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July 19, 2010

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of June 2010.

COM _____
APA _____
ECR 7 _____
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

Sincerely,

Damaris Rodriguez for
John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE
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CERTIFICATE OF SERVICE
Docket No. 100001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of July, 2010, to the following:

<p>Lisa Bennett, Esq.(*) Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 LBENNETT@PSC.STATE.FL.US</p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us beck.charles@leg.state.fl.us</p>
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<p>John W. McWhirter, Jr., Esq McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 jmcwhirter@mac-law.com</p>	<p>Beth Keating, Esq. Akerman, Senterfitt Attorneys for FPUC 106 East College Avenue Suite 1200 Tallahassee, Florida 32301 Beth.keating@akerman.com</p>
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<p>Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation 225 South Adams Street, Suite 200 Tallahassee, FL 32301 swright@yvlaw.net jlavia@yvlaw.net</p>	<p>Jon C. Moyle and Vicki Kaufman Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG vkaufman@kagmlaw.com jmoyle@kagmlaw.com</p>

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<p>Captain Shayla L. McNeill Attorney for the FEA AFLOA/JACL-ULFSC 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Shayla.mcneill@tyndall.af.mil</p>	

By: Damaris Rodriguez for
John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: June 2010

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	435,222,107	356,262,282	78,959,825	22.2	9,776,820	8,939,183	837,637	9.4	4.4516	3.9854	0.4662	11.7
1a Incremental Hedging Implementation Costs	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,471,860	1,922,677	(450,817)	(23.4)	1,578,149	2,063,180	(485,031)	(23.5)	0.0933	0.0932	0.0001	0.1
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,732,371)	(4,276,695)	(455,676)	10.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	431,961,596	353,908,264	78,053,332	22.1	9,776,820	8,939,183	837,637	9.4	4.4182	3.9591	0.4591	11.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	32,878,865	22,984,665	9,894,200	43.0	858,074	709,672	148,402	20.9	3.8317	3.2388	0.5929	18.3
7 Energy Cost of Florida Economy/OS Purchases (A9)	28,482,701	1,984,223	26,498,479	1,335.5	405,974	45,750	360,224	787.4	7.0159	4.3371	2.6788	61.8
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	7,390,745	1,157,270	6,233,475	538.6	124,236	23,000	101,236	4.4	5.9490	5.0316	0.9174	0.2
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	23,060,406	15,702,000	7,358,406	46.9	473,503	405,380	68,123	16.8	4.8702	3.8734	0.9968	25.7
12 TOTAL COST OF PURCHASED POWER	91,812,717	41,828,158	49,984,560	119.5	1,861,787	1,183,802	677,985	57.3	4.9314	3.5334	1.3980	39.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	523,774,313	395,736,422	128,037,892	32.4	11,638,607	10,122,985	1,515,622	15.0	4.5003	3.9093	0.5910	15.1
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,043,999)	(2,103,010)	1,059,011	(50.4)	(7,600)	(44,000)	36,400	(82.7)	13.7368	4.7796	8.9572	187.4
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	(355,200)	355,200	(100.0)	0	(43,866)	43,866	(100.0)	0.0000	0.8097	(0.8097)	(100.0)
17 Revenues from Off-System Sales (A6)	(11,282)	(478,641)	467,359	(97.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,055,281)	(2,936,851)	1,881,570	(64.1)	(7,600)	(87,866)	80,266	(91.4)	13.8853	3.3424	10.5429	315.4
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	522,719,031	392,799,571	129,919,460	33.1	11,631,007	10,035,119	1,595,888	15.9	4.4942	3.9142	0.5800	14.8
21 Net Unbilled Sales *	32,826,041	18,181,360	14,644,681	80.5	730,409	464,497	265,912	0.6	0.3254	0.1976	0.1278	0.6
22 Company Use *	561,052	447,827	113,225	0.3	12,484	11,441	1,043	0.1	0.0056	0.0049	0.0007	0.1
23 T & D Losses *	32,085,613	11,125,433	20,960,180	1.9	713,934	284,232	429,701	1.5	0.3181	0.1209	0.1972	1.6
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	522,719,031	392,799,571	129,919,460	33.1	10,088,158,517	9,201,827,000	886,331,517	9.6	5.1815	4.2687	0.9128	21.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	5,793,556	4,709,431	1,084,126	23.0	111,812,226	110,324,000	1,488,226	1.3	5.1815	4.2687	0.9128	21.4
26 Jurisdictional KWH Sales	516,925,475	388,090,140	128,835,335	33.2	9,976,346,291	9,091,503,000	884,843,291	9.7	5.1815	4.2687	0.9128	21.4
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	517,132,245	388,245,375	128,886,869	33.2	9,976,346,291	9,091,503,000	884,843,291	9.7	5.1836	4.2704	0.9132	21.4
28 TRUE-UP **	0	0	0	NA	9,976,346,291	9,091,503,000	884,843,291	9.7	0.0000	0.0000	0.0000	NA
29 TOTAL JURISDICTIONAL FUEL COST	517,132,243	388,245,375	128,886,867	33.2	9,976,346,291	9,091,503,000	884,843,291	9.7	5.1836	4.2704	0.9132	21.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									5.1873	4.2735	0.9138	21.4
32 GPIF **	955,362	955,362	0	0.0	9,976,346,291	9,091,503,000	884,843,291	9.7	0.0096	0.0105	(0.0009)	(8.6)
33 Fuel Factor Including GPIF									5.1969	4.2840	0.9129	21.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.197	4.284	0.913	21.3

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER DATE

05923 JUL 20 2010

FPSC-COMMISSIONER

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2010 THROUGH JUNE 2010

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,969,360,032	1,674,161,926	295,198,106	17.6	47,129,030	44,059,528	3,069,502	7.0	4.1787	3.7998	0.3789	10.0
1a Incremental Hedging Implementation Costs	87,290	0	87,290	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	10,414,271	10,921,868	(507,597)	(4.6)	11,166,260	11,720,000	(553,740)	(4.7)	0.0933	0.0932	0.0001	0.1
3 Coal Car Investment	288,858	556,595	(267,737)	(48.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(22,841,711)	(22,672,041)	(169,670)	0.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,957,308,743	1,662,968,351	294,340,392	17.7	47,129,030	44,059,528	3,069,502	7.0	4.1531	3.7744	0.3787	10.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	144,177,067	154,707,090	(10,530,023)	(6.8)	4,945,132	5,445,859	(500,727)	(9.2)	2.9155	2.8408	0.0747	2.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	43,432,268	5,638,181	37,794,087	670.3	622,645	147,690	474,955	321.6	6.9754	3.8176	3.1578	82.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	16,780,116	6,977,753	9,802,363	140.5	300,427	198,750	101,677	51.2	5.5854	3.5108	2.0746	59.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	78,832,373	83,894,000	(5,061,627)	(6.0)	2,036,256	2,292,323	(256,067)	(11.2)	3.8714	3.6598	0.2116	5.8
12 TOTAL COST OF PURCHASED POWER	283,221,824	251,217,024	32,004,799	12.7	7,904,460	8,084,622	(180,162)	(2.2)	3.5831	3.1073	0.4758	15.3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,240,530,567	1,914,185,376	326,345,191	17.0	55,034,473	52,144,150	2,890,323	5.5	4.0711	3.6709	0.4002	10.9
14 Fuel Cost of Economy and Other Power Sales (A6)	(9,314,788)	(28,350,950)	19,036,162	(67.1)	(251,008)	(793,000)	541,992	(68.3)	3.7110	3.5752	0.1358	3.8
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(863,917)	(1,239,857)	375,940	(30.3)	(143,385)	(201,055)	57,670	(28.7)	0.8025	0.6167	(0.0142)	(2.3)
17 Revenues from Off-System Sales (A6)	(2,603,568)	(9,275,322)	6,671,755	(71.9)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(12,782,272)	(38,866,129)	26,083,857	(67.1)	(394,393)	(994,055)	599,662	(60.3)	3.2410	3.9099	(0.6689)	(17.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER*** TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,227,748,296	1,875,319,243	352,429,052	18.8	54,640,080	51,150,097	3,489,982	6.8	4.0771	3.6663	0.4108	11.2
21 Net Unbilled Sales *	57,001,731	23,987,007	33,014,724	137.8	1,398,095	654,257	743,838	113.7	0.1153	0.0506	0.0647	127.9
22 Company Use *	2,567,112	2,082,176	484,936	23.3	62,964	56,792	6,172	10.9	0.0052	0.0044	0.0008	18.2
23 T & D Losses *	134,429,287	96,183,132	38,246,155	39.8	3,297,179	2,623,439	673,740	25.7	0.2718	0.2030	0.0688	33.9
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,227,748,296	1,875,319,243	352,429,052	18.8	49,457,977,027	47,376,423,000	2,081,554,027	4.4	4.5043	3.9583	0.5460	13.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	21,767,028	19,678,019	2,089,009	10.6	489,739,162	482,920,000	6,819,162	1.4	4.5043	3.9583	0.5460	13.8
26 Jurisdictional KWH Sales	2,205,981,268	1,855,641,224	350,340,043	18.9	48,968,237,865	46,893,503,000	2,074,734,865	4.4	4.5043	3.9583	0.5460	13.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	0.0
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,206,863,655	1,856,383,479	350,480,176	18.9	48,968,237,865	46,893,503,000	2,074,734,865	4.4	4.5067	3.9587	0.5480	13.8
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	48,968,237,865	46,893,503,000	2,074,734,865	4.4	(0.7451)	(0.7780)	0.0330	(4.2)
29 TOTAL JURISDICTIONAL FUEL COST	1,842,020,447	1,491,540,272	350,480,175	23.5	48,968,237,865	46,893,503,000	2,074,734,865	4.4	3.7617	3.1807	0.5810	18.3
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.7644	3.1830	0.5814	18.3
32 GPIF **	5,732,171	5,732,171	0	0.0	48,968,237,865	46,893,503,000	2,074,734,865	4.4	0.0117	0.0122	(0.0005)	(4.1)
33 Fuel Factor Including GPIF									3.776	3.195	0.5809	18.2
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.776	3.195	0.581	18.2

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Includes a credit to expenses of \$9,671 due to Revenue Sharing Incentive Plan per order PSC-02-0501-AS-EI

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: June 2010										
		CURRENT MONTH				YEAR TO DATE				
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 435,222,107	\$ 356,262,282	\$ 78,959,825	22.2 %	\$ 1,969,360,035	\$ 1,674,161,926	\$ 295,198,109	17.6 %
	b	Incremental Hedging Costs [c]	0	0	0	N/A	87,290	0	87,290	N/A
	c	Nuclear Fuel Disposal Costs	1,471,860	1,922,677	(450,817)	(23.4) %	10,414,270	10,921,868	(507,598)	(4.6) %
	d	Coal Cars Depreciation & Return	0	0	0	N/A	288,857	556,595	(267,738)	(48.1) %
	e	Adjustment for West County 1 & 2	0	0	0	N/A	0	-	0	N/A
2	a	Fuel Cost of Power Sold (Per A6)	(1,043,999)	(2,458,210)	1,414,211	(57.5) %	(10,178,706)	(29,590,807)	19,412,101	(65.6) %
	b	Gains from Off-System Sales (Per A6)	(11,282)	(478,641)	467,359	(97.6) %	(2,603,567)	(9,275,322)	6,671,755	(71.9) %
3	a	Fuel Cost of Purchased Power (Per A7)	32,878,864	22,984,665	9,894,199	43.0 %	144,177,066	154,707,090	(10,530,024)	(6.8) %
4		Energy Payments to Qualifying Facilities (Per A8)	23,060,407	15,702,000	7,358,407	46.9 %	78,832,379	83,894,000	(5,061,621)	(6.0) %
5		Energy Cost of Economy Purchases (Per A9)	35,873,446	3,141,493	32,731,954	1041.9 %	60,212,384	12,615,934	47,596,450	377.3 %
6		Total Fuel Costs & Net Power Transactions	\$ 527,451,403	397,076,266	\$ 130,375,137	32.8 %	\$ 2,250,590,008	\$ 1,897,991,284	\$ 352,598,724	18.6 %
Adjustments to Fuel Cost										
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (4,369,021)	\$ (4,276,695)	\$ (92,326)	2.2 %	\$ (21,579,920)	\$ (22,672,041)	\$ 1,092,121	(4.8) %
	b	Reactive and Voltage Control Fuel Revenues	(314,065)	0	(314,065)	N/A	(807,775)	0	(807,775)	N/A
	c	Inventory Adjustments	(49,285)	0	(49,285)	N/A	(321,180)	0	(321,180)	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(132,835)	0	(132,835)	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 522,719,032	\$ 392,799,571	\$ 129,919,461	33.1 %	\$ 2,227,748,298	\$ 1,875,319,243	\$ 352,429,055	18.8 %
B kWh Sales										
1		Jurisdictional kWh Sales	9,976,346,291	9,091,503,000	884,843,291	9.7 %	48,968,237,865	46,893,503,000	2,074,734,865	4.4 %
2		Sale for Resale (excluding FKEC & CKW)	111,812,226	110,324,000	1,488,226	1.3 %	489,739,162	482,920,000	6,819,162	1.4 %
3		Sub-Total Sales (excluding FKEC & CKW)	10,088,158,517	9,201,827,000	886,331,517	9.6 %	49,457,977,027	47,376,423,000	2,081,554,027	4.4 %
4		Sales to FKEC & CKW	86,020,982	87,813,000	(1,792,018)	(2.0) %	423,863,734	465,523,000	(41,659,266)	(8.9) %
5		Total Sales	10,174,179,499	9,289,640,000	884,539,499	9.5 %	49,881,840,761	47,841,946,000	2,039,894,761	4.3 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	98.89165 %	98.80106 %	0.09059 %	0.1 %	99.00979 %	98.98067 %	0.02912 %	0.0 %

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: June 2010							
		CURRENT MONTH				YEAR TO DATE			
line NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 420,620,978	\$379,206,110	\$ 41,414,868	10.9 %	\$ 1,636,816,330	\$ 1,955,925,534	\$ (319,109,204)	(16.3) %
1 a	Revenue Refund	\$ 0		\$ 0	N/A	\$ (404,214,420)	\$ (364,843,209)	\$ (39,371,211)	10.8 %
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up (Collected)/Refunded This Period	0	0	0	N/A	364,843,209	364,843,208	1	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(954,674)	(954,674)	0	0.0 %	(5,728,043)	(5,728,043)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 419,666,304	\$ 378,251,436	\$ 41,414,868	10.9 %	\$ 1,591,717,076	\$ 1,950,197,490	\$ (358,480,414)	(18.4) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 522,719,032	\$ 392,799,571	\$ 129,919,461	33.1 %	\$ 2,227,748,298	\$ 1,875,319,243	\$ 352,429,055	18.8 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail items (C4a-C4b-C4c-C4d)	522,719,032	392,799,571	129,919,461	33.1 %	2,227,748,298	1,875,319,243	352,429,055	18.8 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.89165 %	98.80106 %	0.09059 %	0.1 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00040(b)) +(Lines C4b,c,d)	\$517,132,246	\$388,245,375	\$ 128,886,871	33.2 %	2,206,863,658	\$ 1,856,383,483	\$ 350,480,175	18.9 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (97,465,942)	\$ (9,993,939)	\$ (87,472,003)	875.3 %	(210,932,163)	\$ 93,814,007	\$ (304,746,170)	(324.8) %
8	Interest Provision for the Month (Line D10)	(49,159)	0	(49,159)	N/A	(66,951)	-	(66,951)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(113,484,014)	103,807,949	(217,291,963)	(209.3) %	364,843,209	364,843,209	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(8,771,414)	0	(8,771,414)	N/A	(8,771,414)	0	(8,771,414)	N/A
10 a	Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	(364,843,209)	(364,843,209)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (lines C7 through C10)	\$ (219,770,529)	\$ 93,814,010	\$ (313,584,539)	(334.3) %	\$ (219,770,528)	\$ 93,814,007	\$ (313,584,535)	(334.3) %
D Interest Provision									
1	Beginning True-up Amount (lines C9a + C9b)	\$ (122,255,428)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (219,721,370)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (341,976,798)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (170,988,399)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.34000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.35000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.69000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.34500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.02875 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (49,159)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$11,464,340) x 99.9280%) - See Order No. PSC-09-0795-POF-EI.								

COMPANY: FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JUNE 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	97,641,711	9,394,622	88,247,089	939.3	259,743,253	16,638,780	243,104,473	1,461.1
2 * LIGHT OIL	1,898,107	1,583,000	315,107	19.9	29,037,315	2,145,000	26,892,315	1,253.7
3 COAL	15,477,006	14,775,000	702,006	4.8	63,559,531	64,698,000	(1,138,469)	(1.8)
4 ** GAS	310,288,578	315,871,660	(5,583,081)	(1.8)	1,550,666,383	1,513,359,146	37,307,237	2.5
5 NUCLEAR	9,916,705	14,638,000	(4,721,295)	(32.3)	66,353,552	77,321,000	(10,967,448)	(14.2)
6 TOTAL (\$)	435,222,107	356,262,282	78,959,824	22.2	1,969,360,035	1,674,161,926	295,198,108	17.6
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	826,022	88,165	737,857	836.9	2,188,758	160,138	2,028,620	1,266.8
8 LIGHT OIL	11,351	7,742	3,609	46.6	193,345	10,516	182,829	1,738.6
9 COAL	595,280	593,125	2,155	0.4	2,350,880	2,446,735	(95,855)	(3.9)
10 GAS	6,758,761	6,186,971	571,790	9.2	31,197,198	29,722,139	1,475,059	5.0
11 NUCLEAR	1,578,149	2,063,180	(485,031)	(23.5)	11,166,260	11,720,000	(553,740)	(4.7)
12 SOLAR	7,257	0	7,257	NA	32,589	0	32,589	NA
13 TOTAL (MWH)	9,776,820	8,939,183	837,637	9.4	47,129,030	44,059,528	3,069,502	7.0
UNITS OF FUEL BURNED								
14 * HEAVY OIL (Bbl)	1,349,498	142,496	1,207,002	847.0	3,553,485	255,920	3,297,565	1,288.5
15 * LIGHT OIL (Bbl)	22,802	16,963	5,839	34.4	376,090	23,035	353,055	1,532.7
16 *** COAL (TON)	69,266	67,201	2,065	3.1	368,362	387,857	(19,495)	(5.0)
17 ** GAS (MCF)	49,221,812	46,336,467	2,885,345	6.2	235,893,664	217,933,235	17,960,429	8.2
18 NUCLEAR (MMBTU)	18,430,406	23,002,796	(4,572,390)	(19.9)	121,811,791	130,821,868	(9,010,077)	(6.9)
19 HEAVY OIL	8,574,437	911,976	7,662,461	840.2	22,585,502	1,637,895	20,947,607	1,278.9
20 LIGHT OIL	129,846	98,893	30,953	31.3	2,149,995	134,293	2,015,702	1,501.0
21 COAL	6,090,750	6,080,180	10,570	0.2	24,177,260	24,884,381	(707,121)	(2.8)
22 GAS	50,030,113	46,336,467	3,693,646	8.0	240,065,287	217,933,235	22,132,052	10.2
23 NUCLEAR	18,430,406	23,002,796	(4,572,390)	(19.9)	121,811,791	130,821,868	(9,010,077)	(6.9)
24 TOTAL (MMBTU)	83,255,552	76,430,312	6,825,240	8.9	410,789,835	375,411,672	35,378,163	9.4
GENERATION MIX (%MWH)								
25 HEAVY OIL	8.45	0.99	7.46	756.4	4.64	0.36	4.28	1,177.6
26 LIGHT OIL	0.12	0.09	0.03	34.6	0.41	0.02	0.39	1,634.0
27 COAL	6.09	6.64	(0.55)	(8.3)	4.99	5.55	(0.57)	(10.3)
28 GAS	69.13	69.21	(0.08)	(0.1)	66.20	67.46	(1.26)	(1.9)
29 NUCLEAR	16.14	23.08	(6.94)	(30.1)	23.69	26.60	(2.91)	(10.9)
30 SOLAR	0.07	0.00	0.07	NA	0.07	0.00	0.07	NA
31 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
32 * HEAVY OIL (\$/Bbl)	72.3541	65.9290	6.4251	9.7	73.0954	65.0156	8.0798	12.4
33 * LIGHT OIL (\$/Bbl)	83.2430	93.3208	(10.0778)	(10.8)	77.2085	93.1192	(15.9107)	(17.1)
34 *** COAL (\$/TON)	74.0499	78.8976	(4.8478)	(6.1)	74.1937	82.7109	(8.5172)	(10.3)
35 ** GAS (\$/MCF)	6.3039	6.8169	(0.5130)	(7.5)	6.5736	6.9441	(0.3706)	(5.3)
36 NUCLEAR (\$/MMBTU)	0.5381	0.6364	(0.0983)	(15.4)	0.5447	0.5910	(0.0463)	(7.8)
37 HEAVY OIL	11.3875	10.3014	1.0861	10.5	11.5004	10.1586	1.3418	13.2
38 * LIGHT OIL	14.6181	16.0072	(1.3891)	(8.7)	13.5058	15.9725	(2.4668)	(15.4)
39 COAL	2.5411	2.4300	0.1110	4.6	2.6289	2.5999	0.0290	1.1
40 ** GAS	6.2020	6.8169	(0.6149)	(9.0)	6.4594	6.9441	(0.4848)	(7.0)
41 NUCLEAR	0.5381	0.6364	(0.0983)	(15.4)	0.5447	0.5910	(0.0463)	(7.8)
42 TOTAL (\$/MMBTU)	5.2275	4.6613	0.5663	12.1	4.7941	4.4595	0.3345	7.5
BTU BURNED PER KWH (BTU/KWH)								
43 HEAVY OIL	10,380	10,344	36	0.3	10,319	10,228	91	0.9
44 LIGHT OIL	11,439	12,774	(1,335)	(10.5)	11,120	12,770	(1,650)	(12.9)
45 COAL	10,232	10,251	(19)	(0.2)	10,284	10,170	114	1.1
46 GAS	7,402	7,489	(87)	(1.2)	7,695	7,332	363	5.0
47 NUCLEAR	11,678	11,149	529	4.7	10,909	11,162	(253)	(2.3)
48 TOTAL (BTU/KWH)	8.516	8.550	(34)	(0.4)	8.716	8.521	196	2.3
GENERATED FUEL COST PER KWH (¢/KWH)								
49 * HEAVY OIL	11.8207	10.6557	1.1650	10.9	11.8672	10.3903	1.4769	14.2
50 * LIGHT OIL	16.7218	20.4469	(3.7251)	(18.2)	15.0184	20.3975	(5.3791)	(26.4)
51 COAL	2.6000	2.4910	0.1089	4.4	2.7036	2.6443	0.0594	2.2
52 ** GAS	4.5909	5.1054	(0.5145)	(10.1)	4.9705	5.0917	(0.1212)	(2.4)
53 NUCLEAR	0.6284	0.7095	(0.0811)	(11.4)	0.5942	0.6597	(0.0655)	(9.9)
54 TOTAL (¢/KWH)	4.4516	3.9854	0.4662	11.7	4.1787	3.7998	0.3789	10.0

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	370	-19	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		-19					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	350	-11	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		-11					GAS	0 MCF	NA	0	0	0.0000	0.00
5 FT. MYERS # 2	1349	829,810	83.9	96.7	83.9	7,057	GAS	5,752,465 MCF	1.018	5,856,009	36,318,142	4.3767	6.31
6 #3A	148	38,705	35.5	93.3	92.9	10,505	GAS	399,416 MCF	1.018	406,605	2,521,707	6.5152	6.31
7 #3A		0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
8 #3B	148	39,795	36.5	93.9	93.5	10,628	GAS	415,449 MCF	1.018	422,927	2,622,934	6.5911	6.31
9 #3B		0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
10 LAUDERDALE # 4	438	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
11 # 4		176,205	54.8	62.1	56.6	8,122	GAS	1,401,781 MCF	1.021	1,431,218	8,876,212	5.0374	6.33
12 # 5	438	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
13 # 5		261,933	81.5	100.0	81.5	7,898	GAS	2,026,080 MCF	1.021	2,068,628	12,829,339	4.8979	6.33
14 MANATEE # 1	788	114,696	31.1	77.3	40.4	10,444	#6 OIL	193,529 BBLs	6.342	1,227,361	14,063,878	12.2619	72.67
15 # 1		65,917					GAS	651,058 MCF	1.012	658,871	4,086,225	6.1990	6.28
16 # 2	798	162,089	40.4	100.0	40.4	10,498	#6 OIL	273,632 BBLs	6.342	1,735,374	19,885,015	12.2680	72.67
17 # 2		75,486					GAS	749,745 MCF	1.012	758,742	4,705,611	6.2338	6.28
18 # 3	1054	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
19 # 3		641,216	82.8	100.0	82.8	6,781	GAS	4,296,486 MCF	1.012	4,348,044	26,965,956	4.2054	6.28
20 MARTIN # 1	801	167,518	48.9	100.0	48.9	10,035	#6 OIL	273,516 BBLs	6.358	1,739,015	19,802,994	11.8214	72.40
21 # 1		120,945					GAS	1,132,067 MCF	1.021	1,155,840	7,168,357	5.9270	6.33
22 # 2	803	176,890	49.5	100.0	49.5	9,288	#6 OIL	266,859 BBLs	6.358	1,696,690	19,321,017	10.9226	72.40
23 # 2		115,921					GAS	1,001,833 MCF	1.021	1,022,872	6,343,708	5.4724	6.33
24 # 3	423	277,964	89.6	95.5	89.6	7,326	GAS	2,012,348 MCF	1.012	2,036,496	12,630,061	4.5438	6.28
25 # 4	423	290,866	93.8	100.0	93.8	7,102	GAS	2,041,194 MCF	1.012	2,065,688	12,811,106	4.4045	6.28
26 # 8	1044	204					#2 OIL	238 BBLs	5.874	1,398	19,114	9.3697	80.31
27 # 8		611,884	79.8	96.5	79.8	6,914	GAS	4,180,311 MCF	1.012	4,230,475	26,236,809	4.2879	6.28

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	203	-131	0.0	100.0	0.0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2	# 1		-131				GAS	0 MCF	NA	0	0	0.0000	0.00
3	# 2	203	-161	0.0	100.0	0.0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4	# 2		-161				GAS	0 MCF	NA	0	0	0.0000	0.00
5	# 3	370	66,426	40.0	83.9	60.6	#6 OIL	107,730 BBLs	6.366	685,809	7,717,555	11.6183	71.64
6	# 3		42,390				GAS	359,014 MCF	1.021	366,553	2,273,310	5.3628	6.33
7	# 4	370	47,405	31.8	77.3	59.2	#6 OIL	78,797 BBLs	6.366	501,622	5,644,855	11.9077	71.64
8	# 4		39,233				GAS	402,001 MCF	1.021	410,443	2,545,510	6.4882	6.33
9	RIVIERA # 3	272	-81	0.0	100.0	0.0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10	# 3		-81				GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	281	-48	0.0	100.0	0.0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
12	# 4		-48				GAS	0 MCF	NA	0	0	0.0000	0.00
13	SANFORD # 3	138	-260	0.0	100.0	0.0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
14	# 3		-260				GAS	0 MCF	NA	0	0	0.0000	0.00
15	# 4	898	575,540	87.4	100.0	87.4	GAS	3,993,062 MCF	1.021	4,076,916	25,284,458	4.3932	6.33
16	# 5	896	531,729	80.9	95.1	80.9	GAS	3,600,092 MCF	1.021	3,675,694	22,796,136	4.2872	6.33
17		**	*	**		*		*					
18	TURKEY POINT # 1	385	37,985	22.3	73.3	48.5	#6 OIL	67,829 BBLs	6.360	431,392	4,890,268	12.8742	72.10
19	# 1		25,221				GAS	252,689 MCF	1.021	257,995	1,600,049	6.3441	6.33
20		**	*	**		*		*					
21	# 2	376	53,724	35.0	100.0	52.8	#6 OIL	87,606 BBLs	6.360	557,174	6,316,130	11.7566	72.10
22	# 2		43,165				GAS	406,773 MCF	1.021	415,315	2,575,725	5.9672	6.33
23	# 5	1058	2,167.5	56.1	68.2	56.1	# 2 OIL	2,742 BBLs	5.774	15,832	245,884	11.3349	89.60
24	#5		434,075				GAS	3,074,214 MCF	1.021	3,138,772	19,466,221	4.4845	6.33
25	WEST COUNTY #1	1219	3,878.2	60.2	67.3	81.8	# 2 OIL	4,838 BBLs	5.755	27,843	401,333	10.3484	82.95
26	#1		536,145				GAS	4,008,382 MCF	1.012	4,056,483	25,157,736	4.6923	6.28
27	#2	1219	0	90.5	99.7	90.5	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
28	#2		811,704				GAS	5,307,460 MCF	1.012	5,371,150	33,311,115	4.1039	6.28
29	CUTLER # 5	64	-77	0.0	100.0	0.0	GAS	0 MCF	NA	0	0	0.0000	0.00
30	# 6	137	-77	0.0	0.0	0.0	GAS	0 MCF	NA	0	0	0.0000	0.00
31	FT MYERS 1-12	552	2,412	0.6	95.1	17.1	#2 OIL	6,708 BBLs	5.804	38,933	533,265	22.1088	79.50
32	LAUDERDALE 1-12	342	1,337				#2 OIL	4,065 BBLs	5.537	22,508	342,981	25.6530	84.37
33	1-12		11,842	5.2	95.3	89.1	GAS	208,601 MCF	1.021	212,982	1,320,884	11.1542	6.33
34	13-24	342	1,321				#2 OIL	4,155 BBLs	5.537	23,006	350,574	26.5386	84.37
35	13-24		4,638	2.3	98.3	40.3	GAS	83,800 MCF	1.021	85,560	530,631	11.4409	6.33
36	EVERGLADES 1-12	342	0				#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
37	1-12		363	0.1	94.9	15.2	GAS	7,570 MCF	1.021	7,729	47,934	13.2050	6.33

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		75,778	43.2	91.6	72.5	9,221	GAS	684,357 MCF	1.021	698,729	4,333,419	5.7186	6.33
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		80,792	46.0	98.4	77.3	9,776	GAS	773,564 MCF	1.021	789,809	4,898,284	6.0628	6.33
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	126	85,561	94.1	98.6	95.3	9,797	COAL	37,269 TONS	22.492	838,254	2,759,762	3.2255	74.05
7 # 1		162					GAS	1,584 MMBTU	---	1,584	13,764	8.5119	8.69
8	(A)	(B)				(B)							
9 # 2	126	72,049	79.1	83.7	94.8	9,809	COAL	31,997 TONS	22.088	706,750	2,369,375	3.2886	74.05
10 # 2		0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
11 # 2		202					GAS	1,984 MMBTU	---	1,984	17,236	8.5202	8.69
12	(A)	(B)				(B)		(C) (2)					
13 SCHERER (1) # 4	625	437,670	96.9	100.0	96.9	10,386	COAL	4,545,746 MMBTU	---	4,545,746	10,347,868	2.3643	2.28
14 # 4		31					#2 OIL	56 BBLs	5.817	326	5,156	16.4192	92.06
15 DESOTO	25	5,485	29.49		29.49		SOLAR						
16 SPACE COAST	10	1,772	23.82		23.82		SOLAR						
17 TURKEY POINT # 3	693	512,755	99.5	99.5	99.4	11,339	NUCLEAR	5,814,063 MMBTU	---	5,814,063	3,674,183	0.7166	0.63
18 # 4	693	518,932	100.7	100.0	100.6	11,241	NUCLEAR	5,833,261 MMBTU	---	5,833,261	3,530,316	0.6803	0.61
19 ST LUCIE # 1	839	5,083	0.8	4.7	26.2	62,607	NUCLEAR	318,231 MMBTU	---	318,231	188,180	3.7021	0.59
20	***	***	****	****	****	***		***					
21 # 2	714	541,379	101.8	100.0	101.8	11,941	NUCLEAR	6,464,851 MMBTU	---	6,464,851	2,524,025	0.4662	0.39
22													
23													
24 SYSTEM TOTALS	23,371	9,776,820	---	---	---	8,516	---	1,372,300 BBLs	---	83,255,552	435,222,107	4.4516	---
25								49,221,812 MCF					
26 *** EXCLUDES PARTICIPANTS								4,545,746 MMBTU	COAL (C)				
27 **** INCLUDES PARTICIPANTS								69,266 TONS	COAL (C)				
28													
29								18,430,406 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APR 10 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

	MONTH OF JUNE 2010				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%			AMOUNT	%
1 PURCHASES								
			HEAVY OIL					
2 UNITS (BBL)	1,154,756	487,071	667,685	>100.0	3,102,647	757,258	2,345,389	>100.0
3 UNIT COST (\$/BBL)	71.2753	72.8785	(1.6032)	(2.2000)	72.4042	72.4245	(0.0203)	-
4 AMOUNT (\$)	82,305,596	35,497,000	46,808,596	>100.0	224,644,523	54,844,000	169,800,523	>100.0
6 BURNED								
6 UNITS (BBL)	1,349,466	142,496	1,206,970	>100.0	3,549,361	255,921	3,293,440	>100.0
7 UNIT COST (\$/BBL)	72.3536	65.9360	6.4176	9.7000	73.1997	65.0192	8.1805	12.6000
8 AMOUNT (\$)	97,638,745	9,395,622	88,243,123	>100.0	259,812,049	16,639,780	243,172,269	>100.0
9 ENDING INVENTORY								
10 UNITS (BBL)	1,590,770	4,522,570	(2,931,800)	(65)	1,590,770	4,522,570	(2,931,800)	(65)
11 UNIT COST (\$/BBL)	70.1409	47.7775	22.3634	46.8000	70.1409	47.7775	22.3634	46.8000
12 AMOUNT (\$)	111,578,087	216,077,000	(104,498,913)	(48)	111,578,087	216,077,000	(104,498,913)	(48)
13 OTHER USAGE (\$)	(92,442)				341,589			
14 DAYS SUPPLY	37							
15 PURCHASES								
			LIGHT OIL					
16 UNITS (BBL)	31,588	16,963	14,625	86	155,536	29,035	126,501	>100.0
17 UNIT COST (\$/BBL)	90.8054	93.3208	(2.7154)	(2.9000)	94.5365	92.4746	2.0619	2.2000
18 AMOUNT (\$)	2,862,043	1,583,000	1,279,043	81	14,703,826	2,685,000	12,018,826	>100.0
19 BURNED								
20 UNITS (BBL)	22,802	16,963	5,839	34	364,591	23,035	341,556	>100.0
21 UNIT COST (\$/BBL)	83.2430	93.3208	(10.0778)	(10.8000)	79.0572	93.1192	(14.0620)	(15.1000)
22 AMOUNT (\$)	1,898,107	1,583,000	315,107	20	28,823,555	2,145,000	26,678,555	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	637,848	762,762	(124,914)	(16)	637,848	762,762	(124,914)	(16)
25 UNIT COST (\$/BBL)	82.0176	66.4165	15.6011	23.5000	82.0176	66.4165	15.6011	23.5000
26 AMOUNT (\$)	52,314,751	50,660,000	1,654,751	3	52,314,751	50,660,000	1,654,751	3
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES								
			COAL SJRPP					
30 UNITS (TON)	44,046	67,201	(23,155)	(35)	357,465	387,857	(30,392)	(8)
31 UNIT COST (\$/TON)	78.1940	78.9125	(0.7185)	(0.9000)	74.3608	82.7135	(8.3527)	(10.1000)
32 AMOUNT (\$)	3,444,132	5,303,000	(1,858,868)	(35)	26,581,384	32,081,000	(5,499,616)	(17)
33 BURNED								
34 UNITS (TON)	69,266	67,201	2,065	3	368,362	387,857	(19,495)	(5)
35 UNIT COST (\$/TON)	74.0499	78.9125	(4.8626)	(6.2000)	74.1937	82.7135	(8.5198)	(10.3000)
36 AMOUNT (\$)	5,129,137	5,303,000	(173,863)	(3)	27,330,142	32,081,000	(4,750,858)	(15)
37 ENDING INVENTORY								
38 UNITS (TON)	132,516	57,500	75,016	>100.0	132,516	57,500	75,016	>100.0
39 UNIT COST (\$/TON)	74.0477	66.6783	7.3694	11.1000	74.0477	66.6783	7.3694	11.1000
40 AMOUNT (\$)	9,812,508	3,834,000	5,978,508	>100.0	9,812,508	3,834,000	5,978,508	>100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 PURCHASES								
			COAL SCHERER					
44 UNITS (MMBTU)	2,056,527	4,396,123	(2,339,596)	(53)	13,419,417	15,164,696	(1,745,279)	(12)
45 U. COST (\$/MMBTU)	2.3364	2.1549	0.1815	8.4000	2.2720	2.1509	0.1211	5.6000
46 AMOUNT (\$)	4,804,839	9,473,000	(4,668,161)	(49)	30,488,842	32,618,000	(2,129,158)	(7)
47 BURNED								
48 UNITS (MMBTU)	4,545,746	4,396,123	149,623	3	16,072,462	15,164,696	907,766	6
49 U. COST (\$/MMBTU)	2.2394	2.1549	0.0845	3.9000	2.2172	2.1509	0.0663	3.1000
50 AMOUNT (\$)	10,179,929	9,473,000	706,929	8	35,636,664	32,618,000	3,018,664	9
51 ENDING INVENTORY								
52 UNITS (MMBTU)	7,237,367	4,629,433	2,607,934	56	7,237,367	4,629,433	2,607,934	56
53 U. COST (\$/MMBTU)	2.2390	2.0260	0.2130	10.5000	2.2390	2.0260	0.2130	10.5000
54 AMOUNT (\$)	16,204,689	9,379,000	6,825,689	73	16,204,689	9,379,000	6,825,689	73
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

	MONTH OF JUNE 2010							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
57 PURCHASES	GAS							
58 UNITS (MMBTU)	50,433,351	-	50,433,351	100	240,328,445	-	240,328,445	100
59 U. COST (\$/MMBTU)	6.1855	-	6.1855	100.0000	6.4576	-	6.4576	100.0000
60 AMOUNT (\$)	311,957,279	-	311,957,279	100	1,551,947,267	-	551,947,267	100
61 BURNED								
62 UNITS (MMBTU)	50,030,113	46,336,465	3,693,648	8	240,065,287	217,933,236	22,132,051	10
63 U. COST (\$/MMBTU)	6.2020	6.8169	(0.6149)	(9.0000)	6.4594	6.9441	(0.4847)	(7.0000)
64 AMOUNT (\$)	310,288,578	315,870,660	(5,582,082)	(2)	1,550,666,383	1,513,357,146	37,309,237	3
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,403,238	-	1,403,238	100	1,403,238	-	1,403,238	100
67 U. COST (\$/MMBTU)	4.4229	-	4.4229	100.0000	4.4229	-	4.4229	100.0000
68 AMOUNT (\$)	6,206,390	-	6,206,390	100	6,206,390	-	6,206,390	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	18,430,406	23,002,796	(4,572,390)	(20)	121,811,791	130,821,875	(9,010,084)	(7)
73 U. COST (\$/MMBTU)	0.5381	0.6364	(0.0983)	(15.4000)	0.5421	0.5910	(0.0489)	(8.3000)
74 AMOUNT (\$)	9,916,705	14,638,000	(4,721,295)	(32)	66,036,376	77,320,000	(11,283,624)	(15)
75 BURNED	PROPANE							
76 UNITS (GAL)	1,331	-	1,331	100	5,095	-	5,095	100
77 UNIT COST (\$/GAL)	2.2284	-	2.2284	100.0000	2.3808	-	2.3808	100.0000
78 AMOUNT (\$)	2,966	-	2,966	100	12,130	-	12,130	100

LINES 9 & 23 EXCLUDE PERIOD-TO-DATE. - BARRELS, \$ - CURRENT MONTH AND (15,500) BARRELS, \$ (132,835)

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,471,860 CURRENT MONTH AND \$ 10,414,270 PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Date of Survey	-	-	2/28/2010	-	-	-
Tons per survey	-	-	635,916.60	-	-	-
Tons per books	-	-	567,504.83	-	-	-
Tons Difference	-	-	68,411.77	-	-	-
Adjustment tons exceeding 3% of survey	-	-	7.7580%	-	-	-
Adjustment \$ (20% ownership)	-	-	751,755.61	-	-	-

SJRPP - COAL

Adjusted Month	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-10	396,320	866,995.54
Feb-10	-	-
Mar-10	-	-
Apr-10	(69,151)	(152,694.24)
May-10	-	-
Jun-10	-	-
Jul-10		
Aug-10		
Sep-10		
Oct-10		
Nov-10		
Dec-10		

SCHEDULE A - NOTES

Jun-10

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
116	\$7,074.11	RIVIERA - TEMP/CAL ADJUSTMENT
(35)	(\$1,669.89)	SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
202	\$14,470.35	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(122)	(\$9,145.03)	CANAVERAL - TEMP/CAL ADJUSTMENT
237	\$17,086.87	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
		MANATEE - TEMP/CAL ADJUSTMENT
		MANATEE - NON-REC INVENTORY ADJ
(1,661)	(\$120,258.68)	MARTIN - TEMP/CAL ADJUSTMENT
(1,263)	(92,442.27)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2010

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)a	TOTAL COST \$ (5) x (8)b	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS/FCBBS	44,000 43,866	0 0	44,000 43,866	4.780 0.810	6.073 0.810	2,103,010 365,200	2,672,000 365,200	478,641 0	
TOTAL		87,866	0	87,866	2.798	3.445	2,458,210	3,027,200	478,641	
ACTUAL:										
FMPA (SL 1)		0	0	0	0.000	0.000	0	0	0	
OUC (SL 1)		0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		6,463	0	6,463	15.558	15.558	1,005,570	1,005,570	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	0	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	23	0	23	3,244	4,700	746	1,081	268	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	(45)	
ENERGY AUTHORITY, THE	OS	200	0	200	3,482	4,700	6,985	9,400	1,717	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	(803)	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
OSLETHORPE POWER CORPORATION	OS	200	0	200	3,146	4,200	6,292	8,400	431	
ORLANDO UTILITIES COMMISSION	OS	100	0	100	4,672	6,000	4,672	6,000	982	
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	50	0	50	2,963	3,900	1,482	1,950	469	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	36	0	36	2,718	4,081	978	1,469	3,036	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	180	0	180	3,285	4,628	5,914	8,330	1,992	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)										
ENERGY AUTHORITY, THE	FCBBS	10	0	10	3,470	4,145	347	415	68	
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	58	0	58	3,649	4,345	2,116	2,520	403	
FLORIDA POWER CORP.	FCBBS	0	0	0	0.000	0.000	0	0	0	
ORLANDO UTILITIES COMMISSION	FCBBS	24	0	24	3,695	4,451	887	1,075	189	
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	60	0	60	3,078	3,896	1,847	2,340	493	
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	FCBBS	196	0	196	3,156	4,219	6,185	8,268	2,083	
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		348	0	348	3,271	4,201	11,382	14,818	3,236	
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		7,252	0	7,252	14,239	14,371	1,032,617	1,042,200	8,046	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)										
SUBTOTAL		7,600	0	7,600	13,737	13,905	1,043,999	1,056,818	11,282	
Gas Turbine Maintenance Revenue Reclassified to Base Revenue		0	0	0	0	0	0	0	0	
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue		0	0	0	0	0	0	0	0	
TOTAL		7,600	0	7,600	13,737	13,905	1,043,999	1,056,818	11,282	
2010 3-Yr Average Threshold									15,416,773	
YTD Difference of Threshold vs Actual									(12,812,205)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		(80,286)	0	(80,286)	10,838	10,460	(1,414,211)	(1,970,382)	(467,358)	
DIFFERENCE (%)		(91.4)	0.0	(91.4)	391.0	303.6	(57.5)	(65.1)	(97.6)	
PERIOD TO DATE:										
ACTUAL		394,393	0	394,393	2,590	3,392	10,212,661	13,379,158	2,603,568	
ESTIMATED		994,054	0	994,054	2,977	4,067	29,590,807	40,427,857	9,275,323	
DIFFERENCE		(599,661)	0	(599,661)	(0,387)	(0,675)	(19,377,828)	(27,048,699)	(6,671,755)	
DIFFERENCE (%)		(60.3)	0.0	(60.3)	(13.0)	(18.6)	(65.5)	(66.9)	(71.9)	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE 2010

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(a) FUEL COST	(b) TOTAL COST	cents/KWH		GAIN ON ECONOMY ENERGY SALES
					(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power

SCHEDULE A7

(Exclusive of Economy Energy Purchase)

COMPANY: FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF JUNE 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH	TOTAL \$ FOR
						(a) FUEL COST	(b) TOTAL COST
ESTIMATED:							
SOUTHERN COMPANIES (UPS & R)		407,801	0	0	407,801	3.479	14,186,000
ST. LUCIE RELIABILITY		37,333	0	0	37,333	0.519	193,596
SJRPP		258,072	0	0	258,072	3.141	8,106,000
PPAs		6,466	0	0	6,466	7.718	499,069
TOTAL		709,672	0	0	709,672	3.239	22,984,665
ACTUAL:							
SOUTHERN COMPANIES	UPS	0	0	0	0	0.000	0
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		(920)	0	0	(920)		230,364
		(920)	0	0	(920)	(25.040)	230,364
FMPA (SL2)		27,733	0	0	27,733	0.631	174,914
PRIOR MONTH ADJUSTMENT		21	0	0	21		(3,250)
		27,754	0	0	27,754	0.619	171,664
OUC (SL2)		19,178	0	0	19,178	0.622	119,269
PRIOR MONTH ADJUSTMENT		15	0	0	15		185
		19,193	0	0	19,193	0.622	119,454
JACKSONVILLE ELECTRIC AUTHORITY	UPS	281,584	0	0	281,584	2.911	8,196,650
PRIOR MONTH ADJUSTMENT		0	0	0	0		921,238
		281,584	0	0	281,584	3.238	9,117,888
SOUTHERN COMPANY - OLEANDER		49,397	0	0	49,397	5.444	2,689,048
UPS-R		481,066			481,066	4.272	20,550,447
ST. LUCIE PARTICIPATION SUB-TOTAL		46,947	0	0	46,947	0.620	291,118
TOTAL		858,074	0	0	858,074	3.832	32,878,865
CURRENT MONTH							
DIFFERENCE		148,402	0	0	148,402	0.593	9,894,200
DIFFERENCE%		20.9	0.0	0.0	20.9	18.3	43.0
PERIOD TO DATE:							
ACTUAL		4,945,132	0	0	4,945,132	2.916	144,177,068
ESTIMATED		5,445,859	0	0	5,445,859	2.841	154,707,091
DIFFERENCE		(500,727)	0	0	(500,727)	0.075	(10,530,023)
DIFFERENCE%		(9.2)	0.0	0.0	(9.2)	2.6	(6.8)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE 2010

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		405,380	0	0	405,380	3.873	3.873	15,702,000
TOTAL		405,380	0	0	405,380	3.873	3.873	15,702,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		33,887	0	0	33,887	3.197	3.197	1,083,392
BROWARD COUNTY RESOURCE RECOVERY - SO-AA		24,371	0	0	24,371	8.161	8.161	1,988,890
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,520	0	0	2,520	1.944	1.944	48,998
CALNETIX POWER SOLUTIONS		0	0	0	0	0.000	0.000	0
CEDAR BAY GENERATING COMPANY		154,274	0	0	154,274	3.060	3.060	4,720,139
ELLIOTT ENERGY SYSTEMS		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		(107)	0	0	(107)	1.829	1.829	(1,957)
INDIANTOWN COGENERATION LP.		178,916	0	0	178,916	4.716	4.716	8,437,131
MM TOMOKA FARMS		1,966	0	0	1,966	5.157	5.157	101,395
MMA BEE RIDGE		36	0	0	36	8.075	8.075	2,907
OKEELANTA POWER LIMITED PARTNERSHIP		49,562	0	0	49,562	8.482	8.482	4,203,738
SOLID WASTE AUTHORITY OF PALM BEACH		13,147	0	0	13,147	7.963	7.963	1,046,891
TROPICANA PRODUCTS		9,978	0	0	9,978	10.242	10.242	1,021,955
WM-RENEWABLE, LLC		4,953	0	0	4,953	8.216	8.216	406,927
TOTAL		473,503	0	0	473,503	4.870	4.870	23,060,406
CURRENT MONTH								
DIFFERENCE		68,123	0	0	68,123	0.997	0.997	7,358,408
DIFFERENCE%		16.8	0.0	0.0	16.8	25.7	25.7	46.9
PERIOD TO DATE:								
ACTUAL		2,036,256	0	0	2,036,256	3.871	3.871	78,832,373
ESTIMATED		2,292,323	0	0	2,292,323	3.660	3.660	83,894,000
DIFFERENCE		(256,067)	0	0	(256,067)	0.212	0.212	(5,061,627)
DIFFERENCE%		(11.2)	0.0	0.0	(11.2)	5.8	5.8	(6.0)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2010

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS/FCBBS	45,750	4.337	1,984,223	6.516	2,980,973	996,750
NON-FLORIDA	OS	23,000	5.032	1,157,270	6.423	1,477,270	320,000
TOTAL		68,750	4.569	3,141,493	6.485	4,458,243	1,316,750
ACTUAL:							
FLORIDA:							
ENERGY AUTHORITY, THE	OS	198,396	6.221	12,342,481	9.064	17,981,821	5,639,340
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/A/F	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	117,591	7.700	9,054,055	10.891	12,807,244	3,753,189
REEDY CREEK IMPROVEMENT DISTRICT	OS	1,660	6.918	114,840	10.492	174,169	59,329
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	64,296	7.906	5,083,023	10.805	6,947,429	1,864,406
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/A/F	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	6,973	8.472	590,736	11.727	817,704	226,968
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	74,520	7.073	5,270,619	11.417	8,508,080	3,237,461
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	226	3.065	6,928	4.375	9,888	2,960
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	48,835	4.217	2,059,286	6.865	3,352,389	1,293,103
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	655	8.231	53,912	12.691	83,128	29,216
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)							
ENERGY AUTHORITY, THE	FCBBS	9,927	7.429	737,516	9.801	972,989	235,472
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	19	10.519	1,999	12.620	2,398	399
FLORIDA POWER CORP.	FCBBS	114	8.291	9,452	9.566	10,905	1,453
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	2,369	8.407	199,163	10.177	241,098	41,934
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	1,039	7.489	77,810	11.344	117,861	40,051
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	2,519	8.028	202,167	10.029	252,641	50,474
TAMPA ELECTRIC COMPANY	FCBBS	1,071	6.485	69,459	6.691	93,078	23,619
FLORIDA PURCHASES SUB-TOTAL		388,916	6.990	27,185,135	9.958	38,728,365	11,543,230
NON-FLORIDA PURCHASES SUB-TOTAL		124,236	5.949	7,390,745	9.622	11,953,484	4,562,739
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		17,058	7.607	1,297,566	9.913	1,690,970	393,403
TOTAL		530,210	6.766	35,873,446	9.878	52,372,819	16,499,372
CURRENT MONTH:							
DIFFERENCE		461,460	2.196	32,731,953	3.393	47,914,576	15,182,822
DIFFERENCE (%)		671.2	48.1	1,041.9	52.3	1,074.7	1,153.0
PERIOD TO DATE:							
ACTUAL		923,072	6.523	60,212,383	9.813	90,578,978	30,366,594
ESTIMATED		346,440	3.642	12,615,934	5.095	17,650,164	5,034,230
DIFFERENCE		576,632	2.881	47,596,449	4.718	72,928,814	25,332,364
DIFFERENCE (%)		166.4	79.1	377.3	92.6	413.2	503.2

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Jun-10

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015

2010 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	155	155	155	155	-	-	-	-	-	-
2	-	-	-	-	-	163	-	-	-	-	-	-
3	-	-	-	-	-	600	-	-	-	-	-	-
4	-	-	-	-	-	190	-	-	-	-	-	-
Total	155	155	155	155	155	1,108	-	-	-	-	-	-

2010 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total												

Year-to-date Short Term Capacity Payments