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June 18, 2010

Ms. Ann Cole
 Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of May 2010.

COM _____
 APA /
 ECR /
 GCL /
 RAD /
 SSC _____
 ADM _____
 OPC _____
 CLK _____

Sincerely,

 John T. Butler

Copy to: All parties of record


DOCUMENT NUMBER DATE
 05133 JUN 21 2010
 FPSC-COMMERCIAL UTILITIES

CERTIFICATE OF SERVICE
Docket No. 100001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 18th day of June, 2010, to the following:

<p>Lisa Bennett, Esq.(*) Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 <u>LBENNETT@PSC.STATE.FL.US</u></p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 <u>Kelly.jr@leg.state.fl.us</u> <u>Christensen.patty@leg.state.fl.us</u> <u>beck.charles@leg.state.fl.us</u></p>
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By: 
John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: May 2010

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	372,679,512	330,026,294	42,653,218	12.9	8,391,821	8,272,111	119,710	1.4	4.4410	3.9896	0.4514	11.3
1a Incremental Hedging Implementation Costs	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,442,608	1,639,149	(196,541)	(12.0)	1,544,592	1,758,932	(214,340)	(12.2)	0.0934	0.0932	0.0002	0.2
3 Coal Car Investment	(5,773)	0	(5,773)	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,651,012)	(3,926,526)	1,275,514	(32.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	371,465,335	327,738,918	43,726,417	13.3	8,391,821	8,272,111	119,710	1.4	4.4265	3.9620	0.4645	11.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	24,960,811	27,700,712	(2,739,901)	(9.9)	974,855	990,881	(16,026)	(1.6)	2.5605	2.7956	(0.2351)	(8.4)
7 Energy Cost of Florida Economy/OS Purchases (A9)	13,075,812	1,887,245	11,188,567	592.9	203,710	40,500	163,210	403.0	6.4188	4.6599	1.7589	37.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	7,616,655	2,525,035	5,091,620	201.6	146,339	51,500	94,839	1.8	5.2048	4.9030	0.3018	0.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	12,712,001	15,346,000	(2,633,999)	(17.2)	326,636	406,488	(79,852)	(19.6)	3.8918	3.7753	0.1165	3.1
12 TOTAL COST OF PURCHASED POWER	58,365,279	47,458,992	10,906,288	23.0	1,651,540	1,489,369	162,171	10.9	3.5340	3.1865	0.3475	10.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	429,830,614	375,197,910	54,632,705	14.6	10,043,361	9,761,480	281,881	2.9	4.2797	3.8437	0.4360	11.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(310,306)	(1,994,190)	1,683,884	(84.4)	(6,260)	(39,000)	32,740	(83.9)	4.9570	5.1133	(0.1563)	(3.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(7,090)	(142,079)	134,989	(95.0)	0	(17,546)	17,546	(100.0)	0.0000	0.8097	(0.8097)	(100.0)
17 Revenues from Off-System Sales (A6)	(47,296)	(408,689)	361,393	(88.4)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(364,691)	(2,544,958)	2,180,267	(85.7)	(6,260)	(56,546)	50,286	(88.9)	5.8257	4.5007	1.3250	29.4
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	429,465,922	372,652,952	56,812,971	15.2	10,037,101	9,704,934	332,167	3.4	4.2788	3.8398	0.4390	11.4
21 Net Unbilled Sales *	33,727,128	17,780,675	15,946,453	89.7	788,238	463,063	325,175	0.7	0.4023	0.2163	0.1860	0.9
22 Company Use *	472,850	396,247	76,603	0.2	11,051	10,320	731	0.1	0.0056	0.0048	0.0008	0.2
23 T & D Losses *	33,624,397	35,949,733	(2,325,336)	(0.1)	785,837	936,239	(150,402)	(0.2)	0.4011	0.4372	(0.0361)	(0.1)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	429,465,922	372,652,952	56,812,971	15.2	8,383,295,930	8,222,191,000	161,104,930	2.0	5.1229	4.5323	0.5906	13.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	4,469,924	4,334,252	135,673	3.1	87,254,389	95,631,000	(8,376,611)	(8.8)	5.1229	4.5323	0.5906	13.0
26 Jurisdictional KWH Sales	424,995,998	368,318,700	56,677,298	15.4	8,296,041,541	8,126,560,000	169,481,541	2.1	5.1229	4.5323	0.5906	13.0
26a Jurisdictional Loss Multiplier									1.00040	1.00040	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	425,165,994	368,466,027	56,699,967	15.4	8,296,041,541	8,126,560,000	169,481,541	2.1	5.1249	4.5341	0.5908	13.0
28 TRUE-UP **	0	0	0	NA	8,296,041,541	8,126,560,000	169,481,541	2.1	0.0000	0.0000	0.0000	NA
29 TOTAL JURISDICTIONAL FUEL COST	425,165,994	368,466,027	56,699,967	15.4	8,296,041,541	8,126,560,000	169,481,541	2.1	5.1249	4.5341	0.5908	13.0
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									5.1286	4.5374	0.5912	13.0
32 GPIF **	955,362	955,362	0	0.0	8,296,041,541	8,126,560,000	169,481,541	2.1	0.0115	0.0118	(0.0003)	(2.5)
33 Fuel Factor Including GPIF									5.1401	4.5492	0.5909	13.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.140	4.549	0.591	13.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2010 THROUGH MAY 2010

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,534,137,928	1,317,899,644	216,238,284	16.4	37,352,210	35,120,345	2,231,865	6.4	4.1072	3.7525	0.3547	9.5
1a Incremental Hedging Implementation Costs	87,290	0	87,290	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	8,942,411	8,999,191	(56,780)	(0.6)	24,438,437	23,535,168	903,269	3.8	0.0366	0.0382	(0.0016)	(4.2)
3 Coal Car Investment	288,858	556,595	(267,737)	(48.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(18,109,340)	(18,395,346)	286,006	(1.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,525,347,147	1,309,060,087	216,287,060	16.5	37,352,210	35,120,345	2,231,865	6.4	4.0837	3.7274	0.3563	9.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	111,298,202	131,722,425	(20,424,223)	(15.5)	4,087,058	4,736,187	(649,129)	(13.7)	2.7232	2.7812	(0.0580)	(2.1)
7 Energy Cost of Florida Economy/QS Purchases (A9)	14,949,566	3,653,959	11,295,608	309.1	218,671	101,940	114,731	112.5	6.8997	3.5844	3.3153	92.5
8 Energy Cost of Non-Florida Economy/QS Purchases (A9)	9,389,371	5,820,483	3,568,888	61.3	176,191	175,750	441	0.3	5.3291	3.3118	2.0173	60.9
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	55,771,967	68,192,000	(12,420,033)	(18.2)	1,562,753	1,886,943	(324,190)	(17.2)	3.5688	3.6139	(0.0451)	(1.2)
12 TOTAL COST OF PURCHASED POWER	191,409,106	209,388,867	(17,979,760)	(8.6)	6,042,673	6,900,820	(858,147)	(12.4)	3.1676	3.0343	0.1333	4.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,716,756,253	1,518,448,954	198,307,299	13.1	43,395,866	42,021,165	1,374,701	3.3	3.9560	3.6135	0.3425	9.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(8,270,788)	(26,247,940)	17,977,152	(68.5)	(243,408)	(749,000)	505,592	(67.5)	3.3979	3.5044	(0.1065)	(3.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partps) (A6)	(883,917)	(884,657)	20,740	(2.3)	(143,385)	(157,189)	13,804	(8.8)	0.6025	0.5628	0.0397	7.1
17 Revenues from Off-System Sales (A6)	(2,592,286)	(8,796,681)	6,204,396	(70.5)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(11,726,991)	(35,929,278)	24,202,288	(67.4)	(386,793)	(906,189)	519,396	(57.3)	3.0319	3.9649	(0.9330)	(23.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER*** TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,705,029,265	1,482,519,673	222,509,592	15.0	43,009,073	41,114,977	1,894,096	4.6	3.9643	3.6058	0.3585	9.9
21 Net Unbilled Sales *	26,469,076	6,842,331	19,626,745	286.8	667,686	189,759	477,927	251.9	0.0672	0.0179	0.0493	275.4
22 Company Use *	2,001,188	1,635,266	365,922	22.4	50,480	45,351	5,129	11.3	0.0051	0.0043	0.0008	18.6
23 T & D Losses *	102,407,591	84,347,101	18,060,490	21.4	2,583,245	2,339,206	244,039	10.4	0.2601	0.2210	0.0391	17.7
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,705,029,265	1,482,519,673	222,509,592	15.0	39,369,818,510	38,174,596,000	1,195,222,510	3.1	4.3308	3.8835	0.4473	11.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	15,973,472	14,968,588	1,004,884	6.7	377,926,936	372,596,000	5,330,936	1.4	4.3308	3.8835	0.4473	11.5
26 Jurisdictional KWH Sales	1,689,055,793	1,467,551,084	221,504,708	15.1	38,991,891,574	37,802,000,000	1,189,891,574	3.1	4.3308	3.8835	0.4473	11.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	0.0
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,689,731,412	1,468,138,105	221,593,307	15.1	38,991,891,574	37,802,000,000	1,189,891,574	3.1	4.3335	3.8838	0.4498	11.6
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	38,991,891,574	37,802,000,000	1,189,891,574	3.1	(0.9357)	(0.9651)	0.0295	(3.1)
29 TOTAL JURISDICTIONAL FUEL COST	1,324,888,204	1,103,294,898	221,593,306	20.1	38,991,891,574	37,802,000,000	1,189,891,574	3.1	3.3979	2.9186	0.4792	16.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.4003	2.9207	0.4796	16.4
32 GPIF **	4,776,810	4,776,810	0	0.0	38,991,891,574	37,802,000,000	1,189,891,574	3.1	0.0123	0.0126	(0.0003)	(2.4)
33 Fuel Factor Including GPIF									3.413	2.933	0.4793	16.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.413	2.933	0.480	16.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: May 2010										
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 372,679,512	\$ 330,026,294	\$ 42,653,218	12.9 %	\$ 1,534,137,928	\$ 1,317,899,644	\$ 216,238,284	16.4 %
	b	Incremental Hedging Costs	0	0	0	N/A	87,290	0	87,290	N/A
	c	Nuclear Fuel Disposal Costs	1,442,608	1,639,149	(196,541)	(12.0) %	8,942,411	8,999,191	(56,780)	(0.6) %
	d	Coal Cars Depreciation & Return	(5,773)	0	(5,773)	N/A	288,857	556,595	(267,738)	(48.1) %
	e	Adjustment for West County 1 & 2	0	0	0	N/A	-	-	0	N/A
2	a	Fuel Cost of Power Sold (Per A6)	(317,396)	(2,136,269)	1,818,873	(85.1) %	(9,134,707)	(27,132,597)	17,997,890	(66.3) %
	b	Gains from Off-System Sales (Per A6)	(47,295)	(408,689)	361,394	(88.4) %	(2,592,285)	(8,796,681)	6,204,396	(70.5) %
3		Fuel Cost of Purchased Power (Per A7)	24,960,809	27,700,712	(2,739,903)	(9.9) %	111,298,202	131,722,425	(20,424,224)	(15.5) %
4		Energy Payments to Qualifying Facilities (Per A8)	12,712,002	15,346,000	(2,633,998)	(17.2) %	55,771,972	68,192,000	(12,420,028)	(18.2) %
5		Energy Cost of Economy Purchases (Per A9)	20,692,467	4,412,280	16,280,187	369.0 %	24,338,937	9,474,442	14,864,496	156.9 %
6		Total Fuel Costs & Net Power Transactions	432,116,934	376,579,477	55,537,457	14.7 %	1,723,138,605	1,500,915,018	222,223,587	14.8 %
Adjustments to Fuel Cost										
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,164,529)	\$ (3,926,526)	\$ 761,997	(19.4) %	\$ (17,210,900)	(18,395,346)	\$ 1,184,446	(6.4) %
	b	Reactive and Voltage Control Fuel Revenues	106,367	0	106,367	N/A	(493,710)	0	(493,710)	N/A
	c	Inventory Adjustments	113,300	0	113,300	N/A	(271,895)	0	(271,895)	N/A
	d	Non Recoverable Oil/Tank Bottoms	293,850	0	293,850	N/A	(132,835)	0	(132,835)	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 429,465,922	\$ 372,652,952	\$ 56,812,970	15.2 %	\$ 1,705,029,265	\$ 1,482,519,673	\$ 222,509,592	15.0 %
B kWh Sales										
1		Jurisdictional kWh Sales	8,296,041,541	8,126,560,000	169,481,541	2.1 %	38,991,891,574	37,802,000,000	1,189,891,574	3.1 %
2		Sale for Resale (excluding FKEC & CKW)	87,254,389	95,631,000	(8,376,611)	(8.8) %	377,926,936	372,596,000	5,330,936	1.4 %
3		Sub-Total Sales (excluding FKEC & CKW)	8,383,295,930	8,222,191,000	161,104,930	2.0 %	39,369,818,510	38,174,596,000	1,195,222,510	3.1 %
4		Sales to FKEC & CKW	68,679,130	80,623,000	(11,943,870)	(14.8) %	337,842,752	377,710,000	(39,867,248)	(10.6) %
5		Total Sales	8,451,975,060	8,302,814,000	149,161,060	1.8 %	39,707,661,262	38,552,306,000	1,155,355,262	3.0 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	98.95919 %	98.83692 %	0.122270 %	0.1 %	N/A	N/A	N/A	N/A

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: May 2010							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE	
			PROJECTIONS	AMOUNT	%		PROJECTIONS	AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 345,371,019	\$338,958,389	\$ 6,412,630	1.9 %	\$ 1,216,195,352	\$ 1,576,719,424	\$ (360,524,072)	(22.9) %
1 a	Revenue Refund	\$ 0		\$ 0	N/A	\$ (404,214,420)	\$ (364,843,209)	\$ (39,371,211)	10.8 %
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up (Collected)/Refunded This Period	0	0	0	N/A	364,843,209	364,843,209	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(954,674)	(954,674)	0	0.0 %	(4,773,371)	(4,773,371)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 344,416,345	\$ 338,003,715	\$ 6,412,630	1.9 %	\$ 1,172,050,770	\$ 1,571,946,053	\$ (399,895,283)	(25.4) %
4 a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 429,465,922	\$ 372,652,952	\$ 56,812,970	15.2 %	\$ 1,705,029,265	\$ 1,482,519,673	\$ 222,509,592	15.0 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	-	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	429,465,922	372,652,952	56,812,970	15.2 %	1,705,029,265	1,482,519,673	222,509,592	15.0 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.95919 %	98.83692 %	0.12227 %	0.1 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00040(b)) +(Lines C4b,c,d)	\$425,165,994	\$368,466,027	\$ 56,699,967	15.4 %	\$ 1,689,731,412	\$ 1,468,138,105	\$ 221,593,307	15.1 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (80,749,649)	\$ (30,462,312)	\$ (50,287,337)	165.1 %	(113,466,221)	103,807,950	\$ (217,274,171)	(209.3) %
8	Interest Provision for the Month (Line D10)	(19,442)	0	(19,442)	N/A	(17,792)	-	(17,792)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(32,714,921)	134,270,262	(166,985,183)	(124.4) %	364,843,209	364,843,209	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(8,771,414)	0	(8,771,414)	N/A	(8,771,414)	0	(8,771,414)	N/A
10	Prior Period True-up Collected This Period	0	0	0	N/A	(364,843,209)	(364,843,209)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (122,255,426)	\$ 103,807,949	\$ (226,063,375)	(217.8) %	\$ (122,255,427)	\$ 103,807,949	\$ (226,063,377)	(217.8) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (41,486,335)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (122,235,984)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (163,722,319)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (81,861,160)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.23000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.34000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.57000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.28500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.02375 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (19,442)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$11,464,340) x 99.9280%) - See Order No. PSC-09-0795-POF-EL.								

**COMPANY: FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**

MONTH OF: MAY 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	52,262,217	6,322,752	45,939,465	726.6	162,101,542	7,244,158	154,857,384	2,137.7
2 * LIGHT OIL	1,875,063	0	1,875,063	NA	27,139,208	562,000	26,577,208	4,729.0
3 COAL	15,260,270	15,667,000	(406,730)	(2.6)	48,082,526	49,923,000	(1,840,474)	(3.7)
4 ** GAS	293,558,193	295,899,543	(2,341,349)	(0.8)	1,240,377,805	1,197,487,486	42,890,319	3.6
5 NUCLEAR	9,723,769	12,137,000	(2,413,231)	(19.9)	56,436,847	62,683,000	(6,246,153)	(10.0)
6 TOTAL (\$)	372,679,512	330,026,294	42,653,218	12.9	1,534,137,928	1,317,899,644	216,238,284	16.4
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	440,726	56,035	384,691	686.5	1,362,736	71,973	1,290,763	1,793.4
8 LIGHT OIL	15,812	0	15,812	NA	181,994	2,774	179,220	6,460.7
9 COAL	592,136	621,129	(28,993)	(4.7)	1,755,600	1,853,610	(98,010)	(5.3)
10 GAS	5,791,398	5,836,015	(44,617)	(0.8)	24,438,437	23,535,168	903,269	3.8
11 NUCLEAR	1,544,592	1,758,932	(214,340)	(12.2)	9,588,111	9,656,820	(68,709)	(0.7)
SOLAR	7,158	0	7,158	NA	25,332	0	25,332	NA
12 TOTAL (MWH)	8,391,821	8,272,111	119,710	1.4	37,352,210	35,120,345	2,231,865	6.4
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	714,492	89,177	625,315	701.2	2,203,987	113,424	2,090,563	1,843.1
14 * LIGHT OIL (Bbl)	23,070	0	23,070	NA	353,288	6,072	347,216	5,718.3
15 *** COAL (TON)	73,699	70,847	2,852	4.0	299,096	320,656	(21,560)	(6.7)
16 ** GAS (MCF)	47,745,866	43,561,240	4,184,626	9.6	186,671,852	171,596,768	15,075,084	8.8
17 NUCLEAR (MMBTU)	16,928,770	19,671,172	(2,742,402)	(13.9)	103,381,385	107,819,072	(4,437,687)	(4.1)
18 HEAVY OIL	4,539,537	570,736	3,968,801	695.4	14,011,065	725,919	13,285,146	1,830.1
19 LIGHT OIL	140,367	0	140,367	NA	2,020,149	35,400	1,984,749	5,606.6
20 COAL	6,069,658	6,361,933	(292,275)	(4.6)	18,086,510	18,804,201	(717,691)	(3.8)
21 GAS	48,535,150	43,561,240	4,973,910	11.4	190,035,174	171,596,768	18,438,406	10.7
22 NUCLEAR	16,928,770	19,671,172	(2,742,402)	(13.9)	103,381,385	107,819,072	(4,437,687)	(4.1)
23 TOTAL (MMBTU)	76,213,482	70,165,081	6,048,401	8.6	327,534,283	298,981,360	28,552,923	9.6
GENERATION MIX (%MWH)								
24 HEAVY OIL	5.25	0.68	4.57	674.6	3.65	0.20	3.44	1,678.6
25 LIGHT OIL	0.19	0.00	0.19	NA	0.49	0.01	0.48	6,077.1
26 COAL	7.06	7.51	(0.45)	(6.0)	4.70	5.28	(0.58)	(11.0)
27 GAS	69.01	70.55	(1.54)	(2.2)	65.43	67.01	(1.59)	(2.4)
28 NUCLEAR	18.41	21.26	(2.86)	(13.5)	25.67	27.50	(1.83)	(6.7)
29 SOLAR	0.09	0.00	0.09	NA	0.07	0.00	0.07	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	73.1460	70.9012	2.2448	3.2	73.5492	63.8679	9.6813	15.2
32 * LIGHT OIL (\$/Bbl)	81.2771	NA	NA	NA	76.8190	92.5560	(15.7370)	(17.0)
33 *** COAL (\$/TON)	72.8910	81.7960	(8.9050)	(10.9)	74.2270	83.5101	(9.2831)	(11.1)
34 ** GAS (\$/MCF)	6.1483	6.7927	(0.6444)	(9.5)	6.6447	6.9785	(0.3338)	(4.8)
35 NUCLEAR (\$/MMBTU)	0.5744	0.6170	(0.0426)	(6.9)	0.5459	0.5814	(0.0355)	(6.1)
36 * HEAVY OIL	11.5127	11.0782	0.4344	3.9	11.5695	9.9793	1.5902	15.9
37 * LIGHT OIL	13.3583	0.0000	13.3583	0.0	13.4343	15.8757	(2.4414)	(15.4)
38 COAL	2.5142	2.4626	0.0516	2.1	2.6585	2.6549	0.0036	0.1
39 ** GAS	6.0484	6.7927	(0.7444)	(11.0)	6.5271	6.9785	(0.4514)	(6.5)
40 NUCLEAR	0.5744	0.6170	(0.0426)	(6.9)	0.5459	0.5814	(0.0355)	(6.1)
41 TOTAL (\$/MMBTU)	4.8899	4.7036	0.1864	4.0	4.6839	4.4080	0.2759	6.3
BTU BURNED PER KWH (BTU/KWH)								
42 HEAVY OIL	10,300	10,185	115	1.1	10,282	10,086	196	1.9
43 LIGHT OIL	8,877	0	8,877	0.0	11,100	12,761	(1,661)	(13.0)
44 COAL	10,250	10,243	7	0.1	10,302	10,145	157	1.6
45 GAS	8,381	7,464	916	12.3	7,776	7,291	485	6.7
46 NUCLEAR	10,960	11,184	(224)	(2.0)	10,782	11,165	(383)	(3.4)
47 TOTAL (BTU/KWH)	9,082	8,482	600	7.1	8,769	8,513	256	3.0
GENERATED FUEL COST PER KWH (¢/KWH)								
48 * HEAVY OIL	11.8582	11.2836	0.5746	5.1	11.8953	10.0651	1.8302	18.2
49 * LIGHT OIL	11.8587	0.0000	11.8587	0.0	14.9122	20.2596	(5.3474)	(26.4)
50 COAL	2.5772	2.5223	0.0548	2.2	2.7388	2.6933	0.0455	1.7
51 ** GAS	5.0689	5.0702	(0.0014)	(0.0)	5.0755	5.0881	(0.0126)	(0.2)
52 NUCLEAR	0.6295	0.6900	(0.0605)	(8.8)	0.5886	0.6491	(0.0605)	(9.3)
53 TOTAL (¢/KWH)	4.4410	3.9896	0.4514	11.3	4.1072	3.7525	0.3547	9.5

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	370	-114	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		-114					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	350	-97	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		-97					GAS	0 MCF	NA	0	0	0.0000	0.00
5 FT. MYERS # 2	1349	488,737	51.0	69.4	51.0	9,132	GAS	4,384,112 MCF	1.018	4,463,026	26,993,881	5.5232	6.18
6 #3A	148	38,096	36.1	89.9	92.2	11,819	GAS	442,347 MCF	1.018	450,309	2,723,620	7.1494	6.18
7 #3A		29					#2 OIL	53 BBLs	5.806	308	4,213	14.5287	79.50
8 #3B	148	42,257	40.1	99.7	93.6	11,691	GAS	485,369 MCF	1.018	494,106	2,988,519	7.0722	6.18
9 #3B		57					#2 OIL	103 BBLs	5.806	598	8,188	14.3652	79.50
10 LAUDERDALE # 4	438	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
11 # 4		3,116	1.0	2.7	24.0	41,115	GAS	125,480 MCF	1.021	128,115	774,883	24.8679	6.18
12 # 5	438	58					#2 OIL	82 BBLs	5.537	454	7,568	13.0487	92.30
13 # 5		251,605	80.9	100.0	80.9	8,408	GAS	2,071,970 MCF	1.021	2,115,481	12,795,140	5.0854	6.18
14 MANATEE # 1	788	88,718	31.9	70.3	45.6	11,449	#6 OIL	144,454 BBLs	6.342	916,127	10,625,553	11.9768	73.56
15 # 1		90,523					GAS	1,122,604 MCF	1.012	1,136,075	6,871,363	7.5907	6.12
16 # 2	788	79,299	28.3	68.7	41.3	11,662	#6 OIL	130,522 BBLs	6.342	827,771	9,600,762	12.1070	73.56
17 # 2		81,647					GAS	1,036,683 MCF	1.012	1,049,123	6,345,448	7.7718	6.12
18 # 3	1054	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
19 # 3		623,552	83.2	97.7	83.2	7,249	GAS	4,466,713 MCF	1.012	4,520,314	27,340,378	4.3846	6.12
20 MARTIN # 1	801	70,275	46.5	100.0	46.5	10,863	#6 OIL	113,162 BBLs	6.358	719,484	8,125,727	11.5628	71.81
21 # 1		195,404					GAS	2,122,077 MCF	1.021	2,166,641	13,104,573	6.7064	6.18
22 # 2	803	53,538	31.5	66.3	47.7	10,195	#6 OIL	79,955 BBLs	6.358	508,354	5,741,280	10.7237	71.81
23 # 2		128,938					GAS	1,304,255 MCF	1.021	1,331,644	8,054,230	6.3450	6.18
24 # 3	423	224,061	74.6	85.5	77.8	8,066	GAS	1,785,894 MCF	1.012	1,807,325	10,931,309	4.8787	6.12
25 # 4	423	252,088	84.0	92.6	84.3	7,634	GAS	1,901,575 MCF	1.012	1,924,394	11,639,382	4.6172	6.12
26 # 8	1044	69					#2 OIL	81 BBLs	5.874	476	6,505	9.4279	80.31
27 # 8		584,054	78.7	94.8	78.7	7,385	GAS	4,261,857 MCF	1.012	4,312,999	26,086,467	4.4664	6.12

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: MAY 2010

SCHEDULE A4

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	203	-9	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2	# 1		-9					GAS	0 MCF	NA	0	0	0.0000	0.00
3	# 2	203	-9	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4	# 2		-9					GAS	0 MCF	NA	0	0	0.0000	0.00
5	# 3	370	32,500	38.9	90.0	57.0	11,720	#6 OIL	52,932 BBLs	6.366	336,965	3,829,534	11.7832	72.35
6	# 3		70,096					GAS	847,706 MCF	1.021	865,508	5,234,883	7.4682	6.18
7	# 4	370	39,054	37.7	88.2	57.5	11,886	#6 OIL	64,334 BBLs	6.366	409,550	4,654,449	11.9180	72.35
8	# 4		60,279					GAS	755,243 MCF	1.021	771,103	4,663,890	7.7372	6.18
9	RIVIERA # 3	272	-38	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10	# 3		-38					GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	281	-19	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
12	# 4		-19					GAS	0 MCF	NA	0	0	0.0000	0.00
13	SANFORD # 3	138	-44	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
14	# 3		-44					GAS	0 MCF	NA	0	0	0.0000	0.00
15	# 4	898	472,239	74.1	96.2	82.3	7,674	GAS	3,549,527 MCF	1.021	3,624,067	21,919,575	4.6416	6.18
16	# 5	896	435,088	68.4	82.4	71.3	8,074	GAS	3,440,498 MCF	1.021	3,512,748	21,246,280	4.8832	6.18
17		**	*	**			*		*					
18	TURKEY POINT # 1	385	40,881	34.0	97.1	46.9	11,690	#6 OIL	68,888 BBLs	6.360	438,128	5,166,577	12.6381	75.00
19	# 1		52,399					GAS	638,890 MCF	1.021	652,307	3,945,372	7.5295	6.18
20		**	*	**			*		*					
21	# 2	376	36,791	30.6	81.0	47.7	11,526	#6 OIL	60,245 BBLs	6.360	383,158	4,518,355	12.2811	75.00
22	# 2		45,227					GAS	550,595 MCF	1.021	562,158	3,400,120	7.5179	6.18
23	# 5	1058	0	52.8	62.3	60.0	7,896	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24	#5		397,228					GAS	3,071,957 MCF	1.021	3,136,468	18,970,412	4.7757	6.18
25	WEST COUNTY #1	1219	12,965.1	58.7	70	77.1	6,695	# 2 OIL	16,007 BBLs	5.755	92,120	1,293,758	9.9788	80.82
26	#1		495,970					GAS	3,275,702 MCF	1.012	3,315,010	20,050,294	4.0426	6.12
27	#2	1219	0	68	78	85.2	7,129	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
28	#2		590,180					GAS	4,157,552 MCF	1.012	4,207,443	25,448,029	4.3119	6.12
29	CUTLER # 5	64	-68	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
30	# 6	137	-68	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
31	FT MYERS 1-12	552	545	0.1	100.0	18.6	19,393	#2 OIL	1,821 BBLs	5.804	10,569	144,764	26.5622	79.50
32	LAUDERDALE 1-12	342	659					#2 OIL	2,177 BBLs	5.537	12,054	183,682	27.8729	84.37
33	1-12		13,859	5.9	91.2	100.3	18,920	GAS	257,226 MCF	1.021	262,628	1,588,462	11.4616	6.18
34	13-24	342	912					#2 OIL	3,348 BBLs	5.537	18,538	282,484	30.9742	84.37
35	13-24		5,342	2.5	98.8	43.2	21,142	GAS	111,345 MCF	1.021	113,683	687,593	12.8715	6.18
36	EVERGLADES 1-12	342	1					#2 OIL	5 BBLs	5.537	28	397	39.6664	79.33
37	1-12		2,304	0.9	76.0	33.8	22,182	GAS	50,051 MCF	1.021	51,102	309,082	13.4150	6.18

* INCLUDES CRANKING DIESELS
** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	89					#2 OIL	143 BBLs	5.809	831	8,840	9.9324	61.82
2 # 1		77,088	45.4	100.0	76.4	10,464	GAS	790,190 MCF	1.021	806,784	4,879,701	6.3300	6.18
3 # 2	239	76					#2 OIL	122 BBLs	5.809	709	7,542	9.9233	61.82
4 # 2		72,421	42.7	100.0	74.7	10,410	GAS	738,448 MCF	1.021	753,955	4,560,173	6.2968	6.18
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	126	85,258	90.7	100.0	90.7	9,728	COAL	36,967 TONS	22.436	829,387	2,694,547	3.1605	72.89
7 # 1		32					GAS	306 MMBTU	---	306	2,474	7.8531	8.08
8	(A)	(B)				(B)							
9 # 2	126	85,779	91.3	100.0	91.3	9,682	COAL	36,732 TONS	22.610	830,515	2,677,447	3.1213	72.89
10 # 2		0					#2 OIL	-1,525 BBLs	0.000	0	-132,687	0.0000	87.01
11 # 2		34					GAS	328 MMBTU	---	328	2,659	7.8438	8.11
12	(A)	(B)				(B)		(C) (2)					
13 SCHERER (1) # 4	625	421,099	89.7	94.2	95.4	10,472	COAL	4,409,756 MMBTU	---	4,409,756	9,888,277	2.3482	2.24
14 # 4		352					#2 OIL	653 BBLs	5.638	3,682	59,808	17.0103	91.59
15 DESOTO	25	5,307	33.43				SOLAR						
16 SPACE COAST	10	1,851	25.32				SOLAR						
17 TURKEY POINT # 3	693	509,205	102.1	100.0	102.1	11,087	NUCLEAR	5,645,541 MMBTU	---	5,645,541	3,569,962	0.7011	0.63
18 # 4	693	509,935	102.2	100.0	102.2	11,067	NUCLEAR	5,643,337 MMBTU	---	5,643,337	3,414,110	0.6695	0.60
19 ST LUCIE # 1	839	-2,190	0.0	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	3,878	0.1771	0.00
20	***	***	****	****	****	***		***					
21 # 2	714	527,642	102.6	100.0	102.6	10,689	NUCLEAR	5,639,892 MMBTU	---	5,639,892	2,735,819	0.5185	0.49
22													
23													
24 SYSTEM TOTALS	23,371	8,391,821	----	----	----	9,082	----	737,562 BBLs	----	76,213,482	372,679,512	4.4410	----
25								47,745,866 MCF					
26 *** EXCLUDES PARTICIPANTS								4,409,756 MMBTU	COAL (C)				
27 **** INCLUDES PARTICIPANTS								73,699 TONS	COAL (C)				
28													
29								16,928,770 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APR 10 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.
 (3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

		MONTH OF MAY 2010				PERIOD TO DATE			
		CURRENT MONTH		DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	PURCHASES								
2	UNITS (BBL)	721,406	64,187	657,219	>100.0	1,947,891	270,187	1,677,704	>100.0
3	UNIT COST (\$/BBL)	72.4239	72.5536	(0.1297)	(.2)	73.0734	71.6060	1.4674	2.0000
4	AMOUNT (\$)	52,247,047	4,657,000	47,590,047	>100.0	142,338,927	19,347,000	122,991,927	>100.0
5	BURNED								
6	UNITS (BBL)	718,471	89,177	629,294	>100.0	2,199,895	113,425	2,086,470	>100.0
7	UNIT COST (\$/BBL)	73.1468	70.9012	2.2456	3.2000	73.7187	63.8674	9.8513	15.4000
8	AMOUNT (\$)	52,553,844	6,322,752	46,231,092	>100.0	162,173,303	7,244,158	154,929,145	>100.0
9	ENDING INVENTORY								
10	UNITS (BBL)	1,784,217	4,177,995	2,393,778	(57.3)	1,784,217	4,177,995	(2,393,778)	(57.3)
11	UNIT COST (\$/BBL)	71.0781	45.7078	25.3703	55.5000	71.0781	45.7078	25.3703	55.5000
12	AMOUNT (\$)	126,818,794	190,967,000	64,148,206	(33.6)	126,818,794	190,967,000	(64,148,206)	(33.6)
13	OTHER USAGE (\$)	115,258				208,703			
14	DAYS SUPPLY	75							
15	PURCHASES								
16	UNITS (BBL)	27,709	-	27,709	100	123,948	12,072	111,876	>100.0
17	UNIT COST (\$/BBL)	98.9604	-	98.9604	100.0000	95.5383	91.2856	4.2527	4.7000
18	AMOUNT (\$)	2,742,095	-	2,742,095	100	11,841,783	1,102,000	10,739,783	>100.0
19	BURNED								
20	UNITS (BBL)	23,070	-	23,070	100	341,789	6,072	335,717	>100.0
21	UNIT COST (\$/BBL)	81.2771	-	81.2771	100.0000	78.7780	92.5560	(13.7780)	(14.9)
22	AMOUNT (\$)	1,875,063	-	1,875,063	100	26,925,448	562,000	26,363,448	>100.0
23	ENDING INVENTORY								
24	UNITS (BBL)	629,953	762,762	132,809	(17.4)	629,953	762,762	(132,809)	(17.4)
25	UNIT COST (\$/BBL)	81.6386	66.4165	15.2221	22.9000	81.6386	66.4165	15.2221	22.9000
26	AMOUNT (\$)	51,428,466	50,660,000	768,466	2	51,428,466	50,660,000	768,466	2
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES								
30	UNITS (TON)	71,679	70,847	832	1	313,419	320,656	(7,237)	(2.3)
31	UNIT COST (\$/TON)	69.8689	81.7960	(11.9271)	(14.6)	73.8221	83.5101	(9.6880)	(11.6)
32	AMOUNT (\$)	5,008,136	5,795,000	786,864	(13.6)	23,137,252	26,778,000	(3,640,748)	(13.6)
33	BURNED								
34	UNITS (TON)	73,699	70,847	2,852	4	299,096	320,656	(21,560)	(6.7)
35	UNIT COST (\$/TON)	72.8910	81.7960	(8.9050)	(10.9)	74.2270	83.5101	(9.2831)	(11.1)
36	AMOUNT (\$)	5,371,994	5,795,000	423,006	(7.3)	22,201,005	26,778,000	(4,576,995)	(17.1)
37	ENDING INVENTORY								
38	UNITS (TON)	157,736	57,500	100,236	>100.0	157,736	57,500	100,236	>100.0
39	UNIT COST (\$/TON)	72.8909	66.6783	6.2126	9.3000	72.8909	66.6783	6.2126	9.3000
40	AMOUNT (\$)	11,497,513	3,834,000	7,663,513	>100.0	11,497,513	3,834,000	7,663,513	>100.0
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43	PURCHASES								
44	UNITS (MMBTU)	2,442,051	4,586,505	2,144,454	(46.8)	11,362,890	10,768,573	594,317	6

	MONTH OF MAY 2010				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
45 U. COST (\$/MMBTU)	2.2202	2.1524	0.0678	3.1000	2.2603	2.1493	0.1110	5.2000
46 AMOUNT (\$)	5,421,812	9,872,000	4,450,188	(45.1)	25,684,002	23,145,000	2,539,002	11
47 BURNED								
48 UNITS (MMBTU)	4,409,756	4,586,505	176,749	(3.9)	11,526,716	10,768,573	758,143	7
49 U. COST (\$/MMBTU)	2.2184	2.1524	0.0660	3.1000	2.2085	2.1493	0.0592	2.8000
50 AMOUNT (\$)	9,782,715	9,872,000	89,285	(.9)	25,456,735	23,145,000	2,311,735	10
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,726,586	4,629,433	5,097,153	>100.0	9,726,586	4,629,433	5,097,153	>100.0
53 U. COST (\$/MMBTU)	2.2186	2.0260	0.1926	9.5000	2.2186	2.0260	0.1926	9.5000
54 AMOUNT (\$)	21,579,779	9,379,000	12,200,779	>100.0	21,579,779	9,379,000	12,200,779	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	48,535,150	-	48,535,150	100	189,895,094	-	189,895,094	100
59 U. COST (\$/MMBTU)	6.0484	-	6.0484	100.0000	6.5299	-	6.5299	100.0000
60 AMOUNT (\$)	293,558,193	-	293,558,193	100	1,239,989,988	-	239,989,988	100
61 BURNED								
62 UNITS (MMBTU)	48,535,150	43,561,244	4,973,906	11	190,035,174	171,596,771	18,438,403	11
63 U. COST (\$/MMBTU)	6.0484	6.7927	(0.7443)	(11.0)	6.5271	6.9785	(0.4514)	(6.5)
64 AMOUNT (\$)	293,558,193	295,898,543	2,340,350	(.8)	1,240,377,805	1,197,486,486	42,891,319	4
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,000,000	-	1,000,000	100	1,000,000	-	1,000,000	100
67 U. COST (\$/MMBTU)	4.5377	-	4.5377	100.0000	4.5377	-	4.5377	100.0000
68 AMOUNT (\$)	4,537,689	-	4,537,689	100	4,537,689	-	4,537,689	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	16,928,770	19,671,173	2,742,403	(13.9)	103,381,385	107,819,079	(4,437,694)	(4.1)
73 U. COST (\$/MMBTU)	0.5724	0.6170	(0.0446)	(7.2)	0.5428	0.5814	(0.0386)	(6.6)
74 AMOUNT (\$)	9,689,439	12,137,000	2,447,561	(20.2)	56,119,671	62,682,000	(6,562,329)	(10.5)
75 BURNED			PROPANE					
76 UNITS (GAL)	877	-	877	100	3,764	-	3,764	100
77 UNIT COST (\$/GAL)	2.5336	-	2.5336	100.0000	2.4349	-	2.4349	100.0000
78 AMOUNT (\$)	2,222	-	2,222	100	9,165	-	9,165	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	4,000 BARRELS,		\$293,849.76	CURRENT MONTH AND		(15,500) BARRELS,	\$ (132,835)	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,442,608	CURRENT MONTH AND		\$ 8,942,411	PERIOD-TO-DATE.	

SCHEDULE A - NOTES

May-10

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
4,000	\$293,849.76	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(193)	(\$11,769.86)	RIVIERA - TEMP/CAL ADJUSTMENT
21	\$1,001.93	SANFORD - TEMP/CAL ADJUSTMENT SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
289	\$20,907.15	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
264	\$19,789.26	CANAVERAL - TEMP/CAL ADJUSTMENT
392	\$29,399.68	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(86)	(\$6,325.87)	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT
867	\$62,255.76	MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT
5,554	409,107.81	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ (5,750.25)	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Date of Survey	-	-	2/28/2010	-	-	-
Tons per survey	-	-	635,916.60	-	-	-
Tons per books	-	-	567,504.83	-	-	-
Tons Difference	-	-	68,411.77	-	-	-
Adjustment tons exceeding 3% of survey	-	-	7.7580%	-	-	-
Adjustment \$ (20% ownership)	-	-	751,755.61	-	-	-

SJRPP - COAL

Adjusted Month	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-10	396,320	866,995.54
Feb-10	-	-
Mar-10	-	-
Apr-10	(69,151)	(152,694.24)
May-10	-	-
Jun-10		
Jul-10		
Aug-10		
Sep-10		
Oct-10		
Nov-10		
Dec-10		

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2010

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (\$)(a)(b)	TOTAL COST \$ (5) X (8)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
	OS/FCBBS	39,000	0	39,000	5.113	6.373	1,994,190	2,485,500	408,689	
ST. LUCIE RELIABILITY		17,548	0	17,548	0.810	0.810	142,079	142,079	0	
TOTAL		56,548	0	56,548	3.778	4.647	2,136,269	2,627,579	408,689	
ACTUAL:										
FMFA (SL 1)		0	0	0	0.000	0.000	32	32	0	
OUIC (SL 1)		0	0	0	0.000	0.000	7,058	7,058	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		1,242	0	1,242	11.068	11.068	137,338	137,338	0	
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	65	0	65	2.820	3.800	1,703	2,470	767	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	15	0	15	2.381	3.800	357	570	(2,623)	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	25	0	25	2.302	3.000	578	750	(362)	
ENERGY AUTHORITY, THE	OS	1,118	0	1,118	3.188	4.288	35,618	47,938	5,225	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	75	0	75	4.956	5.500	3,042	4,125	847	
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	45	0	45	31.082	60.882	13,987	27,397	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	212	0	212	2.824	3.748	5,563	7,946	2,211	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	380	0	380	3.360	4.484	12,769	17,040	1,998	
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	0	
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	797	0	797	3.515	4.628	28,012	36,882	8,870	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	11,713	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	425	0	425	2.944	3.935	12,512	16,725	3,222	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	(2,422)	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)										
ENERGY AUTHORITY, THE	FCBBS	140	0	140	2.598	3.549	3,635	4,989	1,354	
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	50	0	50	4.018	4.836	2,009	2,318	309	
FLORIDA POWER CORP.	FCBBS	781	0	781	3.284	4.061	24,984	30,902	5,907	
ORLANDO UTILITIES COMMISSION	FCBBS	22	0	22	4.218	5.324	928	1,171	244	
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	163	0	163	2.745	3.584	4,475	6,005	1,531	
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	400	0	400	2.876	3.934	11,504	15,736	4,232	
TAMPA ELECTRIC COMPANY	FCBBS	325	0	325	3.472	4.768	11,285	15,496	4,212	
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		1,861	0	1,861	3.181	4.118	58,829	76,587	17,758	
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0.000	0.000	7,090	7,090	0	
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		4,399	0	4,399	5.717	6.801	251,477	299,181	29,527	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)										
SUBTOTAL:		6,260	0	6,260	5.070	6.116	317,396	382,868	47,286	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0	0	0	
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0	0	0	
TOTAL		6,260	0	6,260	5.070	6.116	317,396	382,868	47,286	
2010 3-Yr Average Threshold									15,415,773	
YTD Difference of Threshold vs Actual									(12,823,487)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		(50,286)	0	(50,286)	1.292	1.469	(1,816,873)	(2,244,711)	(361,393)	
DIFFERENCE (%)		(88.9)	0.0	(88.9)	34.2	31.6	(85.1)	(85.4)	(88.4)	
PERIOD TO DATE:										
ACTUAL		386,793	0	386,793	2.371	3.188	9,168,981	12,322,340	2,592,288	
ESTIMATED		906,188	0	906,188	2.894	4.127	27,132,697	37,400,857	8,796,852	
DIFFERENCE		(519,395)	0	(519,395)	(0.524)	(0.941)	(17,963,716)	(25,078,517)	(6,204,566)	
DIFFERENCE (%)		(57.3)	0.0	(57.3)	(20.8)	(22.8)	(86.2)	(87.1)	(70.5)	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2010

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2010

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL (b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		673,660	0	0	673,660	2.711	18,262,000	
ST. LUCIE RELIABILITY		38,577	0	0	38,577	0.521	200,897	
SJRPP		275,006	0	0	275,006	3.249	8,935,000	
PPAs		3,638	0	0	3,638	8.324	302,815	
TOTAL		990,881	0	0	990,881	2.796	27,700,712	
ACTUAL:								
SOUTHERN COMPANIES	UPS	598,635	0	0	598,635	2.366	14,164,901	
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0	
PRIOR MONTH ADJUSTMENT		620	0	0	620		(272,957)	
		599,255	0	0	599,255	2.318	13,891,944	
FMPA (SL2)		27,071	0	0	27,071	0.643	174,122	
PRIOR MONTH ADJUSTMENT		(53)	0	0	(53)		(234)	
		27,018	0	0	27,018	0.644	173,888	
OUC (SL2)		18,720	0	0	18,720	0.621	116,328	
PRIOR MONTH ADJUSTMENT		(36)	0	0	(36)		335	
		18,684	0	0	18,684	0.624	116,663	
JACKSONVILLE ELECTRIC AUTHORITY	UPS	281,584	0	0	281,584	2.928	8,244,082	
PRIOR MONTH ADJUSTMENT		0	0	0	0		12,112	
		281,584	0	0	281,584	2.932	8,256,194	
SOUTHERN COMPANY - OLEANDER		48,314	0	0	48,314	5.220	2,522,122	
ST. LUCIE PARTICIPATION SUB-TOTAL		45,702	0	0	45,702	0.636	290,551	
TOTAL		974,855	0	0	974,855	2.560	24,960,811	
CURRENT MONTH								
DIFFERENCE		(16,026)	0	0	(16,026)	(0.235)	(2,739,901)	
DIFFERENCE%		(1.6)	0.0	0.0	(1.6)	(8.4)	(9.9)	
PERIOD TO DATE:								
ACTUAL		4,087,058	0	0	4,087,058	2.723	111,298,203	
ESTIMATED		4,736,187	0	0	4,736,187	2.781	131,722,426	
DIFFERENCE		(649,129)	0	0	(649,129)	(0.058)	(20,424,223)	
DIFFERENCE%		(13.7)	0.0	0.0	(13.7)	(2.1)	(15.5)	

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2010

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
ESTIMATED:								
QUALIFYING FACILITIES		406,488	0	0	406,488	3.775	3.775	15,346,000
TOTAL		406,488	0	0	406,488	3.775	3.775	15,346,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		36,564	0	0	36,564	2.868	2.868	1,048,707
BROWARD COUNTY RESOURCE RECOVERY - SO-AA		26,061	0	0	26,061	5.154	5.154	1,343,103
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,601	0	0	2,601	3.508	3.508	91,246
CALNETIX POWER SOLUTIONS		0	0	0	0	0.000	0.000	0
CEDAR BAY GENERATING COMPANY		144,550	0	0	144,550	3.134	3.134	4,530,612
GEORGIA PACIFIC CORPORATION		169	0	0	169	3.380	3.380	5,713
INDIANTOWN COGENERATION LP.		85,800	0	0	85,800	4.537	4.537	3,893,129
MM TOMOKA FARMS		2,026	0	0	2,026	4.962	4.962	100,531
MMA BEE RIDGE		38	0	0	38	7.255	7.255	2,757
OKEELANTA POWER LIMITED PARTNERSHIP		8,838	0	0	8,838	5.801	5.801	512,712
SOLID WASTE AUTHORITY OF PALM BEACH		10,789	0	0	10,789	5.712	5.712	616,250
TROPICANA PRODUCTS		3,973	0	0	3,973	7.254	7.254	288,188
WM-RENEWABLE, LLC		5,227	0	0	5,227	5.339	5.339	279,053
TOTAL		326,636	0	0	326,636	3.892	3.892	12,712,001
CURRENT MONTH								
DIFFERENCE		(79,852)	0	0	(79,852)	0.117	0.117	(2,634,000)
DIFFERENCE%		(19.6)	0.0	0.0	(19.6)	3.1	3.1	(17.2)
PERIOD TO DATE:								
ACTUAL		1,562,753	0	0	1,562,753	3.569	3.569	55,771,967
ESTIMATED		1,886,943	0	0	1,886,943	3.614	3.614	68,192,000
DIFFERENCE		(324,190)	0	0	(324,190)	(0.045)	(0.045)	(12,420,033)
DIFFERENCE%		(17.2)	0.0	0.0	(17.2)	(1.2)	(1.2)	(18.2)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2010

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
ESTIMATED:							
FLORIDA	OS/FCBBS	40,500	4.660	1,887,245	6.350	2,571,745	684,500
NON-FLORIDA	OS	51,500	4.903	2,525,035	6.294	3,241,535	716,500
TOTAL		92,000	4.796	4,412,280	6.319	5,813,280	1,401,000
ACTUAL:							
FLORIDA:							
ENERGY AUTHORITY, THE	OS	100,867	5.365	5,411,427	9.489	9,571,472	4,160,045
FLORIDA MUNICIPAL POWER AGENCY	OS	1,200	7.800	93,600	8.807	105,684	12,084
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	2,655	6.909	183,445	10.411	276,418	92,973
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	83,900	7.550	6,334,590	11.321	9,498,734	3,164,144
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	7,000	7.341	513,900	11.165	781,565	267,665
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	124,624	5.240	6,530,593	9.067	11,299,652	4,769,059
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	2,327	4.936	114,865	7.858	182,851	67,986
CONOCO PHILLIPS CO	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	18,012	4.841	871,964	7.179	1,293,020	421,056
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	232	4.000	9,280	10.279	23,847	14,567
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	883	8.739	77,164	15.057	132,962	55,788
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	261	4.900	12,789	9.470	24,717	11,928
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)							
ENERGY AUTHORITY, THE	FCBBS	3,535	5.916	209,126	7.718	272,834	63,708
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	15	8.570	1,286	11.500	1,725	440
FLORIDA POWER CORP.	FCBBS	837	7.884	66,069	9.375	78,467	12,398
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	146	7.579	11,065	10.128	14,787	3,722
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	2,498	7.227	180,533	9.545	238,439	57,906
TAMPA ELECTRIC COMPANY	FCBBS	1,057	6.695	70,771	9.312	98,427	27,656
FLORIDA PURCHASES SUB-TOTAL		195,622	6.409	12,536,962	10.343	20,233,873	7,696,911
NON-FLORIDA PURCHASES SUB-TOTAL		146,339	5.205	7,616,655	8.854	12,957,038	5,340,383
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		8,088	6.662	538,850	8.713	704,679	165,828
TOTAL		350,049	5.911	20,692,467	9.683	33,895,590	13,203,123
CURRENT MONTH:							
DIFFERENCE		258,049	1.115	16,280,187	3.364	28,082,310	11,802,123
DIFFERENCE (%)		280.5	23.3	369.0	53.2	483.1	842.4
PERIOD TO DATE:							
ACTUAL		392,862	6.195	24,338,937	9.725	38,206,159	13,867,222
ESTIMATED		277,690	3.412	9,474,441	4.751	13,191,921	3,717,480
DIFFERENCE		115,172	2.783	14,864,496	4.974	25,014,238	10,149,742
DIFFERENCE (%)		41.5	81.6	156.9	104.7	189.6	273.0

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of **May-10**

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2				
3				
4				

2010 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	155	155	155	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	-	-	-	-	-	-	-	-	-	-	-	-
Total	155	155	155	155	155	-	-	-	-	-	-	-

2010 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total												

Year-to-date Short Term Capacity Payments