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CERTIFICATION OF FLORIDA PUBLIC SERVICE COMMISSION
ADMINISTRATIVE RULES FILED WITH THE DEPARTMENT OF STATE

COMMISSION
CLERK

I hereby certify:

(1) That all statutory rulemaking requirements of Chapter 120, F.S., and all rulemaking requirements of the Department of State have been complied with; and

(2) That there is no administrative determination under Section 120.56(2), F.S., pending on any rule covered by this certification; and

(3) All rules covered by this certification are filed within the prescribed time limitations of Section 120.54(3)(e), F.S. They are filed not less than 28 days after the notice required by Section 120.54(3)(a), F.S.; and

(a) Are filed not more than 90 days after the notice; or

(b) Are filed more than 90 days after the notice, but not more than 60 days after the administrative law judge files the final order with the clerk or until 60 days after subsequent judicial review is complete; or

(c) Are filed more than 90 days after the notice, but not less than 21 days nor more than 45 days from the date of publication of the notice of change; or

(d) Are filed more than 90 days after the notice, but not less than 14 nor more than 45 days after the adjournment of the final public hearing on the rule; or

(e) Are filed more than 90 days after the notice, but within 21 days after the date of receipt of all material authorized to be submitted at the hearing; or

(f) Are filed more than 90 days after the notice, but within 21 days after the date the transcript was received by this agency; or

(g) Are filed not more than 90 days after the notice, not including days the adoption of the rule was postponed following notification from the Joint Administrative Procedures Committee that an objection to the rule was being considered; or

(h) Are filed more than 90 days after the notice, but within 21 days after a good faith written proposal for a lower cost regulatory alternative to a proposed rule is submitted which substantially accomplishes the objectives of the law being implemented; or

(i) Are filed more than 90 days after the notice, but within 21 days after a regulatory alternative is offered by the Small Business Regulatory Advisory Committee.

DEPARTMENT OF STATE
TALLAHASSEE, FLORIDA
2010 JUL 29 PM 3:16
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FPSC-COMMISSION CLERK


Attached are the original and two copies of each rule covered by this certification. The rules are hereby adopted by the undersigned agency by and upon their filing with the Department of State.

Rule No.

25-6.0424

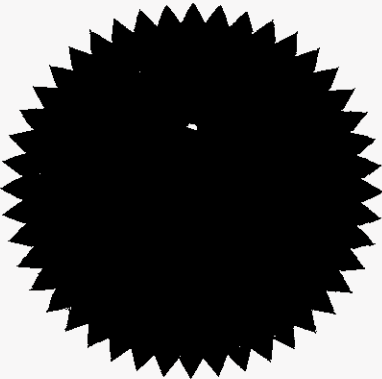
Under the provision of Section 120.54(3)(e)6., F.S., the rules take effect 20 days from the date filed with the Department of State or a later date as set out below:

Effective: _____
(month) (day) (year)



ANN COLE
Commission Clerk

Number of Pages Certified



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DEPARTMENT OF REVENUE
TALLAHASSEE, FLORIDA

1 25-6.0424 Petition for Mid-Course Correction

2 (1) To request a mid-course correction to the fuel cost recovery or capacity cost recovery factors, a
3 utility shall file a petition for mid-course correction which shall contain the following information:

4 (a) The estimated percentage of year-end over-recovery or under-recovery calculated using the
5 estimated End-of-Period Total Net True-up divided by the current period's total actual and estimated
6 Jurisdictional Fuel Revenue Applicable to Period. The estimated End-of-Period Total Net True-up consists of the
7 difference between estimated and actual prior-period net true-ups, plus the estimated current-period monthly
8 over/under-recoveries, plus the estimated current-period interest. The total actual and estimated Jurisdictional
9 Fuel Revenue Applicable to Period consists of the best estimate of reprojected revenues for the period using the
10 current cost recovery factor. The appropriate method to determine the over-recovery or under-recovery
11 percentage for capacity costs is to make a similar percent calculation using up-to-date capacity cost recovery
12 revenue and true-up amounts.

13 (b) The appropriate schedules from Form PSC/ECR 009-E (xx/xx) reflecting the estimated End-of-
14 Period Total Net True-up based upon current cost recovery factors and revised fuel expenses. For a fuel mid-
15 course correction, schedules E1 through E10 shall be filed. For a capacity mid-course correction, schedules E12-
16 A through E12-E shall be filed. Form PSC/ECR 009-E (xx/xx), incorporated by reference in this rule and
17 entitled "Mid-Course Correction Schedules," may be obtained from the Commission's Division of Economic
18 Regulation.

19 (2) In the event that the absolute value of the over-recovery or under-recovery either for fuel cost
20 recovery or capacity cost recovery is 10 percent or greater, the utility shall promptly notify the Commission by
21 letter delivered to the Director of the Division of Economic Regulation. The notification of a 10 percent or
22 greater estimated over-recovery or under-recovery shall include a petition for mid-course correction to the fuel
23 cost recovery or capacity cost recovery factors, or shall include an explanation of why a mid-course correction is
24 not practical. This section in no way precludes a utility from requesting a mid-course correction prior to reaching
25 the 10 percent threshold requiring Commission notification.

(3) When filing a petition for mid-course correction to the fuel cost recovery or capacity cost recovery
CODING: Words underlined are additions.

1 factors, a utility shall file 10 copies of the petition with the Office of Commission Clerk, 2540 Shumard Oak
2 Boulevard, Tallahassee, Florida 32399-0850, and an electronic copy with the Director of the Division of
3 Economic Regulation at ECR@psc.state.fl.us. The Director of the Division of Economic Regulation shall be the
4 designee of the Commission for purposes of determining whether the utility has met the minimum filing
5 requirements imposed by this rule.

6 Rulemaking Authority 350.127(2), 366.06(1)FS. Law Implemented 366.041, 366.05(1), 366.06(1), 366.076.

7 History—New xx/xx.

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CERTIFICATION OF
MATERIALS INCORPORATED BY REFERENCE
IN RULES FILED WITH THE DEPARTMENT OF STATE

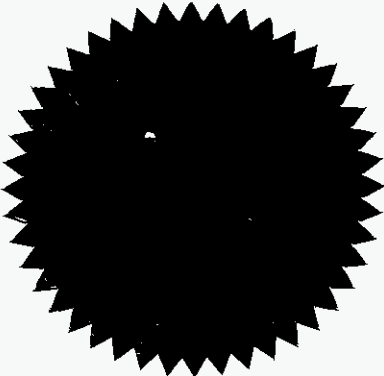
Pursuant to Rule 1B-30.005, Florida Administrative Code, I hereby certify that the attached are true and correct copies of the following materials incorporated by reference in Rule 25-6.0424. Under the provisions of subparagraph 120.54(3)(e)(6), F.S., the attached materials take effect 20 days from the date filed with the Department of State, or a later date as specified in the rule.

Mid-Course Correction Schedules PSC/ECR 009-E (07/10)



ANN COLE
Commission Clerk

Number of Pages Certified



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DEPARTMENT OF STATE
TALLAHASSEE, FLORIDA

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**MID-COURSE
CORRECTION SCHEDULES**

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DEPARTMENT OF STATE
TALLAHASSEE, FLORIDA

**PSC/ECR 009-E (07/10)
Rule 25-6.0424(1)(b)**

PROJECTED FUEL AND PURCHASED POWER COST SCHEDULES

These schedules are required to be filed in compliance with the provisions of Rule 25-6.0424, Petition for Mid-Course Correction. A utility may modify the schedules to include additional information as necessary. If a schedule line is inapplicable to the utility, it should be designated "NA."

Schedule

E1	Fuel and Purchased Power Cost Recovery Clause Calculation
E1-A	Calculation of Total True-Up (Projected Period)
E1-B	Calculation of Estimated True-Up (6 Months Actual, 6 Months Estimated)
E1-B-1	Comparison of Estimated/Actual Versus Original Projections of the Fuel and Purchased Power Cost Recovery Factor
E1-C	Calculation of Generating Performance Incentive Factor and True-Up Factor
E1-D	Determination of Fuel Recovery Factor - Time of Use Rate Schedules
E1-E	Fuel Recovery Factors - By Rate Group (Adjusted for Line/Transformation Losses)
E2	Fuel and Purchased Power Cost Recovery Calculation
E3	Generation System Comparative Data by Fuel Type
E4	System Net Generation and Fuel Cost
E5	System Generated Fuel Cost Inventory Analysis
E6	Power Sold
E7	Purchased Power (Exclusive of Economy Energy Purchases)
E8	Energy Payment to Qualifying Facilities
E9	Economy Energy Purchases
E10	Residential Bill Comparison for Monthly Usage of 1000 kWh

FUEL AND PURCHASED POWER
 COST RECOVERY CLAUSE CALCULATION
 COMPANY _____
 ESTIMATED FOR THE PERIOD _____

SCHEDULE E1

	(a) DOLLARS	(b) MWH	(c) ¢/KWH
1	Fuel Cost of System Net Generation (E3)		
2	Nuclear Fuel Disposal Costs (E2)		
3	Coal Car Investment (E2)		
4	Adjustments to Fuel Cost (E2)		
5	TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4)		
6	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)		
7	Energy Cost of Schedule C & X Economy Purchases (FL) (E9)		
8	Energy Cost of Other Economy Purchases (Non-FL) (E9)		
9	Energy Cost of Sched E Economy Purchases (E9)		
10	Energy Payments to Qualifying Facilities (E8)		
11	TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 10)		
12	TOTAL AVAILABLE KWH (LINE 5 + LINE 11)		
13	Fuel Cost of Economy Sales (E6)		
14	Gain on Economy Sales (E6)		
15	Fuel Cost of Unit Power Sales (E6)		
16	Fuel Cost of Other Power Sales (E6)		
17	TOTAL FUEL COST AND GAINS OF POWER SALES		
18	Net Inadvertent Interchange		
19	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 11 + 17 + 18)		
20	Net Unbilled Sales	*	
21	Company Use	*	
22	T & D Losses	*	
23	SYSTEM MWH SALES		
24	Wholesale MWH Sales		
25	Jurisdictional MWH Sales		
25a	Jurisdictional Loss Multiplier		
26	Jurisdictional MWH Sales Adjusted for Line Losses		
27	TRUE-UP **		
28	TOTAL JURISDICTIONAL FUEL COST		
29	Revenue Tax Factor		
30	Fuel Factor Adjusted for Taxes		
31	GPIF **		
32	Fuel Factor Adjusted for Taxes Including GPIF		
33	FUEL FACTOR ROUNDED TO NEAREST .001 ¢/KWH		

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TOTAL TRUE-UP AND
PERCENT OF MID-COURSE CORRECTION THRESHOLD
(PROJECTED PERIOD)

COMPANY _____
FOR THE PERIOD _____

SCHEDULE E1-A

1	Estimated Over/(Under) Recovery (6 Months Actual, 6 Months Estimated Period) (Schedule E1-B)	\$	
2	Final True-Up (12 Month Actual Period)		
3	Total Over/(Under) Recovery (Lines 1 + 2) To be Included in 12 Month Projected Period (Schedule E1)	\$	
4	Fuel Revenues Applicable to Period	\$	
5	Percent of Midcourse Correction Threshold (Line 3 + Line 4) x 100		%
6	Jurisdictional KWH Sales (Projected Period)		
7	True-Up Factor (Line 3 ÷ Line 6) x 100 (¢/KWH)	\$	

CALCULATION OF ESTIMATED TRUE-UP
(6 MONTHS ACTUAL, 6 MONTHS ESTIMATED)
 COMPANY _____
 FOR THE PERIOD _____

		JAN	FEB	MAR	APR	MAY	JUN	6 MONTH SUB-
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	TOTAL
A	1 Fuel Cost of System Generation							
	2 Fuel Cost of Power Sold							
	3 Fuel Cost of Purchased Power							
	3a Demand and Non-Fuel Cost of Purchased Power							
	3b Energy Payments to Qualified Facilities							
	4 Energy Cost of Economy Purchases							
	5 Adjustments to Fuel Cost							
	6 ADJUSTED TOTAL FUEL & NET POWER TRANS (Sum of Lines A1 Through A5)							
B	1 Jurisdictional KWH Sales							
	2 Non-Jurisdictional KWH Sales							
	3 TOTAL SALES (Lines B1 + B2)							
	4 Jurisdictional % of Total Sales (Line B1 + B3)							
C	1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)							
	1a Adjustments to Fuel Revenue							
	2 True-Up Provision							
	2a Incentive Provision							
	3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)							
	4 Adjusted Total Fuel & Net Power Transactions (Line A6)							
	5 Jurisdictional Total Fuel & Net Power Transactions (Line C4 x Line B4 x Line Loss Multiplier)							
	6 Over/(Under) Recovery (Line 3 - Line 5)							
	7 Interest Provision							
	8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD							

**COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
COMPANY _____
FOR THE PERIOD _____**

SCHEDULE E1-B-1

	DOLLARS				MWH				¢/KWH			
	ESTIMATED/ ACTUAL	ESTIMATED ORIGINAL	DIFFERENCE		ESTIMATED/ ACTUAL	ESTIMATED ORIGINAL	DIFFERENCE		ESTIMATED/ ACTUAL	ESTIMATED ORIGINAL	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)												
2 Nuclear Fuel Disposal Costs												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER												
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)												
7 Energy Cost of Sched C & X Econ Purch (FL) (A9)												
8 Energy Cost of Other Econ Purch (Non-FL) (A9)												
9 Energy Cost of Sched E Economy Purchases (A9)												
10 Energy Payments to Qualifying Facilities (A8)												
11 TOTAL COST OF PURCHASED POWER												
12 TOTAL AVAILABLE MWH (LINE 5 + LINE 11)												
13 Fuel Cost of Economy Sales (A6)												
14 Gain on Economy Sales (A6)												
15 Fuel Cost of Unit Power Sales (A6)												
16 Fuel Cost of Other Power Sales (A6)												
17 TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 13 + 14 + 15 + 16)												
18 Net Inadvertent Interchange												
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 11 + 17 + 18)												
20 Net Unbilled Sales												
21 Company Use												
22 T & D Losses												
23 SYSTEM KWH SALES												
24 Wholesale KWH Sales												
25 Jurisdictional KWH Sales												
25a Jurisdictional Loss Multiplier												
26 Jurisdictional KWH Sales Adjusted for Line Losses												
27 TRUE-UP **												
28 TOTAL JURISDICTIONAL FUEL COST												
29 Revenue Tax Factor												
30 Fuel Factor Adjusted for Taxes												
31 GPIF **												
32 Fuel Factor Adjusted for Taxes Including GPIF												
33 FUEL FACTOR ROUNDED TO NEAREST .001 ¢/KWH												

* Included for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

NOTE: Amounts Included In Estimated/Actual Column represent six months actual and six months revised estimates. Amounts Included In the Estimated Original Column represent amounts projected in previous fuel adjustment period.

CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE-UP FACTOR
COMPANY _____
FOR THE PERIOD _____

SCHEDULE E1-C

- 1 TOTAL AMOUNT OF ADJUSTMENTS
 - A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)
 - B. TRUE-UP (OVER) / UNDER RECOVERED
- 2 TOTAL JURISDICTIONAL SALES (MWH)
- 3 ADJUSTMENT FACTORS (ϕ /KWH)
 - A. GENERATING PERFORMANCE INCENTIVE FACTOR
 - B. TRUE-UP FACTOR

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

COMPANY _____
FOR THE PERIOD _____

SCHEDULE E1-D

	NET ENERGY FOR LOAD (%)	FUEL COST (%)
ON PEAK		
OFF PEAK		
	100.00	100.00
TOTAL	ON PEAK	OFF PEAK
1 Total Fuel & Net Power Trans		
2 MWH Sales		
3 Cost Per KWH Sold		
4 Jurisdictional Loss Factor		
5 Jurisdictional Fuel Factor		
6 True-Up		
7 TOTAL		
8 Revenue Tax Factor		
9 Recovery Factor		
10 GPIF		
11 Recovery Factor Including GPIF		
12 Recovery Factor Rounded to the Nearest .001 ¢/KWH		
13 Hours: ON PEAK	%	
14 OFF PEAK	%	

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)
 COMPANY _____
 FOR THE PERIOD _____

SCHEDULE E1-E

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A				
B				
C				
D				
A		ON-PEAK OFF-PEAK		
B		ON-PEAK OFF-PEAK		
C		ON-PEAK OFF-PEAK		
D		ON-PEAK OFF-PEAK		

RESIDENTIAL BILL COMPARISON
 FOR MONTHLY USAGE OF 1000 KWH
 COMPANY _____
 ESTIMATED FOR THE PERIOD OF _____

SCHEDULE E10

	<u>Current Year</u>	<u>Proposed Year</u>	<u>Difference from Current</u>	
			\$	%
BASE RATE				
FUEL COST RECOVERY				
CAPACITY COST RECOVERY (CCR)				
ENERGY CONSERVATION COST RECOVERY (ECCR)				
ENVIRONMENTAL COST RECOVERY (ECRC)				
SUBTOTAL				
GROSS RECEIPTS TAX				
TOTAL				

CAPACITY SCHEDULES

These schedules are required to be filed in compliance with the provisions of Rule 25-6.0424, Petition for Mid-Course Correction. A utility may modify the schedules to include additional information as necessary. If a schedule line is inapplicable to the utility, it should be designated "NA."

Schedule

E12-A	Purchased Power Capacity Cost (Projected)
E12-B	Purchased Power Capacity Cost (Re-projected)
E12-C	Variance Analysis
E12-D	Calculation of Energy and Demand Percent by Rate Class
E12-E	Calculation of Capacity Cost Recovery Factors

PURCHASED POWER CAPACITY COST (PROJECTED)

COMPANY _____

FOR THE PERIOD _____

SCHEDULE E12-A

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
	ESTIMATED (E)												
	January	February	March	April	May	June	July	August	September	October	November	December	Total

1

2

3

4 Cost items

5

6

7

8

9

10 Credit Items

11 (Transmission, etc.)

12

13

14 System Total

15 Jurisdictional Percentage

16 Jurisdictional Cost

17

18 Adjustment Items

19

20

21 Total

22 Revenue Tax Multiplier

23 Total Recoverable

24 Other Supporting Details

VARIANCE ANALYSIS
 COMPANY _____
 FOR THE PERIOD _____

SCHEDULE E12-C

Line No.	Re-projection TOTAL	Org. Projection TOTAL	Variance TOTAL	Comments
1				
2				REVENUE
3				Supporting Items
4				
5				COST
6				Supporting Items
7				
8				True-up Provision
9				Supporting Items
10				
11				
12				Other items
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				

CALCULATION OF ENERGY AND DEMAND PERCENT BY RATE CLASS
COMPANY _____
FOR THE PERIOD _____

SCHEDULE E12-D

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Rate Schedule												

Notes:

CALCULATION OF CAPACITY COST RECOVERY FACTORS
COMPANY _____
FOR THE PERIOD _____

SCHEDULE E12-E

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Rate Schedule												

Notes:

SUMMARY OF THE RULE

Rule 25-6.0424 is adopted to codify the procedure for filing a petition for mid-course correction related to the fuel and purchased power cost recovery clauses. The rule specifies what must be included in such a petition. Minimum filing requirements include an estimated percentage of year-end over-recovery or under-recovery and a completed Form PSC/ECR 009-E. A 10 percent or greater over-recovery or under-recovery value would require a notification and petition to the Director of the Division of Economic Regulation.

STATEMENT OF THE FACTS AND CIRCUMSTANCES JUSTIFYING THE RULE

Rule 25-6.0424, Petition for Mid-Course Correction, is created to codify existing Commission application procedure required for an investor-owned utility to file a petition for mid-course correction to the fuel cost recovery or capacity cost recovery factors. This rule is necessary because subsection 366.06(1), Florida Statutes, requires that all applications for changes in rates shall be made to the Commission in writing under rules and regulations prescribed by the Commission.

SUMMARY OF THE HEARING ON THE RULE

No timely request for a hearing was received by the agency, and no hearing was held.

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DEPARTMENT OF STATE
TALLAHASSEE, FLORIDA