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June 18, 2010

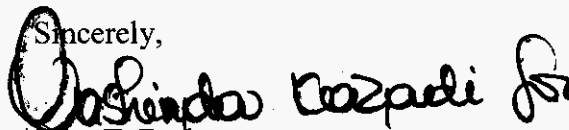
Ms. Ann Cole  
 Commission Clerk  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, FL 32399-0850

**Re: Docket No. 100001-EI**

Dear Ms. Cole:

As requested by the Commission Staff, Florida Power & Light Company hereby files the original and ten (10) copies of the GPIF Actual Unit Performance Data Schedules (Original Sheets 6.202.001 to 6.202.030) covering the month of May 2010. These schedules are being filed at the same time but separately from its monthly filing of the A Schedules.

COM \_\_\_\_\_  
 APA \_\_\_\_\_  
 ECR \_\_\_\_\_  
 GCL \_\_\_\_\_  
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 SSC \_\_\_\_\_  
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 OPC \_\_\_\_\_  
 CLK \_\_\_\_\_

Sincerely,  
  
 John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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FPLS-COMMISSION STAFF

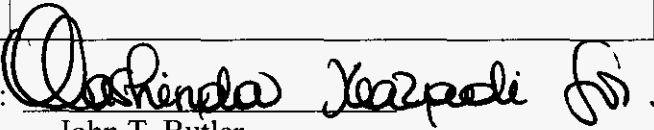
## CERTIFICATE OF SERVICE

Docket No. 100001-EI

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 18<sup>th</sup> day of June, 2010, to the following:

|  |   |
|--|---|
| <p>Lisa Bennett, Esq. (*)<br/>Division of Legal Services<br/>Florida Public Service Commission<br/>2540 Shumard Oak Blvd<br/>Tallahassee, Florida 32399-0850<br/><a href="mailto:LBENNETT@PSC.STATE.FL.US">LBENNETT@PSC.STATE.FL.US</a></p>  | <p>J. R. Kelly, Esq.<br/>Patricia Christensen, Esq.<br/>Charles Beck, Esq.<br/>Office of Public Counsel<br/>c/o The Florida Legislature<br/>111 West Madison Street, Room 812<br/>Tallahassee, Florida 32399<br/><a href="mailto:Kelly.jr@leg.state.fl.us">Kelly.jr@leg.state.fl.us</a><br/><a href="mailto:Christensen.patty@leg.state.fl.us">Christensen.patty@leg.state.fl.us</a><br/><a href="mailto:beck.charles@leg.state.fl.us">beck.charles@leg.state.fl.us</a></p> |
| <p>James D. Beasley, Esq<br/>Ausley &amp; McMullen<br/>Attorneys for Tampa Electric<br/>P.O. Box 391<br/>Tallahassee, Florida 32302<br/><a href="mailto:jbeasley@ausley.com">jbeasley@ausley.com</a><br/><a href="mailto:lwillis@ausley.com">lwillis@ausley.com</a></p>  | <p>John T. Burnett, Esq.<br/>Progress Energy Service Company, LLC<br/>P.O. Box 14042<br/>St. Petersburg, Florida 33733-4042<br/><a href="mailto:john.burnett@pgnmail.com">john.burnett@pgnmail.com</a></p>  |
| <p>John W. McWhirter, Jr., Esq<br/>McWhirter &amp; Davidson, P.A.<br/>Attorneys for FIPUG<br/>P.O. Box 3350<br/>Tampa, Florida 33602<br/><a href="mailto:jmcwhirter@mac-law.com">jmcwhirter@mac-law.com</a></p>  | <p>Beth Keating, Esq.<br/>Akerman, Senterfitt<br/>Attorneys for FPUC<br/>106 East College Avenue<br/>Suite 1200<br/>Tallahassee, Florida 32301<br/><a href="mailto:Beth.keating@akerman.com">Beth.keating@akerman.com</a></p>   |
| <p>Jeffrey A. Stone, Esq.<br/>Russell A. Badders, Esq.<br/>Beggs &amp; Lane<br/>Attorneys for Gulf Power<br/>P.O. Box 12950<br/>Pensacola, Florida 32576-2950<br/><a href="mailto:jas@beggslane.com">jas@beggslane.com</a><br/><a href="mailto:rab@beggslane.com">rab@beggslane.com</a></p>                                    | <p>James W. Brew, Esq<br/>Attorney for White Springs<br/>Brickfield, Burchette, Ritts &amp; Stone, The P.C<br/>1025 Thomas Jefferson Street, NW<br/>Eighth Floor, West Tower<br/>Washington, DC 2007-5201<br/><a href="mailto:jbrew@bbrslaw.com">jbrew@bbrslaw.com</a></p>  |
| <p>Robert Scheffel Wright, Esq<br/>Jay T. LaVia, III, Esq<br/>Young van Assenderp, P.A<br/>Attorneys for Florida Retail Federation<br/>225 South Adams Street, Suite 200<br/>Tallahassee, FL 32301<br/><a href="mailto:swright@yvlaw.net">swright@yvlaw.net</a><br/><a href="mailto:jlavia@yvlaw.net">jlavia@yvlaw.net</a></p> | <p>Jon C. Moyle and Vicki Kaufman<br/>Keefe, Anchors Gordon &amp; Moyle, P.A.<br/>118 N. Gadsden St.<br/>Tallahassee, FL 32301<br/>Co-Counsel for FIPUG<br/><a href="mailto:ykaufman@kagmlaw.com">ykaufman@kagmlaw.com</a><br/><a href="mailto:jmoyle@kagmlaw.com">jmoyle@kagmlaw.com</a></p>   |

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|--|--|
| <p>Cecilia Bradley<br/>Senior Assistant Attorney General<br/>Office of the Attorney General<br/>The Capitol - PL01<br/>Tallahassee, FL 32399-1050<br/><a href="mailto:cecilia.bradley@myfloridalegal.com">cecilia.bradley@myfloridalegal.com</a></p> | <p>Michael Barrett (*)<br/>Division of Legal Services<br/>Florida Public Service Commission<br/>2540 Shumard Oak Blvd<br/>Tallahassee, Florida 32399-0850<br/><a href="mailto:MBARRETT@PSC.STATE.FL.US">MBARRETT@PSC.STATE.FL.US</a></p> |
| <p>Captain Shayla L. McNeill<br/>Attorney for the FEA<br/>AFLOA/JACL-ULFSC<br/>139 Barnes Drive, Suite 1<br/>Tyndall AFB, FL 32403-5319<br/><a href="mailto:Shayla.mcneill@tyndall.af.mil">Shayla.mcneill@tyndall.af.mil</a></p>                     |  |

By:   
John T. Butler  
Fla. Bar No. 283479

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2010 TO: Dec-2010**

|     |                 | PLANT / UNIT: FORT MYERS 02 |         |         |         |         |     |     |     |     |     |     | PFM 02 |          |
|-----|-----------------|-----------------------------|---------|---------|---------|---------|-----|-----|-----|-----|-----|-----|--------|----------|
|     |                 | Jan                         | Feb     | Mar     | Apr     | May     | Jun | Jul | Aug | Sep | Oct | Nov | Dec    | Ytd      |
| 1.  | EAF (%)         | 99.3                        | 91.6    | 80.4    | 94.4    | 71.3    | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 87.3     |
| 2.  | PH              | 744                         | 672     | 743     | 720     | 744     | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 3623     |
| 3.  | SH              | 744                         | 672     | 601.87  | 696.68  | 744     | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 3458.55  |
| 4.  | RSH             | 0                           | 0       | 0       | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0        |
| 5.  | UH              | 0                           | 0       | 141.13  | 23.32   | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 164.45   |
| 6.  | POH             | 0                           | 0       | 0       | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0        |
| 7.  | FOH             | 0                           | 0       | 0       | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0        |
| 8.  | MOH             | 0                           | 0       | 141.13  | 23.32   | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 164.45   |
| 9.  | PPOH            | 0                           | 0       | 0       | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0        |
| 10. | LR PP (MW)      | 0                           | 0       | 0       | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0        |
| 11. | PFOH            | 8.88                        | 9.32    | 11.5    | 7.17    | 180.73  | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 217.6    |
| 12. | LR PF (MW)      | 58                          | 209.7   | 221.84  | 555.63  | 152.61  | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 168.12   |
| 13. | PMOH            | 27.93                       | 328.08  | 4.85    | 37.03   | 623.8   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 1021.7   |
| 14. | LR PM (MW)      | 221.83                      | 221.84  | 746.97  | 511.81  | 411.53  | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 350.66   |
| 15. | NSC             | 1330                        | 1330    | 1330    | 1330    | 1330    | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 1330     |
| 16. | OPER BTU (MBTU) | 4885280                     | 4388515 | 4381364 | 5151324 | 4266717 | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 23053181 |
| 17. | NET GEN         | 690034                      | 627378  | 621208  | 732167  | 527442  | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 3198229  |
| 18. | ANOHR (BTU/KWH) | 7080                        | 6995    | 7021    | 7036    | 8089    | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 7208     |
| 19. | NOF (%)         | 69.7                        | 70.2    | 77.6    | 79      | 53.3    | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 69.5     |
| 20. | NPC (MW)        | 1440                        | 1440    | 1440    | 1440    | 1440    | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 1440     |

|     |                |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0      B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2010 TO: Dec-2010

|     |                 | PLANT / UNIT: SCHERER 04 |     |        |         |         |     |     |     |     |     | PSG 04 |     |          |
|-----|-----------------|--------------------------|-----|--------|---------|---------|-----|-----|-----|-----|-----|--------|-----|----------|
|     |                 | Jan                      | Feb | Mar    | Apr     | May     | Jun | Jul | Aug | Sep | Oct | Nov    | Dec | Ytd      |
| 1.  | EAF (%)         | 48.3                     | 0   | 8.5    | 94.4    | 94.2    | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 49.8     |
| 2.  | PH              | 744                      | 672 | 743    | 720     | 744     | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 3623     |
| 3.  | SH              | 359.62                   | 0   | 63     | 680.28  | 700.8   | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 1803.5   |
| 4.  | RSH             | 0                        | 0   | 0      | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 0        |
| 5.  | UH              | 384.38                   | 672 | 680    | 39.72   | 43.4    | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 1819.5   |
| 6.  | POH             | 384.38                   | 672 | 680    | 39.72   | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 1776.1   |
| 7.  | FOH             | 0                        | 0   | 0      | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 0        |
| 8.  | MOH             | 0                        | 0   | 0      | 0       | 43.4    | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 43.4     |
| 9.  | PPOH            | 0                        | 0   | 0      | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 0        |
| 10. | LR PP (MW)      | 0                        | 0   | 0      | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 0        |
| 11. | PFOH            | 0                        | 0   | 0      | 2.35    | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 2.35     |
| 12. | LR PF (MW)      | 0                        | 0   | 0      | 111     | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 111      |
| 13. | PMOH            | 0                        | 0   | 0      | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 0        |
| 14. | LR PM (MW)      | 0                        | 0   | 0      | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 0        |
| 15. | NSC             | 846                      | 846 | 846    | 846     | 846     | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 846      |
| 16. | OPER BTU (MBTU) | 3000132                  | 0   | 559105 | 5161034 | 5626184 | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 14346454 |
| 17. | NET GEN         | 293920                   | 0   | 36558  | 525872  | 565256  | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 1421606  |
| 18. | ANOHR (BTU/KWH) | 10207                    | 0   | 15294  | 9814    | 9953    | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 10092    |
| 19. | NOF (%)         | 96.6                     | 0   | 68.6   | 91.4    | 95.4    | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 93.2     |
| 20. | NPC (MW)        | 882                      | 882 | 882    | 882     | 882     | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 882      |

|     |                |                                       |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0 B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2010 TO: Dec-2010**

|     |                 | PLANT / UNIT: ST LUCIE 01 |         |         |        |     |     |     |     |     |     |     | PSL 01 |          |
|-----|-----------------|---------------------------|---------|---------|--------|-----|-----|-----|-----|-----|-----|-----|--------|----------|
|     |                 | Jan                       | Feb     | Mar     | Apr    | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec    | Ytd      |
| 1.  | EAF (%)         | 100                       | 100     | 100     | 11.5   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 81.9     |
| 2.  | PH              | 744                       | 672     | 743     | 720    | 744 | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 3623     |
| 3.  | SH              | 744                       | 672     | 743     | 87.07  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 2246.07  |
| 4.  | RSH             | 0                         | 0       | 0       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0        |
| 5.  | UH              | 0                         | 0       | 0       | 632.93 | 744 | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 1376.93  |
| 6.  | POH             | 0                         | 0       | 0       | 632.93 | 744 | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 1376.93  |
| 7.  | FOH             | 0                         | 0       | 0       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0        |
| 8.  | MOH             | 0                         | 0       | 0       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0        |
| 9.  | PPOH            | 0                         | 0       | 0       | 9.82   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 9.82     |
| 10. | LR PP (MW)      | 0                         | 0       | 0       | 338.19 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 338.19   |
| 11. | PFOH            | 0                         | 0       | 0       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0        |
| 12. | LR PF (MW)      | 0                         | 0       | 0       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0        |
| 13. | PMOH            | 0                         | 0       | 0       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0        |
| 14. | LR PM (MW)      | 0                         | 0       | 0       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0        |
| 15. | NSC             | 839                       | 839     | 839     | 839    | 839 | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 839      |
| 16. | OPER BTU (MBTU) | 6849731                   | 6186775 | 6397789 | 556268 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 19990562 |
| 17. | NET GEN         | 641872                    | 580455  | 588670  | 47211  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 1858208  |
| 18. | ANOHR (BTU/KWH) | 10871                     | 10658   | 10868   | 11783  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 10758    |
| 19. | NOF (%)         | 102.8                     | 103     | 94.4    | 84.6   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 98.6     |
| 20. | NPC (MW)        | 853                       | 853     | 853     | 853    | 853 | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 853      |

|     |                |  |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0      B = 0 |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2010 TO: Dec-2010**

|     |                 | PLANT / UNIT: ST LUCIE |         |         |         |         |     | PSL 02 |     |     |     |     |     |          |
|-----|-----------------|------------------------|---------|---------|---------|---------|-----|--------|-----|-----|-----|-----|-----|----------|
|     |                 | Jan                    | Feb     | Mar     | Apr     | May     | Jun | Jul    | Aug | Sep | Oct | Nov | Dec | Ytd      |
| 1.  | EAF (%)         | 97.4                   | 100     | 100     | 75.5    | 100     | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 94.6     |
| 2.  | PH              | 744                    | 672     | 743     | 720     | 744     | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 3623     |
| 3.  | SH              | 744                    | 672     | 743     | 549.27  | 744     | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 3452.27  |
| 4.  | RSH             | 0                      | 0       | 0       | 0       | 0       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0        |
| 5.  | UH              | 0                      | 0       | 0       | 170.73  | 0       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 170.73   |
| 6.  | POH             | 0                      | 0       | 0       | 0       | 0       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0        |
| 7.  | FOH             | 0                      | 0       | 0       | 170.73  | 0       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 170.73   |
| 8.  | MOH             | 0                      | 0       | 0       | 0       | 0       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0        |
| 9.  | PPOH            | 0                      | 0       | 5.42    | 0       | 0       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 5.42     |
| 10. | LR PP (MW)      | 0                      | 0       | 46.41   | 0       | 0       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 46.41    |
| 11. | PFOH            | 0                      | 0       | 0       | 41.3    | 0       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 41.3     |
| 12. | LR PF (MW)      | 0                      | 0       | 0       | 114.53  | 0       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 114.53   |
| 13. | PMOH            | 38.63                  | 0       | 0       | 0       | 0       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 38.63    |
| 14. | LR PM (MW)      | 420.73                 | 0       | 0       | 0       | 0       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 420.73   |
| 15. | NSC             | 839                    | 839     | 839     | 839     | 839     | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 839      |
| 16. | OPER BTU (MBTU) | 6665812                | 6184342 | 6837780 | 5004286 | 6848050 | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 31540271 |
| 17. | NET GEN         | 626140                 | 582673  | 644228  | 467437  | 639917  | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2960395  |
| 18. | ANOHR (BTU/KWH) | 10646                  | 10614   | 10614   | 10706   | 10701   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 10654    |
| 19. | NOF (%)         | 100.3                  | 103.3   | 103.3   | 101.4   | 102.5   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 102.2    |
| 20. | NPC (MW)        | 726                    | 726     | 726     | 726     | 726     | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 726      |

21. ANOHR EQUATION ANOHR = A + B (N.O.F.)  
A = 0      B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ISSUED BY: FLORIDA POWER & LIGHT CO. FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO.:  
ORDER NO.:

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2010 TO: Dec-2010**

|     |                 | PLANT / UNIT: TURKEY POINT 03 |         |         |         |         |     |     | PTN 03 |     |     |     |     |          |
|-----|-----------------|-------------------------------|---------|---------|---------|---------|-----|-----|--------|-----|-----|-----|-----|----------|
|     |                 | Jan                           | Feb     | Mar     | Apr     | May     | Jun | Jul | Aug    | Sep | Oct | Nov | Dec | Ytd      |
| 1.  | EAF (%)         | 100                           | 97.1    | 100     | 100     | 100     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 99.5     |
| 2.  | PH              | 744                           | 672     | 743     | 720     | 744     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 3623     |
| 3.  | SH              | 744                           | 672     | 743     | 720     | 744     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 3623     |
| 4.  | RSH             | 0                             | 0       | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0        |
| 5.  | UH              | 0                             | 0       | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0        |
| 6.  | POH             | 0                             | 0       | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0        |
| 7.  | FOH             | 0                             | 0       | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0        |
| 8.  | MOH             | 0                             | 0       | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0        |
| 9.  | PPOH            | 0                             | 37.95   | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 37.95    |
| 10. | LR PP (MW)      | 0                             | 350     | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 350      |
| 11. | PFOH            | 0                             | 0       | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0        |
| 12. | LR PF (MW)      | 0                             | 0       | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0        |
| 13. | PMOH            | 0                             | 0       | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0        |
| 14. | LR PM (MW)      | 0                             | 0       | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0        |
| 15. | NSC             | 693                           | 693     | 693     | 693     | 693     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 693      |
| 16. | OPER BTU (MBTU) | 5830378                       | 5121381 | 5820860 | 5644976 | 5833637 | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 28251233 |
| 17. | NET GEN         | 543517                        | 476181  | 541931  | 518824  | 525087  | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 2605521  |
| 18. | ANOHR (BTU/KWH) | 10727                         | 10755   | 10741   | 10880   | 11110   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 10843    |
| 19. | NOF (%)         | 105.4                         | 102.3   | 105.2   | 104     | 101.8   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 103.8    |
| 20. | NPC (MW)        | 717                           | 717     | 717     | 717     | 717     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 717      |

|     |                |                                       |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0 B = 0 |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM



**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2010 TO: Dec-2010**

|     |                 | PLANT / UNIT: TURKEY POINT 04 |         |         |         |         |     |     | PTN 04 |     |     |     |     |          |
|-----|-----------------|-------------------------------|---------|---------|---------|---------|-----|-----|--------|-----|-----|-----|-----|----------|
|     |                 | Jan                           | Feb     | Mar     | Apr     | May     | Jun | Jul | Aug    | Sep | Oct | Nov | Dec | Ytd      |
| 1.  | EAF (%)         | 87.8                          | 100     | 100     | 99      | 100     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 97.3     |
| 2.  | PH              | 744                           | 672     | 743     | 720     | 744     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 3623     |
| 3.  | SH              | 664.48                        | 672     | 743     | 720     | 744     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 3543.48  |
| 4.  | RSH             | 0                             | 0       | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0        |
| 5.  | UH              | 79.52                         | 0       | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 79.52    |
| 6.  | POH             | 0                             | 0       | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0        |
| 7.  | FOH             | 79.52                         | 0       | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 79.52    |
| 8.  | MOH             | 0                             | 0       | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0        |
| 9.  | PPOH            | 0                             | 0       | 0       | 59.9    | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 59.9     |
| 10. | LR PP (MW)      | 0                             | 0       | 0       | 83      | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 83       |
| 11. | PFOH            | 29.13                         | 0       | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 29.13    |
| 12. | LR PF (MW)      | 275.28                        | 0       | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 275.28   |
| 13. | PMOH            | 0                             | 0       | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0        |
| 14. | LR PM (MW)      | 0                             | 0       | 0       | 0       | 0       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0        |
| 15. | NSC             | 693                           | 693     | 693     | 693     | 693     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 693      |
| 16. | OPER BTU (MBTU) | 5118442                       | 5267352 | 5823633 | 5593619 | 5831546 | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 27634593 |
| 17. | NET GEN         | 476427                        | 491195  | 541466  | 511745  | 525981  | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 2546815  |
| 18. | ANOHR (BTU/KWH) | 10743                         | 10724   | 10755   | 10930   | 11087   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 10851    |
| 19. | NOF (%)         | 103.5                         | 105.5   | 105.2   | 102.6   | 102     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 103.7    |
| 20. | NPC (MW)        | 717                           | 717     | 717     | 717     | 717     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 717      |

|     |                |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0      B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2010 TO: Dec-2010**

|     |                 | PLANT / UNIT: MANATEE UNIT 3 CC 03 |         |         |         |         |     |     |     |     |     |     | PM3 03 |          |
|-----|-----------------|------------------------------------|---------|---------|---------|---------|-----|-----|-----|-----|-----|-----|--------|----------|
|     |                 | Jan                                | Feb     | Mar     | Apr     | May     | Jun | Jul | Aug | Sep | Oct | Nov | Dec    | Ytd      |
| 1.  | EAF (%)         | 99                                 | 89.3    | 98.3    | 43.9    | 97.8    | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 85.9     |
| 2.  | PH              | 744                                | 672     | 743     | 720     | 744     | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 3623     |
| 3.  | SH              | 744                                | 672     | 743     | 315.45  | 744     | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 3218.45  |
| 4.  | RSH             | 0                                  | 0       | 0       | 250.32  | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 250.32   |
| 5.  | UH              | 0                                  | 0       | 0       | 154.23  | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 154.23   |
| 6.  | POH             | 0                                  | 0       | 0       | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0        |
| 7.  | FOH             | 0                                  | 0       | 0       | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0        |
| 8.  | MOH             | 0                                  | 0       | 0       | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0        |
| 9.  | PPOH            | 27.33                              | 287.25  | 50.07   | 518.22  | 66.27   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 949.13   |
| 10. | LR PP (MW)      | 260.25                             | 260.25  | 260.25  | 675.58  | 260.25  | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 487.02   |
| 11. | PFOH            | 4.98                               | 0       | 0       | 247.03  | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 252.02   |
| 12. | LR PF (MW)      | 191.26                             | 0       | 0       | 283.51  | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 281.69   |
| 13. | PMOH            | 0                                  | 0       | 0       | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0        |
| 14. | LR PM (MW)      | 0                                  | 0       | 0       | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0        |
| 15. | NSC             | 1041                               | 1041    | 1041    | 1041    | 1041    | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 1041     |
| 16. | OPER BTU (MBTU) | 3655305                            | 3427838 | 4115987 | 1217912 | 4342446 | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 16759487 |
| 17. | NET GEN         | 546428                             | 518854  | 619957  | 182394  | 643269  | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 2510902  |
| 18. | ANOHR (BTU/KWH) | 6689                               | 6607    | 6639    | 6677    | 6751    | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 6675     |
| 19. | NOF (%)         | 70.8                               | 74.2    | 80.2    | 55.5    | 83.1    | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 74.9     |
| 20. | NPC (MW)        | 1109                               | 1109    | 1109    | 1109    | 1109    | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 1109     |

21. ANOHR EQUATION ANOHR = A + B (N.O.F.)  
A = 0                      B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ISSUED BY: FLORIDA POWER & LIGHT CO.

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2010 TO: Dec-2010**

|     |                 | PLANT / UNIT: MARTIN-UNIT 8 08 |         |         |         |         |     |     |     |     |     | PM8 08 |     |          |
|-----|-----------------|--------------------------------|---------|---------|---------|---------|-----|-----|-----|-----|-----|--------|-----|----------|
|     |                 | Jan                            | Feb     | Mar     | Apr     | May     | Jun | Jul | Aug | Sep | Oct | Nov    | Dec | Ytd      |
| 1.  | EAF (%)         | 94.3                           | 53.4    | 51.6    | 91.5    | 95.1    | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 77.6     |
| 2.  | PH              | 744                            | 672     | 743     | 720     | 744     | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 3623     |
| 3.  | SH              | 739                            | 455.72  | 559.43  | 720     | 744     | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 3218.15  |
| 4.  | RSH             | 5                              | 0       | 20.48   | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 25.48    |
| 5.  | UH              | 0                              | 216.28  | 163.09  | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 379.37   |
| 6.  | POH             | 0                              | 216.28  | 163.08  | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 379.37   |
| 7.  | FOH             | 0                              | 0       | 0       | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 0        |
| 8.  | MOH             | 0                              | 0       | 0       | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 0        |
| 9.  | PPOH            | 0                              | 344.1   | 579.92  | 42.77   | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 966.78   |
| 10. | LR PP (MW)      | 0                              | 259.99  | 344.34  | 257.75  | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 310.49   |
| 11. | PFOH            | 52.03                          | 9.27    | 3.98    | 7.65    | 6.12    | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 79.05    |
| 12. | LR PF (MW)      | 263.18                         | 257.75  | 257.75  | 247.58  | 472.97  | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 276.99   |
| 13. | PMOH            | 117.8                          | 30.05   | 7.13    | 166.15  | 129     | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 470.13   |
| 14. | LR PM (MW)      | 257.75                         | 257.75  | 257.75  | 266.39  | 269.71  | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 265.24   |
| 15. | NSC             | 1031                           | 1031    | 1031    | 1031    | 1031    | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 1031     |
| 16. | OPER BTU (MBTU) | 3218926                        | 2012423 | 2094122 | 3531696 | 4147796 | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 15004962 |
| 17. | NET GEN         | 454872                         | 281033  | 301872  | 513820  | 602219  | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 2153816  |
| 18. | ANOHR (BTU/KWH) | 7077                           | 7161    | 6937    | 6873    | 6888    | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 6967     |
| 19. | NOF (%)         | 59.7                           | 59.8    | 52.3    | 69.2    | 78.5    | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 64.9     |
| 20. | NPC (MW)        | 1099                           | 1099    | 1099    | 1099    | 1099    | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 1099     |

|     |                |                                       |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0 B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2010 TO: Dec-2010**

|     |                 | PLANT / UNIT: SANFORD 4 & 5 CC 04 |         |         |         |         |     |     |     |     |     |     | PSR 04 |          |
|-----|-----------------|-----------------------------------|---------|---------|---------|---------|-----|-----|-----|-----|-----|-----|--------|----------|
|     |                 | Jan                               | Feb     | Mar     | Apr     | May     | Jun | Jul | Aug | Sep | Oct | Nov | Dec    | Ytd      |
| 1.  | EAFF (%)        | 99.3                              | 98.9    | 38.5    | 73.4    | 96.4    | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 81       |
| 2.  | PH              | 744                               | 672     | 743     | 720     | 744     | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 3823     |
| 3.  | SH              | 722.27                            | 606.67  | 281.22  | 517.88  | 672.5   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 2800.53  |
| 4.  | RSR             | 21.73                             | 65.33   | 6.57    | 39.65   | 71.5    | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 204.78   |
| 5.  | UH              | 0                                 | 0       | 455.21  | 162.47  | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 617.69   |
| 6.  | POH             | 0                                 | 0       | 455.22  | 147.63  | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 602.85   |
| 7.  | FOH             | 0                                 | 0       | 0       | 14.83   | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 14.83    |
| 8.  | MOH             | 0                                 | 0       | 0       | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0        |
| 9.  | PPOH            | 0                                 | 0       | 3.4     | 17.1    | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 20.5     |
| 10. | LR PP (MW)      | 0                                 | 0       | 383.59  | 321.98  | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 332.2    |
| 11. | PFOH            | 0.13                              | 28.42   | 0       | 43.13   | 0.45    | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 72.13    |
| 12. | LR PF (MW)      | 154.12                            | 221.25  | 0       | 304.41  | 221.25  | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 270.85   |
| 13. | PMOH            | 20.37                             | 0       | 0       | 32.3    | 75.42   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 128.08   |
| 14. | LR PM (MW)      | 221.25                            | 0       | 0       | 221.25  | 317     | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 277.63   |
| 15. | NSC             | 885                               | 885     | 885     | 885     | 885     | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 885      |
| 16. | OPER BTU (MBTU) | 2815551                           | 2483593 | 1337018 | 2456593 | 3483276 | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 12576032 |
| 17. | NET GEN         | 382673                            | 341964  | 185582  | 342108  | 493548  | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 1745875  |
| 18. | ANOHR (BTU/KWH) | 7358                              | 7263    | 7204    | 7181    | 7058    | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 7203     |
| 19. | NOF (%)         | 59.9                              | 63.7    | 74.6    | 74.6    | 82.9    | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 70.4     |
| 20. | NPC (MW)        | 955                               | 955     | 955     | 955     | 955     | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 955      |

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)

A = 0      B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2010 TO: Dec-2010**

|     |                 | PLANT / UNIT: SANFORD 4 & 5 CC 05 |         |         |         |         |     |     |     |     |     | PSR 05 |     |          |
|-----|-----------------|-----------------------------------|---------|---------|---------|---------|-----|-----|-----|-----|-----|--------|-----|----------|
|     |                 | Jan                               | Feb     | Mar     | Apr     | May     | Jun | Jul | Aug | Sep | Oct | Nov    | Dec | Ytd      |
| 1.  | EAF (%)         | 94.6                              | 95.3    | 98.2    | 78.4    | 87.7    | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 90.8     |
| 2.  | PH              | 744                               | 672     | 743     | 720     | 744     | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 3623     |
| 3.  | SH              | 638.77                            | 630.45  | 743     | 664.65  | 744     | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 3420.87  |
| 4.  | RSH             | 105.23                            | 41.55   | 0       | 55.35   | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 202.13   |
| 5.  | UH              | 0                                 | 0       | 0       | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 0        |
| 6.  | POH             | 0                                 | 0       | 0       | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 0        |
| 7.  | FOH             | 0                                 | 0       | 0       | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 0        |
| 8.  | MOH             | 0                                 | 0       | 0       | 0       | 0       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 0        |
| 9.  | PPOH            | 0                                 | 0       | 0       | 337.25  | 265.58  | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 602.83   |
| 10. | LR PP (MW)      | 0                                 | 0       | 0       | 332.01  | 256.7   | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 298.83   |
| 11. | PFOH            | 51.72                             | 16.53   | 0.23    | 0       | 7.68    | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 76.17    |
| 12. | LR PF (MW)      | 227.13                            | 222.79  | 220.75  | 0       | 220.75  | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 225.52   |
| 13. | PMOH            | 104.87                            | 57.33   | 53.42   | 86.63   | 48.58   | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 330.63   |
| 14. | LR PM (MW)      | 226.66                            | 422.33  | 220.75  | 384.19  | 220.75  | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 280.51   |
| 15. | NSC             | 883                               | 883     | 883     | 883     | 883     | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 883      |
| 16. | OPER BTU (MBTU) | 2489347                           | 2866670 | 3636981 | 2837627 | 3376082 | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 15208707 |
| 17. | NET GEN         | 340022                            | 399229  | 512875  | 395700  | 481128  | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 2128954  |
| 18. | ANOHR (BTU/KWH) | 7321                              | 7186    | 7091    | 7171    | 7017    | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 7144     |
| 19. | NOF (%)         | 60.3                              | 71.7    | 78.2    | 67.4    | 73.2    | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 70.5     |
| 20. | NPC (MW)        | 952                               | 952     | 952     | 952     | 952     | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 952      |
| 21. | ANOHR EQUATION  | ANOHR = A + B (N.O.F.)            |         |         |         |         |     |     |     |     |     |        |     |          |
|     |                 | A = 0 B = 0                       |         |         |         |         |     |     |     |     |     |        |     |          |

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:  
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 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**From: Jan-2010 To: Dec-2010**

**PLANT / UNIT: FORT MYERS 02 PFM 02**

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 01/23/2010 | FFO            | 8.9   | 58            | steamer 1 trip (inlet pressure sensor)                       |
| 01/30/2010 | FMO            | 27.9  | 141           | 2B R0/R1 Inspection, replace expansion joint, off line wash. |
| 01/30/2010 | PMO            | 27.9  | 71.14         | Impact loss due to curtailment on 2B                         |
| 01/30/2010 | PMO            | 27.9  | 9.69          | Impact loss due to curtailment on 2B                         |
| 02/01/2010 | FMO            | 45.0  | 141           | 2B R0/R1 Inspection, replace expansion joint, off line wash. |
| 02/01/2010 | PMO            | 45.0  | 9.69          | Impact loss due to curtailment on 2B                         |
| 02/01/2010 | PMO            | 45.0  | 71.14         | Impact loss due to curtailment on 2B                         |
| 02/02/2010 | PFO            | 0.5   | 3             | 2D Runback   |
| 02/08/2010 | FMO            | 95.0  | 141           | 2F CT OUTAGE   |
| 02/08/2010 | PMO            | 95.0  | 71.15         | Impact loss due to curtailment on 2F                         |
| 02/08/2010 | PMO            | 95.0  | 9.69          | Impact loss due to curtailment on 2F                         |
| 02/14/2010 | FMO            | 77.2  | 141           | 2a RO & R1 BLADE INSPECTIONS                                 |
| 02/14/2010 | PMO            | 77.2  | 71.15         | Impact loss due to curtailment on 2A                         |
| 02/14/2010 | PMO            | 77.2  | 9.69          | Impact loss due to curtailment on 2A                         |
| 02/18/2010 | FMO            | 8.5   | 141           | 2F CT BFP REPAIR   |
| 02/18/2010 | PMO            | 8.5   | 71.15         | Impact loss due to curtailment on 2F                         |
| 02/18/2010 | PMO            | 8.5   | 9.69          | Impact loss due to curtailment on 2F                         |
| 02/22/2010 | FMO            | 102.4 | 141           | 2C RO & R1 BLADE INSPECTION                                  |
| 02/22/2010 | PMO            | 102.4 | 9.69          | Impact loss due to curtailment on 2C                         |
| 02/22/2010 | PMO            | 102.4 | 71.15         | Impact loss due to curtailment on 2C                         |
| 02/27/2010 | FFO            | 3.9   | 141           | 2C Gas monitor HI HI alarms                                  |
| 02/27/2010 | PFO            | 3.9   | 9.69          | Impact loss due to curtailment on 2C                         |
| 02/27/2010 | PFO            | 3.9   | 71.15         | Impact loss due to curtailment on 2C                         |
| 02/27/2010 | FFO            | 4.9   | 141           | 2C CT Duplex Strainer Gas Leak HI HI Haz Gas Alarm           |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
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EFFECTIVE:  
DOCKET NO.:  
ORDER NO.:

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2010 To: Dec-2010

PLANT / UNIT: FORT MYERS 02 PFM 02

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION                           |
|------------|----------------|-------|---------------|---------------------------------------|
| 02/27/2010 | PFO            | 4.9   | 9.69          | Impact loss due to curtailment on 2C  |
| 02/27/2010 | PFO            | 4.9   | 71.15         | Impact loss due to curtailment on 2C  |
| 03/10/2010 | FFO            | 3.7   | 141           | 2B Gas Monitor HI-HI                  |
| 03/10/2010 | PFO            | 3.7   | 9.69          | Impact loss due to curtailment on 2B  |
| 03/10/2010 | PFO            | 3.7   | 71.15         | Impact loss due to curtailment on 2B  |
| 03/23/2010 | FFO            | 7.8   | 141           | 2 bravo (gas monitor)                 |
| 03/23/2010 | PFO            | 7.8   | 9.69          | Impact loss due to curtailment on 2B  |
| 03/23/2010 | PFO            | 7.8   | 71.15         | Impact loss due to curtailment on 2B  |
| 03/25/2010 | PMO            | 1.9   | 9.69          | Impact loss due to curtailment on 2D  |
| 03/25/2010 | PMO            | 2.7   | 71.15         | Impact loss due to curtailment on 2D  |
| 03/25/2010 | FMO            | 146.0 | 141           | 2D CT/HRSG Site Outage                |
| 03/25/2010 | PMO            | 1.3   | 9.69          | Impact loss due to curtailment on 2C  |
| 03/25/2010 | PMO            | 2.2   | 71.15         | Impact loss due to curtailment on 2C  |
| 03/25/2010 | FMO            | 145.4 | 141           | 2C CT/HRSG Site Outage                |
| 03/25/2010 | PMO            | 0.4   | 9.69          | Impact loss due to curtailment on 2F  |
| 03/25/2010 | PMO            | 1.2   | 71.15         | Impact loss due to curtailment on 2F  |
| 03/25/2010 | FMO            | 144.5 | 141           | 2F CT/HRSG Site Outage                |
| 03/25/2010 | FMO            | 144.1 | 58            | Steam Turbine 1 - CT/HRSG Site Outage |
| 03/26/2010 | FMO            | 143.3 | 426           | Steam Turbine 2 - CT/HRSG Site Outage |
| 03/26/2010 | FMO            | 142.4 | 141           | 2B CT/HRSG Site Outage                |
| 03/26/2010 | FMO            | 142.2 | 141           | 2A CT/HRSG Site Outage                |
| 03/26/2010 | FMO            | 141.1 | 141           | 2E CT/HRSG Site Outage                |
| 04/01/2010 | FMO            | 23.3  | 141           | 2F CT/HRSG Site Outage                |
| 04/01/2010 | FMO            | 23.3  | 141           | 2A CT/HRSG Site Outage                |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
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 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2010 To: Dec-2010

PLANT / UNIT: FORT MYERS 02 PFM 02

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 04/01/2010 | FMO            | 25.7  | 141           | 2B CT/HRSG   |
| 04/01/2010 | FMO            | 25.8  | 141           | 2D CT/HRSG Site Outage                                   |
| 04/01/2010 | FMO            | 28.6  | 426           | ST2 Site Outage  |
| 04/01/2010 | FMO            | 31.8  | 141           | 2C CT /HRSG Site Outage                                  |
| 04/01/2010 | FMO            | 31.9  | 141           | 2E CT/HRSG Site Outage                                   |
| 04/01/2010 | FMO            | 33.8  | 58            | ST1 Site Outage  |
| 04/02/2010 | PMO            | 3.2   | 71.15         | Impact loss due to curtailment on 2C                     |
| 04/02/2010 | PMO            | 3.3   | 71.15         | Impact loss due to curtailment on 2E                     |
| 04/05/2010 | FFO            | 6.8   | 141           | 2C CT - 2A 230 volt string bus protection relay failure. |
| 04/05/2010 | PFO            | 6.8   | 71.15         | Impact loss due to curtailment on 2C                     |
| 04/05/2010 | PFO            | 6.8   | 9.69          | Impact loss due to curtailment on 2C                     |
| 04/05/2010 | FFO            | 5.9   | 141           | 2B CT - 2A 230 volt string bus protection relay failure. |
| 04/05/2010 | PFO            | 5.9   | 71.15         | Impact loss due to curtailment on 2B                     |
| 04/05/2010 | PFO            | 5.9   | 9.69          | Impact loss due to curtailment on 2B                     |
| 04/05/2010 | FFO            | 4.9   | 141           | 2A CT - 2A 230 volt string bus protection relay failure. |
| 04/05/2010 | PFO            | 4.9   | 71.15         | Impact loss due to curtailment on 2A                     |
| 04/05/2010 | PFO            | 4.9   | 9.69          | Impact loss due to curtailment on 2A                     |
| 04/22/2010 | FFO            | 0.3   | 141           | 2BCT HMI   |
| 04/22/2010 | PFO            | 0.3   | 71.15         | Impact loss due to curtailment on 2B                     |
| 04/22/2010 | PFO            | 0.3   | 9.69          | Impact loss due to curtailment on 2B                     |
| 04/29/2010 | FMO            | 41.1  | 58            | STM 1 Offline for STM 2 EHC Leak Repairs                 |
| 04/29/2010 | FMO            | 38.8  | 426           | Steam Turbine # 2 LP Admission Stop Valve EHC Leak       |
| 05/01/2010 | PFO            | 43.1  | 201           | Steam Turbine # 2 Reduced Load(50%) Reheat Stop Valve Fa |
| 05/02/2010 | FMO            | 70.8  | 141           | 2B CT Change Over to Simple Cycle Unit                   |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2010

To: Dec-2010

PLANT / UNIT: FORT MYERS

02

PFM 02

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 05/02/2010 | PMO            | 70.8  | 71.15         | Impact loss due to curtailment on 2B                     |
| 05/02/2010 | PMO            | 70.8  | 9.69          | Impact loss due to curtailment on 2B                     |
| 05/03/2010 | FMO            | 82.6  | 141           | 2F CT Change Over to Simple Cycle                        |
| 05/03/2010 | PMO            | 82.6  | 71.15         | Impact loss due to curtailment on 2F                     |
| 05/03/2010 | PMO            | 82.6  | 9.69          | Impact loss due to curtailment on 2F                     |
| 05/03/2010 | PFO            | 114.3 | 126           | Steam Turbine # 2 Reduced Load(66%) Reheat Stop Valve Fa |
| 05/05/2010 | PMO            | 72.5  | 9.69          | Impact loss due to curtailment on 2E                     |
| 05/05/2010 | PMO            | 74.6  | 71.15         | Impact loss due to curtailment on 2E                     |
| 05/05/2010 | FMO            | 78.3  | 141           | 2E CT Change over to Simple Cycle Unit                   |
| 05/08/2010 | FMO            | 283.5 | 58            | ST1 Maint Outage for ST2 Reheat Stop Valve Repairs       |
| 05/08/2010 | FMO            | 276.8 | 426           | ST2 Maintenance outage for #1 RSV                        |
| 05/11/2010 | PFO            | 0.5   | 109           | 2F CT Runback  |
| 05/13/2010 | FFO            | 5.9   | 141           | 2F Direct Fired Heater Failure to Start                  |
| 05/19/2010 | PMO            | 78.2  | 216           | Simple Cycle MW loss to ST2 output from 2E, 2F & 2B      |
| 05/19/2010 | PFO            | 1.1   | 210           | #2 steamer trip  |
| 05/20/2010 | FMO            | 61.8  | 141           | 2E CT blanking plate ( remove )                          |
| 05/20/2010 | PMO            | 61.8  | 71.15         | Impact loss due to curtailment on 2E                     |
| 05/20/2010 | PMO            | 61.8  | 9.69          | Impact loss due to curtailment on 2E                     |
| 05/21/2010 | PFO            | 0.5   | 38            | ST1 FGT Gas Yard Regulator Station Failure               |
| 05/21/2010 | PFO            | 0.5   | 19            | ST2 FGT Gas Yard Regulator Station Failure               |
| 05/21/2010 | PFO            | 0.5   | 15            | 2F CT FGT Gas Yard Regulator Station Failure             |
| 05/21/2010 | PFO            | 0.5   | 15            | 2D CT FGT Gas Yard Regulator Station Failure             |
| 05/21/2010 | PFO            | 0.5   | 15            | 2C CT FGT Gas Yard Regulator Station Failure             |
| 05/21/2010 | PFO            | 0.5   | 15            | 2B CT FGT Gas Yard Regulator Station Failure             |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
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ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2010 To: Dec-2010

PLANT / UNIT: FORT MYERS 02 PFM 02

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 05/21/2010 | PFO            | 0.5   | 15            | 2A CT FGT Gas Yard Regulator Station Failure         |
| 05/22/2010 | PMO            | 46.7  | 141           | Simple Cycle MW loss to ST2 output from 2F & 2B      |
| 05/22/2010 | FMO            | 46.2  | 141           | 2F CT Blanking Plate Removal                         |
| 05/22/2010 | PMO            | 46.2  | 71.14         | Impact loss due to curtailment on 2F                 |
| 05/22/2010 | PMO            | 46.2  | 9.69          | Impact loss due to curtailment on 2F                 |
| 05/24/2010 | FMO            | 60.7  | 141           | 2B blanking plate removal                            |
| 05/24/2010 | PMO            | 60.7  | 71.15         | Impact loss due to curtailment on 2B                 |
| 05/24/2010 | PMO            | 60.7  | 9.69          | Impact loss due to curtailment on 2B                 |
| 05/24/2010 | PMO            | 59.7  | 68            | Simple Cycle MW loss to ST2 output from 2B           |
| 05/30/2010 | PFO            | 0.3   | 6             | 2C HP to CRH Bypass Valve SGG-ACV-3 Failed 100% open |
| 05/31/2010 | FFO            | 15.0  | 141           | 2E HP SPRAY HEADER CRACK                             |
| 05/31/2010 | PFO            | 15.0  | 71.15         | Impact loss due to curtailment on 2E                 |
| 05/31/2010 | PFO            | 15.0  | 9.69          | Impact loss due to curtailment on 2E                 |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER & LIGHT CO.

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2010

To: Dec-2010

PLANT / UNIT: SCHERER

04

PSG 04

| DATE       | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION                               |
|------------|----------------|--------|---------------|---|
| 01/15/2010 | FPO            | 1723.6 | 846           | Scherer Unit 4 Outage                     |
| 03/31/2010 | FPO            | 52.5   | 846           | Scherer 4 Planned Outage                  |
| 04/11/2010 | PFO            | 2.4    | 111           | ID fan Amp problem/Trip going low to high |
| 05/28/2010 | FMO            | 43.4   | 846           | Boiler Leak Repair                        |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
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ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2010 To: Dec-2010

PLANT / UNIT: ST LUCIE 01 PSL 01

| DATE       | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION                              |
|------------|----------------|--------|---------------|--|
| 04/04/2010 | PPO            | 6.0    | 269.33        | U1 PEL MSSV Testing 040410               |
| 04/04/2010 | PPO            | 3.9    | 444.43        | U1 PEL SL1-23 Down Power 040410          |
| 04/04/2010 | FPO            | 1080.0 | 839           | U1 PEL SL1-23 Refueling Outage 040410    |
| 05/19/2010 | FPO            | 296.9  | 839           | SL1-23 Refueling Outage Extension 051910 |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2010

To: Dec-2010

PLANT / UNIT: ST LUCIE

02

PSL 02

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 01/08/2010 | PMO            | 38.6  | 420.69        | U2 UEL Condensate Pump Seal Line 010810                  |
| 03/10/2010 | PPO            | 5.4   | 46.44         | U2 PEL Turbine Valve Test 031010                         |
| 04/03/2010 | PFO            | 3.7   | 45.97         | U2 UEL 2A HDP Actuator Feedback Arm Linkage Pin Repair C |
| 04/15/2010 | FFO            | 152.5 | 839           | PSL 2 UEL 2B MSR Relief Valve Repair 041510              |
| 04/22/2010 | FFO            | 11.5  | 839           | U2 UEL MFIV repair 042210                                |
| 04/22/2010 | FFO            | 6.7   | 839           | U2 UEL MSR Relief Valve Relief part 2                    |
| 04/22/2010 | PFO            | 11.0  | 305.51        | U2 UEL MSR Relief Valve Repair Uppower 042210            |
| 04/27/2010 | PFO            | 26.6  | 44.76         | U2 UEL 2B MSR Drain Collector Steam Leak 042710          |

- (1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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ORDER NO.:

6/14/2010 10:07

ORIGINAL SHEET NO. 6.202.019

**ACTUAL PERFORMANCE DATA**

**COMPANY: FLORIDA POWER AND LIGHT**

**From: Jan-2010**

**To: Dec-2010**

**PLANT / UNIT: TURKEY POINT 03**

**PTN 03**

| <b>DATE</b> | <b>OUTAGE<br/>TYPE(1)</b> | <b>HOURS</b> | <b>(MW)<br/>AFFECTED</b> | <b>DESCRIPTION</b>                                 |
|-------------|---------------------------|--------------|--------------------------|--|
| 02/17/2010  | PPO                       | 38.0         | 350                      | Unit 3 planned downpower for Turbine Valve Testing |

- (1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

ISSUED BY: FLORIDA POWER & LIGHT CO.

FILED:  
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DOCKET NO.:  
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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2010

To: Dec-2010

PLANT / UNIT: TURKEY POINT 04

PTN 04

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION   |
|------------|----------------|-------|---------------|---|
| 01/11/2010 | PFO            | 5.6   | 26            | Unit 4 unplanned downpower due to both Heater Drain pump tr   |
| 01/11/2010 | FFO            | 79.5  | 693           | Unit 4 Reactor Trip due to loss of the 4A SGFP                |
| 01/14/2010 | PFO            | 23.5  | 335           | Unit 4 Reactor Trip due to loss of the 4A SGFP - Power ascen: |
| 04/07/2010 | PPO            | 59.9  | 83            | Unit 3 planned downpower to replace positioner on CV-4-1510.  |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2010 To: Dec-2010

PLANT / UNIT: MANATEE UNIT 3 CC 03

PM3 03

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION   |
|------------|----------------|-------|---------------|---|
| 01/16/2010 | FFO            | 3.2   | 146           | 3 CTB - GE network switch ( missed RFC)                   |
| 01/16/2010 | PFO            | 3.2   | 114.25        | Impact loss due to curtailment on 3B                      |
| 01/28/2010 | PFO            | 1.8   | 71            | CT C IP Feedwater regulator valve- positioner replacement |
| 01/30/2010 | FPO            | 106.9 | 146           | OFF LINE WATER WASH                                       |
| 01/30/2010 | PPO            | 106.9 | 114.25        | Impact loss due to curtailment on 3A                      |
| 02/05/2010 | FPO            | 125.2 | 146           | OFF LINE WATER WASH                                       |
| 02/05/2010 | PPO            | 125.2 | 114.25        | Impact loss due to curtailment on 3B                      |
| 02/11/2010 | FPO            | 53.9  | 146           | OFF LINE WATER WASH                                       |
| 02/11/2010 | PPO            | 53.9  | 114.25        | Impact loss due to curtailment on 3D                      |
| 02/14/2010 | FPO            | 28.5  | 146           | OFF LINE WATER WASH                                       |
| 02/14/2010 | PPO            | 28.5  | 114.25        | Impact loss due to curtailment on 3A                      |
| 03/01/2010 | FPO            | 50.1  | 146           | Off line water wash                                       |
| 03/01/2010 | PPO            | 50.1  | 114.25        | Impact loss due to curtailment on 3C                      |
| 04/02/2010 | FPO            | 305.7 | 146           | full planned outage                                       |
| 04/02/2010 | PPO            | 305.7 | 114.25        | Impact loss due to curtailment on 3C                      |
| 04/02/2010 | FPO            | 304.8 | 146           | full planned outage                                       |
| 04/02/2010 | PPO            | 304.8 | 114.25        | Impact loss due to curtailment on 3D                      |
| 04/06/2010 | FFO            | 3.4   | 146           | Failed Mark Vi card                                       |
| 04/06/2010 | PFO            | 3.4   | 114.25        | Impact loss due to curtailment on 3A                      |
| 04/09/2010 | FPO            | 351.6 | 146           | Full Planned Outage                                       |
| 04/09/2010 | PPO            | 351.6 | 114.25        | Impact loss due to curtailment on 3B                      |
| 04/09/2010 | FPO            | 351.5 | 146           | Full Planned Outage                                       |
| 04/09/2010 | PPO            | 351.5 | 114.25        | Impact loss due to curtailment on 3A                      |
| 04/15/2010 | FPO            | 16.4  | 146           | full planned  |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER &amp; LIGHT CO.



ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2010 To: Dec-2010

PLANT / UNIT: MANATEE UNIT 3 CC 03

PM3 03

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION                               |
|------------|----------------|-------|---------------|---|
| 04/15/2010 | PPO            | 16.4  | 114.25        | Impact loss due to curtailment on 3D      |
| 04/15/2010 | FPO            | 15.3  | 146           | full planned                              |
| 04/15/2010 | PPO            | 15.3  | 114.25        | Impact loss due to curtailment on 3C      |
| 04/16/2010 | PFO            | 184.6 | 228.5         | Toshiba Reheat Stop Valves Failed to Open |
| 04/24/2010 | FFO            | 59.0  | 457           | Toshiba Reheat Stop Valves Failed to Open |
| 05/19/2010 | FPO            | 31.5  | 146           | Offline Water Wash                        |
| 05/19/2010 | PPO            | 31.5  | 114.25        | Impact loss due to curtailment on 3C      |
| 05/24/2010 | FPO            | 34.8  | 146           | Offline Water Wash                        |
| 05/24/2010 | PPO            | 34.8  | 114.25        | Impact loss due to curtailment on 3B      |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
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 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2010 To: Dec-2010

PLANT / UNIT: MARTIN-UNIT 8 08 PM8 08

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION                             |
|------------|----------------|-------|---------------|---|
| 01/02/2010 | FFO            | 7.5   | 142           | 8C CTG SRV Not tracking failed to start |
| 01/02/2010 | PFO            | 7.5   | 115.75        | Impact loss due to curtailment on 8C    |
| 01/10/2010 | PFO            | 0.3   | 60            | PMG 8A Missed 0400 RFC                  |
| 01/10/2010 | FFO            | 1.7   | 142           | PMG 8B Missed RFC                       |
| 01/10/2010 | PFO            | 1.7   | 115.75        | Impact loss due to curtailment on 8B    |
| 01/10/2010 | FFO            | 3.9   | 142           | 8B Missed RFC Continuation              |
| 01/10/2010 | PFO            | 3.9   | 115.75        | Impact loss due to curtailment on 8B    |
| 01/14/2010 | FMO            | 4.3   | 142           | 8C CT MEDIA CONVERTER(S) REPLACEMENT    |
| 01/14/2010 | PMO            | 4.3   | 115.75        | Impact loss due to curtailment on 8C    |
| 01/14/2010 | FMO            | 33.3  | 142           | 8A SNOW                                 |
| 01/14/2010 | PMO            | 33.3  | 115.75        | Impact loss due to curtailment on 8A    |
| 01/21/2010 | FFO            | 5.2   | 142           | 8B CT ATOMIZING AIR HIGH TEMP           |
| 01/21/2010 | PFO            | 5.2   | 115.75        | Impact loss due to curtailment on 8B    |
| 01/21/2010 | FFO            | 23.1  | 142           | 8B CT ATOMIZING AIR HIGH TEMP           |
| 01/21/2010 | PFO            | 23.1  | 115.75        | Impact loss due to curtailment on 8B    |
| 01/22/2010 | FFO            | 6.8   | 142           | PMG 8C Missed RFC                       |
| 01/22/2010 | PFO            | 6.8   | 115.75        | Impact loss due to curtailment on 8C    |
| 01/23/2010 | FMO            | 32.0  | 142           | 8D CT Off-Line Waterwash                |
| 01/23/2010 | PMO            | 32.0  | 115.75        | Impact loss due to curtailment on 8D    |
| 01/25/2010 | FFO            | 4.9   | 142           | 8C CT TRIP - fire suppression system    |
| 01/25/2010 | PFO            | 4.9   | 115.75        | Impact loss due to curtailment on 8C    |
| 01/29/2010 | FMO            | 78.3  | 142           | 8B CT MOF/AA COOLER OUTAGE              |
| 01/29/2010 | PMO            | 78.3  | 115.75        | Impact loss due to curtailment on 8B    |
| 02/02/2010 | FFO            | 9.3   | 142           | 8B CT IP Feedwater REGULATOR Failure    |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
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 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2010 To: Dec-2010

PLANT / UNIT: MARTIN-UNIT 8 08 PM8 08

| DATE       | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION                                     |
|------------|----------------|--------|---------------|---|
| 02/02/2010 | PFO            | 9.3    | 115.75        | Impact loss due to curtailment on 8B            |
| 02/03/2010 | FPO            | 56.1   | 142           | 8C Liquid Fuel Reliability & Capability Repairs |
| 02/03/2010 | PPO            | 56.1   | 115.75        | Impact loss due to curtailment on 8C            |
| 02/07/2010 | FPO            | 834.0  | 142           | 8D CT Off For Outage 02/07/10                   |
| 02/07/2010 | PPO            | 424.2  | 115.75        | Impact loss due to curtailment on 8D            |
| 02/19/2010 | PPO            | 1.1    | 115.75        | Impact loss due to curtailment on 8A            |
| 02/19/2010 | FPO            | 384.5  | 142           | 8A CT Overhaul                                  |
| 02/19/2010 | FPO            | 409.8  | 463           | 8X Planned Outage                               |
| 02/19/2010 | FPO            | 1002.2 | 142           | 8C CT/HRSG Planned Outage                       |
| 02/19/2010 | FPO            | 379.4  | 142           | 8B CT/HRSG Planned Outage                       |
| 03/09/2010 | PPO            | 593.1  | 115.75        | Impact loss due to curtailment on 8C            |
| 03/09/2010 | FMO            | 7.1    | 142           | 8B CT OUTAGE (EVENT MOF; GAS STRAINER PLUGGAGE  |
| 03/09/2010 | PMO            | 7.1    | 115.75        | Impact loss due to curtailment on 8B            |
| 03/15/2010 | FFO            | 4.0    | 142           | PMG 8D EFOR due to solar tie in valve           |
| 03/15/2010 | PFO            | 4.0    | 115.75        | Impact loss due to curtailment on 8D            |
| 04/01/2010 | FFO            | 1.1    | 142           | 8D CT TRIP                                      |
| 04/01/2010 | PFO            | 1.1    | 115.75        | Impact loss due to curtailment on 8D            |
| 04/02/2010 | FPO            | 0.1    | 142           | 8C CT Planned Outage                            |
| 04/02/2010 | PPO            | 0.1    | 115.75        | Impact loss due to curtailment on 8C            |
| 04/05/2010 | FFO            | 2.8    | 142           | 8C TRIP Due to BFP                              |
| 04/05/2010 | PFO            | 2.8    | 115.75        | Impact loss due to curtailment on 8C            |
| 04/06/2010 | PFO            | 0.7    | 141           | 8C CT Trip From Boiler Feed Pump Trip           |
| 04/16/2010 | FMO            | 175.1  | 142           | 8D CT/HRSG Boiler Feed Pump replacement         |
| 04/16/2010 | PMO            | 175.1  | 115.75        | Impact loss due to curtailment on 8D            |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2010

To: Dec-2010

PLANT / UNIT:

MARTIN-UNIT 8

08

PMB 08

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 04/23/2010 | FMO            | 18.7  | 142           | 8A CT Atomizing Air cooler repairs 04/23/2010        |
| 04/23/2010 | PMO            | 18.7  | 115.75        | Impact loss due to curtailment on 8A                 |
| 04/30/2010 | FFO            | 3.1   | 142           | 8D CT EFOR "R" Processor Comm Fault                  |
| 04/30/2010 | PFO            | 3.1   | 115.75        | Impact loss due to curtailment on 8D                 |
| 05/07/2010 | FMO            | 55.4  | 142           | 8C RSD   |
| 05/07/2010 | PMO            | 55.4  | 115.75        | Impact loss due to curtailment on 8C                 |
| 05/09/2010 | FMO            | 55.0  | 142           | 8B SNOW  |
| 05/09/2010 | PMO            | 55.0  | 115.75        | Impact loss due to curtailment on 8B                 |
| 05/17/2010 | FFO            | 3.9   | 463           | 8X Main Steam Turbine Trip Due To NO Condensate Pump |
| 05/17/2010 | FFO            | 5.9   | 142           | 8B CT RUNBACK TO FSNL 910 Event                      |
| 05/17/2010 | PFO            | 2.2   | 115.75        | Impact loss due to curtailment on 8B                 |
| 05/26/2010 | FMO            | 24.7  | 142           | 8B mof   |
| 05/26/2010 | PMO            | 24.7  | 115.75        | Impact loss due to curtailment on 8B                 |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
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ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2010 To: Dec-2010  
 PLANT / UNIT: SANFORD 4 & 5 CC 04 PSR 04

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 01/09/2010 | PFO            | 0.1   | 106           | 4A runback due to IP feedwater block valve failed closed |
| 01/09/2010 | PFO            | 0.1   | 48.12         | Impact loss due to curtailment on 4A                     |
| 01/21/2010 | FMO            | 20.4  | 142           | 4A OFF FOR BOROSCPE BLADE INSPECTION                     |
| 01/21/2010 | PMO            | 20.4  | 79.25         | Impact loss due to curtailment on 4A                     |
| 02/05/2010 | FFO            | 28.4  | 142           | PSR 4A Lockout Trip on start-up                          |
| 02/05/2010 | PFO            | 28.4  | 79.25         | Impact loss due to curtailment on 4A                     |
| 03/12/2010 | PPO            | 3.1   | 79.25         | Impact loss due to curtailment on 4A                     |
| 03/12/2010 | FPO            | 606.3 | 142           | 4A HRSG INSPECTION                                       |
| 03/12/2010 | PPO            | 1.9   | 79.25         | Impact loss due to curtailment on 4D                     |
| 03/12/2010 | FPO            | 605.7 | 142           | 4D HRSG INSPECTION                                       |
| 03/12/2010 | FPO            | 620.3 | 317           | 4 STEAM TURBINE PIPING REPLACEMENT                       |
| 03/12/2010 | FPO            | 602.9 | 142           | 4C HRSG INSPECTION                                       |
| 03/12/2010 | FPO            | 602.9 | 142           | 4B HRSG INSPECTION                                       |
| 04/07/2010 | FFO            | 1.6   | 142           | 4D tripped during S/U due to 2 exhaust T/Cs failing      |
| 04/07/2010 | FFO            | 14.9  | 142           | 4D CT OFF DUE TO ST FIRE                                 |
| 04/07/2010 | FFO            | 14.9  | 142           | 4B CT OFF DUE TO FIRE IN STEAM TURBINE                   |
| 04/07/2010 | FFO            | 53.4  | 317           | PSR 4 ST Trip/Fire                                       |
| 04/07/2010 | FFO            | 14.8  | 142           | 4C OFF DUE TO FIRE IN STEAM TURBINE                      |
| 04/07/2010 | FFO            | 14.8  | 142           | 4A OFF DUE TO 4 STEAM TURBINE FIRE                       |
| 04/23/2010 | FFO            | 3.0   | 142           | 4C High Vibration  |
| 04/23/2010 | PFO            | 3.0   | 79.25         | Impact loss due to curtailment on 4C                     |
| 04/23/2010 | FMO            | 32.3  | 142           | 4C OFF TO MAKE REPAIRS TO VIBRATION PROBE                |
| 04/23/2010 | PMO            | 32.3  | 79.25         | Impact loss due to curtailment on 4C                     |
| 05/02/2010 | FFO            | 0.5   | 142           | 4B RFC delayed due to boiler feed pump breaker           |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
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ISSUED BY: FLORIDA POWER & LIGHT CO.

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2010

To: Dec-2010

PLANT / UNIT: SANFORD 4 &amp; 5 CC 04

PSR 04

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION                                    |
|------------|----------------|-------|---------------|--|
| 05/02/2010 | PFO            | 0.5   | 79.25         | Impact loss due to curtailment on 4B           |
| 05/22/2010 | FMO            | 75.4  | 317           | PSR 5 STEAM TURBINE DOWN FOR INTERCEPT VALVE R |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
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ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2010 To: Dec-2010

PLANT / UNIT: SANFORD 4 & 5 CC 05

PSR 05

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 01/03/2010 | FFO            | 21.3  | 142           | 5D tripped , Low drum level ACV-408 sticking shut              |
| 01/03/2010 | PFO            | 21.3  | 78.75         | Impact loss due to curtailment on 5D                           |
| 01/07/2010 | FFO            | 14.1  | 142           | 5C CT Tripped due to PM1 position diff error when unit xfer mc |
| 01/07/2010 | PFO            | 14.1  | 78.75         | Impact loss due to curtailment on 5C                           |
| 01/09/2010 | FFO            | 2.7   | 315           | 5ST tripped while performing Pushbutton Simulated Trip Test    |
| 01/17/2010 | FFO            | 0.1   | 142           | 5A Generator breaker opened on loss of steam path              |
| 01/17/2010 | PFO            | 0.1   | 78.75         | Impact loss due to curtailment on 5A                           |
| 01/18/2010 | FFO            | 6.3   | 142           | 5A IBH not functioning during startup                          |
| 01/18/2010 | PFO            | 6.3   | 78.75         | Impact loss due to curtailment on 5A                           |
| 01/19/2010 | FFO            | 0.6   | 142           | 5B tripped during S/U Permissive Issue                         |
| 01/19/2010 | PFO            | 0.6   | 78.75         | Impact loss due to curtailment on 5B                           |
| 01/19/2010 | FFO            | 0.8   | 315           | 5ST late RFC, RSV1 stuck                                       |
| 01/22/2010 | FMO            | 30.5  | 142           | 5B OFF FOR R0 BLADE INSPECITON                                 |
| 01/22/2010 | PMO            | 30.5  | 78.75         | Impact loss due to curtailment on 5B                           |
| 01/24/2010 | FFO            | 6.0   | 142           | 5B BFP breaker cause startup failure                           |
| 01/24/2010 | PFO            | 6.0   | 78.75         | Impact loss due to curtailment on 5B                           |
| 01/27/2010 | FMO            | 51.3  | 142           | 5D OFF FOR COMPRESSOR WASH                                     |
| 01/27/2010 | PMO            | 51.3  | 78.75         | Impact loss due to curtailment on 5D                           |
| 01/28/2010 | FMO            | 25.7  | 142           | 5B OFF FOR COMPRESSOR WASH                                     |
| 01/29/2010 | PMO            | 25.7  | 78.75         | Impact loss due to curtailment on 5B                           |
| 02/02/2010 | FFO            | 0.6   | 315           | PSR 5 Missed RFC Due to "DX" alarm on panelmate                |
| 02/09/2010 | FFO            | 3.0   | 142           | 5B low flow BFP and loss of steam path on S/U                  |
| 02/09/2010 | PFO            | 3.0   | 78.75         | Impact loss due to curtailment on 5B                           |
| 02/10/2010 | FFO            | 1.8   | 142           | 5D 41AC-1 to 41AC-2 Transfer Failure                           |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2010

To: Dec-2010

PLANT / UNIT: SANFORD 4 &amp; 5 CC 05

PSR 05

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION                                       |
|------------|----------------|-------|---------------|---|
| 02/10/2010 | PFO            | 1.8   | 78.75         | Impact loss due to curtailment on 5D              |
| 02/11/2010 | FMO            | 23.8  | 142           | 5D off for troubleshooting 89SS                   |
| 02/11/2010 | PMO            | 23.6  | 78.75         | Impact loss due to curtailment on 5D              |
| 02/12/2010 | FFO            | 0.1   | 142           | 5C tripped. Fuse pulled on wrong unit             |
| 02/12/2010 | PFO            | 0.1   | 78.75         | Impact loss due to curtailment on 5C              |
| 02/17/2010 | FFO            | 4.7   | 142           | 5C generator breaker opened on reverse power      |
| 02/17/2010 | PFO            | 4.7   | 78.75         | Impact loss due to curtailment on 5C              |
| 02/17/2010 | FFO            | 0.9   | 142           | 5C tripped during startup on blocked steam path   |
| 02/17/2010 | PFO            | 0.9   | 78.75         | Impact loss due to curtailment on 5C              |
| 02/22/2010 | FMO            | 33.8  | 315           | 5ST OFF FOR PROTECTION AND CONTROL WORK           |
| 02/22/2010 | FMO            | 29.2  | 142           | 5A OFF FOR PROTECTION AND CONTROL WORK            |
| 02/22/2010 | FMO            | 29.8  | 142           | 5B OFF TO WORK ON GAS ORIFICE                     |
| 02/24/2010 | FFO            | 0.9   | 142           | 5B CT HP Steam Path Blocked                       |
| 02/24/2010 | FFO            | 2.7   | 142           | PSR 5D Compressor Bleed Valve CLOSED - Missed RFC |
| 02/24/2010 | PFO            | 2.7   | 78.75         | Impact loss due to curtailment on 5D              |
| 02/24/2010 | FFO            | 2.1   | 142           | PSR 5C LCI Issues - Missed RFC                    |
| 02/24/2010 | PFO            | 2.1   | 78.75         | Impact loss due to curtailment on 5C              |
| 03/08/2010 | FMO            | 23.4  | 142           | Unit 5C off for LCI troubleshooting               |
| 03/08/2010 | PMO            | 23.4  | 78.75         | Impact loss due to curtailment on 5C              |
| 03/10/2010 | FFO            | 0.2   | 142           | 5C missed RFC on 3/10/10                          |
| 03/10/2010 | PFO            | 0.2   | 78.75         | Impact loss due to curtailment on 5C              |
| 03/26/2010 | FMO            | 30.0  | 142           | 5D TO REPAIR INLET BLEED VALVE                    |
| 03/26/2010 | PMO            | 30.0  | 78.75         | Impact loss due to curtailment on 5D              |
| 04/15/2010 | FMO            | 17.3  | 142           | 5A OFF TO REPAIR EXPANSION JOINT                  |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
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ISSUED BY: FLORIDA POWER &amp; LIGHT CO.



ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2010 To: Dec-2010

PLANT / UNIT: SANFORD 4 & 5 CC 05 PSR 05

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION                                    |
|------------|----------------|-------|---------------|--|
| 04/15/2010 | PMO            | 17.3  | 78.75         | Impact loss due to curtailment on 5A           |
| 04/16/2010 | FPO            | 602.8 | 142           | 5B DOWN FOR MAJOR OVERHAUL                     |
| 04/16/2010 | PPO            | 602.8 | 78.75         | Impact loss due to curtailment on 5B           |
| 04/23/2010 | FPO            | 213.2 | 142           | 5A COMBUSTOR INSPECTION OUTAGE                 |
| 04/23/2010 | PPO            | 213.2 | 78.75         | Impact loss due to curtailment on 5A           |
| 04/27/2010 | FMO            | 49.3  | 142           | PSR 5D OFF TO MAKE HRSG INTERNAL LINER REPAIRS |
| 04/27/2010 | FMO            | 49.3  | 142           | PSR 5C OFF FOR OFFLINE COMPRESSOR WASH         |
| 04/27/2010 | PMO            | 49.3  | 78.75         | Impact loss due to curtailment on 5D           |
| 04/27/2010 | PMO            | 49.3  | 78.75         | Impact loss due to curtailment on 5C           |
| 05/02/2010 | FPO            | 0.0   | 142           | 5A COMBUSTOR INSPECTION OUTAGE                 |
| 05/02/2010 | PPO            | 0.0   | 78.75         | Impact loss due to curtailment on 5A           |
| 05/12/2010 | FPO            | 0.0   | 142           | 5B MAJOR OVERHAUL                              |
| 05/12/2010 | PPO            | 0.0   | 78.75         | Impact loss due to curtailment on 5B           |
| 05/22/2010 | FMO            | 4.6   | 142           | PSR 5B OFF TO INSPECT BFP                      |
| 05/22/2010 | PMO            | 4.6   | 78.75         | Impact loss due to curtailment on 5B           |
| 05/22/2010 | FFO            | 6.8   | 142           | 5B CT BFP Coupling repairs                     |
| 05/22/2010 | PFO            | 6.8   | 78.75         | Impact loss due to curtailment on 5B           |
| 05/25/2010 | FFO            | 0.9   | 142           | 5D Late for RFC due to BFP trip                |
| 05/25/2010 | PFO            | 0.9   | 78.75         | Impact loss due to curtailment on 5D           |
| 05/25/2010 | FMO            | 44.0  | 142           | PSR 5A OFF FOR BALANCE SHOT                    |
| 05/25/2010 | PMO            | 44.0  | 78.75         | Impact loss due to curtailment on 5A           |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
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ISSUED BY: FLORIDA POWER & LIGHT CO.

**GPIF Units**  
**Actual Performance Data (ACRONYMS)**

| ACRONYMS       | DESCRIPTION  |
|----------------|--|
| "R"            | Mark VI "R" Processor                                |
| 2A             | Unit 2 Combustion Turbine (sub unit A)               |
| 2A CT - 2A 230 | Combustion Turbine (sub unit A) - 2A Collector Bus   |
| 2A HDP         | 2 Alpha High Differential Pressure                   |
| 2B             | Unit 2 Combustion Turbine (sub unit B)               |
| 2B CT - 2A 230 | Combustion Turbine (sub unit B) - 2A Collector Bus   |
| 2B MSR         | 2 Bravo Moisture Separator Reheater                  |
| 2C             | Unit 2 Combustion Turbine (sub unit C)               |
| 2C CT - 2A 230 | Combustion Turbine (sub unit C) - 2A Collector Bus   |
| 2D             | Unit 2 Combustion Turbine (sub unit D)               |
| 2E             | Unit 2 Combustion Turbine (sub unit E)               |
| 2F             | Unit 2 Combustion Turbine (sub unit F)               |
| 3 CTB          | Unit 3 Combustion Turbine (sub unit B)               |
| 3A             | Unit 3 Combustion Turbine (sub unit A)               |
| 3B             | Unit 3 Combustion Turbine (sub unit B)               |
| 3C             | Unit 3 Combustion Turbine (sub unit C)               |
| 3D             | Unit 3 Combustion Turbine (sub unit D)               |
| 41AC-1         | Breaker 1 for Power Supply to Exciter                |
| 41AC-2         | Breaker 2 for Power Supply to Exciter                |
| 4A             | Unit 4 Combustion Turbine (sub unit A)               |
| 4A SGFP        | 4A Steam Generator Feedwater Pump                    |
| 4B             | Unit 4 Combustion Turbine (sub unit B)               |
| 4C             | Unit 4 Combustion Turbine (sub unit C)               |
| 4D             | Unit 4 Combustion Turbine (sub unit D)               |
| 5A             | Unit 5 Combustion Turbine (sub unit A)               |
| 5B             | Unit 5 Combustion Turbine (sub unit B)               |
| 5C             | Unit 5 Combustion Turbine (sub unit C)               |
| 5D             | Unit 5 Combustion Turbine (sub unit D)               |
| 5ST            | Unit 5 Steam Turbine                                 |
| 89SS           | Static Start Switch                                  |
| 8A             | Unit 8 Combustion Turbine (sub unit A)               |
| 8B             | Unit 8 Combustion Turbine (sub unit B)               |
| 8C             | Unit 8 Combustion Turbine (sub unit C)               |
| 8D             | Unit 8 Combustion Turbine (sub unit D)               |
| 8X             | Unit 8 Steam Turbine                                 |
| ACV-3          | Automatic Control Valve # 3                          |
| ACV-408        | Air Control Valve Tag 408                            |
| BFP            | Boiler Feed Pump                                     |
| comm           | Communication  |
| CRH            | Cold Reheat  |
| CT             | Combustion Turbine                                   |
| CT C           | Combustion Turbine (sub unit C)                      |
| CTG SRV        | Speed Ratio Valve on Combustion Turbine (gas system) |
| CV-4-1510      | Control Valve Number 4-1510                          |
| diff           | Differential   |
| DX             | DeXcitation  |
| EFOR           | Equivalent Forced Outage Rate                        |
| EHC            | Hydraulic  |
| Fa             | Failed   |
| FGT            | Florida Gas Transmission                             |

**GPIF Units**  
**Actual Performance Data (ACRONYMS)**

| ACRONYMS | DESCRIPTION                               |
|----------|---|
| FSNL     | Full Speed No Load                        |
| GE       | General Electric                          |
| Haz      | Hazardous                                 |
| HI       | High                                      |
| HMI      | Human Machine Interface                   |
| HP       | High Pressure                             |
| HRSG     | Heat Recovery Steam Generator             |
| IBH      | Inlet Bleed Heat Valve                    |
| ID       | Induced Draft                             |
| IP       | Intermediate Pressure                     |
| LCI      | Load Commutating Inverter                 |
| LP       | Low Pressure                              |
| MFIV     | Main Feed Isolation Valve                 |
| MOF      | Maintenance Outage Factor                 |
| mof      | maintenance outage factor                 |
| MOF/AA   | Maintenance Outage Factor / Atomizing Air |
| MSR      | Moisture Separator Reheater               |
| MSSV     | Main Steam Safety Valve                   |
| MW       | Megawatt                                  |
| NO       | No  |
| PEL      | Planned Energy Loss                       |
| PM1      | Gas Valve Number 1                        |
| PMG      | Martin                                    |
| PSL      | St Lucie                                  |
| PSR      | Sanford                                   |
| R        | Repair                                    |
| R0       | Row 0 blades on steam turbine             |
| R1       | Row 1 blades on steam turbine             |
| RFC      | Ready For Control                         |
| RSD      | Reserve Shutdown                          |
| RSV      | Reheat Stop Valve                         |
| RSV1     | Reheat Stop Valve Number 1                |
| S/U      | Startup                                   |
| SGG      | Main Steam - High Pressure                |
| SL1-23   | St Lucie Unit 1 cycle 23 refueling outage |
| SNOW     | Short Notice Outage Work                  |
| ST       | Steam Turbine                             |
| ST1      | Steam Turbine Number 1                    |
| ST2      | Steam Turbine Number 2                    |
| STM 1    | Steam Turbine Number 1                    |
| STM 2    | Steam Turbine Number 2                    |
| T/Cs     | Thermal/Couples                           |
| U1       | Unit 1                                    |
| U2       | Unit 2                                    |
| UEL      | Unplanned Energy Loss                     |
| Vi       | Roman Numeral 6                           |