

REDACTED
ATTACHMENT "B" 100001-EI

EDITED VERSION

FPL'S FPSC FORM 423-1(a)

SJRPP'S FPSC FORMS

423-2

423-2 (a)

423-2 (b)

R.W. SCHERER FPSC FORMS

423-2

423-2 (a)

423-2 (b)

DOCUMENT NUMBER-DATE

36032 JUL 22 9

FPSC-COMMISSION CLEAR

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

RETRACTED

FPSC FORM NO. 423-1 (a)

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

1. REPORTING MONTH: APR YEAR: 2010

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

5. DATE COMPLETED: 06/14/2010

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PFL	TPSI		04/22/2010	F03	7164								0.0000			96.1700
2	PPE	AMERIGAS		04/15/2010	PRO	3	138.5300	416	0	416	138.5300	0.0000	138.5300	0.0000	0.0000	0.0000	138.5300
3	PMR	INDIANTOWN		04/02/2010	PRO	10	83.5800	836	0	836	83.5800	0.0000	83.5800	0.0000	0.0000	0.0000	83.5800

DOCUMENT NUMBER DATE

06032 JUL 22 0

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **April 2010**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

May 11, 2010

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONSOL Energy Sales Compan	08,KY,025	LTC	UR	2,254			142.51	1.77	12,129	10.04	8.69
2	Coal Marketing Company	45,IM,999	LTC	OC	58,893			58.02	0.52	11,151	8.58	13.21
3	Foundation Coal Corp. / Emeral	02,PA,059	S	UR	2,254			145.72	2.35	13,123	8.23	5.67
4	Patriot Coal Sales	08,WV,005	LTC	UR	4,206			136.88	0.80	11,598	13.27	7.23

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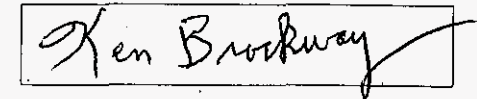
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **April 2010**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **May 11, 2010**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONSOL Energy Sales Company	08,KY,025	LTC	2,254		0.00		0.00		0.00	
2	Coal Marketing Company	45,IM,999	LTC	58,893		0.00		0.00		0.00	
3	Foundation Coal Corp. / Emerald	02,PA,059	S	2,254		0.00		0.00		0.00	
4	Patriot Coal Sales	08,WV,005	LTC	4,206		0.00		0.00		0.00	

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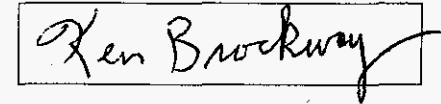
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **April 2010**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **May 11, 2010**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CONSOL Energy Sales Comp	08,KY,025	JONES FORK	UR	2,254		0.00		0.00	0.00	0.00	0.00	0.00	0.00		142.51
2	Coal Marketing Company	45,IM,999	EL CERREJON	OC	58,893		0.00		0.00	0.00	0.00	0.00	0.00	0.00		58.02
3	Foundation Coal Corp. / Emer	02,PA,059	EMERALD MINE	UR	2,254		0.00		0.00	0.00	0.00	0.00	0.00	0.00		145.72
4	Patriot Coal Sales	08,WV,005	HOBET 21	UR	4,206		0.00		0.00	0.00	0.00	0.00	0.00	0.00		136.88

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | | | | |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month: | March | Year: | 2010 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305) 552-4334 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 30-Jun-10 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	BUCKSKIN MINING CO	19/WY/5	S	UR	13,986.86			36.803	0.28	8,462	4.39	29.55
(2)	COAL SALES, LLC	19/WY/5	S	UR	25,026.76			36.850	0.19	8,702	4.43	27.70
(3)	KENNECOTT COAL SALE	19/WY/5	S	UR	30,463.93			36.154	0.24	8,817	5.14	26.24
(4)	KENNECOTT COAL SALE	19/WY/5	S	UR	15,061.51			37.394	0.30	8,360	5.19	30.03
(5)	BUCKSKIN MINING CO	19/WY/5	S	UR	28,793.72			36.466	0.29	8,449	4.63	29.47

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month: | March | Year: | 2010 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Terry Keith
(305) 552-4334 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 30-Jun-10 |

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	BUCKSKIN MINING CO	19/WY/5	S	13,986.86		-		-		0.150	
(2)	COAL SALES, LLC	19/WY/5	S	25,026.76		-		-		(0.067)	
(3)	KENNECOTT COAL SALE	19/WY/5	S	30,463.93		-		-		0.036	
(4)	KENNECOTT COAL SALE	19/WY/5	S	15,061.51		-		-		0.019	
(5)	BUCKSKIN MINING CO	19/WY/5	S	28,793.72		-		-		0.071	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **March** Year: **2010**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report: *Ken Brinkman*

6. Date Completed: 30-Jun-10

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	13,986.86	-	-	-	-	-	-	-	-	-	-	36.803
(2)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	25,026.76	-	-	-	-	-	-	-	-	-	-	36.850
(3)	KENNECOTT COAL SAL	19/WY/5	CONVERSE JCT, V	UR	30,463.93	-	-	-	-	-	-	-	-	-	-	36.154
(4)	KENNECOTT COAL SAL	19/WY/5	CORDERO JCT, W	UR	15,061.51	-	-	-	-	-	-	-	-	-	-	37.394
(5)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	28,793.72	-	-	-	-	-	-	-	-	-	-	36.468

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