



JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

June 17, 2010

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED FPSC  
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COMMISSION  
CLERK

Re: Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of May, 2010.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc  
Enclosures

cc: Parties of record.

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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 100001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of May, 2010 have been furnished to the following individuals via regular U.S. Mail on this 17<sup>th</sup> day of June, 2010.



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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

MAY 2010

					MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	169,555,470	156,133,992	13,421,478	8.6	3,223,370	3,269,405	(46,035)	(1.4)	5.2602	4.7756	0.4846	10.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	481,814	(481,814)	(100.0)	0	512,568	(512,568)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	20,878	21,437	(560)	(2.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,237,192)	(701,635)	(2,535,556)	361.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	166,339,157	155,935,608	10,403,549	6.7	3,223,370	3,269,405	(46,035)	(1.4)	5.1604	4.7695	0.3909	8.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	21,178,080	18,629,092	2,348,988	12.5	482,070	405,779	76,291	18.8	4.3932	4.6402	(0.2470)	(5.3)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	9,362,754	3,296,658	6,066,196	184.0	171,135	50,805	120,330	236.9	5.4710	6.4886	(1.0176)	(15.7)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,430,269	12,887,417	1,542,851	12.0	246,981	302,419	(44,562)	(14.7)	4.1588	4.2614	(0.1026)	(2.4)
12 TOTAL COST OF PURCHASED POWER	44,971,103	35,013,067	9,958,035	28.4	1,000,186	759,003	241,183	31.6	4.4963	4.6130	(0.1167)	(2.5)
13 TOTAL AVAILABLE MWH					4,223,556	4,028,408	195,148	4.8				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(306,258)	(2,336,262)	2,030,004	(86.9)	(5,900)	(30,741)	24,841	(80.8)	5.1908	7.5998	(2.4090)	(31.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(36,493)	(303,714)	267,221	(86.0)	(5,900)	(30,741)	24,841	(80.8)	0.6185	0.9880	(0.3695)	(37.4)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(2,313,652)	(13,739,347)	11,425,695	(83.2)	(51,497)	(283,916)	242,419	(82.5)	4.4928	4.6746	(0.1818)	(3.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,658,404)	(16,379,323)	13,722,920	(83.8)	(57,397)	(324,657)	267,260	(82.3)	4.6281	5.0461	(0.4170)	(8.3)
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,645	0	3,645					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	206,653,855	174,569,352	34,084,504	19.5	4,169,803	3,703,751	466,052	12.6	5.0039	4.7133	0.2906	6.2
21 NET UNBILLED	37,104,058	23,952,269	13,151,789	54.9	(741,499)	(508,183)	(233,316)	45.9	1.2013	0.8046	0.3967	49.3
22 COMPANY USE	655,784	585,587	90,187	16.0	(13,105)	(12,000)	(1,105)	9.2	0.0212	0.0190	0.0022	11.6
23 T & O LOSSES	16,339,518	9,738,566	6,600,952	67.8	(326,534)	(206,618)	(119,916)	58.0	0.5290	0.3271	0.2019	61.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	208,653,855	174,569,352	34,084,504	19.5	3,088,665	2,976,949	111,716	3.8	6.7555	5.8640	0.8915	15.2
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,137,500)	(9,199,805)	1,062,304	(11.8)	(120,593)	(158,799)	36,206	(23.1)	6.7479	5.8673	0.8806	15.0
26 JURISDICTIONAL KWH SALES	200,516,355	165,369,547	35,146,808	21.3	2,968,072	2,820,150	147,922	5.3	6.7558	5.8639	0.8919	15.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	200,875,279	165,687,057	35,188,223	21.2	2,968,072	2,820,150	147,922	5.3	6.7679	5.8751	0.8928	15.2
28 PRIOR PERIOD TRUE-UP	(1,187,978)	(1,187,978)	0	0.0	2,968,072	2,820,150	147,922	5.3	(0.0400)	(0.0421)	0.0021	(5.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,968,072	2,820,150	147,922	5.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,968,072	2,820,150	147,922	5.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	199,687,302	164,499,079	35,188,223	21.4	2,968,072	2,820,150	147,922	5.3	6.7279	5.8330	0.8949	15.3
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									6.7327	5.8372	0.8955	15.3
32 GPIF	(44,263)	(44,263)			2,968,072	2,820,150			(0.0015)	(0.0016)	0.0001	(6.3)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.731	5.836	0.896	15.4

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - MAY 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	801,981,485	630,308,905	171,672,580	27.2	14,483,038	13,592,019	891,019	6.6	5.5374	4.6373	0.9001	19.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	2,622,126	(2,622,126)	(100.0)	0	2,789,496	(2,789,496)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	110,290	120,780	(10,490)	(8.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(11,559,785)	(3,477,129)	(8,082,656)	232.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	790,531,990	629,574,882	160,957,307	25.6	14,483,038	13,592,019	891,019	6.6	5.4583	4.6319	0.8264	17.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	66,876,116	77,471,157	(10,595,041)	(13.7)	1,686,332	1,802,791	(116,459)	(6.5)	3.9658	4.2973	(0.3315)	(7.7)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	21,940,726	10,974,397	10,966,329	99.9	300,150	189,326	110,824	58.5	7.3098	5.7866	1.5133	26.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	74,847,782	62,054,884	12,792,877	20.6	1,673,699	1,473,976	199,723	13.6	4.4720	4.2100	0.2620	6.2
12 TOTAL COST OF PURCHASED POWER	163,664,603	150,500,438	13,164,165	8.8	3,660,180	3,466,093	194,087	5.6	4.4715	4.3421	0.1294	3.0
13 TOTAL AVAILABLE MWH					18,143,218	17,058,112	1,085,106	6.4				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,968,768)	(10,312,039)	6,343,271	(61.5)	(106,050)	(205,278)	99,228	(48.3)	3.7424	5.0235	(1.2811)	(25.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(559,301)	(1,340,564)	781,263	(58.3)	(106,050)	(205,278)	99,228	(48.3)	0.5274	0.8530	(0.1256)	(19.2)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(36,054,023)	(60,760,495)	24,706,471	(40.7)	(578,348)	(1,347,579)	769,231	(57.1)	6.2340	4.5089	1.7251	38.3
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(40,582,093)	(72,413,098)	31,831,005	(44.0)	(684,398)	(1,552,857)	868,459	(55.9)	5.9296	4.6532	1.2664	27.2
19 NET INADVERTENT AND WHEELED INTERCHANGE					17,270	0	17,270					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	913,614,500	707,662,023	205,952,477	29.1	17,476,090	15,505,255	1,970,835	12.7	5.2278	4.5640	0.6638	14.5
21 NET UNBILLED	38,315,380	6,239,619	32,075,741	514.1	(732,916)	(514,153)	(218,763)	42.8	0.2473	0.0444	0.2029	457.0
22 COMPANY USE	3,052,528	3,220,801	(168,275)	(5.2)	(58,390)	(60,000)	1,610	(2.7)	0.0197	0.0229	(0.0032)	(14.0)
23 T & D LOSSES	62,391,195	42,383,499	20,007,696	47.2	(1,193,451)	(870,816)	(322,635)	37.1	0.4027	0.3014	0.1013	33.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	913,614,500	707,662,023	205,952,477	29.1	15,491,333	14,060,286	1,431,047	10.2	5.8976	5.0331	0.8645	17.2
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(37,977,697)	(36,734,579)	(1,243,118)	3.4	(583,188)	(731,371)	148,183	(6.6)	5.5589	5.0227	0.5362	10.7
26 JURISDICTIONAL KWH SALES	875,636,803	670,927,444	204,709,359	30.5	14,808,145	13,328,915	1,479,230	11.1	5.9132	5.0336	0.8796	17.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	877,238,897	672,215,626	205,023,272	30.5	14,808,145	13,328,915	1,479,230	11.1	5.9240	5.0433	0.8807	17.5
28 PRIOR PERIOD TRUE-UP	(5,939,888)	(5,939,890)	2	0.0	14,808,145	13,328,915	1,479,230	11.1	(0.0401)	(0.0446)	0.0045	(10.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	14,808,145	13,328,915	1,479,230	11.1	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	14,808,145	13,328,915	1,479,230	11.1	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	871,299,009	666,275,735	205,023,274	30.6	14,808,145	13,328,915	1,479,230	11.1	5.8839	4.9987	0.8852	17.7
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.8881	5.0023	0.8858	17.7
32 GPIF	(221,313)	(221,315)			14,808,145	13,328,915			(0.0015)	(0.0017)	0.0002	113.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.887	5.001	0.886	17.7

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MAY 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$169,555,470	156,133,992	\$13,421,478	8.6	\$801,981,485	\$630,308,905	\$171,672,580	27.2
1a. NUCLEAR FUEL DISPOSAL COST	-	481,814	(481,814)	(100.0)	0	2,622,126	(2,622,126)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	20,878	21,437	(560)	(2.6)	110,290	120,780	(10,490)	(8.7)
2. FUEL COST OF POWER SOLD	(308,258)	(2,336,262)	2,030,004	(86.9)	(3,968,768)	(10,312,039)	6,343,271	(61.5)
2a. GAIN ON POWER SALES	(36,493)	(303,714)	267,221	(88.0)	(559,301)	(1,340,564)	781,263	(58.3)
3. FUEL COST OF PURCHASED POWER	21,178,080	18,829,092	2,348,988	12.5	66,876,116	77,471,157	(10,595,041)	(13.7)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	14,430,269	12,887,417	1,542,851	12.0	74,847,762	62,054,684	12,792,877	20.6
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	9,362,754	3,296,558	6,066,196	184.0	21,940,726	10,974,397	10,966,329	99.9
5. TOTAL FUEL & NET POWER TRANSACTIONS	214,204,899	189,010,335	25,194,365	13.3	981,228,309	771,899,646	189,328,662	24.5
<b>6. ADJUSTMENTS TO FUEL COST:</b>								
6a. FUEL COST OF STRATIFIED SALES	(2,313,652)	(13,739,347)	11,425,695	(83.2)	(36,054,029)	(60,760,485)	24,706,471	(40.7)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(3,237,192)	(701,835)	(2,535,556)	381.4	(11,559,785)	(3,477,129)	(8,082,656)	232.5
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$208,653,855</b>	<b>\$174,569,352</b>	<b>\$34,084,504</b>	<b>19.5</b>	<b>\$913,614,500</b>	<b>\$707,662,023</b>	<b>\$205,952,477</b>	<b>29.1</b>

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$531	\$0	\$531		\$13,000	\$0	\$13,000	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,900	0	3,900		22,270	0	22,270	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		315,098	0	315,098	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		0	0	0	
BASE COAL - Depreciation	0	0	0		0	0	0	
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	0	0	0		0	0	0	
OPC REFUND	(690,345)	(701,635)	11,290		(3,450,426)	(3,477,129)	26,703	
RAIL CAR (Gain on Sale)	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		4,105	0	4,105	
OTHER	0	0	0		0	0	0	
Derivative Collateral Interest	20,389	0	20,389		103,189	0	103,189	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(2,571,667)	0	(2,571,667)		(8,567,021)	0	(8,567,021)	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$3,237,192)</b>	<b>(\$701,835)</b>	<b>(\$2,535,556)</b>		<b>(\$11,559,785)</b>	<b>(\$3,477,129)</b>	<b>(\$8,082,656)</b>	

<b>B. KWH SALES</b>								
1. JURISDICTIONAL SALES	2,968,072,780	2,820,150,345	147,922,435	5.3	14,808,144,494	13,328,914,611	1,479,229,883	11.1
2. NON JURISDICTIONAL (WHOLESALE) SALES	120,592,553	156,799,000	(36,206,447)	(23.1)	683,187,944	731,371,000	(48,183,056)	(6.6)
3. TOTAL SALES	3,088,665,333	2,976,949,345	111,715,988	3.8	15,491,332,438	14,060,285,611	1,431,046,827	10.2
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.10	94.73	1.37	1.5	95.59	94.80	0.79	0.8

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MAY 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$144,226,725	\$138,555,416	\$5,671,310	4.1	\$716,474,702	\$654,856,329	\$61,618,373	9.4
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	1,187,978	1,187,978	(0)	0.0	5,939,888	5,939,890	(2)	0.0
2b. INCENTIVE PROVISION	44,263	44,263	(1)	0.0	221,313	221,315	(3)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	145,458,965	139,787,657	5,671,309	4.1	722,635,903	661,017,534	61,618,369	9.3
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	208,653,855	174,569,352	34,084,504	19.5	913,614,500	707,662,023	205,952,477	29.1
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.10	94.73	1.37	1.5	95.59	94.80	0.79	0.8
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00179 LOSS MULTIPLIER)	200,875,279	165,887,057	35,188,223	21.2	877,236,897	672,215,625	205,023,272	30.6
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(55,416,314)	(25,899,400)	(29,516,914)	114.0	(154,602,994)	(11,198,090)	(143,404,903)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(26,414)	4,297	(30,711)	(714.7)	(75,791)	34,232	(110,023)	(321.4)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(81,758,190)	24,235,064	(105,993,254)	(437.4)	22,320,379	14,255,732	8,064,647	56.6
10. TRUE UP COLLECTED (REFUNDED)	(1,187,978)	(1,187,978)	0	0.0	(5,939,888)	(5,939,890)	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(138,388,896)	(2,848,017)	(135,540,879)	4,759.1	(138,298,294)	(2,848,017)	(135,450,277)	4,756.0
12. OTHER:	0				(90,602)		(90,602)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$138,388,896)	(2,848,017)	(135,540,879)	4,759.1	(\$138,388,896)	(2,848,017)	(135,540,879)	4,759.1
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$81,758,190)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(138,362,481)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(220,120,671)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(110,060,335)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.230	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.340	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.570	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.285	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.024	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$26,414)	N/A	--	--				

## A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 5/1/2010 to 5/1/2010  
Run Date: 6/9/2010 10:00:41AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	5,275,290	8,076,511	(2,801,221)	(34.7%)
2 - LIGHT OIL	3,793,262	4,303,966	(510,704)	(11.9%)
3 - COAL	35,001,854	41,284,866	(6,283,012)	(15.2%)
4 - GAS	125,485,064	99,445,303	26,039,761	26.2%
5 - NUCLEAR	0	3,023,346	(3,023,346)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>169,555,470</b>	<b>156,133,992</b>	<b>13,421,478</b>	<b>8.6%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	38,987	74,491	(35,504)	(47.7%)
10 - LIGHT OIL	17,396	13,628	3,768	27.7%
11 - COAL	817,843	1,019,289	(201,446)	(19.8%)
12 - GAS	2,349,143	1,649,429	699,714	42.4%
13 - NUCLEAR	0	512,568	(512,568)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>3,223,370</b>	<b>3,269,405</b>	<b>(46,035)</b>	<b>(1.4%)</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	74,209	129,241	(55,032)	(42.6%)
18 - LIGHT OIL (BBL)	38,478	46,136	(7,658)	(16.6%)
19 - COAL (TON)	350,190	430,251	(80,061)	(18.6%)
20 - GAS (MCF)	18,318,857	12,723,312	5,595,545	44.0%
21 - NUCLEAR (MMBTU)	0	5,294,827	(5,294,827)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	487,664	846,785	(359,121)	(42.4%)
25 - LIGHT OIL	222,174	267,403	(45,229)	(16.9%)
26 - COAL	8,354,430	10,341,917	(1,987,487)	(19.2%)
27 - GAS	18,588,239	12,723,312	5,864,927	46.1%
28 - NUCLEAR	0	5,294,827	(5,294,827)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>27,652,506</b>	<b>29,474,244</b>	<b>(1,821,738)</b>	<b>(6.2%)</b>



## A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 5/1/2010 to 5/1/2010  
Run Date: 6/9/2010 10:00:41AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	1.2	2.28	(1.1)	(46.9%)
33 - LIGHT OIL	0.5	0.42	0.1	29.5%
34 - COAL	25.4	31.18	(5.8)	(18.6%)
35 - GAS	72.9	50.45	22.4	44.5%
36 - NUCLEAR	0.0	15.68	(15.7)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	71.09	62.49	8.60	13.8%
41 - LIGHT OIL (\$/BBL)	98.58	93.29	5.29	5.7%
42 - COAL (\$/TON)	99.95	95.96	4.00	4.2%
43 - GAS (\$/MCF)	6.85	7.82	(0.97)	(12.4%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	10.82	9.54	1.28	13.4%
48 - LIGHT OIL	17.07	16.10	0.98	6.1%
49 - COAL	4.19	3.99	0.20	5.0%
50 - GAS	6.75	7.82	(1.07)	(13.6%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.13	5.30	0.83	15.8%
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	12,508	11,368	1,141	10.0%
56 - LIGHT OIL	12,771	19,622	(6,850)	(34.9%)
57 - COAL	10,215	10,146	69	0.7%
58 - GAS	7,913	7,714	199	2.6%
59 - NUCLEAR	0	10,330	(10,330)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,579	9,015	(436)	(4.8%)

**A-3 Generating System Comparative Data Report**  
**Progress Energy Florida, Inc.**

FINAL

Report Period: 5/1/2010 to 5/1/2010  
 Run Date: 6/9/2010 10:00:41AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	13.53	10.84	2.69	24.8%
64 - LIGHT OIL	21.80	31.58	(9.78)	(31.0%)
65 - COAL	4.28	4.05	0.23	5.7%
66 - GAS	5.34	6.03	(0.69)	(11.4%)
67 - NUCLEAR	0.00	0.59	(0.59)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.26	4.78	0.48	10.1%

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2010 to 5/1/2010  
Run Date: 6/9/2010 9:57:38AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	19	5.862	111	1,736	0.000	91.344
TOTAL UNIT 3	789	0.00	0			111,370				111	1,736	173.554	
<b>TOTAL Nuclear:</b>	789	0.00				111,370				111	1,736	173.554	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	367	5.795	2,127	37,477	0.000	102.117
		20,682.66					Gas	259,849	1.018	264,526	1,686,153	8.152	6.489
		9,959.34					No 6	19,382	6.572	127,378	1,372,232	13.778	70.799
TOTAL UNIT 1	501	30,642.00	8			12,859				394,031	3,095,862	10.103	
		0.00					No 2	193	5.795	1,119	19,709	0.000	102.117
		62,197.68					Gas	751,898	1.018	765,432	4,879,047	7.844	6.489
		28,656.32					No 6	53,661	6.572	352,657	3,799,161	13.258	70.799
TOTAL UNIT 2	510	90,854.00	24			12,319				1,119,208	8,697,916	9.574	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		174,460.00					Coal	76,491	24.110	1,844,198	8,715,261	4.996	113.938
		0.00					No 2	483	5.817	2,810	52,383	0.000	108.454
TOTAL UNIT 1	375	174,460.00	63			10,587				1,847,008	8,767,644	5.026	
		218,206.00					Coal	92,779	24.110	2,236,902	10,571,089	4.845	113.938
		0.00					No 2	345	5.817	2,007	37,417	0.000	108.454
TOTAL UNIT 2	494	218,206.00	59			10,261				2,238,909	10,608,506	4.862	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2010 to 5/1/2010

Run Date: 6/9/2010 9:57:38AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		135,223.00					Coal	58,042	23.620	1,370,952	5,041,782	3.728	86.864
		0.00					No 2	3,970	5.679	22,547	440,695	0.000	111.006
TOTAL UNIT 4	699	135,223.00	26			10,305				1,393,499	5,482,477	4.054	
		295,698.00					Coal	122,878	23.620	2,902,378	10,673,721	3.610	86.864
		0.00					No 2	5,405	5.679	30,697	599,989	0.000	111.006
TOTAL UNIT 5	699	295,698.00	57			9,919				2,933,075	11,273,710	3.813	
<b>Suwannee Plant</b>													
		0.00					No 2	51	5.832	297	4,669	0.000	91.552
		1,062.90					Gas	18,306	1.019	18,654	124,922	11.753	6.824
		325.10					No 6	872	6.543	5,705	77,700	23.901	89.106
TOTAL UNIT 1	30	1,388.00	6			17,764				24,657	207,292	14.935	
		0.00					No 2	23	5.832	134	2,106	0.000	91.552
		13,220.12					Gas	188,087	1.019	191,661	1,283,528	9.709	6.824
		130.88					No 6	290	6.543	1,897	25,841	19.744	89.106
TOTAL UNIT 2	30	13,351.00	60			14,508				193,692	1,311,474	9.823	
		0.00					No 2	55	5.832	321	5,035	0.000	91.552
		34,984.73					Gas	395,406	1.019	402,919	2,698,296	7.713	6.824
		2.27					No 6	4	6.543	26	356	15.685	89.106
TOTAL UNIT 3	71	34,987.00	66			11,526				403,266	2,703,688	7.728	
<b>TOTAL Steam:</b>	<b>3,409</b>	<b>994,809.00</b>				<b>10,602</b>				<b>10,547,344</b>	<b>52,148,570</b>	<b>5.242</b>	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2010 to 5/1/2010  
Run Date: 6/9/2010 9:57:38AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		206.09					No 2	622	5.802	3,609	59,720	28.978	98.013
		1,315.41					Gas	22,628	1.018	23,035	148,353	11.278	6.556
TOTAL APP	48	1,521.50	4			17,512				26,644	208,074	13.676	
<b>Bartow Combined Cycle</b>													
		645,179.00					Gas	4,785,370	1.012	4,842,794	32,999,469	5.115	6.896
TOTAL BCC	1,133	645,179.00	77			7,506				4,842,794	32,999,469	5.115	
<b>Bartow Peaker</b>													
		310.26					No 2	800	5.796	4,637	86,699	27.944	108.373
		5,770.64					Gas	84,716	1.018	86,241	558,449	9.677	6.592
TOTAL BAP	178	6,080.90	5			14,945				90,878	645,148	10.609	
<b>Bayboro Peaker</b>													
		916.80					No 2	2,177	5.820	12,670	251,380	27.419	115.471
TOTAL BYP	174	916.80	1			13,820				12,670	251,380	27.419	
<b>Debary Peaker</b>													
		4,045.58					No 2	9,699	5.820	56,448	911,223	22.524	93.950
		22,936.42					Gas	313,141	1.022	320,030	2,069,701	9.024	6.609
TOTAL DEP	591	26,982.00	6			13,953				376,478	2,980,925	11.048	
<b>Higgins Peaker</b>													
		2,832.50					Gas	51,068	1.018	51,985	336,722	11.888	6.594
TOTAL HGP	51	2,832.50	7			18,353				51,985	336,722	11.888	
<b>Hines Energy</b>													
		1,276,268.00					Gas	8,961,733	1.015	9,096,159	62,182,659	4.872	6.939
TOTAL HEP	1,912	1,276,268.00	90			7,127				9,096,159	62,182,659	4.872	
<b>Intercession City Peaker</b>													
		5,811.86					No 2	13,037	5.768	75,460	1,166,958	20.079	89.511
		87,235.34					Gas	1,119,219	1.012	1,132,650	7,764,693	8.901	6.938
TOTAL ICP	980	93,047.20	13			12,984				1,208,110	8,931,651	9.599	
<b>Rio Pinar Peaker</b>													
		73.00					No 2	219	5.837	1,278	23,833	32.648	108.826
TOTAL RPP	12	73.00	1			17,510				1,278	23,833	32.648	
<b>Suwannee Peaker</b>													
		196.68					No 2	487	5.832	2,840	44,586	22.669	91.552
		7,028.32					Gas	99,604	1.019	101,496	679,375	9.666	6.821
TOTAL SRP	153	7,225.00	6			14,441				104,337	723,961	10.020	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2010 to 5/1/2010

Run Date: 6/9/2010 9:57:38AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Tiger Bay Cogen</b>													
TOTAL TBP	205	134,625.00	88			7,203	Gas	952,544	1.018	969,690	6,223,339	4.623	6.533
<b>Turner Peaker</b>													
TOTAL TUP	73	161.00	0			19,019	No 2	526	5.821	3,062	47,647	29.594	90.584
<b>Unlv of Florida Cogen</b>													
TOTAL UFP	46	33,649.00	98			9,539	Gas	315,290	1.018	320,966	1,850,358	5.499	5.869
<b>TOTAL Gas Turbine:</b>													
	5,556	2,228,560.90				7,675				17,105,051	117,405,164	5.268	
<b>SYSTEM TOTAL:</b>													
	9,754	3,223,369.90				8,579				27,652,506	169,555,470	5.260	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2010 to 5/1/2010  
Run Date: 6/9/2010 10:01:12AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	11,596	129,241	(117,645)	(91.0%)
3 - UNIT COST (\$/BBL)	(6.55)	62.49	(69.04)	(110.5%)
4 - AMOUNT (\$)	(75,921)	8,076,511	(8,152,432)	(100.9%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	74,209	129,241	(55,032)	(42.6%)
7 - UNIT COST (\$/BBL)	71.09	62.49	8.60	13.8%
8 - AMOUNT (\$)	5,275,290	8,076,511	(2,801,221)	(34.7%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(13)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	760,743	1,100,000	(339,257)	(30.8%)
14 - UNIT COST (\$/BBL)	66.47	62.49	3.98	6.4%
15 - AMOUNT (\$)	50,566,891	68,741,090	(18,174,199)	(26.4%)
16 -				
17 - DAYS SUPPLY	318	255	62	24.5%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	93,969	46,136	47,833	103.7%
20 - UNIT COST (\$/BBL)	93.33	93.29	0.04	0.0%
21 - AMOUNT (\$)	8,770,409	4,303,966	4,466,443	103.8%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	38,478	46,136	(7,658)	(16.6%)
24 - UNIT COST (\$/BBL)	98.58	93.29	5.29	5.7%
25 - AMOUNT (\$)	3,793,262	4,303,966	(510,704)	(11.9%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(2)			
28 - AMOUNT (\$)	(643)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,170,738	883,900	286,838	32.5%
31 - UNIT COST (\$/BBL)	95.43	93.29	2.14	2.3%
32 - AMOUNT (\$)	111,724,527	82,459,031	29,265,496	35.5%
33 -				
34 - DAYS SUPPLY	943	575	368	64.1%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2010 to 5/1/2010  
Run Date: 6/9/2010 10:01:12AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	413,711	430,251	(16,540)	(3.8%)
37 - UNIT COST (\$/TON)	95.00	95.96	(0.96)	(1.0%)
38 - AMOUNT (\$)	39,302,207	41,284,864	(1,982,657)	(4.8%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	350,190	430,251	(80,061)	(18.6%)
41 - UNIT COST (\$/TON)	99.95	95.96	4.00	4.2%
42 - AMOUNT (\$)	35,001,854	41,284,866	(6,283,012)	(15.2%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(30)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,032,149	768,000	264,149	34.4%
48 - UNIT COST (\$/TON)	95.97	95.96	0.02	0.0%
49 - AMOUNT (\$)	99,059,081	73,693,670	25,365,411	34.4%
50 -				
51 - DAYS SUPPLY	91	54	38	70.6%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments



# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 5/1/2010 to 5/1/2010  
Run Date: 6/9/2010 10:01:12AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
<b>66 - BURNED</b>				
67 - UNITS (MCF)	18,318,857	12,723,312	5,595,545	44.0%
68 - UNIT COST (\$/MCF)	6.85	7.82	(0.97)	(12.4%)
69 - AMOUNT (\$)	125,485,064	99,445,303	26,039,761	26.2%
<b>NUCLEAR</b>				
<b>70 - BURNED</b>				
71 - UNITS (MMBTU)	0	5,294,827	(5,294,827)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	3,023,346	(3,023,346)	(100.0%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

ATTACHMENT #1  
SCHEDULE A-5

MAY 2010

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$12.94)	Non recoverable expense of fuel additives.
0	(\$12.94)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$487.66)	Non recoverable expense of fuel additives.
(2)	(\$155.43)	Crystal River #3 Participant's share of light oil burned.
(2)	(\$643.09)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(30.26)	Non recoverable expense of inspection reports.
0	(\$30.26)	TOTAL

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 5/1/2010  
Run Date: 6/9/2010 10:01:43AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	36,855,365	18,791,484	18,063,881	96.1%
2 - LIGHT OIL	47,930,372	20,835,455	27,094,917	130.0%
3 - COAL	201,974,815	178,891,623	23,083,192	12.9%
4 - GAS	515,220,933	395,551,378	119,669,555	30.3%
5 - NUCLEAR	0	16,238,965	(16,238,965)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>801,981,485</b>	<b>630,308,905</b>	<b>171,672,580</b>	<b>27.2%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	297,258	173,077	124,181	71.7%
10 - LIGHT OIL	235,941	70,017	165,924	237.0%
11 - COAL	4,804,386	4,407,814	396,572	9.0%
12 - GAS	9,145,453	6,151,615	2,993,838	48.7%
13 - NUCLEAR	0	2,789,496	(2,789,496)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>14,483,038</b>	<b>13,592,019</b>	<b>891,019</b>	<b>6.6%</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	515,359	298,934	216,425	72.4%
18 - LIGHT OIL (BBL)	521,895	223,561	298,334	133.4%
19 - COAL (TON)	2,019,193	1,850,940	168,253	9.1%
20 - GAS (MCF)	70,759,654	48,456,076	22,303,578	46.0%
21 - NUCLEAR (MMBTU)	0	28,439,523	(28,439,523)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	3,365,384	1,958,614	1,406,770	71.8%
25 - LIGHT OIL	3,029,035	1,295,747	1,733,288	133.8%
26 - COAL	47,806,118	44,554,042	3,252,076	7.3%
27 - GAS	71,913,078	48,456,076	23,457,002	48.4%
28 - NUCLEAR	0	28,439,523	(28,439,523)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>126,113,614</b>	<b>124,704,002</b>	<b>1,409,612</b>	<b>1.1%</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 5/1/2010  
Run Date: 6/9/2010 10:01:43AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	2.1	1.27	0.8	61.2%
33 - LIGHT OIL	1.6	0.52	1.1	216.2%
34 - COAL	33.2	32.43	0.7	2.3%
35 - GAS	63.1	45.26	17.9	39.5%
36 - NUCLEAR	0.0	20.52	(20.5)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	71.51	62.86	8.65	13.8%
41 - LIGHT OIL (\$/BBL)	91.84	93.20	(1.36)	(1.5%)
42 - COAL (\$/TON)	100.03	96.65	3.38	3.5%
43 - GAS (\$/MCF)	7.28	8.16	(0.88)	(10.8%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	10.95	9.59	1.36	14.1%
48 - LIGHT OIL	15.82	16.08	(0.26)	(1.6%)
49 - COAL	4.22	4.02	0.21	5.2%
50 - GAS	7.16	8.16	(1.00)	(12.2%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>6.36</u>	<u>5.05</u>	<u>1.30</u>	<u>25.8%</u>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	11,321	11,316	5	0.0%
56 - LIGHT OIL	12,838	18,506	(5,668)	(30.6%)
57 - COAL	9,951	10,108	(157)	(1.6%)
58 - GAS	7,863	7,877	(14)	(0.2%)
59 - NUCLEAR	0	10,195	(10,195)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,708</u>	<u>9,175</u>	<u>(467)</u>	<u>(5.1%)</u>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 5/1/2010  
Run Date: 6/9/2010 10:01:43AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	12.40	10.86	1.54	14.2%
64 - LIGHT OIL	20.31	29.76	(9.44)	(31.7%)
65 - COAL	4.20	4.06	0.15	3.6%
66 - GAS	5.63	6.43	(0.80)	(12.4%)
67 - NUCLEAR	0.00	0.58	(0.58)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.54	4.64	0.90	19.4%

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 5/1/2010  
Run Date: 6/9/2010 10:02:14AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3	789	0.00	0			171,060	No 2	147	5.818	855	13,061	0.000	88.849
		0.00								855	13,061	261.217	
<b>TOTAL Nuclear:</b>	789	0.00				171,060				855	13,061	261.217	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	517	0.00	18			12,450	No 2	995	5.795	5,786	100,872	0.000	101.379
		226,684.71					Gas	2,761,895	1.020	2,818,303	19,046,032	8.402	6.896
		110,652.29					No 6	210,420	6.538	1,375,707	14,857,314	13.427	70.608
		337,337.00								4,199,778	34,004,218	10.080	
TOTAL UNIT 2	535	0.00	22			12,079	No 2	1,046	5.795	6,062	105,838	0.000	101.184
		305,434.82					Gas	3,612,250	1.020	3,684,967	24,646,456	8.069	6.823
		122,178.18					No 6	225,278	6.543	1,474,038	15,911,470	13.023	70.630
		427,613.00								5,165,067	40,663,764	9.509	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1	376	843,453.00	62			10,320	Coal	359,632	24.165	8,690,361	39,201,448	4.648	109.004
		0.00					No 2	2,369	5.820	13,787	262,087	0.000	110.632
		843,453.00								8,704,148	39,463,535	4.679	
		1,184,179.00					Coal	490,962	24.173	11,867,832	53,507,347	4.519	108.985
TOTAL UNIT 2	498	0.00	65			10,030	No 2	1,687	5.829	9,833	186,632	0.000	110.629
		1,184,179.00								11,877,665	53,693,979	4.534	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 5/1/2010  
Run Date: 6/9/2010 10:02:14AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		801,539.00					Coal	331,899	23.220	7,706,838	31,531,975	3.934	95.005
		0.00					No 2	6,265	5.730	35,901	716,599	0.000	114.381
TOTAL UNIT 4	732	801,539.00	30			9,660				7,742,739	32,248,573	4.023	
		1,989,296.00					Coal	836,700	23.355	19,541,087	77,734,046	3.908	92.906
		0.00					No 2	13,986	5.772	80,722	1,553,613	0.000	111.083
TOTAL UNIT 5	709	1,989,296.00	77			9,864				19,621,809	79,287,659	3.988	
<b>Suwannee Plant</b>													
		0.00					No 2	51	5.832	297	4,669	0.000	91.552
		1,063.12					Gas	18,322	1.019	18,670	125,025	11.760	6.824
		324.88					No 6	872	6.543	5,705	77,700	23.917	89.106
TOTAL UNIT 1	30	1,388.00	1			17,776				24,673	207,394	14.942	
		0.00					No 2	80	5.816	465	7,257	0.000	90.717
		13,984.58					Gas	188,111	1.019	191,885	1,283,690	9.179	6.824
		11,508.42					No 6	24,377	6.471	157,745	1,862,757	16.186	76.415
TOTAL UNIT 2	30	25,493.00	23			13,725				349,895	3,153,704	12.371	
		0.00					No 2	141	5.817	820	12,802	0.000	90.795
		36,435.70					Gas	395,443	1.019	402,956	2,698,543	7.406	6.824
		31,845.30					No 6	54,412	6.473	352,189	4,146,124	13.020	76.199
TOTAL UNIT 3	73	68,281.00	26			11,071				755,964	6,857,468	10.043	
<b>TOTAL Steam:</b>	<b>3,409</b>	<b>5,678,579.00</b>				<b>10,292</b>				<b>58,441,737</b>	<b>289,580,295</b>	<b>5.100</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 5/1/2010  
Run Date: 6/9/2010 10:02:14AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		2,304.56					No 2	6,537	5.815	38,010	636,600	27.623	97.384
		3,756.24					Gas	60,758	1.020	61,952	429,577	11.436	7.070
TOTAL APP	61	6,060.80	3			16,493				99,962	1,066,177	17.591	
<b>Bartow Combined Cycle</b>													
		1,611.11					No 2	2,117	5.764	12,203	227,236	14.104	107.339
		2,657,452.89					Gas	19,649,789	1.014	20,127,689	144,311,267	5.430	7.270
TOTAL BCC	1,163	2,659,064.00	63			7,574				20,139,892	144,538,503	5.436	
<b>Bartow Peaker</b>													
		2,002.72					No 2	5,143	5.796	29,809	565,986	28.261	110.050
		10,010.98					Gas	146,193	1.019	149,005	1,022,293	10.212	6.993
TOTAL BAP	216	12,013.70	2			14,884				178,814	1,588,278	13.221	
<b>Bayboro Peaker</b>													
		14,595.80					No 2	31,460	5.820	183,091	3,427,222	23.481	108.939
TOTAL BYP	221	14,595.80	2			12,544				183,091	3,427,222	23.481	
<b>Debary Peaker</b>													
		73,424.38					No 2	169,399	5.804	983,273	15,254,313	20.776	90.050
		39,872.62					Gas	522,548	1.022	533,960	3,570,779	8.955	6.833
TOTAL DEP	754	113,297.00	4			13,392				1,517,234	18,825,092	16.616	
<b>Higgins Peaker</b>													
		5,607.01					No 2	15,630	5.803	90,694	1,680,232	29.967	107.500
		4,948.49					Gas	78,547	1.019	80,042	550,912	11.133	7.014
TOTAL HGP	126	10,555.50	2			16,175				170,736	2,231,144	21.137	
<b>Hines Energy</b>													
		5,031,923.20					Gas	35,457,576	1.016	36,038,410	264,925,368	5.265	7.472
TOTAL HEP	2,142	5,031,923.20	65			7,162				36,038,410	264,925,368	5.265	
<b>Intercession City Peaker</b>													
		89,519.69					No 2	197,068	5.799	1,142,810	17,009,271	19.001	86.312
		204,276.11					Gas	2,572,357	1.014	2,607,792	18,873,593	9.239	7.337
TOTAL ICP	1,128	293,795.80	7			12,766				3,750,601	35,882,864	12.214	
<b>Rio Pinar Peaker</b>													
		830.00					No 2	2,238	5.821	13,027	236,568	28.502	105.705
TOTAL RPP	13	830.00	2			15,695				13,027	236,568	28.502	



# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 5/1/2010  
Run Date: 6/9/2010 10:02:14AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		16,453.95					No 2	37,394	5.832	218,083	3,384,434	20.569	90.507
		9,992.75					Gas	129,977	1.019	132,446	890,686	8.913	6.853
TOTAL SRP	188	26,446.70	4			13,254				350,529	4,275,120	16.165	
<b>Tiger Bay Cogen</b>													
		481,474.85					Gas	3,502,667	1.020	3,572,440	24,089,885	5.003	8.878
TOTAL TBP	209	481,474.85	64			7,420				3,572,440	24,089,885	5.003	
<b>Turner Peaker</b>													
		11,135.00					No 2	28,142	5.811	163,525	2,545,079	22.857	90.437
TOTAL TUP	110	11,135.00	3			14,686				163,525	2,545,079	22.857	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		143,267.00					Gas	1,463,219	1.020	1,492,761	8,756,828	6.112	5.985
TOTAL UFP	47	143,267.00	84			10,419				1,492,761	8,756,828	6.112	
<b>TOTAL Gas Turbine:</b>													
	6,378	8,804,459.35				7,686				67,671,022	512,368,128	5.820	
<b>SYSTEM TOTAL:</b>													
	10,576	14,483,038.35				8,708				128,113,614	801,981,485	5.537	

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 5/1/2010  
Run Date: 6/9/2010 10:04:17AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	480,533	298,934	181,599	60.7%
3 - UNIT COST (\$/BBL)	66.24	62.86	3.38	5.3%
4 - AMOUNT (\$)	31,832,304	18,791,484	13,040,820	69.4%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	515,359	298,934	216,425	72.4%
7 - UNIT COST (\$/BBL)	71.51	62.86	8.65	13.8%
8 - AMOUNT (\$)	36,855,365	18,791,484	18,063,881	96.1%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,826)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	760,743	1,100,000	(339,257)	(30.8%)
14 - UNIT COST (\$/BBL)	66.47	62.49	3.98	6.2%
15 - AMOUNT (\$)	50,566,891	68,741,090	(18,174,199)	(26.4%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	598,898	223,561	375,337	167.9%
20 - UNIT COST (\$/BBL)	93.27	93.20	0.07	0.1%
21 - AMOUNT (\$)	55,859,554	20,835,455	35,024,099	168.1%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	521,895	223,561	298,334	133.4%
24 - UNIT COST (\$/BBL)	91.84	93.20	(1.36)	(1.5%)
25 - AMOUNT (\$)	47,930,372	20,835,455	27,094,917	130.0%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(2,411)			
28 - AMOUNT (\$)	(326,434)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,170,738	883,900	286,838	32.5%
31 - UNIT COST (\$/BBL)	95.43	93.29	2.14	2.3%
32 - AMOUNT (\$)	111,724,527	82,459,031	29,265,496	35.5%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 5/1/2010  
Run Date: 6/9/2010 10:04:17AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	2,107,428	1,850,940	256,488	13.9%
37 - UNIT COST (\$/TON)	97.28	96.65	0.63	0.7%
38 - AMOUNT (\$)	205,007,257	178,891,619	26,115,638	14.6%
<b>39 - BURNED</b>				
40 - UNITS (TON)	2,019,193	1,850,940	168,253	9.1%
41 - UNIT COST (\$/TON)	100.03	96.65	3.38	3.5%
42 - AMOUNT (\$)	201,974,815	178,891,623	23,083,192	12.9%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(1,007)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,032,149	768,000	264,149	34.4%
48 - UNIT COST (\$/TON)	95.97	95.96	0.02	0.0%
49 - AMOUNT (\$)	99,059,081	73,693,670	25,365,411	34.4%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 5/1/2010  
Run Date: 6/9/2010 10:04:17AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	70,759,654	48,456,076	22,303,578	46.0%
68 - UNIT COST (\$/MCF)	7.28	8.16	(0.88)	(10.8%)
69 - AMOUNT (\$)	515,220,933	395,551,378	119,669,555	30.3%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	28,439,523	(28,439,523)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	16,238,965	(16,238,965)	(100.0%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
May 2010

Last refreshed 6/9/10 10:17 AM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled KWH from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		30,741		30,741	7.600	8.588	2,336,262.00	2,639,976.00	303,714.00
<b>ACTUAL</b>									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	13,047.99	13,047.99	0.00
City of New Smyrna Beach, FL	Schedule OS	52		52	3.251	4.021	1,690.67	2,091.05	400.38
Florida Municipal Power Agency	CR-1	137		137	16.299	5.062	22,328.96	6,935.32	(15,393.64)
Florida Power & Light Company	CR-1	837		837	5.558	7.340	46,518.93	61,436.52	14,917.59
Oglethorpe Power Corp.	EEl	745		745	2.901	3.224	21,612.48	24,018.98	2,406.50
Orlando Utilities Commission	Schedule OS	699		699	12.120	13.763	84,722.22	96,199.91	11,477.69
Reedy Creek Improvement District	Schedule OS	1,925		1,925	2.982	3.380	57,411.92	65,063.32	7,651.40
Seminole Electric Cooperative, Inc	Contract	289		289	3.872	3.988	11,169.67	11,526.70	337.03
Seminole Electric Cooperative, Inc	Schedule OS	100		100	6.252	6.476	6,252.00	6,475.50	223.50
Tampa Electric Company	EEl	400		400	3.082	3.280	12,328.88	13,121.18	792.30
The Energy Authority, Inc.	Schedule OS	720		720	4.049	5.978	29,154.50	43,045.01	13,890.51
City of Lakeland, FL	Schedule OS	50		50	0.000	4.500	0.00	2,250.00	2,250.00
Florida Municipal Power Agency	CR-1	(50)		(50)	0.000	4.500	0.00	(2,250.00)	(2,250.00)
Florida Power & Light Company	Schedule OS	(4)		(4)	0.000	5.247	0.00	(209.88)	(209.88)
<b>Subtotal - Gain on Other Power Sales</b>		<b>5,900</b>		<b>5,900</b>	<b>5.191</b>	<b>5.809</b>	<b>306,258.22</b>	<b>342,751.60</b>	<b>36,493.38</b>
<b>CURRENT MONTH TOTAL</b>		<b>5,900</b>		<b>5,900</b>	<b>5.191</b>	<b>5.809</b>	<b>306,258.22</b>	<b>342,751.60</b>	<b>36,493.38</b>
<b>DIFFERENCE</b>		<b>(24,841)</b>		<b>(24,841)</b>	<b>(2.409)</b>	<b>(2.779)</b>	<b>(2,030,003.78)</b>	<b>(2,297,224.40)</b>	<b>(267,220.62)</b>
<b>DIFFERENCE %</b>		<b>(80.81)</b>		<b>(80.81)</b>	<b>(31.70)</b>	<b>(32.35)</b>	<b>(86.89)</b>	<b>(87.02)</b>	<b>(87.96)</b>
<b>CUMULATIVE ACTUAL</b>		<b>106,050</b>		<b>106,050</b>	<b>3.742</b>	<b>4.270</b>	<b>3,968,768.32</b>	<b>4,528,069.22</b>	<b>559,300.90</b>
<b>CUMULATIVE ESTIMATED</b>		<b>205,278</b>		<b>205,278</b>	<b>5.023</b>	<b>5.676</b>	<b>10,312,038.00</b>	<b>11,652,602.00</b>	<b>1,340,564.00</b>
<b>DIFFERENCE</b>		<b>(99,228)</b>		<b>(99,228)</b>	<b>(1.281)</b>	<b>(1.406)</b>	<b>(6,343,269.68)</b>	<b>(7,124,532.78)</b>	<b>(781,263.10)</b>
<b>DIFFERENCE %</b>		<b>(48.34)</b>		<b>(48.34)</b>	<b>(25.50)</b>	<b>(24.77)</b>	<b>(61.51)</b>	<b>(61.14)</b>	<b>(58.28)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
MAY, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		405,779			405,779	4.640	4.640	18,829,092.00	18,829,092.00
<b>ACTUAL</b>									
Reliant Energy Services, Inc.	TOLL	45,363			45,363	7.506	7.506	3,404,804.05	3,404,804.05
Shady Hills Power Company, LLC	TOLL	134,119			134,119	7.850	7.850	10,528,131.06	10,528,131.06
Southern Company Services, Inc	Southern UPS	285,018			285,018	2.483	2.483	7,076,996.94	7,076,996.94
Tampa Electric Company	TECO AR1	17,570			17,570	4.920	4.920	864,403.30	864,403.30
<b>ADJUSTMENTS</b>									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(54.00)	(54.00)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(5,320.09)	(5,320.09)
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(690,881.44)	(690,881.44)
<b>CURRENT MONTH TOTAL</b>		482,070			482,070	4.393	4.393	21,178,079.82	21,178,079.82
<b>DIFFERENCE</b>		76,291			76,291	(0.247)	(0.247)	2,348,987.82	2,348,987.82
<b>DIFFERENCE %</b>		15.8			18.8	(5.3)	(5.3)	12.5	12.5
<b>CUMULATIVE ACTUAL</b>		1,686,332			1,686,332	3.966	3.966	66,876,115.76	66,876,115.76
<b>CUMULATIVE ESTIMATED</b>		1,802,791			1,802,791	4.297	4.297	77,471,157.00	77,471,157.00
<b>DIFFERENCE</b>		-116,459			-116,459	(0.332)	(0.332)	(10,595,041.24)	(10,595,041.24)
<b>DIFFERENCE %</b>		(6.5)			(6.5)	(7.7)	(7.7)	(13.7)	(13.7)

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
MAY, 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		302,419	0	0	302,419	4.261	12.116	12,887,417.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	2,438			2,438	4.359	4.359	106,202.68
ADJ		0			0			5,649.92
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	6,299			6,299	3.016	3.016	189,987.79
ADJ		0			0			(5,754.93)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	42,309			42,309	5.339	5.339	2,258,891.39
ADJ		0			0			104,708.63
Central Power & Lime (FLACRUSH)	CO-GEN	48,259			48,259	3.822	3.822	1,844,458.98
ADJ		0			0			31,720.94
Citrus World (CITRUS)	CO-GEN	8			8	4.409	4.409	337.29
ADJ		-72			-72			(2,676.59)
Lake County (LAKCOUNT)	CO-GEN	435			435	3.014	3.014	13,110.90
ADJ		0			0			(8,464.19)
Lake Cogen Limited (LAKORDER)	CO-GEN	41,213			41,213	4.896	4.896	2,017,788.48
ADJ		0			0			(262,804.12)
Metro-Dade County (METRDADE)	CO-GEN	28,749			28,749	4.688	4.688	1,347,753.12
ADJ		0			0			(49,830.63)
Metro-Dade County (METRDDAS)	CO-GEN	1,789			1,789	3.717	3.717	66,497.13
ADJ		0			0			(3,888.10)
Orange Cogen (ORANGEAS)	CO-GEN	1,009			1,009	4.350	4.350	43,891.50
ADJ		0			0			108.61
Orange Cogen (ORANGECCO)	CO-GEN	19,578			19,578	4.481	4.481	877,290.18
ADJ		0			0			27,675.11
Orlando Cogen Limited (ORLACOGL)	CO-GEN	54,907			54,907	5.140	5.140	2,822,219.80
ADJ		0			0			51,615.73
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	1,658			1,658	4.097	4.097	67,928.28
ADJ		0			0			3,178.63
Pasco Cogen Limited (PASCCOGL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,565			17,565	3.024	3.024	531,165.60
ADJ		0			0			(9,021.26)
PCS Phosphate (OCSWFCKK)	CO-GEN	198			198	3.716	3.716	7,347.28
ADJ		74			74			3,067.14
PCS Phosphate (OCWHSPRS)	CO-GEN	25			25	3.799	3.799	950.89
ADJ		25			25			950.91
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	39,512			39,512	3.014	3.014	1,190,891.68
ADJ		0			0			(45,679.17)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	39,904			39,904	3.605	3.605	(280,428.60)
ADJ		0			0			1,383,951.19
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	1,101			1,101	5.331	5.331	58,694.31
ADJ		0			0			40,784.04
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		346,981			346,981	4.159	4.159	14,430,268.52
DIFFERENCE		44,562			44,562	(0.102)	(7.957)	1,542,851.52
DIFFERENCE %		14.7			14.7	(2.4)	(186.7)	12.0
CUMULATIVE ACTUAL		1,673,699			1,673,699	4.472	4.472	74,847,761.58
CUMULATIVE ESTIMATED		1,473,976			1,473,976	4.210	4.210	62,054,884.00
CUMULATIVE DIFFERENCE		199,723			199,723	0.262	0.262	12,792,877.58
CUMULATIVE DIFFERENCE %		13.5			13.5	6.2	6.2	20.6

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PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:  
MAY, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		50,805	6.489	3,296,558.00	8.740	4,440,512.00	1,143,954.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	608	5.042	30,858.69	5.042	30,858.69	0.00
Calpine Energy Services, LP	EEl	7,355	4.953	364,321.50	6.709	493,424.24	129,102.74
Cargill Power Markets, LLC	EEl	48,303	4.898	2,365,686.00	7.952	3,841,027.70	1,475,341.70
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	15	3.729	559.35	4.014	602.10	42.75
City of Tallahassee, FL	Transmission Purchase	0	0.000	62,503.52	0.000	0.00	(62,503.52)
Cobb Electric Membership Corp.	EEl	10,412	5.031	523,845.00	10.705	1,114,559.43	590,714.43
Constellation Power Source, Inc	MR1	1,468	4.586	67,325.00	9.798	143,838.54	76,513.54
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	27,618	4.526	1,250,111.25	9.740	2,690,094.05	1,439,982.80
Florida Municipal Power Agency	CR-1	15	3.729	559.35	3.977	596.55	37.20
Florida Power & Light Company	Schedule OS	836	4.190	35,026.55	5.976	49,957.36	14,930.81
Florida Power & Light Company	Transmission Purchase	0	0.000	10,350.86	0.000	0.00	(10,350.86)
JP Morgan Ventures Energy Corporation	EEl	24,144	6.044	1,459,225.00	10.272	2,480,177.49	1,020,952.49
Jacksonville Electric Authority	Transmission Purchase	0	0.000	339,313.22	0.000	0.00	(339,313.22)
Orlando Utilities Commission	Schedule OS	984	5.574	54,844.39	6.021	59,249.81	4,405.42
Orlando Utilities Commission	Transmission Purchase	0	0.000	413.85	0.000	0.00	(413.85)
Rainbow Energy Marketing Corporation	EEl	180	7.050	12,690.00	9.729	17,512.20	4,822.20
Reedy Creek Improvement District	Schedule OS	670	6.753	45,244.35	7.053	47,254.50	2,010.15
Seminole Electric Cooperative, Inc	Contract	3,200	7.525	240,800.00	10.480	335,352.00	94,552.00
Seminole Electric Cooperative, Inc	Schedule OS	5,986	7.442	445,465.00	10.546	631,308.87	185,843.87
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	139,433.80	0.000	0.00	(139,433.80)
Southern Company Services, Inc	EEl	24,933	4.487	1,118,844.00	7.880	1,959,622.17	840,778.17
Southern Company Services, Inc	MR1	5,954	5.025	299,175.00	12.847	764,888.43	465,713.43
Southern Company Services, Inc	Contract	420	5.800	24,360.00	10.055	42,229.59	17,869.59
Tampa Electric Company	EEl	759	5.065	38,444.24	7.579	57,521.42	19,077.18
Tampa Electric Company	CR-1	375	4.842	18,155.66	5.961	22,353.41	4,197.75
Tampa Electric Company	Transmission Purchase	0	0.000	2,745.44	0.000	0.00	(2,745.44)
The Energy Authority, Inc.	EEl	2,239	5.981	133,925.23	10.083	225,762.16	91,836.93
The Energy Authority, Inc.	Schedule OS	4,661	5.983	278,869.16	7.762	361,808.17	82,939.01
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	170	3.268	5,555.00	0.000	0.00	(5,555.00)
Florida Power & Light Company	Transmission Purchase	0	0.000	(29.52)	0.000	0.00	29.52
Orlando Utilities Commission	Schedule OS	-170	3.268	(5,555.00)	(0.000)	0.00	5,555.00
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	3.98	0.000	0.00	(3.98)
Southern Company Services, Inc	Transmission Purchase	0	0.000	(4.60)	0.000	0.00	4.60
Tampa Electric Company	Transmission Purchase	0	0.000	(111.04)	0.000	0.00	111.04
<b>SubTotal - Energy Purchases (Non-Broker)</b>		171,135	5.471	9,362,754.23	8.981	15,369,798.88	6,007,044.65
<b>CURRENT MONTH TOTAL</b>		171,135	5.471	9,362,754.23	8.981	15,369,798.88	6,007,044.65
<b>DIFFERENCE</b>		120,330	(1.018)	6,066,196.23	0.241	10,929,286.88	4,863,090.65
<b>DIFFERENCE %</b>		236.8	(15.7)	184.0	2.8	246.1	425.1
<b>CUMULATIVE ACTUAL</b>		300,150	7.310	21,940,728.02	10.624	31,887,668.53	9,946,942.51
<b>CUMULATIVE ESTIMATED</b>		189,326	5.797	10,974,397.00	7.773	14,716,670.00	3,742,273.00
<b>DIFFERENCE</b>		110,824	1.513	10,966,329.02	2.851	17,170,998.53	6,204,669.51



PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2010

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
1 Auburndale Power Partners, L.P. (AUBRODFC)	QF	17.00	1/1/95 - 12/31/13	885,440	885,440	885,440	885,440	885,440	0	0	0	0	0	0	0	3,427,200	
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/84 - 12/31/13	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	0	0	0	0	0	0	0	15,553,551	
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 8/30/14	842,728	842,728	842,728	842,728	842,728	0	0	0	0	0	0	0	3,213,638	
4 Lake Cogen Limited (LAKCORCOR)	QF	110.00	7/1/83 - 7/31/13	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	0	0	0	0	0	0	0	16,084,518	
5 Metro-Dade County (METRODADE)	QF	43.00	11/1/81 - 11/30/13	1,143,384	1,083,532	1,065,175	1,074,008	1,086,809	0	0	0	0	0	0	0	5,452,710	
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/85 - 12/31/24	2,787,992	2,787,992	2,787,992	2,787,992	2,787,992	0	0	0	0	0	0	0	13,839,961	
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	8/1/83 - 12/31/23	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	0	0	0	0	0	0	0	12,401,618	
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/85 - 12/31/24	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	0	0	0	0	0	0	0	5,797,150	
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/85 - 12/31/24	3,208,426	2,759,948	2,759,948	2,759,948	2,759,948	0	0	0	0	0	0	0	14,246,215	
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/84 - 8/8/24	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	0	0	0	0	0	0	0	24,584,387	
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/84 - 12/31/23	745,267	745,810	759,464	759,841	779,956	0	0	0	0	0	0	0	3,786,037	
12 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	5,857,831	8,190,328	5,976,728	6,190,519	6,204,062	0	0	0	0	0	0	0	0	30,599,468
13 Incremental Security				0	0	0	0	0	0	0	0	0	0	0	0	0	
14 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	859,757	0	0	0	0	0	0	0	3,289,835	
15 Retail Wheeling				(52,333)	(89,284)	(37,118)	(7,294)	(5,719)	0	0	0	0	0	0	0	(161,726)	
16 Levy Projected Expense				16,814,538	16,589,231	16,816,612	16,729,276	16,645,154	0	0	0	0	0	0	0	69,874,714	
17 CR-3 Projected Expense				170,345	310,949	410,268	452,510	480,391	0	0	0	0	0	0	0	1,824,459	
<b>SUBTOTAL</b>				<b>47,725,606</b>	<b>47,230,881</b>	<b>47,388,125</b>	<b>47,598,956</b>	<b>47,679,248</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>237,622,516</b>	
<b>Confidential Capacity Contracts (Acquired):</b>																	
Purchases/Sales (Net)	Other	MW	Contracts														
Total		747.25	6	2,073,076	1,969,437	1,407,856	1,366,068	2,228,359	0	0	0	0	0	0	0	9,043,787	
<b>TOTAL</b>				<b>49,798,682</b>	<b>49,200,118</b>	<b>48,795,981</b>	<b>48,964,924</b>	<b>49,907,607</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>246,666,413</b>	