

RECEIVED FPSC  
10 JUN 21 AM 8:43



Serving Florida's Panhandle Since 1963  
P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392

COMMISSION  
CLERK

June 18, 2010

DISTRIBUTION CENTER  
10 JUN 21 AM 7:07

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 100003-GU  
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of May 2010.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

*Stuart L Shoaf*  
Stuart L Shoaf  
President

Enclosures

COM \_\_\_\_\_  
APA \_\_\_\_\_  
ECR 8 \_\_\_\_\_  
GCL \_\_\_\_\_  
RAD \_\_\_\_\_  
SSC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK \_\_\_\_\_

FPSC-MEMBER-DATE  
5124 JUN 21 9  
FPSC-COMMISSION CLERK

ST JOE  
NATURAL GAS

RECEIVED-FPSC

10 JUN 21 AM 8:44

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392

[www.stjoenaturalgas.com](http://www.stjoenaturalgas.com)

COMMISSION  
CLERK

June 18, 2010

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 100003-GU  
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of May 2010.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L Shoaf  
President

Enclosures

DOCUMENT NUMBER-DATE

05124 JUN 21 0

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2010				Through DECEMBER 2010			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
		MAY		DIFFERENCE				DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
1	COMMODITY (Pipeline)	\$42.49	-\$55.60	-\$98	176.42	-\$419.22	-\$593.01	-\$174	29.31
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
3	SWING SERVICE	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
4	COMMODITY (Other)	\$30,344.47	\$24,313.92	-\$6,031	-24.80	\$447,431.47	\$277,336.46	-\$170,095	-61.33
5	DEMAND	\$4,665.50	\$11,919.50	\$7,254	60.86	\$50,558.00	\$58,059.50	\$7,502	12.92
6	OTHER	\$3,105.82	\$166.00	-\$2,940	-1770.98	\$33,142.45	\$14,219.50	-\$18,923	-133.08
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
8	DEMAND	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
9	COMMODITY (Pipeline Refund)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$38,158.28	\$36,343.82	-\$1,814	-4.99	\$530,712.70	\$349,022.45	-\$181,690	-52.06
12	NET UNBILLED	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
13	COMPANY USE	\$22.13	\$0.00	-\$22	0.00	\$299.62	\$0.00	-\$300	0.00
14	TOTAL THERM SALES	\$42,031.44	\$36,343.82	-\$5,688	-15.65	\$510,391.35	\$349,022.45	-\$161,369	-46.23
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	52,460	45,570	-6,890	-15.12	540,050	486,070	-53,980	-11.11
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	58,250	47,120	-11,130	-23.62	728,232	500,470	-227,762	-45.51
19	DEMAND	62,000	155,000	93,000	60.00	662,000	755,000	93,000	12.32
20	OTHER	0	31	31	0.00	0	2,761	2,761	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21)	52,460	45,570	-6,890	-15.12	540,050	486,070	-53,980	-11.11
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	34	0	-34	0.00	463	0	-463	0.00
27	TOTAL THERM SALES	64,656	45,570	-19,086	-41.88	784,900	486,070	-298,830	-61.48
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00081	-0.00122	0	166.38	-0.00078	-0.00122	0	36.37
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
31	COMMODITY (Other) (4/18)	0.52094	0.51600	0.00	-0.96	0.61441	0.55415	-0.06	-10.87
32	DEMAND (5/19)	0.07525	0.07690	0	2.15	0.07637	0.07690	0	0.69
33	OTHER (6/20)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
35	DEMAND (8/22)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
36		0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
37	TOTAL COST (11/24)	0.72738	0.79754	0	8.80	0.67615	0.71805	0	5.83
38	NET UNBILLED (12/25)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
39	COMPANY USE (13/26)	0.64675	0.00000	-1	0.00	0.00000	0.00000	0	0.00
40	TOTAL THERM SALES (11/27)	0.59017	0.79754	0.21	26.00	0.67615	0.71805	0.04	5.83
41	TRUE-UP (E-2)	-0.15079	-0.15079	0.00	0.00000	-0.15079	-0.15079	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.43938	0.64675	0.21	32.06	0.52536	0.56726	0.04	7.39
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44159	0.65000	0.21	32.06	0.52801	0.57011	0.04	7.39
45	PGA FACTOR ROUNDED TO NEAREST .001	0.442	0.65	0.21	32.00	0.528	0.57	0.04	7.37

51215  
 4215  
 151215  
 4215

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 2010		THROUGH:		DECEMBER 2010
CURRENT MONTH: MAY		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1			#DIV/0!	
2 Commodity Pipeline - Scheduled FTS-2	52,460	\$42.49	0.00081	
3 No Notice Commodity Adjustment			#DIV/0!	
4 Penalty - FGT overage alert day			#DIV/0!	
5 Commodity Adjustments			#DIV/0!	
6 Commodity Adjustments			#DIV/0!	
7			#DIV/0!	
8 TOTAL COMMMODITY (Pipeline)	52,460	\$42.49	0.00081	
<b>SWING SERVICE</b>				
9 Swing Service - Scheduled			#DIV/0!	
10 Alert Day Volumes - FGT			#DIV/0!	
11 Operational Flow Order Volumes - FGT			#DIV/0!	
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!	
13 Other			#DIV/0!	
14 Other			#DIV/0!	
15			#DIV/0!	
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!	
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS	57,770	\$30,134.09	0.52162	
18 Commodity Other - Scheduled FTS			#DIV/0!	
19 Imbalance Bookout - Other Shippers	480	\$210.38	0.43829	
20 Imbalance Bookout - Other Shippers			#DIV/0!	
21 Imbalance Cashout - Transporting Customers			#DIV/0!	
22 Imbalance Bookout - FGT			#DIV/0!	
23			#DIV/0!	
24 TOTAL COMMODITY OTHER	58,250	\$30,344.47	0.52094	
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!	
26 Less Relinquished - FTS-1			#DIV/0!	
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,665.50	0.07525	
28 Less Relinquished - FTS-2			#DIV/0!	
29 Less Demand Billed to Others			#DIV/0!	
30 Other			#DIV/0!	
31 Other			#DIV/0!	
32 TOTAL DEMAND	62,000	\$4,665.50	0.07525	
<b>OTHER</b>				
33 Revenue Sharing - FGT		-\$713.09	#DIV/0!	
34 Peak Shaving			#DIV/0!	
35 OFO Charge - AC			#DIV/0!	
36 OFO PENALTY - GCI			#DIV/0!	
37 OFO PENALTY - AC			#DIV/0!	
38 Other			#DIV/0!	
39 Payroll allocation		\$3,818.91	#DIV/0!	
40 TOTAL OTHER	0	\$3,105.82	#DIV/0!	

FOR THE PERIOD OF:      JANUARY 2010      Through      DECEMBER 2010

	CURRENT MONTH:      MAY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4	\$30,344	\$24,314	-6,031	-0.25	\$447,431	\$277,336	-170,095	-0.61	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$7,814	\$12,030	4,216	0.35	\$83,281	\$71,686	-11,595	-0.16	
3 TOTAL	\$38,158	\$36,344	-1,814	-0.05	\$530,713	\$349,022	-181,690	-0.52	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$42,031	\$36,344	-5,688	-0.16	\$510,391	\$349,022	-161,369	-0.46	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$12,097	\$12,097	0	0.00	\$60,486	\$60,486	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$54,129	\$48,441	-5,688	-0.12	\$570,877	\$409,508	-161,369	-0.39	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$15,970	\$12,097	-3,873	-0.32	\$40,164	\$60,486	20,321	0.34	
8 INTEREST PROVISION-THIS PERIOD (21)	\$20	-\$14	-34	2.44	\$59	-\$55	-114	2.07	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$83,334	-\$59,249	-142,583	2.41	\$107,490	-\$59,208	-166,698	2.82	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$12,097	-\$12,097	0	0.00	-\$60,486	-\$60,486	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$87,228	-\$59,263	-146,491	2.47	\$87,228	-\$59,263	-146,491	2.47	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	83,334	-59,249	-142,583	2.41					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	87,207	-59,249	-146,457	2.47					
14 TOTAL (12+13)	170,542	-118,498	-289,040	2.44					
15 AVERAGE (50% OF 14)	85,271	-59,249	-144,520	2.44					
16 INTEREST RATE - FIRST DAY OF MONTH	0.23	0.23	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.34	0.34	0.00	0.00					
18 TOTAL (16+17)	0.57	0.57	0.00	0.00					
19 AVERAGE (50% OF 18)	0.29	0.29	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.02	0.02	0.00	0.00					
21 INTEREST PROVISION (15x20)	20	-14	-34	2.44					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2010 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

DECEMBER 2010

-A-		-B-	-C-	MAY -D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAY	FGT	SJNG	FT	0	0		\$36.72	\$4,665.50	\$5.77	#DIV/0!	
2	"	PRIOR	SJNG	FT	57,770	57,770	\$30,134.09				52.16	
3	"	TROPICANA	SJNG	BO	480	480	\$210.38				43.83	
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					58,250	0	58,250	\$30,344.47	\$36.72	\$4,665.50	\$5.77	60.18

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010

MONTH: MAY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	CS#11	152	147	2,736	2,645	5.37	5.55
2. PRIOR ENERGY	CS#11	207	200	2,691	2,601	5.10	5.27
3. PRIOR ENERGY	CITY GATE	50	50	350	350	4.96	4.96
4.			0		0		
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	409	397	5,777	5,596		
27.				WEIGHTED AVERAGE		5.14	5.26

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010									
		CURRENT MONTH: MAY			PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
RS-1 (Residential 0 - 149)	10,469	7,235	-3,234	-30.89%	67,887	48,668	-19,219	-0.28	
RS-2 (Residential 150-299)	22,849	14,162	-8,687	-38.02%	169,185	116,167	-53,018	-0.31	
RS-3 (Residential 300-UP)	39,021	20,699	-18,322	-46.95%	308,460	208,260	-100,200	-0.32	
GS-1 (Commercial <2000)	12,432	8,327	-4,105	-33.02%	93,024	64,818	-28,206	-0.30	
GS-2 (Commercial 2000-24,999)	24,133	18,781	-5,352	-22.18%	137,614	97,268	-40,346	-0.29	
GS-4 (Commercial 150000-999999)	13,943	0	-13,943	-100.00%	67,350	0	-67,350	-1.00	
<b>TOTAL FIRM</b>	<b>122,847</b>	<b>69,204</b>	<b>-53,643</b>	<b>-43.67%</b>	<b>843,520</b>	<b>535,181</b>	<b>-308,339</b>	<b>-0.37</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
FTS-4	25,113	18,156	-6,957	-27.70%	254,877	195,190	-59,687	-0.23	
FTS-5	0	0	0		0	0	0		
GS-4 / FTS-4 (GCI)	0	0	0		0	0	0		
<b>TOTAL INTERRUPTIBLE</b>	<b>25,113</b>	<b>18,156</b>	<b>-6,957</b>	<b>-27.70%</b>	<b>254,877</b>	<b>195,190</b>	<b>-59,687</b>	<b>-0.23</b>	
<b>TOTAL THERM SALES</b>	<b>147,960</b>	<b>87,360</b>	<b>-60,600</b>	<b>-40.96%</b>	<b>1,098,397</b>	<b>730,371</b>	<b>-368,026</b>	<b>-0.34</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RS-1 (Residential 0 - 149)	907	886	-21	-2.32%	902	896	-6	-0.01	
RS-2 (Residential 150-299)	948	948	0	0.00%	949	953	3	0.00	
RS-3 (Residential 300-UP)	864	867	3	0.35%	865	871	6	0.01	
GS-1 (Commercial <2000)	196	196	0	0.00%	196	154	-42	-0.22	
GS-2 (Commercial 2000-24,999)	38	35	-3	-7.89%	26	34	8	0.31	
GS-4 (Commercial 150000-999999)	1	0	-1	-100.00%	1	0	-1	-1	
<b>TOTAL FIRM</b>	<b>2,954</b>	<b>2,932</b>	<b>-22</b>	<b>-0.74%</b>	<b>2,940</b>	<b>2,908</b>	<b>-32</b>	<b>-0.01</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	0	0	0	0.00%	0	0	0	0.00	
GS-4 / FTS-4 (GCI)	0	0	0	0.00%	0	0	0	0.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0.00%</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0.00%</b>	
<b>TOTAL CUSTOMERS</b>	<b>2,955</b>	<b>2,933</b>	<b>-22</b>	<b>-0.74%</b>	<b>2,941</b>	<b>2,909</b>	<b>-32</b>	<b>-0.01</b>	
<b>THERM USE PER CUSTOMER</b>									
RS-1 (Residential 0 - 149)	12	8	-3	-29.25%	75	54	-21	-27.83%	
RS-2 (Residential 150-299)	24	15	-9	-38.02%	178	122	-56	-31.58%	
RS-3 (Residential 300-UP)	45	24	-21	-47.14%	357	239	-117	-32.95%	
GS-1 (Commercial <2000)	63	42	-21	-33.02%	474	422	-53	-11.08%	
GS-2 (Commercial 2000-24,999)	635	537	-98	-15.51%	5,242	2,828	-2,415	-46.06%	
GS-4 (Commercial 150000-999,999)	13,943	0	-13,943	-100.00%	67,350	0	-67,350	-100.00%	
FTS-4	25,113	18,156	-6,957	-27.70%	254,877	195,190	-59,687	-23.42%	
FTS-5									
GS-4 / FTS-4 (GCI)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2010 through DECEMBER 2010

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0225697	1.0213294	1.0211609	1.0217545	1.0196683							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039925	1.0386636	1.0384922	1.0390959	1.0369743	0	0	0	0	0	0	0

**Gas Sales Invoice**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 9054385  
Invoice Date 06/14/2010  
Contract # 9000114  
Delivery Month May 2010  
Due Date 06/24/2010

**To:**  
Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457  
  
Fax # (850) 229-8392

**Remit:**

Natural Gas delivered during **May 2010**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Florida Gas Transmission Company</b>				
<b>CS #11 MOUNT VERNON (0025309 )</b>				
Base Commodity 05/01-05/31	4820041 / 9203712	4,712	5.3650	25,279.88
Base Commodity 05/19-05/31	5057486 / 9212034	715	4.3608	3,117.95
<b>Total For CS #11 MOUNT VERNON (0025309 )</b>		<b>5,427</b>		<b>28,397.83</b>
<b>St Joe Natural Gas (0056657 )</b>				
Base Commodity 05/19-05/25	5057513 / 9212036	350	4.9607	1,736.26
<b>Total For St Joe Natural Gas (0056657 )</b>		<b>350</b>		<b>1,736.26</b>
<b>Total Amount Due</b>		<b>5,777</b>		<b>30,134.09</b> <i>N</i>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.**  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

**Indexes used in pricing calculations:**

05/20-05/20: LA Onsh S- FGT - Z3 GD	4.335000
05/21-05/21: LA Onsh S- FGT - Z3 GD	4.145000
05/22-05/22: LA Onsh S- FGT - Z3 GD	4.140000
05/23-05/23: LA Onsh S- FGT - Z3 GD	4.140000
05/24-05/24: LA Onsh S- FGT - Z3 GD	4.140000
05/25-05/25: LA Onsh S- FGT - Z3 GD	4.120000
05/26-05/26: LA Onsh S- FGT - Z3 GD	4.115000
05/27-05/27: LA Onsh S- FGT - Z3 GD	4.230000
05/28-05/28: LA Onsh S- FGT - Z3 GD	4.230000

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2233  
Or Email: AnnMarie.Horstman@bp.com  
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

**Indexes used in pricing calculations:**

05/29-05/29: LA Onsh S- FGT - Z3 GD	4.230000
05/30-05/30: LA Onsh S- FGT - Z3 GD	4.230000
05/31-05/31: LA Onsh S- FGT - Z3 GD	4.230000
05/19-05/19: LA Onsh S- FGT - Z3 GD	4.455000

---

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2233  
Or Email: AnnMarie.Horstman@bp.com  
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

Received Time Jun. 14. 11:52AM

---

# Tropicana.

## INVOICE

TO:	MR. STUART SHOAF ST JOE NATURAL GAS CO. P. O. BOX 549 PORT ST. JOE, FLORIDA 32456	INVOICE NO. 220  INVOICED 6/9/2010
-----	--	--

---

INVOICE FOR JUNE 2010	AMOUNT
-----------------------	--------

---

<u>BOOK OUT FOR THE MONTH OF MAY 2010</u>	
<u>BETWEEN TROPICANA FP AND ST JOE NATURAL GAS</u>	
48.00 • \$4.3830 /MMBTU	\$210.38

TOTAL INVOICE	----- \$210.38 =====
---------------	----------------------------

\*\*\*PAYMENT DUE 10 DAYS FROM INVOICE DATE \*\*\*

PLEASE SEND PAYMENT TO:  
TROPICANA PRODUCTS  
1001 13TH AVENUE EAST  
BRADENTON, FL 34208  
ATTN : LURA HARLEY



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 06/08/2010 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b>  <b>Contact Phone:</b>
--	--	--

<b>Svc Req Name:</b> ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b> June 10, 2010	<b>Invoice Total Amount:</b> \$42.49
<b>Svc Req:</b> 008803884	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000322619
<b>Svc Req K:</b> 3635	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002361
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/18/2010

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0011	0.0000	0.0081	5,246	42.49	01 - 31	
Transportation Commodity																			

**Invoice Total Amount: 5,246 42.49**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	05/31/2010 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	June 01, 2010
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$4,665.50
<b>Invoice Identifier:</b>	000322618
<b>Account Number:</b>	52002361
<b>Net Due Date:</b>	06/11/2010

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7525	0.0000	0.0000	0.7525	6,200	4,665.50	01 - 31	
Reservation/Demand D1																			
<b>Invoice Total Amount:</b>																<b>6,200</b>	<b>4,665.50</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
**ANNUAL ACCOUNTING REPORT - SETTLEMENT PERIOD 17**  
**REFUNDS BY SHIPPER**  
**BASED ON PRORATA SHARE OF SCHEDULED QUANTITIES (Dth)**  
**AUGUST 2008 THROUGH JULY 2009**

<u>SHIPPER</u>	<u>SCHEDULED QUANTITIES</u>	<u>RATIO</u>	<u>REFUND</u>
REEDY CREEK IMPROVEMENT DISTRICT	3,027,405	0.374664260%	\$ 21,995.56
RELIANT ENERGY SERVICES, INC.	1,986,766	0.245877315%	14,434.81
SEMINOLE ELECTRIC COOPERATIVE, INC.	12,482,648	1.544822075%	90,692.46
SEMPRA ENERGY TRADING LLC	96,457	0.011937283%	700.81
SEMPRA MIDSTREAM SERVICES, INC.	3,819,703	0.472717128%	27,751.98
SEQUENT ENERGY MANAGEMENT, L.P.	1,642,977	0.203330827%	11,937.02
SHELL ENERGY NORTH AMERICA (US), L.P.	4,003,850	0.495506712%	29,089.90
SOUTHEAST ALABAMA GAS DISTRICT	2,180,192	0.269815245%	15,840.15
SOUTHERN COMPANY SERVICES, INC.	41,861,170	5.180636314%	304,141.58
SOUTHERN POWER COMPANY	487,820	0.060371414%	3,544.25
SOUTHSTAR ENERGY SERVICES, LLC	682,026	0.084405875%	4,955.25
SPARK ENERGY GAS, LP	245,979	0.030441761%	1,787.16
ST. JOE NATURAL GAS COMPANY	98,148	0.012146557%	713.09
SUNSHINE STATE GAS, INC.	222,807	0.027574051%	1,618.80
TALLAHASSEE, CITY OF	22,230,077	2.751140118%	161,512.23
TAMPA ELECTRIC COMPANY	45,152,190	5.587924923%	328,052.43
TECO GAS SERVICES, INC.	56,596	0.007004183%	411.20
TENASKA MARKETING VENTURES	1,879,667	0.232623004%	13,656.69
TEXICAN NATURAL GAS COMPANY	21,624	0.002676134%	157.11
TEXLA ENERGY MANAGEMENT, INC.	3,057,668	0.378409535%	22,215.43
THE ENERGY AUTHORITY, INC.	4,585,142	0.567445992%	33,313.27
TOMS FOODS, INC.	15,743	0.001948315%	114.38
TOTAL GAS & POWER NORTH AMERICA, INC.	128,248	0.015871660%	931.78
TROPICANA MANUFACTURING COMPANY, INC.	3,319,791	0.410849238%	24,119.88
UNITED STATES GYPSUM COMPANY	1,153,401	0.142742095%	8,380.01
UNIVERSAL CITY FLORIDA PARTNERS	146,521	0.018133082%	1,064.55
VIRGINIA POWER ENERGY MARKETING, INC.	7,479,140	0.925600127%	54,339.56
<b>TOTAL</b>	<b>808,031,436</b>	<b>100.000000000%</b>	<b>\$5,870,737.93</b>

*804-3 - FGT Refund*

TIME ALLOCATION : 5/16-30/10

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
<del>\$174.60</del>	<del>0</del>	<del>\$18.00</del>	<del>877</del>
\$946.66	26	\$35.86	807
<del>\$1,281.88</del>	<del>34</del>	<del>\$38.00</del>	<del>878</del>
\$1,051.71	32	\$33.21	871
<del>\$222.00</del>	<del>0</del>	<del>\$18.00</del>	<del>874</del>
<del>\$257.50</del>	<del>10</del>	<del>\$26.00</del>	<del>875</del>
<del>\$204.75</del>	<del>7</del>	<del>\$29.25</del>	<del>876</del>
<del>\$200.75</del>	<del>7</del>	<del>\$28.75</del>	<del>877</del>
<del>\$111.00</del>	<del>5</del>	<del>\$22.40</del>	<del>878</del>
<del>\$100.00</del>	<del>5</del>	<del>\$20.00</del>	<del>879</del>
<del>\$257.70</del>	<del>7</del>	<del>\$36.81</del>	<del>880</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>888</del>
<del>\$220.75</del>	<del>7</del>	<del>\$31.54</del>	<del>887</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>889</del>
<del>\$220.75</del>	<del>7</del>	<del>\$31.54</del>	<del>890</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>891</del>
<del>\$220.75</del>	<del>7</del>	<del>\$31.54</del>	<del>892</del>
<del>\$140.00</del>	<del>5</del>	<del>\$28.00</del>	<del>894</del>
<del>\$200.75</del>	<del>7</del>	<del>\$28.68</del>	<del>895</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>896</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>897</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>898</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>899</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>900</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>901</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>902</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>903</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>904</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>905</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>906</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>907</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>908</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>909</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>910</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>911</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>912</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>913</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>914</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>915</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>916</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>917</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>918</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>919</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>920</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>921</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>922</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>923</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>924</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>925</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>926</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>927</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>928</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>929</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>930</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>931</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>932</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>933</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>934</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>935</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>936</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>937</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>938</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>939</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>940</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>941</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>942</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>943</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>944</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>945</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>946</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>947</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>948</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>949</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>950</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>951</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>952</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>953</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>954</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>955</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>956</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>957</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>958</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>959</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>960</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>961</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>962</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>963</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>964</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>965</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>966</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>967</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>968</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>969</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>970</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>971</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>972</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>973</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>974</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>975</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>976</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>977</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>978</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>979</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>980</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>981</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>982</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>983</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>984</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>985</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>986</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>987</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>988</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>989</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>990</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>991</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>992</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>993</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>994</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>995</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>996</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>997</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>998</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>999</del>
<del>\$200.00</del>	<del>5</del>	<del>\$40.00</del>	<del>1000</del>



TIME ALLOCATION : 5/1-15/10

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
\$848.47	20	\$42.42	807
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
\$972.07	26	\$37.97	871
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	874
[REDACTED]	[REDACTED]	[REDACTED]	874.1
[REDACTED]	[REDACTED]	[REDACTED]	875
[REDACTED]	[REDACTED]	[REDACTED]	875
[REDACTED]	[REDACTED]	[REDACTED]	877
\$230.30	7	\$33.77	877
[REDACTED]	[REDACTED]	[REDACTED]	878
[REDACTED]	[REDACTED]	[REDACTED]	879
[REDACTED]	[REDACTED]	[REDACTED]	879
[REDACTED]	[REDACTED]	[REDACTED]	888
[REDACTED]	[REDACTED]	[REDACTED]	886
[REDACTED]	[REDACTED]	[REDACTED]	887
[REDACTED]	[REDACTED]	[REDACTED]	888
[REDACTED]	[REDACTED]	[REDACTED]	889
[REDACTED]	[REDACTED]	[REDACTED]	894
[REDACTED]	[REDACTED]	[REDACTED]	894
[REDACTED]	[REDACTED]	[REDACTED]	894
[REDACTED]	[REDACTED]	[REDACTED]	902
[REDACTED]	[REDACTED]	[REDACTED]	902
[REDACTED]	[REDACTED]	[REDACTED]	920
[REDACTED]	[REDACTED]	[REDACTED]	920
[REDACTED]	[REDACTED]	[REDACTED]	920
[REDACTED]	[REDACTED]	[REDACTED]	935
\$403.78	20	\$20.19	935
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	970