	\$340,663.05
FGTTotal:										71,329	\$340,663.05
Total:										71,329	\$340,663.05

Company:

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Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 06/07/2010- Rundate: 06/07/2010 11:38:13 AM
05/01/2010 - 05/31/2010

Profit Center: COMBINED
Trader: ALL



<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: FGT											
Month: 2010-05											
12-MAY-10	12-MAY-10	G 58382	314571	LA FIRM	5,000	MMBTU	MKJPC	\$4.22000	F	5,000	\$21,100.00
14-MAY-10	14-MAY-10	G 58422	314571	LA FIRM	3,500	MMBTU	MKJPC	\$4.30000	F	3,500	\$15,050.00
21-MAY-10	21-MAY-10	G 58512	337605	TX FIRM	4,000	MMBTU	MKJPC	\$4.10000	J	4,000	\$16,400.00
2010-05Total:										12,500	\$52,550.00
FGTTotal:										12,500	\$52,550.00
Total:										12,500	\$52,550.00

Company:											
Pipeline: FGT											
Month: 2010-05											
03-MAY-10	03-MAY-10	G 58224	179851	LA INTERR	4,621	MMBTU	CIEXD	\$3.90000	F	4,621	\$18,021.90
05-MAY-10	05-MAY-10	G 58274	179851	LA INTERR	2,590	MMBTU	CIEXD	\$4.06000	F	2,590	\$10,515.40
06-MAY-10	06-MAY-10	G 58295	179851	LA INTERR	2,587	MMBTU	CIEXD	\$4.03000	F	2,587	\$10,425.61
06-MAY-10	06-MAY-10	G 58297	32606	LA INTERR	6,105	MMBTU	CIEXD	\$4.04000	F	6,105	\$24,664.20
07-MAY-10	07-MAY-10	G 58327	32606	LA INTERR	6,267	MMBTU	CIEXD	\$3.99000	F	6,267	\$25,005.33
08-MAY-10	10-MAY-10	G 58343	32606	LA INTERR	3,960	MMBTU	CIEXD	\$3.93000	F	11,880	\$46,688.40
14-MAY-10	14-MAY-10	G 58424	716	AL FIRM	10,000	MMBTU	MKJPC	\$4.32000	F	10,000	\$43,200.00
15-MAY-10	17-MAY-10	G 58447	716	AL INTERR	4,033	MMBTU	CIEXD	\$4.34000	F	12,099	\$52,509.66
2010-05Total:										56,149	\$231,030.50
FGTTotal:										56,149	\$231,030.50
Total:										56,149	\$231,030.50

Company:											
Pipeline: FGT											
Month: 2010-05											
06-MAY-10	06-MAY-10	G 58302	32606	LA INTERR	1,666	MMBTU	CIEXD	\$4.04000	F	1,666	\$6,730.64
13-MAY-10	13-MAY-10	G 58405	32606	LA FIRM	4,812	MMBTU	MKJPC	\$4.22000	F	4,812	\$20,308.64
14-MAY-10	14-MAY-10	G 58420	32606	LA FIRM	3,616	MMBTU	MKJPC	\$4.29000	F	3,616	\$15,512.64
21-MAY-10	21-MAY-10	G 58510	32606	LA FIRM	5,000	MMBTU	MKJPC	\$4.13000	F	5,000	\$20,650.00
2010-05Total:										15,094	\$63,199.92
FGTTotal:										15,094	\$63,199.92
Total:										15,094	\$63,199.92

Company:											
Pipeline: FGT											
Month: 2010-05											
04-MAY-10	04-MAY-10	G 58242	32606	LA INTERR	9,808	MMBTU	CIEXD	\$3.98000	F	9,808	\$39,035.84
05-MAY-10	05-MAY-10	G 58267	32606	LA INTERR	10,869	MMBTU	CIEXD	\$4.00000	F	10,869	\$43,476.00
2010-05Total:										20,677	\$82,511.84
FGTTotal:										20,677	\$82,511.84
Total:										20,677	\$82,511.84

Company:											
Pipeline: FGT											
Month: 2010-05											
19-MAY-10	19-MAY-10	G 58483	3115	FL FIRM	0	MMBTU	MKJPC	\$4.50000	F	0	\$0.00
2010-05Total:										0	\$0.00

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010

BOOK CHECK PURCHASE/DAILY SUMMARY
RMS Process Date: 06/07/2010- Rupdate: 06/07/2010 11:38:13 AM
05/01/2010 - 05/31/2010

From Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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Company:

Pipeline: FGT

FGTTotal:	0	\$0.00
Total:	0	\$0.00

Company:

Pipeline: FGT

Month: 2010-05

04-MAY-10	04-MAY-10	G	58581	3224	FL	INTERR	86	MMBTU	CIEXD	\$4.15000	I	86	\$356.90
05-MAY-10	05-MAY-10	G	58581	3224	FL	INTERR	89	MMBTU	CIEXD	\$4.26000	I	89	\$379.14
2010-05Total:											175	\$736.04	
FGTTotal:											175	\$736.04	
Total:											175	\$736.04	

Company:

Pipeline: FGT

Month: 2010-05

05-MAY-10	31-MAY-10	G	58248	302232	AL	FIRM	0	MMBTU	MKJPC	\$4.24333	I	0	\$0.00
05-MAY-10	05-MAY-10	G	58278	2988	FL	FIRM	13,000	MMBTU	MKJPC	\$4.93000	F	13,000	\$64,090.00
07-MAY-10	07-MAY-10	G	58329	716	AL	INTERR	10,000	MMBTU	CIEXD	\$4.03000	F	10,000	\$40,300.00
07-MAY-10	07-MAY-10	G	58330	716	AL	INTERR	5,802	MMBTU	CIEXD	\$4.03000	F	5,802	\$23,382.06
11-MAY-10	11-MAY-10	G	58356	716	AL	INTERR	4,500	MMBTU	CIEXD	\$4.13000	F	4,500	\$18,585.00
13-MAY-10	13-MAY-10	G	58410	716	AL	FIRM	9,993	MMBTU	MKJPC	\$4.29000	F	9,993	\$42,869.97
2010-05Total:											43,295	\$189,227.03	
FGTTotal:											43,295	\$189,227.03	

Pipeline: Gulfstream

Month: 2010-05

05-MAY-10	31-MAY-10	G	58248	9002960	AL	FIRM	10,000	MMBTU	MKJPC	\$4.24333	I	270,000	\$1,145,700.00
07-MAY-10	07-MAY-10	G	58320	8205177	AL	INTERR	5,000	MMBTU	CIEXD	\$4.03000	F	5,000	\$20,150.00
12-MAY-10	12-MAY-10	G	58378	8205177	AL	FIRM	10,212	MMBTU	MKJPC	\$4.21000	F	10,212	\$42,992.52
19-MAY-10	19-MAY-10	G	58503	8205177	AL	INTERR	10,000	MMBTU	CIEXD	\$4.50000	F	10,000	\$45,000.00
2010-05Total:											295,212	\$1,253,842.52	
GulfstreamTotal:											295,212	\$1,253,842.52	

Pipeline: SNG

Month: 2010-05

05-MAY-10	05-MAY-10	G	58276	ANY	FL	INTERR	7,000	MMBTU	CIEXD	\$4.02000	F	7,000	\$28,140.00
2010-05Total:											7,000	\$28,140.00	
SNGTotal:											7,000	\$28,140.00	
Total:											345,507	\$1,471,209.55	

Company:

Pipeline: SNG

Month: 2010-05

05-MAY-10	05-MAY-10	G	58272	ANY	FL	INTERR	6,000	MMBTU	CIEXD	\$4.07000	F	6,000	\$24,420.00
2010-05Total:											6,000	\$24,420.00	
SNGTotal:											6,000	\$24,420.00	
Total:											6,000	\$24,420.00	

vpgpsum

Database: NUCP

Page: 7

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010

Book Order Purchase Order Summary

RMS Process Date: 06/07/2010- Rndate: 06/07/2010 11:38:13 AM
05/01/2010 - 05/31/2010

Plant Center: COMBINED
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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Company:

Pipeline: FGT

Month: 2010-05

15-MAY-10	17-MAY-10	G	58450	314571	LA	INTERR	2,500	MMBTU	CIEXD	\$4.29000	F	7,500	\$32,175.00
28-MAY-10	31-MAY-10	G	58613	314571	LA	INTERR	1,295	MMBTU	CIEXD	\$4.21000	F	5,180	\$21,807.80
2010-05Total:											12,680	\$53,982.80	
FGTTotal:											12,680	\$53,982.80	
Total:											12,680	\$53,982.80	

Company:

Pipeline: FGT

Month: 2010-05

01-MAY-10	31-MAY-10	G	58173	23422	LA	FIRM	3,850	MMBTU	MKJPC	\$4.27100	I	119,335	\$509,679.85
04-MAY-10	04-MAY-10	G	58237	23422	LA	INTERR	25	MMBTU	CIEXD	\$3.96000	F	25	\$99.00
2010-05Total:											119,360	\$509,778.85	
FGTTotal:											119,360	\$509,778.85	
Total:											119,360	\$509,778.85	

Company:

Pipeline: Gulfstream

Month: 2010-05

01-MAY-10	04-MAY-10	G	58233	8205175	MS	INTERR	9,780	MMBTU	CIEXD	\$4.02000	F	9,780	\$39,315.60
01-MAY-10	06-MAY-10	G	58294	8205175	MS	INTERR	2,976	MMBTU	CIEXD	\$4.06000	F	2,976	\$12,082.56
01-MAY-10	06-MAY-10	G	58294	9004282	AL	INTERR	4,000	MMBTU	CIEXD	\$4.06000	F	4,000	\$16,240.00
06-MAY-10	06-MAY-10	G	58303	8205175	MS	INTERR	9,900	MMBTU	CIEXD	\$4.09000	F	9,900	\$40,491.00
19-MAY-10	19-MAY-10	G	58502	8205175	MS	INTERR	10,425	MMBTU	CIEXD	\$4.50000	F	10,425	\$46,912.50
2010-05Total:											37,081	\$155,041.66	
GulfstreamTotal:											37,081	\$155,041.66	

Pipeline: SNG

Month: 2010-05

05-MAY-10	05-MAY-10	G	58275	ANY	FL	INTERR	2,042	MMBTU	CIEXD	\$4.04000	F	2,042	\$8,249.68
2010-05Total:											2,042	\$8,249.68	
SNGTotal:											2,042	\$8,249.68	
Total:											39,123	\$163,291.34	

Company:

Pipeline: FGT

Month: 2010-05

01-MAY-10	31-MAY-10	G	58172	742101	TX	FIRM	6,820	MMBTU	MKJPC	\$4.29000	I	211,420	\$906,991.80
2010-05Total:											211,420	\$906,991.80	
FGTTotal:											211,420	\$906,991.80	
Total:											211,420	\$906,991.80	

Company:

Pipeline: FGT

Month: 2010-05

01-MAY-10	05-MAY-10	G	58270	50026	LA	INTERR	283	MMBTU	CIEXD	\$4.02000	F	283	\$1,137.66
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vpgpssum

Database: NUCP

Page: 8

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Back Office Purchase/Sale Summary

RMS Process Date: 06/07/2010- Rndate: 06/07/2010 11:38:13 AM
05/01/2010 - 05/31/2010

Profit Center: COMBINEE
Trader: ALL

<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company:													
Pipeline: FGT													
Month: 2010-05													
2010-05Total:											283	\$1,137.6	
FGTTotal:											283	\$1,137.6	
Pipeline: SNG													
Month: 2010-05													
05-MAY-10	05-MAY-10	G	58269	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$4.02000	F	5,000	\$20,100.00
2010-05Total:											5,000	\$20,100.00	
SNGTotal:											5,000	\$20,100.00	
Total:											5,283	\$21,237.66	
Company:													
Pipeline: FGT													
Month: 2010-05													
01-MAY-10	31-MAY-10	G	58167	3115	FL	FIRM	1,600	MMBTU	MKJPC	\$4.65000	I	49,600	\$230,640.00
01-MAY-10	31-MAY-10	G	58167	163884	AL	FIRM	0	MMBTU	MKJPC	\$4.65000	I	0	\$0.00
2010-05Total:											49,600	\$230,640.00	
FGTTotal:											49,600	\$230,640.00	
Total:											49,600	\$230,640.00	
Company:													
Pipeline: FGT													
Month: 2010-05													
01-MAY-10	31-MAY-10	G	58178	454599	LA	FIRM	13,525	MMBTU	MKJPC	\$4.27600	I	419,275	\$1,792,819.90
01-MAY-10	03-MAY-10	G	58196	32606	LA	INTERR	2,023	MMBTU	MKJPC	\$3.93000	I	6,069	\$23,851.17
05-MAY-10	31-MAY-10	G	58247	32606	LA	FIRM	2,022	MMBTU	MKJPC	\$4.05000	F	54,584	\$221,065.20
06-MAY-10	06-MAY-10	G	58296	23703	TX	INTERR	2,165	MMBTU	CIEXD	\$4.00000	F	2,165	\$8,660.00
07-MAY-10	07-MAY-10	G	58324	23703	TX	INTERR	5,041	MMBTU	CIEXD	\$3.98000	F	5,041	\$20,063.18
08-MAY-10	10-MAY-10	G	58344	23703	TX	INTERR	5,041	MMBTU	CIEXD	\$3.93000	F	15,123	\$59,433.39
11-MAY-10	11-MAY-10	G	58354	32606	LA	INTERR	3,970	MMBTU	CIEXD	\$4.12000	F	3,970	\$16,356.40
11-MAY-10	11-MAY-10	G	58355	23703	TX	INTERR	2,000	MMBTU	CIEXD	\$4.10000	F	2,000	\$8,200.00
12-MAY-10	12-MAY-10	G	58376	32606	LA	FIRM	2,734	MMBTU	MKJPC	\$4.17000	F	2,734	\$11,400.78
12-MAY-10	12-MAY-10	G	58377	23703	TX	FIRM	2,000	MMBTU	MKJPC	\$4.15000	F	2,000	\$8,300.00
13-MAY-10	13-MAY-10	G	58403	32606	LA	FIRM	3,252	MMBTU	MKJPC	\$4.23000	F	3,252	\$13,755.96
13-MAY-10	13-MAY-10	G	58404	23703	TX	FIRM	4,976	MMBTU	MKJPC	\$4.20000	F	4,976	\$20,899.20
14-MAY-10	14-MAY-10	G	58417	23703	TX	FIRM	3,352	MMBTU	MKJPC	\$4.28000	F	3,352	\$14,346.56
14-MAY-10	14-MAY-10	G	58418	32606	LA	FIRM	4,872	MMBTU	MKJPC	\$4.30000	F	4,872	\$20,949.60
21-MAY-10	21-MAY-10	G	58511	23703	TX	FIRM	2,000	MMBTU	MKJPC	\$4.11000	F	2,000	\$8,220.00
2010-05Total:											531,413	\$2,248,321.34	
FGTTotal:											531,413	\$2,248,321.34	
Total:											531,413	\$2,248,321.34	
Tampa Electric Company Total:											3,292,739	\$13,877,569.06	
ALL-COMBINED Total:											3,292,739	\$13,877,569.06	
PURCHASE Total:											3,292,739	\$13,877,569.06	

Back Office Purchase/Sale Summary

RMS Process Date: 06/07/2010- Rupdate: 06/07/2010 11:38:13 AM
05/01/2010 - 05/31/2010

Profit Center: COMBINED
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Grand Total:										3,292,739	\$13,877,569.06
Grand Net:										3,292,739	\$13,877,569.06

* Commodity Other

less:
variable Demand chg * $\frac{\$47,502.00}{\$13,830,069.06}$
line-1

56

24-May-10

GAS PURCHASED IN THE MONTH OF :April 2010

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
	COST	\$1,515,412.40	\$1,515,412.40	\$0.00
	THERMS	4,270,400.0	4,270,400.0	0.0
	COST	\$93,487.22	\$93,487.22	\$0.00
	THERMS	234,890.0	234,890.0	0.0
	COST	\$425,369.40	\$425,369.40	\$0.00
	THERMS	1,225,200.0	1,225,200.0	0.0
	COST	\$88,942.75	\$88,942.75	\$0.00
	THERMS	225,000.0	225,000.0	0.0
	COST	\$593,963.10	\$593,963.10	\$0.00
	THERMS	1,526,900.0	1,526,900.0	0.0
	COST	\$33,613.56	\$33,613.56	(\$0.01)
	THERMS	138,330.0	138,330.0	0.0
	COST	\$1,225,812.74	\$1,225,812.74	\$0.00
	THERMS	3,135,090.0	3,135,090.0	0.0
	COST	\$621,006.00	\$621,006.00	\$0.00
	THERMS	1,599,500.0	1,599,500.0	0.0
	COST	\$25,798.48	\$25,798.48	\$0.00
	THERMS	64,380.0	64,380.0	0.0
	COST	\$5,154.00	\$5,154.00	\$0.00
	THERMS	13,000.0	13,000.0	0.0
	COST	\$27,850.00	\$27,850.00	\$0.00
	THERMS	70,000.0	70,000.0	0.0
	COST	\$5,871.36	\$5,871.36	\$0.00
	THERMS	14,080.0	14,080.0	0.0
	COST	\$562,458.79	\$562,458.79	\$0.00
	THERMS	1,444,110.0	1,444,110.0	0.0
	COST	\$2,329,151.88	\$2,329,151.88	\$0.00
	THERMS	5,995,500.0	5,995,500.0	0.0
	COST	\$905,069.39	\$905,069.39	\$0.12
	THERMS	2,094,990.0	2,094,990.0	0.0
	COST	\$307,415.40	\$307,415.40	\$0.00
	THERMS	764,810.0	764,810.0	0.0
	COST	\$224,329.24	\$224,275.81	(\$53.43)
	THERMS	539,680.0	539,550.0	(130.0)
	COST	\$2,144,336.78	\$2,144,336.78	\$0.00
	THERMS	5,551,970.0	5,551,970.0	0.0
	COST	\$43,093.44	\$43,093.44	\$0.00
	THERMS	103,590.0	103,590.0	0.0
TOTAL	COST	\$11,100,159.28	\$11,100,086.98	(\$72.30)
	THERMS	29,011,420.0	29,011,290.0	(130.0)

1

2

3

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Gas Netting Statement
 (Sale)

INVOICE APPROVAL
 Initials Date Function
 [Signature] 5/18/10 Verify
 [Signature] 5/20/10 Review
 [Signature] 5/19/10 Approve
 ... Number - If Applicable

Invoice Number
 Invoice Date 05/11/2010
 Netting Group # 1138
 Delivery Month Apr 2010
 Due Date 05/25/2010

To:
 Jason Weber
 PEOPLES GAS SYSTEM INC
 PO BOX 2582
 TAMPA, FL, 33601-2582
 Fax # (813) 228-4194

Remit:
 0190-000-232-07-0001

Natural Gas delivered during Apr 2010

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 04/01-04/30	3928898 / 9198158	391,860	3.5200		1,379,347.20
Total For SNG Tier 2 Pool (PSNG2780)		391,860			1,379,347.20
Total Amount Due		391,860	Purch.		1,379,347.20
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Georgia-Pacific (0018251)					
Base Commodity 04/08-04/30	4941860 / 8208545	55,200	4.3857	242,088.00	
Total For Georgia-Pacific (0018251)		55,200		242,088.00	
Total Amount Payable		55,200	Sales	242,088.00 ✓	

Total System Generated 1,137,259.20
 Net Amount Due 1,137,259.20

If remitting an amount different than the number shown *** Please include 1,137,259.20 + charges on this invoice and fax to the attention. Itances. ***
 1199267
 137,068.20 +

Indexes used in pricing calculations:
 04/09-04/09: LA Onsh S- FGT - Z3 GD 3.890000
TOTAL DUE BPEC

If you have any questions, please contact :
 or send a facsimile to :
 Or Email:
 0

For BP use only: 125329 00

58.

Gas Sales Invoice

Invoice Number
Invoice Date 05/11/2010
Contract # 1701229
Delivery Month Apr 2010
Due Date 05/25/2010

To:
Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Permit:

Natural Gas delivered during Apr 2010

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900)				
Base Commodity 04/10-04/12	4851525 / 21580549	30,000	3.8800	116,400.00
Total For DESTIN - Gulfstream (996900)		30,000		116,400.00
FGT - DESTIN TO LUCEDALE (994400)				
Base Commodity 04/21-04/21	4978798 / 21571255	5,180	3.9900	20,668.20
Total For FGT - DESTIN TO LUCEDALE (994400)		5,180		20,668.20
Total Amount Due		35,180	<i>Paid.</i>	137,068.20

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

If you have any questions, please contact:
or send a facsimile to:
Or Email:
0

For BP use only: 126329 00

59

FROM:

TO:
 Peoples Gas Systems, a Division of
 Tampa Electric Company
 702 N. Franklin
 Plaza 8
 Tampa, FL 33602
 United States

Contact: Jason Weber
 Email: jgssettlemurka@taceenergy.com
 Phone: 813-228-4941
 Fax: 813-228-4194

Remit To:

132-02-000

Sales Invoice

Invoice #: 452239

Delivery Period: Apr-10

Invoice Date: 05/04/2010

Due Date: 05/25/2010

Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
954600	Floored Price	04/22/10	Sell	YBrysch	Destin	Gulf Stream	23 23	3.980000	4,489	17,866.22	
									Destin Total :	4,489	\$17,866.22
954600	Floored Price	04/22/10	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	23 23	3.980000	19,000	75,620.00	
									WFS-MB Total :	19,000	\$75,620.00
									Sell Total :	23,489	\$93,486.22

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : **\$93,486.22 USD**

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	5/11/10	Verify
<i>[Signature]</i>	5/20/10	Rew
<i>[Signature]</i>	5/10/10	Approve

PAR Number - If Applicable

88

69

P.02
 97%
 16:14 0102-01-AYM

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010

May. 13. 2010 2:26PM

No. 1963 P. 1

Peoples Gas System, A Division of Tampa Electric Co.
 702 N. Franklin St.
 Tampa, FL 33602
 Phone: 813/228-4149 Fax: 813/228-4194
 Attn: Ed Elliot

Date	MMBtu	Unit Price	Total
May 12, 2010 Terms: Net 10 days			
Sonat Pipeline			
051370 - Cotton Valley - Logansport Apr., 2010	122,520	3.4800000000	426,369.60
Total:	122,520		426,369.60

INVOICE APPROVAL
 Initials Date Function
 [Signature] 5/12/10 Verify
 [Signature] 5/24/10 Review
 [Signature] 5/19/10 Approve
 PAR Number - If Applicable

Invoice Total:

122,520

426,369.60

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jimweber@tecoenergy.com Tampa, FL 33602	Statement Number: Apr -2010 Statement Date: May 12, 2010
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Due Date: May 25, 2010 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$

Sell

Item #	Start	End	Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
1	1-Apr-10	1-Apr-10	19475-348	Florida	Zone 1 Pool	Commodity	800	\$3,9150	\$3,933.50
2	2-Apr-10	5-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	3,800	\$3,6700	\$13,212.00
3	6-Apr-10	6-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	900	\$3,8850	\$3,496.50
4	7-Apr-10	7-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	900	\$4,1300	\$3,717.00
5	8-Apr-10	8-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	900	\$4,0850	\$3,680.50
6	9-Apr-10	9-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	850	\$3,8800	\$2,522.00
7	10-Apr-10	12-Apr-10	19475-348	Florida	Zone 1 Pool	Commodity	1,950	\$3,8750	\$7,566.25
8	13-Apr-10	13-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	650	\$3,8800	\$2,587.00
9	14-Apr-10	14-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	750	\$3,9800	\$2,870.00
10	15-Apr-10	15-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	750	\$4,1200	\$3,090.00
11	16-Apr-10	16-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	750	\$4,1150	\$3,086.25
12	17-Apr-10	18-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	2,250	\$3,9450	\$8,878.25
13	20-Apr-10	20-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	750	\$3,9900	\$2,992.50
14	21-Apr-10	21-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	750	\$3,9200	\$2,940.00
15	22-Apr-10	22-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	750	\$3,9450	\$2,958.75
16	23-Apr-10	23-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	750	\$3,9450	\$2,958.75
17	24-Apr-10	26-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	1,960	\$4,0350	\$2,955.00
18	27-Apr-10	27-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	650	\$4,2350	\$7,868.25
19	28-Apr-10	28-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	650	\$4,1800	\$2,752.75
20	29-Apr-10	29-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	650	\$4,1600	\$2,717.00
21	30-Apr-10	30-Apr-10	19475-349	Florida	Zone 1 Pool	Commodity	650	\$4,2450	\$2,764.00
							22,500		\$2,769.25
							22,600		\$88,942.75
									\$88,942.75

Statement Total:

INVOICE APPROVAL
Initials: [Signature] Date: 5/10/10 Function: Verify
[Signature] Date: 5/10/10 Function: Approve
[Signature] Date: 5/11/10 Function: Approve
PAR Number - If Applicable

\$88,942.75 +
38,369.82 - PG&I INV# 34997
\$50,572.93 TO RECEIVE CONC

FINAL - GAS INVOICE

DATE: May 18, 2010

INVOICE NO: 2-1675-051810-0
(Please reference invoice number on payment)

PURCHASER: Peoples Gas System
702 N. Franklin Street
division of Tampa Electric
Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on
or before the 25th day of this month.

ATTN: Jason Weber
Phone: 813-228-4941
FAX: 813-228-1545
Email: Jmweber@tacoenergy.com

DUE DATE: May 25, 2010

SALES MONTH: April-2010

To invoice you for gas sales in accordance with

Pipeline	Index	Volume (MMBtu)	Billing Rate	Amount Due
DIGP / Mobile Bay - Codan	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0100	77,690.00	\$3.890000	\$302,214.10

AMOUNT DUE TO

77,690.00 MMBtu \$302,214.10

63

FINAL - GAS INVOICE

DATE: May 14, 2010 INVOICE NO: 2-1812-081410-0
 (Please reference invoice number on payment)

PURCHASER: Peoples Gas System 702 N. Franklin Street
 division of Tampa Electric Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on or before the 25th day of this month.

ATTN: Jason Weber DUE DATE: May 25, 2010

Phone: 813-228-4941

FAX: 813-228-1545 SALES MONTH: April-2010

Email: Jmweber@tecoenergy.com

To invoice you for gas sales in accordance with

Product	Price	Volume (MMBtu)	Billed	Amount Due
Death Pool	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0100	75,000.00	\$3.800000	\$291,750.00

AMOUNT DUE TC

~~01-20-000-232-02-000~~

75,000.00 MMBtu \$291,750.00

12

INVOICE APPROVAL
 Initials Date Function
 JP 5/18/10 Verify
 JWC 5/24/10 R 'GW
 JL 5/18/10 Approve
 PAR Number - If Applicable

210120714100
 \$ 291,750.00 +
 # 216750518100
 \$ 302,214.10 +
 \$ 593,964.10 TOTAL DUE ENTIRE

64

SELLER:

Contact:
Email:
Phone:
Fax:

BUYER:
Peoples Gas System, a division of
Tampa Electric Company
P. O. Box 111
Plaza 7
Tampa 33601

Contact:
Phone: 813-228-4149
Fax: 813-228-4194

Remit to:

Acc: # 5800396342
~~06/01/10 12:02:00~~

Sales Invoice
Invoice # 117784
Delivery Period: Apr-10
Invoice Date: 05/12/2010
Bill Date: 05/25/2010
Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
699920	Commodity	TRUNKLINE	62503	FGT Manchester Del	22 22	1,200	\$3,94500	\$4,734.00
					Deal #699920 :	1,200		\$4,734.00
						<u>1,200</u>		<u>\$4,734.00</u>

93

INVOICE APPROVAL

Initials	Date	Function
<u>JL</u>	<u>5/18/10</u>	Verify
<u>RL</u>	<u>5/20/10</u>	Ri 'sw
<u>LC</u>	<u>5/19/10</u>	Approve

PAR Number - If Applicable

117784
4,734.00 +
118211
49,081.55 +
\$53,815.55 ~~FOR DOE ENBRIDGE~~

65

SPI PR:

Contact:
 Email:
 Phone:
 Fax:

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:
 PEOPLES GAS

Sales Invoice
 Invoice #: 11821197
 Delivery Period: Apr-10
 Invoice Date: 05/14/2010
 Due Date: 05/25/2010
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Deal Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
693513	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	10 12	9,633	\$3.86500	\$37,231.55
					Deal #693513 :	9,633		\$37,231.55
694776	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	14 14	3,000	\$3.95000	\$11,850.00
					Deal #694776 :	3,000		\$11,850.00
						12,633		\$49,081.55

94

66

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

Remit:

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Invoice # 119225
Invoice Date 14-May-2010
Customer #
Contract #

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-May-2010

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
150791	GULFSTRM	DESTIN/GST	ACTUAL	24-Apr-10	27-Apr-10	15,000	MBtu	4.0600	60,900.00	USD
Total Value for Point						15,000			60,900.00	
Subtotal						15,000			60,900.00	

Subtotal

Tax

Total

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	5/15/10	Verify
<i>[Signature]</i>	5/20/10	Rv '9W
<i>[Signature]</i>	5/19/10	Approve

PAR Number - If Applicable

119225
60,900.00 +
119127
1,164,912.74 +
519225 + 812,74 TOTAL DUE EMGPA

Registration Number:

Please direct inquires to:

95

67

MAY-13-2010 13:00

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

Remit t

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Invoice # 119127#
Invoice Date 13-May-2010
Customer #
Contract #

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH
Payment Due Date 25-May-2010

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
149660	F G T	MOBAY OTF - TR	ACTUAL	1-Apr-10	1-May-10	148,509	MBtu	3.9150	581,412.74	USD
Total Value for Point						148,509			581,412.74	
149874	GULFSTRM	WFS MOBAY	ACTUAL	1-Apr-10	1-May-10	150,000	MBtu	3.8900	583,500.00	USD
Total Value for Point						150,000			583,500.00	
Subtotal						298,509			1,164,912.74	
Tax										
Total									1,164,912.74	

Registration Number:
Please direct inquires to:

5/13/2010 10:52 Houston Time

713 BRN 6698 P. 02/02

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010

96

TOTAL P. 02

68

Invoice Ref: [redacted]

Contract of Physical Natural Gas

Counterparty:

ST GAS SYSTEM, INC
ranklin
United States

From:

Contact:

Telephone:

Jason Weber
1-813-228-4941
1-813-228-4194

Delivery Period: Apr 2010

Ref: [redacted]

Email:

jmw@tecoenergy.com

Payment Date: 25-May-2010

Tax Point Date: 11-May-2010

06-20-2010 232-120001

Invoice Sent Date: 11-May-2010

Pipeline: DESTIN

Location: Destin

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount	
34613095	Sell	Gulf Coast	22	22	3.960000	5,000.00 MMBTU	19,800.00	
							Subtotal for Location: Destin - Buys (USD):	0.00
							Subtotal for Location: Destin - Sells (USD):	19,800.00
							Subtotal for Location: Destin - Totals (USD):	19,800.00
							Subtotal for Pipeline: DESTIN - Buys (USD):	0.00
							Subtotal for Pipeline: DESTIN - Sells (USD):	19,800.00
							Subtotal for Pipeline: DESTIN - Totals (USD):	19,800.00

Pipeline: FLORIDA GAS TRAN

Location: FGT/Col Gulf LAF

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount	
34238433	Sell	Gulf Coast	01	30	3.860000	154,950.00 MMBTU	601,206.00	
							Subtotal for Location: FGT/Col Gulf LAF - Buys (USD):	0.00
							Subtotal for Location: FGT/Col Gulf LAF - Sells (USD):	601,206.00
							Subtotal for Location: FGT/Col Gulf LAF - Totals (USD):	601,206.00

Location: Zone 3 - Alabama-FGT

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount	
34697465	Buy	Gulf Coast	28	28	4.170000	-6,800.00 MMBTU	-28,356.00	
							Subtotal for Location: Zone 3 - Alabama-FGT - Buys (USD):	-28,356.00
							Subtotal for Location: Zone 3 - Alabama-FGT - Sells (USD):	0.00
							Subtotal for Location: Zone 3 - Alabama-FGT - Totals (USD):	-28,356.00

Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD): -28,356.00
 Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD): 601,206.00
 Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD): 572,850.00

Pipeline: SONAT

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010

Location: ZONE 0-Sonat

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
34630552	Buy	Gulf Coast	23	23	3.940000	-10,000.00 MMBTU	-39,400.00
34751212	Buy	Gulf Coast	30	30	4.180000	-10,000.00 MMBTU	-41,800.00
Subtotal for Location: ZONE 0-Sonat - Buys (USD):							-81,200.00
Subtotal for Location: ZONE 0-Sonat - Sells (USD):							0.00
Subtotal for Location: ZONE 0-Sonat - Totals (USD):							-81,200.00
Subtotal for Pipeline: SONAT - Buys (USD):							-81,200.00
Subtotal for Pipeline: SONAT - Sells (USD):							0.00
Subtotal for Pipeline: SONAT - Totals (USD):							-81,200.00

INVOICE APPROVAL

Initials	Date	Function
<i>J</i>	<i>5/11/10</i>	Verify
<i>AK</i>	<i>5/20/10</i>	Review
<i>we</i>	<i>5/19/10</i>	Approve

PAR Number - If Applicable

98

70

FAX 8132284194

DESC(@A3I29 NG INV APR10 T6 S 000292 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP

Email:

FROM:

SUBJECT: NG INV APR10 T6 S 000292

PEOPLES GAS SYSTEM I

NATURAL GAS INVOICE - SALES - (FINAL)

INVOICE APPROVAL

Initials	Date	Function
<i>J</i>	<i>5/24/10</i>	Verify
<i>dk</i>	<i>5/24/10</i>	Review
<i>Ne</i>	<i>5/20/10</i>	Approve

PAR Number - If Applicable

99

Invoice Number: T6 292
 Invoice Month: 04/2010
 Invoice Date: 5/13/2010
 Invoice Due Date: 5/25/2010
 Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
 702 N. FRANKLIN ST.
 TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
 702 N FRANKLIN ST.
 TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date From	Flow Date To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
04/15/10	01952972	GULF MB PP		04/16/10	04/16/10		1.438	MMBTU	4.170000	201004	5.996.46	USD
04/21/10	01965949	GULF DESTIN		04/22/10	04/22/10		5.000	MMBTU	3.960000	201004	19.800.00	USD

Please Remit:

25,796.46 USD

Payment Terms: 25th following the month of delivery

6438 dts ✓

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
CO
702 N. FRANKLIN STREET
TAMPA FL 33602

Invoice ID: [REDACTED]
Invoice Date: 11 May 2010
Due Date: 25 May 2010
Currency: USD

TRANSACTION SUMMARY

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
GULF STREAM	GULF STREAM: DESTIN RECPT	(1,300)	MMBTU	5,154.50
Total Sales		(1,300)		5,154.50
Total for Pipeline GULF STREAM		(1,300)		5,154.50
Purchases excluding tax		0		0.00
Purchase Total		0		
Sales excluding tax		(1,300)		5,154.50
Sales Total		(1,300)		5,154.50
Commodity Totals		(1,300)		5,154.50

INVOICE APPROVAL
Initials Date Function
JZ *5/24/10* Verify
dk *5/24/10* Review
lc *5/24/10* Approve
PAR Number - If Applicable

72

	Invoice Number: 100003-GU Customer ID: Customer Number: GMS Contract Number: Invoice Date: 07-May-2010 Due Date: 25-May-2010 by Wire Production Month: 4/2010 (see instructions below)
Fax: (813) 228-4742 Peoples Gas System, a division of Tampa Electric Company 702 N. Franklin Attn: Gas Accounting Tampa, FL 33602	

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	7936	FLAGAS / Vermillion	7,000 Dth	\$3.95000	Non	\$27,650.00
Current Totals			7,000 Dth			\$27,650.00
		Recap:	Commodity Total			\$27,650.00
			Net Amount Due			\$27,650.00
Charges in American Dollars (USD)						

INVOICE APPROVAL
Initials Date Function
SP 5/20/10 Verify
AK 5/20/10 Review
MO 5/20/10 Approve
PAR Number - If Applicable

01-90-000-232-02-000

Invoice Number:
GMS Contract No.
Invoice Date: 05/07/2010
Production Month: 4/2010

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Fax 5/14/2010 12:13:18 PM PAGE 2/002 Fax Server

PEOPLES GAS SYSTEM DIV OF TAMPA ELECTRIC

702 N. FRANKLIN ST.
 TAMPA FL 33602
 Attn: ED ELLIOT
 Phone: (813) 228-4941
 Fax: (813) 228-4194
 E-Mail:

Invoice No.:

Contract No.:

Statement Date: 05/14/2010

Due Date: 05/28/2010

If due date is not a business day then: Next Business Day

Physical Gas - Billing for Gas delivered for the period of Apr-2010

Location: Gulfstream Natural Gas System, LLC, Florida Sales

Trans Date	Trans ID	Buy/Sell	Month	Flow Type / Fee Type	UOM	Volume	Rate	Amount
18-Apr-2010	530632	Sell	Apr-2010	Nominated	MMBTU	1,408	4.1700	\$5,871.36
						Amount Due:	1,408	\$5,871.36
						Total Amount Due:	1,408	\$5,871.36

Notes:

*** Please pay from the fax. The Original will not be mailed.
 If you have any questions please contact

PEOPLES GAS SYSTEM DIV OF TAMPA ELECTRIC

PEOPLES GAS SYSTEM DIV OF TAMPA ELECTRIC

702 N. FRANKLIN ST.
 TAMPA FL 33602

** PLEASE NOTE: THIS IS A CREDIT
 DO NOT RELEASE TO TREASURY.*

INVOICE APPROVAL
 Initials Date Function
JE *5/21/10* Verify
arc *5/21/10* P. SW
NO *5/21/10* Approve
 PAR Number - If Applicable

\$5,871.36 +
 6,406.40 - PGS INV # 35041
\$535.04 TOTAL DUE PGS

74

SELLER:

Contact:

Phone:

Fax:

BUYER:

Peoples Gas System a div of Tampa Electric Co
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States
 Peoples Gas System a div of Tampa Electric Co
 Contact: Jason Weber
 Phone: 813.228.4941
 Fax: 813.228.1545

Handwritten signature

Sales Invoice

Invoice #

Delivery Period: Apr-2010

Invoice Date: 05/14/2010

Due Date: 05/25/2010

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1461783	CDM-RTS - Commodity		04/21/10	mnickals	Destin	Destin Pool	22	22	3.9600MMBTU	10,000 MMBTU	39,600.00
Subtotal for Destin:										10,000	39,600.00
1439861	CDM-RTS - Commodity		03/29/10	mnickals	Florida Gas Transmission Company CS #11 Mount Vernon 1		30		3.8900MMBTU	134,411 MMBTU	522,858.79
Subtotal for Florida Gas Transmission Company:										134,411	522,858.79
Grand Total:										144,411	

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

~~562,458.79~~ **NETTING**

INVOICE APPROVAL

Initials	Date	Function
<i>JW</i>	<i>5/24/10</i>	Verify
<i>SR</i>	<i>5/24/10</i>	AP 'GW
<i>NR</i>	<i>5/20/10</i>	Approve

PAR Number - If Applicable

0 + C

\$ 562,458.79 +

52,508.00 = **NET PGS INV # 35010**

~~562,458.79~~ ~~52,508.00~~ ~~509,950.79~~

103

Handwritten mark

PEOPLES GAS SYSTEM A-DIV OF TAMPA
 ELECTRIC CO
 702 N FRANKLIN ST
 TAMPA FL 33602 US
 ATTN: GAS ACCOUNTING
 Phone:
 Fax: 1(813) 228-4194

SALES Invoice

Invoice No:
 Contract No:
 SAP Cust Id:
 SAP No:
 GST No:
 Invoice Date: 05/11/2010
 Due Date: 05/25/2010

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description
201004	S - 902802	DESTIN PPL	884900DEST	DESTIN-GULF STREAM
				Subtotal for DESTIN PPL
201004	S - 874861	FL GAS TR	ST11 Z3 PO	STATION 11 ZONE 3 POOL
				Subtotal for FL GAS TR
201004	S - 885257	MOB BAY PL	10459-MBPL	EXXON MOBILE BAY FGT
				Subtotal for MOB BAY PL

Quantity	Unit	Avg Price	HC/ UOM	Amount Due
1,021	MMBTU	\$4.0800		\$4,165.68
1,021				\$4,165.68
580,529	MMBTU	\$3.8845		\$2,255,084.90
580,529				\$2,255,064.90
18,000	MMBTU	\$3.8845		\$69,921.00
18,000				\$69,921.00

Comments:

01-90000-232-02-000

Questions Contact:

Please Remit Check To:

Please Fax or email Payment Detail To:

General Customer Service Number:

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Page 003

P.03

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description
------------	----------	----------	--------------	-------------

Invoice No:

Quantity	Unit	Avg Price	HC/ UOM	Amount Due
Recap:				
Subtotal Before Taxes:				\$2,329,151.58
USD TOTAL:				599,550
**** Net Amount Due ****				\$2,329,151.58 ✓

FAX SERVER

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

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sincerely appreciates your business.

HOLFR01

INVOICE APPROVAL
 Initials Date Function
 [Signature] 5/20/10 Verify
 [Signature] 5/20/10 Review
 [Signature] 5/20/10 Approve
 PAR Number - If Applicable

O.C

\$2,329,151.58 +
 107,930.00 - DUE POSITION # 35011
~~\$2,329,151.58~~ *TOTAL DUES PAID

105

HOUFAX01->

09:59:30 05/12/10

012:20 0102-21-AM

SALES INVOICE

Bill to:
 Peoples Gas System, a division of Tampa
 Electric Co
 702 North Franklin Street, Suite P-7
 Tampa, FL 33602

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4194
Email: PGSSettlements@tecoenergy.com

Invoice No.:
Counterparty ID:
Production Month: Apr-2010
Statement Date: May 07, 2010
Contract Number:
Contract Date: September 02, 2009
Due Date: May 25, 2010
Payment Method: Wire
Terms: Later of 25th or 10 days of receipt of invoice (BEFORE/AFTER)

Remit Payment to:

Contact:

Statement Purchase Total: \$ 0.00
Statement Sales Total: \$ 805,069.48
Total sales on Tax:
Total Net Out Due: \$ 805,069.48

Contact:
Telephone:
Fax:
Email:

Contact:
Telephone:
Fax:
Email:

2-07-10
 VAL
 Junction
 Verify
 Approve
 PAR Number - If Applicable

Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
30315	04/01/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/02/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/03/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30316	04/04/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/05/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/06/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/07/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/08/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/09/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010

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Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
30315	04/10/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/11/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/12/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/13/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/14/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/15/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
31018	04/15/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 4.120	0.00%	\$ 20,600.00
30315	04/16/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/17/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/18/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/19/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/20/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/21/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/22/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
31324	04/22/2010	N/A \ FGT \ Johnson Bayou	7,339	\$ 3.948	0.00%	\$ 28,952.36
30315	04/23/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/24/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/25/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/26/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/27/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/28/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/29/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
30315	04/30/2010	N/A \ FGT \ Johnson Bayou	6,572	\$ 3.832	0.00%	\$ 25,183.90
Tax Jurisdiction (State \ County \ City):			Sub Total	209,499		\$865,069.48
LA \ Cameron			Tax		0.00%	\$0.00
			Misc Fee			\$0.00
			Total for Point	209,499		\$865,069.48
			Total Sale	209,499	Sale Total	\$ 865,069.48

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Fax Server

5/10/2010 1:39:19 PM PAGE 1/001 fax server

INVOICE

To: PEOPLES GAS SYSTEM/A DIVISION OF TAMPA ELECTRIC C
 702 N. FRANKLIN ST., PLAZA 7
 P.O. Box 111
 TAMPA, FL 33602

INVOICE DATE: 05/10/2010
 INVOICE DUE DATE: 05/25/2010
 INVOICE NUMBER:

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD NO	ACTG CODE	METERNO	PIPE	DESCRIPTION	S/DTH	CURRENCY	DTH	AMOUNT DUE	
CURRENT SALE TRANSACTIONS									
Contract No: CT-003572									
201004	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$3.975000	\$US	19,000	\$59,825.00	
201004	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$3.960000	\$US	4,303	\$17,039.88	
							METER SUBTOTAL:	19,303	\$76,664.88
201004	CUR	716	FGT	ZONE 3 POOL	\$4.212500	\$US	9,944	\$41,889.10 ✓	
201004	CUR	FGT W/D	SOPHNE	FGT WITHDRAWAL	\$3.958421	\$US	47,234	\$188,861.42 ✓	
							TOTAL CURRENT SALE TRANSACTIONS:	76,481	\$307,415.40
							TOTAL CURRENT TRANSACTIONS:	76,481	\$307,415.40

INVOICE SUMMARY

Total Current Transactions: \$307,415.40
 Total Prior Period Transactions: \$0.00

TOTAL AMOUNT DUE: ~~\$307,415.40~~

IF YOU DO NOT AGREE WITH THIS INVOICE, LETS RECONCILE NOW!

CALL:

FAX:

EMAIL:

PAYMENT INFORMATION PER CONTRACT TERMS

PAYMENT BY ACH or WIRE

*** PLEASE NOTE NEW INSTRUCTIONS ***

INVOICE APPROVAL

Initials	Date	Function
<i>JW</i>	<i>5/20/10</i>	Verify
<i>dk</i>	<i>5/20/10</i>	Review
<i>llc</i>	<i>5/20/10</i>	Approve

PAR Number - If Applicable

~~01-90-000-232-02-000~~

INTEREST SHALL ACCRUE ON UNPAID BALANCE AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

THANK YOU FOR YOUR BUSINESS

80

INVOICE

Invoice Number:
Invoice Month: 04/2010
Invoice Date: May 19, 2010
Invoice Due Date: May 25, 2010
Contract Number:

Mail To:
PEOPLES GAS

Remit To:

Billing Inquiries

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
03/25/2010	447388	GASIDX			(53,955)	MMBTU	\$4.1567	201004	\$224,275.81	USD
				FRM Natural Gas Index Sales # 447388 From 01-APR-10 Through 30-APR-10						
(SALES) SUB TOTAL:					(53,955)	MMBTU			\$224,275.81	
(GASIDX) SUB TOTAL:					(53,955)	MMBTU			\$224,275.81	

TOTAL: \$224,275.81

Wiring Information:

<p>VOICE APPROVAL Date: 5/20/10 Function: Verify Signature: [Signature] Approve iber - If Applicable</p>
--

Payment Terms:

Comments:

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NET AR INVOICE

05/10/2010 10:05:22AM

Invoice Number: 20100000000000000000

Bill To
Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Eliou
813-228-4149
813-228-4194

Invoice Information
Production Month: 04/2010
Invoice Due Date: 5/25/2010
Invoice Date: 5/10/2010
Customer Number:

Billing Contact

Phone:
Fax:
Email:

Net Invoice Total: Volume: 550,197
Amount: \$2,123,386.78

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Purchases								
713038	04/28/2010	DICKEYT	Jude Campbell	FGT	(5,000)	MMBTU	4.190000	(20,950.00)
				Pipeline: FGT	(5,000)			(20,950.00)
				PURCHASE Total:	(5,000)			(20,950.00)
Sales								
708302	03/25/2010	DICKEYT	Jude Campbell	DTISOUTH	372,120	MMBTU	3.847000	1,431,545.70
				Pipeline: DTISOUTH	372,120			1,431,545.70
708304	03/25/2010	DICKEYT	Jude Campbell	FGT	150,000	MMBTU	3.860000	579,000.00
710926	04/14/2010	ROUPES	Evette Moreno	FGT	2,000	MMBTU	4.120000	8,240.00
712269	04/23/2010	SLADES	Evette Moreno	FGT	31,077	MMBTU	4.040000	125,551.08
				Pipeline: FGT	183,077			712,791.08
				SALE Total:	555,197			2,144,336.78
				Net Invoice Total:	550,197			\$2,123,386.78
				Outstanding Amount:				\$2,123,386.78

NOTES:

INVOICE APPROVAL
Initials Date Function
JE 5/20/10 Verify
SPC 5/20/10 R '9W
WE 5/21/10 Approve
PAR Number - If Applicable

01-90-000-232-02-000

Please Send Correspondence To

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01-90-000-232-02-000

Bill To: Peoples Gas System 702 N. Franklin Street P-7 Tampa, FL 33602		Number: d: Apr-10 date: May 10, 2010
Contact: Telephone: (813) 228-1256 Fax: ((813) 3)-228-	Contact: Telephone: Fax: Email:	Payment Method: Wire Terms: May 25, 2010

Delivery Date		Pipeline	Point	Description	Quantity	Units	Book Quantity	Unit Price	Extended	Invoice		
Start	End											
Sell		Contract: 602548		Deal: 602548-12								
Delivery Period: Apr-10												
1	07-Apr	07-Apr	TGPL	1002148-MOBILE BAY PLANT-WFS	PRICE	10,359	Dth	10,359	\$4.160000	US\$	\$43,093.44	\$43,093.44
					Deal:	602548-12		10,359				\$43,093.44
						TGPL		10,359				\$43,093.44
					Delivery Period:	Apr-10		10,359				\$43,093.44
					Sell Pre-tax Sub-total			10,359				\$43,093.44
					Sell Tax Sub-total			0				\$0.00
					Pre-tax Sub-total:			10,359				\$43,093.44
					Tax Sub-total:			0				\$0.00
					Statement Total:			10,359				\$43,093.44
					Currency:							US\$
					Due Date:							May 25, 2010
					Statement Date:							May 10, 2010

INVOICE APPROVAL
 Initials Date Function
 JW 5/20/10 Verify
 JVL 5/24/10 R '9W
 JLE 5/24/10 Approve
 PAR Number - If Applicable

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010

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PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR April 2010
H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2010.xls

14-May-10

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE		DOLLARS
1 FTS-1-USAGE	ACCRUED	583,472	0.02720		\$15,870.44
2	ACTUAL	583,472	0.02720		\$15,870.41
3 FTS-1-NO NOTICE	ACCRUED	(344,408)	0.02720		(\$9,367.90)
4	ACTUAL	(344,250)	0.02720		(\$9,363.60)
5 FTS-1-PAYBACK	ACCRUED	0	0.00000		\$0.00
6	ACTUAL	0	0.00000		\$0.00
7 TOTAL FTS-1	ACCRUED	239,064			\$6,502.54
8	ACTUAL	239,222			\$6,506.81
9	DIFFERENCE	158			\$4.27
10 FTS-2-USAGE	ACCRUED	693,405	0.00810		\$5,618.18
11	ACTUAL	693,405	0.00810		\$5,618.19
12	DIFFERENCE	0			\$0.01
13 ITS-1-USAGE	ACCRUED	0	0.00000		\$0.00
14	ACTUAL	0	0.00000		\$0.00
15	DIFFERENCE	0			\$0.00
16 GRAND TOTAL	ACCRUED	932,469			\$12,120.72
17	ACTUAL	932,627			\$12,125.00
18	DIFFERENCE	158			\$4.28

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
ED ELLIOTT	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
702 NORTH FRANKLIN STREET	Houston TX 77216-3142	Contact Name:
TAMPA FL 33602	Payee: 006924518	Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2010
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	1,409.23
Invoice Identifier:	000322327
Account Number:	52002364

Begin Transaction Date: April 01, 2010 **End Transaction Date:** April 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beq Tran Date	End Tran Date
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	51,810	1,409.23	01 - 05	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	31,836	865.94	06 - 08	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	51,850	1,410.32	09 - 13	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	6,363	173.07	14 - 14	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	5,467	148.70	15 - 15	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	52,835	1,437.11	16 - 20	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	1,567	42.62	21 - 21	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	7,066	192.20	22 - 22	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	7,067	192.22	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 006922736 05 10 2010 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2010
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000322327
Account Number:	52002364

Begin Transaction Date: April 01, 2010 **End Transaction Date:** April 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	4,410	119.95	24 - 26	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	6,970	189.58	27 - 27	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	2,970	80.78	28 - 28	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	6,470	175.98	29 - 29	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	8,470	230.38	30 - 30	
				Transportation Commodity															
01			0		3067	16202		PGS-TAMPA EAST			COT	0.0261	0.0011	0.0000	0.0272	64,340	1,750.05	01 - 20	
				Transportation Commodity															
01			0		3067	16202		PGS-TAMPA EAST			COT	0.0261	0.0011	0.0000	0.0272	53,736	1,461.62	21 - 28	
				Transportation Commodity															
01			0		3067	16202		PGS-TAMPA EAST			COT	0.0261	0.0011	0.0000	0.0272	3,217	87.50	29 - 29	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 05/09/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000322327
Account Number: 52002364

Begin Transaction Date: April 01, 2010
End Transaction Date: April 30, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0261	0.0011	0.0000	0.0272	1,217	33.10	30 - 30	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,500	149.60	21 - 21	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	7,000	190.40	14 - 14	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	1,931	52.52	15 - 15	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	4,500	122.40	01 - 05	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	6,500	176.80	06 - 15	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	8,250	224.40	16 - 30	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0011	0.0000	0.0272	12,000	326.40	28 - 30	

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TS

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	05/09/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2010
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	April 01, 2010	End Transaction Date:	April 30, 2010

Invoice Total Amount:	\$12,937.95
Invoice Identifier:	000322327
Account Number:	52002364

Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			222204	63062		FPC DEBARY			COT	0.0261	0.0011	0.0000	0.0272	10,819	294.28	22 - 22	
				Transportation Commodity															
01		0			222204	63062		FPC DEBARY			COT	0.0261	0.0011	0.0000	0.0272	46,500	1,264.80	24 - 26	
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0261	0.0011	0.0000	0.0272	5,000	136.00	15 - 15	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	01 - 21	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	22 - 22	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	23 - 30	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	15 - 15	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	24 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 05/09/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000322327
Account Number: 52002364

Begin Transaction Date: April 01, 2010
End Transaction Date: April 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	22 - 22	
				Transportation Commodity															
01	50026	23059		TRUNKLINE-MANCHE:			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	22 - 22	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	01 - 30	
				Transportation Commodity															
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	14 - 14	
				Transportation Commodity															
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	01 - 08	
				Transportation Commodity															
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	09 - 13	
				Transportation Commodity															
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	14 - 23	
				Transportation Commodity															
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	24 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/02/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000322327
Account Number: 52002364

Begin Transaction Date: April 01, 2010 **End Transaction Date:** April 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															

Invoice Total Amount: 475,661 12,937.95

118

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: May 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 62,932.46
Invoice Identifier: 000322240
Account Number: 52002364

Begin Transaction Date: April 01, 2010
End Transaction Date: April 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	20,000	544.00	01 - 05	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	3,811	103.66	06 - 06	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	32,000	870.40	07 - 14	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	758	20.62	15 - 15	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	16,000	435.20	17 - 20	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	8,000	217.60	22 - 23	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	8,000	217.60	29 - 30	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	4,000	108.80	21 - 21	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	3,242	88.18	15 - 15	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/09/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: May 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 2,932.46
Invoice Identifier: 000322240
Account Number: 52002364
Net Due Date: 05/20/2010

Begin Transaction Date: April 01, 2010 **End Transaction Date:** April 30, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		222204	63052		FPC DEBARY			COT	0.0261	0.0011	0.0000	0.0272	12,000	326.40	24 - 26	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	01 - 05	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	06 - 06	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	07 - 15	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	17 - 26	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	29 - 30	
				Transportation Commodity															

Invoice Total Amount: 107,811 2,932.46

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02

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33802

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/08/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5084
Svc CD: DPOA

Invoice Date: May 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000322356
Account Number: 52002384
Invoice Date: 05/20/2010

Begin Transaction Date: April 01, 2010 **End Transaction Date:** April 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0261	0.0011	0.0000	0.0272	(344,250)	-9,383.60	01 - 01	

Invoice Total Amount: (344,250) -9,383.60

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92

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmnt D/T: 05/09/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
ED ELLIOTT	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
702 NORTH FRANKLIN STREET	Houston TX 77216-3142	Contact Name:
TAMPA FL 33602	Payee: 006924518	Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2010
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Identifier:	000322348
Account Number:	52002364

Begin Transaction Date: April 01, 2010 **End Transaction Date:** April 30, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	1,999	17.79	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0011	0.0000	0.0081	45,000	364.50	01 - 30	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0011	0.0000	0.0081	5,000	40.50	21 - 21	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	0.0011	0.0000	0.0081	3,600	29.16	29 - 29	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0070	0.0011	0.0000	0.0081	30,000	243.00	01 - 30	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	0.0011	0.0000	0.0081	83,490	676.27	01 - 30	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0070	0.0011	0.0000	0.0081	55,200	447.12	08 - 30	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	10,500	85.05	21 - 21	
				Transportation Commodity															
01	254034	71414		WILLIAMS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0070	0.0011	0.0000	0.0081	10,000	81.00	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/19/2010 12:00:00
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2010
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	000322348
Account Number:	52002364

Begin Transaction Date:	April 01, 2010	End Transaction Date:	April 30, 2010
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		90297	57345		HARDEE POWER PAR			COT	0.0070	0.0011	0.0000	0.0081	4,827	39.10	15 - 15	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0081	108.000	874.80	01 - 27	
				Transportation Commodity															
01			0		222204	63052		FPC DEBARY			COT	0.0070	0.0011	0.0000	0.0081	4,181	33.87	22 - 22	
				Transportation Commodity															
01			0		222204	63052		FPC DEBARY			COT	0.0070	0.0011	0.0000	0.0081	6,000	48.60	23 - 23	
				Transportation Commodity															
01			0		222204	63052		FPC DEBARY			COT	0.0070	0.0011	0.0000	0.0081	31,500	255.15	24 - 26	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	14,773	119.66	01 - 01	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	19,092	154.85	02 - 05	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	12,562	101.75	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 35,918.18
Invoice Identifier: 000322348
Account Number: 52002364

Begin Transaction Date: April 01, 2010

End Transaction Date: April 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	44,319	358.98	07 - 09	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	14,770	119.64	10 - 10	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	44,319	358.98	11 - 13	
				Transportation Commodity															
01		0			253087	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	5,414	43.85	14 - 15	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	1,881	15.24	16 - 16	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	49,440	400.46	17 - 20	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	1,860	15.07	21 - 21	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	12,303	98.65	22 - 22	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 05/00/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$5,616.19
Invoice Identifier: 000322348
Account Number: 52002364

Begin Transaction Date: April 01, 2010
End Transaction Date: April 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	6,360	51.52	23 - 23	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	5,580	45.20	24 - 26	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	915	7.41	27 - 27	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	1,054	8.54	28 - 28	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	7,933	64.26	29 - 29	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0081	11,533	93.42	30 - 30	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0011	0.0000	0.0081	40,000	324.00	02 - 05	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 05	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 05/10/2010
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
 ED ELLIOTT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Contact Name:
 702 NORTH FRANKLIN STREET Houston TX 77216-3142
 TAMPA FL 33602 Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: May 10, 2010
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: 65,818.16
 Invoice Identifier: 000322348
 Account Number: 52002364
 Billing Date: 05/10/2010

Begin Transaction Date: April 01, 2010

End Transaction Date: April 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	06 - 06	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	07 - 08	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	09 - 09	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	10 - 10	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	11 - 13	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	14 - 15	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	16 - 16	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	17 - 21	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T: 05/20/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000322348
Account Number: 52002364
Net Due Date: 05/20/2010

Begin Transaction Date: April 01, 2010
End Transaction Date: April 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Prlyc Disc	Net	Qty	Amt Due	Bag Tran Date End Tran Date	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	22 - 22	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	23 - 26	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	27 - 27	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	27 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	29 - 29	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	30 - 30	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 14	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	15 - 15	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T: 05/09/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:
Invoice Identifier: 000322348
Account Number: 52002364

Begin Transaction Date: April 01, 2010
End Transaction Date: April 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	16	30
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01	21
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	22	22
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	23	28
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	30	30
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01	13
				Transportation Commodity															
01	254034	71414		WILLIAMS PLANT			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	06	08
				Transportation Commodity															
01	255278	71441		MBPP OUTLET FGT			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01	30

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/02/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:
Invoice Identifier: 000322348
Account Number: 52002364
Invoice Date:

Begin Transaction Date: April 01, 2010

End Transaction Date: April 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 30		
				Transportation Commodity																
01	624615	78460		SOUTHERN PINES CT			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	08 - 26		
				Transportation Commodity																
																Invoice Total Amount:	693,485	5,618.19		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010

**ACTUAL/ACCRUAL RECONCILIATION
SONAT PIPELINE
IN DTH'S
FOR April 2010**

H:\GAS_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2010.xlsx\Apr10Act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS	
1	COMMODITY-OTHER	ACCRUED	(9,085)	\$3.88893	(\$35,330.95)
2		ACTUAL	(9,085)	\$3.88893	(\$35,330.95)
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	346,233	\$0.06236	\$21,589.96
5		ACTUAL	346,233	\$0.06236	\$21,589.96
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	1,079,769	\$0.42566	\$459,617.84
8		ACTUAL	1,079,769	\$0.42566	\$459,617.84
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,416,917		\$445,876.85
14		ACTUAL	1,416,917		\$445,876.85
15		DIFFERENCE	0		\$0.00

Billing Summary - Agent Level

INV4001

BILLING AGENT:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602-0000

Month: APR
Year: 2010

Invoice Date: 05/10/2010

Shipper Name	Shipper ID	Amount
Peoples Gas System, A Div.Of Tampa Elect	006922736	\$ 445,876.85
Total		\$ 445,876.85

Please pay this amount by 05/20/2010 \$ 445,876.85

Account #

Checks:

Address Inquiries to:

Attn:

Phone:

Fax:

E-Mail:

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Reservation Charges

INV4004

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: APR
Year: 2010

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
Debits or Credits			
Total Debits or Credits	0		\$ 0.00
Net FT Reservation Charges			<u>\$ 459,617.84</u>
Net Reservation Charges			<u>\$ 459,617.84</u>

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Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: APR
Year: 2010

Contract: FSNG87

Service Type:
STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	223,181	\$ 0.06600	\$ 14,729.95
	1	3	109,179	\$ 0.05100	\$ 5,568.13
	2	3	12,489	\$ 0.04700	\$ 586.98
	3	3	1,384	\$ 0.03400	\$ 47.06
Total Commodity			346,233		\$ 20,932.12

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	346,233	\$ 0.00000	\$ 0.00
ACA	346,233	\$ 0.00190	\$ 657.84
Total Surcharges			\$ 657.84
Total Commodity & Surcharges			\$ 21,589.96

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Cash Out Calculations

INV4032

Customer:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: APR
Year: 2010

A. Rates:

Index Price	High Price	Low Price
\$ 4.02	\$ 4.26	\$ 3.80

B. Imbalance Percentage:

Type	Net Receipts	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	353,849	346,233	0	0	0	7,616	2.19968	0
Estimated Imbalance	350,854	349,154	0	0	0	1,700	0.48689	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A	B	C	D
			Applicable Price Index	Cash Out Percent	Cash Out Price	Cash Out Amount
>0-2	1.00000	7,616	3.800	100.000	(3.80)	(28,940.80)
Total	1.00000	7,616				(28,940.80)

D. Contract Imbalance:

Shipper	Contract ID	Net Receipts	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	353,849	346,233	7,616	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		353,849	346,233		Total	0
Less Pool Transaction		0	0			
Net		<u>353,849</u>	<u>346,233</u>	<u>7,616</u>		

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Other Adjustment Details

INV4047

Customer:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: APR
Year: 2010

Transaction Description	PPA	Service Type	Description	Original Month-Year	Rec Zone C/O Tolerance	OR	Del Zone C/O Tolerance	OR	Original Quantity	Original Amount	Revised Quantity	Revised Amount	Adjustment Amount
CASHOUT	N		Trade of 3/10 imbalance	MAR - 10	0		2		1,469	\$ 6,390.15	0	\$ 0.00	\$ (6,390.15)
Total									1,469		0		\$ (6,390.15)

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**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR April 2010**

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2010.xlsx\Apr10Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	29,870	4.39525	\$130,407.20
2		ACTUAL	29,870	4.39525	\$130,407.20
3		DIFFERENCE	0		\$0.00
4	COMM.-P/L-FT	ACCRUED	298,504	0.02190	\$6,537.26
5		ACTUAL	299,254	0.02418	\$7,234.76
6		DIFFERENCE	750		\$697.50
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	298,504		\$6,537.26
14		ACTUAL	299,254		\$7,234.76
15		DIFFERENCE	750		\$697.50
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,050,000	0.55720	\$585,060.00
20		ACTUAL	1,050,000	0.55720	\$585,060.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,378,174		\$722,004.46
23		ACTUAL	1,378,924		\$722,701.96
24		DIFFERENCE	750		\$697.50

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Invoice Summary Statement

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Apr, 2010
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 05/10/2010
 Net Due Date: 05/20/2010
 Contact Name/Phone:
 Contact E-mail:

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$592,294.76
2	9000386	OT / CLC	\$13,827.19
3	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$116,580.01
Invoice Total Amount			

Please make wire transfer payments

By Noon Central Standard Time
 .L.C.

0169000202320200

COPY

INVOICE APPROVAL
 Initials Date Function
[Signature] 5/12/10 Verify
[Signature] 5/13/10 P 'ew
[Signature] 5/12/10 Approve
 PAR Number - If Applicable

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports.
 Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

Run Date/Time: 5/7/2010 14:02:39
 Report Number: I-1503

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Invoice Detail Statement - Final

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Invoice Identifier: 97323
 Blliable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Apr, 2010
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 05/10/2010
 Net Due Date: 05/20/2010
 Contact Name/Phone:
 Contact E-mail:

Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	825 Cashout Sell (BCS 4.35862) (Price Tier: 1)		GZN1/1				04/01/2010 04/30/2010	26,747	4.35862	116,580.01
Contract Total Amount:								26,747Dth		<u>\$116,580.01</u>

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Run Date/Time: 5/7/2010 14:03:40
 Report Number: I-1516

Invoice Detail Statement - Final

Invoice Identifier: 97323	Accounting Period: Apr. 2010
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Ed Elliott 702 North Franklin Street Tampa, FL 33602	Service Requester Contract Number: 9000126 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Invoice Date: 05/10/2010 Net Due Date: 05/20/2010 Contact Name/Phone: Contact E-mail:
Service Code: FT	
Rate Schedule Description: Oct-Apr 6% MHQ	

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	8205219 CFG - Baseball City	EXXON BASE 57915			04/01/2010 04/30/2010	5,900	0.02190	129.31
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000020 Peoples - Reunion	EXXON BASE 57915			04/01/2010 04/30/2010	60,000	0.02190	1,314.00
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	EXXON BASE 57915			04/01/2010 04/30/2010	27,005	0.02190	591.39
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000041 Peoples - Combee Road	EXXON BASE 57915			04/01/2010 04/30/2010	54,000	0.02190	1,182.60
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	BP 58023			04/10/2010 04/12/2010	29,376	0.02190	643.32

Run Date/Time: 5/7/2010 14:03:31
Report Number: 1-1516

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010

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Invoice Detail Statement - Final

Invoice Identifier: 97323

Accounting Period: Apr. 2010

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	ENI BASE 57940			04/14/2010 04/30/2010	41.616	0.02190	911.37
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205179 DEFS Mobile Bay	9000040 Peoples - S. Hills	LD 58070/SYS			04/16/2010 04/16/2010	1.408	0.02190	30.84
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	TENASKA 58071			04/17/2010 04/19/2010	14.688	0.02190	321.66
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	SUSPENSE CLAIM			04/18/2010 04/18/2010	751	0.02190	16.45
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171 Williams Mobile Bay	8205201 FPC - Hines	JP 58117			04/22/2010 04/22/2010	202	0.02190	4.42
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00011	1 Current Business (Transportation)	8205175	8205201	JP 58117			04/22/2010	4.694	0.02190	102.80

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Run Date/Time: 5/7/2010 14:03:31
Report Number: I-1516

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MAY 21, 2010

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Invoice Detail Statement - Final

Invoice Identifier: 97323 Accounting Period: Apr, 2010
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FPC - Hines				04/22/2010			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	LD 58116			04/22/2010	4,896	0.02190	107.22
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FPC - Hines				04/22/2010			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	MACQ COOK 58120			04/22/2010	1,273	0.02190	27.88
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FPC - Hines				04/22/2010			
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	SEQUENT 58118			04/22/2010	9,792	0.02190	214.44
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FPC - Hines				04/22/2010			
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	TENASKA 58119			04/22/2010	4,143	0.02190	90.73
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FPC - Hines				04/22/2010			
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	TENASKA 58119			04/22/2010	71	0.02190	1.55
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				04/22/2010			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Run Date/Time: 5/7/2010 14:03:31
 Report Number: I-1516

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010

1

Invoice Detail Statement - Final

Invoice Identifier: 97323
 Accounting Period: Apr, 2010
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	8205201 FPC - Hines	CHEVRON 58127			04/23/2010 04/23/2010	18,605	0.02190	407.45
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	8205201 FPC - Hines	CHEVRON 58127			04/23/2010 04/23/2010	4,395	0.02190	96.25
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000040 Peoples - S Hills	CHEVRON 58127			04/23/2010 04/23/2010	1	0.02190	0.02
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000040 Peoples - S. Hills	EXXON 58136			04/24/2010 04/26/2010	14,688	0.02190	321.66
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9003540 Peoples Port Manatee	SHELL 58206/ INTERCONN			04/30/2010 04/30/2010	1,000	0.02190	21.90
1.00022	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)	GZN1/1	9000541 Peoples - Vandolah				04/30/2010 04/30/2010	750	0.93000	697.50
1.00023	828 Reservation		9000020				04/01/2010	1,050,000	0.55720	585,060.00

Line - 1

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Run Date/Time: 5/7/2010 14:03:31
 Report Number: I-1516

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MAY 21, 2010

ONE

Invoice Detail Statement - Final

Invoice Identifier: 97323
 Billing Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Accounting Period: Apr. 2010
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(RES 0.55720)		Peoples - Reunion				04/30/2010			
	10720 5721									
	(Price Tier: 1)		GZN1/1							
Contract Total Amount:								1,349,254Dth		<u>\$592,294.76</u>

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Run Date/Time: 5/7/2010 14:03:31
 Report Number: I-1516

Invoice Detail Statement - Final

Invoice Identifier: 97323
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Service Code: OT
 Rate Schedule Description: CLC

Accounting Period: Apr, 2010
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 05/10/2010
 Net Due Date: 05/20/2010
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	823 Cashout Minority (MIN 4.73048) (Price Tier: 1)						03/31/2010 03/31/2010	2.923	4.73048	13,827.19
Contract Total Amount:								2.923Dth		<u>\$13,827.19</u>

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Run Date/Time: 5/7/2010 14:03:34
 Report Number: I-1516

PEOPLES GAS SYSTEM
DISTRICT COSTS PAYABLE-RECONCILIATION
FOR April 2010
IN DTH'S

07-Jun-10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	April'10	22,500	1.40000	\$31,500.00
2		ACTUAL	April'10	23,139	1.55548	\$35,992.17
3		ACCRUAL	March'10	111	6.24000	\$692.64
4		ACTUAL	March'10	111	6.24000	\$692.64
5	GRAND TOTAL	ACCRUAL		22,611		\$32,192.64
6	GRAND TOTAL	ACTUAL		23,250		\$36,684.81
7	GRAND TOTAL	DIFFERENCE		639		\$4,492.17

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AD Review ~
 01 VENDOR 0062408
 VOICE
 SP51430-11 DUE

11111

ATT _____ ENT Q

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 05/12/10
 Invoice #: 208
 Service Period: THROUGH APRIL 30, 2010
 Due Date: 05/27/10

Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	\$ 31,500.00

Fixed 750 x 30 = 22,500 x \$1.40 = \$31,500.00

Date Received _____
INVOICE APPROVAL
 Initials Date Function
 JVC 5/12/10 Verify
 JVC 5/12/10 Review
 JVC 5/12/10 Approve
 Par Number - If Applicable

01-90-000-801-02-00-0

ID

#

RECEIVED
 MAY 25 2010
 ACCOUNTS PAYABLE

RECEIVED
 MAY 14 2010
 ACCOUNTS PAYABLE

118

OF 0016408
 VENDOR

INVOICE _____
 ON _____ DUE _____
 ATT _____ ENT 8

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 05/12/10
 Invoice #: 208 A
 Service Period: THROUGH APRIL 30, 2010
 Due Date: 05/27/10

Contract #: 1701-0001-027Z

Description	Total Decimeters	Unit Rate	Charge Total
OFF SYSTEM UTILITY	639	\$ 7.03	\$ 4,492.17

RECEIVED
 MAY 25 2010
 ACCOUNTS PAYABLE

Date Received
INVOICE APPROVAL
 Initials Date Function
PC 05/12/10 Verify
PC 05/14 Review
 Approve
 Par Number - If Applicable

01-90-000-807-02-00-0

SER ID _____
 SDCI # _____

RECEIVED
 MAY 14 2010
 ACCOUNTS PAYABLE

119

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33801-2562

Billing Date: 04/12/10

Invoice #: 207

Service Period: THROUGH MARCH 31, 2010

Contract #: 1701-0001-0272

Due Date: 04/27/10

Charge Description	Quantity	Unit	Rate	Amount
OFF SYSTEM UTILITY	111	S	6.24	\$ 692.64 ✓

NOPE

RECEIVED
APR 15 2010
ACCOUNTS PAYABLE

Date Received _____
INVOICE APPROVAL
Initials Date Function
[Signature] 4/20/10 Review
[Signature] Approve
Par Number - If Applicable

01-90-000-804-02-00-0

RECEIVED
APR 21 2010
ACCOUNTS PAYABLE

120

farmer

01 VERMONT 0021717
 INVOICE
 77352-09
 MT ENT

Invoice

Date 04/27/2010
 Invoice #

Peoples Gas System
 Accounts Payable Dept. SP 77352-09
 P.O. Box 2562
 Tampa, FL 33601

P.O. #

has delivered 3,867.0 pounds (578.5 gallons) of odorant to your odorant storage tanks.

RECEIVED
 MAY 04 2010
 ACCOUNTS PAYABLE

Lakeland - North Gate	2,175.0 lbs @ \$3.00	\$6,525.00
Combee	1,132.0 lbs @ \$3.00	\$3,396.00
Sebring Gate	560.0 lbs @ \$3.00	\$1,680.00
Total this Invoice		\$11,601.00

MAY 04 2010

Mercaptans, mixture, liquid, Flammable, N.O.S.
 (Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
 PGII, Flash Point <0 F, Marine Pollutant
 Gas Odorant, ERG 2008 Guide #130
 In case of emergency call ChemTrek 800-424-9300

Terms: Net Due 30 days

Remit to:

USER ID
 ACCT # 0190-000-0300-0

804

RECEIVED
 APR 29 2010
 ACCOUNTS PAYABLE

OK
 [Signature]
 5/2/10

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PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
FOR APRIL 2010

25-May-10

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2010..xlsx]Apr10Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Mar'10	ACCRUED-Comm.	(64,595)	4.11100	(\$265,550.04)
2	Mar'10	ACTUAL-Comm.	(64,595)	4.11100	(\$265,550.05)
3	Apr'10	ACCRUED-Comm.	(634,926)	3.99800	(\$2,538,434.15)
4	Apr'10	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(699,521)		(2,803,984.19)
6	GRAND TOTAL	ACTUAL-Comm.	(64,595)		(\$265,550.05)
7	GRAND TOTAL	DIFF.-Comm.	634,926		\$2,538,434.14

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FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518 Contact Name: Stmt D/T: 05/06/2010 10:49:28 AM
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I Contact Phone:
 Acct Month: 042010 Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Duns Number: 006922736
 LE Number: 4120

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(15,342)	0	0	(15,342)	0	6,873,244	5,300,761	12,204,487	(15,342)	0	1.00	
NO NOTICE	(49,253)	0	0	(49,253)	0	0	0	0	(49,253)	0	1.00	

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Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	(15,342)	1.00	4.1110	0.0000	0.0000	(63,070.96)
CASH-IN-CASH-OUT No Notice	(49,253)	1.00	4.1110	0.0000	0.0000	(202,479.08)
Total Amount:						(265,550.04)

R.D. 05

(*) Due Transporter
(-) Due Shipper

123

H-1

PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 ATTN: ED ELLIOTT P-7
 PO BOX 2562
 TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
		05/12/2010

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	05/10/2010	983974	\$265,550.05	\$0.00	\$265,550.05
		TOTAL:	\$265,550.05	\$0.00	\$265,550.05

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK

JPMorgan Chase Bank, N.A.
 Syracuse, New York

50-937
 213

H-1

U.S. DOLLARS

TWO HUNDRED SIXTY FIVE THOUSAND FIVE HUNDRED FIFTY AND 05/100 DOLLARS

CHECK DATE
 05/12/2010

CHECK NUMBER

TO THE ORDER OF

PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 ATTN: ED ELLIOTT P-7
 PO BOX 2562
 TAMPA, FL 33601-2562

CHECK AMOUNT

\$265,550.05

01742

RECEIVED MAY 19 2010

R. Elliott
 AUTHORIZED SIGNATURE
 VOID AFTER 60 DAYS



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PEOPLES GAS SYSTEM
BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
FOR APRIL 2010
IN DTH'S

25-May-10

H:\GAS_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2010.xlsx\Apr 10act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	B/P Prior	ACCRUAL	Mar'10	1,469	4.31000	\$6,331.39
2	B/P Prior	ACTUAL	Mar'10	1,469	4.31000	\$6,331.39
5	GRAND TOTAL	ACCRUAL	Mar'10	1,469		\$6,331.39
6	GRAND TOTAL	ACTUAL	Mar'10	1,469		\$6,331.39
7	GRAND TOTAL	DIFFERENCE	Mar'10	0		\$0.00

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Gas Netting Statement - Revised
 (Sale)

Invoice Number
 Invoice Date 04/26/2010
 Netting Group #
 Delivery Month Mar 2010
 Due Date 05/06/2010

To:
 Jason Weber
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562

[Handwritten signature]

Fax # (813) 228-4194

Natural Gas delivered during Mar 2010

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Pooling Market Center (2221)					
** Base Commodity 03/31-03/31	4960646 / 9209120	1,469	4.3100		6,331.39
Total For SNG Pooling Market Center (2221)		1,469			6,331.39
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 03/01-03/31	3926898 / 9196158	404,917	4.5100		1,826,175.67
Total For SNG Tier 2 Pool (PSNG2780)		404,917			1,826,175.67
Total Amount Due		406,386			1,832,507.06
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Georgia-Pacific (0018251)					
Base Commodity 03/01-03/31	4826041 / 9204298	210,800	4.8753	985,558.00	
Base Commodity 03/03-03/08	4845155 / 9204960	15,000	5.3675	80,512.50	
Base Commodity 03/10-03/31	4881547 / 9205438	44,000	4.5098	198,430.00	
Total For Georgia-Pacific (0018251)		269,800		1,264,500.50	
Total Amount Payable		269,800		1,264,500.50	
Total System Generated					568,006.56
Net Change Amount					696,496.56

* ALREADY
 SETTLED ON
 4/26/10

INVOICE APPROVAL
 Initials Date Function
[Signature] 4/26/10 Verify
[Signature] 4/26/10 'sw
 Approve
 PAR Number - If Applicable

AMOUNT DUE IN 5/6/10 **696,496.56**

If you have any questions, please contact :
 or send a facsimile to :
 Or Email:

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PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR April 2010
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS
DETERMINED IN May 2010

01-Jun-10

H:\GAS_ACCT\PGA\Cashouts,NCTS\[Cashouts,NCTS for Calendar Year 2010.xlsx.xls]May_Apr10Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1	800.7	0.39700	\$317.88
2	291.9	0.39700	\$115.88
3	0.1	0.39700	\$0.04
<hr/>			
4	TOTAL	1,092.7	\$433.80

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PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR April 2010
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN May 2010

09-Jun-10

H:\GAS_ACCT\PGA\Cashouts,ITS\[Cashouts,ITS for Calendar Year 2010.xlsx]May10_Apr10Act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	37,970.8	0.36357	\$13,804.89

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