



July 20, 2010

**VIA FEDERAL EXPRESS**

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
10 JUL 20 PM 2:19  
COMMISSION  
CLERK

**Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2010 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COM \_\_\_\_\_  
APA \_\_\_\_\_  
ECR 1 \_\_\_\_\_  
GCL 1 \_\_\_\_\_  
RAD \_\_\_\_\_  
SSC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK \_\_\_\_\_

DOCUMENT NUMBER: 100003  
05942 JUL 20 09  
FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10									
		CURRENT MONTH: JUNE 10				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$51,494	\$76,535	\$25,041	32.72	\$622,519	\$463,960	(\$158,559)	(34.18)		
2	NO NOTICE SERVICE	\$28,122	\$28,122	\$0	0.00	\$219,201	\$223,007	\$3,806	1.71		
3	SWING SERVICE	\$47,500	\$0	(\$47,500)	#DIV/0!	\$226,400	\$0	(\$226,400)	#DIV/0!		
4	COMMODITY (Other)	\$19,370,774	\$4,012,850	(\$15,357,924)	(382.72)	\$130,801,352	\$57,784,579	(\$73,016,773)	(126.36)		
5	DEMAND	\$2,872,465	\$3,397,940	\$525,475	15.46	\$23,693,871	\$22,344,991	(\$1,348,880)	(6.04)		
6	OTHER	\$344,481	\$215,927	(\$128,554)	(59.54)	\$1,535,215	\$1,066,599	(\$468,616)	(43.94)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$8,865	\$0	(\$8,865)	#DIV/0!	\$17,671	\$0	(\$17,671)	#DIV/0!		
8	DEMAND	\$187,531	\$0	(\$187,531)	#DIV/0!	\$393,236	\$0	(\$393,236)	#DIV/0!		
9	OTHER	\$222,742	\$324,753	\$102,011	31.41	\$1,803,346	\$1,823,752	\$20,406	1.12		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$22,295,697	\$7,406,621	(\$14,889,076)	(201.02)	\$154,884,306	\$80,059,384	(\$74,824,922)	(93.46)		
12	NET UNBILLED	(\$1,158,935)	\$0	\$1,158,935	0.00	(\$1,776,948)	\$0	\$1,776,948	0.00		
13	COMPANY USE	(\$2,983)	\$0	\$2,983	0.00	\$33,507	\$0	(\$33,507)	0.00		
14	TOTAL THERM SALES (11)	\$22,635,125	\$7,406,621	(\$15,228,504)	(205.61)	\$172,531,093	\$80,059,384	(\$92,471,709)	(115.50)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	35,411,450	27,984,463	(7,426,987)	(26.54)	201,340,489	156,880,651	(44,459,838)	(28.34)		
16	NO NOTICE SERVICE	8,450,000	8,450,000	\$0	0.00	46,615,000	46,615,000	\$0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	200,000	-	(200,000)	#DIV/0!		
18	COMMODITY (Other)	40,604,532	8,500,000	(32,104,532)	(377.70)	242,954,879	81,193,000	(161,761,879)	(199.23)		
19	DEMAND	47,136,350	58,330,140	11,193,790	19.19	451,635,790	443,801,389	(7,834,401)	(1.81)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	4,379,500	-	(4,379,500)	#DIV/0!		
22	DEMAND	0	0	0	#DIV/0!	4,379,500	-	(4,379,500)	#DIV/0!		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	40,604,532	8,500,000	(32,104,532)	(377.70)	243,154,879	81,193,000	(161,961,879)	(199.48)		
25	NET UNBILLED	(1,136,982)	0	1,136,982	0.00	(2,160,492)	-	2,160,492	0.00		
26	COMPANY USE	8,929	0	(8,929)	0.00	65,885	-	(65,885)	0.00		
27	TOTAL THERM SALES (24)	40,687,663	8,500,000	(32,187,663)	(378.68)	246,359,434	81,193,000	(165,166,434)	(203.42)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.00145	0.00273	0.00128	46.83	0.00389	0.00296	(0.00013)	(4.55)		
29	NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00000	0.00	0.00470	0.00478	0.00008	1.71		
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1.13200	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	0.47706	0.47210	(0.00496)	(1.05)	0.53838	0.71169	0.17332	24.35		
32	DEMAND (5/19)	0.06094	0.05825	(0.00269)	(4.61)	0.05244	0.05035	(0.00209)	(4.15)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00403	#DIV/0!	#DIV/0!	#DIV/0!		
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.08979	#DIV/0!	#DIV/0!	#DIV/0!		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.54909	0.87137	0.32228	36.98	0.63698	0.98604	0.34906	35.40		
38	NET UNBILLED (12/25)	1.01931	0.00000	(1.01931)	0.00	0.82247	0.00000	(0.82247)	0.00		
39	COMPANY USE (13/26)	(0.33411)	0.00000	0.33411	0.00	0.50857	0.00000	(0.50857)	0.00		
40	TOTAL THERM SALES (11/27)	0.54797	0.87137	0.32340	37.11	0.62869	0.98604	0.35735	36.24		
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.53171	0.85511	0.32340	37.82	0.61243	0.96978	0.35735	36.85		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53439	0.85941	0.32502	37.82	0.61551	0.97466	0.35914	36.85		
45	PGA FACTOR ROUNDED TO NEAREST .001	53.439	85.941	32.50200	37.82	61.551	97.466	35.91500	36.85		

DOCUMENT NUMBER EA1  
05942 JUL 20 0  
FPSC-COMMISSION CLERK

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF:				PERIOD TO DATE					
		CURRENT MONTH: JUNE 10									
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE			
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$23,986	\$36,132	\$12,146	33.62	\$361,083	\$263,145	(\$97,938)	(37.22)		
2	NO NOTICE SERVICE	\$15,377	\$15,377	\$0	0.00	\$133,358	\$135,436	\$2,080	1.54		
3	SWING SERVICE	\$22,126	\$0	(\$22,126)	#DIV/0!	\$124,721	\$0	(\$124,721)	#DIV/0!		
4	COMMODITY (Other)	\$9,022,906	\$1,894,466	(\$7,128,440)	(376.28)	\$74,848,248	\$33,821,402	(\$41,026,846)	(121.30)		
5	DEMAND	\$1,570,864	\$1,857,994	\$287,330	15.46	\$14,204,115	\$13,473,741	(\$730,374)	(5.42)		
6	OTHER	\$160,459	\$101,939	(\$58,520)	(57.41)	\$820,118	\$592,419	(\$227,699)	(38.44)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$4,129	\$0	(\$4,129)	#DIV/0!	\$8,720	\$0	(\$8,720)	#DIV/0!		
8	DEMAND	\$102,542	\$0	(\$102,542)	#DIV/0!	\$225,495	\$0	(\$225,495)	#DIV/0!		
9	OTHER	\$121,795	\$177,575	\$55,780	0.00	\$1,086,086	\$1,079,775	(\$6,311)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,587,052	\$3,728,333	(\$6,858,719)	(183.96)	\$89,171,340	\$47,206,368	(\$41,964,972)	(88.90)		
12	NET UNBILLED	(\$623,180)	\$0	\$523,180	0.00	(\$996,904)	\$0	\$996,904	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$2,447,320	\$3,728,333	\$1,281,013	34.36	\$50,961,702	\$47,206,368	(\$3,755,334)	(7.96)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	16,494,653	13,211,465	(3,283,188)	(24.85)	113,480,155	86,457,285	(25,022,870)	(28.29)		
16	NO NOTICE SERVICE	3,526,860	3,526,860	0	0.00	28,215,722	28,215,722	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	124,640	-	(124,640)	#DIV/0!		
18	COMMODITY (Other)	18,913,591	4,012,850	(14,900,741)	(371.33)	137,253,935	46,968,931	(90,285,004)	(192.22)		
19	DEMAND	25,774,156	31,894,921	6,120,765	19.19	273,033,226	268,684,736	(4,348,490)	(1.62)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	2,399,538	-	(2,399,538)	#DIV/0!		
22	DEMAND	0	0	0	#DIV/0!	2,657,820	-	(2,657,820)	#DIV/0!		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	18,913,591	4,012,850	(14,900,741)	(371.33)	137,378,575	46,968,931	(90,409,644)	(192.49)		
25	NET UNBILLED	(573,141)	0	573,141	0.00	(1,216,066)	-	1,216,066	0.00		
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00		
27	TOTAL THERM SALES (24)	3,254,186	4,012,850	758,664	18.91	52,334,239	46,968,931	(5,365,308)	(11.42)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.00145	0.00273	0.00128	46.83	0.00318	0.00297	(0.00021)	(8.96)		
29	NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00000	0.00	0.00473	0.00480	0.00007	1.54		
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1.00065	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	0.47706	0.47210	(0.00496)	(1.05)	0.54533	0.72088	0.17475	24.27		
32	DEMAND (5/19)	0.06094	0.05825	(0.00269)	(4.61)	0.05202	0.05015	(0.00188)	(3.74)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00363	#DIV/0!	#DIV/0!	#DIV/0!		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.08484	#DIV/0!	#DIV/0!	#DIV/0!		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.55976	0.92909	0.36933	39.75	0.64909	1.00506	0.35597	35.42		
38	NET UNBILLED (12/25)	0.91283	0.00000	(0.91283)	0.00	0.81978	0.00000	(0.81978)	0.00		
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	3.25338	0.92909	0.36933	39.75	1.70388	1.00506	(0.69883)	(69.53)		
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	3.23712	0.91283	(2.32430)	(254.63)	1.68762	0.98880	(0.69883)	(70.67)		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	3.25341	0.91742	(2.33599)	(254.63)	1.69611	0.99376	(0.70235)	(70.68)		
45	PGA FACTOR ROUNDED TO NEAREST .001	325.341	91.742	(233.59868)	(254.63)	169.811	99.376	(70.23513)	(70.68)		

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE										
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR										
SCHEDULE A-1 Page 3 of 3										
COMPANY: PEOPLES GAS SYSTEM										
For Commercial Customers										
FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10										
	CURRENT MONTH: JUNE 10				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$27,508	\$40,403	\$12,895	31.92	\$261,437	\$200,815	(\$60,622)	(30.19)	
2	NO NOTICE SERVICE	\$12,745	\$12,745	\$0	0.00	\$85,845	\$87,570	\$1,725	1.97	
3	SWING SERVICE	\$25,375	\$0	(\$25,375)	#DIV/0!	\$101,680	\$0	(\$101,680)	#DIV/0!	
4	COMMODITY (Other)	\$10,347,867	\$2,118,384	(\$8,229,483)	(388.48)	\$55,953,103	\$23,963,177	(\$31,989,926)	(133.50)	
5	DEMAND	\$1,301,801	\$1,539,946	\$238,145	15.46	\$9,489,756	\$8,871,250	(\$618,506)	(6.97)	
6	OTHER	\$184,022	\$113,988	(\$70,034)	(61.44)	\$715,097	\$474,180	(\$240,917)	(50.81)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$4,736	\$0	(\$4,736)	#DIV/0!	\$8,950	\$0	(\$8,950)	#DIV/0!	
8	DEMAND	\$84,989	\$0	(\$84,989)	#DIV/0!	\$167,741	\$0	(\$167,741)	#DIV/0!	
9	OTHER	\$100,947	\$147,178	\$46,231	0.00	\$717,259	\$743,976	\$26,717	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,708,646	\$3,678,288	(\$8,030,358)	(218.32)	\$65,712,968	\$32,853,016	(\$32,859,952)	(100.02)	
12	NET UNBILLED	(\$635,755)	\$0	\$635,755	0.00	(\$780,044)	\$0	\$780,044	0.00	
13	COMPANY USE	(\$2,983)	\$0	\$2,983	0.00	\$33,507	\$0	(\$33,507)	0.00	
14	TOTAL THERM SALES (11)	\$20,187,805	\$3,678,288	(\$16,509,517)	(448.84)	\$121,569,391	\$32,853,016	(\$88,716,375)	(270.04)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	18,916,797	14,772,998	(4,143,799)	(28.05)	87,860,334	68,423,366	(19,436,968)	(28.41)	
16	NO NOTICE SERVICE	2,923,140	2,923,140	\$0	0.00	18,399,278	18,399,278	\$0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	75,360	0	(75,360)	#DIV/0!	
18	COMMODITY (Other)	21,890,941	4,487,150	(17,203,791)	(383.40)	105,700,944	34,224,069	(71,476,875)	(208.85)	
19	DEMAND	21,362,194	26,435,219	5,073,025	19.19	178,802,565	175,116,653	(3,685,912)	(2.10)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	1,979,962	-	(1,979,962)	#DIV/0!	
22	DEMAND	0	0	0	#DIV/0!	1,721,680	-	(1,721,680)	#DIV/0!	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	21,890,941	4,487,150	(17,203,791)	(383.40)	105,776,304	34,224,069	(71,552,235)	(209.07)	
25	NET UNBILLED	(563,841)	0	563,841	0.00	(944,426)	-	944,426	0.00	
26	COMPANY USE	8,929	0	(8,929)	0.00	65,885	-	(65,885)	0.00	
27	TOTAL THERM SALES (24)	37,433,497	4,487,150	(32,946,347)	(734.24)	194,025,194	34,224,069	(159,801,125)	(466.93)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00145	0.00273	0.00128	46.83	0.00298	0.00293	(0.00004)	(1.39)
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	0.00000	0.00	0.00467	0.00476	0.00009	1.97
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1.34926	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.47706	0.47210	(0.00496)	(1.05)	0.52935	0.70018	0.17083	24.40
32	DEMAND	(5/19)	0.06094	0.05825	(0.00269)	(4.61)	0.05307	0.05066	(0.00241)	(4.77)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00452	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.09743	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.53979	0.81974	0.27994	34.15	0.62124	0.95995	0.33870	35.28
38	NET UNBILLED	(12/25)	1.12754	0.00000	(1.12754)	0.00	0.82595	0.00000	(0.82595)	0.00
39	COMPANY USE	(13/26)	(0.33411)	0.00000	0.33411	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.31279	0.81974	0.27994	34.15	0.33868	0.95995	0.62127	64.72
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.29653	0.80348	0.50695	63.09	0.32242	0.94369	0.62127	65.83
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.29802	0.80752	0.50950	63.09	0.32404	0.94843	0.62438	65.83
45	PGA FACTOR ROUNDED TO NEAREST .001		29.802	80.752	50.95029	63.09	32.404	94.843	62.43812	65.83

3

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

COMPANY: PEOPLES GAS SYSTEM

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

Page 1 of 1

FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

CURRENT MONTH: June 2010

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	21,700,020	\$39,847	\$0.00184
2 Commodity Pipeline (SNG)	3,227,020	\$23,699	\$0.00734
3 Commodity Pipeline (Gulfstream)	10,489,560	\$7,762	\$0.00074
4 Commodity Pipeline-(FGT)-May'10 Accrual Adj.	8,900	\$24	\$0.00273
5 Commodity Pipeline (SNG)-May'10 Accrual Adj.	0	\$0.02	#DIV/0!
6 Commodity Pipeline (Gulfstream)-May'10 Accrual Adj.	(14,050)	(\$19,839)	\$1.41200
7 TOTAL COMMODITY (Pipeline)	35,411,450	\$51,494	\$0.00145
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$47,500	#DIV/0!
9 TOTAL SWING SERVICE	0	\$47,500	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	42,709,630	\$20,607,181	\$0.48249
11 City of Sunrise	18,647	\$13,209	\$0.70836
12 Okaloosa	225,000	\$31,500	\$0.14000
13 Okaloosa - May'10 Accrual Adj.	3,680	\$2,061	\$0.56000
14 Purchases-3rd Party Suppliers-May'10 Accrual Adj.	30,950	\$16,470	\$0.53216
15 Cashouts-Peoples' Transportation Customers	188,386	\$79,429	\$0.42163
16 NCTS Program Cashouts	1,867,689	\$765,752	\$0.41000
17 Commodity Other (SNG)	(107,020)	(\$44,841)	\$0.41900
18 Commodity Other (Gulfstream)	(35,460)	(\$22,095)	\$0.62310
19 Bookouts-May'10	(1,926,260)	(\$786,902)	\$0.40851
20 Imbalance Cashout (FGT)	(8,885,380)	(\$4,011,176)	\$0.41760
21 Imbalance Cashout (FGT)-May'10 Accrual Adj.	6,522,400	\$2,723,754	\$0.45144
22 RRI ENERGY-Prior Month Adj.	(7,730)	(\$3,706)	\$0.47945
23 Commodity Other-(SNG)-May'10 Accrual Adj.	0	\$137	#DIV/0!
24 TOTAL COMMODITY (Other)	40,604,532	\$19,370,774	\$0.47706
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)	73,049,400	\$4,514,339	\$0.06180
26 Demand (SNG)	4,917,650	\$209,326	\$0.04257
27 Demand (Gulfstream)	10,800,000	\$601,995	\$0.05574
28 Temporary Relinquishment Credit-(FGT)	(44,408,290)	(\$2,613,017)	\$0.05884
29 Temporary Acquisition	2,777,590	\$159,823	\$0.05754
30 TOTAL DEMAND	47,136,350	\$2,872,465	\$0.06094
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
31 Administrative Costs	0	\$91,212	\$0.00000
32 Legal Fees	0	\$183,989	#DIV/0!
33 Transportation Trailer Charges	0	\$69,280	\$0.00000
34 TOTAL OTHER	0	\$344,481	\$0.00000

4

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-10 Through December-10

Page 1 of 1

	CURRENT MONTH: JUNE 10		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$19,421,257	\$4,012,850	(\$15,408,407)	(3.83977)	\$130,994,245	\$57,784,579	(\$73,209,666)	(1.26694)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	2,877,424	3,393,771	516,347	0.15215	\$23,856,554	\$22,274,805	(1,581,749)	(0.07101)	
3 TOTAL	22,298,680	7,406,621	(14,892,059)	(2.01064)	\$154,850,799	\$80,059,384	(74,791,415)	(0.93420)	
4 FUEL REVENUES (NET OF REVENUE TAX)	22,635,125	7,406,621	(15,228,504)	(2.05607)	\$172,531,093	\$80,059,384	(92,471,709)	(1.15504)	
5 TRUE-UP REFUND/(COLLECTION)	176,806	176,806	0	0.00000	\$1,060,838	\$1,060,838	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	22,811,931	7,583,427	(15,228,504)	(2.00813)	\$173,591,930	\$81,120,222	(92,471,709)	(1.13993)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	513,251	176,806	(336,445)	(1.90290)	\$18,741,131	\$1,060,838	(17,680,294)	(16.66635)	
8 INTEREST PROVISION-THIS PERIOD (21)	3,124	778	(2,347)	(3.01732)	\$7,086	\$3,301	(3,785)	(1.14657)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	10,698,707	2,705,020	(7,993,687)	(2.95513)	(6,649,104)	2,702,497	9,351,601	3.46036	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(176,806)	(176,806)	0	0.00000	(\$1,060,838)	(\$1,060,838)	0	0.00000	
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	11,038,276	2,705,798	(8,332,478)	(3.07949)	11,038,276	2,705,798	(8,332,478)	(3.07949)	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	11,038,276	2,705,798	(8,332,478)	(3.07949)	\$11,038,276	\$2,705,798	(\$8,332,478)	(3.07949)	
<b>INTEREST PROVISION</b>									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	10,698,707	2,705,020	(7,993,687)	(2.95513)					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	11,035,151	2,705,020	(8,330,131)	(3.07951)					
15 TOTAL (13+14)	21,733,858	5,410,041	(16,323,818)	(3.01732)					
16 AVERAGE (50% OF 15)	10,866,929	2,705,020	(8,161,909)	(3.01732)					
17 INTEREST RATE - FIRST DAY OF MONTH	0.34	0.34	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.35	0.35	0	0.00000					
19 TOTAL (17+18)	0.690	0.690	0	0.00000					
20 AVERAGE (50% OF 19)	0.345	0.345	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.02875	0.02875	0	0.00000					
22 INTEREST PROVISION (16x21)	\$3,124	\$778	(\$2,347)	(3.01732)					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE A-3** Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		June'10 JANUARY 10 THROUGH DECEMBER 10											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH. TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	June'10		PGS FTS-1 COMM. PIPELINE	11,528,220		11,528,220		\$31,491.89			\$0.27		
2	June'10		PGS FTS-1 COMM. PIPELINE		3,259,140	3,259,140		8,864.96			\$0.27		
3	June'10		PGS FTS-2 COMM. PIPELINE	10,171,800		10,171,800		8,355.16			\$0.08		
4	June'10		PGS FTS-1 DEMAND	20,742,900		20,742,900			1,190,111.45		\$5.74		
5	June'10		PGS FTS-1 DEMAND		3,259,140	3,259,140			187,530.92		\$5.75		
6	June'10		PGS FTS-2 DEMAND	10,675,800		10,675,800			871,032.24		\$6.16		
7	June'10		PGS NO NOTICE	6,450,000		6,450,000			28,122.00		\$0.44		
8	June'10		PGS COMM. PIPELINE	3,227,020		3,227,020		23,698.76			\$0.73		
9	June'10		PGS DEMAND	4,917,659		4,917,659			209,325.84		\$4.26		
10	June'10		PGS COMM. OTHER	(107,020)		(107,020)	(44,841.38)				\$41.90		
11	June'10		PGS COMM. PIPELINE	10,489,560		10,489,560		7,762.27			\$0.07		
12	June'10		PGS DEMAND	10,800,000		10,800,000			801,995.00		\$5.57		
13	June'10		PGS COMM. OTHER	(35,460)		(35,460)	(22,095.13)				\$82.31		
14	June'10		PGS COMM. OTHER	250,150		250,150	120,104.16				\$48.01		
15	June'10		PGS COMM. OTHER	1,302,360		1,302,360	548,562.16				\$42.12		
16	June'10		PGS COMM. OTHER	2,416,170		2,416,170	1,480,867.59				\$61.29		
17	June'10		PGS COMM. OTHER	3,918,600		3,918,600	1,516,498.20				\$38.70		
18	June'10		PGS COMM. OTHER	1,628,060		1,628,060	793,756.83				\$48.73		
19	June'10		PGS COMM. OTHER	1,225,200		1,225,200	469,251.60				\$38.30		
20	June'10		PGS COMM. OTHER	789,430		789,430	382,223.38				\$49.68		
21	June'10		PGS COMM. OTHER	50,000		50,000	24,000.00				\$48.00		
22	June'10		PGS COMM. OTHER	88,000		88,000	43,058.08				\$48.93		
23	June'10		PGS COMM. OTHER	1,457,090		1,457,090	618,892.21				\$42.47		
24	June'10		PGS COMM. OTHER	380,000		380,000	177,408.00				\$46.88		
25	June'10		PGS COMM. OTHER	192,260		192,260	94,564.63				\$49.19		
26	June'10		PGS COMM. OTHER	57,950		57,950	25,987.55				\$44.84		
27	June'10		PGS COMM. OTHER	7,070		7,070	3,485.51				\$49.30		
28	June'10		PGS COMM. OTHER	4,740,300		4,740,300	2,109,926.01				\$44.51		
29	June'10		PGS COMM. OTHER	32,110		32,110	13,999.96				\$43.60		
30	June'10		PGS COMM. OTHER	374,510		374,510	184,025.20				\$49.14		
31	June'10		PGS COMM. OTHER	318,050		318,050	157,080.32				\$49.70		
32	June'10		PGS COMM. OTHER	2,221,810		2,221,810	1,056,749.92				\$47.56		
33	June'10		PGS COMM. OTHER	90,000		90,000	49,800.00				\$55.00		
34	June'10		PGS COMM. OTHER	992,280		992,280	440,295.09				\$48.80		
35	June'10		PGS SWING	0		0	0.00		47,500.00		#DIV/0!		
36	June'10		PGS COMM. OTHER	807,070		807,070	384,134.76				\$47.60		
37	June'10		PGS COMM. OTHER	160,120		160,120	79,928.23				\$49.36		
38	June'10		PGS COMM. OTHER	166,900		166,900	78,138.64				\$45.70		
39	June'10		PGS COMM. OTHER	247,430		247,430	125,259.35				\$50.82		
40	June'10		PGS COMM. OTHER	1,721,970		1,721,970	772,178.46				\$44.84		
41	June'10		PGS COMM. OTHER	495,330		495,330	234,823.74				\$47.41		
42	June'10		PGS COMM. OTHER	50,000		50,000	28,325.00				\$56.85		
43	June'10		PGS COMM. OTHER	330,590		330,590	158,725.25				\$48.01		
44	June'10		PGS COMM. OTHER	8,112,690		8,112,690	3,813,569.22				\$44.54		
45	June'10		PGS COMM. OTHER	158,340		158,340	72,569.50				\$45.86		
46	June'10		PGS COMM. OTHER	1,145,640		1,145,640	484,938.76				\$42.33		
47	June'10		PGS COMM. OTHER	1,553,150		1,553,150	770,545.85				\$48.61		
48	June'10		PGS COMM. OTHER	461,570		461,570	225,269.07				\$48.80		
49	June'10		PGS COMM. OTHER	554,640		554,640	290,471.04				\$52.37		
50	June'10		PGS COMM. OTHER	4,325,070		4,325,070	1,827,540.85				\$42.25		
51	June'10		PGS COMM. OTHER	0		0	187,500.00				#DIV/0!		
52	June'10		PGS COMM. OTHER	0		0	258,750.00				#DIV/0!		
53	June'10		PGS COMM. OTHER	0		0	(10,850.00)				#DIV/0!		
54	June'10		PGS COMM. OTHER	0		0	114,500.00				#DIV/0!		
55	June'10		PGS COMM. OTHER	0		0	603,500.00				#DIV/0!		
56	June'10		PGS COMM. OTHER	1,867,689		1,867,689	765,752.34				\$41.00		
57	June'10		PGS COMM. OTHER	188,386		188,386	79,429.35				\$42.16		
58	Totals		**This report excludes prior month period adjustments.	133,628,178	6,518,280	140,144,455	\$21,385,426.02	\$80,172.94	\$3,135,617.45	\$0.00	\$17.95		

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4

Page 1 of 14

FOR THE PERIOD OF:  
PRESENT MONTH:

January-10  
June-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 23703	503	486	15,093	14,569	4.83500	5.00881
2	DRN# 23703	165	160	4,961	4,789	4.82000	4.99327
3	DRN# 23703	165	160	4,961	4,789	4.68000	4.84823
4	DRN# 23422	3,928	3,792	117,840	113,751	4.15000	4.29918
5	DRN# 25809	33	32	996	961	4.30000	4.45457
6	DRN# 25809	67	64	2,000	1,931	4.43000	4.58925
7	DRN# 25809	20	19	600	579	4.87500	5.05024
8	DRN# 25809	20	19	600	579	4.72500	4.89485
9	DRN# 25809	20	19	600	579	4.67500	4.84305
10	DRN# 25809	60	57	1,786	1,724	4.68000	4.84823
11	DRN# 25809	14	13	414	400	4.92000	5.09666
12	DRN# 25809	20	19	600	579	5.08500	5.26779
13	DRN# 25809	20	19	600	579	5.11000	5.29369
14	DRN# 25809	140	135	4,200	4,054	5.07286	5.25522
15	DRN# 487860	8,054	7,774	241,617	233,233	6.12899	6.34931
16	DRN# 716	115	111	3,447	3,327	4.46000	4.62033
17	DRN# 716	1,326	1,280	39,776	38,396	4.98000	5.15902
18	DRN# 716	43	41	1,287	1,242	4.91000	5.08650
19	DRN# 742101	259	250	7,768	7,498	4.93000	5.10722
20	DRN# 716	20	19	588	568	4.80000	4.97255
21	SUBTOTAL	14,991	14,471	449,734	434,128	4.55489	4.71863

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.

(3) Included in the monthly gross volumes above are 1,202,924 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 524,370 dth's moved on

the Southern Natural Gas pipeline shown on line 259 THRU 262 and 1,065,231 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 195 THRU 258

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010



FOR THE PERIOD OF:  
PRESENT MONTH:

January-10  
June-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
22	DRN# 23703	200	193	6,012	5,803	5.03000	5.21082
23	DRN# 23703	43	42	1,296	1,251	5.13000	5.31441
24	DRN# 254034	107	103	3,211	3,100	5.21000	5.39729
25	DRN# 23703	220	212	6,600	6,371	5.20000	5.38693
26	DRN# 23703	200	193	6,000	5,792	4.94000	5.11758
27	DRN# 254034	483	467	14,500	13,997	4.88000	5.05542
28	DRN# 254034	107	103	3,211	3,100	4.84000	5.01399
29	DRN# 254034	328	316	9,829	9,488	4.68000	4.84823
30	DRN# 32607	693	669	20,787	20,066	4.79643	4.96885
31	DRN# 32607	25	24	740	714	4.71000	4.87931
32	DRN# 32607	227	220	6,824	6,587	4.73000	4.90003
33	DRN# 90297	48	46	1,445	1,395	5.00000	5.17974
34	DRN# 716	79	77	2,384	2,301	4.99000	5.16938
35	DRN# 716	300	290	9,000	8,688	5.20000	5.38693
36	DRN# 12740	107	103	3,211	3,100	4.86000	5.03470
37	DRN# 23422	304	293	9,117	8,801	4.94000	5.11758
38	DRN# 716	107	103	3,211	3,100	4.90000	5.07614
39	DRN# 59152	167	161	5,000	4,827	4.80000	4.97255
40	SUBTOTAL	3,746	3,616	112,378	108,478	4.55489	4.71863

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,202,924 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 524,370 dth's moved on the Southern Natural Gas pipeline shown on line 259 THRU 262 and 1,065,231 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 195 THRU 258

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 14

FOR THE PERIOD OF:  
PRESENT MONTH:

January-10  
June-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41	DRN# 32606	70	68	2,100	2,027	4.73000	4.90003
42	DRN# 32606	70	68	2,100	2,027	4.93000	5.10722
43	DRN# 32606	2,383	2,300	71,495	69,014	4.25000	4.40278
44	DRN# 32606	2,390	2,308	71,714	69,226	4.24500	4.39760
45	DRN# 241390	167	161	5,000	4,827	5.20000	5.38693
46	DRN# 179851	49	48	1,480	1,429	4.71000	4.87931
47	DRN# 179851	49	48	1,480	1,429	4.65000	4.81716
48	DRN# 32606	148	143	4,429	4,275	4.66000	4.82751
49	DRN# 32606	49	48	1,478	1,427	5.10000	5.28333
50	DRN# 32606	49	48	1,479	1,428	5.11000	5.29369
51	DRN# 716	49	48	1,480	1,429	5.12500	5.30923
52	DRN# 716	148	143	4,440	4,286	5.16500	5.35067
53	DRN# 32606	49	48	1,480	1,429	4.89500	5.07096
54	DRN# 32606	49	48	1,480	1,429	4.87500	5.05024
55	DRN# 32606	167	161	5,000	4,827	4.42000	4.57889
56	DRN# 32606	27	26	795	767	4.89000	5.06578
57	DRN# 32606	24	23	707	682	4.93000	5.10722
58	DRN# 32606	4,833	4,666	145,000	139,969	4.26500	4.41832
59	SUBTOTAL	10,771	10,397	323,137	311,924	4.55489	4.71863

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.

(3) Included in the monthly gross volumes above are 1,202,924 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 524,370 dth's moved on

the Southern Natural Gas pipeline shown on line 259 THRU 262 and 1,065,231 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 195 THRU 258

6

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 14

FOR THE PERIOD OF:  
PRESENT MONTH:

January-10  
June-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60	DRN# 716	4,984	4,811	149,522	144,334	4.15000	4.29918
61	DRN# 716	154	149	4,629	4,468	5.00750	5.18751
62	DRN# 716	97	93	2,900	2,799	4.88500	5.06060
63	DRN# 32606	107	103	3,211	3,100	4.36000	4.51673
64	DRN# 32606	197	190	5,905	5,700	4.40000	4.55817
65	DRN# 32606	10	9	286	276	4.79000	4.96219
66	DRN# 24662	83	80	2,490	2,404	5.13000	5.31441
67	DRN# 24662	61	59	1,834	1,770	5.14000	5.32477
68	DRN# 23422	898	867	26,936	26,001	4.99231	5.17177
69	DRN# 23422	166	160	4,965	4,793	4.46000	4.62033
70	DRN# 32606	66	64	1,992	1,923	4.79000	4.96219
71	DRN# 23422	66	64	1,992	1,923	5.18000	5.36621
72	DRN# 23422	199	192	5,976	5,769	5.16000	5.34549
73	DRN# 32606	133	128	3,984	3,846	4.89000	5.06578
74	DRN# 32606	44	43	1,328	1,282	4.88000	5.05542
75	DRN# 32606	46	44	1,378	1,330	4.69000	4.85859
76	DRN# 716	167	161	5,000	4,827	4.35000	4.50637
77	DRN# 716	167	161	5,000	4,827	4.45000	4.60997
78	SUBTOTAL	7,644	7,379	229,328	221,370	4.55489	4.71863

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.

(3) Included in the monthly gross volumes above are 1,202,924 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 524,370 dth's moved on

the Southern Natural Gas pipeline shown on line 259 THRU 262 and 1,065,231 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 195 THRU 258

10

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

FOR THE PERIOD OF:  
PRESENT MONTH:

January-10  
June-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79	DRN# 24662	267	258	8,004	7,726	4.46000	4.62033
80	DRN# 163884	646	624	19,392	18,719	4.66000	4.82751
81	DRN# 163884	207	200	6,216	6,000	4.68000	4.84823
82	DRN# 32606	69	67	2,072	2,000	4.92000	5.09686
83	DRN# 32606	69	67	2,072	2,000	4.76500	4.93629
84	DRN# 32606	69	67	2,072	2,000	4.72000	4.88967
85	DRN# 32606	66	64	1,987	1,918	4.73000	4.90003
86	DRN# 32606	287	277	8,611	8,312	4.75000	4.92075
87	DRN# 32606	78	75	2,331	2,250	4.90000	5.07614
88	DRN# 32606	279	270	8,383	8,092	4.93000	5.10722
89	DRN# 32606	107	103	3,211	3,100	4.88000	5.05542
90	DRN# 126997	300	290	9,000	8,688	5.50000	5.69771
91	DRN# 23422	167	161	5,000	4,827	4.29000	4.44421
92	DRN# 23422	33	31	978	944	4.72500	4.89485
93	DRN# 23422	564	544	16,917	16,330	4.78000	4.95183
94	DRN# 23422	190	183	5,700	5,502	5.18500	5.37139
95	DRN# 23422	321	310	9,633	9,299	5.16000	5.34549
96	DRN# 23422	333	322	10,000	9,653	4.89000	5.06578
97	SUBTOTAL	4,853	3,912	121,579	117,360	4.55489	4.71863

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,202,924 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 524,370 dth's moved on the Southern Natural Gas pipeline shown on line 259 THRU 262 and 1,065,231 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 195 THRU 258

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FOR THE PERIOD OF: January-10 Through December-10  
PRESENT MONTH: June-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98	DRN# 23422	400	386	12,000	11,584	4.90000	5.07614
99	DRN# 23422	1,000	965	30,000	28,959	4.88000	5.05542
100	DRN# 716	332	321	9,969	9,623	4.35000	4.50637
101	DRN# 716	333	322	10,000	9,653	4.78500	4.95701
102	DRN# 716	264	255	7,911	7,636	4.73500	4.90521
103	DRN# 716	980	946	29,412	28,391	4.75000	4.92075
104	DRN# 8205175	333	322	9,999	9,652	5.18500	5.37139
105	DRN# 32606	93	90	2,798	2,701	4.72500	4.89485
106	DRN# 32606	27	26	802	774	4.92000	5.09686
107	DRN# 32606	93	90	2,798	2,701	5.08500	5.26779
108	DRN# 32606	46	44	1,376	1,328	5.11000	5.29369
109	DRN# 32606	46	44	1,376	1,328	5.12500	5.30923
110	DRN# 32606	66	64	1,992	1,923	4.94000	5.11758
111	DRN# 32606	93	90	2,798	2,701	4.87500	5.05024
112	DRN# 32606	69	67	2,072	2,000	4.86000	5.03470
113	DRN# 32606	110	106	3,289	3,175	4.29500	4.44939
114	DRN# 32606	116	112	3,494	3,373	4.41500	4.57371
115	DRN# 32606	57	55	1,720	1,660	4.68000	4.84823
116	SUBTOTAL	4,460	4,305	133,806	129,163	4.55489	4.71863

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,202,924 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 524,370 dth's moved on the Southern Natural Gas pipeline shown on line 259 THRU 262 and 1,065,231 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 195 THRU 258

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 7 of 14

FOR THE PERIOD OF:  
PRESENT MONTH:

January-10  
June-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117	DRN# 32606	55	53	1,644	1,587	4.87500	5.05024
118	DRN# 32606	55	53	1,644	1,587	4.72000	4.88967
119	DRN# 32606	162	157	4,869	4,700	4.67500	4.84305
120	DRN# 179851	206	199	6,173	5,959	4.75000	4.92075
121	DRN# 179851	55	53	1,642	1,585	4.97000	5.14866
122	DRN# 179851	229	221	6,872	6,634	5.16000	5.34549
123	DRN# 32606	335	324	10,056	9,707	5.20250	5.38952
124	DRN# 32606	2,999	2,895	89,976	86,854	4.17500	4.32508
125	DRN# 32606	900	869	27,007	26,070	4.67000	4.83787
126	DRN# 32606	179	173	5,370	5,184	4.78000	4.95183
127	DRN# 32606	276	267	8,294	8,006	4.90000	5.07614
128	DRN# 32606	226	219	6,793	6,557	4.71000	4.87931
129	DRN# 32606	206	199	6,183	5,968	4.97000	5.14866
130	DRN# 32606	124	120	3,714	3,585	5.14000	5.32477
131	DRN# 32606	520	502	15,600	15,059	4.99231	5.17177
132	DRN# 32606	198	191	5,946	5,740	4.87000	5.04506
133	DRN# 32606	110	107	3,314	3,199	4.66000	4.82751
134	DRN# 32606	198	191	5,947	5,741	4.89000	5.06578
135	SUBTOTAL	7,035	6,791	211,044	203,721	4.55489	4.71863

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,202,924 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 524,370 dth's moved on the Southern Natural Gas pipeline shown on line 259 THRU 262 and 1,065,231 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 195 THRU 258

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 8 of 14

FOR THE PERIOD OF:  
PRESENT MONTH:

January-10  
June-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
136	DRN# 32606	116	112	3,472	3,352	4.43000	4.58925
137	DRN# 32606	200	193	5,986	5,778	4.80000	4.97255
138	DRN# 32606	238	230	7,147	6,899	4.78500	4.95701
139	DRN# 32606	701	677	21,034	20,304	4.68000	4.84823
140	DRN# 32606	198	191	5,947	5,741	4.87500	5.05024
141	DRN# 482614	204	196	6,105	5,893	4.81000	4.98291
142	DRN# 482614	39	37	1,161	1,121	4.70000	4.86895
143	DRN# 482614	108	105	3,253	3,140	4.65000	4.81716
144	DRN# 482614	460	444	13,795	13,316	4.76000	4.93111
145	DRN# 482614	292	281	8,745	8,442	4.93000	5.10722
146	DRN# 716	8,777	8,472	263,309	254,172	4.27000	4.42350
147	DRN# 32606	167	161	5,000	4,827	4.43000	4.58925
148	DRN# 32606	320	309	9,611	9,277	4.85000	5.02434
149	DRN# 32606	95	92	2,846	2,747	4.78000	4.95183
150	DRN# 716	53	51	1,600	1,544	4.92000	5.09686
151	DRN# 32606	33	32	1,000	965	5.08500	5.26779
152	DRN# 32606	21	21	641	619	5.11000	5.29369
153	DRN# 32606	62	60	1,865	1,800	5.12500	5.30923
154	SUBTOTAL	12,084	11,665	362,517	349,938	4.55489	4.71863

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,202,924 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 524,370 dth's moved on the Southern Natural Gas pipeline shown on line 259 THRU 262 and 1,065,231 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 195 THRU 258

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FOR THE PERIOD OF: January-10 Through December-10  
PRESENT MONTH: June-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
155	DRN# 32606	390	376	11,700	11,294	5.13000	5.31441
156	DRN# 32606	336	325	10,090	9,740	4.88000	5.05542
157	DRN# 32606	67	65	2,008	1,938	4.70000	4.86895
158	DRN# 716	438	423	13,145	12,689	4.46000	4.62033
159	DRN# 241390	90	87	2,689	2,596	5.20000	5.38693
160	DRN# 314571	3,435	3,316	103,064	99,488	4.17000	4.31990
161	DRN# 314571	100	97	3,000	2,896	4.74000	4.91039
162	DRN# 314571	157	152	4,724	4,560	4.87000	5.04506
163	DRN# 314571	63	61	1,888	1,822	4.78000	4.95183
164	DRN# 314571	63	61	1,888	1,822	4.72000	4.88967
165	DRN# 716	76	73	2,266	2,187	4.44000	4.59961
166	DRN# 241390	107	103	3,211	3,100	5.20000	5.38693
167	DRN# 314571	321	310	9,633	9,299	5.22000	5.40765
168	DRN# 314571	814	785	24,405	23,558	5.19000	5.37657
169	DRN# 314571	333	322	10,000	9,653	4.96000	5.13830
170	DRN# 32606	100	97	3,010	2,906	4.90000	5.07614
171	DRN# 32606	87	84	2,615	2,524	4.72000	4.88967
172	DRN# 32606	280	271	8,407	8,115	4.74000	4.91039
173	DRN# 32606	368	355	11,031	10,648	4.70000	4.86895
174	SUBTOTAL	7,626	7,361	228,774	220,836	4.55489	4.71863

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,202,924 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 524,370 dth's moved on the Southern Natural Gas pipeline shown on line 259 THRU 262 and 1,065,231 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 195 THRU 258

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-10	Through	December-10	Page 10 of 14
		PRESENT MONTH:		June-10			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
175	DRN# 32606	95	92	2,846	2,747	5.13000	5.31441
176	DRN# 32606	43	42	1,296	1,251	5.20000	5.38693
177	DRN# 32606	285	275	8,538	8,242	5.15000	5.33513
178	DRN# 32606	94	90	2,805	2,708	4.87000	5.04506
179	DRN# 32606	94	90	2,805	2,708	4.91500	5.09168
180	DRN# 32606	93	90	2,804	2,707	4.89500	5.07096
181	DRN# 23422	1,400	1,351	42,000	40,543	5.23333	5.42145
182	DRN# 23422	449	433	13,464	12,997	5.24889	5.43757
183	DRN# 32606	2,994	2,890	89,810	86,694	4.17500	4.32508
184	DRN# 32606	10,000	9,653	299,987	289,577	4.15500	4.30436
185	DRN# 32606	140	135	4,192	4,047	4.43000	4.58925
186	DRN# 32606	48	46	1,434	1,384	4.68000	4.84823
187	DRN# 32606	92	89	2,765	2,669	4.90000	5.07614
188	DRN# 32606	102	98	3,045	2,939	4.69000	4.85859
189	DRN# 32606	132	127	3,945	3,808	5.08000	5.26261
190	DRN# 32606	124	120	3,714	3,585	5.10000	5.28333
191	DRN# 32606	540	521	16,187	15,625	4.86000	5.03470
192	DRN# 32606	124	120	3,714	3,585	4.84000	5.01399
193	DRN# 32606	124	120	3,714	3,585	4.68500	4.85341
194	SUBTOTAL	16,969	16,380	509,065	491,400	4.55489	4.71863

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.  
(3) Included in the monthly gross volumes above are 1,202,924 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.  
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 524,370 dth's moved on the Southern Natural Gas pipeline shown on line 259 THRU 262 and 1,065,231 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 195 THRU 258

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 11 of 14

FOR THE PERIOD OF:  
PRESENT MONTH:

January-10  
June-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
195	DRN# 8205175	118	114	3,554	3,431	4.30000	4.45457
196	DRN# 8205175	500	483	15,000	14,480	4.36000	4.51673
197	DRN# 8205175	333	322	10,000	9,653	4.78000	4.95183
198	DRN# 8205175	437	421	13,098	12,643	5.18000	5.36621
199	DRN# 8205175	264	255	7,912	7,637	4.91000	5.08650
200	DRN# 8205175	121	116	3,619	3,493	4.95000	5.12794
201	DRN# 8205175	203	196	6,100	5,888	4.90000	5.07614
202	DRN# 8205175	297	287	8,917	8,608	5.18500	5.37139
203	DRN# 8205175	333	322	10,000	9,653	5.18000	5.36621
204	DRN# 8205175	44	42	1,307	1,262	4.91500	5.09168
205	DRN# 8205175	153	148	4,600	4,440	4.95000	5.12794
206	DRN# 8205175	83	80	2,500	2,413	4.24500	4.39760
207	DRN# 8205175	433	418	13,000	12,549	4.40000	4.55817
208	DRN# 8205175	667	644	20,000	19,306	4.71000	4.87931
209	DRN# 8205171	167	161	5,000	4,827	4.26500	4.41832
210	DRN# 8205171	500	483	15,000	14,480	4.47000	4.63068
211	DRN# 8205171	333	322	10,000	9,653	4.94500	5.12276
212	DRN# 8205171	71	68	2,120	2,046	4.79000	4.96219
213	DRN# 8205171	167	161	5,000	4,827	4.73500	4.90521
214	SUBTOTAL	5,224	5,043	156,727	151,289	4.55489	4.71863

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.

(3) Included in the monthly gross volumes above are 1,202,924 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 524,370 dth's moved on

the Southern Natural Gas pipeline shown on line 259 THRU 262 and 1,065,231 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 195 THRU 258

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 12 of 14

FOR THE PERIOD OF:  
PRESENT MONTH:

January-10  
June-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
215	DRN# 8205171	750	724	22,500	21,719	4.75000	4.92075
216	DRN# 8205171	199	192	5,959	5,752	5.00750	5.18751
217	DRN# 8205171	267	257	8,000	7,722	5.18750	5.37398
218	DRN# 8205171	267	257	8,000	7,722	5.21000	5.39729
219	DRN# 8205171	333	322	10,000	9,653	4.89500	5.07096
220	DRN# 8205171	233	225	7,000	6,757	4.94000	5.11758
221	DRN# 8205171	2,447	2,362	73,400	70,853	4.88500	5.06060
222	DRN# 8205175	417	402	12,500	12,068	4.40000	4.55817
223	DRN# 8205175	115	111	3,460	3,340	4.36000	4.51673
224	DRN# 8205175	1,100	1,062	33,000	31,855	4.68000	4.84823
225	DRN# 8205175	673	650	20,196	19,495	4.80000	4.97255
226	DRN# 8205175	226	218	6,780	6,545	4.93000	5.10722
227	DRN# 8205175	400	386	12,000	11,584	4.76000	4.93111
228	DRN# 8205175	241	232	7,220	6,969	5.20000	5.38693
229	DRN# 8205175	43	42	1,298	1,253	5.18000	5.36621
230	DRN# 8205175	333	322	10,000	9,653	4.94000	5.11758
231	DRN# 8205175	637	615	19,119	18,456	4.92000	5.09686
232	DRN# 8205175	742	716	22,257	21,485	4.91000	5.08650
233	DRN# 8205175	167	161	5,000	4,827	4.45000	4.60997
234	SUBTOTAL	9,590	9,257	287,689	277,706	4.55489	4.71863

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.

(3) Included in the monthly gross volumes above are 1,202,924 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 524,370 dth's moved on the Southern Natural Gas pipeline shown on line 259 THRU 262 and 1,065,231 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 195 THRU 258

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 13 of 14

FOR THE PERIOD OF:  
PRESENT MONTH:

January-10  
June-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
235	DRN# 8205175	281	271	8,416	8,124	4.95000	5.12794
236	DRN# 9001744	167	161	5,000	4,827	5.66500	5.86864
237	DRN# 8205175	10,717	10,345	321,497	310,341	4.27000	4.42350
238	DRN# 8205175	273	264	8,190	7,908	4.30000	4.45457
239	DRN# 8205175	302	292	9,070	8,755	4.45000	4.60997
240	DRN# 8205175	1,338	1,292	40,139	38,746	4.69000	4.85859
241	DRN# 8205175	23	23	700	676	4.85000	5.02434
242	DRN# 8205175	667	643	19,997	19,303	4.75000	4.92075
243	DRN# 8205175	641	618	19,220	18,553	5.00750	5.18751
244	DRN# 8205175	333	322	10,000	9,653	5.18750	5.37398
245	DRN# 8205175	333	322	10,000	9,653	5.19750	5.38434
246	DRN# 8205175	333	322	10,000	9,653	5.21000	5.39729
247	DRN# 8205175	1,522	1,469	45,660	44,076	5.22000	5.40765
248	DRN# 8205175	238	229	7,126	6,879	5.17000	5.35585
249	DRN# 8205171	333	322	10,000	9,653	4.36000	4.51673
250	DRN# 8205171	143	138	4,300	4,151	4.85000	5.02434
251	DRN# 8205171	333	322	10,000	9,653	4.79000	4.96219
252	DRN# 8205175	100	97	3,000	2,896	4.82000	4.99327
253	DRN# 8205175	333	322	10,000	9,653	4.76000	4.93111
254	SUBTOTAL	18,411	17,772	552,315	533,150	4.55489	4.71863

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.

(3) Included in the monthly gross volumes above are 1,202,924 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 524,370 dth's moved on the Southern Natural Gas pipeline shown on line 259 THRU 262 and 1,065,231 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 195 THRU 258

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

FOR THE PERIOD OF: January-10 Through December-10  
PRESENT MONTH: June-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
255	DRN# 8205175	171	165	5,120	4,942	4.77000	4.94147
256	DRN# 8205175	872	842	26,160	25,252	4.75000	4.92075
257	DRN# 8205175	241	232	7,220	6,969	5.20000	5.38693
258	DRN# 8205175	1,000	965	30,000	28,959	5.22000	5.40765
	DRN# 050075	13,062	12,609	391,860	378,262	3.87000	4.00912
260	DRN# 050075	4,084	3,942	122,520	118,269	3.83000	3.96768
261	DRN# 8205175	111	107	3,330	3,214	5.18000	5.36621
262	DRN# 8205175	222	214	6,660	6,429	5.19000	5.37657
263		0	0	0	0	0.00000	#DIV/0!
264		0	0	0	0	0.00000	#DIV/0!
265		0	0	0	0	0.00000	#DIV/0!
266		0	0	0	0	0.00000	#DIV/0!
267		0	0	0	0	0.00000	#DIV/0!
268		0	0	0	0	0.00000	#DIV/0!
269		0	0	0	0	0.00000	#DIV/0!
270		0	0	0	0	0.00000	#DIV/0!
271		0	0	0	0	0.00000	#DIV/0!
272		0	0	0	0	0.00000	#DIV/0!
273		19,762	19,077	592,870	572,297	4.55489	4.71863
274	TOTAL	142,365	137,425	4,270,963	4,122,761	4.55489	4.71863

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,202,924 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 524,370 dth's moved on the Southern Natural Gas pipeline shown on line 259 THRU 262 and 1,065,231 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 195 THRU 258

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-3			
ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10									
Page 1 of 2									
FOR THE MONTH OF: June-10									
THERM SALES (FIRM)	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
1 RESIDENTIAL-1	321,947	117,294	(104,653)	(0.47152)	2,807,608	1,780,781	(1,116,905)	(0.398532)	
2 RESIDENTIAL-2	1,490,780	907,465	(583,315)	(0.39128)	21,399,229	11,340,175	(10,059,054)	(0.47007)	
3 RESIDENTIAL-3	1,541,439	1,507,210	(34,221)	(0.02223)	24,637,855	20,037,120	(4,600,735)	(0.28535)	
4 SMALL COMM. SERVICE	370,858	264,809	(106,049)	(0.28606)	3,622,013	2,891,347	(730,666)	(0.25687)	
5 GENERAL SERVICE-1	1,744,077	2,412,730	668,653	0.38338	16,824,546	20,780,180	3,955,634	0.23511	
6 GENERAL SERVICE-2	1,140,545	1,593,578	453,034	0.39721	11,720,782	11,976,810	256,028	0.02184	
7 GENERAL SERVICE-3	300,173	572,585	272,412	0.90752	3,094,018	3,954,877	860,859	0.27827	
8 GENERAL SERVICE-4	71,813	98,321	26,508	0.36912	1,036,990	855,421	(181,569)	(0.17586)	
9 GENERAL SERVICE-5	34,471	12,252	(22,219)	(0.64457)	866,786	135,346	(731,440)	(0.84385)	
10 NATURAL GAS VEH. SALES	3,224	1,276	(1,948)	(0.60426)	11,213	1,968	(9,245)	(0.17547)	
11 COMM. ST. LIGHTING	4,533	10,539	4,906	0.11328	40,608	67,849	27,241	0.67084	
12 WHOLESALE	54,288	39,502	(14,786)	(0.27086)	856,871	673,578	(183,293)	(0.20275)	
12A OFF SYSTEM SALES	33,701,620	0	(33,701,620)	(1.00000)	155,148,330	0	(155,148,330)	(1.00000)	
13 TOTAL FIRM SALES	40,831,106	7,587,998	(33,243,108)	(0.81349)	245,356,778	74,108,645	(171,248,133)	(0.69796)	
<b>THERM SALES (INTERRUPTIBLE)</b>									
14 INTERRUPTIBLE SMALL	822	0	(822)	(1.00000)	415,358	0	(415,358)	(1.00000)	
15 INTERRUPTIBLE LV-1	5,874	0	(5,874)	(1.00000)	247,828	0	(247,828)	(1.00000)	
16 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	339,477	0	(339,477)	(1.00000)	
16 TOTAL INT. SALES	6,697	0	(6,697)	(1.00000)	1,002,663	0	(1,002,663)	(1.00000)	
<b>THERM SALES (TRANSPORTATION)</b>									
19 WHOLESALE	49,502	90,635	41,133	0.83093	388,783	772,892	384,109	0.98800	
20 COMM. ST. LIGHTING	54,492	45,541	(8,951)	(0.16426)	327,055	292,387	(34,668)	(0.10600)	
21 NATURAL GAS VEHICLE SALES	5,038	10,173	5,135	0.19197	54,486	78,431	23,945	0.43848	
22 SMALL COMM. SERVICE	154,952	55,197	(99,755)	(0.58358)	1,235,352	831,465	(403,887)	(0.32705)	
23 GENERAL SERVICE-1	3,128,870	2,824,289	(304,581)	(0.09735)	24,217,963	20,372,020	(3,845,943)	(0.15880)	
24 GENERAL SERVICE-2	6,782,139	6,895,714	113,575	0.01675	56,093,905	56,933,426	839,521	0.14829	
25 GENERAL SERVICE-3	5,270,438	5,377,193	106,754	0.02026	43,080,148	38,517,351	(4,562,797)	(0.10529)	
26 GENERAL SERVICE-4	3,342,113	3,080,634	(261,479)	(0.07824)	23,380,311	21,978,181	(1,402,130)	(0.05983)	
27 GENERAL SERVICE-5	8,805,842	5,987,710	(2,818,132)	(0.32115)	48,298,410	39,605,100	(8,693,310)	(0.18000)	
28 INTERRUPTIBLE SMALL	3,894,314	3,307,840	(586,474)	(0.15060)	31,358,843	28,802,245	(2,556,598)	(0.14511)	
29 INTERRUPTIBLE LV-1	17,420,646	14,906,352	(2,514,294)	(0.14399)	84,091,625	80,691,421	(3,400,204)	(0.04043)	
30 INTERRUPTIBLE LV-2	55,312,649	46,503,241	(8,809,408)	(0.15927)	258,478,788	231,852,404	(26,626,384)	(0.10324)	
31 TOTAL TRANSPORTATION	102,211,995	86,185,518	(16,026,477)	(0.15742)	568,944,928	511,884,683	(57,060,245)	(0.10022)	
32 TOTAL THROUGHPUT	142,399,658	95,753,987	(47,145,671)	(0.33193)	816,304,362	585,780,908	(230,523,454)	(0.28239)	
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>									
33 RESIDENTIAL-1	57,107	65,730	8,623	0.15100	344,616	391,640	47,024	0.13647	
34 RESIDENTIAL-2	155,446	145,011	(10,435)	(0.06713)	834,774	870,127	35,353	(0.04246)	
35 RESIDENTIAL-3	91,025	90,578	(447)	(0.00491)	546,522	543,049	(3,473)	(0.00635)	
36 SMALL COMMERCIAL	7,916	7,811	(105)	(0.01328)	48,059	46,939	(1,120)	(0.02330)	
37 GENERAL SERVICE-1	7,552	9,957	1,505	0.19928	48,310	53,451	5,141	0.10620	
38 GENERAL SERVICE-2	1,118	1,260	142	0.12701	7,031	7,440	409	0.05817	
39 GENERAL SERVICE-3	73	105	32	0.43836	440	575	135	0.30682	
40 GENERAL SERVICE-4	3	6	3	1.00000	24	37	13	0.54167	
41 GENERAL SERVICE-5	2	7	5	2.50000	9	42	33	3.66667	
42 NATURAL GAS VEH. SALES	5	3	(2)	(0.40000)	27	18	(9)	(0.33333)	
43 COMM. ST. LIGHTING	33	44	11	0.33333	199	253	54	0.27136	
44 WHOLESALE	9	12	3	0.33333	53	72	19	0.35849	
44A OFF SYSTEM SALES	19	0	(19)	(1.00000)	112	0	(112)	(1.00000)	
45 TOTAL FIRM	320,308	319,621	(687)	(0.00214)	1,928,178	1,813,649	(114,529)	(0.05953)	
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>									
46 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	9	0	(9)	(1.00000)	
47 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	13	0	(13)	(1.00000)	
48 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	5	0	(5)	(1.00000)	
49 TOTAL INT.	2	0	(2)	(1.00000)	27	0	(27)	(1.00000)	
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>									
50 WHOLESALE	4	5	1	0.25000	19	30	11	0.57895	
51 COMM. ST. LIGHTING	29	25	(4)	(0.13793)	174	190	16	(0.09200)	
52 NATURAL GAS VEHICLE SALES	9	9	0	0.00000	54	54	0	0.00000	
53 SMALL COMM. SERVICE	1,572	1,421	(151)	(0.09548)	8,343	8,526	183	(0.02193)	
54 GENERAL SERVICE-1	7,879	7,212	(667)	(0.08460)	45,646	43,272	(2,374)	(0.05199)	
55 GENERAL SERVICE-2	5,295	4,935	(360)	(0.06819)	30,761	29,610	(1,151)	(0.03742)	
56 GENERAL SERVICE-3	785	722	(63)	(0.08039)	4,528	4,332	(196)	(0.04329)	
57 GENERAL SERVICE-4	131	125	(6)	(0.04580)	773	750	(23)	(0.02975)	
58 GENERAL SERVICE-5	114	105	(9)	(0.07891)	677	630	(47)	(0.06942)	
59 INTERRUPTIBLE SMALL	27	28	1	0.03704	152	166	14	0.09205	
60 INTERRUPTIBLE LV-1	14	16	2	0.14286	77	88	11	0.14286	
61 INTERRUPTIBLE LV-2	8	9	1	0.12500	43	54	11	0.25581	
62 TOTAL TRANSP. CUSTOMERS	15,757	14,812	(945)	(0.06014)	92,447	87,672	(4,775)	(0.05165)	
63 TOTAL CUSTOMERS	336,065	334,233	(1,832)	(0.00545)	2,020,650	2,001,321	(19,329)	(0.00957)	

COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10									
Page 2 of 2									
FOR THE MONTH OF: June-10									
THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
64 RESIDENTIAL-1	4	2	(2)	(0.54083)	8	5	(4)	(0.45813)	
65 RESIDENTIAL-2	10	8	(3)	(0.34748)	23	13	(10)	(0.43070)	
66 RESIDENTIAL-3	17	17	(0)	(0.01738)	51	37	(14)	(0.28078)	
67 SMALL COMMERCIAL	47	34	(13)	(0.27636)	75	37	(38)	(0.23825)	
68 GENERAL SERVICE-1	231	268	35	0.15351	303	308	5	0.07010	
69 GENERAL SERVICE-2	1,020	1,285	265	0.23874	1,867	1,610	(257)	(0.13453)	
70 GENERAL SERVICE-3	4,112	5,453	1,341	0.32618	7,032	6,878	(154)	(0.02188)	
71 GENERAL SERVICE-4	23,838	18,387	(7,851)	(0.31546)	43,208	17,714	(25,494)	(0.39003)	
72 GENERAL SERVICE-5	17,238	1,750	(15,488)	(0.28448)	96,307	3,223	(93,084)	(0.96654)	
73 NATURAL GAS VEH. SALES	645	425	(220)	(0.34043)	418	732	317	0.76320	
74 COMM. ST. LIGHTING	198	257	59	0.29850	204	288	84	0.21422	
75 WHOLESALE	8,832	7,459	(1,426)	(0.23648)	12,390	9,355	(3,035)	(0.24484)	
75A OFF SYSTEM SALES	1,773,738	#DIV/0!	#DIV/0!	#DIV/0!	1,385,258	#DIV/0!	#DIV/0!	#DIV/0!	
76 INTERRUPTIBLE SMALL	822	#DIV/0!	#DIV/0!	#DIV/0!	46,151	#DIV/0!	#DIV/0!	#DIV/0!	
77 INTERRUPTIBLE LV-1	5,874	#DIV/0!	#DIV/0!	#DIV/0!	19,963	#DIV/0!	#DIV/0!	#DIV/0!	
78 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	67,895	#DIV/0!	#DIV/0!	#DIV/0!	
79 WHOLESALE(TRANSP.)	12,378	16,127	5,751	0.46474	20,461	25,783	5,302	0.25912	
80 COMM. ST. LIGHTING(TRANSP.)	1,879	1,822	(57)	(0.03054)	1,880	1,849	(31)	(0.28258)	
81 NATURAL GAS VEHICLES(TRANSP.)	960	1,130	171	0.19117	1,008	1,452	443	0.43948	
82 SMALL COMM. SERVICE(TRANSP.)	88	40	(48)	(0.53933)	132	98	(34)	(0.25759)	
83 GENERAL SERVICE-1(TRANSP.)	397	392	(5)	(0.01418)	528	471	(57)	(0.10737)	
84 GENERAL SERVICE-2(TRANSP.)	1,305	1,397	92	0.07079	1,824	1,590	(234)	(0.03110)	
85 GENERAL SERVICE-3(TRANSP.)	8,889	7,448	(1,448)	(0.08102)	9,508	8,801	(707)	(0.07481)	
86 GENERAL SERVICE-4(TRANSP.)	25,812	24,845	(967)	(0.03398)	30,248	29,305	(943)	(0.03110)	
87 GENERAL SERVICE-5(TRANSP.)	58,700	56,835	(1,865)	(0.04799)	68,340	62,954	(5,386)	(0.07882)	
88 INTERRUPTIBLE SMALL (TRANSP.)	144,234	118,137	(26,097)	(0.18093)	208,308	158,537	(49,771)	(0.23871)	
89 INTERRUPTIBLE LV-1 (TRANSP.)	1,244,332	875,397	(368,935)	(0.29648)	1,062,090	840,536	(221,553)	(0.20910)	
90 INTERRUPTIBLE LV-2 (TRANSP.)	6,914,081	5,167,827	(1,747,054)	(0.25288)	8,034,414	4,289,859	(3,744,554)	(0.28910)	

ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

JACKSONVILLE DIVISION:	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0285	1.0325	1.0266	1.0276	1.0305						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.046	1.050	1.044	1.045	1.048						
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0226	1.0236	1.0207	1.0207	1.0207						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.038	1.038	1.038						

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 2 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

ORLANDO DIVISION:	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0207	1.0217	1.0197	1.0197	1.0197						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.038	1.039	1.037	1.037	1.037						
TAMPA, LAKELAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0207	1.0207	1.0207	1.0197	1.0177						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.038	1.038	1.038	1.037	1.035						

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
Page 3 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

EUSTIS:	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0226	1.0226	1.0217	1.0217	1.0207						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.039	1.039	1.038						
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0252	1.0222	1.0222	1.0213	1.0213	1.0203						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.039	1.039	1.038						

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ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0253	1.0223	1.0223	1.0213	1.0213	1.0194						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.047	1.047	1.046	1.046	1.044						
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0226	1.0217	1.0207	1.0207	1.0197						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.039	1.038	1.038	1.037						

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ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
<b>SARASOTA, FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0217	1.0217	1.0207	1.0197	1.0187						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.039	1.039	1.038	1.037	1.036						
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226	1.0207	1.0217	1.0207						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.038	1.039	1.038						

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COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
 CURRENT MONTH: June 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		44 (Line 5)		\$39,847.05	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		33(Line2)		\$23,698.76	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		34(Line6)		\$7,762.27	
4 Commodity Pipeline (FGT)-May'10 Accrual Adj:					
Invoice-FGT-----		112-132	\$16,959.08		
Invoice-FGT-----		133-145	\$4,634.87		
Less Prior Month's Accrual of Usage Charges (FGT)-----		45 (Line 6)	(\$21,569.69)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		111(Lines 9,12)		\$24.26	

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COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
 CURRENT MONTH: June 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>5 Commodity Pipeline (SNG)-May'10 Accrual Adj:</b>					
Invoice-Southern Natural Gas Company-----	149-150		\$28,793.72		
Less Prior Month's Accrual of Sonat Pipeline Charges---		36(Line2)	(\$28,793.70)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	146(Line6)			\$0.02	
<b>6 Commodity Pipeline-(Gulfstream)-May'10 Accrual Adj:</b>					
Invoice-Gulfstream Natural Gas System-----	156-172(excl line1 & 2)		(\$3,088.44)		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		37(Line6)	(\$16,750.16)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	152(line15&18)			(\$19,838.60)	
<b>7 TOTAL COMMODITY (Pipeline)-----</b>					<u>\$51,493.76</u>

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COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
 CURRENT MONTH: June 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
8 Accrued Swing Service-Demand-3rd Party Suppliers-----		45		\$47,500.00	
9 TOTAL SWING SERVICE-----					<u>\$47,500.00</u>

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COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
CURRENT MONTH: June 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY OTHER</b>					
10 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	57(Line1)		\$19,453,780.84		
Hedge Settlement-----	43		\$1,153,400.00	\$20,607,180.84	
11 City of Sunrise-----	35-38			\$13,208.70	
12 Okaloosa-----	39			\$31,500.00	
13 Okaloosa- Apr'10- Accrual Adj.-----	173			\$2,060.80	
14 Purchases-3rd Party Suppliers-May'10 Accrual Adj.:					
Supplier Invoices-----	60-110		\$13,894,039.43		
Supplier Invoices-----	Less : Page 59 (Line 8)		(\$47,500.00)		
Supplier Invoices-----			\$0.00		
Less Prior Month's Accruals for Gas Purchased-----	56(Line1)		(\$13,830,069.06)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	Page58(1-8)			\$16,470.37	
15 Cashouts-Peoples' Transportation Customers-----	194			\$79,429.35	
16 NCTS Program Cashouts-----	193			\$765,752.34	
17 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	33(Line1)			(\$44,841.38)	
18 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	34(Line1)			(\$22,095.13)	
19 Bookouts-May '10-----	32			(\$786,901.58)	
20 Imbalance Cashout (FGT)-----	31(Line 3)			(\$4,011,175.99)	
21 Imbalance Cashout (FGT)-May'10-Accrual Adj-----	184(Line 7)			\$2,723,754.24	
22 RRI Energy- Prior Month Adj.-----	181-183			(\$3,706.11)	
23 Purchases-3rd Party Suppliers (SNG)-May'10 Accrual Adj.:					
Invoice for Imbalance Cashout-----	151(Line 1)		\$19,289.62		
Less Prior Month's Accrual for Imbalance Cashout-----	36(Line1)		(\$19,152.49)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	146(line 3)			\$137.13	
24 TOTAL COMMODITY (Other)-----					<u>\$19,370,773.58</u>

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COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
 CURRENT MONTH: June 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
25 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$3,175,310.38		
Invoice-FGT					
Line 1		23	\$17,262.00		
Invoice-FGT					
Line 1		17	\$1,276,616.25		
Invoice-FGT					
Line 1		24	\$45,150.00		
Total Demand (FGT)				\$4,514,338.63	
26 Demand (SNG):					
Accrual of Sonat Pipeline Charges		33(Line3)		\$209,325.84	
27 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		34(Line7)		\$601,995.00	

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COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
 CURRENT MONTH: June 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
28 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-16	(\$2,162,283.44)		
Invoice-FGT (Relinq. Credits)-----		23	\$0.00		
Invoice-FGT (Relinq. Credits)-----		17-22	(\$414,836.01)		
Invoice-FGT (Relinq. Credits)-----		24	(\$35,898.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$2,613,017.45)	
29 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		25-30		\$159,822.51	
30 TOTAL DEMAND-----					<u>\$2,872,464.53</u>

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COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
 CURRENT MONTH: June 2010

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
31 Administrative Costs.....	N/A			\$91,211.63	
32 Legal Fees.....	N/A			\$183,989.42	
33 Transportation Trailer Charges.....	40-42			\$69,280.00	
34 TOTAL OTHER.....					<u>\$344,481.05</u>

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PEOPLES GAS SYSTEM  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 June-10

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	28,122.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	20,742,900	19	1,190,111.45	5
3 FTS-2 RESERVATION CHARGE	DEMAND	10,675,800	19	871,032.24	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	11,528,220	15	31,491.89	1
4a FTS-1 USAGE CHARGE-May'10 Accrual Adj.	COMM. PIPELINE	8,900	15	24.23	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	10,171,800	15	8,355.16	1
5a FTS-2 USAGE CHARGE-May'10 Accrual Adj.	COMM. PIPELINE	0	15	0.03	1
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(8,885,380)	18	(\$4,011,175.99)	4
7 IMBALANCE CASHOUT-May'10 Accrual Adj.	COMM. OTHER	6,522,400	18	\$2,723,754.24	4
8 TOTAL FGT		<u>57,214,640</u>		<u>\$841,715.25</u>	
9 SONAT PIPELINE	COMM. PIPELINE	3,227,020	15	23,698.76	1
10 SONAT PIPELINE	DEMAND	4,917,650	19	209,325.84	5
11 SONAT PIPELINE	COMM. OTHER	(107,020)	18	(44,841.38)	4
12 GULFSTREAM PIPELINE	COMM. PIPELINE	10,489,560	15	7,762.27	1
13 GULFSTREAM PIPELINE	DEMAND	10,800,000	19	601,995.00	5
14 GULFSTREAM PIPELINE	COMM. OTHER	(35,460)	18	(22,095.13)	4
15 CITY OF SUNRISE	COMM. OTHER	18,647	18	13,208.70	4
16 OKALOOSA	COMM. OTHER	225,000	18	31,500.00	4
17 OKALOOSA-May'10 Accrual Adj.	COMM. OTHER	3,680	18	2,060.80	4
18 TRANSPORT TRAILER CHARGES	OTHER			69,280.00	6
19 ADMINISTRATIVE COSTS	OTHER			91,211.63	6
20 LEGAL FEES	OTHER			183,989.42	6
21 BOOKOUTS	COMM. OTHER	(1,926,260)	18	(786,901.58)	4
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	188,386	18	79,429.35	4
23 NCTS PROGRAM C/O'S	COMM. OTHER	1,867,689	18	765,752.34	4
24 ANADARKO	COMM. OTHER	250,150	18	120,104.16	4
25 APACHE	COMM. OTHER	1,302,360	18	548,562.16	4
26 BG ENERGY	COMM. OTHER	2,416,170	18	1,480,867.59	4
27 BP ENERGY	COMM. OTHER	3,918,600	18	1,516,498.20	4
28 CHEVRON	COMM. OTHER	1,628,080	18	793,756.83	4
29 COKINOS	COMM. OTHER	1,225,200	18	469,251.60	4
30 CONOCO	COMM. OTHER	769,430	18	382,223.38	4
31 DCP MIDSTREAM	COMM. OTHER	50,000	18	24,000.00	4
32 EDF	COMM. OTHER	88,000	18	43,056.00	4
33 ENI	COMM. OTHER	1,457,090	18	618,892.21	4
34 EOG RESOURCES	COMM. OTHER	380,000	18	177,400.00	4
35 ETC MARKETING	COMM. OTHER	192,260	18	94,564.63	4
36 ENBRIDGE	COMM. OTHER	57,950	18	25,987.55	4
37 ENTERPRISE	COMM. OTHER	7,070	18	3,485.51	4
38 EXXON	COMM. OTHER	4,740,300	18	2,109,926.01	4
38 FLORIDA GAS UTILITY	COMM. OTHER	32,110	18	13,999.96	4
39 GAVILON	COMM. OTHER	374,510	18	184,025.20	4
40 IBERDROLA	COMM. OTHER	316,050	18	157,080.32	4
41 JP MORGAN	COMM. OTHER	2,221,810	18	1,056,749.92	4
42 JEA	COMM. OTHER	90,000	18	49,500.00	4
43 LOUIS DREYFUS	COMM. OTHER	902,280	18	440,295.09	4
44 MACQUAIRE ENERGY	SWING-DEMAND	0		47,500.00	3
45 MACQUAIRE ENERGY	COMM. OTHER	807,070	18	384,134.76	4
46 NJR ENERGY	COMM. OTHER	160,120	18	79,028.23	4
47 NATIONAL ENERGY	COMM. OTHER	166,600	18	76,138.64	4
48 NATIONAL FUEL	COMM. OTHER	247,430	18	125,258.35	4
49 ONEOK	COMM. OTHER	1,721,970	18	772,176.46	4
50 OCCIDENTAL	COMM. OTHER	495,330	18	234,823.74	4
51 SEMINOLE	COMM. OTHER	50,000	18	28,325.00	4
52 SEMPRA	COMM. OTHER	330,590	18	158,725.25	4
53 SEQUENT	COMM. OTHER	8,112,690	18	3,613,569.22	4
54 SHELL	COMM. OTHER	158,340	18	72,609.50	4
55 SOUTHWEST ENERGY	COMM. OTHER	1,145,640	18	484,938.76	4
56 TENASKA	COMM. OTHER	1,553,150	18	770,545.85	4
57 TEXLA	COMM. OTHER	461,570	18	225,269.07	4
58 US GYPSUM	COMM. OTHER	554,640	18	290,471.04	4
59 VIRGINIA POWER	COMM. OTHER	4,325,070	18	1,827,540.65	4
60 J. ARON & CO.	COMM. OTHER	0	18	187,500.00	4
61 CITIGROUP	COMM. OTHER	0	18	258,750.00	4
61 BANK OF MONTREAL	COMM. OTHER	0	18	(10,850.00)	4
62 DEUTSCH BANK	COMM. OTHER	0	18	114,500.00	4
63 J.P. MORGAN	COMM. OTHER	0	18	603,500.00	4
64 RRI ENERGY- Prior Month Adj.	COMM. OTHER*	(7,730)	18	(3,706.11)	4
65 SONAT P/L-May'10 Accrual Adj.	COMM. OTHER	0	18	137.13	4
66 SONAT P/L-May'10 Accrual Adj.	COMM. PIPELINE	0	15	0.02	1
67 GAS PURCHASES-May'10 Accrual Adj.	COMM. OTHER	30,950	18	16,470.37	4
68 GULFSTREAM PIPELINE-May'10 Accrual Adj.	COMM. PIPELINE	(14,050)	15	(19,838.60)	1
69 TOTAL		<u>129,602,332</u>		<u>\$22,714,834.92</u>	

\*Prior Month Adjustment



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 06/30/2010 12:00 AM  
**Payee's Bank #**  
**Payee's Bank #**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 3,104,148.94  
**Invoice Identifier:** 000323193  
**Account Number:** 52002364  
**Invoice Date:** 07/01/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0436	0.0000	0.0000	0.0436	645,000	28,122.00	01 - 30	
01				Reservation/Demand D1				Line - 1			RD1	0.5754	0.0000	0.0000	0.5754	5,518,440	3,175,310.38	01 - 30	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.5754	0.0000	0.0000	0.5754	(8,670)	-4,988.72	01 - 30	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 23422							RC2	0.5754	0.0000	0.0000	0.5754	(46,500)	-26,756.10	01 - 30	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 23703							RC2	0.5754	0.0000	0.0000	0.5754	(36,330)	-20,904.28	01 - 30	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 25809							RC2	0.5754	0.0000	0.0000	0.5754	(56,670)	-32,607.92	01 - 30	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 314571							RC2	0.5754	0.0000	0.0000	0.5754	(61,380)	-35,318.05	01 - 30	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 32606							RC2	0.5754	0.0000	0.0000	0.5754	(78,120)	-44,950.25	01 - 30	
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,108)	-3,514.54	05 - 07	

36

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 06/30/2010 12:00 AM	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	
		<b>Payee's Name:</b>	
		<b>Contact Name:</b>	
		<b>Contact Phone:</b>	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 01, 2010	<b>Invoice Total Amount:</b> 117,630.00
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323193
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/11/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47242 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,360)	-11,715.14	12-21	
	Temporary Relinquishment Credit - Award # 47242 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,288)	-9,372.12	23-30	
	Temporary Relinquishment Credit - Award # 47242 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,192)	-1,836.68	05-07	
	Temporary Relinquishment Credit - Award # 47242 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,640)	-6,122.26	12-21	
	Temporary Relinquishment Credit - Award # 47242 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,512)	-4,897.81	23-30	
	Temporary Relinquishment Credit - Award # 47242 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(68,610)	-39,478.19	01-30	
	Temporary Relinquishment Credit - Award # 47378 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(140,490)	-80,837.95	01-30	
	Temporary Relinquishment Credit - Award # 47378 At DRN 179851																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(117,630)	-67,684.30	01-30	

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9

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 06/30/2010 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Num**  
 ED ELLIOTT **Remit Addr:** P O BOX 203142 **Payee's Bank ABA Number:**  
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 **Payee's Bank:**  
 TAMPA FL 33602 **Payee:** 006924518 **Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> July 01, 2010	<b>Invoice Total Amount:</b> \$1,041,148.94
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323193
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/11/2010

**Begin Transaction Date:** June 01, 2010 **End Transaction Date:** June 30, 2010 **Please reference your invoice identifier and your account number in your wire transfer**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47378 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(48,270)	-27,774.56	01 - 30	
	Temporary Relinquishment Credit - Award # 47390 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(28,170)	-16,209.02	01 - 30	
	Temporary Relinquishment Credit - Award # 47390 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(28,560)	-16,433.42	01 - 30	
	Temporary Relinquishment Credit - Award # 47390 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(52,320)	-30,104.93	01 - 30	
	Temporary Relinquishment Credit - Award # 47393 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(51,960)	-29,897.78	01 - 30	
	Temporary Relinquishment Credit - Award # 47393 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(51,960)	-29,897.78	01 - 30	
	Temporary Relinquishment Credit - Award # 47393 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(17,640)	-10,150.06	01 - 30	
	Temporary Relinquishment Credit - Award # 47401 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,750)	-10,788.75	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P O BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 06/30/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

<b>Invoice Total Amount:</b>	\$1,047,148.94
<b>Invoice Identifier:</b>	000323193
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/15/2010

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** June 01, 2010  
**End Transaction Date:** June 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47401 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(37,560)	-21,612.02	01 - 30	
				Temporary Relinquishment Credit - Award # 47401 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,010)	-1,156.55	01 - 30	
				Temporary Relinquishment Credit - Award # 47403 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(990)	-569.65	01 - 30	
				Temporary Relinquishment Credit - Award # 47403 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,020)	-586.91	01 - 30	
				Temporary Relinquishment Credit - Award # 47403 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,550)	-1,467.27	01 - 30	
				Temporary Relinquishment Credit - Award # 47411 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,580)	-1,484.53	01 - 30	
				Temporary Relinquishment Credit - Award # 47411 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,160)	-6,421.46	01 - 30	
				Temporary Relinquishment Credit - Award # 47413 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(55,200)	-31,762.08	01 - 30	

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4

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Strt D/T:** 06/30/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 11041148.94  
**Invoice Identifier:** 000323193  
**Account Number:** 52002364  
**Net Due Date:** 07/17/2010

**Begin Transaction Date:** June 01, 2010  
**End Transaction Date:** June 30, 2010

Please reference your invoice identifier and your account number in your wire transfer

40

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47413 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(33,180)	-19,091.77	01 - 30	
	Temporary Relinquishment Credit - Award # 47413 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(33,210)	-19,109.03	01 - 30	
	Temporary Relinquishment Credit - Award # 47413 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,943)	-8,598.20	16 - 21	
	Temporary Relinquishment Credit - Award # 47419 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,472)	-1,422.39	17 - 18	
	Temporary Relinquishment Credit - Award # 47419 At DRN 24229																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,238)	-712.35	17 - 18	
	Temporary Relinquishment Credit - Award # 47419 At DRN 25809																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(32,700)	-18,815.58	16 - 21	
	Temporary Relinquishment Credit - Award # 47419 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,884)	-11,441.25	16 - 21	
	Temporary Relinquishment Credit - Award # 47419 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,746)	-1,580.05	17 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142 Houston TX 77216-3142  Payee: 006924518	<b>Stmnt D/T:</b> 00000000 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 01, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$9,041,188.94 <b>Invoice Identifier:</b> 000323193 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/17/2010
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rei Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47419 At DRN 337605																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6.016)	-3,461.61	17 - 18	
	Temporary Relinquishment Credit - Award # 47419 At DRN 454599																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(9.000)	-5,178.60	01 - 30	
	Temporary Relinquishment Credit - Award # 47420 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(9.960)	-5,730.98	01 - 30	
	Temporary Relinquishment Credit - Award # 47424 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(9.660)	-5,558.36	01 - 30	
	Temporary Relinquishment Credit - Award # 47424 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(19.590)	-11,272.09	01 - 30	
	Temporary Relinquishment Credit - Award # 47424 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(13.110)	-7,543.49	01 - 30	
	Temporary Relinquishment Credit - Award # 47428 At DRN 12740																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(15.030)	-8,648.26	01 - 30	
	Temporary Relinquishment Credit - Award # 47428 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(13.110)	-7,543.49	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P O BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 06/30/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 207,447.84  
**Invoice Identifier:** 000323193  
**Account Number:** 52002364  
**Net Due Date:** 07/14/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47428 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,060)	-8,665.52	01 - 30	
	Temporary Relinquishment Credit - Award # 47428 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,480)	-3,728.59	01 - 30	
	Temporary Relinquishment Credit - Award # 47430 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,940)	-1,691.68	01 - 30	
	Temporary Relinquishment Credit - Award # 47430 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,630)	-2,088.70	01 - 30	
	Temporary Relinquishment Credit - Award # 47430 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(31,170)	-17,935.22	01 - 30	
	Temporary Relinquishment Credit - Award # 47434 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(65,220)	-37,527.59	01 - 30	
	Temporary Relinquishment Credit - Award # 47434 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(165,240)	-95,079.10	01 - 30	
	Temporary Relinquishment Credit - Award # 47434 At DRN 25809																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(197,370)	-113,566.70	01 - 30	

7

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 07/11/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 01, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,041,148.94 <b>Invoice Identifier:</b> 000323193 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/11/2010
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amf Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47434 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(600)	-345.24	01 - 30	
	Temporary Relinquishment Credit - Award # 47439 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(600)	-345.24	01 - 30	
	Temporary Relinquishment Credit - Award # 47439 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,840)	-3,935.74	01 - 30	
	Temporary Relinquishment Credit - Award # 47442 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,840)	-3,935.74	01 - 30	
	Temporary Relinquishment Credit - Award # 47442 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,090)	-1,777.99	01 - 30	
	Temporary Relinquishment Credit - Award # 47445 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,060)	-1,760.72	01 - 30	
	Temporary Relinquishment Credit - Award # 47445 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(27,000)	-15,535.80	01 - 30	
	Temporary Relinquishment Credit - Award # 47546 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(21,030)	-12,100.66	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 06/30/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922735  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 20,731.66  
**Invoice Identifier:** 000323193  
**Account Number:** 52002364  
**Net Due Date:** 07/15/2010

**Begin Transaction Date:** June 01, 2010  
**End Transaction Date:** June 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47617 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(36.030)	-20,731.66	01-30	
				Temporary Relinquishment Credit - Award # 47617 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(43.050)	-24,770.97	01-30	
				Temporary Relinquishment Credit - Award # 47617 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,190)	-4,712.53	01-30	
				Temporary Relinquishment Credit - Award # 47694 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(14.040)	-8,078.62	01-30	
				Temporary Relinquishment Credit - Award # 47694 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,770)	-9,649.46	01-30	
				Temporary Relinquishment Credit - Award # 47694 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,220)	-11,634.59	01-30	
				Temporary Relinquishment Credit - Award # 47780 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(33,480)	-19,264.39	01-30	
				Temporary Relinquishment Credit - Award # 47780 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(39,300)	-22,613.22	01-30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P O BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 06/30/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 11,013.16  
**Invoice Identifier:** 000323193  
**Account Number:** 52002364  
**Net Due Date:** 07/14/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rep/Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47780 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,830)	-6,231.56	01-30	
	Temporary Relinquishment Credit - Award # 47781 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(22,200)	-12,773.88	01-30	
	Temporary Relinquishment Credit - Award # 47781 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,570)	-10,685.18	01-30	
	Temporary Relinquishment Credit - Award # 47781 At DRN 337605																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(24,000)	-13,809.60	01-30	
	Temporary Relinquishment Credit - Award # 47782 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,090)	-1,777.99	01-30	
	Temporary Relinquishment Credit - Award # 47783 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,360)	-5,385.74	01-30	
	Temporary Relinquishment Credit - Award # 47785 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,500)	-11,220.30	01-30	
	Temporary Relinquishment Credit - Award # 47785 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,140)	-11,013.16	01-30	

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77215-3142

**Payee:** 006924518

**Stmt D/T:** 06/30/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** July 01 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 104,118.94  
**Invoice Identifier:** 000323193  
**Account Number:** 52002364  
**Net Due Date:** 07/10/2010

**Begin Transaction Date:** June 01, 2010  
**End Transaction Date:** June 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47785 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,078)	-10,402.08	05 - 10	
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(54,268)	-31,225.81	12 - 30	
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,700)	-1,553.58	01 - 01	
				Temporary Relinquishment Credit - Award # 47786 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(72,900)	-41,946.66	04 - 30	
				Temporary Relinquishment Credit - Award # 47786 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,719)	-7,893.91	05 - 10	
				Temporary Relinquishment Credit - Award # 47786 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(60,835)	-35,004.46	12 - 30	
				Temporary Relinquishment Credit - Award # 47786 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(56,700)	-32,625.18	05 - 25	
				Temporary Relinquishment Credit - Award # 47786 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,400)	-3,107.16	29 - 30	

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$1,041,148.94  
**Invoice Identifier:** 000323193  
**Account Number:** 52002364  
**Net Due Date:** 07/14/2010

**Begin Transaction Date:** June 01, 2010  
**End Transaction Date:** June 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47786 At DRN 255292																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,300)	-1,898.82	01 - 01	
Temporary Relinquishment Credit - Award # 47786 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(89,100)	-51,268.14	04 - 30	
Temporary Relinquishment Credit - Award # 47786 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,280)	-11,669.11	01 - 30	
Temporary Relinquishment Credit - Award # 47819 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(81,720)	-29,759.89	01 - 30	
Temporary Relinquishment Credit - Award # 47819 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,280)	-8,216.71	01 - 30	
Temporary Relinquishment Credit - Award # 47868 At DRN 24229																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,280)	-8,216.71	01 - 30	
Temporary Relinquishment Credit - Award # 47878 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,750)	-2,157.75	01 - 30	
Temporary Relinquishment Credit - Award # 47957 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,210)	-3,573.23	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 06/30/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$104,148.86  
**Invoice Identifier:** 000323193  
**Account Number:** 52002364  
**Invoice Date:** 07/01/2010

**Begin Transaction Date:** June 01, 2010  
**End Transaction Date:** June 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47967 At DRN 12740																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(32.850)	-18,901.89	01 - 30	
	Temporary Relinquishment Credit - Award # 48031 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(390)	-224.41	01 - 30	
	Temporary Relinquishment Credit - Award # 48032 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(420)	-241.67	01 - 30	
	Temporary Relinquishment Credit - Award # 48032 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(25,620)	-14,741.75	01 - 30	
	Temporary Relinquishment Credit - Award # 48033 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(50,400)	-29,000.16	01 - 30	
	Temporary Relinquishment Credit - Award # 48034 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(47,730)	-27,463.84	01 - 30	
	Temporary Relinquishment Credit - Award # 48034 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(45,930)	-26,428.12	01 - 30	
	Temporary Relinquishment Credit - Award # 48034 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(22,800)	-13,119.12	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 06/30/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 10,041.30  
**Invoice Identifier:** 000323193  
**Account Number:** 52002364  
**Net Due Date:** 07/31/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010  
 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48035 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(22,800)	-13,119.12	01	-30
	Temporary Relinquishment Credit - Award # 48035 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,880)	-1,657.15	01	-30
	Temporary Relinquishment Credit - Award # 48036 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,880)	-1,657.15	01	-30
	Temporary Relinquishment Credit - Award # 48036 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,250)	-1,294.65	01	-30
	Temporary Relinquishment Credit - Award # 48037 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,280)	-1,311.91	01	-30
	Temporary Relinquishment Credit - Award # 48037 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(7,600)	-4,373.04	01	-30
	Temporary Relinquishment Credit - Award # 48039 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,480)	-8,907.19	01	-30
	Temporary Relinquishment Credit - Award # 48039 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(34,440)	-19,816.78	01	-30

49

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 06/30/2010 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**  
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**  
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Payee's Bank:**  
 TAMPA FL 33602 **Payee:** 006924518 **Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** July 01, 2010 **Invoice Total Amount:** \$1,041,148.94  
**Svc Req:** 006922736 **Sup Doc Ind:** IM8L **Invoice Identifier:** 000323193  
**Svc Req K:** 5047 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364  
**Svc CD:** FTS-1 **Prev Inv ID:** **Net Due Date:** 07/15/2010  
**Begin Transaction Date:** June 01, 2010 **End Transaction Date:** June 30, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48041 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(29,460)	-16,951.28	01 - 30	
	Temporary Relinquishment Credit - Award # 48041 At DRN 32605																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,930)	-2,261.32	01 - 30	
	Temporary Relinquishment Credit - Award # 48045 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,930)	-2,261.32	01 - 30	
	Temporary Relinquishment Credit - Award # 48045 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,820)	-2,656.35	01 - 30	
	Temporary Relinquishment Credit - Award # 48047 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(36,540)	-21,025.12	01 - 30	
	Temporary Relinquishment Credit - Award # 48047 At DRN 23703																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(90,000)	-51,786.00	01 - 30	
	Temporary Relinquishment Credit - Award # 48047 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(270,000)	-155,358.00	01 - 30	
	Temporary Relinquishment Credit - Award # 48047 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(48,840)	-28,102.54	01 - 30	

50

15

Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 06/30/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	1,041,148.94
<b>Invoice Identifier:</b>	000323193
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/11/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 48047 At DRN 337605																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(90,000)	-51,786.00	01 - 30		
Temporary Relinquishment Credit - Award # 48048 At DRN 32606																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(330)	-189.88	01 - 30		
Temporary Relinquishment Credit - Award # 48049 At DRN 314571																				
01											RC2	0.5983	0.0000	0.0000	0.5983	(75,000)	-44,872.50	01 - 30		
Temporary Relinquishment Credit - Award # 48056 At DRN 157553 - Over max rate																				
01											RC2	0.5983	0.0000	0.0000	0.5983	(75,000)	-44,872.50	01 - 30		
Temporary Relinquishment Credit - Award # 48056 At DRN 314571 - Over max rate																				
																<b>Invoice Sub-Total Amount</b>	2,411,531	1,041,148.94		
																<b>Invoice Total Amount:</b>	2,411,531	1,041,148.94		

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$851,780.24  
**Invoice Identifier:** 000323214  
**Account Number:** 52002364  
**NUMB D/T:** 07/01/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											RD1	0.7525	0.0000	0.0000	0.7525	1,696,500	1,276,616.25	01-30	
				Reservation/Demand D1															
01											RC2	0.7525	0.0000	0.0000	0.7525	(15,510)	-11,671.28	01-30	
				Temporary Relinquishment Credit - Award # 47394 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(29,100)	-21,897.75	01-30	
				Temporary Relinquishment Credit - Award # 47394 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(15,570)	-11,716.43	01-30	
				Temporary Relinquishment Credit - Award # 47402 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(270)	-203.18	01-30	
				Temporary Relinquishment Credit - Award # 47402 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(390)	-293.48	01-30	
				Temporary Relinquishment Credit - Award # 47405 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(330)	-248.33	01-30	
				Temporary Relinquishment Credit - Award # 47405 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,050)	-790.13	01-30	
				Temporary Relinquishment Credit - Award # 47412 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(390)	-293.48	01-30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> July 01, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$861,780.24 <b>Invoice Identifier:</b> 000323214 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/15/2010
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47412 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(9,180)	-6,907.95	01 - 30	
	Temporary Relinquishment Credit - Award # 47414 At DRN 10034																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(13,770)	-10,361.93	01 - 30	
	Temporary Relinquishment Credit - Award # 47414 At DRN 11224																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(840)	-632.10	01 - 30	
	Temporary Relinquishment Credit - Award # 47414 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(5,400)	-4,083.50	01 - 30	
	Temporary Relinquishment Credit - Award # 47414 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(8,130)	-6,117.83	01 - 30	
	Temporary Relinquishment Credit - Award # 47425 At DRN 241390																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,500)	-1,128.75	01 - 30	
	Temporary Relinquishment Credit - Award # 47425 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(3,450)	-2,596.13	01 - 30	
	Temporary Relinquishment Credit - Award # 47429 At DRN 241390																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(11,670)	-8,781.68	01 - 30	

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18

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM. A DIVISION OF TAMU  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 06/30/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM. A DIVISION OF TAMU	<b>Invoice Date:</b> July 01, 2010	<b>Invoice Total Amount:</b> \$861,780.24
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323214
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/11/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47429 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(960)	-722.40	01 - 30	
	Temporary Relinquishment Credit - Award # 47431 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(990)	-744.98	01 - 30	
	Temporary Relinquishment Credit - Award # 47431 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(240)	-180.60	01 - 30	
	Temporary Relinquishment Credit - Award # 47440 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,490)	-1,873.73	01 - 30	
	Temporary Relinquishment Credit - Award # 47443 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,530)	-1,903.83	01 - 30	
	Temporary Relinquishment Credit - Award # 47443 At DRN 314571																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(900)	-677.25	01 - 30	
	Temporary Relinquishment Credit - Award # 47446 At DRN 241390																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(870)	-654.68	01 - 30	
	Temporary Relinquishment Credit - Award # 47446 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(3,090)	-2,325.23	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P O BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 06/30/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$861,780.24  
**Invoice Identifier:** 000323214  
**Account Number:** 52002364  
**Net Due Date:** 07/11/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47784 At DRN 32806																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(5,790)	-4,356.98	01 - 30	
	Temporary Relinquishment Credit - Award # 47968 At DRN 12740																		
01											RC2	0.5983	0.0000	0.0000	0.5983	(52,233)	-31,251.00	01 - 23	
	Temporary Relinquishment Credit - Award # 48038 At DRN 11224																		
01											RC2	0.5983	0.0000	0.0000	0.5983	(29,923)	-17,902.93	01 - 23	
	Temporary Relinquishment Credit - Award # 48038 At DRN 12740																		
01											RC2	0.5983	0.0000	0.0000	0.5983	(93,449)	-55,910.54	01 - 23	
	Temporary Relinquishment Credit - Award # 48038 At DRN 15753																		
01											RC2	0.5983	0.0000	0.0000	0.5983	(69,000)	-41,282.70	01 - 23	
	Temporary Relinquishment Credit - Award # 48038 At DRN 179851																		
01											RC2	0.5983	0.0000	0.0000	0.5983	(64,082)	-38,340.26	01 - 30	
	Temporary Relinquishment Credit - Award # 48038 At DRN 314571																		
01											RC2	0.5983	0.0000	0.0000	0.5983	(44,413)	-26,572.30	01 - 23	
	Temporary Relinquishment Credit - Award # 48038 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(240)	-180.60	01 - 30	

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08

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAM  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77215-3142

**Payee:** 006924518

**Stmnt D/T:** 7/13/2010 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAM  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** June 01, 2010  
**End Transaction Date:** June 30, 2010

**Invoice Total Amount:** 5881,700.24  
**Invoice Identifier:** 000323214  
**Account Number:** 52002364  
**Net Due Date:** 7/13/2010

Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48040 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(200)	-150.50	01 - 10	
	Temporary Relinquishment Credit - Award # 48040 At DRN 32606																		
01											RC2	0.5983	0.0000	0.0000	0.5983	(12,300)	-7,359.09	01 - 30	
	Temporary Relinquishment Credit - Award # 48044 At DRN 10034																		
01											RC2	0.5983	0.0000	0.0000	0.5983	(12,300)	-7,359.09	01 - 30	
	Temporary Relinquishment Credit - Award # 48044 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(570)	-428.93	01 - 30	
	Temporary Relinquishment Credit - Award # 48046 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(600)	-451.50	01 - 30	
	Temporary Relinquishment Credit - Award # 48046 At DRN 32606																		
01											RC2	0.5983	0.0000	0.0000	0.5983	(600)	-358.98	01 - 30	
	Temporary Relinquishment Credit - Award # 48052 At DRN 157553																		
01											RC2	0.5983	0.0000	0.0000	0.5983	(600)	-358.98	01 - 30	
	Temporary Relinquishment Credit - Award # 48052 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(60,000)	-45,150.00	01 - 30	

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81

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P O BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 06/20/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 861,780.24  
**Invoice Identifier:** 000323214  
**Account Number:** 52002364  
**Net Due Date:** 07/11/2010

**Begin Transaction Date:** June 01, 2010  
**End Transaction Date:** June 30, 2010  
 Please reference your invoice identifier and your account number in your wire transfer

57

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 48055 At DRN 157553																
01											RC2	0.7525	0.0000	0.0000	0.7525	(54,000)	-40,635.00		01 - 30	
				Temporary Relinquishment Credit - Award # 48059 At DRN 157553																
																<b>Invoice Sub-Total Amount</b>	<b>1,067,580</b>	<b>861,780.24</b>		
																<b>Invoice Total Amount:</b>	<b>1,067,580</b>	<b>861,780.24</b>		

22

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** .....  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CO:** FTS-1

**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$17,262.00  
**Invoice Identifier:** 000323105  
**Account Number:** 52002364  
**Net Due Date:** 07/11/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Nat	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.5754	0.0000	0.0000	0.5754	30.000	17,262.00	01-30	

Reservation/Demand D1

**Invoice Sub-Total Amount:** 30,000      17,262.00  
**Invoice Total Amount:** 30,000      17,262.00

58

23

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 JEANETTE KNIGHT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77215-3142

**Payee:** 006924518

**Stmt D/T:** 06/30/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 9,252.00  
**Invoice Identifier:** 000322941  
**Account Number:** 52002364  
**Net Due Date:** 07/17/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010  
 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
01											RD1	0.7525	0.0000	0.0000	0.7525	60,000	45,150.00	01-30			
				Reservation/Demand D1																	
01											RC2	0.5983	0.0000	0.0000	0.5983	(60,000)	-35,898.00	01-30			
				Temporary Relinquishment Credit - Award # 48042 AI DRN 241390																	
																	<b>Invoice Sub-Total Amount</b>	<b>9,252.00</b>			
																	<b>Invoice Total Amount:</b>	<b>0</b>	<b>9,252.00</b>		

59

24

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 07/20/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 110009  
**Svc CD:** FTS-1  
**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$56,546.97  
**Invoice Identifier:** 000322892  
**Account Number:** 52002364  
**Net Due Date:** 07/15/2010

**Begin Transaction Date:** June 01, 2010  
**End Transaction Date:** June 30, 2010  
 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	150,000	86,310.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	150,000	86,310.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 255292							R3A	0.5754	0.0000	0.0000	0.5754	120,000	69,048.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 314571							R3A	0.5754	0.0000	0.0000	0.5754	240,000	138,096.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 32606							R3A	0.5754	0.0000	0.0000	0.5754	90,000	51,786.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(27,999)	-16,110.63	05 - 10	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(44,092)	-25,370.54	15 - 23	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(30,000)	-17,262.00	25 - 30	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(140,000)	-80,556.00	03 - 30	

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65

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 110009  
**Svc CD:** FTS-1  
**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Begin Transaction Date:** June 01, 2010  
**End Transaction Date:** June 30, 2010  
**Invoice Total Amount:** \$56,646.97  
**Invoice Identifier:** 000322892  
**Account Number:** 52002364  
**Net Due Date:** 07/12/2010  
 Please reference your invoice identifier and your account number in your wire transfer

61

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
Temporary Relinquishment Credit - Award # 47788 At DRN 24662																					
01											RC2	0.5754	0.0000	0.0000	0.5754	(471)	-271.01	03 - 03			
Temporary Relinquishment Credit - Award # 47788 At DRN 255292																					
01											RC2	0.5754	0.0000	0.0000	0.5754	(104,000)	-59,841.60	05 - 30			
Temporary Relinquishment Credit - Award # 47788 At DRN 255292																					
01											RC2	0.5754	0.0000	0.0000	0.5754	(224,000)	-128,889.60	03 - 30			
Temporary Relinquishment Credit - Award # 47788 At DRN 314571																					
01											RC2	0.5754	0.0000	0.0000	0.5754	(80,990)	-46,601.65	04 - 30			
Temporary Relinquishment Credit - Award # 47788 At DRN 32606																					
																	<b>Invoice Sub-Total Amount</b>	<b>98,448</b>	<b>56,646.97</b>		
																	<b>Invoice Total Amount:</b>	<b>98,448</b>	<b>56,646.97</b>		

26

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC

**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 110213  
**Svc CD:** FTS-1

**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$103,175.54  
**Invoice Identifier:** 000323191  
**Account Number:** 52002364  
**Net Due Date:** 07/11/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      Please reference your invoice identifier and your account number in your wire transfer

62

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.5754	0.0000	0.0000	0.5754	1,620	932.15	01-30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10030															
01											R3A	0.5754	0.0000	0.0000	0.5754	24,270	13,964.96	01-30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10034															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,590	2,641.09	01-30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10881															
01											R3A	0.5754	0.0000	0.0000	0.5754	8,910	5,126.81	01-30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	19,230	11,064.94	01-30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 12740															
01											R3A	0.5754	0.0000	0.0000	0.5754	930	535.12	01-30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	1,770	1,018.46	01-30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,430	1,398.22	01-30	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23703															
01											R3A	0.5754	0.0000	0.0000	0.5754	42,840	24,650.14	01-30	

27

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 MONTHLY PGA  
 DOCKET NO. 100003-GU  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 110213  
**Svc CD:** FTS-1  
**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$103,176.54  
**Invoice Identifier:** 000323191  
**Account Number:** 52002364  
**Net Due Date:** 07/15/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

63

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 24862																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3.360	1,933.34	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	23.670	13,619.72	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 314571																		
01											R3A	0.5754	0.0000	0.0000	0.5754	53.040	30,519.22	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	39.840	22,923.94	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 337605																		
01											R3A	0.5754	0.0000	0.0000	0.5754	23.250	13,378.05	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 9906																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(19)	-10.93	18 - 18	
	Temporary Relinquishment Credit - Award # 47977 At DRN 10034																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(118)	-67.90	23 - 25	
	Temporary Relinquishment Credit - Award # 47977 At DRN 10034																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(288)	-165.72	29 - 30	

28

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 06/30/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 110213  
**Svc CD:** FTS-1

**Invoice Date:** July 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 103,175.54  
**Invoice Identifier:** 000323191  
**Account Number:** 52002364  
**Net Due Date:** 07/11/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date End Tran Date	
	Temporary Relinquishment Credit - Award # 47977 At DRN 10034																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(344)	-197.94	01 - 24	
	Temporary Relinquishment Credit - Award # 47977 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(620)	-356.75	11 - 30	
	Temporary Relinquishment Credit - Award # 47977 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,637)	-941.93	01 - 30	
	Temporary Relinquishment Credit - Award # 47977 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,461)	-3,711.91	01 - 08	
	Temporary Relinquishment Credit - Award # 47977 At DRN 24662																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,442)	-6,583.73	09 - 30	
	Temporary Relinquishment Credit - Award # 47977 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(38,896)	-22,380.76	09 - 30	
	Temporary Relinquishment Credit - Award # 47977 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,624)	-6,113.06	01 - 08	
	Temporary Relinquishment Credit - Award # 47977 At DRN 337605																		
																<b>Invoice Sub-Total Amount</b>	179,311	103,175.54	

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29

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b>	07/10 12:00 AM								
		<b>Remit Addr:</b>	P.O. BOX 203142  Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>									
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>									
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2010	<b>Payee's Bank:</b>									
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Name:</b>									
<b>Svc Req K:</b>	110213	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Contact Name:</b>									
<b>Svc CD:</b>	FTS-1	<b>Prv Inv ID:</b>		<b>Contact Phone:</b>									
<b>Begin Transaction Date:</b>	June 01, 2010	<b>End Transaction Date:</b>	June 30, 2010	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$103,175.54</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000323191</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002354</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>07/10/2010</td> </tr> </table>		<b>Invoice Total Amount:</b>	\$103,175.54	<b>Invoice Identifier:</b>	000323191	<b>Account Number:</b>	52002354	<b>Net Due Date:</b>	07/10/2010
<b>Invoice Total Amount:</b>	\$103,175.54												
<b>Invoice Identifier:</b>	000323191												
<b>Account Number:</b>	52002354												
<b>Net Due Date:</b>	07/10/2010												

Please reference your invoice identifier and your account number in your wire transfer

Invoice Total Amount: 179,311 103,175.54

65

26

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

PEOPLES GAS SYSTEM  
ACCUAL-FGT IMBALANCE CASHOUTS  
DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
IN DTH'S  
AS OF JUNE 2010

06-Jul-10

H:\GAS\_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2010..xlsx,

	(A)	(B)	(C)	(D)	(E)
<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
1	May'10	Accrual-Comm.	(458,436)	4.17600	(1,914,428.74)
2	Jun'10	Accrual-Comm.	(430,102)	4.87500	(2,096,747.25)
3	<b>GRAND TOTAL</b>		<b>(888,538)</b>		<b>(4,011,175.99)</b>

97

PEOPLES GAS SYSTEM  
ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)  
AS OF June 30, 2010  
IN DTH'S

22-Jun-10

H:\GAS\_ACCT\PGA\Bookouts Payable\[Bookouts Payable-for Calendar Year 2010.xlsx]June10est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		May'10	(81,000)	3.97000	(\$321,570.00)
2		May'10	(31,098)	4.38500	(\$136,364.73)
3		May'10	(22,339)	4.38500	(\$97,956.52)
4		May'10	(58,189)	3.97000	(\$231,010.33)
5	<b>GRAND TOTAL</b>		<b>(192,626)</b>		<b>(\$786,901.58)</b>

32

PEOPLES GAS SYSTEM  
**ACCRUAL OF SONAT PIPELINE CHARGES  
IN DEKATHERMS  
FOR June 2010**

06-Jul-10

H:\GAS\_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2010.xlsx\June10E

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 COMMODITY-OTHER	ACCRUED	(10,702)	\$4.19000	(\$44,841.38)	
2 COMMODITY-PIPELINE	ACCRUED	322,702	\$0.07344	\$23,698.76	
3 DEMAND	ACCRUED	491,765	\$0.42566	\$209,325.84	
4 TOTAL	ACCRUED	803,765		\$188,183.22	

83

PEOPLES GAS SYSTEM 06-Jul-10  
**ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES**  
**IN DEKATHERMS**  
**FOR June 2010**

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2010.xlsx\June10Est

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
<b>1</b>	<b>COMMODITY-OTHER</b>	<b>ACCRUED</b>	<b>(3,546)</b>	<b>6.231</b>	<b>(\$22,095.13)</b>
<b>2</b>	<b>COMM.-P/L-FT</b>	<b>ACCRUED</b>	<b>1,048,956</b>	<b>\$0.00740</b>	<b>\$7,762.27</b>
<b>3</b>	<b>COMM.-P/L-IT</b>	<b>ACCRUED</b>	<b>0</b>	<b>#DIV/0!</b>	<b>\$0.00</b>
<b>4</b>	<b>COMM.-P/L-PARK</b>	<b>ACCRUED</b>	<b>0</b>	<b>#DIV/0!</b>	<b>\$0.00</b>
<b>5</b>	<b>COMM.-P/L-LOAN</b>	<b>ACCRUED</b>	<b>0</b>	<b>\$0.02400</b>	<b>\$0.00</b>
<b>6</b>	<b>TOTAL COMM.-P/L</b>	<b>ACCRUED</b>	<b>1,048,956</b>	<b>\$0.00740</b>	<b>\$7,762.27</b>
<b>7</b>	<b>DEMAND</b>	<b>ACCRUED</b>	<b>1,080,000</b>	<b>\$0.55740</b>	<b>\$601,995.00</b>
<b>8</b>	<b>TOTAL</b>	<b>ACCRUED</b>	<b>2,125,410</b>		<b>\$587,662.14</b>

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PEOPLES GAS SYSTEM  
ACCRUED  
FOR JUNE 2010  
IN Therms

COSTS PAYABLE

14-Jul-10

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	JUN'10	5,637	0.68830	\$3,879.92
2	GRAND TOTAL	ACCRUAL	5,637		\$3,879.92

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PEOPLES GAS  
 ACCTS PAYABLE DEPT SP51189-09  
 PO BOX 2562  
 TAMPA FL 33601-2562

For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
 www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: May 24 2010

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS			May 18 2010	Jun 15 2010	\$3,901.38
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,745.45	-\$4,745.45	\$0.00	\$0.00	\$0.00	\$3,901.38

METER READING INFORMATION				CURRENT PERIOD ACCOUNT ACTIVITY		
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE

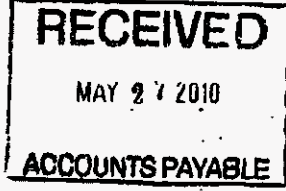
GS 8457280 04/09/10-05/18/10	VENDOR 1007582	88095 82786 5299	GAS	3901.38
TOTAL GAS USED			TOTAL CURRENT CHARGES	3901.38
			UNPAID BALANCE	0.00
			TOTAL AMOUNT DUE	3901.38

INVOICE  
 8457280-12 DUE 6-3  
 ATT ENT JB

CURRENT CHARGES PAST DUE AFTER Jun 15 2010

UTILITY CONSUMPTION				
GAS This Month	Last Year	No of Days	This Year	No of Days
	5047	27	5299	28

Your Timely Payment is Appreciated.



MESSAGES

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
 SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	May 18 2010	Jun 15 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$3,901.38	\$3,901.38

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

3355 1 MB 0.382  
 PEOPLES GAS  
 ACCTS PAYABLE DEPT SP51189-09  
 PO BOX 2562  
 TAMPA FL 33601-2562

SUN33717  
 GU10RFP-3388-T:10  
 003355



000093305 000111588 000390138 2

36



PEOPLES GAS  
 ACCTS PAYABLE DEPT SP51189-09  
 PO BOX 2562  
 TAMPA FL 33601-2562

For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
 www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jun 7 2010

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH		CURRENT CHARGES PAST DUE AFTER		TOTAL AMOUNT NOW DUE	
PEOPLES GAS				Jun 1 2010		Jun 29 2010		\$2,475.18	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES				
\$3,608.79	-\$3,608.79	\$0.00	\$0.00	\$0.00	\$0.00				
METER READING INFORMATION					CURRENT PERIOD ACCOUNT ACTIVITY				
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE		AMOUNT
GS	9322486	04/29/10-06/01/10	33	242578	238094	3484	GAS		2475.18
TOTAL GAS USED						3484			
CO 1 VENDOR 1007582									
INVOICE									
POS P51189-2 DUE 6-17									
UTILITY CONSUMPTION									
GAS This Month		Last Year	No of Days	This Year	No of Days				
		3990	31	3484	33				
Your Timely Payment is Appreciated.					<p style="text-align: center;"><b>RECEIVED</b></p> <p style="text-align: center;">JUN 11 2010</p>				
MESSAGES									

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
 SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Jun 1 2010	Jun 29 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$2,475.18	\$2,475.18

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2784 1 MB 0.382



PEOPLES GAS  
 ACCTS PAYABLE DEPT SP51189-09  
 PO BOX 2562  
 TAMPA FL 33601-2562

SUN337078  
 SU 10003-2003-1-10  
 002784

000010001 000074500 000247518 0

37

PEOPLES GAS  
 ACCTS PAYABLE DEPT SP51189-09  
 PO BOX 2562  
 TAMPA FL 33601-2562

For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
 www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jun 14 2010

SERVICE ADDRESS:

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER		SERVICE THROUGH Jun 9 2010		CURRENT CHARGES PAST DUE AFTER Jul 6 2010		TOTAL AMOUNT NOW DUE \$2,952.22	
PREVIOUS STATEMENT BALANCE \$5,099.69		PAYMENTS -\$5,099.69		ADJUSTMENTS \$0.00		OTHER \$0.00		TOTAL PAST DUE AMOUNT \$0.00	
								TOTAL CURRENT CHARGES \$2,952.22	

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY			
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT		
GS	6045179	05/10/10-06/09/10	30	65215	60988	4227	GAS	2952.22		
TOTAL GAS USED							4227			
CO 1 VENDOR 1007582										
INVOICE										
PPS 1189-12 DUE 6-24										
ATT ENT										
UTILITY CONSUMPTION										
GAS This Month		Last Year	No. of Days	This Year	No. of Days					
		5544	32	4227	30					

TOTAL CURRENT CHARGES 2952.22  
 UNPAID BALANCE 0.00  
 TOTAL AMOUNT DUE 2952.22

CURRENT CHARGES PAST DUE AFTER Jul 6 2010

RECEIVED

JUN 18 2010

ACCOUNTS PAYABLE

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
 SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Jun 9 2010	Jul 6 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$2,952.22	\$2,952.22

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1407 1 MB 0.382



PEOPLES GAS  
 ACCTS PAYABLE DEPT SP51189-09  
 PO BOX 2562  
 TAMPA FL 33601-2562

SUN57290  
 SU10RP-1435-T4  
 001407



000132663 000128434 000295222 5

38

PEOPLES GAS SYSTEM  
ACCRUED GAS DISTRICT COSTS PAYABLE  
FOR JUNE 2010  
IN DTH'S

06-Jul-10

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	JUN'10	22,500	1.40000	\$31,500.00
2	GRAND TOTAL	ACCRUAL	22,500		\$31,500.00

*33*

PEOPLES GAS SYSTEM  
ACCRUED  
FOR June 2010  
IN DTH'S

COSTS PAYABLE

06-Jul-10

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	June'10	0		\$16,328.00
2	GRAND TOTAL	ACCRUAL	0		\$16,328.00

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**invoice**

INVOICE NUMBER: 27181

PAGE: 2

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/21/10	7/1/10
DESCRIPTION		AMOUNT
Wildwood (139 miles) X (2 Safety Checks) at \$1.75 per mile		486.50
Asphalt Plant (137 miles) X (2 Safety Checks) at \$1.75 per mile		479.50
Additional - See Attached		4,295.50
<b>Subtotal</b>		52,952.00
<b>Sales Tax</b>		
<b>Total Invoice Amount</b>		52,952.00
<b>Payment/Credit Applied</b>		
<b>Check/Credit Memo No:</b>	<b>TOTAL DUE</b>	<b>\$52,952.00</b>

PRODUCT 1334M

USE WITH 8308 ENVELOPE

NEBS To Reader: 1-800-225-6380 or www.nebs.com

PRINTED IN U.S.A.

1/1

invoice

INVOICE NUMBER: 27181

CO 1 VENDOR 0018998

INVOICE \_\_\_\_\_ PAGE: 1

PO \_\_\_\_\_ DUE 4/28

ATT \_\_\_\_\_ ENT ENT

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

RECEIVED

JUN 24 2010

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/21/10	7/1/10
DESCRIPTION		AMOUNT
(2) Jumbo Tube Trailers		15,400.00
(1) Jumbo Tube Trailer (Wildwood)		7,700.00
(1) Jumbo Tube Trailer (Asphalt Plant)		7,700.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month		1,100.00
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Wildwood)		845.00
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Asphalt Plant)		845.00
1 mmcd/day Compression & Drying		6,930.00
Compressor Filled (3) Loads X 1.25 hours x \$110		412.50
(1) CNG Operator & Vehicle		6,538.00
Administrative Costs		220.00
Safety Checks:		
Subtotal		Continued
Sales Tax		Continued
Total Invoice Amount		Continued
Payment/Credit Applied		
TOTAL DUE		Continued
Check/Credit Memo No:		

JUN 24 2010

PG 075 07-11  
01-90-000-804-03-00-0  
RWJ

OK  
IE

ENIMEF  
M. Farmer

42



# Position Summary Detail Repo

RMS Process Date: 07/01/2010 - Run Date: 07/01/2010 01:39:36 PM

201006 - 201006

Region ALL  
 Basis Point ALL  
 Deal Type ALL  
 Portfolio ALL  
 Profit Center: TEC-PGS-DV  
 Commodity ALL

Page: 1  
 Strategy ALL  
 Enterprise ALL

Company/Deal #	Trade Date	P / S	Comdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTU)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comm
<b>HH</b>															
<b>HENRY/HUB</b>															
<b>201006</b>															
<b>SWPS</b>															
13743	09-JUN-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$9.75500	\$0.00000	\$4.15500	\$0.00000	(\$5,60000)	(\$280,000)	\$0
13762	01-JUL-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$10.62500	\$0.00000	\$4.13500	\$0.00000	(\$6,47000)	(\$323,500)	\$0
13952	04-DEC-08	P	NG	TEC-PGS-DV-OTC Swaps			60,000.00	0.0	\$7.26000	\$0.00000	\$4.15500	\$0.00000	(\$3,12500)	(\$187,500)	\$0
14063	22-MAY-09	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$5.85000	\$0.00000	\$4.15500	\$0.00000	(\$1,69500)	(\$84,750)	\$0
14120	28-SEP-09	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$5.95000	\$0.00000	\$4.15500	\$0.00000	(\$1,79500)	(\$179,500)	\$0
14172	21-DEC-09	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$5.74000	\$0.00000	\$4.15500	\$0.00000	(\$1,58500)	(\$79,250)	\$0
14231	11-MAR-10	P	NG	TEC-PGS-DV-OTC Swaps			70,000.00	0.0	\$4.58000	\$0.00000	\$4.15500	\$0.00000	(\$0,42500)	(\$29,750)	\$0
14285	04-MAY-10	P	NG	TEC-PGS-DV-OTC Swaps			70,000.00	0.0	\$4.00000	\$0.00000	\$4.15500	\$0.00000	\$0.15500	(\$10,850)	\$0
														(\$1,153,400)	
														(\$1,153,400)	
														(\$1,153,400)	
														(\$1,153,400)	
														(\$1,153,400)	
														(\$1,153,400)	

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PEOPLES GAS SYSTEM  
ACCRUAL OF USAGE CHARGES  
DUE FLORIDA GAS TRANSMISSION  
IN DTH'S  
FOR June 2010

06-Jul-10

H:\GAS\_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,474,892	0.027292	\$40,252.19
2	FTS-1-NO NOTICE	ACCRUED	(322,070)	0.0272	(\$8,760.30)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,152,822</u>		<u>\$31,491.89</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>1,017,180</u>	<u>0.008214</u>	<u>\$8,355.16</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,170,002</u>		<u>\$39,847.05</u>

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PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
June-10  
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1		0.0	0.00000	\$47,500.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	0.0		\$47,500.00

45

**Back Office Purchase/Sale Summary**

RMS Process Date: 07/06/2010- Rupdate: 07/06/2010 12:33:00 PM  
06/01/2010 - 06/30/2010

Profit Center: COMBINED  
Trader: ALL

	<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Direction:</b>	PURCHASE											
<b>Portfolio:</b>	ALL-COMBINED											
<b>Legal Entity:</b>	Tampa Electric Company											
<b>Company:</b>												
<b>Pipeline:</b>	FGT											
<b>Month:</b>	2010-06											
26-JUN-10	28-JUN-10	G	59135	23703	TX FIRM	5,031	MMBTU	MKJPC	\$4.83500	I	15,093	\$72,974.66
29-JUN-10	29-JUN-10	G	59158	23703	TX FIRM	4,961	MMBTU	MKJPC	\$4.82000	F	4,961	\$23,812.02
30-JUN-10	30-JUN-10	G	59181	23703	TX FIRM	4,961	MMBTU	MKJPC	\$4.68000	F	4,961	\$23,217.48
<b>2010-06Total:</b>											25,015	\$120,104.16
<b>FGTTotal:</b>											25,015	\$120,104.16
<b>Total:</b>											25,015	\$120,104.16

**Company:**

**Pipeline:** FGT

**Month:** 2010-06

01-JUN-10	30-JUN-10	G	58587	23422	LA INTERR	3,928	MMBTU	MKJPC	\$4.15000	I	117,840	\$489,036.00
03-JUN-10	03-JUN-10	G	58668	25809	TX INTERR	996	MMBTU	CIEXD	\$4.30000	F	996	\$4,282.80
04-JUN-10	04-JUN-10	G	58699	25809	TX INTERR	2,000	MMBTU	CIEXD	\$4.43000	I	2,000	\$8,860.00
09-JUN-10	09-JUN-10	G	58771	25809	TX INTERR	600	MMBTU	CIEXD	\$4.87500	I	600	\$2,925.00
10-JUN-10	10-JUN-10	G	58800	25809	TX INTERR	600	MMBTU	CIEXD	\$4.72500	I	600	\$2,835.00
11-JUN-10	11-JUN-10	G	58832	25809	TX INTERR	600	MMBTU	CIEXD	\$4.67500	I	600	\$2,805.00
12-JUN-10	14-JUN-10	G	58866	25809	TX INTERR	595	MMBTU	CIEXD	\$4.68000	I	1,786	\$8,358.48
15-JUN-10	15-JUN-10	G	58902	25809	TX FIRM	414	MMBTU	MKJPC	\$4.92000	I	414	\$2,036.88
16-JUN-10	16-JUN-10	G	58916	25809	TX INTERR	600	MMBTU	CIEXD	\$5.08500	I	600	\$3,051.00
17-JUN-10	17-JUN-10	G	58968	25809	TX INTERR	600	MMBTU	CIEXD	\$5.11000	I	600	\$3,066.00
18-JUN-10	28-JUN-10	G	58998	25809	TX INTERR	382	MMBTU	CIEXD	\$5.07288	I	4,200	\$21,306.00
<b>2010-06Total:</b>											130,236	\$548,562.16
<b>FGTTotal:</b>											130,236	\$548,562.16
<b>Total:</b>											130,236	\$548,562.16

**Company:**

**Pipeline:** FGT

**Month:** 2010-06

16-JUN-10	30-JUN-10	G	58941	487860	FL FIRM	16,108	MMBTU	MKJPC	\$6.12699	I	241,617	\$1,480,867.59
<b>2010-06Total:</b>											241,617	\$1,480,867.59
<b>FGTTotal:</b>											241,617	\$1,480,867.59
<b>Total:</b>											241,617	\$1,480,867.59

**Company:**

**Pipeline:** SNG

**Month:** 2010-06

01-JUN-10	30-JUN-10	G	53763	050075	LA FIRM	10,391	MMBTU	MKJPC	\$3.87000	I	311,730	\$1,206,395.10
01-JUN-10	30-JUN-10	G	53764	050070	LA FIRM	2,671	MMBTU	MKJPC	\$3.87000	I	80,130	\$310,103.10
<b>2010-06Total:</b>											391,860	\$1,516,498.20
<b>SNGTotal:</b>											391,860	\$1,516,498.20
<b>Total:</b>											391,860	\$1,516,498.20

**Company:**

**Pipeline:** FGT

2010-06

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Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2010- Rundate: 07/06/2010 12:33:00 PM  
06/01/2010 - 06/30/2010

Profit Center: COMBINED  
Trader: ALL

<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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Company:

Pipeline: FGT

Month: 2010-06

04-JUN-10	04-JUN-10	G	58694	716	AL	INTERR	3,447	MMBTU	CIEXD	\$4.48000	F	3,447	\$15,373.62
06-JUN-10	07-JUN-10	G	58737	241390	MS	INTERR	19,888	MMBTU	CIEXD	\$4.98000	F	39,776	\$198,084.48
09-JUN-10	09-JUN-10	G	58782	9906	LA	INTERR	1,287	MMBTU	CIEXD	\$4.91000	F	1,287	\$6,319.17
09-JUN-10	09-JUN-10	G	58785	241390	MS	INTERR	7,768	MMBTU	CIEXD	\$4.93000	F	7,768	\$38,296.24
10-JUN-10	10-JUN-10	G	58818	9906	LA	INTERR	0	MMBTU	CIEXD	\$4.80000	F	0	\$0.00
10-JUN-10	10-JUN-10	G	58818	157740	AL	INTERR	588	MMBTU	CIEXD	\$4.80000	F	588	\$2,822.40
15-JUN-10	15-JUN-10	G	58905	716	AL	FIRM	5,323	MMBTU	MKJPC	\$5.03000	F	5,323	\$26,774.69
15-JUN-10	15-JUN-10	G	58905	157742	AL	FIRM	689	MMBTU	MKJPC	\$5.03000	F	689	\$3,465.67
16-JUN-10	16-JUN-10	G	58926	9906	LA	INTERR	1,296	MMBTU	CIEXD	\$5.13000	F	1,296	\$6,648.48
18-JUN-10	18-JUN-10	G	59015	254034	AL	INTERR	3,211	MMBTU	CIEXD	\$5.21000	F	3,211	\$16,729.31
19-JUN-10	21-JUN-10	G	59035	254034	AL	INTERR	2,200	MMBTU	CIEXD	\$5.20000	F	6,600	\$34,320.00
24-JUN-10	24-JUN-10	G	59097	241390	MS	INTERR	6,000	MMBTU	CIEXD	\$4.94000	F	6,000	\$29,640.00
26-JUN-10	28-JUN-10	G	59136	298451	AL	FIRM	2,000	MMBTU	MKJPC	\$4.88000	F	6,000	\$29,280.00
29-JUN-10	29-JUN-10	G	59154	241390	MS	FIRM	8,500	MMBTU	MKJPC	\$4.88000	F	8,500	\$41,480.00
29-JUN-10	29-JUN-10	G	59159	716	AL	FIRM	3,211	MMBTU	MKJPC	\$4.84000	F	3,211	\$15,541.24
30-JUN-10	30-JUN-10	G	59180	25809	TX	FIRM	1,618	MMBTU	MKJPC	\$4.68000	F	1,618	\$7,572.24
30-JUN-10	30-JUN-10	G	59184	254034	AL	FIRM	6,184	MMBTU	MKJPC	\$4.68000	F	6,184	\$28,941.12
30-JUN-10	30-JUN-10	G	59184	255278	AL	FIRM	935	MMBTU	MKJPC	\$4.68000	F	935	\$4,375.80
30-JUN-10	30-JUN-10	G	59184	298451	AL	FIRM	1,092	MMBTU	MKJPC	\$4.68000	F	1,092	\$5,110.56

2010-06Total: 103,525 \$510,775.02

FGTTotal: 103,525 \$510,775.02

Pipeline:

Month: 2010-06

01-JUN-10	01-JUN-10	G	58631	8205164	AL	INTERR	3,554	MMBTU	CIEXD	\$4.30000	F	3,554	\$15,282.20
03-JUN-10	03-JUN-10	G	58665	8205171	FL	INTERR	6,723	MMBTU	CIEXD	\$4.38000	F	6,723	\$29,312.28
03-JUN-10	03-JUN-10	G	58665	8205179	AL	INTERR	4,277	MMBTU	CIEXD	\$4.36000	F	4,277	\$18,647.72
03-JUN-10	03-JUN-10	G	58665	8205164	AL	INTERR	4,000	MMBTU	CIEXD	\$4.38000	F	4,000	\$17,440.00
10-JUN-10	10-JUN-10	G	58803	8205175	MS	INTERR	10,000	MMBTU	CIEXD	\$4.78000	F	10,000	\$47,800.00
17-JUN-10	17-JUN-10	G	58973	8205171	FL	INTERR	6,303	MMBTU	CIEXD	\$5.18000	F	6,303	\$32,649.54
22-JUN-10	22-JUN-10	G	59056	8205164	AL	INTERR	6,795	MMBTU	CIEXD	\$5.18000	F	6,795	\$35,198.10
23-JUN-10	23-JUN-10	G	59072	8205164	AL	INTERR	6,654	MMBTU	CIEXD	\$4.91000	F	6,654	\$32,671.14
23-JUN-10	23-JUN-10	G	59072	8205179	AL	INTERR	1,258	MMBTU	CIEXD	\$4.91000	F	1,258	\$6,176.78
24-JUN-10	24-JUN-10	G	59105	8205179	AL	INTERR	3,619	MMBTU	CIEXD	\$4.95000	F	3,619	\$17,914.05
25-JUN-10	25-JUN-10	G	59119	8205175	MS	INTERR	6,100	MMBTU	CIEXD	\$4.90000	F	6,100	\$29,890.00

2010-06Total: 59,283 \$282,981.81

GulfstreamTotal: 59,283 \$282,981.81

Total: 162,808 \$793,758.83

Company:

Pipeline: SNG

Month: 2010-06

01-JUN-10	30-JUN-10	G	57936	050075	LA	FIRM	4,084	MMBTU	MKJPC	\$3.83000	I	122,520	\$469,251.60
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2010-06Total: 122,520 \$469,251.60

SNGTotal: 122,520 \$469,251.60

Total: 122,520 \$469,251.60

Company:

Pipeline: FGT

Month: 2010-06

01-JUN-10	30-JUN-10	G	58588	769257	TX	INTERR	693	MMBTU	MKJPC	\$4.79643	I	20,787	\$99,703.39
11-JUN-10	11-JUN-10	G	58836	254034	AL	INTERR	740	MMBTU	CIEXD	\$4.71000	F	740	\$3,485.40
12-JUN-10	14-JUN-10	G	58871	314571	LA	INTERR	2,275	MMBTU	CIEXD	\$4.73000	F	6,824	\$32,277.52

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Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2010- Rundate: 07/06/2010 12:33:00 PM  
06/01/2010 - 06/30/2010

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-06											
15-JUN-10	15-JUN-10	G 58907	12740	MS FIRM	1,445	MMBTU	MKJPC	\$5.00000	F	1,445	\$7,225.00
15-JUN-10	15-JUN-10	G 58908	9903	LA FIRM	2,384	MMBTU	MKJPC	\$4.99000	F	2,384	\$11,896.16
19-JUN-10	21-JUN-10	G 59030	859749	LA INTERR	3,000	MMBTU	CIEXD	\$5.20000	F	9,000	\$46,800.00
23-JUN-10	23-JUN-10	G 59081	859749	LA INTERR	3,211	MMBTU	CIEXD	\$4.86000	F	3,211	\$15,605.46
24-JUN-10	24-JUN-10	G 59099	241390	MS INTERR	9,117	MMBTU	CIEXD	\$4.94000	F	9,117	\$45,037.98
24-JUN-10	24-JUN-10	G 59100	859749	LA INTERR	3,211	MMBTU	CIEXD	\$4.90000	F	3,211	\$15,733.90
<b>2010-06Total:</b>										56,719	\$277,764.81

2010-06Total: 56,719 \$277,764.81

FGTTotal: 56,719 \$277,764.81

**Pipeline:** Gulfstream

**Month:** 2010-06

17-JUN-10	17-JUN-10	G 58972	8205179	AL INTERR	7,013	MMBTU	CIEXD	\$5.18500	F	7,013	\$36,362.41
17-JUN-10	17-JUN-10	G 58972	8205171	FL INTERR	953	MMBTU	CIEXD	\$5.18500	F	953	\$4,941.31
17-JUN-10	17-JUN-10	G 58972	8205164	AL INTERR	951	MMBTU	CIEXD	\$5.18500	F	951	\$4,930.94
22-JUN-10	22-JUN-10	G 59051	8205179	AL INTERR	3,097	MMBTU	CIEXD	\$5.18000	F	3,097	\$16,042.46
22-JUN-10	22-JUN-10	G 59051	8205175	MS INTERR	3,669	MMBTU	CIEXD	\$5.18000	F	3,669	\$19,005.42
22-JUN-10	22-JUN-10	G 59051	8205164	AL INTERR	951	MMBTU	CIEXD	\$5.18000	F	951	\$4,926.18
22-JUN-10	22-JUN-10	G 59051	8205171	FL INTERR	2,283	MMBTU	CIEXD	\$5.18000	F	2,283	\$11,825.94
23-JUN-10	23-JUN-10	G 59073	8205164	AL INTERR	951	MMBTU	CIEXD	\$4.91500	F	951	\$4,674.17
23-JUN-10	23-JUN-10	G 59073	8205179	AL INTERR	356	MMBTU	CIEXD	\$4.91500	F	356	\$1,749.74

2010-06Total: 20,224 \$104,458.57

GulfstreamTotal: 20,224 \$104,458.57

Total: 76,943 \$382,223.38

**Company:**

**Pipeline:** FGT

**Month:** 2010-06

29-JUN-10	29-JUN-10	G 59152	105035	TX FIRM	5,000	MMBTU	MKJPC	\$4.80000	F	5,000	\$24,000.00
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2010-06Total: 5,000 \$24,000.00

FGTTotal: 5,000 \$24,000.00

Total: 5,000 \$24,000.00

**Company:**

**Pipeline:** FGT

**Month:** 2010-06

08-JUN-10	08-JUN-10	G 58747	241390	MS INTERR	2,100	MMBTU	CIEXD	\$4.73000	F	2,100	\$9,933.00
09-JUN-10	09-JUN-10	G 58779	241390	MS INTERR	2,100	MMBTU	CIEXD	\$4.93000	F	2,100	\$10,353.00

2010-06Total: 4,200 \$20,286.00

FGTTotal: 4,200 \$20,286.00

**Pipeline:** Gulfstream

**Month:** 2010-06

24-JUN-10	24-JUN-10	G 59103	8205175	MS INTERR	4,600	MMBTU	CIEXD	\$4.95000	F	4,600	\$22,770.00
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2010-06Total: 4,600 \$22,770.00

GulfstreamTotal: 4,600 \$22,770.00

Total: 8,800 \$43,056.00

**Company:**

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Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2010- Rundate: 07/06/2010 12:33:00 PM  
06/01/2010 - 06/30/2010

Profit Center: COMBINED  
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-06											
01-JUN-10	30-JUN-10	G 58617	241390	MS FIRM	2,383	MMBTU	MKJPC	\$4.25000	I	71,495	\$303,853.75
01-JUN-10	30-JUN-10	G 58618	157742	AL FIRM	0	MMBTU	MKJPC	\$4.24500	I	0	\$0.00
01-JUN-10	30-JUN-10	G 58618	241390	MS FIRM	367	MMBTU	MKJPC	\$4.24500	I	3,300	\$14,008.50
01-JUN-10	30-JUN-10	G 58618	255278	AL FIRM	2,443	MMBTU	MKJPC	\$4.24500	I	68,414	\$290,417.46
<b>2010-06Total:</b>										143,209	\$608,279.71
<b>FGTTotal:</b>										143,209	\$608,279.71
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2010-06											
01-JUN-10	30-JUN-10	G 58617	8205175	MS FIRM	0	MMBTU	MKJPC	\$4.25000	I	0	\$0.00
01-JUN-10	30-JUN-10	G 58618	8205164	AL FIRM	0	MMBTU	MKJPC	\$4.24500	I	0	\$0.00
01-JUN-10	30-JUN-10	G 58618	8205175	MS FIRM	2,500	MMBTU	MKJPC	\$4.24500	I	2,500	\$10,612.50
<b>2010-06Total:</b>										2,500	\$10,612.50
<b>GulfstreamTotal:</b>										2,500	\$10,612.50
<b>Total:</b>										145,709	\$618,892.21
<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-06											
18-JUN-10	18-JUN-10	G 59013	241390	MS INTERR	5,000	MMBTU	CIEXD	\$5.20000	F	5,000	\$26,000.00
<b>2010-06Total:</b>										5,000	\$26,000.00
<b>FGTTotal:</b>										5,000	\$26,000.00
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2010-06											
02-JUN-10	02-JUN-10	G 58645	8205175	MS INTERR	13,000	MMBTU	CIEXD	\$4.40000	F	13,000	\$57,200.00
30-JUN-10	30-JUN-10	G 59174	8205175	MS FIRM	20,000	MMBTU	MKJPC	\$4.71000	F	20,000	\$94,200.00
<b>2010-06Total:</b>										33,000	\$151,400.00
<b>GulfstreamTotal:</b>										33,000	\$151,400.00
<b>Total:</b>										38,000	\$177,400.00
<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-06											
10-JUN-10	10-JUN-10	G 58805	24662	TX INTERR	1,480	MMBTU	CIEXD	\$4.71000	F	1,480	\$6,970.80
11-JUN-10	11-JUN-10	G 58833	24662	TX INTERR	1,480	MMBTU	CIEXD	\$4.65000	F	1,480	\$6,882.00
12-JUN-10	14-JUN-10	G 58869	24662	TX INTERR	1,478	MMBTU	CIEXD	\$4.66000	F	4,429	\$20,639.14
16-JUN-10	18-JUN-10	G 58920	24662	TX INTERR	1,478	MMBTU	CIEXD	\$5.10000	F	1,478	\$7,537.80
17-JUN-10	17-JUN-10	G 58976	24662	TX INTERR	1,479	MMBTU	CIEXD	\$5.11000	I	1,479	\$7,557.69
18-JUN-10	18-JUN-10	G 59007	24662	TX INTERR	1,480	MMBTU	CIEXD	\$5.12500	I	1,480	\$7,585.00
19-JUN-10	21-JUN-10	G 59032	24662	TX INTERR	1,480	MMBTU	CIEXD	\$5.16500	I	4,440	\$22,932.60
24-JUN-10	24-JUN-10	G 59094	24662	TX INTERR	1,480	MMBTU	CIEXD	\$4.89500	I	1,480	\$7,244.60
25-JUN-10	25-JUN-10	G 59113	24662	TX INTERR	1,480	MMBTU	CIEXD	\$4.87500	I	1,480	\$7,215.00
<b>2010-06Total:</b>										19,226	\$94,564.83
<b>FGTTotal:</b>										19,226	\$94,564.83
<b>Total:</b>										19,226	\$94,564.83

Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2010- Rupdate: 07/06/2010 12:33:00 PM  
06/01/2010 - 06/30/2010

Profit Center: COMBINED  
Trader: ALL

Date	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
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Company:

Pipeline: FGT

Month: 2010-06

04-JUN-10	04-JUN-10	G	58689	50026	LA	INTERR	5,000	MMBTU	CIEXD	\$4.42000	F	5,000	\$22,100.00
15-JUN-10	15-JUN-10	G	58904	25809	TX	FIRM	795	MMBTU	MKJPC	\$4.89000	F	795	\$3,887.55
2010-06Total:											5,795	\$25,987.55	
FGTTotal:											5,795	\$25,987.55	
Total:											5,795	\$25,987.55	

Company:

Pipeline: FGT

Month: 2010-06

15-JUN-10	15-JUN-10	G	58911	847818	FL	FIRM	707	MMBTU	MKJPC	\$4.93000	F	707	\$3,485.51
2010-06Total:											707	\$3,485.51	
FGTTotal:											707	\$3,485.51	
Total:											707	\$3,485.51	

Company:

Pipeline: FGT

Month: 2010-06

01-JUN-10	30-JUN-10	G	57566	157740	AL	FIRM	4,833	MMBTU	MKJPC	\$4.26500	I	145,000	\$618,425.00
01-JUN-10	30-JUN-10	G	58586	7244	LA	INTERR	4,984	MMBTU	MKJPC	\$4.15000	I	149,522	\$620,516.30
15-JUN-10	15-JUN-10	G	58901	157740	AL	FIRM	4,629	MMBTU	MKJPC	\$5.00750	I	4,629	\$23,179.72
29-JUN-10	29-JUN-10	G	59151	157740	AL	FIRM	2,900	MMBTU	MKJPC	\$4.88500	I	2,900	\$14,166.50
2010-06Total:											302,051	\$1,276,287.52	
FGTTotal:											302,051	\$1,276,287.52	

Pipeline: Gulfstream

Month: 2010-06

01-JUN-10	30-JUN-10	G	57566	8205178	AL	FIRM	167	MMBTU	MKJPC	\$4.26500	I	5,000	\$21,325.00
04-JUN-10	04-JUN-10	G	58682	8205171	FL	INTERR	15,000	MMBTU	CIEXD	\$4.47000	I	15,000	\$67,050.00
09-JUN-10	09-JUN-10	G	58772	8205171	FL	INTERR	10,000	MMBTU	CIEXD	\$4.94500	I	10,000	\$49,450.00
10-JUN-10	10-JUN-10	G	58810	8205171	FL	INTERR	2,120	MMBTU	CIEXD	\$4.79000	I	2,120	\$10,154.80
11-JUN-10	11-JUN-10	G	58845	8205171	FL	INTERR	5,000	MMBTU	CIEXD	\$4.73500	I	5,000	\$23,675.00
12-JUN-10	14-JUN-10	G	58882	8205171	FL	INTERR	7,500	MMBTU	CIEXD	\$4.75000	I	22,500	\$106,875.00
15-JUN-10	15-JUN-10	G	58897	8205175	MS	FIRM	5,959	MMBTU	MKJPC	\$5.00750	I	5,959	\$29,839.69
16-JUN-10	16-JUN-10	G	58917	8205175	MS	INTERR	8,000	MMBTU	CIEXD	\$5.18750	I	8,000	\$41,500.00
18-JUN-10	18-JUN-10	G	58997	8205175	MS	FIRM	8,000	MMBTU	CIEXD	\$5.21000	I	8,000	\$41,680.00
23-JUN-10	23-JUN-10	G	59071	8205171	FL	INTERR	10,000	MMBTU	CIEXD	\$4.89500	I	10,000	\$48,950.00
24-JUN-10	24-JUN-10	G	59104	8205171	FL	INTERR	7,000	MMBTU	CIEXD	\$4.94000	I	7,000	\$34,580.00
26-JUN-10	28-JUN-10	G	59125	8205171	FL	FIRM	17,800	MMBTU	MKJPC	\$4.88500	I	53,400	\$260,859.00
29-JUN-10	29-JUN-10	G	59151	8205171	FL	FIRM	20,000	MMBTU	MKJPC	\$4.88500	I	20,000	\$97,700.00
2010-06Total:											171,979	\$833,638.49	
GulfstreamTotal:											171,979	\$833,638.49	
Total:											474,030	\$2,109,926.01	

Company:

Pipeline: FGT

Month: 2010-06

03-JUN-10	03-JUN-10	G	58673	716	AL	INTERR	3,211	MMBTU	MKJPC	\$4.36000	F	3,211	\$13,999.96
2010-06Total:											3,211	\$13,999.96	

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Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2010- Rundate: 07/06/2010 12:33:00 PM  
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Profit Center: COMBINED  
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>		
<b>Company:</b>													
<b>Pipeline:</b> FGT													
										FGTTotal:	3,211	\$13,999.96	
										Total:	3,211	\$13,999.96	
<b>Company:</b> Gavilon, LLC													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2010-06													
02-JUN-10	02-JUN-10	G	58862	693755	LA	INTERR	5,905	MMBTU	CIEXD	\$4.40000	F	5,905	\$25,982.00
10-JUN-10	10-JUN-10	G	58815	9903	LA	INTERR	286	MMBTU	CIEXD	\$4.79000	F	286	\$1,369.94
16-JUN-10	16-JUN-10	G	58929	9903	LA	INTERR	2,490	MMBTU	CIEXD	\$5.13000	F	2,490	\$12,773.70
17-JUN-10	17-JUN-10	G	58971	693755	LA	INTERR	1,834	MMBTU	CIEXD	\$5.14000	F	1,834	\$9,426.76
18-JUN-10	30-JUN-10	G	59003	179851	LA	INTERR	2,072	MMBTU	CIEXD	\$4.99231	I	26,936	\$134,472.80
										2010-06Total:	37,451	\$184,025.20	
										FGTTotal:	37,451	\$184,025.20	
										Total:	37,451	\$184,025.20	
<b>Company:</b>													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2010-06													
04-JUN-10	04-JUN-10	G	58695	716	AL	INTERR	4,965	MMBTU	CIEXD	\$4.46000	F	4,965	\$22,143.90
10-JUN-10	10-JUN-10	G	58814	12740	MS	INTERR	1,992	MMBTU	CIEXD	\$4.79000	F	1,992	\$9,541.68
17-JUN-10	17-JUN-10	G	58978	12740	MS	INTERR	1,992	MMBTU	CIEXD	\$5.18000	F	1,992	\$10,318.56
19-JUN-10	21-JUN-10	G	59033	12740	MS	INTERR	1,992	MMBTU	CIEXD	\$5.16000	F	5,976	\$30,836.16
26-JUN-10	28-JUN-10	G	59130	12740	MS	FIRM	1,328	MMBTU	MKJPC	\$4.89000	F	3,984	\$19,481.76
29-JUN-10	29-JUN-10	G	59156	12740	MS	FIRM	1,328	MMBTU	MKJPC	\$4.88000	F	1,328	\$6,480.64
30-JUN-10	30-JUN-10	G	59182	12740	MS	FIRM	1,378	MMBTU	MKJPC	\$4.69000	F	1,378	\$6,462.82
										2010-06Total:	21,615	\$105,265.52	
										FGTTotal:	21,615	\$105,265.52	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2010-06													
16-JUN-10	16-JUN-10	G	58928	ANY	FL	INTERR	3,330	MMBTU	CIEXD	\$5.19000	F	3,330	\$17,282.70
17-JUN-10	17-JUN-10	G	58974	ANY	FL	INTERR	3,330	MMBTU	CIEXD	\$5.18000	F	3,330	\$17,249.40
18-JUN-10	18-JUN-10	G	59014	ANY	FL	INTERR	3,330	MMBTU	CIEXD	\$5.19000	F	3,330	\$17,282.70
										2010-06Total:	9,990	\$51,814.80	
										SNGTotal:	9,990	\$51,814.80	
										Total:	31,605	\$157,080.32	
<b>Company:</b>													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2010-06													
03-JUN-10	03-JUN-10	G	58669	9903	LA	INTERR	5,000	MMBTU	CIEXD	\$4.35000	F	5,000	\$21,750.00
04-JUN-10	04-JUN-10	G	58687	9903	LA	INTERR	5,000	MMBTU	CIEXD	\$4.45000	F	5,000	\$22,250.00
04-JUN-10	04-JUN-10	G	58697	716	AL	INTERR	8,004	MMBTU	CIEXD	\$4.46000	F	8,004	\$35,697.84
05-JUN-10	07-JUN-10	G	58714	314571	LA	INTERR	6,464	MMBTU	CIEXD	\$4.66000	F	19,392	\$90,366.72
05-JUN-10	07-JUN-10	G	58715	179851	LA	INTERR	2,072	MMBTU	CIEXD	\$4.68000	F	6,216	\$29,090.88
09-JUN-10	09-JUN-10	G	58786	179851	LA	INTERR	2,072	MMBTU	CIEXD	\$4.92000	F	2,072	\$10,194.24
10-JUN-10	10-JUN-10	G	58809	179851	LA	INTERR	2,072	MMBTU	CIEXD	\$4.76500	F	2,072	\$9,873.08
11-JUN-10	11-JUN-10	G	58841	179851	LA	INTERR	2,072	MMBTU	CIEXD	\$4.72000	F	2,072	\$9,779.84
11-JUN-10	11-JUN-10	G	58842	12740	MS	INTERR	1,987	MMBTU	CIEXD	\$4.73000	F	1,987	\$9,398.51
11-JUN-10	11-JUN-10	G	58843	241390	MS	INTERR	2,666	MMBTU	CIEXD	\$4.75000	F	2,666	\$12,663.50
12-JUN-10	14-JUN-10	G	58873	12740	MS	INTERR	1,982	MMBTU	CIEXD	\$4.75000	F	5,945	\$28,238.75
23-JUN-10	23-JUN-10	G	59080	241390	MS	INTERR	2,331	MMBTU	CIEXD	\$4.90000	F	2,331	\$11,421.90

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**Back Office Purchase/Sale Summary**

RMS Process Date: 07/06/2010- Rundate: 07/06/2010 12:33:00 PM  
06/01/2010 - 06/30/2010

Profit Center: COMBINED  
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-06											
24-JUN-10	24-JUN-10	G 59096	254034	AL INTERR	2,500	MMBTU	CIEXD	\$4.93000	F	2,500	\$12,325.00
25-JUN-10	25-JUN-10	G 59118	241390	MS INTERR	5,883	MMBTU	CIEXD	\$4.93000	F	5,883	\$29,003.19
28-JUN-10	29-JUN-10	G 59160	241390	MS FIRM	3,211	MMBTU	MKJPC	\$4.88000	F	3,211	\$15,669.68
<b>2010-06Total:</b>										74,351	\$347,723.13
<b>FGTTotal:</b>										74,351	\$347,723.13
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2010-06											
02-JUN-10	02-JUN-10	G 58646	8205175	MS INTERR	12,500	MMBTU	CIEXD	\$4.40000	F	12,500	\$55,000.00
03-JUN-10	03-JUN-10	G 58671	8205175	MS INTERR	3,460	MMBTU	CIEXD	\$4.36000	F	3,460	\$15,085.60
05-JUN-10	07-JUN-10	G 58711	8205175	MS INTERR	11,000	MMBTU	CIEXD	\$4.68000	F	33,000	\$154,440.00
08-JUN-10	08-JUN-10	G 58746	8205175	MS INTERR	20,196	MMBTU	CIEXD	\$4.80000	F	20,196	\$96,940.80
09-JUN-10	09-JUN-10	G 58780	8205175	MS INTERR	6,780	MMBTU	CIEXD	\$4.93000	F	6,780	\$33,425.40
12-JUN-10	14-JUN-10	G 58860	8205175	MS INTERR	4,000	MMBTU	CIEXD	\$4.76000	F	12,000	\$57,120.00
16-JUN-10	16-JUN-10	G 58924	8205175	MS INTERR	7,220	MMBTU	CIEXD	\$5.20000	F	7,220	\$37,544.00
22-JUN-10	22-JUN-10	G 59059	8205175	MS INTERR	1,298	MMBTU	CIEXD	\$5.18000	F	1,298	\$6,723.64
24-JUN-10	24-JUN-10	G 59106	8205175	MS INTERR	10,000	MMBTU	CIEXD	\$4.94000	F	10,000	\$49,400.00
25-JUN-10	25-JUN-10	G 59121	8205175	MS INTERR	19,119	MMBTU	CIEXD	\$4.92000	F	19,119	\$94,065.48
26-JUN-10	28-JUN-10	G 59131	8205175	MS FIRM	7,419	MMBTU	MKJPC	\$4.91000	F	22,257	\$109,281.87
<b>2010-06Total:</b>										147,830	\$709,026.79
<b>GulfstreamTotal:</b>										147,830	\$709,026.79
<b>Total:</b>										222,181	\$1,056,749.92
<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-06											
30-JUN-10	30-JUN-10	G 59255	126997	FL INTERR	9,000	MMBTU	CIEXD	\$5.50000	F	9,000	\$49,500.00
<b>2010-06Total:</b>										9,000	\$49,500.00
<b>FGTTotal:</b>										9,000	\$49,500.00
<b>Total:</b>										9,000	\$49,500.00
<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-06											
01-JUN-10	01-JUN-10	G 58629	9903	LA INTERR	5,000	MMBTU	CIEXD	\$4.29000	F	5,000	\$21,450.00
11-JUN-10	11-JUN-10	G 58839	9903	LA INTERR	978	MMBTU	CIEXD	\$4.72500	F	978	\$4,621.05
12-JUN-10	14-JUN-10	G 58876	241390	MS INTERR	5,639	MMBTU	CIEXD	\$4.78000	F	16,917	\$80,863.26
17-JUN-10	17-JUN-10	G 58977	254034	AL INTERR	5,700	MMBTU	CIEXD	\$5.18500	F	5,700	\$29,554.50
19-JUN-10	21-JUN-10	G 59038	254034	AL INTERR	3,000	MMBTU	CIEXD	\$5.16000	F	9,000	\$46,440.00
19-JUN-10	21-JUN-10	G 59038	241390	MS INTERR	211	MMBTU	CIEXD	\$5.18000	F	633	\$3,266.28
23-JUN-10	23-JUN-10	G 59077	241390	MS INTERR	10,000	MMBTU	CIEXD	\$4.89000	F	10,000	\$48,900.00
25-JUN-10	25-JUN-10	G 59111	157740	AL INTERR	4,100	MMBTU	CIEXD	\$4.90000	F	4,100	\$20,090.00
25-JUN-10	25-JUN-10	G 59111	241390	MS INTERR	7,900	MMBTU	CIEXD	\$4.90000	F	7,900	\$38,710.00
26-JUN-10	28-JUN-10	G 59133	157739	AL FIRM	1,000	MMBTU	MKJPC	\$4.88000	F	3,000	\$14,640.00
26-JUN-10	28-JUN-10	G 59133	157740	AL FIRM	4,000	MMBTU	MKJPC	\$4.88000	F	12,000	\$58,560.00
26-JUN-10	28-JUN-10	G 59133	255278	AL FIRM	5,000	MMBTU	MKJPC	\$4.88000	F	15,000	\$73,200.00
26-JUN-10	28-JUN-10	G 59133	302233	AL FIRM	0	MMBTU	MKJPC	\$4.88000	F	0	\$0.00
<b>2010-06Total:</b>										90,228	\$440,295.09
<b>FGTTotal:</b>										90,228	\$440,295.09
<b>Total:</b>										90,228	\$440,295.09



Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2010- Rundate: 07/06/2010 12:33:00 PM  
06/01/2010 - 06/30/2010

Profit Center: COMBINED  
Trader: ALL



Date	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
<b>Company:</b>												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-06												
01-MAY-10	30-APR-11	G 58632	716	AL FIRM	0	MMBTU MKJPC		\$0.00000	F	0	\$0.00	
											ADDER: OPT_PREM	\$47,500.00
03-JUN-10	03-JUN-10	G 58280	716	AL FIRM	9,969	MMBTU MKJPC		\$4.35000	I	9,969	\$43,365.15	
10-JUN-10	10-JUN-10	G 58280	163884	AL FIRM	1,700	MMBTU MKJPC		\$4.78500	I	1,700	\$8,134.50	
10-JUN-10	10-JUN-10	G 58280	241390	MS FIRM	8,300	MMBTU MKJPC		\$4.78500	I	8,300	\$39,715.50	
11-JUN-10	11-JUN-10	G 58280	163884	AL FIRM	3,911	MMBTU MKJPC		\$4.73500	I	3,911	\$18,518.59	
11-JUN-10	11-JUN-10	G 58280	241390	MS FIRM	4,000	MMBTU MKJPC		\$4.73500	I	4,000	\$18,940.00	
12-JUN-10	12-JUN-10	G 58280	241390	MS FIRM	9,873	MMBTU MKJPC		\$4.75000	I	9,873	\$46,896.75	
13-JUN-10	13-JUN-10	G 58280	241390	MS FIRM	9,797	MMBTU MKJPC		\$4.75000	I	9,797	\$46,535.75	
14-JUN-10	14-JUN-10	G 58280	241390	MS FIRM	9,742	MMBTU MKJPC		\$4.75000	I	9,742	\$46,274.50	
16-JUN-10	16-JUN-10	G 58280	163884	AL FIRM	9,999	MMBTU MKJPC		\$5.18500	I	9,999	\$51,844.82	
<b>2010-06Total:</b>											67,291	\$367,725.56
<b>FGTTotal:</b>											67,291	\$367,725.56
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2010-06												
04-JUN-10	04-JUN-10	G 58685	8205175	MS INTERR	5,000	MMBTU CIEXD		\$4.45000	F	5,000	\$22,250.00	
09-JUN-10	09-JUN-10	G 58776	8205175	MS INTERR	8,416	MMBTU CIEXD		\$4.95000	F	8,416	\$41,659.20	
<b>2010-06Total:</b>											13,416	\$63,909.20
<b>GulfstreamTotal:</b>											13,416	\$63,909.20
<b>Total:</b>											80,707	\$431,634.76
<b>Company:</b>												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-06												
10-JUN-10	10-JUN-10	G 58801	337605	TX INTERR	2,798	MMBTU CIEXD		\$4.72500	I	2,798	\$13,220.55	
15-JUN-10	15-JUN-10	G 58898	337605	TX FIRM	802	MMBTU MKJPC		\$4.92000	I	802	\$3,945.64	
16-JUN-10	16-JUN-10	G 58918	337605	TX INTERR	2,798	MMBTU CIEXD		\$5.08500	I	2,798	\$14,227.83	
17-JUN-10	17-JUN-10	G 58966	337605	TX INTERR	1,376	MMBTU CIEXD		\$5.11000	I	1,376	\$7,031.36	
18-JUN-10	18-JUN-10	G 59001	337605	TX INTERR	1,376	MMBTU CIEXD		\$5.12500	I	1,376	\$7,052.00	
24-JUN-10	24-JUN-10	G 59095	12740	MS INTERR	1,992	MMBTU CIEXD		\$4.94000	F	1,992	\$9,840.48	
25-JUN-10	25-JUN-10	G 59109	337605	TX INTERR	2,798	MMBTU CIEXD		\$4.87500	I	2,798	\$13,640.25	
29-JUN-10	29-JUN-10	G 59157	179851	LA FIRM	2,072	MMBTU MKJPC		\$4.86000	F	2,072	\$10,069.92	
<b>2010-06Total:</b>											16,012	\$79,028.23
<b>FGTTotal:</b>											16,012	\$79,028.23
<b>Total:</b>											16,012	\$79,028.23
<b>Company:</b>												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-06												
03-JUN-10	03-JUN-10	G 58667	25809	TX INTERR	3,289	MMBTU CIEXD		\$4.29500	F	3,289	\$14,126.26	
04-JUN-10	04-JUN-10	G 58688	25809	TX INTERR	3,494	MMBTU CIEXD		\$4.41500	F	3,494	\$15,426.01	
08-JUN-10	08-JUN-10	G 58741	25809	TX INTERR	1,720	MMBTU CIEXD		\$4.68000	F	1,720	\$8,049.60	
09-JUN-10	09-JUN-10	G 58778	25809	TX INTERR	1,644	MMBTU CIEXD		\$4.87500	I	1,644	\$8,014.50	
10-JUN-10	10-JUN-10	G 58807	25809	TX INTERR	1,644	MMBTU CIEXD		\$4.72000	F	1,644	\$7,759.68	
12-JUN-10	14-JUN-10	G 58667	25809	TX INTERR	1,623	MMBTU CIEXD		\$4.67500	I	4,869	\$22,762.59	
<b>2010-06Total:</b>											16,660	\$76,138.64
<b>FGTTotal:</b>											16,660	\$76,138.64
<b>Total:</b>											16,660	\$76,138.64

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Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2010- Rupdate: 07/06/2010 12:33:00 PM  
06/01/2010 - 06/30/2010

Profit Center: COMBINED  
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
<b>Company:</b>													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2010-06													
12-JUN-10	14-JUN-10	G	58870	179851	LA	INTERR	2,058	MMBTU	CIEXD	\$4.75000	F	6,173	\$29,321.75
15-JUN-10	15-JUN-10	G	58903	179851	LA	FIRM	1,842	MMBTU	MKJPC	\$4.97000	F	1,642	\$8,160.74
16-JUN-10	16-JUN-10	G	58923	179851	LA	INTERR	2,072	MMBTU	CIEXD	\$5.16000	F	2,072	\$10,691.52
17-JUN-10	17-JUN-10	G	58975	179851	LA	INTERR	2,072	MMBTU	CIEXD	\$5.16000	F	2,072	\$10,691.52
18-JUN-10	21-JUN-10	G	59004	32606	LA	INTERR	2,514	MMBTU	CIEXD	\$5.20250	I	10,056	\$52,316.34
18-JUN-10	18-JUN-10	G	59010	10034	LA	INTERR	2,728	MMBTU	CIEXD	\$5.16000	F	2,728	\$14,076.48
<b>2010-06Total:</b>											24,743	\$125,258.35	
<b>FGTTotal:</b>											24,743	\$125,258.35	
<b>Total:</b>											24,743	\$125,258.35	

<b>Company:</b>													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2010-06													
01-JUN-10	30-JUN-10	G	58584	32606	LA	INTERR	2,999	MMBTU	MKJPC	\$4.17500	I	89,976	\$375,649.81
05-JUN-10	07-JUN-10	G	58713	32606	LA	INTERR	9,002	MMBTU	CIEXD	\$4.67000	F	27,007	\$126,122.69
08-JUN-10	08-JUN-10	G	58745	32606	LA	INTERR	5,370	MMBTU	CIEXD	\$4.78000	F	5,370	\$25,668.60
09-JUN-10	09-JUN-10	G	58784	32606	LA	INTERR	8,294	MMBTU	CIEXD	\$4.90000	F	8,294	\$40,640.60
11-JUN-10	11-JUN-10	G	58835	32606	LA	INTERR	6,793	MMBTU	CIEXD	\$4.71000	F	6,793	\$31,995.03
15-JUN-10	15-JUN-10	G	58899	32606	LA	FIRM	6,183	MMBTU	MKJPC	\$4.97000	F	6,183	\$30,729.51
17-JUN-10	17-JUN-10	G	58970	32606	LA	INTERR	3,714	MMBTU	CIEXD	\$5.14000	F	3,714	\$19,089.96
18-JUN-10	30-JUN-10	G	59006	32606	LA	INTERR	1,200	MMBTU	CIEXD	\$4.99231	I	15,600	\$77,880.00
25-JUN-10	25-JUN-10	G	59115	32606	LA	INTERR	5,946	MMBTU	CIEXD	\$4.87000	F	5,946	\$28,957.02
30-JUN-10	30-JUN-10	G	59183	32606	LA	FIRM	3,314	MMBTU	MKJPC	\$4.66000	F	3,314	\$15,443.24
<b>2010-06Total:</b>											172,197	\$772,176.46	
<b>FGTTotal:</b>											172,197	\$772,176.46	
<b>Total:</b>											172,197	\$772,176.46	

<b>Company:</b>													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2010-06													
04-JUN-10	04-JUN-10	G	58690	32606	LA	INTERR	3,472	MMBTU	CIEXD	\$4.43000	F	3,472	\$15,380.96
08-JUN-10	08-JUN-10	G	58744	32606	LA	INTERR	5,986	MMBTU	CIEXD	\$4.80000	F	5,986	\$28,732.80
10-JUN-10	10-JUN-10	G	58806	32606	LA	INTERR	7,147	MMBTU	CIEXD	\$4.78500	F	7,147	\$34,198.40
12-JUN-10	14-JUN-10	G	58868	32606	LA	INTERR	7,011	MMBTU	CIEXD	\$4.68000	F	21,034	\$98,439.12
23-JUN-10	23-JUN-10	G	59078	32606	LA	INTERR	5,947	MMBTU	CIEXD	\$4.87500	F	5,947	\$28,991.63
24-JUN-10	24-JUN-10	G	59093	32606	LA	INTERR	5,947	MMBTU	CIEXD	\$4.89000	F	5,947	\$29,080.83
<b>2010-06Total:</b>											49,533	\$234,823.74	
<b>FGTTotal:</b>											49,533	\$234,823.74	
<b>Total:</b>											49,533	\$234,823.74	

<b>Company:</b>													
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2010-06													
23-JUN-10	23-JUN-10	G	59087	9001744	FL	INTERR	5,000	MMBTU	CIEXD	\$5.66500	F	5,000	\$28,325.00
<b>2010-06Total:</b>											5,000	\$28,325.00	
<b>GulfstreamTotal:</b>											5,000	\$28,325.00	
<b>Total:</b>											5,000	\$28,325.00	

Company:

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Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2010- Rundate: 07/06/2010 12:33:00 PM  
06/01/2010 - 06/30/2010

Profit Center: COMBINED  
Trader: ALL

Date	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-06											
08-JUN-10	08-JUN-10	G 58749	482614	LA INTERR	6,105	MMBTU	CIEXD	\$4.81000	F	6,105	\$29,365.05
10-JUN-10	10-JUN-10	G 58817	718	AL INTERR	598	MMBTU	CIEXD	\$4.70000	F	598	\$2,810.60
10-JUN-10	10-JUN-10	G 58817	9906	LA INTERR	563	MMBTU	CIEXD	\$4.70000	F	563	\$2,646.10
11-JUN-10	11-JUN-10	G 58834	482614	LA INTERR	3,253	MMBTU	CIEXD	\$4.65000	F	3,253	\$15,126.45
12-JUN-10	14-JUN-10	G 58878	482614	LA INTERR	4,598	MMBTU	CIEXD	\$4.76000	F	13,795	\$65,664.20
15-JUN-10	15-JUN-10	G 58906	482614	LA FIRM	8,745	MMBTU	MKJPC	\$4.93000	F	8,745	\$43,112.85
17-JUN-10	17-JUN-10	G 58979	482614	LA INTERR	0	MMBTU	CIEXD	\$5.10000	F	0	\$0.00
<b>2010-06Total:</b>										33,059	\$158,725.25
<b>FGTTotal:</b>										33,059	\$158,725.25
<b>Total:</b>										33,059	\$158,725.25

<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-06											
01-JUN-10	30-JUN-10	G 58583	716	AL INTERR	10,903	MMBTU	MKJPC	\$4.27000	I	78,321	\$325,890.67
01-JUN-10	30-JUN-10	G 58583	9906	LA INTERR	8,135	MMBTU	MKJPC	\$4.27000	I	56,946	\$243,159.42
01-JUN-10	30-JUN-10	G 58583	315604	AL INTERR	4,310	MMBTU	MKJPC	\$4.27000	I	129,293	\$552,081.11
01-JUN-10	30-JUN-10	G 58583	624615	AL INTERR	749	MMBTU	MKJPC	\$4.27000	I	749	\$3,198.23
02-JUN-10	02-JUN-10	G 58648	9903	LA FIRM	5,000	MMBTU	CIEXD	\$4.43000	F	5,000	\$22,150.00
08-JUN-10	08-JUN-10	G 58751	315604	AL INTERR	3,611	MMBTU	CIEXD	\$4.85000	F	3,611	\$17,513.35
10-JUN-10	10-JUN-10	G 58811	10034	LA INTERR	2,846	MMBTU	CIEXD	\$4.78000	F	2,846	\$13,603.88
15-JUN-10	15-JUN-10	G 58912	23422	LA FIRM	1,600	MMBTU	MKJPC	\$4.92000	I	1,600	\$7,872.00
16-JUN-10	16-JUN-10	G 58925	23422	LA INTERR	1,000	MMBTU	CIEXD	\$5.08500	I	1,000	\$5,085.00
17-JUN-10	17-JUN-10	G 58961	23422	LA INTERR	641	MMBTU	CIEXD	\$5.11000	I	641	\$3,275.51
18-JUN-10	18-JUN-10	G 59011	23422	LA INTERR	1,865	MMBTU	CIEXD	\$5.12500	I	1,865	\$9,558.13
19-JUN-10	21-JUN-10	G 59037	23422	LA INTERR	3,900	MMBTU	CIEXD	\$5.13000	F	11,700	\$60,021.00
24-JUN-10	24-JUN-10	G 59092	23703	TX INTERR	5,045	MMBTU	CIEXD	\$4.88000	F	5,045	\$24,619.60
25-JUN-10	25-JUN-10	G 59114	23703	TX INTERR	5,045	MMBTU	CIEXD	\$4.88000	F	5,045	\$24,619.60
26-JUN-10	28-JUN-10	G 59134	10034	LA FIRM	2,000	MMBTU	MKJPC	\$4.85000	F	6,000	\$29,100.00
30-JUN-10	30-JUN-10	G 59179	10034	LA FIRM	2,008	MMBTU	MKJPC	\$4.70000	F	2,008	\$9,437.60
<b>2010-06Total:</b>										309,670	\$1,351,185.10
<b>FGTTotal:</b>										309,670	\$1,351,185.10

<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2010-06											
01-JUN-10	30-JUN-10	G 58583	8205177	AL INTERR	10,717	MMBTU	MKJPC	\$4.27000	I	321,497	\$1,372,792.19
01-JUN-10	01-JUN-10	G 58630	8205175	MS INTERR	8,190	MMBTU	CIEXD	\$4.30000	F	8,190	\$35,217.00
04-JUN-10	04-JUN-10	G 58686	8205177	AL INTERR	9,070	MMBTU	CIEXD	\$4.45000	F	9,070	\$40,361.50
05-JUN-10	07-JUN-10	G 58712	8205177	AL INTERR	13,380	MMBTU	CIEXD	\$4.69000	F	40,139	\$188,251.91
08-JUN-10	08-JUN-10	G 58751	8205177	AL INTERR	700	MMBTU	CIEXD	\$4.85000	F	700	\$3,395.00
11-JUN-10	11-JUN-10	G 58847	8205177	AL INTERR	5,000	MMBTU	CIEXD	\$4.75000	F	5,000	\$23,750.00
12-JUN-10	14-JUN-10	G 58881	8205177	AL INTERR	4,999	MMBTU	CIEXD	\$4.75000	F	14,997	\$71,235.75
15-JUN-10	15-JUN-10	G 58900	8205177	AL FIRM	19,220	MMBTU	MKJPC	\$5.00750	I	19,220	\$96,244.15
16-JUN-10	16-JUN-10	G 58919	8205177	AL INTERR	10,000	MMBTU	CIEXD	\$5.18750	I	10,000	\$51,875.00
17-JUN-10	17-JUN-10	G 58964	8205177	AL INTERR	10,000	MMBTU	CIEXD	\$5.19750	I	10,000	\$51,975.00
18-JUN-10	18-JUN-10	G 59000	8205177	AL INTERR	10,000	MMBTU	CIEXD	\$5.21000	I	10,000	\$52,100.00
19-JUN-10	21-JUN-10	G 59040	8205177	AL INTERR	15,220	MMBTU	CIEXD	\$5.22000	F	45,660	\$238,345.20
22-JUN-10	22-JUN-10	G 59058	8205177	AL INTERR	3,126	MMBTU	CIEXD	\$5.17000	F	3,126	\$16,161.42
22-JUN-10	22-JUN-10	G 59058	8205171	FL INTERR	4,000	MMBTU	CIEXD	\$5.17000	F	4,000	\$20,680.00
<b>2010-06Total:</b>										501,599	\$2,262,384.12
<b>GulfstreamTotal:</b>										501,599	\$2,262,384.12
<b>Total:</b>										811,269	\$3,613,569.22

Company:

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Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2010- Rundate: 07/06/2010 12:33:00 PM

Profit Center: COMBINED

Trader: ALL

06/01/2010 - 06/30/2010

Dates	Type	Deal	Point/State	Priority	Avg Daily		Trader	Deal Price	Price Type	Actual Volume	Total \$	
					Volume	UOM						
<b>Company:</b>												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-06												
04-JUN-10	04-JUN-10	G 58696	716	AL	INTERR	13,145	MMBTU	CIEXD	\$4.46000	F	13,145	\$58,626.70
18-JUN-10	18-JUN-10	G 59012	241390	MS	INTERR	2,689	MMBTU	CIEXD	\$5.20000	F	2,689	\$13,982.80
<b>2010-06Total:</b>											15,834	\$72,609.50
<b>FGTTotal:</b>											15,834	\$72,609.50
<b>Total:</b>											15,834	\$72,609.50

<b>Company:</b>												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-06												
01-JUN-10	30-JUN-10	G 58616	314571	LA	INTERR	3,435	MMBTU	CIEXD	\$4.17000	I	103,064	\$429,776.88
08-JUN-10	08-JUN-10	G 58748	314571	LA	INTERR	3,000	MMBTU	CIEXD	\$4.74000	F	3,000	\$14,220.00
09-JUN-10	09-JUN-10	G 58781	314571	LA	INTERR	4,724	MMBTU	CIEXD	\$4.87000	F	4,724	\$23,005.88
10-JUN-10	10-JUN-10	G 58808	314571	LA	INTERR	1,888	MMBTU	CIEXD	\$4.78000	F	1,888	\$9,024.64
11-JUN-10	11-JUN-10	G 58838	314571	LA	INTERR	1,888	MMBTU	CIEXD	\$4.72000	F	1,888	\$8,911.36
<b>2010-06Total:</b>											114,564	\$484,938.76
<b>FGTTotal:</b>											114,564	\$484,938.76
<b>Total:</b>											114,564	\$484,938.76

<b>Company:</b>												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-06												
04-JUN-10	04-JUN-10	G 58692	716	AL	INTERR	2,266	MMBTU	CIEXD	\$4.44000	F	2,266	\$10,061.04
17-JUN-10	17-JUN-10	G 58980	737741	AL	INTERR	3,211	MMBTU	CIEXD	\$5.20000	F	3,211	\$16,697.20
19-JUN-10	21-JUN-10	G 59029	737741	AL	INTERR	3,211	MMBTU	CIEXD	\$5.22000	F	9,633	\$50,284.26
19-JUN-10	21-JUN-10	G 59036	241390	MS	INTERR	8,135	MMBTU	CIEXD	\$5.19000	F	24,405	\$126,661.95
25-JUN-10	25-JUN-10	G 59116	737741	AL	INTERR	10,000	MMBTU	CIEXD	\$4.96000	F	10,000	\$49,600.00
<b>2010-06Total:</b>											49,515	\$253,304.45
<b>FGTTotal:</b>											49,515	\$253,304.45

<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2010-06												
03-JUN-10	03-JUN-10	G 58670	9004282	AL	INTERR	10,000	MMBTU	CIEXD	\$4.36000	F	10,000	\$43,600.00
08-JUN-10	08-JUN-10	G 58750	9004282	AL	INTERR	4,300	MMBTU	CIEXD	\$4.85000	F	4,300	\$20,855.00
10-JUN-10	10-JUN-10	G 58804	9004282	AL	INTERR	10,000	MMBTU	CIEXD	\$4.79000	F	10,000	\$47,900.00
10-JUN-10	10-JUN-10	G 58816	8205175	MS	INTERR	3,000	MMBTU	CIEXD	\$4.82000	F	3,000	\$14,460.00
11-JUN-10	11-JUN-10	G 58848	9004282	AL	INTERR	10,000	MMBTU	CIEXD	\$4.76000	F	10,000	\$47,600.00
11-JUN-10	11-JUN-10	G 58849	8205175	MS	INTERR	5,120	MMBTU	CIEXD	\$4.77000	F	5,120	\$24,422.40
12-JUN-10	14-JUN-10	G 58879	9004282	AL	INTERR	8,720	MMBTU	CIEXD	\$4.75000	F	26,160	\$124,260.00
18-JUN-10	18-JUN-10	G 59008	9004282	AL	INTERR	7,220	MMBTU	CIEXD	\$5.20000	F	7,220	\$37,544.00
19-JUN-10	21-JUN-10	G 59039	9004282	AL	INTERR	6,700	MMBTU	CIEXD	\$5.22000	F	20,100	\$104,922.00
19-JUN-10	21-JUN-10	G 59039	8205175	MS	INTERR	3,300	MMBTU	CIEXD	\$5.22000	F	9,900	\$51,678.00
<b>2010-06Total:</b>											105,800	\$517,241.40
<b>GulfstreamTotal:</b>											105,800	\$517,241.40
<b>Total:</b>											155,315	\$770,545.85

<b>Company:</b>												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-06												
09-JUN-10	09-JUN-10	G 58775	742101	TX	INTERR	3,010	MMBTU	CIEXD	\$4.90000	F	3,010	\$14,749.00
11-JUN-10	11-JUN-10	G 58840	10034	LA	INTERR	2,615	MMBTU	CIEXD	\$4.72000	F	2,615	\$12,342.80
vpgpssum Database: NUCP												

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Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2010- Rupdate: 07/06/2010 12:33:00 PM  
06/01/2010 - 06/30/2010

Profit Center: COMBINED  
Trader: ALL

Date	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-06											
12-JUN-10	14-JUN-10	G 58872	10034	LA INTERR	2.802	MMBTU	CIEXD	\$4.74000	F	8,407	\$39,849.18
12-JUN-10	14-JUN-10	G 58874	716	AL INTERR	3.192	MMBTU	CIEXD	\$4.70000	F	9,575	\$45,002.50
12-JUN-10	14-JUN-10	G 58874	157742	AL INTERR	0	MMBTU	CIEXD	\$4.70000	F	0	\$0.00
12-JUN-10	14-JUN-10	G 58874	255278	AL INTERR	485	MMBTU	CIEXD	\$4.70000	F	1,456	\$6,843.20
16-JUN-10	16-JUN-10	G 58927	10034	LA INTERR	2.846	MMBTU	CIEXD	\$5.13000	F	2,846	\$14,599.98
18-JUN-10	18-JUN-10	G 59009	9906	LA INTERR	1.296	MMBTU	CIEXD	\$5.20000	F	1,296	\$6,739.20
19-JUN-10	21-JUN-10	G 59034	10034	LA INTERR	2.846	MMBTU	CIEXD	\$5.15000	F	8,538	\$43,970.70
23-JUN-10	23-JUN-10	G 59079	10034	LA INTERR	2.805	MMBTU	CIEXD	\$4.87000	F	2,805	\$13,660.35
24-JUN-10	24-JUN-10	G 59098	10034	LA INTERR	2.805	MMBTU	CIEXD	\$4.91500	F	2,805	\$13,786.58
25-JUN-10	25-JUN-10	G 59112	10034	LA INTERR	2.804	MMBTU	CIEXD	\$4.89500	F	2,804	\$13,725.58
<b>2010-06Total:</b>										46,157	\$225,269.07
<b>FGTTTotal:</b>										46,157	\$225,269.07
<b>Total:</b>										46,157	\$225,269.07

**Company:**

**Pipeline:** FGT

**Month:** 2010-06

01-JUN-10	30-JUN-10	G 58791	3115	FL FIRM	1,400	MMBTU	MKJPC	\$5.23333	I	42,000	\$219,800.00
22-JUN-10	30-JUN-10	G 59064	3004	FL FIRM	1,496	MMBTU	MKJPC	\$5.24889	I	13,464	\$70,671.04

2010-06Total: 55,464 \$290,471.04

FGTTTotal: 55,464 \$290,471.04

Total: 55,464 \$290,471.04

**Company:**

**Pipeline:** FGT

**Month:** 2010-06

01-JUN-10	30-JUN-10	G 58592	32606	LA FIRM	2,994	MMBTU	MKJPC	\$4.17500	I	89,810	\$374,956.76
01-JUN-10	30-JUN-10	G 58595	23703	TX FIRM	9,998	MMBTU	MKJPC	\$4.15500	I	59,987	\$249,245.99
01-JUN-10	30-JUN-10	G 58595	454599	LA FIRM	8,000	MMBTU	MKJPC	\$4.15500	I	240,000	\$997,200.00
04-JUN-10	04-JUN-10	G 58698	23703	TX INTERR	4,192	MMBTU	CIEXD	\$4.43000	F	4,192	\$18,570.56
08-JUN-10	08-JUN-10	G 58740	23703	TX INTERR	1,434	MMBTU	CIEXD	\$4.68000	F	1,434	\$6,711.12
09-JUN-10	09-JUN-10	G 58777	23703	TX INTERR	2,765	MMBTU	CIEXD	\$4.90000	F	2,765	\$13,548.50
11-JUN-10	11-JUN-10	G 58837	23703	TX INTERR	3,045	MMBTU	CIEXD	\$4.69000	F	3,045	\$14,281.05
16-JUN-10	16-JUN-10	G 58921	23703	TX INTERR	3,945	MMBTU	CIEXD	\$5.08000	F	3,945	\$20,040.60
16-JUN-10	16-JUN-10	G 58922	32606	LA INTERR	3,714	MMBTU	CIEXD	\$5.10000	F	3,714	\$18,941.40
23-JUN-10	23-JUN-10	G 59076	23703	TX INTERR	5,045	MMBTU	CIEXD	\$4.86000	F	5,045	\$24,518.70
28-JUN-10	28-JUN-10	G 59132	32606	LA FIRM	3,714	MMBTU	MKJPC	\$4.86000	F	11,142	\$54,150.12
29-JUN-10	29-JUN-10	G 59153	32606	LA FIRM	3,714	MMBTU	MKJPC	\$4.84000	F	3,714	\$17,975.76
30-JUN-10	30-JUN-10	G 59175	32606	LA FIRM	3,714	MMBTU	MKJPC	\$4.68500	I	3,714	\$17,400.09

2010-06Total: 432,507 \$1,827,540.65

FGTTTotal: 432,507 \$1,827,540.65

Total: 432,507 \$1,827,540.65

Tampa Electric Company Total: 4,270,963 \$19,501,280.84

ALL-COMBINED Total: 4,270,963 \$19,501,280.84

PURCHASE Total: 4,270,963 \$19,501,280.84

*Lead: Macquarie*

*L10-1 →*

*\$ 47,500.00*

*\$ 19,453,780.84*

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010

H:\GAS\_ACCT\PGA\Buygas\Buygas10.dcx\MAY10

14-Jul-10

GAS PURCHASED IN THE MONTH OF : May 2010

SUPPLIER	ACCRUAL	ACTUAL	DIFFERENCE
THERMS	78,180.0	78,180.0	0.0
THERMS	77,700.0	77,700.0	0.0
THERMS	4,226,760.0	4,226,760.0	0.0
THERMS	194,800.0	194,800.0	0.0
THERMS	1,294,840.0	1,294,840.0	0.0
THERMS	533,340.0	533,340.0	0.0
THERMS	2,378,730.0	2,378,730.0	0.0
THERMS	85,820.0	85,820.0	0.0
THERMS	81,180.0	81,180.0	0.0
THERMS	122,180.0	122,180.0	0.0
THERMS	713,290.0	713,290.0	0.0
THERMS	5,187,870.0	5,187,870.0	0.0
THERMS	118,800.0	118,800.0	0.0
THERMS	1,960,020.0	1,960,020.0	0.0
THERMS	75,000.0	75,000.0	0.0
THERMS	1,408,230.0	1,408,230.0	0.0
THERMS	211,830.0	211,830.0	0.0
THERMS	0.0	50,000.0	50,000.0
THERMS	126,000.0	126,000.0	0.0
THERMS	561,480.0	561,480.0	0.0
THERMS	150,940.0	150,940.0	0.0
THERMS	205,770.0	205,770.0	0.0
THERMS	1,750.0	1,750.0	0.0
THERMS	3,458,078.0	3,461,870.0	(3,800.0)
THERMS	60,000.0	60,000.0	0.0
THERMS	128,800.0	128,800.0	0.0
THERMS	1,193,600.0	1,193,600.0	0.0
THERMS	391,230.0	391,230.0	0.0
THERMS	2,114,200.0	2,114,200.0	0.0
THERMS	62,830.0	62,830.0	0.0
THERMS	486,000.0	488,440.0	(2,440.0)
THERMS	5,314,130.0	5,314,130.0	0.0
TOTAL	32,927,390.0	32,868,340.0	59,050.0

Line #

1

2

3

4

5

6

7

8

58

	Thru	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00200	\$0.00	7
Swing Demand-Accrued	0.0	0.00200	\$0.00	8
Swing Commodity-Actual	0.0	#DIV/0!	\$0.00	9
Swing Commodity-Accrued	0.0	#DIV/0!	\$0.00	10
Commodity-Actual	0.0	#DIV/0!	\$0.00	11
Commodity-Accrued	0.0	#DIV/0!	\$0.00	12
Swing Demand-Actual	0.0	0.00100	\$0.00	13
Swing Demand-Accrued	0.0	0.00100	\$0.00	14
Swing Commodity-Actual	0.0	#DIV/0!	\$0.00	15
Swing Commodity-Accrued	0.0	#DIV/0!	\$0.00	16
Commodity-Actual	0.0	#DIV/0!	\$0.00	17
Commodity-Accrued	0.0	#DIV/0!	\$0.00	18
Swing Demand-Actual	0.0	0.00200	\$0.00	19
Swing Demand-Accrued	0.0	0.00200	\$0.00	20
Swing Commodity-Actual	0.0	#DIV/0!	\$0.00	21
Swing Commodity-Accrued	0.0	#DIV/0!	\$0.00	22
Commodity-Actual	0.0	#DIV/0!	\$0.00	23
Commodity-Accrued	0.0	#DIV/0!	\$0.00	24
Swing Demand-Actual	0.0	0.00200	\$0.00	25
Swing Demand-Accrued	0.0	0.00200	\$0.00	26
Swing Commodity-Actual	0.0	#DIV/0!	\$0.00	27
Swing Commodity-Accrued	0.0	#DIV/0!	\$0.00	28
Commodity-Actual	0.0	#DIV/0!	\$0.00	29
Commodity-Accrued	0.0	#DIV/0!	\$0.00	30
Swing Demand-Actual	0.0	0.00200	\$0.00	31
Swing Demand-Accrued	0.0	0.00200	\$0.00	32
Swing Commodity-Actual	0.0	#DIV/0!	\$0.00	33
Swing Commodity-Accrued	0.0	#DIV/0!	\$0.00	34
Commodity-Actual	0.0	#DIV/0!	\$0.00	35
Commodity-Accrued	0.0	#DIV/0!	\$0.00	36

59

ATTN: Ed Elliot  
P. O. Box 2562  
Tampa, FL 33601-2562

Invoice Date: 06/09/2010

Contract: 2370  
BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

<p>When paying, please refer to:</p> <p>Invoice #: 21876</p>	
--	--

FOR NATURAL GAS SOLD IN THE MONTH OF May 2010

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
NGPL-FGT Jefferson	3818	Primary Settlement	81529	05/04/2010	05/04/2010	✓ 5,065 MMBtu	\$3.90000	\$19,765.20
NGPL-FGT Jefferson	3818	Primary Settlement	81810	05/05/2010	05/05/2010	✓ 2,751 MMBtu	\$6.95000	\$19,119.45
NGPL-FGT Jefferson Subtotal							7,819	\$38,884.65
							7,819	\$38,884.65
Total								\$0.00
							Sales tax	\$38,884.65

2,751 @ \$-3.95 = \$10,786.45

#21876 INVOICE#  
\$38,884.65 +  
#22360 REV. INVOICE #  
8,253.00 -

$\Sigma = \$30,631.65$

INVOICE APPROVAL  
Initials Date Function  
[Signature] 6/23/10 Verify  
[Signature] 6/23/10 Approve  
PAR Number - If Applicable

RECEIVED  
JUN 10 2010  
ACCOUNTS PAYABLE

60



JUN. 9. 2010 1:50PM

NO. 0284 P. 2/2

# Sales Invoice

**SYSTEMS A DIV TO TAMPA ELECTRIC CO**  
782 N FRANKLIN ST PLAZA 7  
TAMPA, FL 33602  
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
Fax: (813) 228-4194

Invoice Date: 06/08/2010  
Contract Nbr:  
Contract Date: 03/01/2004  
Customer #:  
Currency: US DOLLAR

SOLD DURING THE MONTH OF MAY 2010

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Prod Type: GAS								
BARRACUI 051552	BARRACUDA > FGT							
Deal-Order-Rev Nbr: 0519201000032-0001-00								
		BASE COMMODITY	20	20	254	MMBTU	\$4.2800	\$1,087.12
		BASE COMMODITY	21	21	254	MMBTU	\$4.1000	\$1,041.40
		BASE COMMODITY	22	24	762	MMBTU	\$4.0850	\$3,112.77
		Subtotal			1,270			\$5,241.29
Prod Type: GAS								
BARRACUI 051552	BARRACUDA > FGT							
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 0519201000031-0001-00								
		BASE COMMODITY	20	20	1,300	MMBTU	\$4.2800	\$5,564.00
		BASE COMMODITY	21	21	1,300	MMBTU	\$4.1000	\$5,330.00
		BASE COMMODITY	22	24	3,900	MMBTU	\$4.0850	\$15,931.50
		Subtotal			6,500			\$26,825.50
MOPS 013813	FGT INTERCONNECT							

Total Base Commodity 7,770

*\$32,066.79*

INVOICE APPROVAL  
Initials Date Function  
*JP* *6/14/10* Verify  
*dk* *6/16/10* Review  
*Jve* *6/16/10* Approve  
PAR Number - If Applicable

RECEIVED  
JUN 10 2010  
COUNTS PAYABLE

~~01.00.000~~

*6/*

Gas Sales Invoice

Invoice Date 06/10/2010  
Contract # 1701229  
Delivery Month May 2010

To:  
Jason Weber  
PO BOX 2582  
TAMPA, FL, 33601-2582  
Fax # (813) 228-4194

1701229 12-000

Natural Gas delivered during May 2010

Calculations are based on actual quantities

Meter Station	MMBTU	Unit Price	Amount Due
<b>Florida Gas Transmission Company</b>			
CS #11 MOUNT VERNON (0025309 )			
Base Commodity 05/03-05/03	5016218 / 21584475	20,719	4.0800
Total For CS #11 MOUNT VERNON (0025309 )		20,719	84,533.52
<b>Total Amount Due</b>		20,719	<b>84,533.52</b>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below including appropriate documentation.

11201031  
\$ 84,533.52 +  
119054304  
1,406,996.64 +  
[Redacted]

**INVOICE APPROVAL**  
Initials Date Function  
JW 6/22/10 Verify  
JPC 6/23/10 Review  
JPC 6/23/10 Approve  
PAR Number - If Applicable

If you have any questions, please contact :  
or send a facsimile to :  
Or Email:  
0

62

Gas Netting Statement  
(Sale)

Invoice Date 06/10/2010  
Netting Group # 1138  
Delivery Month May 2010  
Due Date 06/25/2010

To:  
Jason Weber  
PEOPLES GAS SYSTEM INC.  
PO BOX 2582  
TAMPA, FL, 33601-2562

Remit:  
WIDE

Fax # (813) 228-4194

Natural Gas delivered during May 2010

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES</b>				
<u>Southern Natural Gas Company</u>				
Contract: 1192798				
SNG Tier 2 Pool (PSNG2780 )				
Base Commodity 05/01-05/31	3928898 / 9198158	401,956	3.9400	1,583,706.64
Total For SNG Tier 2 Pool (PSNG2780 )	401,956			1,583,706.64
Total Amount Due	401,956			1,583,706.64
<b>PURCHASES</b>				
<u>Florida Gas Transmission Company</u>				
Contract: 1192796				
C F INDUSTRIES (16282 )				
Base Commodity 05/22-05/24	5071247 / 9212421	3,000	4.7400	14,220.00
Base Commodity 05/28-05/31	5090005 / 9213400	2,000	4.7300	9,460.00
Total For C F INDUSTRIES (16282 )	5,000			23,680.00
Feldspar Corporation (0016252 )				
Base Commodity 05/28-05/31	5090005 / 9213401	1,000	4.7300	4,730.00
Total For Feldspar Corporation (0016252 )	1,000			4,730.00
Georgia-Pacific (0016251 )				
Base Commodity 05/14-05/17	5048718 / 9211789	8,000	5.1838	41,470.00
Base Commodity 05/20-05/24	5062084 / 9212139	7,500	4.7800	35,850.00
Base Commodity 05/22-05/24	5071247 / 9212420	3,000	4.7400	14,220.00
Base Commodity 05/28-05/31	5090005 / 9213399	12,000	4.7300	56,760.00

If you have any questions, please contact :  
or send a facsimile to :  
Or Email:  
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L3

Meter Station	MMBTU	Unit Price	Amount Payable	Amount Due
Total For Georgia-Pacific (0016251)	30,500		148,300.00	
Total Amount Payable	36,500		178,710.00 ✓	
Total System Generated				1,406,986.64
Net Amount Due				1,406,986.64 ✓

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below. Including appropriate documentation.

Indexes used in pricing calculations:

05/15-05/15: LA Onsh S- FGT - Z3 GD	4.340000
05/16-05/16: LA Onsh S- FGT - Z3 GD	4.340000
05/17-05/17: LA Onsh S- FGT - Z3 GD	4.340000
05/20-05/20: LA Onsh S- FGT - Z3 GD	4.335000
05/21-05/21: LA Onsh S- FGT - Z3 GD	4.145000
05/22-05/22: LA Onsh S- FGT - Z3 GD	4.140000
05/23-05/23: LA Onsh S- FGT - Z3 GD	4.140000
05/24-05/24: LA Onsh S- FGT - Z3 GD	4.140000
05/28-05/28: LA Onsh S- FGT - Z3 GD	4.230000
05/29-05/29: LA Onsh S- FGT - Z3 GD	4.230000
05/30-05/30: LA Onsh S- FGT - Z3 GD	4.230000
05/31-05/31: LA Onsh S- FGT - Z3 GD	4.230000
05/01-05/31: SNG Louisiana IF	4.260000
05/14-05/14: LA Onsh S- FGT - Z3 GD	4.315000

If you have any questions, please contact :  
or send a facsimile to :  
Or Email:  
0

64

Contact: Email: Phone: Fax:	<b>TO:</b> Tampa Electric Company 702 N. Franklin Plaza B Tampa, FL 33602 United States	<b>Remit To:</b> [Redacted]
	Contact: Jason Weber Email: jgssettlements@tecoenergy.com Phone: 813-228-4941 Fax: 813-228-4194	[Redacted]

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
962974	Fixed Price	05/03/10	Sell	KPolrot	Destin	Gulf Stream	3 3	4.140000	5,425	22,459.50
									Destin Total :	\$22,459.50
971360	Fixed Price	05/13/10	Sell	YBrych	WFS-MB	WFS Plant/Transco	14 14	4.325000	14,025	60,658.13
									WFS-MB Total :	\$60,658.13
									<b>Sell Total :</b>	<b>19,450</b>
										<b>\$83,117.63</b>

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : [Redacted]

8/ 83,117.63 X

OFFICE APPROVAL  
 Date: 6/15/10  
 Function: Verify  
 [Signature]  
 Date: 6/16/10  
 Function: Approve  
 [Signature]  
 P&B Number - If Applicable

100

65

P. 02  
 975  
 13:48 0102-01-NJL

702 N. Franklin St.  
 Tampa, FL 33602  
 Phone: 813/228-4149 Fax: 813/228-4194  
 Attn: Ed Elliot

June 15, 2010

Terms: Net 15 days

Revision: 1

Date	MMBtu	Unit Price	Total
<b>Souat Pipeline</b>			
051370 - Cotton Valley - Logansport May, 2010	126,604	3.9000000000	493,755.60
<b>Total:</b>	<b>126,604</b>		<b>493,755.60</b>

**INVOICE APPROVAL**

Initials	Date	Function
<i>JE</i>	<i>6/15/10</i>	Verify
<i>GR</i>	<i>6/16/10</i>	R'sw
<i>MP</i>	<i>6/16/10</i>	Approve

PAF Number - If Applicable

Invoice Total:

126,604

106

<b>Bill To:</b> [Redacted] Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602		<b>Account Number:</b> [Redacted] <b>Billing Period:</b> May-2010 <b>Statement Date:</b> June 10, 2010	
<b>Contact:</b> Jason Weber <b>Telephone:</b> (813) 228-4941 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> [Redacted] <b>Telephone:</b> [Redacted] <b>Fax:</b> [Redacted]	<b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH <b>Payment Currency:</b> US\$	

Sell							Quantity	Unit Price	Amount
Item #	Start	End	Deal #	Pipeline	Point	Description	(MMBtu)		
23	7-May-10	7-May-10	19475-353	SNG	CopZn0Tier 1	Commodity	12,930	\$3,990.00	\$51,590.70
					CopZn0Tier 1	Sub-total:	12,930	3.985	\$51,526.85
				SNG Total:			12,930		\$51,590.70
						Statement Total:			\$231,727.86

DIFF. (64.65)  
\$231,727.86 X  
 SEE IM

INVOICE APPROVAL  
 Initials Date Function  
 [Signature] 6/29/10 Verify  
 [Signature] 6/29/10 R 'sw  
 [Signature] 6/29/10 Approve  
 PAR Number - If Applicable

# 51085901  
 \$ 231,727.86 +  
 # 51086353  
 10,424.80 -  
~~10,424.80~~

102

67

<b>Bill To:</b>		<b>Account Number:</b> 0051085001	
Attn: Gas Accounting		<b>Billing Period:</b>	May -2010
702 N. Franklin Street		<b>Statement Date:</b>	June 10, 2010
jimweber@tecoenergy.com			
Tampa, FL 33602			
<b>Contact:</b> Jason Weber	<b>Contact:</b>	<b>Payment Method:</b>	Wire
<b>Telephone:</b> (813) 228-4941	<b>Telephone:</b>	<b>Frequency:</b>	NETOUT - 25TH OF MONTH
<b>Fax:</b> (813) 228-4194	<b>Fax:</b>	<b>Payment Currency:</b>	US\$

Sell									
Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
22	3-May-10	3-May-10	19475-352	Destin	Destin	Commodity	3,937	\$4.1500	\$16,338.55
					Destin Sub-total:		3,937		\$16,338.55
				Destin Total:			3,937		\$16,338.55
1	1-May-10	3-May-10	19475-350	Florida	Zone 1 Pool	Commodity	2,100	\$3.9150	\$8,221.50
2	4-May-10	4-May-10	19475-350	Florida	Zone 1 Pool	Commodity	700	\$3.8600	\$2,702.00
3	5-May-10	5-May-10	19475-350	Florida	Zone 1 Pool	Commodity	650	\$4.0100	\$2,606.50
4	6-May-10	6-May-10	19475-350	Florida	Zone 1 Pool	Commodity	650	\$4.0000	\$2,600.00
5	7-May-10	7-May-10	19475-350	Florida	Zone 1 Pool	Commodity	650	\$3.9850	\$2,589.25
6	8-May-10	10-May-10	19475-350	Florida	Zone 1 Pool	Commodity	1,960	\$3.9100	\$7,624.50
7	11-May-10	11-May-10	19475-350	Florida	Zone 1 Pool	Commodity	650	\$4.0800	\$2,652.00
8	12-May-10	12-May-10	19475-350	Florida	Zone 1 Pool	Commodity	650	\$4.1550	\$2,700.75
9	13-May-10	13-May-10	19475-350	Florida	Zone 1 Pool	Commodity	650	\$4.2000	\$2,730.00
10	14-May-10	14-May-10	19475-350	Florida	Zone 1 Pool	Commodity	650	\$4.2550	\$2,765.75
11	15-May-10	17-May-10	19475-350	Florida	Zone 1 Pool	Commodity	1,950	\$4.2850	\$8,316.75
12	18-May-10	18-May-10	19475-350	Florida	Zone 1 Pool	Commodity	650	\$4.3050	\$2,798.25
13	19-May-10	19-May-10	19475-350	Florida	Zone 1 Pool	Commodity	600	\$4.4150	\$2,649.00
14	20-May-10	20-May-10	19475-350	Florida	Zone 1 Pool	Commodity	600	\$4.2800	\$2,568.00
15	21-May-10	21-May-10	19475-350	Florida	Zone 1 Pool	Commodity	600	\$4.1000	\$2,460.00
16	22-May-10	24-May-10	19475-350	Florida	Zone 1 Pool	Commodity	1,800	\$4.0850	\$7,353.00
17	25-May-10	25-May-10	19475-350	Florida	Zone 1 Pool	Commodity	600	\$4.0750	\$2,445.00
18	26-May-10	26-May-10	19475-350	Florida	Zone 1 Pool	Commodity	600	\$4.0700	\$2,442.00
19	27-May-10	27-May-10	19475-350	Florida	Zone 1 Pool	Commodity	600	\$4.1450	\$2,487.00
20	28-May-10	31-May-10	19475-350	Florida	Zone 1 Pool	Commodity	2,400	\$4.1800	\$10,032.00
				Zone 1 Pool Sub-total:			19,700		\$80,744.25 ✓
21	4-May-10	4-May-10	19475-351	Florida	Zone 3 Pool	Commodity	1,381	\$4.0700	\$5,620.67
24	15-May-10	17-May-10	19475-354	Florida	Zone 3 Pool	Commodity	17,898	\$4.3300	\$77,498.34 ✓
				Zone 3 Pool Sub-total:			19,279		\$83,119.01 ✓
				Florida Total:			38,979		\$163,863.26

COLLECTED ON INVT  
ROS1086353

103

68



<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmw@tecoenergy.com Tampa, FL 33602		<b>Demit To:</b>	<b>Billing Period:</b> May -2010 <b>Statement Date:</b> June 18, 2010
<b>Contact:</b> Jason Weber <b>Telephone:</b> (813) 228-4941 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> <b>Telephone:</b> <b>Fax:</b>	<b>Due Date:</b> June 25, 2010 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH <b>Payment Currency:</b> US\$	

<b>Sell</b>										
Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount	
	Start	End								
1	3-May-10	3-May-10	19475-352	Destin	Destin	Commodity	1,425	\$4.1500	\$5,913.75	✓
2	3-May-10	3-May-10	19475-352	Destin	Destin	Reverse Item 22 of Stmt R051085901	-3,937	\$4.1500	-\$16,338.55	✓
Destin Sub-total:							-2,512		-\$10,424.80	
Destin Total:							-2,512		-\$10,424.80	
Statement Total:									-\$10,424.80	✓ +

104

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FINAL - GAS INVOICE

DATE: June 15, 2010 INVOICE NO: [REDACTED]  
 (Please reference invoice number on payment)

PURCHASER: [REDACTED] TERMS: Payment due via wire transfer of funds on or before the 25<sup>th</sup> day of this month.  
 division of Tampa Electric  
 702 N. Franklin Street  
 Tampa, FL 33602

ATTN: Jason Weber [REDACTED]

Phone: 813-228-4841

FAX: 813-228-1545 SALES MONTH: May-2010

Email: PGSSettlements@tateenergy.com

To invoice you for gas sales in accordance with

Product	Price	Volume (MMBtu)	Price	Amount Due
DIGP / MBPP	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0150	7,498.00	\$4.318002	\$32,368.20
DIGP/MBPP	Index Related, Gas Daily Midpoint (Daily Price), Louisiana-Onshore South-Florida Gas, zone 3, 100.00% of Index + \$0.0000	2,300.00	\$4.280000	\$9,798.00
DIGP / MBPP	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0250	75,549.00	\$4.325000	\$328,749.43
DIGP/MBPP / Camea (FGT)	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0000	20,186.00	\$4.300000	\$86,799.80

AMOUNT DUE TC

105,534.00 MMBtu \$455,705.43

[REDACTED]

INV. #S

# 217260615100  
 8455-705-43 +  
 # 217310615100  
 305-098-65 +  
 # 216980611100  
 264-179-10 +

INVOICE APPROVAL

Initials	Date	Function
[Signature]	6/23/10	Verify
[Signature]	6/23/10	Approve

PAR Number - If Applicable

710

**INVOICE DETAILS**

Prod. Month: May/2010

Invoice, Rev No.: 2-1728-061510-0

Description: DIGP / MBPP

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
5/9/2010	1,250.00	4.315000
5/10/2010	1,667.00	4.315000
5/11/2010	2,291.00	4.315000
5/12/2010	2,291.00	4.315000
5/13/2010	0.00	4.315000
5/14/2010	0.00	4.315000
5/15/2010	0.00	4.315000
5/16/2010	0.00	4.315000
5/17/2010	0.00	4.315000
5/18/2010	0.00	4.315000
5/19/2010	0.00	4.315000
5/20/2010	0.00	4.315000
5/21/2010	0.00	4.315000
5/22/2010	0.00	4.315000
5/23/2010	0.00	4.315000
5/24/2010	0.00	4.315000
5/25/2010	0.00	4.315000
5/26/2010	0.00	4.315000
5/27/2010	0.00	4.315000
5/28/2010	0.00	4.315000
5/29/2010	0.00	4.315000
5/30/2010	0.00	4.315000
5/31/2010	0.00	4.315000
<b>Totals:</b>	<b>7,498.00</b>	

Description: DIGP / MBPP

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
5/13/2010	2,300.00	4.280000
<b>Totals:</b>	<b>2,300.00</b>	

Description: DIGP / MBPP

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
5/1/2010	2,500.00	4.325000
5/2/2010	2,500.00	4.325000
5/3/2010	2,500.00	4.325000
5/4/2010	2,500.00	4.325000
5/5/2010	2,500.00	4.325000
5/6/2010	2,600.00	4.325000
5/7/2010	2,500.00	4.325000
5/8/2010	1,436.00	4.325000
5/9/2010	1,088.00	4.325000
5/10/2010	2,145.00	4.325000

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5/11/2010	2,500.00	4.325000
5/12/2010	2,500.00	4.325000
5/13/2010	2,500.00	4.325000
5/14/2010	2,500.00	4.325000
5/15/2010	2,500.00	4.325000
5/16/2010	2,500.00	4.325000
5/17/2010	2,500.00	4.325000
5/18/2010	2,500.00	4.325000
5/19/2010	2,500.00	4.325000
5/20/2010	2,500.00	4.325000
5/21/2010	2,500.00	4.325000
5/22/2010	2,500.00	4.325000
5/23/2010	2,500.00	4.325000
5/24/2010	2,500.00	4.325000
5/25/2010	2,500.00	4.325000
5/26/2010	2,500.00	4.325000
5/27/2010	2,500.00	4.325000
5/28/2010	2,500.00	4.325000
5/29/2010	2,500.00	4.325000
5/30/2010	2,500.00	4.325000
5/31/2010	2,500.00	4.325000
<b>Totals:</b>	<b>75,548.00</b>	

Description: DIGPI MBPP / Carnes (FGT)

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
5/24/2010	1,755.00	4.300000
5/25/2010	2,633.00	4.300000
5/26/2010	2,633.00	4.300000
5/27/2010	2,633.00	4.300000
5/28/2010	2,633.00	4.300000
5/29/2010	2,633.00	4.300000
5/30/2010	2,633.00	4.300000
5/31/2010	2,633.00	4.300000
<b>Totals:</b>	<b>20,188.00</b>	

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**FINAL - GAS INVOICE**

DATE: June 15, 2010 INVOICE NO: ~~XXXXXXXXXX~~  
(Please reference invoice number on payment)

PURCHASER: Peoples Gas System  
division of Tampa Electric  
702 N. Franklin Street  
Tampa, FL 33602 TERMS: Payment due via wire transfer of funds on  
or before the 25<sup>th</sup> day of this month.

ATTN: Jason Weber DUE DATE: June 25, 2010

Phone: 813-228-4941 SALES MONTH: May-2010

FAX: 813-228-1545

Email: PGSSettlements@tecoenergy.com

To invoice you for gas sales in accordance with

Location	Pricing	Volume (MMBtu)	Blended Rate	Amount Due
Destin /Mobile Bay Plant POOL	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0150	68,751.00	\$4.315000	\$290,680.57
Destin Pool	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0280	1,951.00	\$4.326000	\$8,438.08
<b>AMOUNT DUE TC</b>		<b>70,702.00</b>	<b>MMBtu</b>	<b>\$305,098.65</b>

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INVOICE DETAILS

Prod. Month: May2010

Invoice, Rev No.: 2-1731-081510-0

Description: Destin /Mobile Bay Plant POOL

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
5/1/2010	2,500.00	4.315000
5/2/2010	2,500.00	4.315000
5/3/2010	2,500.00	4.315000
5/4/2010	2,500.00	4.315000
5/5/2010	2,500.00	4.315000
5/6/2010	2,500.00	4.315000
5/7/2010	2,500.00	4.315000
5/8/2010	2,500.00	4.315000
5/9/2010	1,250.00	4.315000
5/10/2010	633.00	4.315000
5/11/2010	209.00	4.315000
5/12/2010	209.00	4.315000
5/13/2010	2,500.00	4.315000
5/14/2010	2,500.00	4.315000
5/15/2010	2,500.00	4.315000
5/16/2010	2,500.00	4.315000
5/17/2010	2,500.00	4.315000
5/18/2010	2,500.00	4.315000
5/19/2010	2,500.00	4.315000
5/20/2010	2,500.00	4.315000
5/21/2010	2,500.00	4.315000
5/22/2010	2,500.00	4.315000
5/23/2010	2,500.00	4.315000
5/24/2010	2,500.00	4.315000
5/25/2010	2,500.00	4.315000
5/26/2010	2,500.00	4.315000
5/27/2010	2,500.00	4.315000
5/28/2010	2,500.00	4.315000
5/29/2010	2,500.00	4.315000
5/30/2010	2,500.00	4.315000
5/31/2010	1,250.00	4.315000
Totals:	68,751.00	

Description: Destin Pool

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
5/6/2010	1,064.00	4.325000
5/9/2010	532.00	4.325000
5/10/2010	355.00	4.325000
5/11/2010	0.00	4.325000
5/12/2010	0.00	4.325000
5/13/2010	0.00	4.325000
5/14/2010	0.00	4.325000

74

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

5/15/2010	0.00	4.325000
5/16/2010	0.00	4.325000
5/17/2010	0.00	4.325000
5/18/2010	0.00	4.325000
5/19/2010	0.00	4.325000
5/20/2010	0.00	4.325000
5/21/2010	0.00	4.325000
5/22/2010	0.00	4.325000
5/23/2010	0.00	4.325000
5/24/2010	0.00	4.325000
5/25/2010	0.00	4.325000
5/26/2010	0.00	4.325000
5/27/2010	0.00	4.325000
5/28/2010	0.00	4.325000
5/29/2010	0.00	4.325000
5/30/2010	0.00	4.325000
5/31/2010	0.00	4.325000
<b>Totals:</b>	<b>1.051.00</b>	

75

**FINAL - GAS INVOICE**

DATE: June 11, 2010 INVOICE NO: [REDACTED]  
(Please reference invoice number on payment)

PURCHASER: Peoples Gas System  
division of Tampa Electric  
702 N. Franklin Street  
Tampa, FL 33602 TERMS: Payment due via wire transfer of funds on  
or before the 25<sup>th</sup> day of this month.

ATTN: Jason Weber DUE DATE: June 25, 2010  
Phone: 813-228-4841  
FAX: 813-228-1545 SALES MONTH: May-2010  
Email: PGSSettlements@peoplesenergy.com

To invoice you for gas sales in accordance with

Product	Price	Volume (MMBtu)	Cost	Amount Due
Tenn. 500 Pool -- FGT / Gaines	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0000	61,437.00	\$4,300,000	\$264,178.10

AMOUNT DUE TO

61,437.00 MMBtu \$264,178.10

*K*

*76*



Prod. Month: May2010 **INVOICE DETAILS**

Invoice, Rev No.: 2-1888-081110-0

Description: Term. 500 Pool - FGT / Carrez

Contract No.: N - PGB

<u>Date</u>	<u>Basic Volume</u>	<u>Unit Price</u>
5/1/2010	2,633.00	4.300000
5/2/2010	2,633.00	4.300000
5/3/2010	2,633.00	4.300000
5/4/2010	2,633.00	4.300000
5/5/2010	2,633.00	4.300000
5/6/2010	2,633.00	4.300000
5/7/2010	2,633.00	4.300000
5/8/2010	2,633.00	4.300000
5/9/2010	2,633.00	4.300000
5/10/2010	2,633.00	4.300000
5/11/2010	2,633.00	4.300000
5/12/2010	2,633.00	4.300000
5/13/2010	2,633.00	4.300000
5/14/2010	2,633.00	4.300000
5/15/2010	2,633.00	4.300000
5/16/2010	2,633.00	4.300000
5/17/2010	2,633.00	4.300000
5/18/2010	2,633.00	4.300000
5/19/2010	2,633.00	4.300000
5/20/2010	2,633.00	4.300000
5/21/2010	2,633.00	4.300000
5/22/2010	2,633.00	4.300000
5/23/2010	2,633.00	4.300000
5/24/2010	878.00	4.300000
5/25/2010	0.00	4.300000
5/26/2010	0.00	4.300000
5/27/2010	0.00	4.300000
5/28/2010	0.00	4.300000
5/29/2010	0.00	4.300000
5/30/2010	0.00	4.300000
5/31/2010	0.00	4.300000
<b>Totals:</b>	<b>61,437.00</b>	

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**SELLER:**

702 N. FRANKLIN STREET  
TAMPA, FL 33602  
ATTN:  
JASON WEBER  
Phone: 813.228.4941

Email: [PGSSSETTLEMENTS@TECOENERGY.COM](mailto:PGSSSETTLEMENTS@TECOENERGY.COM)

Counterparty ID: 245777  
Invoice Date: 06/07/2010  
Payment Due Date: 06/25/2010  
Production Month: May-10  
Payment Method: WIRE

**INVOICE STATEMENT**

Product	Month/Description	Contract/Trade	Quantity	Price	Total
GULF SOUTH-DWNSTRM	022163 GULF SOUTH/DESTIN	MK000669/108811	8,592 MMBTU	\$4.03000	\$34,625.76
<b>TOTAL AMOUNT DUE:</b>			<b>8,592 MMBTU</b>	<b>\$4.03000</b>	

Please direct all inquiries to

Please Remit Payment To:

**INVOICE APPROVAL**

Initials	Date	Function
<i>[Signature]</i>	<i>6/14/10</i>	Verify
<i>[Signature]</i>	<i>6/14/10</i>	Approve

PAR Number - If Applicable

113

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

ETC

Sales Invoice

674,500  
May 2010

Bank:  
Acct:  
ABA:  
Contact:  
Telephone:  
Fax:  
Email:

Contact: Jason Weber  
Telephone: (813) 228-4041  
Fax: (813) 228-4194  
Email: JWS@scsolutions.com

Payment Method: Wire  
GTAT Short Name:

Product	Prod Period	Description	Tier	Contract	Deal #	Meter	MCFE	MONTHLY	Rate	Amount Due
HPL	05 / 2010	Sales Commodity		1122H	D-BMM023-074524	981432	4.074	1.074	\$3.96000	\$16,133.04
HPL	05 / 2010	Sales Commodity		1122H	D-BMM185-074588	981432	1.042	1.042	\$4.08000	\$4,251.36
Total HPL							5,116	5,116		\$20,384.40
<b>TOTALS</b>							5,116 MCF	5,116 MONTHLY		

\$ 20,384.40 X

INVOICE APPROVAL

Initials	Date	Function
<i>JW</i>	<i>6/14/10</i>	Verify
<i>JK</i>	<i>6/14/10</i>	Review
<i>JWE</i>	<i>6/14/10</i>	Approve

PAR Number - If Applicable

114

66

Contact:  
 Email:  
 Phone:  
 Fax:

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601  
 Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Sales Invoice**  
 Invoice # 1205017  
 Billing Period: May-10  
 Invoice Date: 06/14/2010  
 Due Date: 06/25/2010  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
705347	Commodity	TRUNKLINE	82503	FGT Manchester Del	6 6	1,460	\$4.04000	\$5,898.40
					Deal #705347 :	1,460		\$5,898.40
706761	Commodity	TRUNKLINE	82503	FGT Manchester Del	11 11	3,780	\$4.13000	\$15,611.40
					Deal #706761 :	3,780		\$15,611.40
708505	Commodity	TRUNKLINE	82503	FGT Manchester Del	15 17	6,975	\$4.26000	\$29,713.50
					Deal #708505 :	6,975		\$29,713.50
						<b>12,215</b>		<b>\$95,223.30</b>

**INVOICE APPROVAL**  
 Initials Date Function  
 JPC 6/23/10 Verify  
 JPC 6/23/10 Review  
 JPC 6/23/10 Approve  
 PAR Number - If Applicable

115

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View your invoice online at

Page 1 of 1

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010

ATTN: MANAGER, GAS ACCOUNTING  
 702 N FRANKLIN STREET  
 TAMPA FL 33602  
 United States

Invoice Date 14-Jun-2010  
 Customer # 6773  
 Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Jun-2010

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
150894	FGT	MARY ANN - TR	ACTUAL	28-May-10	1-Jun-10	18,000	MBtu	4.3150	77,670.00	USD
<b>Total Value for Point</b>						18,000			77,670.00 ✓	
149660	FGT	MOBAY OTF - TR	ACTUAL	19-May-10	20-May-10	5,000	MBtu	4.3350	21,675.00 ✓	USD
149660	FGT	MOBAY OTF - TR	ACTUAL	26-May-10	28-May-10	10,000	MBtu	4.3350	43,350.00 ✓	USD
150891	FGT	MOBAY OTF - TR	ACTUAL	11-May-10	19-May-10	17,024	MBtu	4.3125	73,416.00 ✓	USD
150891	FGT	MOBAY OTF - TR	ACTUAL	11-May-10	19-May-10	2,975	MBtu	4.3125	12,829.69 ✓	USD
150894	FGT	MOBAY OTF - TR	ACTUAL	1-May-10	1-Jun-10	2,914	MBtu	4.3150	12,573.91 ✓	USD
150894	FGT	MOBAY OTF - TR	ACTUAL	1-May-10	1-Jun-10	211,493	MBtu	4.3150	912,592.30 ✓	USD
151114	FGT	MOBAY OTF - TR	ACTUAL	5-May-10	6-May-10	750	MBtu	4.0850	3,063.75 ✓	USD
151255	FGT	MOBAY OTF - TR	ACTUAL	12-May-10	13-May-10	7,000	MBtu	4.2150	29,505.00 ✓	USD
<b>Total Value for Point</b>						257,156			1,109,005.65	

Registration Number:

Please direct inquires to:

**INVOICE APPROVAL**  
 Initials Date Function  
 [Signature] 6/15/10 Verify  
 [Signature] 6/16/10 R SW  
 [Signature] 6/16/10 Approve  
 PAR Number - If Applicable

1119412  
 19859697.55 +  
 1119433  
 2479503.00 +

TOTAL DUE ENRGM

\$ 2233200.55 X

116

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

Remit Payment to:

ATTN: MANAGER, GAS ACCOUNTING  
 702 N FRANKLIN STREET  
 TAMPA FL 33602  
 United States

Invoice # 119412  
 Invoice Date 14-Jun-2010  
 Customer # 6773  
 Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Jun-2010

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
149660	GULFSTRM	WFS MOBAY	ACTUAL	1-May-10	1-Jun-10	139,999	MBtu	4.3350	606,895.66 ✓	USD
151114	GULFSTRM	WFS MOBAY	ACTUAL	5-May-10	6-May-10	18,229	MBtu	4.0850	74,465.46 ✓	USD
151114	GULFSTRM	WFS MOBAY	ACTUAL	5-May-10	6-May-10	1,021	MBtu	4.0850	4,170.78 ✓	USD
151164	GULFSTRM	WFS MOBAY	ACTUAL	7-May-10	8-May-10	10,000	MBtu	4.0350	40,350.00 ✓	USD
151287	GULFSTRM	WFS MOBAY	ACTUAL	13-May-10	14-May-10	5,000	MBtu	4.2600	21,300.00 ✓	USD
151313	GULFSTRM	WFS MOBAY	ACTUAL	14-May-10	15-May-10	12,000	MBtu	4.3200	51,840.00 ✓	USD
<b>Total Value for Point</b>						186,249			799,021.90	
<b>Subtotal</b>						461,405			1,985,697.55	
<b>Tax</b>										
<b>Total</b>									1,985,697.55	

Registration Number:

Please direct inquires to:

TOTAL P.03

117

82

P.01/01

TOTAL P.01

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

Remk Payment to:

ATTN: MANAGER, GAS ACCOUNTING  
702 N FRANKLIN STREET  
TAMPA FL 33602  
United States

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Jun-2010

Invoice Date 14-Jun-2010  
Customer # 6773  
Contract # 1630251

Trade #	Pipeline	Delivery Point	Vol Status	Bagtime	Endtime	Energy	Unit	Price	Value	Currency
150B91	FGT	DESTIN/FGT	ACTUAL	1-May-10	1-Jun-10	57,392	MWh	4.3125	247,503.00	USD
<b>Total Value for Point</b>						57,392			247,503.00	
<b>Subtotal</b>						57,392			247,503.00	
<b>Tax</b>										
<b>Total</b>									247,503.00	✓

Registration Number  
Please direct inquiries to:

Page 1 of 1

118

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03:21 2102 50-071

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

070-1 700/700-1 035-1

702 N. Franklin St.  
p-7  
Tampa, FL 33602  
United States

Attn: Settlements  
Email:  
Phone: 813-228-4149  
Fax: 813-228-4194

Settlement Period: May-10

Total Amount: \$44,643.44

P. 02

Item Number	Description	Commodity	Trade Date	Buy / Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)
7790	Phys - Commodity	Natural Gas	05/03/10	Sell	FGT	ANR/FGT ST LANDRY PARISH E	MAY-4-2010 MAY-4-2010	4.0300	6,390	\$25,751.70
8100	Phys - Commodity	Natural Gas	05/06/10	Sell	FGT	COLUMBIA GULF-LAFAYETTE FC	MAY-7-2010 MAY-7-2010	4.0000	2,590	\$10,360.00
4564	Phys - Commodity	Natural Gas	05/05/10	Sell	TENNESSEE GAS PIPELINE COMPANY	CARNES MISSISSIPPI(BI 1 0708	MAY-6-2010 MAY-6-2010	4.0900	2,086	\$8,531.74
<b>SubTotal:</b>									11,066	\$44,643.44
<b>Total Amount:</b>									11,066	\$44,643.44

98%

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	6/15/10	Verify
<i>[Signature]</i>	6/15/10	R 'ew
<i>[Signature]</i>	6/15/10	Approve

PAB Number - If Applicable

119

06-08-10 15:22

*[Handwritten Signature]*

Friday, June 8, 2010 11:04:36AM

Please notify us immediately if your address or fax information has changed.

Page 1 of 1

Office Use Only: 69210-1 Draft

JUN-08-2010 18:48

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010





Fax sent by

Peoples Gas Systems, a division of Tampa Electric Company  
Physical Transaction Invoice Details

PAY

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount	
13405155	BUY	PHYSICAL	BOBCAT	730	05/04/2010	05/04/2010	0	\$0.0000	0.00	
							<b>BOBCAT</b>	<b>SUBTOTAL</b>	<b>0</b> MMBTU USD	<b>0.00</b>
							<b>PAY</b>	<b>SUBTOTAL</b>	<b>0</b> MMBTU USD	<b>0.00</b>

RECEIVE

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount	
13423360	SELL	PHYSICAL	ANR	703	05/07/2010	05/07/2010	(4,708)	\$3.9900	18,784.92 ✓	
13416061	SELL	PHYSICAL	ANR	703	05/06/2010	05/06/2010	(1,473)	\$4.0500	5,965.65 ✓	
13357046	SELL	EXCHANGE P	ANR	703	05/01/2010	05/31/2010	(144,528)	\$4.2810	618,724.37 ✓	
13411716	SELL	PHYSICAL	ANR	703	05/05/2010	05/05/2010	(7,762)	\$4.0650	31,552.53 ✓	
							<b>ANR</b>	<b>SUBTOTAL</b>	<b>(158,471)</b> MMBTU USD	<b>675,027.47</b>
13424723	SELL	PHYSICAL	BOBCAT	866	05/07/2010	05/07/2010	(4,000)	\$3.9900	15,960.00 ✓	
13405204	SELL	PHYSICAL	BOBCAT	866	05/03/2010	05/03/2010	(23,667)	\$4.0500	95,851.35 ✓	
13405163	SELL	PHYSICAL	BOBCAT	730	05/04/2010	05/04/2010	(9,864)	\$4.0500	39,949.20 ✓	
							<b>BOBCAT</b>	<b>SUBTOTAL</b>	<b>(37,531)</b> MMBTU USD	<b>151,760.56</b>
							<b>RECEIVE</b>	<b>SUBTOTAL</b>	<b>(196,002)</b> MMBTU USD	<b>826,788.03</b>
							<b>RECEIVE</b>	<b>SUBTOTAL</b>	<b>(196,002)</b> MMBTU USD	<b>826,788.03</b>

Grand Total:

$826,788.03 +$   
 $A \quad 39,949.20 -$  } **COLLECTION**  
 $B \quad 39,949.20 -$   
~~682,669.63~~  
826,788.03

INVOICE APPROVAL  
 Initials Date Function  
 JW 6/23/10 Verify  
 JAC 6/23/10 R SW  
 ME 6/23/10 Approve  
 PAR Number - If Applicable

86

Customer	
ATTN: Jason Weber PO Box 1111 Tampa, FL 33601 Fax: 813-228-4194 Email: jmw@tacoenergy.com	Sent Date: 08/04/2010 Production Month: May-10 IEI Acct: 7779815613 LDC Account: PeoplesGasSystemTEC MAS90 ID: P111

Deal #	Action	Pipeline	Location	Type	Start Date	End Date	Volume(MMBtu)	Price	Amount
23545	Sell	FGT	Market	Swing	05/12/2010	05/12/2010	7,500.00	\$ 5.0000	\$ 37,500.00
Sales Subtotal							7,500.00		\$ 37,500.00
Total Volume							7,500.00	Total	\$ 37,500.00

Current Charge	\$ 37,500.00
Previously Billed	\$ 288,430.86
Payments Applied	\$ 288,430.86
Previous Balance	\$ 0.00
Late Fees	\$ 0.00
Total Due	\$ 37,500.00

By Check:

INVOICE APPROVAL  
Initialed Date Function  
*JW* *6/21/10* Verify  
*JWC* *6/23/10* Review  
*JWC* *6/21/10* Approve  
PAR Number - If Applicable

87

Description: Settlement of Physical Natural Gas

Counterparty:

From:

32 N Franklin  
Morgantown, United States

Contact:  
Telephone:

Attn: Jason Weber  
Phone: 1-813-228-4941  
Fax: 1-813-228-4194  
Email: jmw@tecoenergy.com

Delivery Period: May 2010

Tax Point Date: 11-Jun-2010

Invoice Sent Date: 11-Jun-2010

Pipeline: DESTIN  
Location: Destin

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount	
34775075	Sell	Gulf Coast	03	03	4.120000	15,000.00 MMBTU	61,800.00 ✓	
34775208	Sell	Gulf Coast	04	04	4.090000	18,602.00 MMBTU	76,082.18 ✓	
34846318	Sell	Gulf Coast	06	06	4.100000	2,388.00 MMBTU	9,790.80 ✓	
34899114	Sell	Gulf Coast	07	07	4.045000	4,264.00 MMBTU	17,247.88 ✓	
							Subtotal for Location: Destin - Buys (USD):	0.00
							Subtotal for Location: Destin - Sells (USD):	164,920.86
							Subtotal for Location: Destin - Totals (USD):	164,920.86

*(SEE EMAIL)*  
*2387*  
*1263*  
*\$ 9,786.70*  
*\$ 17,243.83*

Location: Gulf Stream

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount	
35032237	Sell	Gulf Coast	15	17	4.360000	45,000.00 MMBTU	196,200.00 ✓	
							Subtotal for Location: Gulf Stream - Buys (USD):	0.00
							Subtotal for Location: Gulf Stream - Sells (USD):	196,200.00
							Subtotal for Location: Gulf Stream - Totals (USD):	196,200.00
							Subtotal for Pipeline: DESTIN - Buys (USD):	0.00
							Subtotal for Pipeline: DESTIN - Sells (USD):	361,120.86
							Subtotal for Pipeline: DESTIN - Totals (USD):	361,120.86

Pipeline: FLORIDA GAS TRAN  
Location: Zone 3 - Alabama-FGT

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount	
34846291	Sell	Gulf Coast	06	06	4.100000	8,369.00 MMBTU	34,312.90 ✓	
34943645	Sell	Gulf Coast	11	11	4.120000	4,708.00 MMBTU	19,396.96 ✓	
34983821	Sell	Gulf Coast	13	13	4.300000	14,976.00 MMBTU	64,396.80 ✓	
							Subtotal for Location: Zone 3 - Alabama-FGT - Buys (USD):	0.00
							Subtotal for Location: Zone 3 - Alabama-FGT - Sells (USD):	118,106.66
							Subtotal for Location: Zone 3 - Alabama-FGT - Totals (USD):	118,106.66

123

SS

Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD): 0.00  
 Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD): 118,106.66  
 Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD): 118,106.66

Pipeline: SONAT  
 Location: ZONE 0-Sonat

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
34803833	Sell	Gulf Coast	05	05	4.020000	2,868.00 MMBTU	11,609.76
34846288	Sell	Gulf Coast	06	06	4.030000	14,430.00 MMBTU	58,152.90
34899159	Sell	Gulf Coast	07	07	3.985000	10,000.00 MMBTU	39,850.00

Subtotal for Location: ZONE 0-Sonat - Buys (USD): 0.00  
 Subtotal for Location: ZONE 0-Sonat - Sells (USD): 109,612.66  
 Subtotal for Location: ZONE 0-Sonat - Totals (USD): 109,612.66

VOLUME Σ = 140,623

Subtotal for Pipeline: SONAT - Buys (USD): 0.00  
 Subtotal for Pipeline: SONAT - Sells (USD): 109,612.66  
 Subtotal for Pipeline: SONAT - Totals (USD): 109,612.66

~~588,840.18~~  
 28.15  
 588,832.2

124

INVOICE APPROVAL  
 Initials Date Function  
 JC 6/21/10 Verify  
 JVC 6/23/10 R '09  
 ME (6/23/10) Approve  
 PAR Number - If Applicable

\$588,840.18 +  
 9,790.80 -  
 17,247.88 -  
 9,786.70 +  
 17,243.83 +  
 \$

89

FAX R1722R4194 DRSC(@A4IXJ NG INV MAY10 5E S 002168 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

125

Invoice Month: 05/2010  
Invoice Date: 6/14/2010  
Customer Number: 9534

INVOICE APPROVAL  
Initials Date Function  
GP 6/21/10 Verify  
EM 6/22/10 Review  
MP 6/23/10 Approve  
PAR Number - If Applicable

702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
05/05/10	02006864	SONT	SONT-TIER1	05/06/10	05/06/10		8.500	MMBTU	4.030000	201005	34,255.00	USD
<b>Please Remit:</b>											<b>34,255.00</b>	<b>USD</b>

Payment Terms: 25th following the month of delivery

Month of delivery:

INV#S  
5E 2168 \$34,255.00 +  
76 381 54,500.97 +

88,755.97 X

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

FAX 8132284194 DESC(@A4IT2 NG INV MAY10 T5 S 000381 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

126

Invoice Month: 05/2010  
Invoice Date: 6/14/2010  
Invoice Due Date: 6/25/2010  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562  
Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date From	Flow Date To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
05/04/10	02004596	FGT	BRCUDA-PLT	05/05/10	05/05/10		2.547	MMBTU	4.030000	201005	10,264.41	USD
05/14/10	02035814	GULF	DESTIN	05/15/10	05/17/10		10.146	MMBTU	4.360000	201005	44,236.56	USD

Please Remit: 54,500.97 USD

Payment Terms: 25th following the month of delivery

W: month of delivery:

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

91

PEOPLES GAS SYSTEM, A DIVISION OF AMPL ENERGY  
CO  
702 N. FRANKLIN STREET  
TAMPA FL 33602

Invoice Date: 14 Jun 2010  
Currency: USD

TRANSACTION SUMMARY

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
Additional Charges	Charge	1	USD	47,500.00
Total Purchases		1		47,500.00
Total for Pipeline Additional Charges		1		<del>47,500.00</del>
FGT	FGT: Z3	19,998	MMBTU	(86,791.32)
Total Purchases		19,998		<del>(86,791.32)</del>
FGT	BAY GAS BAY GAS	(20,000)	MMBTU	<del>20,100.00</del>
FGT	FGT: Z3	(51,329)	MMBTU	<del>206,363.05</del>
Total Sales		(71,329)		293,163.05
Total for Pipeline FGT		(51,331)		206,371.73
Purchases excluding tax		19,999		(39,291.32)
Purchase Total		19,999		(39,291.32)
Sales excluding tax		(71,329)		293,163.05
Sales Total		(71,329)		293,163.05
Commodity Totals		(51,330)		<del>206,371.73</del>

25387.73

340,663.05 - Tot. Pook

OS  
withing

86,791.32

253,871.73

DUE

INVOICE APPROVAL  
Initials Date Function  
JW 6/21/10 Verify  
JTC 6/23/10 R 'ow  
MC 6/23/10 Approve  
PAR Number - If Applicable

92



Off System . as Bill  
05/2010

████████████████████  
702 N. Franklin St., F-7  
Tampa, FL 33602  
ATTN: Gas Accounting (Jason W.)

Invoice Date: 06/08/2010  
████████████████████

Service Address:  
Credit Account: 142.01  
Rate Code: 50  
████████████████████

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
<b>Commodity</b>								
Florida Gas Transmission Company	BJC 299533	7995	FGT Zone 2 Pool	12	12	5,000	\$4.220000	\$21,100.00
	BJC 299903			14	14	3,500	\$4.300000	\$15,050.00
	KMD 301037	6489	FGT Zone 1 Pool	21	21	4,000	\$4.100000	\$16,400.00
<b>Commodity Total</b>						12,500		\$52,550.00
<b>INVOICE TOTAL</b>						12,500		████████████████████

INVOICE APPROVAL  
Initials Date Function  
JL 6/21/10 Verify  
EM 6/23/10 R 'sw  
JE 6/23/10 Approve  
PAR Number - If Applicable

\$ 52,550.00 ✓

Prepared by: Pat Pope

please contact NJRES as soon as possible if invoice is not paid in full.

128

93

# Gas Sales Invoice

**BILL TO:**

P.O. Box 111  
 Plaza 7  
 Tampa, FL 33601

Attn: Jason M. Weber  
 Phone: (813) 228-4941  
 Fax:

Invoice Date: 06/04/2010

Customer Number: C10115

Peoples Gas System, Division of Tampa Electric  
 Company

## Invoice Summary

Production Month: May-10

Trans ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Total Volume	Amount
4334	4,621	5/03/10	5/03/10	\$3.9000	CGT	Interruptible	1	4,621	\$18,021.90
4428	2,590	5/05/10	5/05/10	\$4.0600	CGT	Interruptible	1	2,590	\$10,515.40
4532	2,588	5/08/10	5/08/10	\$4.0300	CGT	Interruptible	1	2,588	\$10,429.64
							<b>CGT Total</b>	<b>10,789</b>	<b>\$38,966.94</b>
							<i>2,587 \$10,425.61</i>		
5141	10,000	5/14/10	5/14/10	\$4.3200	Florida Gas Transmission	Interruptible	1	10,000	\$43,200.00
5265	4,033	5/15/10	5/17/10	\$4.3400	Florida Gas Transmission	Interruptible	3	12,099	\$52,509.66
							<b>Florida Gas Transmission Total</b>	<b>22,099</b>	<b>\$95,709.66</b>
4508	6,105	5/08/10	5/08/10	\$4.0400	NGPL	Interruptible	1	6,105	\$24,684.20
4632	6,267	5/07/10	5/07/10	\$3.9900	NGPL	Interruptible	1	6,267	\$25,005.33
4740	3,960	5/08/10	5/10/10	\$3.9300	NGPL	Interruptible	3	11,880	\$46,888.40
							<b>NGPL Total</b>	<b>24,252</b>	<b>\$96,577.93</b>

Total Due Jun 25, 2010 Grand Total **56,160** **\$231,034.85**

*56,149*

*\$ 231,030.50 X*

### INVOICE APPROVAL

Initials Date Function  
*JP* *6/21/10* Verify  
*ASL* *6/23/10* Review  
*JP* *6/23/10* Approve  
 PAR Number - If Applicable

*94*

Invoice To:

[Redacted]

Payment Method: NETOUT

NET OUT [Redacted] the later of: 10 days after receipt of invoice

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: May-2010

Invoice Date: June 08, 2010

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
1	S-Peoples_Gas_Sys-137	7936	Gas Sales	FLORIDA VERMILLION	04	04	1	9,808 MMBtu	\$3.9800 US\$/MMBtu	\$39,035.84 US\$
2	S-Peoples_Gas_Sys-137	7936	Gas Sales	FLORIDA VERMILLION	05	05	1	10,869 MMBtu	\$4.0000 US\$/MMBtu	\$43,476.00 US\$
								20,677		\$82,511.84

**Gas Sales**

Total For Invoice #: SAL-52421

For questions on this invoice, contact

982511.84 x

INVOICE APPROVAL

Initials	Date	Function
<i>JL</i>	<i>6/8/10</i>	Verify
<i>JPC</i>	<i>6/8/10</i>	Pr. SW
<i>ME</i>	<i>6/21/10</i>	Approve

PAR Number - If Applicable

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check:

130

P. 02

982

Fax Server

68171 8182-89-NTL

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

95

	<b>Customer ID:</b> <b>Customer Number:</b> <b>GMS Contract Number:</b> <b>Invoice Date:</b> 07-Jun-2010 <b>Production Month:</b> 5/2010 <i>(see instructions below)</i> <b>Code: F</b>
<b>Fax:</b> (813) 228-4742 <b>Company:</b> 702 N. Franklin Attn: Gas Accounting Tampa, FL 33602	
<b>Invoice from</b>	

Pineline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	7936	FLAGS / Vermillion	15,094 Dth	\$4.18709	Non	\$63,199.92
<b>Current Totals</b>			15,094 Dth			\$63,199.92
<b>Recap:</b>						
<b>Commodity Total</b>						\$63,199.92
<b>Net Amount Due</b>						\$63,199.92
<b>Charges in American Dollars (USD)</b>						

\$ 63,199.92 X

**INVOICE APPROVAL**  
Initials Date Function  
*[Signature]* 6/23/10 Verify  
*[Signature]* 6/23/10 R 'sw  
*[Signature]* 6/23/10 Approve  
**PAR Number - If Applicable**

Invoice Number:  
GMS Contract No.  
Invoice Date: 06/07/2010  
Production Month: 5/2010

pb

DUE: 6/25/10

DATE: [REDACTED]

RECORD

TO BE INVOICED:



Quantity	Description	Amount
	<i>Sale of Natural Gas between Reedy Creek Improvement District and Peoples Gas System, Inc. during May 2010.</i>	
06/18/10	Volume 5000 MMBTU Price \$4.500	\$22,500.00
TOTAL DUE: 5,000 MWH		

X

Any questions, call:

COMMENTS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



INVOICE APPROVAL  
Initials Date Function  
[Signature] 6/23/10 Verify  
[Signature] 6/23/10 Approve  
FAR Number - If Applicable

92

Invoice

Customer: [Redacted] Tampa Electric Company  
 702 N. Franklin St.  
 Tampa, FL 33602

Service Month(s) May

Invoice Date: 6/7/10

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
106165	5/4/10	5/4/10	NG	FGT 16197	86	MMBTU	\$4.1500	356.90
106164	5/5/10	5/5/10	NG	FGT 16197	89	MMBTU	\$4.2600	379.14

175  
 Total Amount Due 736.04 [Redacted] +

INVOICE APPROVAL  
 Initials Date Function  
 [Signature] 6/21/10 Verify  
 [Signature] 6/22/10 Review  
 [Signature] 6/23/10 Approve  
 PAR Number - If Applicable

Direct Inquires To:

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010

133

86

SELLER:  
  
  
  
Contact:  
Phone:  
Fax:

BUYER:  
[Redacted]  
702 N. Franklin Street, Plaza 8  
  
Tampa, FL 33601-2562 United States  
Peoples Gas System a div of Tampa Electric  
Contact: Jason Weber  
Phone: 813.228.4941  
Fax: 813.228.1545

Sales Invoice  
[Redacted]  
Delivery Period: May-2010  
Invoice Date: 06/14/2010  
[Redacted]

Deal Name	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1475434	CDNH-PHYS - Commodity		05/04/10	mnickels	Florida Gas Transmission Compan	PGS-North Miami	5	5	4.9300MMBTU	12,690 MMBTU	62,364.50
1477161	CDNH-PHYS - Commodity		05/06/10	mnickels	Florida Gas Transmission Compan	CS #11 Mount Vernon	7	7	4.0300MMBTU	10,000 MMBTU	40,300.00
1477708	CDNH-PHYS - Commodity		05/06/10	mnickels	Florida Gas Transmission Compan	CS #11 Mount Vernon	7	7	4.0300MMBTU	5,802 MMBTU	23,382.06
1479846	CDNH-PHYS - Commodity		05/10/10	mnickels	Florida Gas Transmission Compan	CS #11 Mount Vernon	11	11	4.1300MMBTU	4,500 MMBTU	18,585.00
1483016	CDNH-PHYS - Commodity		05/12/10	mnickels	Florida Gas Transmission Compan	CS #11 Mount Vernon	13	13	4.2900MMBTU	9,993 MMBTU	42,869.97
Subtotal for Florida Gas Transmission Company:										42,945	187,501.53
1475432	CDNH-PHYS - Commodity		05/04/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn	5	31	4.2433MMBTU	270,000 MMBTU	1,145,700.00
1477708	CDNH-PHYS - Commodity		05/06/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn	7	7	4.0300MMBTU	5,000 MMBTU	20,150.00
1481529	CDNH-PHYS - Commodity		05/11/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn	12	12	4.2100MMBTU	10,212 MMBTU	42,992.52
1485037	CDNH-PHYS - Commodity		05/19/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn	19	19	4.5000MMBTU	10,000 MMBTU	45,000.00
Subtotal for Gulf South Pipeline Company:										295,212	1,253,842.52
1475355	CDNH-PHYS - Commodity		05/04/10	ksanders	Southern Natural Gas Company	TIER 1 20	5	5	4.0200MMBTU	7,000 MMBTU	28,140.00
Subtotal for Southern Natural Gas Company:										7,000	28,140.00
Grand Total:										345,157	

Peoples Gas System a div of Tampa Electric Co will pay the following amount: [Redacted]

\$ 6,469,484.05 +

INVOICE APPROVAL  
 Initials Date Function  
 [Signature] 6/21/10 Verify  
 [Signature] 6/23/10 Review  
 [Signature] 6/23/10 Approve  
 PAR Number - If Applicable

bb

134

**\* PLEASE NOTE: THIS IS A CREDIT. DO NOT RELEASE TO TREASURY.**

PEOPLES GAS SYSTEM A DIV OF TAMPA  
ELECTRIC CO  
702 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

**SALES Invoice**

Invoice No:  
Contract No:  
SAP Cust Id:  
SAP No:  
GST No:  
Invoice Date: 06/14/2010  
Due Date: 06/25/2010

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
201005	S - 905150	SNG CO	PSNG1182	TIER 1 POOL	6,000	MMBTU	\$4.0700		\$24,420.00
Subtotal for SNG CO					6,000				\$24,420.00
Recap:									
Subtotal Before Taxes:									\$24,420.00
**** Net Amount Due **** Shell Energy North America (US), L.P. USD TOTAL:					6,000				\$24,420.00✓

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

24,420.00 + X  
<2,354,675.22> - DUE RGS INV #35133  
<2,330,255.22> \* TOTAL DUE RGS on 6/25/10

Comments:   
NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

Questions Contact:

Please Remit Check To:

INVOICE APPROVAL  
Initials Date Function  
JP 6/21/10 Verify  
RL 6/23/10 Review  
ME 6/23/10 Approve  
PAR Number - If Applicable

135

100



SALES Invoice

Prod. Month: 201005  
Pipeline: SNG CO  
Deal#: S - 905150  
Delivery Point: PSNG1182  
Price Desc: Fixed

Nucleus Customer Id:

Eff Date: 05/05/2010

TIER 1 POOL

Invoice No:

Contract #:

Expiry Date: 05/05/2010

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price		
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000		
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000		
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000		
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000		
5	6,000	\$4.0700	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000		
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000		
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000		
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000					
							6,000	\$4.0700				\$24,420.00	
Total for Pipeline:			SNG CO					6,000	\$4.0700				\$24,420.00

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101

# Sales Invoice

702 N. Franklin St.  
 Tampa, FL 33602  
 Attn: Mary Conti  
 Fax: (813) 228-4742

Invoice Date: 6/3/2010  
 Contract Nbr:  
 Contract Date: 2/1/2010  
 Customer #: 338645  
 Currency: US DOLLAR

SOLD DURING THE MONTH OF MAY 2010

PIPELINE	METER #	DELIVERY PT.	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
ANR	322625-P	ST LANDRY PARISH EXCHNG INP (ANR/PGT)							
			BASE COMMODITY	15	17	7,500	MMBTU	\$4,2900	\$32,175.00
			BASE COMMODITY	28	31	5,180	MMBTU	\$4,2100	\$21,807.80
			Divy Pt. Base Commodity			12,680		Divy Pl. Amt.	\$53,982.80
			Pipeline Base Commodity			12,680		Pipeline Amt.	\$53,982.80
			Total Base Commodity			12,680		Net Amount Due	

INVOICE APPROVAL  
 Initials Date Function  
*JP* *6/2/10* Verify  
*EM* *6/23/10* P. OW  
*JP* *6/2/10* Approve  
 PAR Number - If Applicable

TERMS: Pay by Wire Transfer on or before June 25, 2010

Please Indicate Invoice Number on Payment

Invoice Inquiries:

**SALES INVOICE**

Bill to:

Electric C  
702 North Franklin Street, Suite P-7  
Tampa, FL 33602

Contact: Ed Elliott  
Telephone: (813) 228-4149  
Fax: (813) 228-4194  
Email: PGSEffemanda@tacoenergy.com

Counterparty ID: 38658  
Production Month: May-2010  
Statement Date: June 08, 2010  
Contract Number: 021321  
Contract Date: September 02, 2009  
Payment Method: Wire  
Terms: Later of 25th or 10 days of receipt of invoice (BEFORE/AFTER)

Targa Contact:

Contact:  
Telephone:  
Fax:  
Email:

Contact:  
Telephone:  
Fax:  
Email:

Statement Purchase Total: \$ 0.00  
Statement Sales Total: \$ 509,778.79  
Total sales on Tax:  
Total Net Out Due

509,778.79 X

ROVAL  
Function  
Verify  
Flow  
Approve  
PAR Number - If Applicable

**Sales**

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter #   Pipeline Name   Meter Description	Quantity	Unit Price	Tax	Invoice
31532	05/01/2010	N/A   FGT   Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/02/2010	N/A   FGT   Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/03/2010	N/A   FGT   Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/04/2010	N/A   FGT   Johnson Bayou	1,495	\$ 4.271	0.00%	\$ 6,385.15
31800	05/04/2010	N/A   FGT   Johnson Bayou	25	\$ 3.980	0.00%	\$ 99.00
31532	05/05/2010	N/A   FGT   Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/06/2010	N/A   FGT   Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/07/2010	N/A   FGT   Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/08/2010	N/A   FGT   Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

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Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
31532	05/09/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/10/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/11/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/12/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/13/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/14/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/15/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/16/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/17/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/18/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/19/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/20/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/21/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/22/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/23/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/24/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/25/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/26/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/27/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/28/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/29/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/30/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
31532	05/31/2010	N/A \ FGT \ Johnson Bayou	3,928	\$ 4.271	0.00%	\$ 16,776.49
Tax Jurisdiction (State \ County \ City):			Sub Total	119,360		\$509,776.79
LA \ Cameron			Tax		0.00%	\$0.00
			Misc Fee			\$0.00
			Total for Point	119,360		\$509,776.79
			Total Sale	119,360	Sale Total	\$ 509,776.79

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Fax Server

8/9/2010 3:52:45 PM PAGE 1/001 Fax Server

INVOICE

To: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST., PLAZA 7  
P.O. Box 111  
TAMPA, FL 33802

INVOICE DATE: 06/09/2010  
INVOICE DUE DATE: 08/25/2010  
INVOICE NUMBER: 201005-017A

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD MO	ACTG CODE	METERNO	PIPE	DESCRIPTION	S/DTH	CURRENCY	DTH	AMOUNT DUE	
<b>CURRENT SALE TRANSACTIONS</b>									
Contract No:									
2010/05	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.020000	SUS	9,780	\$39,315.60	
2010/05	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.080000	SUS	9,900	\$40,481.00	
2010/05	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.060000	SUS	2,976	\$12,082.56	
2010/05	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.500000	SUS	10,425	\$46,912.50	
							METER SUBTOTAL:	33,081	\$138,801.66
2010/05	CUR	83111	SESH	D-GULF STREAM-CO	\$4.060000	SUS	4,000	\$16,240.00	
2010/05	CUR	FSNG87	SONAT	PEOPLES GAS SYST	\$4.040000	SUS	2,042	\$8,249.68	
							TOTAL CURRENT SALE TRANSACTIONS:	38,123	\$163,291.34
							TOTAL CURRENT TRANSACTIONS:	38,123	\$163,291.34

INVOICE SUMMARY

Total Current Transactions: \$163,291.34  
Total Prior Period Transactions: \$0.00  
TOTAL AMOUNT DUE: ~~\$163,291.34~~ X

IF YOU DO NOT AGREE WITH THIS INVOICE, LETS RECONCILE NOW

PAYMENT INFORMATION PER CONTRACT TERMS

PAYMENT BY ACH or WIRE

000

INVOICE APPROVAL  
Initials Date Function  
JW 6/22/10 Verify  
JW 6/29/10 Rev  
JW 6/22/10 Approve  
PAR Number - If Applicable

INTEREST SHALL ACCRUE ON UNPAID BALANCES AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

THANK YOU FOR YOUR BUSINESS

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Reprint  
**INVOICE**  
 Sale NAESB

**Peoples Gas System (a division of Tampa Electric Co.)**

Jason Weber  
 P. O. Box 111, Plaza 7  
 Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-4194

Contract Number :	
Statement Number :	1005-00158-057
Financial Month :	05/10
Statement Date :	06/09/2010
Due Date :	06/25/2010

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Day Days	Daily Volumes	Total Volumes	Price	Amount
<b>05/10</b>												
Sales to Peoples Gas System (a division of Tampa Electric Co.)												
Pipeline: Enbridge NE TX												
022057 : FGT - Orange County												
05/10	05/10	Enbridge NE	022057	FGT - Orange County	65408		01-31	31	6,820	211,420	4.290000	906,991.80
<b>Total For: 022057 : FGT - Orange County</b>										211,420		906,991.80
<b>Total For Pipeline: Enbridge NE TX</b>										211,420		906,991.80
<b>Total - Sales to Peoples Gas System (a division of Tampa Electric Co.)</b>										211,420		906,991.80
											<b>Net Receivable for 05/10</b>	<b>906,991.80</b>
<b>Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.)</b>											<b>@\$906,991.80</b>	<b>X</b>

**INVOICE APPROVAL**  
 Initials Date Function  
 JTW 6/22/10 Verify  
 JPL 6/23/10 R. NEW  
 JRE 6/24/10 Approve  
 PAR Number - If Applicable

PLEASE NOTE OUR NEW PAYMENT INSTRUCTIONS FOR WIRE AND ACH PAYMENTS

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment.

Remit To Check Information Funds due on or before Due Date Wire Transfer Information

Print Date Jun/09/2010  
 Print Time 12:11:04PM

Volumes Subject To Adjustment  
 1 of 1

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Invoice date : 06/23/2010  
 Invoice from : 05/05/2010  
 Invoice to : 05/05/2010

Customer: Dee Wilkerson  
 P O Box 2562 702 N Franklin St  
 Tampa  
 FL 33602-2562  
 18132284194

Customer fax no :  
 Customer A/C no :  
 Customer reference :

INVOICE APF

Initials Date  
 [Signature] 6/23/10  
 [Signature] 6/24/10  
 [Signature] 6/24/10  
 PAR Number - If Applicable

Invoice description : NATURAL GAS DELIVERY

Deal date	Deal #	From	To	Trading Point	Buy/Sell	Quantity	Qt total	Price	Formula	Net amount (\$)
<b>Florida Gas Transmission Co.</b>										
05/04/2010	TBL00019022	05/05/2010	05/05/2010	FGT - Manchester - State of Texas	Sell	3,000 MMBtu	283 MMBtu	4.0200 \$/MMBtu		1,137.66
				FGT - Manchester - State of Texas			283 MMBtu			1,137.66
				Florida Gas Transmission Co.			283 MMBtu			1,137.66
<b>Southern Natural Gas Co.</b>										
05/04/2010	ICE00400626	05/05/2010	05/05/2010	Sonat Tier 1 - State of Louisiana		5,000		\$/MMBtu		0.00
				Sonat Tier 1 - State of Louisiana			0 MMBtu			0.00
05/04/2010	ICE00400628	05/05/2010	05/05/2010	Sonat Tier 2 - State of Louisiana	Sell	0.001 MMBtu	5,000 MMBtu	4.0200 \$/MMBtu		20,100.00
				Sonat Tier 2 - State of Louisiana			5,000 MMBtu			20,100.00
				Southern Natural Gas Co.			5,000 MMBtu			20,100.00
							5,283 MMBtu			21,237.66

Amount received by 06/23/2010

Total amount due 21,237.66

Any queries about the invoice should be made to :

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010

Invoice Number:  
Invoice Month: 05/2010  
Invoice Date: June 14, 2010  
Invoice Due Date: ~~6/25/10~~  
Contract Number:

**INVOICE**

Mail To:  
PEOPLES GAS

Remit To:

Billing Inquiries

Trade date	Deal #	Seg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
04/26/2010	447479	GASIX		FRM Natural Gas Index Sales # 447479 From 01-MAY-10 Through 31-MAY-10	(48,045)	MMBTU	\$4.8500	201005	\$223,409.25	USD
(SALES) SUB TOTAL:					(48,045)	MMBTU			\$223,409.25	
(GASIX) SUB TOTAL:					(48,045)	MMBTU			\$223,409.25	

TOTAL: ~~\$223,409.25~~ X

Wiring Information:

*232-12-100*

ORIGIN NUMBER:

Payment Terms:

Comments:

**INVOICE APPROVAL**  
Initials Date Function  
*CF* *6/22/10* Verify  
*HC* *6/23/10* Review  
*ME* *6/23/10* Approve  
PAR Number - If Applicable



### Invoice Detail

RMS Process Date:06/11/2010-Run Date:06/14/2010 07:39:28

PEOPLES GAS

Florida Gas Transmission

PGS CG

Deal# 447479

Day	Vol	Price
01	1,600	\$4.6500
02	1,600	\$4.6500
03	1,600	\$4.6500
04	1,600	\$4.6500
05	45	\$4.6500
06	1,600	\$4.6500
07	1,600	\$4.6500
08	1,600	\$4.6500
09	1,600	\$4.6500
10	1,600	\$4.6500
11	1,600	\$4.6500
12	1,600	\$4.6500
13	1,600	\$4.6500
14	1,600	\$4.6500
15	1,600	\$4.6500
16	1,600	\$4.6500
17	1,600	\$4.6500
18	1,600	\$4.6500
19	1,600	\$4.6500
20	1,600	\$4.6500
21	1,600	\$4.6500
22	1,600	\$4.6500
23	1,600	\$4.6500
24	1,600	\$4.6500
25	1,600	\$4.6500
26	1,600	\$4.6500
27	1,600	\$4.6500
28	1,600	\$4.6500
29	1,600	\$4.6500
30	1,600	\$4.6500
31	1,600	\$4.6500

Deal Volume: 48,045  
Total: \$223,409.25

Adder: \$0  
PGS CG 48,045  
\$223,409.25

Adder: \$0  
Florida Gas Tran 48,045  
\$223,409.25

Adder: \$0  
PEOPLES GAS 48,045  
\$223,409.25

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AR INVOICE

06/10/2010 9:32:39AM

Invoice Number: ~~5555101271517~~

**Bill To**  
 Peoples Gas System - Division of Tampa  
 702 N. Franklin Street  
 Plaza 7  
 Tampa, FL 33602  
 Ed Elliott  
 813-228-4149  
 813-228-4194

**Invoice Information**  
 Production Month: 05/2010  
~~Invoice Due Date: 6/29/2010~~  
 Invoice Date: 6/10/2010  
 Customer Number:

**Billing Contact**

Please notify as soon as possible of any discrepancies

Net Invoice Total: Volume: 531,413  
 Amount: \$2,248,328.84

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
712603	04/26/2010	DICKEYT	Jude Campbell	DTISOUTH	419,275	MMBTU	4.276000	1,792,819.90
Pipeline: DTISOUTH					419,275			1,792,819.90
713425	04/30/2010	DICKEYT	Jude Campbell	FGT	6,069	MMBTU	3.910000	23,851.17
713916	05/04/2010	DICKEYT	Jude Campbell	FGT	54,586	MMBTU	4.030000	221,073.30
714196	05/05/2010	DICKEYT	Evette Moreno	FGT	2,165	MMBTU	4.000000	8,660.00
714403	05/06/2010	DICKEYT	Evette Moreno	FGT	5,041	MMBTU	3.980000	20,063.18
714693	05/07/2010	DICKEYT	Evette Moreno	FGT	15,123	MMBTU	3.930000	59,433.39
714826	05/10/2010	SLADES	Evette Moreno	FGT	2,000	MMBTU	4.100000	8,200.00
714833	05/10/2010	SLADES	Evette Moreno	FGT	3,970	MMBTU	4.130000	16,356.40
715026	05/11/2010	DICKEYT	Jude Campbell	FGT	2,734	MMBTU	4.170000	11,400.78
715030	05/11/2010	DICKEYT	Jude Campbell	FGT	2,000	MMBTU	4.150000	8,300.00
715274	05/12/2010	DICKEYT	Jude Campbell	FGT	3,252	MMBTU	4.230000	13,755.96
715275	05/12/2010	DICKEYT	Jude Campbell	FGT	4,976	MMBTU	4.200000	20,899.20
715467	05/13/2010	DICKEYT	Jude Campbell	FGT	4,870	MMBTU	4.300000	20,941.00
715474	05/13/2010	DICKEYT	Jude Campbell	FGT	3,352	MMBTU	4.280000	14,346.56
716622	05/20/2010	DICKEYT	Jude Campbell	FGT	2,000	MMBTU	4.110000	8,220.00
Pipeline: FGT					112,138			455,500.94
SALE Total:					531,413			2,248,328.84
Net Invoice Total:					531,413			2,248,328.84
Outstanding Amount:								<del>531,413.00</del> X

INVOICE APPROVAL

NOTES:

Initials Date Function  
 (J) 6/22/10 Verify  
 EM 6/23/10 FR 'GW  
 ME (6/23/10) Approve  
 PAR Number - If Applicable

AT=90-111-111-111-111-111

WIK check to

Please Send Correspondence To

110

PEOPLES GAS SYSTEM  
ACTUAL/ACCRUAL RECONCILIATION  
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
IN DTH'S  
FOR May 2010

15-Jun-10

H:\GAS\_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2010.xls:

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	964,618	0.02720	\$26,237.90
2		ACTUAL	964,618	0.02720	\$26,237.93
3	FTS-1-NO NOTICE	ACCRUED	(342,024)	0.02720	(\$9,303.05)
4		ACTUAL	(341,134)	0.02720	(\$9,278.85)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	622,594		\$16,934.85
8		ACTUAL	623,484		\$16,959.08
9		DIFFERENCE	890		\$24.23
10	FTS-2-USAGE	ACCRUED	572,203	0.00810	\$4,634.84
11		ACTUAL	572,203	0.00810	\$4,634.87
12		DIFFERENCE	0		\$0.03
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	1,194,797		\$21,569.89
17		ACTUAL	1,195,687		\$21,593.95
18		DIFFERENCE	890		\$24.26

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmnt D/T:** 06/08/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** June 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 000322756  
**Account Number:** 52002364

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01			0		716	25308		CS #11 MOUNT VERN			COT	0.0261	0.0019	0.0000	0.0260	364	10.19	04 - 04	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	2939	16240		GAINESVILLE-DEERH			COT	0.0261	0.0011	0.0000	0.0272	1,376	37.43	03 - 03	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0011	0.0000	0.0272	2,874	78.17	05 - 05	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0011	0.0000	0.0272	8,474	230.49	06 - 07	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0011	0.0000	0.0272	30,576	831.67	08 - 14	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0011	0.0000	0.0272	13,472	366.44	15 - 18	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0011	0.0000	0.0272	3,088	83.45	19 - 19	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0011	0.0000	0.0272	3,368	91.61	20 - 20	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0011	0.0000	0.0272	13,808	370.14	21 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> June 10, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Identifier:</b> 000322756 <b>Account Number:</b> 52002364
<b>Begin Transaction Date:</b> May 01, 2010	<b>End Transaction Date:</b> May 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0011	0.0000	0.0272	1,268	34.49	27 - 27	
	Transportation Commodity																		
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0011	0.0000	0.0272	1,072	28.16	28 - 31	
	Transportation Commodity																		
01			0		2984	16113		PGS-DANIA			COT	0.0261	0.0011	0.0000	0.0272	1,149	31.25	06 - 06	
	Transportation Commodity																		
01			0		2984	16113		PGS-DANIA			COT	0.0261	0.0011	0.0000	0.0272	744	20.24	12 - 12	
	Transportation Commodity																		
01			0		2984	16113		PGS-DANIA			COT	0.0261	0.0011	0.0000	0.0272	1,411	38.38	13 - 13	
	Transportation Commodity																		
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0011	0.0000	0.0272	1,320	35.90	07 - 07	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	1,929	52.47	05 - 05	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	474	12.88	05 - 06	

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2010
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Identifier:</b>	000322756
<b>Account Number:</b>	52002364

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	646	17.57	05 - 06	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	709	19.29	05 - 06	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	13,417	364.94	13 - 14	
Transportation Commodity																			
01	487938	78456		PINE PRAIRIE STORA	3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	406	11.04	06 - 06	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	4,237	115.26	05 - 05	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	1,947	52.96	17 - 17	
Transportation Commodity																			
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	10,228	278.20	01 - 02	
Transportation Commodity																			
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	20,972	570.44	03 - 03	

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA FL 33602

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC  
Remit Addr: P.O. BOX 203142  
Houston TX 77216-3142  
Payee: 006924518

**Stmnt D/T:** 06/08/2010 12:00 AM

**Payee's Bank Account #**  
**Payee's Bank ABA Num**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** June 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 000322756  
**Account Number:** 52002364

**Begin Transaction Date:** May 01, 2010  
**End Transaction Date:** May 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	3,835	104.31	04 - 04	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	16,889	459.38	05 - 05	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	10,404	282.99	06 - 06	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	20,972	570.44	07 - 07	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	15,345	417.38	08 - 10	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	11,623	316.15	11 - 11	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	11,015	299.61	12 - 12	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	15,479	421.03	13 - 13	

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC  
Remit Addr: P.O. BOX 203142  
Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 06/08/2010 12:00 AM

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:**

**Contact Name:**

**Contact Phone:**

702 NORTH FRANKLIN STREET  
TAMPA FL 33602

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** June 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 000322756  
**Account Number:** 52002364

**Begin Transaction Date:** May 01, 2010  
**End Transaction Date:** May 31, 2010  
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	19,697	535.76	14 - 14	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	12,930	351.70	15 - 16	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	14,170	385.42	17 - 17	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	6,465	175.85	18 - 18	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	12,834	349.09	19 - 20	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	12,584	342.29	21 - 21	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	19,851	539.95	22 - 24	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	8,567	233.02	25 - 25	

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt DT:</b>  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> June 10, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Identifier:</b> 000322756 <b>Account Number:</b> 52002364
<b>Begin Transaction Date:</b> May 01, 2010	<b>End Transaction Date:</b> May 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	8,692	236.42	26	26
Transportation Commodity																			
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	9,692	263.62	27	27
Transportation Commodity																			
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	10,692	290.82	28	28
Transportation Commodity																			
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	31,776	864.31	29	31
Transportation Commodity																			
56			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0288	(10,000)	-280.00	12	12
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0288	(4,534)	-129.75	25	25
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01			0		3063	16201		PGS-TAMPA SOUTH			COT	0.0261	0.0011	0.0000	0.0272	2,423	65.91	03	03
Transportation Commodity																			
01			0		3067	16202		PGS-TAMPA EAST			COT	0.0261	0.0011	0.0000	0.0272	12,711	345.74	01	03

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2010
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Identifier:</b>	000322756
<b>Account Number:</b>	52002364

<b>Begin Transaction Date:</b>	May 01, 2010	<b>End Transaction Date:</b>	May 31, 2010
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0261	0.0011	0.0000	0.0272	583	15.86	04 - 04	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0261	0.0011	0.0000	0.0272	3,000	81.60	05 - 05	
				Transportation Commodity															
01		0			3136	16172		PGS-ORLANDO SOUT			COT	0.0261	0.0011	0.0000	0.0272	1,148	31.23	06 - 06	
				Transportation Commodity															
01		0			3136	16172		PGS-ORLANDO SOUT			COT	0.0261	0.0011	0.0000	0.0272	745	20.26	12 - 12	
				Transportation Commodity															
01		0			3136	16172		PGS-ORLANDO SOUT			COT	0.0261	0.0011	0.0000	0.0272	1,411	38.38	13 - 13	
				Transportation Commodity															
01		0			3144	16176		CUC-ST.CLOUD/FGT			COT	0.0261	0.0011	0.0000	0.0272	2,431	66.12	14 - 14	
				Transportation Commodity															
01		0			3144	16176		CUC-ST.CLOUD/FGT			COT	0.0261	0.0011	0.0000	0.0272	1,432	38.95	15 - 15	
				Transportation Commodity															
01		0			3144	16176		CUC-ST.CLOUD/FGT			COT	0.0261	0.0011	0.0000	0.0272	39	1.06	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	06/08/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	June 10, 2010	<b>Invoice Identifier:</b> 000322756 <b>Account Number:</b> 52002364
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		
<b>Begin Transaction Date:</b>	May 01, 2010	<b>End Transaction Date:</b>	May 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		3158	16105		FPU-WEST PALM BEA			COT	0.0261	0.0011	0.0000	0.0272	18,032	490.47	01 - 07	
				Transportation Commodity															
01			0		3158	16105		FPU-WEST PALM BEA			COT	0.0261	0.0011	0.0000	0.0272	58,680	1,596.10	08 - 31	
				Transportation Commodity															
01			0		3176	16207		PGS-ST PETERSBURG			COT	0.0261	0.0011	0.0000	0.0272	932	25.35	14 - 14	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272	3,000	81.60	20 - 21	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272	7,500	204.00	22 - 24	
				Transportation Commodity															
01			0		39028	16282		C F INDUSTRIES			COT	0.0261	0.0011	0.0000	0.0272	3,000	81.60	22 - 24	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	5,585	151.91	05 - 05	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	26,050	708.56	05 - 18	

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmnt D/T:** 06/08/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** June 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 000322756  
**Account Number:** 52002364

**Begin Transaction Date:** May 01, 2010  
**End Transaction Date:** May 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	13,517	367.66	25 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	39,862	1,084.25	05 - 18	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	20,944	569.68	25 - 31	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	5,084	138.29	05 - 07	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	2,413	65.63	26 - 26	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	9,652	262.53	28 - 31	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	2,896	78.77	07 - 07	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	10,137	275.73	15 - 17	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 06/08/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> June 10, 2010
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Identifier:</b>	000322756
<b>Account Number:</b>	52002364

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	13,513	367.55	27 - 31	
Transportation Commodity																			
04	487938	78456		PINE PRAIRIE STORA	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	9,653	262.56	04 - 04	
Transportation Commodity																			
01	487938	78456		PINE PRAIRIE STORA	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	42	1.14	06 - 06	
Transportation Commodity																			
01		0			98449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	1,100	29.82	01 - 02	
Transportation Commodity																			
01		0			98449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	2,600	70.72	03 - 06	
Transportation Commodity																			
01		0			98449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	7,000	190.40	07 - 20	
Transportation Commodity																			
01		0			98449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	1,600	43.52	21 - 24	
Transportation Commodity																			
01		0			98449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	450	12.24	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 06/08/2010 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b> /  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> June 10, 2010
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Identifier:</b>	000322756
<b>Account Number:</b>	52002364

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	975	26.52	26 - 28	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	1,275	34.68	29 - 31	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0011	0.0000	0.0272	44,618	1,213.61	01 - 14	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0011	0.0000	0.0272	11,348	308.67	15 - 18	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0011	0.0000	0.0272	3,137	85.33	19 - 19	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0011	0.0000	0.0272	18,370	499.66	22 - 31	
				Transportation Commodity															
56	3051	16198		PGS-LAKELAND NOR1	112700	59956		GAINESVILLE UNIVER			COT	0.0261	0.0019	0.0000	0.0280	4,634	129.75	25 - 25	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	<b>Stmnt D/T:</b> 06/08/2010 12:00 AM
702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2010
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	244.80
<b>Invoice Identifier:</b>	000322756
<b>Account Number:</b>	52002364

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			126997	60923		CUC-BARTOW B/FGT			COT	0.0261	0.0011	0.0000	0.0272	9,000	244.80	01 - 03	
				Transportation Commodity															
01		0			126997	60923		CUC-BARTOW B/FGT			COT	0.0261	0.0011	0.0000	0.0272	412	11.21	04 - 04	
				Transportation Commodity															
01		0			126997	60923		CUC-BARTOW B/FGT			COT	0.0261	0.0011	0.0000	0.0272	703	19.12	06 - 06	
				Transportation Commodity															
01		0			126997	60923		CUC-BARTOW B/FGT			COT	0.0261	0.0011	0.0000	0.0272	15,000	408.00	07 - 11	
				Transportation Commodity															
01		0			126997	60923		CUC-BARTOW B/FGT			COT	0.0261	0.0011	0.0000	0.0272	1,511	41.10	12 - 12	
				Transportation Commodity															
01		0			126997	60923		CUC-BARTOW B/FGT			COT	0.0261	0.0011	0.0000	0.0272	178	4.84	13 - 13	
				Transportation Commodity															
01		0			126997	60923		CUC-BARTOW B/FGT			COT	0.0261	0.0011	0.0000	0.0272	569	15.48	14 - 14	
				Transportation Commodity															
01		0			126997	60923		CUC-BARTOW B/FGT			COT	0.0261	0.0011	0.0000	0.0272	1,568	42.65	15 - 15	

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shipper's may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 06/MR/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** June 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 000322756  
**Account Number:** 52002364

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		126997	60923		CUC-BARTOW B/FGT			COT	0.0261	0.0011	0.0000	0.0272	3,000	81.60	15 - 15	
				Transportation Commodity															
01			0		126997	60923		CUC-BARTOW B/FGT			COT	0.0261	0.0011	0.0000	0.0272	2,961	80.54	17 - 17	
				Transportation Commodity															
01			0		126997	60923		CUC-BARTOW B/FGT			COT	0.0261	0.0011	0.0000	0.0272	42,000	1,142.40	18 - 31	
				Transportation Commodity															
56	3051	16198		PGS-LAKELAND NORT	220764	63033		FPC HINES ENERGY C			COT	0.0261	0.0019	0.0000	0.0288	10,000	280.00	12 - 12	
				Transportation Commodity															
01			0		222204	63052		FPC DEBARY			COT	0.0261	0.0011	0.0000	0.0272	22,188	603.51	04 - 04	
				Transportation Commodity															
01			0		292526	78138		MIDULLA GENERATIO			COT	0.0261	0.0011	0.0000	0.0272	4,955	134.78	08 - 08	
				Transportation Commodity															
01			0		292526	78138		MIDULLA GENERATIO			COT	0.0261	0.0011	0.0000	0.0272	12,200	331.84	09 - 10	
				Transportation Commodity															
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0261	0.0011	0.0000	0.0272	1,145	31.14	08 - 08	

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 06/08/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2010
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> May 01, 2010	<b>End Transaction Date:</b> May 31, 2010

<b>Invoice Identifier:</b>	000322756
<b>Account Number:</b>	52002364

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0261	0.0011	0.0000	0.0272	4,899	133.25	15 - 17	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	03 - 03	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	03 - 03	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	07 - 07	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	13 - 13	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	14 - 14	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	17 - 17	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	06 - 06	

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	<b>Stmt D/T:</b> 06/08/2010 12:00 AM	<b>Payee's Bank Account Number:</b>
702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>
	<b>Payee:</b> 006924518	<b>Payee's Name:</b>	<b>Contact Name:</b>
	Houston TX 77216-3142	<b>Contact Phone:</b>	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> June 10, 2010	<b>Invoice Identifier:</b> 000322756 <b>Account Number:</b> 52002364
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Tax	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
																<b>Invoice Total Amount:</b>		909,472	24,737.95	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142  
 Payee: 006924518

**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1

**Invoice Date:** June 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 000322791  
**Account Number:** 52002364

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01			0		3005		16119	PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	2,000	54.40	06-07	
				Transportation Commodity															
01			0		3018		16151	PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	1,000	27.20	13-13	
				Transportation Commodity															
01			0		89448		55687	LAKELAND MC INTOS			COT	0.0261	0.0011	0.0000	0.0272	1,000	27.20	03-03	
				Transportation Commodity															
01			0		222204		63052	FPC DEBARY			COT	0.0261	0.0011	0.0000	0.0272	129	3.51	05-05	
				Transportation Commodity															
01			0		292526		78138	MIDULLA GENERATIO			COT	0.0261	0.0011	0.0000	0.0272	102	2.77	04-04	
				Transportation Commodity															
01			0		285310		78155	RELIANT HOLOPAW			COT	0.0261	0.0011	0.0000	0.0272	463	12.58	04-04	
				Transportation Commodity															
01			0		310450		78277	OLEANDER POWER C			COT	0.0261	0.0011	0.0000	0.0272	1,000	27.20	14-14	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	03-03	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	06-06	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/01/2010
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	June 10, 2010	<b>Contact Phone:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000322791
<b>Svc Req K:</b>	105988	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>			
<b>Begin Transaction Date:</b>	May 01, 2010	<b>End Transaction Date:</b>	May 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date	
Transportation Commodity																				
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	07 - 07		
Transportation Commodity																				
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	13 - 13		
Transportation Commodity																				
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	14 - 14		
Transportation Commodity																				
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	04 - 04		
Transportation Commodity																				
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	05 - 07		
Transportation Commodity																				
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	14 - 14		
Transportation Commodity																				
01	693755	78467		BOBCAT GAS STORA			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	04 - 04		
Transportation Commodity																				
																<b>Invoice Total Amount:</b>	5,694	154.87		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmnt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 110213  
**Svc CD:** FTS-1  
**Invoice Date:** June 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 000322796  
**Account Number:** 52002364

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0011	0.0000	0.0272	2,265	61.61	04 - 04	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	11,158	303.50	06 - 07	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	4,646	131.87	11 - 11	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	625	22.44	21 - 21	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	857	23.31	12 - 12	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	5,296	144.05	13 - 13	
				Transportation Commodity															
01		0			99448	55687		LAKELAND MC INTOS			COT	0.0261	0.0011	0.0000	0.0272	6,411	174.38	03 - 03	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0261	0.0011	0.0000	0.0272	2,680	72.90	05 - 05	
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0261	0.0011	0.0000	0.0272	78	2.12	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmnt D/T:</b> W
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b> 5
	<b>Remk Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
	Houston TX 77216-3142	<b>Payee's Name:</b>
<b>Payee:</b> 006924518		<b>Contact Name:</b>
		<b>Contact Phone:</b>

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2010
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 110213	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Identifier:</b>	000322786
<b>Account Number:</b>	52002364

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0261	0.0011	0.0000	0.0272	67	1.82	08 - 08	
Transportation Commodity																			
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0261	0.0011	0.0000	0.0272	154	4.19	09 - 10	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0261	0.0011	0.0000	0.0272	391	10.64	04 - 04	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0261	0.0011	0.0000	0.0272	10	0.27	08 - 08	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0261	0.0011	0.0000	0.0272	5,340	145.25	14 - 14	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0261	0.0011	0.0000	0.0272	9,072	246.76	15 - 17	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0288	0	0.00	03 - 03	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0288	0	0.00	04 - 04	

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736 **Remk to Party:** 006924518 **Start D/T:** 06/19/2010 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**  
**Remk Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
 Houston TX 77216-3142 **Contact Name:**  
**Payee:** 006924518 **Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** June 10, 2010  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 110213 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1 **Prev Inv ID:**

**Invoice Identifier:** 000322796  
**Account Number:** 52002364

**Begin Transaction Date:** May 01, 2010 **End Transaction Date:** May 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date		
	Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0261	0.0019	0.0000	0.0200	0	0.00	05 - 07			
	Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0261	0.0019	0.0000	0.0200	0	0.00	12 - 12			
	Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0261	0.0019	0.0000	0.0200	0	0.00	14 - 17			
	Transportation Commodity																				
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0261	0.0019	0.0000	0.0200	0	0.00	21 - 21			
	Transportation Commodity																				
01	693755	78467		BOBCAT GAS STORA			0				COT	0.0261	0.0019	0.0000	0.0200	0	0.00	04 - 04			
	Transportation Commodity																				
																<b>Invoice Total Amount:</b>		<b>49,452</b>	<b>1,345.11</b>		

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 JEANETTE KNIGHT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 06/08/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5064  
**Svc CD:** DPOA

**Invoice Date:** June 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prav Inv ID:**

**Invoice Total Amount:** 3,278.85  
**Invoice Identifier:** 000322783  
**Account Number:** 52002364

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0261	0.0011	0.0000	0.0272	(341,134)	-9,278.85	01-01	
<b>Invoice Total Amount:</b>																(341,134)	-9,278.85		

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Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA FL 33602

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC  
P.O. BOX 203142  
Houston TX 77216-3142

**Payee:** 006924518

**Stmt DFT:** 06/08/2010 12:00 AM

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** June 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 000322776  
**Account Number:** 52002364

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0070	0.0011	0.0000	0.0081	50	0.41	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0011	0.0000	0.0081	175	1.42	07 - 07	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0011	0.0000	0.0081	3,733	30.24	07 - 07	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0011	0.0000	0.0081	1,790	14.50	11 - 11	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0011	0.0000	0.0081	8,314	67.34	12 - 12	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0011	0.0000	0.0081	3,704	30.00	13 - 13	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0011	0.0000	0.0081	3,733	30.24	17 - 17	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0011	0.0000	0.0081	3,000	24.30	19 - 19	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0011	0.0000	0.0081	10,000	81.00	22 - 22	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> . . . . . <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> June 10, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Identifier:</b> 000322776 <b>Account Number:</b> 52002364
<b>Begin Transaction Date:</b> May 01, 2010	<b>End Transaction Date:</b> May 31, 2010	Please reference your invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		3046	16191		PGS-AVON PARK			COT	0.0070	0.0011	0.0000	0.0081	897	7.27	07 - 07	
				Transportation Commodity															
01			0		3046	16191		PGS-AVON PARK			COT	0.0070	0.0011	0.0000	0.0081	870	7.05	13 - 13	
				Transportation Commodity															
01			0		3046	16191		PGS-AVON PARK			COT	0.0070	0.0011	0.0000	0.0081	897	7.27	17 - 17	
				Transportation Commodity															
56			0		3046	16191		PGS-AVON PARK			COT	0.0070	0.0019	0.0000	0.0089	(83)	-0.56	13 - 13	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01			0		3098	16173		PGS-ORLANDO SOUT			COT	0.0070	0.0011	0.0000	0.0081	61	0.49	07 - 07	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	3,840	31.10	01 - 02	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	2,948	23.88	03 - 03	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	1,920	15.55	04 - 04	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** June 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 000322776  
**Account Number:** 52002364

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	3,718	30.12	05 - 05	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	8,033	65.07	06 - 06	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	8,083	65.47	07 - 07	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	1,913	15.50	08 - 08	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	3,844	31.14	08 - 10	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	8,083	65.47	11 - 11	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	3,968	32.14	12 - 12	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	8,083	65.47	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 06/08/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** June 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 000322776  
**Account Number:** 52002364

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	7,935	64.27	14 - 14	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	3,844	31.14	15 - 16	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	8,036	65.09	17 - 17	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	5,766	46.71	18 - 20	
				Transportation Commodity															
01		0			3115	16195		PGS-DNECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	6,749	54.67	21 - 21	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	7,588	62.27	22 - 25	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	8,036	65.09	26 - 26	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	4,120	33.37	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> June 10, 2010 <b>Sup Doc Ind:</b> MBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Identifier:</b> 000322776 <b>Account Number:</b> 52002364
<b>Begin Transaction Date:</b> May 01, 2010	<b>End Transaction Date:</b> May 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
56		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0019	0.0000	0.0000	(7,937)	-70.64	13 - 13	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0019	0.0000	0.0000	(1,281)	-11.40	25 - 25	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			3129	28713		PGS-ORLANDO WEST			COT	0.0070	0.0011	0.0000	0.0000	911	7.38	07 - 07	
				Transportation Commodity															
01		0			3129	28713		PGS-ORLANDO WEST			COT	0.0070	0.0011	0.0000	0.0000	885	7.17	13 - 13	
				Transportation Commodity															
01		0			3129	28713		PGS-ORLANDO WEST			COT	0.0070	0.0011	0.0000	0.0000	911	7.38	17 - 17	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0070	0.0011	0.0000	0.0000	800	7.29	07 - 07	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0070	0.0011	0.0000	0.0000	874	7.08	13 - 13	
				Transportation Commodity															
01		0			3136	16172		PGS-ORLANDO SOUT			COT	0.0070	0.0011	0.0000	0.0000	722	5.85	07 - 07	

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 05/28/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** June 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 000322776  
**Account Number:** 52002364

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01			0		3136	16172		PGS-ORLANDO SOUT			COT	0.0070	0.0011	0.0000	0.0001	593	5.61	13 - 13		
				Transportation Commodity																
01			0		3136	16172		PGS-ORLANDO SOUT			COT	0.0070	0.0011	0.0000	0.0001	544	4.41	17 - 17		
				Transportation Commodity																
01			0		3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0011	0.0000	0.0001	643	5.21	07 - 07		
				Transportation Commodity																
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0070	0.0011	0.0000	0.0001	2,000	16.20	14 - 14		
				Transportation Commodity																
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0070	0.0011	0.0000	0.0001	12,000	97.20	28 - 31		
				Transportation Commodity																
01			0		27148	16252		FELDSPAR CORPORA			COT	0.0070	0.0011	0.0000	0.0001	1,000	8.10	28 - 31		
				Transportation Commodity																
01			0		39028	16282		C F INDUSTRIES			COT	0.0070	0.0011	0.0000	0.0001	2,000	16.20	28 - 31		
				Transportation Commodity																
01			0		90297	57345		HARDEE POWER PAR			COT	0.0070	0.0011	0.0000	0.0001	5,000	40.50	27 - 27		

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	00000000
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	June 10, 2010	<b>Contact Name:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Contact Phone:</b>	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY		
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>			

<b>Invoice Identifier:</b>	000322776
<b>Account Number:</b>	52002364

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		99448	55687		LAKELAND MC INTOS			COT	0.0070	0.0011	0.0000	0.0061	589	4.77	03 - 03	
				Transportation Commodity															
01			0		112699	59963		PGS-ORLANDO TURN			COT	0.0070	0.0011	0.0000	0.0061	306	2.48	07 - 07	
				Transportation Commodity															
56	3115	16195		PGS-ONECO TECO/FC	112700	59956		GAINESVILLE UNIVER			COT	0.0070	0.0019	0.0000	0.0069	1,281	11.40	25 - 25	
				Transportation Commodity															
56	253067	71403		PGS LAKEWOOD RA#	112700	59956		GAINESVILLE UNIVER			COT	0.0070	0.0019	0.0000	0.0069	7,085	63.06	25 - 25	
				Transportation Commodity															
56	253067	71403		PGS LAKEWOOD RA#	220764	63033		FPC HINES ENERGY C			COT	0.0070	0.0019	0.0000	0.0069	20,000	178.00	13 - 14	
				Transportation Commodity															
01			0		222204	63052		FPC DEBARY			COT	0.0070	0.0011	0.0000	0.0061	2,812	22.78	04 - 04	
				Transportation Commodity															
01			0		222204	63052		FPC DEBARY			COT	0.0070	0.0011	0.0000	0.0061	7,191	58.25	05 - 05	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0061	53,140	430.43	01 - 05	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Bilable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt DT:** 06/08/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** June 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 000322776  
**Account Number:** 52002364

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAP			COT	0.0070	0.0011	0.0000	0.0001	10,559	85.53	06 - 06	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAP			COT	0.0070	0.0011	0.0000	0.0001	10,683	86.53	07 - 07	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAP			COT	0.0070	0.0011	0.0000	0.0001	10,575	85.66	08 - 08	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAP			COT	0.0070	0.0011	0.0000	0.0001	10,629	86.10	09 - 09	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAP			COT	0.0070	0.0011	0.0000	0.0001	21,256	172.17	10 - 11	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAP			COT	0.0070	0.0011	0.0000	0.0001	9,665	78.29	12 - 12	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAP			COT	0.0070	0.0011	0.0000	0.0001	10,685	86.55	13 - 13	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAP			COT	0.0070	0.0011	0.0000	0.0001	31,884	258.26	14 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Start DT:</b>	08/08/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77215-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	June 10, 2010
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Identifier:</b>	000322776
<b>Account Number:</b>	52002364

**Begin Transaction Date:** May 01, 2010      **End Transaction Date:** May 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ral Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0001	10,735	86.95	17 - 17	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0001	10,628	86.09	18 - 18	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0001	7,628	61.79	19 - 19	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0001	21,256	172.17	20 - 21	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0001	628	5.09	22 - 22	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0001	53,140	430.43	23 - 27	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0001	26,274	212.82	28 - 30	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0011	0.0000	0.0001	7,552	61.17	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 06/01/2010  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** June 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** May 01, 2010  
**End Transaction Date:** May 31, 2010

**Invoice Identifier:** 000322776  
**Account Number:** 52002364

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
56		0			253067	71403		PGS LAKEWOOD RAP			COT	0.0070	0.0019	0.0000	0.0069	(20,000)	-178.00	13 - 14	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56		0			253067	71403		PGS LAKEWOOD RAP			COT	0.0070	0.0019	0.0000	0.0069	(7,085)	-63.06	25 - 25	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	0.0011	0.0000	0.0061	1,424	11.53	04 - 04	
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	0.0011	0.0000	0.0061	3,342	27.07	08 - 08	
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	0.0011	0.0000	0.0061	7,546	61.93	09 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0061	6,851	56.30	06 - 06	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0061	7,000	56.70	07 - 07	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0061	6,785	54.96	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Start D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** June 10, 2010  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 5319 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-2 **Prev Inv ID:**

**Invoice Identifier:** 000322776  
**Account Number:** 52002364

**Begin Transaction Date:** May 01, 2010 **End Transaction Date:** May 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0001	4,753	38.50	14 - 14	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0001	7,000	56.70	17 - 17	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0001	1,084	8.78	26 - 26	
				Transportation Commodity															
01		0			285310	78155		RELIANT HOLOPAW			COT	0.0070	0.0011	0.0000	0.0001	10,000	81.00	03 - 03	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0011	0.0000	0.0001	5,972	48.37	04 - 04	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0011	0.0000	0.0001	481	3.90	08 - 08	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	0.0011	0.0000	0.0001	10,000	81.00	03 - 03	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	0.0011	0.0000	0.0001	420	3.40	04 - 04	

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Sumt D/T:</b>	NAME
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2010	<b>Invoice Identifier:</b>	000322776
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Account Number:</b>	52002364
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY		
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>			
<b>Begin Transaction Date:</b>	May 01, 2010	<b>End Transaction Date:</b>	May 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		310450	78277		OLEANDER POWER C			COT	0.0070	0.0011	0.0000	0.0081	8,616	69.79	14 - 14	
				Transportation Commodity															
56	3046	16191		PGS-AVON PARK	360065	78375		TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0089	63	0.56	13 - 13	
				Transportation Commodity															
56	3115	16185		PGS-ONECO TECO/FC	360065	78375		TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0089	7,937	70.64	13 - 13	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	06 - 06	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	07 - 07	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	11 - 11	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	13 - 13	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	14 - 14	

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Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Start DT:** 06/08/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** June 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 000322776  
**Account Number:** 52002364

**Begin Transaction Date:** May 01, 2010

**End Transaction Date:** May 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	693755	78467		BOBCAT GAS STORA		0					COT	0.0070	0.0019	0.0000	0.0000	0	0.00	04 - 04	
	Transportation Commodity																		
01	693755	78467		BOBCAT GAS STORA		0					COT	0.0070	0.0019	-0.0000	0.0000	0	0.00	07 - 07	
	Transportation Commodity																		

**Invoice Total Amount:** 572,203 4,634.87

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Late Payment Charges are assessed on past due balances after the invoice date.  
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**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR May 2009**

H:\GAS\_ACCT\PGA\Accrued El Paso Charges\[Accrued El Paso Charges,2010.xlsx]May10Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	4,571	\$4.19000	\$19,152.49
2		ACTUAL	4,571	\$4.22000	\$19,289.62
3		DIFFERENCE	0		\$137.13
4	COMMODITY-PIPELINE	ACCRUED	465,142	\$0.06190	\$28,793.70
5		ACTUAL	465,142	\$0.06190	\$28,793.72
6		DIFFERENCE	0		\$0.02
7	DEMAND	ACCRUED	1,115,761	\$0.41193	\$459,617.84
8		ACTUAL	1,115,761	\$0.41193	\$459,617.84
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,585,474		\$507,564.03
14		ACTUAL	1,585,474		\$507,701.18
15		DIFFERENCE	0		\$137.15

Billing Summary - Agent Level

INV4001

BILLING AGENT:  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
ATTN: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
PLAZA 7  
TAMPA, FL 33602-0000

Month: MAY ✓  
Year: 2010  
Invoice #: 201005-002-006922736  
Invoice Date: 06/10/2010

Shipper Name	Shipper ID	Amount
Peoples Gas System, A Div.Of Tampa Elect	006922736	\$ 507,701.18
<b>Total</b>		<b>\$ 507,701.18</b>

Please pay this amount by 06/20/2010 \$ 507,701.18

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0190777 23202 000

Date Received \_\_\_\_\_

**INVOICE APPROVAL**

Initials	Date	Function
<i>[Signature]</i>	<i>[Date]</i>	Verify
<i>[Signature]</i>	<i>[Date]</i>	Review
<i>[Signature]</i>	<i>[Date]</i>	Approve

Par Number - If Applicable \_\_\_\_\_

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Reservation Charges

INV4004

Shipper:  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736

Month: MAY  
Year: 2010

Contract:

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
<b>Debits or Credits</b>			
Total Debits or Credits	0		\$ 0.00
<b>Net FT Reservation Charges</b>			<u>\$ 459,617.84</u>
<b>Net Reservation Charges</b>			<u>\$ 459,617.84</u>

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**Commodity Charges - By Service Types**

INV4007

**Shipper:**  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736

**Month:** MAY  
**Year:** 2010

**Contract:**

**Service Type:**  
AUTHORIZED OVERRUN

**Transportation Commodity Charges:**

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	3	3	940	\$ 0.19300	\$ 181.42
<b>Total Commodity</b>			940		\$ 181.42

**Transportation Surcharges:**

Non-Pathed	Quantity	Rate	Amount
SCRM	940	\$ 0.00000	\$ 0.00
ACA	940	\$ 0.00190	\$ 1.79
<b>Total Surcharges</b>			\$ 1.79
<b>Total Commodity &amp; Surcharges</b>			<b>\$ 183.21</b>

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**Commodity Charges - By Service Types**

INV4007

**Shipper:**  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736

**Month:** MAY  
**Year:** 2010

**Contract:**

**Service Type:**  
STANDARD FIRM

**Transportation Commodity Charges:**

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	0	21,373	\$ 0.04100	\$ 876.29
	0	3	296,063	\$ 0.06600	\$ 19,540.16
	1	1	688	\$ 0.02900	\$ 19.95
	1	3	132,741	\$ 0.05100	\$ 6,769.79
	2	3	8,422	\$ 0.04700	\$ 395.83
	3	3	4,915	\$ 0.03400	\$ 167.11
<b>Total Commodity</b>			<b>464,202</b>		<b>\$ 27,769.13</b>

**Transportation Surcharges:**

Non-Pathed	Quantity	Rate	Amount
SCRM	442,829	\$ 0.00000	\$ 0.00
ACA	442,829	\$ 0.00190	\$ 841.38
<b>Total Surcharges</b>			<b>\$ 841.38</b>
<b>Total Commodity &amp; Surcharges</b>			<b>\$ 28,610.51</b>

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Cash Out Calculations

INV4032

Customer:  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736

Month: MAY  
Year: 2010

A. Rates:

Index Price	High Price	Low Price
\$ 4.22	\$ 4.46	\$ 3.97

B. Imbalance Percentage:

Type	Net Receipts	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Estimated Imbalance	448,285	445,074	0	0	0	3,211	0.72145	0
Actual Imbalance Per	460,571	465,142	0	0	0	(4,571)	0.99246	0

\* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A	B	C	D
			Applicable Price Index	Cash Out Percent	Cash Out Price	Cash Out Amount
>0-2	1.00000	4,571	4.220	100.000	4.22	19,289.62
<b>Total</b>	1.00000	4,571				19,289.62

*Line-1*

D. Contract Imbalance:

Shipper	Contract ID	Net		Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
		Receipts	Deliveries		Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	460,571	465,142	(4,571)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		460,571	465,142		<b>Total</b> 0	0
Less Pool Transaction		0	0			
<b>Net</b>		<u>460,571</u>	<u>465,142</u>	<u>(4,571)</u>		

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**ACTUAL/ACCRUAL RECONCILIATION  
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DTH'S  
FOR May 2010**

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2010.xlsx]M

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	12,515	4.79987	\$60,070.43
2		ACTUAL	12,515	4.79987	\$60,070.43
3		DIFFERENCE	0		\$0.00
4	COMM.-P/L-FT	ACCRUED	770,795	0.02173	\$16,750.16
5		ACTUAL	770,795	0.02173	\$16,750.16
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8	Scheduling Penalties	ACTUAL	(1,405)	14.12000	(\$19,838.60)
9		DIFFERENCE	(1,405)		(\$19,838.60)
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	770,795		\$16,750.16
14		ACTUAL	769,390		(\$3,088.44)
15		DIFFERENCE	(1,405)		(\$19,838.60)
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,116,000	0.55740	\$622,061.50
20		ACTUAL	1,116,000	0.55740	\$622,061.50
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,899,310		\$698,882.09
23		ACTUAL	1,897,905		\$679,043.49
24		DIFFERENCE	(1,405)		(\$19,838.60)

**Invoice Summary Statement**

98203  
 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: May, 2010  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 06/10/2010  
 Net Due Date: 06/21/2010  
 Contact Name/Phone:  
 Contact E-mail:

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$601,407.12 ✓
2	9096951	FT / FTS - FIRM TRANSPORTATION 6%	\$17,565.94
3	9000386	OT / CLC	\$3,422.28
4	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$56,648.15
Invoice Total Amount			\$679,043.49

Please make wire transfer payments  
 on Net Due Date: 06/21/2010 By Noon Central Standard Time

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COPY

019000223202000

Date Received _____		
<b>INVOICE APPROVAL</b>		
Initials	Date	Function
<i>[Signature]</i>	6/10/10	Verify
<i>[Signature]</i>	6/10/10	Review
<i>[Signature]</i>	6/14/10	Approve
Par Number - If Applicable _____		

\* If you have a payment dispute, please print the Remittance Advice from our internet site  
 Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Run Date/Time: 6/8/2010 02:32:28  
 Report Number: I-1503

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010

**Invoice Detail Statement - Final**

Invoice Identifier: 98203  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OT  
 Rate Schedule Description: CLC

Accounting Period: May, 2010  
 Service Requester Contract Number: 9000386  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 06/10/2010  
 Net Due Date: 06/21/2010  
 Contact Name/Phone:  
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	830 Cashout Majority SELL (MJS 4.46190) (Price Tier: 1)						04/30/2010 04/30/2010	767	4.46190	3,422.28
Contract Total Amount:								767Dth		<u>\$3,422.28</u>

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**Invoice Detail Statement - Final**

Invoice Identifier: 98203  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: May, 2010  
 Service Requester Contract Number: 9000028  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 06/10/2010  
 Net Due Date: 06/21/2010  
 Contact Name/Phone:  
 Contact E-mail:

Service Code: OB  
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/DIA:	Delivery Location: Name: Zone/DIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 4.82194) (Price Tier: 1)		GZN1/1				05/01/2010 05/31/2010	11,748	4.82194	56,648.15
Contract Total Amount:								11,748Dth		<u>\$56,648.15</u>

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Invoice Detail Statement - Final

Invoice Identifier:	98203	Accounting Period:	May, 2010
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Service Requester Contract Number:	9000126
	Ed Elliott	Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736
	702 North Franklin Street	Invoice Date:	06/10/2010
	Tampa, FL 33602	Net Due Date:	06/21/2010
Service Code:	FT	Contact Name/Phone:	
Rate Schedule Description:	Oct-Apr 6% MHQ	Contact E-mail:	

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	8205219 CFG - Baseball City	EXXON BASE 57566			05/01/2010 05/18/2010	600	0.02190	13.20
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000020 Peoples - Reunion	EXXON BASE 57566			05/01/2010 05/18/2010	36,000	0.02190	788.40
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	EXXON BASE 57566			05/01/2010 06/18/2010	19,137	0.02190	419.07
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000041 Peoples - Combee Road	EXXON BASE 57566			05/01/2010 05/18/2010	32,398	0.02190	709.52
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	ENI BASE 57566			05/01/2010 05/18/2010	41,017	0.02190	898.25

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010



Invoice Detail Statement - Final

Invoice Identifier: 98203      Accounting Period: May, 2010  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736      Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171 Williams Mobile Bay	9004162 Bartow Plant	JP INTRA/ FPC			05/03/2010 05/03/2010	2.128	0.02190	46.60
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9004162 Bartow Plant	CHEV INTRA/ FPC			05/03/2010 05/03/2010	5.312	0.02190	116.33
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9004162 Bartow Plant	JP INTRA/ FPC			05/03/2010 05/03/2010	12.560	0.02190	275.06
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	JP 58241			05/04/2010 05/04/2010	3.813	0.02190	83.50
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000540 Peoples - Hardee Pwr	JP 58241/HARDEE 58264			05/04/2010 05/04/2010	5.000	0.02190	109.50
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00011	1 Current Business (Transportation)	8205175	9004162	JP 58241			05/04/2010	8.423	0.02190	184.46

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: JULY 20, 2010

Invoice Detail Statement - Final

Accounting Period: May, 2010  
 Invoice Identifier: 98203  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Bartow Plant				05/04/2010			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9004162	TMV 58233			05/04/2010	9,577	0.02190	209.74
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Bartow Plant				05/04/2010			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	EXXON BASE 58266			05/05/2010	17,850	0.02190	390.92
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				05/05/2010			
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205177	GZN1/1 9000040	SEQUENT 58248			05/05/2010	156,615	0.02190	3,429.79
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Gulfsouth	Peoples - S. Hills				05/21/2010			
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	JP			05/06/2010	1,338	0.02190	29.30
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				05/06/2010			
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	TMV			05/06/2010	12,608	0.02190	276.12
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				05/06/2010			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Invoice Detail Statement - Final

Invoice Identifier: 98203  
 Accounting Period: May, 2010  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9004282 SESH Coden GNGS IN - 095 GZN1/1	9000040 Peoples - S. Hills GZN1/1	TMV			05/06/2010 05/06/2010	3,917	0.02190	85.78
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	EXXON 58319			05/07/2010 05/07/2010	9,791	0.02190	214.42
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	JP 58321			05/07/2010 05/07/2010	3,175	0.02190	69.53
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT 58320			05/07/2010 05/07/2010	4,896	0.02190	107.22
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	ENI BASE 57566			05/08/2010 05/10/2010	1,911	0.02190	41.85
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin GZN1/1	9004162 Bartow Plant GZN1/1	ENI BASE 57566			05/12/2010 05/12/2010	1,136	0.02190	24.88

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PEOPLES GAS SYSTEM  
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**Invoice Detail Statement - Final**

**Invoice Identifier:** 98203      **Accounting Period:** May, 2010  
**Service Requester Contract Number:** 9000128  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736      **Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205177 Gulfsouth	GZN1/1 9002020 Peoples - Bayside	SEQUENT 58248/TEC ID1			05/12/2010 05/12/2010	6.000	0.02190	131.40
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205177 Gulfsouth	GZN1/1 9004162 Bartow Plant	SEQUENT 58378/FPC 58375			05/12/2010 05/12/2010	9.000	0.02190	197.10
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9000040 Peoples - S. Hills	GZN1/1 9004162 Bartow Plant	IMB/ FPC			05/12/2010 05/12/2010	8.864	0.02190	194.12
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9004162 Bartow Plant	EXXON 58401/ FPC 58406			05/13/2010 05/13/2010	4.896	0.02190	107.22
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9004162 Bartow Plant	ENI 58411/ FPC 58406			05/13/2010 05/13/2010	2.252	0.02190	49.32
1.00028	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9000040	GZN1/1 9004162	IMB/ FPC 58406			05/13/2010	2.852	0.02190	62.46

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Invoice Detail Statement - Final

Invoice Identifier: 98203

Accounting Period: May, 2010

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Peoples - S. Hills	Bartow Plant				05/13/2010			
1.00029	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	EXXON SPOT/SYS			05/14/2010	1,751	0.02190	38.35
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				05/14/2010			
1.00030	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9004162	EXXON SPOT/ FPC			05/14/2010	10,000	0.02190	219.00
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Bartow Plant				05/14/2010			
1.00031	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	JP 58445/ FPC 58444			05/15/2010	44,064	0.02190	965.01
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FPC - Hines				05/17/2010			
1.00032	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	LD 58446/ FPC 58444			05/15/2010	6,936	0.02190	151.89
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FPC - Hines				05/17/2010			
1.00033	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	TMV 58502/ FPC 58501			05/19/2010	10,208	0.02190	223.56
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FPC - Hines				05/19/2010			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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**Invoice Detail Statement - Final**

Invoice Identifier: 98203

Accounting Period: May, 2010

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00034	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	8205201 FPC - Hines GZN1/1	SEQ 58503/ FPC 58501			05/19/2010 05/19/2010	9,792	0.02190	214.44
1.00035	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	8205219 CFG - Baseball City GZN1/1	SEQUENT 58248			05/19/2010 05/19/2010	50	0.02190	1.10
1.00036	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000020 Peoples - Reunion GZN1/1	SEQUENT 58248			05/19/2010 05/19/2010	2,000	0.02190	43.80
1.00037	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000041 Peoples - Combee Road GZN1/1	SEQUENT 58248			05/19/2010 05/19/2010	1,800	0.02190	39.42
1.00038	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	IMB/ SEC 58499			05/20/2010 05/20/2010	5,000	0.02190	109.50
1.00039	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	9000040 Peoples - S. Hills GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	IMB/HARDEE 58500			05/20/2010 05/20/2010	5,000	0.02190	109.50

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

Invoice Detail Statement - Final

Invoice Identifier: 98203  
 Accounting Period: May, 2010  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000020 Peoples - Reunion	EXXON BASE 57566			05/20/2010 05/21/2010	4,000	0.02190	87.60
1.00041	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	EXXON BASE 57566			05/20/2010 05/21/2010	2,093	0.02190	45.84
1.00042	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000041 Peoples - Combee Road	EXXON BASE 57566			05/20/2010 05/21/2010	3,600	0.02190	78.84
1.00043	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	ENI BASE 57566			05/20/2010 05/21/2010	4,896	0.02190	107.22
1.00044	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205219 CFG - Baseball City	EXXON BASE 57566			05/20/2010 05/25/2010	300	0.02190	6.60
1.00045	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	EXXON BASE 57566/ FPC 58519			05/22/2010	14,538	0.02190	318.39

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Invoice Detail Statement - Final

Accounting Period: May, 2010  
 Invoice Identifier: 98203 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - S. Hills				05/24/2010			
1.00046	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9004162	ENI BASE 57566/ FPC 58519			05/22/2010	7,344	0.02190	160.83
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Bartow Plant				05/24/2010			
1.00047	1 Current Business (Transportation)	GZN1/1 8205177	GZN1/1 9004162	SEQUENT 58248/FPC 58518			05/22/2010	29,376	0.02190	643.32
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Gulfsouth	Bartow Plant				05/24/2010			
1.00048	1 Current Business (Transportation)	GZN1/1 9000040	GZN1/1 9004162	IMB/FPC 58519			05/22/2010	23,280	0.02190	509.84
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Peoples - S. Hills	Bartow Plant				05/24/2010			
1.00049	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	EXXON BASE 57566/FPC 58533			05/25/2010	2,760	0.02190	60.44
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	FPC - Hines				05/25/2010			
1.00050	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000020	EXXON BASE 57566			05/25/2010	2,000	0.02190	43.80
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Williams Mobile Bay	Peoples - Reunion				05/25/2010			

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Invoice Detail Statement - Final

Invoice Identifier: 98203  
 Billing Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Accounting Period: May, 2010  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00051	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171	9000041	EXXON BASE 57566			05/25/2010	86	0.02190	1.88
		Williams Mobile Bay	Peoples - Combee Road				05/25/2010			
1.00052	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175	8205201	ENI BASE 57566/FPC 58533			05/25/2010	2,448	0.02190	53.61
		Destin	FPC - Hines				05/25/2010			
1.00053	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177	8205201	SEQUENT 58248			05/25/2010	9,792	0.02190	214.44
		Gulfsouth	FPC - Hines				05/25/2010			
1.00054	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9000040	9002020	IMB/TEC 58540			05/25/2010	17,038	0.02190	373.13
		Peoples - S. Hills	Peoples - Bayside				05/25/2010			
1.00055	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177	9002020	SEQUENT 58248/TEC 58542			05/26/2010	9,792	0.02190	214.44
		Gulfsouth	Peoples - Bayside				05/26/2010			
		GZN1/1	GZN1/1							

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Report Number: I-1516

Invoice Detail Statement - Final

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
1.00056	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9000040 Peoples - S. Hills	8205219 CFG - Baseball City	IMB/SYS			05/26/2010 05/26/2010	50	0.02190	1.10
1.00057	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9000040 Peoples - S. Hills	9002020 Peoples - Bayside	IMB/TEC 58542			05/26/2010 05/27/2010	21,208	0.02190	464.46
1.00058	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	8205201 FPC - Hines	SEQUENT 58248/FPC 58580			05/27/2010 05/27/2010	9,792	0.02190	214.44
1.00059	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9000040 Peoples - S. Hills	8205201 FPC - Hines	IMB/FPC 58580			05/27/2010 05/27/2010	9,208	0.02190	201.66
1.00060	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	8205219 CFG - Baseball City	EXXON BASE 57566			05/28/2010 05/31/2010	260	0.02190	5.69
1.00061	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171 Williams Mobile Bay	9000020 Peoples - Reunion	EXXON BASE 57566			05/28/2010 05/31/2010	8,000	0.02190	175.20

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Run Date/Time: 6/9/2010 02:33:51  
Report Number: I-1516

**Invoice Detail Statement - Final**

<b>Invoice Identifier:</b> 98203	<b>Accounting Period:</b> May, 2010
<b>Service Requester Contract Number:</b> 9000126	
<b>Billable Party (Prop)/(Duns):</b> 415148 PEOPLES GAS / 006922736	<b>Service Requester (Prop)/(Duns):</b> 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00062	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	EXXON BASE 57566			05/28/2010 05/31/2010	4,128	0.02190	90.40
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00063	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171 Williams Mobile Bay	9000041 Peoples - Combee Road	EXXON BASE 57566			05/28/2010 05/31/2010	7,200	0.02190	157.68
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00064	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	ENI BASE 57566			05/28/2010 05/31/2010	8,960	0.02190	196.24
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00065	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000540 Peoples - Hardee Pwr	ENI BASE 57566			05/28/2010 05/31/2010	832	0.02190	18.24
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00066	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205177 Gulfsouth	9000540 Peoples - Hardee Pwr	SEQUENT 58248			05/28/2010 05/31/2010	39,168	0.02190	857.76
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00067	701 OC_Scheduling_surplus (COT 14.12000)		8205183 FGT Hardee				05/03/2006 05/03/2006	(1,405)	14.12000	(19,838.60)

Run Date/Time: 6/9/2010 02:33:51  
Report Number: I-1516

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: JULY 20, 2010

Invoice Detail Statement - Final

Invoice Identifier: 98203      Accounting Period: May, 2010  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736      Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00068	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721		GZN1/1 9000020 Peoples - Reunion			RES	10/01/2009 10/31/2009	1,085,000	0.55720	604,562.00
1.00069	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721		GZN1/1 9000020 Peoples - Reunion			REV	10/01/2009 10/31/2009	(1,085,000)	0.55720	(604,562.00)
1.00070	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721		GZN1/1 9000020 Peoples - Reunion			RES	11/01/2009 11/30/2009	1,050,000	0.55720	585,060.00
1.00071	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721		GZN1/1 9000020 Peoples - Reunion			REV	11/01/2009 11/30/2009	(1,050,000)	0.55720	(585,060.00)
1.00072	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721		GZN1/1 9000020 Peoples - Reunion			RES	12/01/2009 12/31/2009	1,085,000	0.55720	604,562.00
1.00073	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721		GZN1/1 9000020 Peoples - Reunion			REV	12/01/2009 12/31/2009	(1,085,000)	0.55720	(604,562.00)
1.00074	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721		GZN1/1 9000020 Peoples - Reunion			RES	01/01/2010 01/31/2010	1,085,000	0.55720	604,562.00
1.00075	(Price Tier: 1) 828 Reservation		GZN1/1 9000020			REV	01/01/2010	(1,085,000)	0.55720	(604,562.00)

Run Date/Time: 6/9/2010 02:33:51  
Report Number: I-1516

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**Invoice Detail Statement - Final**

**Invoice Identifier:** 98203      **Accounting Period:** May, 2010  
**Service Requester Contract Number:** 9000126  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736      **Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Service Requester Replacement/Release Code/Contract Number/SR Name:**

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(RES 0.55720)		Peoples - Reunion			01/31/2010			
	10720 5721								
	(Price Tier: 1)		GZN1/1						
1.00076	828 Reservation		9000020		RES	02/01/2010	980,000	0.55720	546,056.00
	(RES 0.55720)		Peoples - Reunion			02/28/2010			
	10720 5721								
	(Price Tier: 1)		GZN1/1						
1.00077	828 Reservation		9000020		REV	02/01/2010	(980,000)	0.55720	(546,056.00)
	(RES 0.55720)		Peoples - Reunion			02/28/2010			
	10720 5721								
	(Price Tier: 1)		GZN1/1						
1.00078	828 Reservation		9000020		RES	03/01/2010	1,085,000	0.55720	604,562.00
	(RES 0.55720)		Peoples - Reunion			03/31/2010			
	10720 5721								
	(Price Tier: 1)		GZN1/1						
1.00079	828 Reservation		9000020		REV	03/01/2010	(1,085,000)	0.55720	(604,562.00)
	(RES 0.55720)		Peoples - Reunion			03/31/2010			
	10720 5721								
	(Price Tier: 1)		GZN1/1						
1.00080	828 Reservation		9000020		RES	04/01/2010	1,050,000	0.55720	585,060.00
	(RES 0.55720)		Peoples - Reunion			04/30/2010			
	10720 5721								
	(Price Tier: 1)		GZN1/1						
1.00081	828 Reservation		9000020		REV	04/01/2010	(1,050,000)	0.55720	(585,060.00)
	(RES 0.55720)		Peoples - Reunion			04/30/2010			
	10720 5721								
	(Price Tier: 1)		GZN1/1						
1.00082	828 Reservation		9000020			05/01/2010	1,085,000	0.55720	604,562.00
	(RES 0.55720)		Peoples - Reunion			05/31/2010			
	10720 5721								

*11/11/1*

Run Date/Time: 6/9/2010 02:33:51  
Report Number: I-1516

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Invoice Detail Statement - Final

Invoice Identifier: 98203

Accounting Period: May, 2010

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(Price Tier: 1)		GZN1/1							
Contract Total Amount:								1,845,411Dth		<u>\$601,407.12</u>

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Run Date/Time: 6/9/2010 02:33:51  
Report Number: I-1516

Invoice Detail Statement - Final

Invoice Identifier: 98203  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: FT  
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Accounting Period: May, 2010  
 Service Requester Contract Number: 9096951  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 06/10/2010  
 Net Due Date: 06/10/2010  
 Contact Name/Phone:  
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	JP 58241			05/04/2010 05/04/2010	979	0.00740	7.24
2.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	EXXON BASE 58266			05/05/2010 05/05/2010	1,000	0.00740	7.40
2.00003	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	JP			05/06/2010 05/06/2010	1,000	0.00740	7.40
2.00004	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	JP 58321			05/07/2010 05/07/2010	1,000	0.00740	7.40
2.00005	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205177 GulfSouth GZN1/1	9004162 Bartow Plant GZN1/1	SEQUENT 58378			05/12/2010 05/12/2010	1,000	0.00740	7.40
2.00006	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190)	8205175 Destin	8205201 FPC - Hines	LD 58446/ FPC 58444			05/15/2010 05/17/2010	3,000	0.00740	22.20

Run Date/Time: 6/9/2010 02:34:03  
 Report Number: I-1516

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**Invoice Detail Statement - Final**

**Invoice Identifier:** 98203  
**Accounting Period:** May, 2010  
**Service Requester Contract Number:** 9096951  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00007	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	GZN1/1 9000040 Peoples - S. Hills	GZN1/1 8205201 FPC - Hines	IMB/FPC 58580			05/27/2010 05/27/2010	1,000	0.00740	7.40
2.00008	828 Reservation (RES 0.56450)  (Price Tier: 1)	GZN1/1	GZN1/1 8205217 CFG - Clear Springs  GZN1/1		113035301 9000107/CENTRAL FLORIDA		05/01/2010 05/31/2010	31,000	0.56450	17,499.50
<b>Contract Total Amount:</b>								39,979.0th		<u>\$17,565.94</u>

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Run Date/Time: 6/9/2010 02:34:03  
Report Number: I-1516



PEOPLES GAS SYSTEM  
DISTRICT COSTS PAYABLE-RECONCILIATION

06-Jul-10

FOR May 2010  
IN DTH'S

H:\GAS\_ACCT\PGA'

Costs Payable\Okaloosa Gas Costs Payable-for Calendar Year 2010.xlsx\May09

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	May'10	23,250	1.40000	\$32,550.00
2		ACTUAL	May'10	23,618	1.46544	\$34,610.80
3	GRAND TOTAL	ACCRUAL	May'10	23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL	May'10	23,618		\$34,610.80
5	GRAND TOTAL	DIFFERENCE	May'10	368		\$2,060.80

**UTILITY BILL**

Customer: PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

Billing Date: 06/11/10  
 Invoice #: 209  
 Service Period: THROUGH MAY 31, 2010  
 Due Date: 06/25/10

Charge Description	Total Demand	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	\$ 32,550.00

BGMLC

Date Received \_\_\_\_\_  
**INVOICE APPROVAL**  
 Initials Date Function  
 JRC 6/11/10 Review  
 JRC 6/11/10 Approve  
 Par Number - If Applicable

01-90-000-P04-02-00-0

$750 \times 31 = 23,250 \times \$1.40 = \$32,550$

RECEIVED

JUN 15 2010

ACCOUNTS PAYABLE

**UTILITY BILL**

Customer: PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
PO BOX 2562  
TAMPA, FL 33601-2562

Billing Date: 06/11/10

Invoice #: 209

Service Period: THROUGH MAY 31, 2010

Due Date: 06/25/10

Contract #:

Charge # Description	Total Dollars	Unit Rate	Charge Total
OFF SYSTEM UTILITY	368	\$ 5.60	\$ 2,060.80

Date Received \_\_\_\_\_  
**INVOICE APPROVAL**  
Initiate Date Function  
Verify  
Review Approve  
Par Number - If Applicable

*BGMIC*

01-90-000-804-02-00-0

**RECEIVED**

JUN 15 2010

ACCOUNTS PAYABLE

*175*

PEOPLES GAS SYSTEM

06-Jul-10

**COSTS PAYABLE-RECONCILIATION**

FOR May 2010

IN DTH'S

H:\GAS\_ACCT\PGA

Costs Payable\Marlin Transport Gas Costs Payable-for Calendar Year 20

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	May'10	0		\$66,241.25
2		ACTUAL	May'10	0		\$66,241.25
3	GRAND TOTAL	ACCRUAL	May'10			\$66,241.25
4	GRAND TOTAL	ACTUAL	May'10			\$66,241.25
5	GRAND TOTAL	DIFFERENCE	May'10			\$0.00

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# invoice

INVOICE NUMBER: 27177

PAGE: 2

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/20/10	5/30/10
DESCRIPTION		AMOUNT
\$1.75 per mile		486.50
Asphalt Plant (137 miles) X (1) Safety Check at \$1.75 per mile		239.75
Additional ~ See Attached		1,909.00
Subtotal		49,913.25
Sales Tax		
Total Invoice Amount		\$49,913.25
Payment/Credit Applied		
Check/Credit Memo No:	<b>TOTAL DUE</b>	<b>\$49,913.25</b>

# invoice

INVOICE NUMBER: 27177

PAGE: 1

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

MAY 24 2010

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/20/10	5/30/10
DESCRIPTION	AMOUNT	
(2) Jumbo Tube Trailers	15,400.00	
(1) Jumbo Tube Trailer (Wildwood)	7,700.00	
(1) Jumbo Tube Trailer (Asphalt Plant)	7,700.00	
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00	
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Wildwood)	845.00	
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Asphalt Plant)	845.00	
1 mmd/day Compression & Drying	6,930.00	
(1) CNG Operator & Vehicle	6,538.00	
Administrative Costs	220.00	
Safety Checks: Wildwood (139 miles) X (2) Safety Checks	486.50	
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  MAY 24 2010  <b>ACCOUNTS PAYABLE</b> </div>		Subtotal Sales Tax Total Invoice Amount Payment/Credit Applied <b>TOTAL DUE</b>
Check/Credit Memo No:		Continued Continued Continued Continued

PG 07507-11  
01-90-000-804-03-00-0  
ME  
5/24/10

# invoice

INVOICE NUMBER: 27179

PAGE: 1

**SOLD TO:**

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/24/10	6/3/10
DESCRIPTION	AMOUNT	
SR-50 & I-75		
(2) CNG Jumbo Tube Trailers	14,080.00	
(1) Portable Safety Regulation Unit with Remote Monitoring	820.00	
(2) Trailer Change Outs (4/23/10 & 5/7/10)	1,028.00	
Equipment Safety Checks	400.00	
<p>PG 07507-11  01-90-000-804-03-00-0  RWJ  OK  MK</p>		
<p><b>RECEIVED</b>  MAY 26 2010  ACCOUNTS PAYABLE</p>		
<p>MAY 26 2010</p>		
Subtotal	16,328.00	
Sales Tax		
Total Invoice Amount	\$16,328.00	
Payment/Credit Applied		
Check/Credit Memo No:	<b>TOTAL DUE</b>	<b>\$16,328.00</b>

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**Invoice Number:** 35032  
**Invoice Month:** 03/2010  
**Invoice Date:** May 13, 2010  
**Invoice Due Date:** May 25, 2010  
**Contract Number:** PGS-002-2009

**INVOICE**

**Mail To:**

*\*REVISED*

**Remit To:**

Peoples Gas a Division of Tampa Electric Co.  
Attn: Ed Elliott - Plaza 7  
P.O.Box 2562  
Tampa FL 33601-2562

**Billing Inquiries**

Gas Accounting

**Fax:**

**Billing Inquiries**

Ed Elliott - Plaza 7

813-228-4941

**Fax:**

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
04/13/2010	58046	GAS FIRM Natural Gas Fixed Sales # 58046 From 31-MAR-10 Through 31-MAR-10	(2,923)	MMBTU	\$4.7305	201003	\$13,827.19	USD
(SALES) SUB TOTAL:			(2,923)	MMBTU			\$13,827.19	
(GAS) SUB TOTAL:			(2,923)	MMBTU			\$13,827.19	

TOTAL: ✱ \$13,827.19

**Wiring Inf**

v	
Wire	
Af	
<b>Comments:</b>	
Bank Number:	



1

**Invoice Number:** 34980  
**Invoice Month:** 03/ 2010  
**Invoice Date:** May 04, 2010  
**Invoice Due Date:** May 14, 2010  
**Contract Number:** PGS-002-2009

*ORIGINAL*

**INVOICE**

**Mail To:**

**Remit To:**

Peoples Gas a Division of Tampa Electric Co.  
 Attn: Ed Elliott - Plaza 7  
 P.O.Box 2562  
 Tampa FL 33601-2562

**Billing Inquiries**

**Billing Inquiries**

Gas Accounting

**Fax:**

Ed Elliott - Plaza 7

813-228-4941

**Fax:**

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
04/13/2010	58046	GAS FIRM Natural Gas Fixed Sales # 58046 From 31-MAR-10 Through 31-MAR-10	(2,863)	MMBTU	\$4.7305	201003	\$13,543.36	USD
(SALES) SUB TOTAL:			(2,863)	MMBTU			\$13,543.36	
(GAS) SUB TOTAL:			(2,863)	MMBTU			\$13,543.36	

TOTAL: \$13,543.36

**Wiring Information:**

Transit Number:

**Comments:**

Bank Number:

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**Invoice Number:** 36040  
**Invoice Month:** 04/ 2010  
**Invoice Date:** May 17, 2010  
**Invoice Due Date:** May 25, 2010  
**Contract Number:** PGS-002-2009

**INVOICE**

**Mail To:**

**Remit To:**

Peoples Gas a Division of Tampa Electric Co.  
 Attn: Ed Elliott - Plaza 7  
 P.O.Box 2562  
 Tampa FL 33601-2562

**Billing Inquiries**

**Billing Inquiries**

Gas Accounting

**Fax:**

Ed Elliott - Plaza 7

813-228-4941

**Fax:**

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
05/13/2010	58443	GAS FIRM Natural Gas Fixed Sales # 58443 From 30-APR-10 Through 30-APR-10	(767)	MMBTU	\$4.4619	201004	\$3,422.28	USD
(SALES) SUB TOTAL:			(767)	MMBTU			\$3,422.28	
(GAS) SUB TOTAL:			(767)	MMBTU			\$3,422.28	

TOTAL: \$3,422.28

**Wiring Informat**

Wire	Branch Address: 40430 Highland Manor Dr.
v	mpa, Fl.(US)
/	910
Ac	
Transit Number:	
<b>Comments:</b>	
Bank Number:	

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PEOPLES GAS SYSTEM  
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
IN DTH'S  
FOR MAY 2010

15-Jun-10

H:\GAS\_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2010..xlsx]May0

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Apr'10	ACCRUED-Comm.	(426,191)	3.99800	(\$1,703,911.62)
2	Apr'10	ACTUAL-Comm.	(426,191)	3.99800	(\$1,703,911.62)
3	May'10	ACCRUED-Comm.	(652,240)	4.17600	(\$2,723,754.24)
4	May'10	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(1,078,431)		(\$4,427,665.86)
6	GRAND TOTAL	ACTUAL-Comm.	(426,191)		(\$1,703,911.62)
7	GRAND TOTAL	DIFF.-Comm.	652,240		\$2,723,754.24

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK



**Florida Gas**  
Transmission Company  
5444 Westheimer Road  
Houston, TX 77056-5306

CHECK DATE      CHECK NUMBER  
06/16/2010

U.S. DOLLARS

\*\*\*\*\*1,703,911 AND 62/100 DOLLARS\*\*\*\*\*

TO THE ORDER OF

PEOPLES GAS SYSTEM  
ATTN JASON WEBER, PLZA 7  
702 N FRANKLIN ST  
TAMPA, FL 33602

\*\*\*\*\*  
\$1,703,911.62

185



**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
A Southern Union/El Paso Affiliate

**Cash In/Cash Out Report**

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 06/09/2010 08:12:28 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 052010	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(277,951)	0	198,931	(79,020)	0	5,099,372	4,110,994	9,230,771	(79,020)	0	1.00	
RECEIPT POINT IMBALAN	(89)	0	0	(89)	0	604,447	718,298	1,670,406	(89)	0	1.00	
NO NOTICE	(356,625)	0	9,543	(347,082)	0	0	0	0	(347,082)	0	1.00	

221

**\*\*\*Charges\*\*\***

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	(79,020)	1.00	3.9980	0.0000	0.0000	(315,921.96)
CASH-IN-CASH-OUT No Notice	(347,082)	1.00	3.9980	0.0000	0.0000	(1,387,633.84)
CASH-IN-CASH-OUT Receipt	(89)	1.00	3.9980	0.0000	0.0000	(355.82)
<b>Total Amount:</b>						<b>(1,703,911.62)</b>

186

(+) Due Transporter  
(-) Due Shipper

PEOPLES GAS SYSTEM  
BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION  
FOR MAY 2010  
IN DTH'S

22-Jun-10

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	(A)		(B)	(C)	(D)	(E)
	COUNTERPARTY		PROD. MONTH	VOLUMES	RATE	DOLLARS
1		ACCRUAL	Apr'10	(9,543)	4.01000	(\$38,267.43)
2		ACTUAL	Apr'10	(9,543)	4.01000	(\$38,267.43)
3		ACCRUAL	Apr'10	(33,055)	4.18000	(\$138,169.90)
4		ACTUAL	Apr'10	(33,055)	4.18000	(\$138,169.90)
5		ACCRUAL	Apr'10	(130,635)	4.18000	(\$546,054.30)
6		ACTUAL	Apr'10	(130,635)	4.18000	(\$546,054.30)
7		ACCRUAL	Apr'10	(1,356)	4.18000	(\$5,668.08)
8		ACTUAL	Apr'10	(1,356)	4.18000	(\$5,668.08)
9		ACCRUAL	Apr'10	(33,885)	4.18000	(\$141,639.30)
10		ACTUAL	Apr'10	(33,885)	4.18000	(\$141,639.30)
11	GRAND TOTAL	ACCRUAL	Apr'10	(208,474)		(\$869,799.01)
12	GRAND TOTAL	ACTUAL	Apr'10	(208,474)		(\$869,799.01)
13	GRAND TOTAL	DIFFERENCE	Apr'10	0		\$0.00



**Invoice Number:** 35083  
**Invoice Month:** 04/ 2010  
**Invoice Date:** May 25, 2010  
**Invoice Due Date:** June 04, 2010  
**Contract Number** PGS-002-2004

**INVOICE**

**Mail To:**

**Remit To:**

Peoples Gas a Division of Tampa Electric Co.  
 Attn: Ed Elliott - Plaza 7  
 P.O.Box 2562  
 Tampa FL 33601-2562

**Billing Inquiries**

**Billing Inquiries**

Accounting (Gas)

**Fax:**

Ed Elliott - Plaza 7

**Fax:**

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
/21/2010	58534	GAS FIRM Natural Gas Fixed Sales # 58534 From 30-APR-10 Through 30-APR-10	(1,356)	MMBTU	\$4.1800	201004	\$5,668.08	USD
(SALES) SUB TOTAL:			(1,356)	MMBTU			\$5,668.08	
(GAS) SUB TOTAL:			(1,356)	MMBTU			\$5,668.08	
TOTAL:							\$5,668.08	

**Wiring Information:**

Wire  
 Wire Cit:  
 ABA Nr  
 Account I  
 Account Nr  
 Transit Number:

**Comments:**  
 Bank Number:

188





**Invoice Number:** 35094  
**Invoice Month:** 04/ 2010  
**Invoice Date:** June - -01, 2010  
**Invoice Due Date:** June 11, 2010  
**Contract Number:** PGS-002-2007

**INVOICE**

**Mail To:**

**Remit To:**

Peoples Gas a Division of Tampa Electric Co.  
 Attn: Ed Elliott - Plaza 7  
 P.O.Box 2562  
 Tampa FL 33601-2562

**Billing Inquiries**

**Billing Inquiries**

Accounting Department

**Fax:**

Ed Elliott - Plaza 7

813-228-4941

**Fax:**

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
05/25/2010	58558	GAS FIRM Natural Gas Fixed Sales # 58558 From 30-APR-10 Through 30-APR-10	(9,543)	MMBTU	\$4.0100	201004	\$38,267.43	USD
(SALES) SUB TOTAL:			(9,543)	MMBTU			\$38,267.43	
(GAS) SUB TOTAL:			(9,543)	MMBTU			\$38,267.43	
<b>TOTAL</b>							<b>\$38,267.43</b>	

**Wiring Information:**

Wir  
 Wir  
 At  
 Acc  
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 Transit Number:  
  
**Comments:**  
 Bank Number:

189



**Invoice Number:** 35058  
**Invoice Month:** 04/ 2010  
**Invoice Date:** May 19, 2010  
**Invoice Due Date:** May 25, 2010  
**Contract Number** PGS-002-2003

**INVOICE**

**Mail To:**

**Remit To:**

Peoples Gas a Division of Tampa Electric Co.  
Attn: Ed Elliott - Plaza 7  
P.O.Box 2562  
Tampa FL 33601-2562

**Billing Inquiries**

**Billing Inquiries**

Ed Elliott - Plaza 7 813-228-4941

**Fax:**

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
05/19/2010	58485	GAS INTERRUPT Natural Gas Fixed Sales # 58485 From 30-APR-10 Through 30-APR-10	(33,055)	MMBTU	\$4.1800	201004	\$138,169.90	USD
(SALES) SUB TOTAL:			(33,055)	MMBTU			\$138,169.90	
(GAS) SUB TOTAL:			(33,055)	MMBTU			\$138,169.90	

TOTAL: \$138,169.90

**Wiring Information:**

Wire C

ABA :

Account

Account #

Transit i

**Comments:**

Bank Number:



**INVOICE**

**Invoice Number:** 35059  
**Invoice Month:** 04/ 2010  
**Invoice Date:** May 19, 2010  
**Invoice Due Date:** May 25, 2010  
**Contract Number:** PGS-002-2003

**Mail To:**

**Remit To:**

Peoples Gas a Division of Tampa Electric Co.  
Attn: Ed Elliott - Plaza 7  
P.O.Box 2562  
Tampa FL 33601-2562

**Billing Inquiries**

**Billing Inquiries**

Gas Invoice Admin.

**Fax:**

Ed Elliott - Plaza 7

813-228-4941

**Fax:**

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
05/18/2010	58488	GAS INTERRUPT Natural Gas Fixed Sales # 58488 From 30-APR-10 Through 30-APR-10	(130,635)	MMBTU	\$4.1800	201004	\$546,054.30	USD
(SALES) SUB TOTAL:			(130,635)	MMBTU			\$546,054.30	
(GAS) SUB TOTAL:			(130,635)	MMBTU			\$546,054.30	

TOTAL: \$546,054.30

**Wiring Information:**

Transit Number:

**Comments:**

Bank Number:

191



**Invoice Number:** 35060  
**Invoice Month:** 04/ 2010  
**Invoice Date:** May 19, 2010  
**Invoice Due Date:** May 25, 2010  
**Contract Number:** PGS-999-2004

**INVOICE**

**Mail To:**

Tampa Electric Company  
 Attn: Mary Conti - P7  
 P. O.Box 111  
 Tampa FL 33601-0111 US

**Remit To:**

Peoples Gas a Division of Tampa Electric Co.  
 Attn: Ed Elliott - Plaza 7  
 P.O.Box 2562  
 Tampa FL 33601-2562

**Billing Inquiries**

Mary Conti - P7

**Fax:** 813-228-4742

**Billing Inquiries**

Ed Elliott - Plaza 7

813-228-4941

**Fax:**

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
05/18/2010	58487	GAS INTERRUPT Natural Gas Fixed Sales # 58487 From 30-APR-10 Through 30-APR-10	(33,885)	MMBTU	\$4.1800	201004	\$141,639.30	USD
(SALES) SUB TOTAL:			(33,885)	MMBTU			\$141,639.30	
(GAS) SUB TOTAL:			(33,885)	MMBTU			\$141,639.30	

TOTAL: \$141,639.30

**Wiring Information:**

W. \_\_\_\_\_ t

Transfer number:

**Comments:**  
 Bank Number:

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PEOPLES GAS SYSTEM  
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR May 2010  
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
IN THERMS  
DETERMINED IN June 2010

23-Jun-10

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1	27,129.3	0.41000	\$11,123.01
2	416,756.7	0.41000	\$170,870.25
4	702,550.6	0.41000	\$288,045.75
5	194,470.1	0.41000	\$79,732.74
5	166,638.6	0.41000	\$68,321.83
6	1,629.0	0.41000	\$667.89
7	69,142.8	0.41000	\$28,348.55
8	12,857.6	0.41000	\$5,271.62
9	218,838.2	0.41000	\$89,723.66
10	57,675.7	0.41000	\$23,647.04
11	0.0	0.00000	\$0.00
<b>12</b>	<b>TOTAL</b>	<b>1,867,688.6</b>	<b>\$765,752.34</b>

PEOPLES GAS SYSTEM  
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR May 2010  
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN June 2010

01-Jul-10

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(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	188,385.7	0.42163	\$79,429.35

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