

10000/-EI

Exhibit B

REDACTED

REDACTED DOCUMENTS

COM _____
APA 1 _____
ECR _____
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

DOCUMENT NUMBER-DATE
06190 JUL 29 e
FPSC-COMMISSION CLERK

CLC-ID

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A [REDACTED]	200904	54	\$7,542.96	<u>41-211</u> \$3.18	2372	\$7,542.96	\$0.00
	200904	54	\$1,475.52	\$3.18	464	\$1,475.52	\$0.00
	200904	54	\$1,987.50	\$3.18	625	\$1,987.50	\$0.00
	200904	54	\$2,521.74	\$3.18	793	\$2,521.74	\$0.00
	200904	54	\$1,659.96	\$3.18	522	\$1,659.96	\$0.00
	200904	54	\$2,769.78	\$3.18	871	\$2,769.78	\$0.00
	200904	54	\$5,797.14	\$3.18	1823	\$5,797.14	\$0.00
	200904	54	\$12,277.98	\$3.18	3861	\$12,277.98	\$0.00
	200904	54	\$2,082.90	\$3.18	655	\$2,082.90	\$0.00
	200904	54	\$2,280.06	\$3.18	717	\$2,280.06	\$0.00
	200904	54	\$6,805.20	\$3.18	2140	\$6,805.20	\$0.00
	200904	54	\$2,550.36	\$3.18	802	\$2,550.36	\$0.00
	200904	54	\$5,978.40	\$3.18	1880	\$5,978.40	\$0.00
	200904	54	\$5,848.02	\$3.18	1839	\$5,848.02	\$0.00
	200904	54	\$4,051.32	\$3.18	1274	\$4,051.32	\$0.00
	200904	54	\$1,510.50	\$3.18	475	\$1,510.50	\$0.00
	200904	54	\$1,806.24	\$3.18	568	\$1,806.24	\$0.00
	200904	54	\$1,567.74	\$3.18	493	\$1,567.74	\$0.00
	200904	54	\$3,049.62	\$3.18	959	\$3,049.62	\$0.00
	200904	54	\$25,675.32	\$3.18	8074	\$25,675.32	\$0.00
200904	54	\$4,207.14	\$3.18	1323	\$4,207.14	\$0.00	
200904	54	\$7,663.80	\$3.18	2410	\$7,663.80	\$0.00	
200904	54	\$5,860.74	\$3.18	1843	\$5,860.74	\$0.00	
200904	54	\$1,742.64	\$3.18	548	\$1,742.64	\$0.00	

41-4

141

2-1

41-4

CILC-IT

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KWH	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
<i>41-41 2-A</i> [REDACTED]	200904	55	\$76,842.10	\$3.07	25030	\$76,842.10	\$0.00
	200904	55	\$7,567.55	\$3.07	2465	\$7,567.55	\$0.00
	200904	55	\$14,339.97	\$3.07	4671	\$14,339.97	\$0.00
	200904	55	\$12,599.28	\$3.07	4104	\$12,599.28	\$0.00
	200904	55	\$51,136.99	\$3.07	16657	\$51,136.99	\$0.00
	200904	55	\$86,451.20	\$3.07	28160	\$86,451.20	\$0.00
	200904	55	\$28,115.06	\$3.07	9158	\$28,115.06	\$0.00
	200904	55	\$26,567.78	\$3.07	8654	\$26,567.78	\$0.00
	200904	55	\$62,038.56	\$3.07	20208	\$62,038.56	\$0.00
	200904	55	\$54,418.82	\$3.07	17726	\$54,418.82	\$0.00
	200904	55	\$28,808.88	\$3.07	9384	\$28,808.88	\$0.00
	200904	55	\$30,224.15	\$3.07	9845	\$30,224.15	\$0.00
	200904	55	\$22,156.19	\$3.07	7217	\$22,156.19	\$0.00
	200904	55	\$32,437.62	\$3.07	10566	\$32,437.62	\$0.00
	200904	55	\$51,600.56	\$3.07	16808	\$51,600.56	\$0.00
	200904	55	\$27,230.90	\$3.07	8870	\$27,230.90	\$0.00
	200904	55	\$5,004.10	\$3.07	1630	\$5,004.10	\$0.00
	200904	55	\$23,651.28	\$3.07	7704	\$23,651.28	\$0.00

41-2/1

41-41
p. 2

CIKC-16

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KWH	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
<i>41-9</i> [REDACTED]	200904	56	\$588.30	\$3.18	185	\$588.30	\$0.00
[REDACTED]	200904	56	\$1,332.42	\$3.18	419	\$1,332.42	\$0.00
[REDACTED]	200904	56	\$546.96	\$3.18	172	\$546.96	\$0.00
[REDACTED]	200904	56	\$1,106.64	\$3.18	348	\$1,106.64	\$0.00
[REDACTED]	200904	56	\$1,141.62	\$3.18	359	\$1,141.62	\$0.00
[REDACTED]	200904	56	\$845.88	\$3.18	268	\$845.88	\$0.00
[REDACTED]	200904	56	\$919.02	\$3.18	289	\$919.02	\$0.00
[REDACTED]	200904	56	\$1,335.60	\$3.18	420	\$1,335.60	\$0.00
[REDACTED]	200904	56	\$982.62	\$3.18	309	\$982.62	\$0.00
[REDACTED]	200904	56	\$477.00	\$3.18	150	\$477.00	\$0.00
[REDACTED]	200904	56	\$922.20	\$3.18	290	\$922.20	\$0.00
[REDACTED]	200904	56	\$721.86	\$3.18	227	\$721.86	\$0.00
[REDACTED]	200904	56	\$744.12	\$3.18	234	\$744.12	\$0.00
[REDACTED]	200904	56	\$1,217.94	\$3.18	383	\$1,217.94	\$0.00
[REDACTED]	200904	56	\$1,090.74	\$3.18	343	\$1,090.74	\$0.00
[REDACTED]	200904	56	\$1,141.62	\$3.18	359	\$1,141.62	\$0.00
[REDACTED]	200904	56	\$791.82	\$3.18	249	\$791.82	\$0.00
[REDACTED]	200904	56	\$518.34	\$3.18	163	\$518.34	\$0.00
[REDACTED]	200904	56	\$629.64	\$3.18	198	\$629.64	\$0.00
[REDACTED]	200904	56	\$893.58	\$3.18	281	\$893.58	\$0.00
[REDACTED]	200904	56	\$928.56	\$3.18	292	\$928.56	\$0.00
[REDACTED]	200904	56	\$1,291.08	\$3.18	406	\$1,291.08	\$0.00

41-9/1

41-4
p.3

GSLD-15

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW) <u>41-2/1</u>	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A [REDACTED]	200904	62	\$2,531.50	\$3.05	830	\$2,531.50	\$0.00
	200904	62	\$1,942.85	\$3.05	637	\$1,942.85	\$0.00
	200904	62	\$1,500.60	\$3.05	492	\$1,500.60	\$0.00
	200904	62	\$1,653.10	\$3.05	542	\$1,653.10	\$0.00
	200904	62	\$1,421.30	\$3.05	466	\$1,421.30	\$0.00
	200904	62	\$1,640.90	\$3.05	538	\$1,640.90	\$0.00
	200904	62	\$1,830.00	\$3.05	600	\$1,830.00	\$0.00
	200904	62	\$1,729.35	\$3.05	567	\$1,729.35	\$0.00
	200904	62	\$2,379.00	\$3.05	780	\$2,379.00	\$0.00
	200904	62	\$1,848.30	\$3.05	606	\$1,848.30	\$0.00
	200904	62	\$2,083.15	\$3.05	683	\$2,083.15	\$0.00
	200904	62	\$1,680.55	\$3.05	551	\$1,680.55	\$0.00
	200904	62	\$2,138.05	\$3.05	701	\$2,138.05	\$0.00
	200904	62	\$1,726.30	\$3.05	566	\$1,726.30	\$0.00
	200904	62	\$1,708.00	\$3.05	560	\$1,708.00	\$0.00
	200904	62	\$2,379.00	\$3.05	780	\$2,379.00	\$0.00
	200904	62	\$2,147.20	\$3.05	704	\$2,147.20	\$0.00
	200904	62	\$1,259.65	\$3.05	413	\$1,259.65	\$0.00
	200904	62	\$2,583.35	\$3.05	847	\$2,583.35	\$0.00
	200904	62	\$1,537.20	\$3.05	504	\$1,537.20	\$0.00
200904	62	\$3,031.70	\$3.05	994	\$3,031.70	\$0.00	
200904	62	\$2,074.00	\$3.05	680	\$2,074.00	\$0.00	
200904	62	\$1,552.45	\$3.05	509	\$1,552.45	\$0.00	
200904	62	\$2,647.40	\$3.05	868	\$2,647.40	\$0.00	

41-2/1
4

41-4
p. 4

GSLD-2

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A	200904	63	\$8,603.98	\$3.02	2849	\$8,603.98	\$0.00
	200904	63	\$8,628.14	\$3.02	2857	\$8,628.14	\$0.00
	200904	63	\$8,704.40	\$3.02	2220	\$6,704.40	\$0.00
	200904	63	\$14,142.66	\$3.02	4688	\$14,142.66	\$0.00
	200904	63	\$6,363.14	\$3.02	2107	\$6,363.14	\$0.00
	200904	63	\$8,631.16	\$3.02	2858	\$8,631.16	\$0.00
	200904	63	\$5,167.22	\$3.02	1711	\$5,167.22	\$0.00
	200904	63	\$5,037.36	\$3.02	1668	\$5,037.36	\$0.00
	200904	63	\$8,320.10	\$3.02	2755	\$8,320.10	\$0.00
	200904	63	\$10,542.82	\$3.02	3491	\$10,542.82	\$0.00
	200904	63	\$8,658.34	\$3.02	2867	\$8,658.34	\$0.00
	200904	63	\$10,494.50	\$3.02	3475	\$10,494.50	\$0.00
	200904	63	\$16,054.32	\$3.02	5316	\$16,054.32	\$0.00
	200904	63	\$5,943.36	\$3.02	1988	\$5,943.36	\$0.00
	200904	63	\$9,670.04	\$3.02	3202	\$9,670.04	\$0.00
	200904	63	\$8,283.86	\$3.02	2743	\$8,283.86	\$0.00
	200904	63	\$9,509.98	\$3.02	3149	\$9,509.98	\$0.00
	200904	63	\$6,508.10	\$3.02	2155	\$6,508.10	\$0.00
	200904	63	\$5,091.72	\$3.02	1686	\$5,091.72	\$0.00
	200904	63	\$20,508.82	\$3.02	6791	\$20,508.82	\$0.00
	200904	63	\$6,121.54	\$3.02	2027	\$6,121.54	\$0.00
	200904	63	\$7,347.66	\$3.02	2433	\$7,347.66	\$0.00
	200904	63	\$4,765.56	\$3.02	1578	\$4,765.56	\$0.00
	200904	63	\$5,457.14	\$3.02	1807	\$5,457.14	\$0.00
	200904	63	\$7,100.02	\$3.02	2351	\$7,100.02	\$0.00

41-2/1

41-4/5

p.s. 41-4

GSLDT-1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
D [REDACTED]	200904	70	\$471.42	\$2.43	194	\$471.42	\$0.00
	200904	70	\$14.58	\$2.43	6	\$14.58	\$0.00
	200804	70	\$267.30	\$2.43	110	\$267.30	\$0.00
	200904	70	\$131.22	\$2.43	54	\$131.22	\$0.00
	200904	70	\$143.37	\$2.43	59	\$143.37	\$0.00
	200904	70	\$41.31	\$2.43	17	\$41.31	\$0.00
	200904	70	\$97.20	\$2.43	40	\$97.20	\$0.00
	200904	70	\$143.37	\$2.43	59	\$143.37	\$0.00
	200904	70	\$243.00	\$2.43	100	\$243.00	\$0.00
	200904	70	\$211.41	\$2.43	87	\$211.41	\$0.00
	200904	70	\$48.60	\$2.43	20	\$48.60	\$0.00
	200904	70	\$53.46	\$2.43	22	\$53.46	\$0.00
	200904	70	\$213.84	\$2.43	88	\$213.84	\$0.00
	200904	70	\$257.58	\$2.43	106	\$257.58	\$0.00
	200904	70	\$38.88	\$2.43	16	\$38.88	\$0.00
	200904	70	\$99.63	\$2.43	41	\$99.63	\$0.00
	200904	70	\$187.11	\$2.43	77	\$187.11	\$0.00
	200904	70	\$0.00	\$2.43	0	\$0.00	\$0.00
	200904	70	\$36.45	\$2.43	15	\$36.45	\$0.00
	200904	70	\$46.17	\$2.43	19	\$46.17	\$0.00
200904	70	\$111.78	\$2.43	46	\$111.78	\$0.00	
200904	70	\$92.34	\$2.43	38	\$92.34	\$0.00	
200904	70	\$410.67	\$2.43	169	\$410.67	\$0.00	
200904	70	\$60.75	\$2.43	25	\$60.75	\$0.00	
200904	70	\$262.44	\$2.43	108	\$262.44	\$0.00	

41-4
p. 8

CS-2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER ORDER (\$/KW) <i>41-2/1</i>	BILLING KW	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
<i>P</i> [REDACTED]	200904	71	\$13,979.58	\$3.02	4629	\$13,979.58	\$0.00

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

8/14/11

41-4
CD

BSD-1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A							
	200904	72	\$99.63	\$2.43	41	\$99.63	\$0.00
	200904	72	\$281.88	\$2.43	116	\$281.88	\$0.00
	200904	72	\$46.17	\$2.43	19	\$46.17	\$0.00
	200904	72	\$72.90	\$2.43	30	\$72.90	\$0.00
	200904	72	\$148.23	\$2.43	61	\$148.23	\$0.00
	200904	72	\$160.38	\$2.43	66	\$160.38	\$0.00
	200904	72	\$34.02	\$2.43	14	\$34.02	\$0.00
	200904	72	\$55.89	\$2.43	23	\$55.89	\$0.00
	200904	72	\$87.48	\$2.43	36	\$87.48	\$0.00
	200904	72	\$48.60	\$2.43	20	\$48.60	\$0.00
	200904	72	\$53.48	\$2.43	22	\$53.48	\$0.00
	200904	72	\$31.59	\$2.43	13	\$31.59	\$0.00
	200904	72	\$133.65	\$2.43	55	\$133.65	\$0.00
	200904	72	\$48.60	\$2.43	20	\$48.60	\$0.00
	200904	72	\$29.16	\$2.43	12	\$29.16	\$0.00
	200904	72	\$94.77	\$2.43	39	\$94.77	\$0.00
	200904	72	\$55.89	\$2.43	23	\$55.89	\$0.00
	200904	72	\$85.05	\$2.43	35	\$85.05	\$0.00
	200904	72	\$267.30	\$2.43	110	\$267.30	\$0.00
	200904	72	\$296.46	\$2.43	122	\$296.46	\$0.00
	200904	72	\$55.89	\$2.43	23	\$55.89	\$0.00
	200904	72	\$184.68	\$2.43	76	\$184.68	\$0.00
	200904	72	\$80.19	\$2.43	33	\$80.19	\$0.00
	200904	72	\$111.78	\$2.43	46	\$111.78	\$0.00
	200904	72	\$277.02	\$2.43	114	\$277.02	\$0.00

41-2/1

41-4
 p.8

CS-1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A [REDACTED]	200904	73	\$1,853.10	\$3.05	542	\$1,853.10	\$0.00
	200904	73	\$2,928.00	\$3.05	960	\$2,928.00	\$0.00
	200904	73	\$1,494.50	\$3.05	490	\$1,494.50	\$0.00
	200904	73	\$1,525.00	\$3.05	500	\$1,525.00	\$0.00
	200904	73	\$1,952.00	\$3.05	640	\$1,952.00	\$0.00
	200904	73	\$3,263.50	\$3.05	1070	\$3,263.50	\$0.00
	200904	73	\$4,022.95	\$3.05	1319	\$4,022.95	\$0.00
	200904	73	\$2,260.05	\$3.05	741	\$2,260.05	\$0.00
	200904	73	\$1,677.50	\$3.05	550	\$1,677.50	\$0.00
	200904	73	\$2,940.20	\$3.05	964	\$2,940.20	\$0.00
	200904	73	\$2,330.20	\$3.05	764	\$2,330.20	\$0.00
	200904	73	\$1,796.45	\$3.05	589	\$1,796.45	\$0.00
	200904	73	\$1,476.20	\$3.05	484	\$1,476.20	\$0.00
	200904	73	\$2,092.30	\$3.05	686	\$2,092.30	\$0.00
	200904	73	\$4,864.75	\$3.05	1595	\$4,864.75	\$0.00
	200904	73	\$2,714.50	\$3.05	890	\$2,714.50	\$0.00
	200904	73	\$1,881.85	\$3.05	617	\$1,881.85	\$0.00
	200904	73	\$1,747.65	\$3.05	573	\$1,747.65	\$0.00
	200904	73	\$4,343.20	\$3.05	1424	\$4,343.20	\$0.00
	200904	73	\$1,525.00	\$3.05	500	\$1,525.00	\$0.00
200904	73	\$1,354.20	\$3.05	444	\$1,354.20	\$0.00	
200904	73	\$2,019.10	\$3.05	662	\$2,019.10	\$0.00	
200904	73	\$2,260.05	\$3.05	741	\$2,260.05	\$0.00	
200904	73	\$4,026.00	\$3.05	1320	\$4,026.00	\$0.00	
200904	73	\$2,382.05	\$3.05	781	\$2,382.05	\$0.00	

4.2/11

4-9
9

4/1-4
P. 9

MET

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW) <i>41-2/1</i>	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
<i>A</i>							
[REDACTED]	200904	80	\$1,096.20	\$3.15	348	\$1,096.20	\$0.00
[REDACTED]	200904	80	\$2,768.85	\$3.15	879	\$2,768.85	\$0.00
[REDACTED]	200904	80	\$1,864.80	\$3.15	592	\$1,864.80	\$0.00
[REDACTED]	200904	80	\$1,530.90	\$3.15	486	\$1,530.90	\$0.00
[REDACTED]	200904	80	\$2,198.70	\$3.15	698	\$2,198.70	\$0.00
[REDACTED]	200904	80	\$1,612.80	\$3.15	512	\$1,612.80	\$0.00
[REDACTED]	200904	80	\$4,460.40	\$3.15	1416	\$4,460.40	\$0.00
[REDACTED]	200904	80	\$2,412.90	\$3.15	766	\$2,412.90	\$0.00
[REDACTED]	200904	80	\$1,817.55	\$3.15	577	\$1,817.55	\$0.00
[REDACTED]	200904	80	\$428.40	\$3.15	136	\$428.40	\$0.00
[REDACTED]	200904	80	\$2,000.25	\$3.15	635	\$2,000.25	\$0.00
[REDACTED]	200904	80	\$1,348.20	\$3.15	428	\$1,348.20	\$0.00
[REDACTED]	200904	80	\$1,786.05	\$3.15	567	\$1,786.05	\$0.00
[REDACTED]	200904	80	\$5,169.15	\$3.15	1641	\$5,169.15	\$0.00
[REDACTED]	200904	80	\$2,794.05	\$3.15	887	\$2,794.05	\$0.00
[REDACTED]	200904	80	\$2,397.15	\$3.15	761	\$2,397.15	\$0.00
[REDACTED]	200904	80	\$1,548.65	\$3.15	491	\$1,548.65	\$0.00
[REDACTED]	200904	80	\$1,849.05	\$3.15	587	\$1,849.05	\$0.00
[REDACTED]	200904	80	\$245.70	\$3.15	78	\$245.70	\$0.00
[REDACTED]	200904	80	\$3,049.20	\$3.15	968	\$3,049.20	\$0.00
[REDACTED]	200904	80	\$1,540.35	\$3.15	489	\$1,540.35	\$0.00
[REDACTED]	200904	80	\$2,501.10	\$3.15	794	\$2,501.10	\$0.00
[REDACTED]	200904	80	\$3,650.85	\$3.15	1159	\$3,650.85	\$0.00

4/14/0

41-4
p.10

CST-3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER ORDER (\$/KW)	BILLING KW	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
<i>A</i> [REDACTED]	200904	82	\$1,786.40	<i>41-2/1</i> \$3.08	580	\$1,786.40	\$0.00

41-4
11

41-4
2111

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

G.SLOT-3

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A [REDACTED]	200904	90	\$8,295.52	\$3.08	2044	\$6,295.52	\$0.00
	200904	90	\$7,995.68	\$3.08	2598	\$7,995.68	\$0.00
	200904	90	\$18,458.44	\$3.08	5993	\$18,458.44	\$0.00
	200904	90	\$24,717.00	\$3.08	8025	\$24,717.00	\$0.00
	200904	90	\$4,780.16	\$3.08	1552	\$4,780.16	\$0.00
	200904	90	\$38,108.84	\$3.08	12373	\$38,108.84	\$0.00

41-2/1

9-4
12

4/24
p.12

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

GSLD-3

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A [REDACTED]	200904	91	\$8,125.04	\$3.08	2638	\$8,125.04	\$0.00

41-2/1

41-4
13

41-4
p.13

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

HLFT-2

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A	200904	164	\$2,135.00	3.05	700	\$2,135.00	\$0.00
	200904	164	\$1,250.50	3.05	410	\$1,250.50	\$0.00
	200904	164	\$1,918.45	3.05	629	\$1,918.45	\$0.00
	200904	164	\$3,150.65	3.05	1033	\$3,150.65	\$0.00
	200904	164	\$2,531.50	3.05	830	\$2,531.50	\$0.00
	200904	164	\$2,128.90	3.05	698	\$2,128.90	\$0.00
	200904	164	\$4,779.35	3.05	1567	\$4,779.35	\$0.00
	200804	164	\$1,573.80	3.05	516	\$1,573.80	\$0.00
	200904	164	\$4,083.95	3.05	1339	\$4,083.95	\$0.00
	200904	164	\$2,308.85	3.05	757	\$2,308.85	\$0.00
	200904	164	\$3,763.70	3.05	1234	\$3,763.70	\$0.00
	200904	164	\$3,818.60	3.05	1252	\$3,818.60	\$0.00
	200904	164	\$2,934.10	3.05	962	\$2,934.10	\$0.00
	200904	164	\$2,799.90	3.05	918	\$2,799.90	\$0.00
	200904	164	\$1,460.95	3.05	479	\$1,460.95	\$0.00
	200904	164	\$2,168.55	3.05	711	\$2,168.55	\$0.00
	200904	164	\$1,643.95	3.05	539	\$1,643.95	\$0.00
	200904	164	\$3,541.05	3.05	1161	\$3,541.05	\$0.00
	200904	164	\$4,270.00	3.05	1400	\$4,270.00	\$0.00
	200904	164	\$1,964.20	3.05	644	\$1,964.20	\$0.00
200904	164	\$2,708.40	3.05	888	\$2,708.40	\$0.00	
200904	164	\$3,156.75	3.05	1035	\$3,156.75	\$0.00	
200904	164	\$2,101.45	3.05	689	\$2,101.45	\$0.00	
200904	164	\$1,610.40	3.05	528	\$1,610.40	\$0.00	
200904	164	\$4,413.35	3.05	1447	\$4,413.35	\$0.00	

41.3

4-4
14

p.m

4-4

H&FT-3

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A	200904	165	\$5,088.32	\$3.02	2016	\$6,088.32	\$0.00
	200904	165	\$12,711.18	\$3.02	4209	\$12,711.18	\$0.00
	200904	165	\$20,267.22	\$3.02	6711	\$20,267.22	\$0.00
	200904	165	\$12,089.06	\$3.02	4003	\$12,089.06	\$0.00
	200904	165	\$6,348.04	\$3.02	2102	\$6,348.04	\$0.00
	200904	165	\$6,637.96	\$3.02	2198	\$6,637.96	\$0.00
	200904	165	\$5,263.86	\$3.02	1743	\$5,263.86	\$0.00
	200904	165	\$5,852.76	\$3.02	1938	\$5,852.76	\$0.00
	200904	165	\$5,825.58	\$3.02	1929	\$5,825.58	\$0.00
	200904	165	\$5,774.24	\$3.02	1912	\$5,774.24	\$0.00
	200904	165	\$7,084.92	\$3.02	2346	\$7,084.92	\$0.00
	200904	165	\$6,592.66	\$3.02	2183	\$6,592.66	\$0.00
	200904	165	\$7,580.20	\$3.02	2510	\$7,580.20	\$0.00
	200904	165	\$6,900.70	\$3.02	2285	\$6,900.70	\$0.00
	200904	165	\$8,301.98	\$3.02	2749	\$8,301.98	\$0.00
	200904	165	\$5,876.92	\$3.02	1946	\$5,876.92	\$0.00
	200904	165	\$14,622.84	\$3.02	4842	\$14,622.84	\$0.00
	200904	165	\$5,716.86	\$3.02	1893	\$5,716.86	\$0.00
	200904	165	\$12,034.70	\$3.02	3985	\$12,034.70	\$0.00
	200904	165	\$5,828.60	\$3.02	1930	\$5,828.60	\$0.00
200904	165	\$5,073.60	\$3.02	1680	\$5,073.60	\$0.00	
200904	165	\$27,367.24	\$3.02	9062	\$27,367.24	\$0.00	
200904	165	\$6,647.02	\$3.02	2201	\$6,647.02	\$0.00	
200904	165	\$6,027.92	\$3.02	1996	\$6,027.92	\$0.00	
200904	165	\$5,629.28	\$3.02	1864	\$5,629.28	\$0.00	

41-3

41-4

15

P.15

41-4

HLFT-1

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A	200904	170	\$600.21	\$2.43	247	\$600.21	\$0.00
	200904	170	\$636.66	\$2.43	262	\$636.66	\$0.00
	200904	170	\$376.65	\$2.43	155	\$376.65	\$0.00
	200904	170	\$1,086.21	\$2.43	447	\$1,086.21	\$0.00
	200904	170	\$216.27	\$2.43	89	\$216.27	\$0.00
	200904	170	\$87.48	\$2.43	36	\$87.48	\$0.00
	200904	170	\$65.81	\$2.43	27	\$65.61	\$0.00
	200904	170	\$381.51	\$2.43	157	\$381.51	\$0.00
	200904	170	\$665.82	\$2.43	274	\$665.82	\$0.00
	200904	170	\$170.10	\$2.43	70	\$170.10	\$0.00
	200904	170	\$89.91	\$2.43	37	\$89.91	\$0.00
	200904	170	\$1,134.81	\$2.43	467	\$1,134.81	\$0.00
	200904	170	\$362.07	\$2.43	149	\$362.07	\$0.00
	200904	170	\$461.70	\$2.43	190	\$461.70	\$0.00
	200904	170	\$194.40	\$2.43	80	\$194.40	\$0.00
	200904	170	\$145.80	\$2.43	60	\$145.80	\$0.00
	200904	170	\$80.19	\$2.43	33	\$80.19	\$0.00
	200904	170	\$296.46	\$2.43	122	\$296.46	\$0.00
	200904	170	\$216.27	\$2.43	89	\$216.27	\$0.00
	200904	170	\$46.17	\$2.43	19	\$46.17	\$0.00
200904	170	\$38.88	\$2.43	16	\$38.88	\$0.00	
200904	170	\$289.17	\$2.43	119	\$289.17	\$0.00	
200904	170	\$230.85	\$2.43	95	\$230.85	\$0.00	
200904	170	\$891.81	\$2.43	367	\$891.81	\$0.00	
200904	170	\$68.04	\$2.43	28	\$68.04	\$0.00	

41-2/1

4/1-4
70

p. 16

41-13

3IHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:01:18
 ASMI TRTO
 SPEC
 COSP CCIN
 PWQ
 SVC FROM 03/05/09 SVC TO 04/03/09 R/R/R 2 054 89 READ TYPE A
 ----- BILL DETAIL ----- DEMAND -----
 BASE AMT 43,119.64 RTP CHGS 0.00 ACTUAL BILLING ON-PEAK
 CURT/CDR CR 0.00 GROSS RCT TAX 3,758.07 8074 10146 8074
 TRANS CR 3,754.02- FRANCHISE FEE 7,065.17 CURTAILMENT 0
 LOAD CNTL CR 0.00 MUNICIPAL TAX 8,801.68 MAXIMUM 0
 ECC ADJ 2,227.78 FL SALES TAX 0.00
 STRM SURCHG 0.00 GRN PWR CHG 0.00
 ECRC CHG 987.16 ELECTRIC AMT 166,189.68 ----- THIS YEAR -----
 FUEL CHG 77,495.14 BILL COMP AMT 192,729.41 SVC DYS 29 BIL DYS 30
 CAPACITY CHG 25,675.32 BB AMOUNT 0.00 LMIS CRDT DYS
 COSP CHG 0.00 BB DEFER BAL 0.00 KWH/DAY 46,000
 STM REC CHGS 813.74 TOT FAC RNTL 4,585.78 KWH USAGE 1334000
 FPL AMT 146,564.76 CNST USE KWH
 RTP ADMIN CHG 0.00
 NEXT TYPE A FIND GWA 80
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV

(A) 8074 X 3.18 = \$ 25,675.32 (B)
 41-3 41-4

CILC(1) D 41-4
 1

Date: 6/30/2010 Time: 12:01:36 PM

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:08:55

[REDACTED] S/T# XX-XXXXXXX

ASMI SPEC
COSP POL CCIN

SVC FROM 03/12/09 SVC TO 04/10/09 R/R/R 3 054 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	18,589.14	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	2410
CURT/CDR CR	0.00	GROSS RCT TAX	2,809.97	2481 2625	(A) 0
TRANS CR	0.00	FRANCHISE FEE	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	2,294.86	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	1,016.89	ELECTRIC AMT	112,399.06	----- THIS YEAR -----	
FUEL CHG	79,186.16	BILL COMP AMT	124,212.95	SVC DYS 29 BIL DYS 30	
CAPACITY CHG	7,663.80	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	47,385
STM REC CHGS	838.24	TOT FAC RNTL	0.00	KWH USAGE	1374170
FPL AMT	109,589.09			CNST USE KWH	
		RTP ADMIN CHG	0.00		
NEXT	TYPE A FIND				GWA 80

13-MRDG HIST 15-COMPT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) 2410 X 3.18 = (B) 7663.80

(4-4)

41-4
1

Date: 6/30/2010 Time: 12:09:09 PM

plb

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:10:36

[REDACTED] SMI

S/T# XX-XXXXXX

SPEC
COSP CCIN

SVC FROM 03/26/09 SVC TO 04/24/09 R/R/R 055 READ TYPE A

BILL DETAIL DEMAND

BASE AMT	107,077.56	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	27,199.12	25176 29855	25030
TRANS CR	0.00	FRANCHISE FEE	0.00	CURTAILMENT	(A) 0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	24,165.12	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	10,572.24	ELECTRIC AMT	1087966.00	----- THIS YEAR -----	
FUEL CHG	840,146.44	BILL COMP AMT	1217481.93	SVC DYS 29 BIL DYS 30	
CAPACITY CHG	(B) 76,842.10	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	520,800
STM REC CHGS	1,963.42	TOT FAC RNTL	3,396.43	KWH USAGE	15103200
FPL AMT	1060766.88			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) 25,030 x (B) 3.07 = 76,842.10

(41-3)

(41-4)

CALC-T

41-4
2

3IHI

BILLING HISTORY

ELEC/OL BILL DETAIL

06/30/10 12:13:13

ASMI TRTO

SPEC

S/T# XX-XXXXXXX

CCIN

SVC FROM 03/26/09 SVC TO 04/24/09 R/R/R 056 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	3,767.87	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	404.92	362	418 348
TRANS CR	0.00	FRANCHISE FEE	495.63	CURTAILMENT	(A) 0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	296.79	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	131.51	ELECTRIC AMT	16,692.55	----- THIS YEAR -----	
FUEL CHG	10,338.13	BILL COMP AMT	17,314.38	SVC DYS	29 BIL DYS 30
CAPACITY CHG (B)	1,106.64	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	6,128
STM REC CHGS	151.06	TOT FAC RNTL	0.00	KWH USAGE	177720
FPL AMT	15,792.00			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND

GWA 80

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) 348 X 3.18 = (B) 1,106.64

(43) (4-4)

CILC (1) 6

41-4

3 1

Date: 6/30/2010 Time: 12:13:27 PM

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:13:54
 ASNA
 S/T# XX-XXXXXXX SPEC
 COSP SUMB CCIN

SVC FROM	03/06/09	SVC TO	04/06/09	R/R/R	2 056	READ TYPE	A
----- BILL DETAIL -----							
BASE AMT	3,607.95	RTP CHGS		0.00	ACTUAL BILLING ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX		406.58	362	398	359
TRANS CR	0.00	FRANCHISE FEE		943.28	CURTAILMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX		778.86	MAXIMUM		0
ECC ADJ	301.80	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	133.73	ELECTRIC AMT		17,985.53	----- THIS YEAR -----		
FUEL CHG	10,518.10	BILL COMP AMT		18,702.10	SVC DYS 31	BIL DYS 30	
CAPACITY CHG	1,141.62	BB AMOUNT		0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL		0.00	KWH/DAY		5,829
STM REC CHGS	153.61	TOT FAC RNTL		0.00	KWH USAGE		180720
FPL AMT	15,856.81				CNST USE KWH		
		RTP ADMIN CHG		0.00			
NEXT	TYPE A FIND						GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) (B)
 359 x 3.18 = 1141.62
 (4.4)

41-4
 3 2

Date: 6/30/2010 Time: 12:14:09 PM

2

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:14:36

ASCA
SPEC
S/T# XX-XXXXXXX
EDI

SVC FROM 03/06/09 SVC TO 04/06/09 R/R/R 2062 READ TYPE A
BILL DETAIL DEMAND

BASE AMT	5,291.10	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	498.87	509 (A) 509	0
TRANS CR	0.00	FRANCHISE FEE	1,205.27	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	1,048.72	MAXIMUM	0
ECC ADJ	368.06	FL SALES TAX	1,481.20		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	165.63	ELECTRIC AMT	23,689.93	----- THIS YEAR -----	
FUEL CHG	11,917.09	BILL COMP AMT	0.00	SVC DYS 31 BIL DYS 30	
CAPACITY CHG (B)	1,552.45	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	6,596
STM REC CHGS	161.54	TOT FAC RNTL	0.00	KWH USAGE	204480
FPL AMT	19,455.87			CNST USE KWH	

RTP ADMIN CHG 0.00
NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) 509 x 3.05 = (B) 1552.
(41-3) (4-4)

6SLD 1

41-4
4 1

Date: 6/30/2010 Time: 12:14:52 PM

3IHI

BILLING HISTORY

ELEC/OL BILL DETAIL

06/30/10 12:16:34

ASCA

S/T# XX-XXXXXXX

CCIN

SVC FROM 03/27/09 SVC TO 04/27/09 R/R/R 2 062 READ TYPE A

BILL DETAIL

DEMAND

BASE AMT	8,620.96	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	786.55	868	868 0
TRANS CR	0.00	FRANCHISE FEE	0.00	CURTAILMENT	(A) 0
LOAD CNTL CR	0.00	MUNICIPAL TAX	601.57	MAXIMUM	0
ECC ADJ	566.35	FL SALES TAX	2,252.34		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	254.86	ELECTRIC AMT	34,315.82	----- THIS YEAR -----	
FUEL CHG	18,337.22	BILL COMP AMT	0.00	SVC DYS 31	BIL DYS 30
CAPACITY CHG	(B) 2,647.40	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	10,149
STM REC CHGS	248.57	TOT FAC RNTL	0.00	KWH USAGE	314640
EPL AMT	30,675.36			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND

GWA 80

- 13-MRDG HIST
- 15-COMPNT DTL
- 16-BUS BRKDOWN
- 17-HI BILL
- 18-READ/VERIFY NEWS
- 20-MKT SVC DTL
- 21-OL BRKDOWN
- 22-STRM RECOV

(A) $868 \times 3.05 = 2647.4$ (B)

(43) (91-4)

$\frac{91-4}{4} = 2$

Date: 6/30/2010 Time: 12:16:44 PM

2

IIHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:20:18
ASM1
SPEC
S/T# XX-XXXXXXX CCIN

SVC FROM	03/09/09	SVC TO	04/07/09	R/R/R	2 063	READ TYPE	A
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	20,689.61	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	1,908.14	2027	2027		0
TRANS CR	0.00	FRANCHISE FEE	4,503.21	CURTAILMENT			0
LOAD CNTL CR	0.00	MUNICIPAL TAX	4,040.67	MAXIMUM			0
ECC ADJ	1,328.04	FL SALES TAX	5,658.02				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	585.90	ELECTRIC AMT	90,527.52	----- THIS YEAR -----			
FUEL CHG	45,184.61	BILL COMP AMT	0.00	SVC DYS	29	BIL DYS	30
CAPACITY CHG	6,121.54	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		26,937	
STM REC CHGS	507.78	TOT FAC RNTL	6.21	KWH USAGE		781200	
FPL AMT	74,417.48			CNST USE KWH			
		RTP ADMIN CHG	0.00				
NEXT	TYPE A FIND						GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) 2027 x .302 = 6121.54
 41-3 (B)
 41-4

41-4
 5 2

Date: 6/30/2010 Time: 12:20:35 PM

[REDACTED]

S/T# XX-XXXXXXX

CCIN

SVC FROM 03/31/09 SVC TO 04/29/09 R/R/R 070 READ TYPE A

BILL DETAIL

DEMAND

BASE AMT	478.57	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	28.22	85	59 (A) 59
TRANS CR	0.00	FRANCHISE FEE	59.83	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	14.28	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	6.45	ELECTRIC AMT	1,188.79	----- THIS YEAR -----	
FUEL CHG	451.23	BILL COMP AMT	1,354.99	SVC DYS 29 BIL DYS 30	
CAPACITY CHG	(B) 143.37	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	264
STM REC CHGS	6.84	TOT FAC RNTL	0.00	KWH USAGE	7680
FPL AMT	1,100.74			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND

GWA 80

- 13-MRDG HIST
- 15-COMPNT DTL
- 16-BUS BRKDWN
- 17-HI BILL
- 18-READ/VERIFY NEWS
- 20-MKT SVC DTL
- 21-OL BRKDWN
- 22-STRM RECOV

(A) 59 x 2.43 = \$ (B) 143.37
 (41-3)
 BSDT-1
 (41-4)

41-4
 6

Date: 6/30/2010 Time: 12:21:13 PM

3IHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:21:33

LWN-



SPEC

S/T# XX-XXXXXX

SVC FROM	03/18/09	SVC TO	04/16/09	R/R/R	2 070 R	READ TYPE	A
BILL DETAIL				DEMAND			
BASE AMT	719.46	RTP CHGS	0.00	ACTUAL BILLING		ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	48.28	102	100	100	
TRANS CR	0.00	FRANCHISE FEE	70.49	CURTAILMENT		(A)	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	122.80	MAXIMUM			0
ECC ADJ	28.14	FL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	12.71	ELECTRIC AMT	2,124.62	----- THIS YEAR -----			
FUEL CHG	866.27	BILL COMP AMT	2,198.12	SVC DYS	29	BIL DYS	30
CAPACITY CHG	(B) 243.00	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY			521
STM REC CHGS	13.47	TOT FAC RNTL	0.00	KWH USAGE			15129
FPL AMT	1,883.05			CNST USE KWH			
		RTP ADMIN CHG	0.00				

NEXT TYPE A FIND GWA 80

- 13-MRDG HIST 15-COMPT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) 100 x 2.43 = 243 (B)

(41.4)

$\frac{41.4}{6} = 2$

Date: 6/30/2010 Time: 12:21:54 PM

2

PBC

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:22:14
ASMI
SPEC ABP
S/T# XX-XXXXXXX CCIN

SUP-

SVC FROM 03/25/09 SVC TO 04/23/09 R/R/R 3 071 9 READ TYPE A

----- BILL DETAIL ----- DEMAND -----

BASE AMT	45,947.32	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	4,715.69-	GROSS RCT TAX	4,018.10	4629	4629 0
TRANS CR	1,712.73-	FRANCHISE FEE	0.00	CURTAILMENT	(A) 2,929
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	2,863.14	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	1,263.15	ELECTRIC AMT	160,724.35	----- THIS YEAR -----	
FUEL CHG	97,414.13	BILL COMP AMT	0.00	SVC DYS 29 BIL DYS 30	
CAPACITY CHG	(B) 13,979.58	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	58,075
STM REC CHGS	1,667.35	TOT FAC RNTL	2,356.19	KWH USAGE	1684200
FPL AMT	156,706.25			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV

(A) 4629 X 2.43 = 13,979.58
(B)
(41-3)
CS2
(41-4)

41-4
7

Date: 6/30/2010 Time: 12:22:31 PM

3IHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:23:56
ASNA
SPEC
S/T# XX-XXXXXXX EDI CCIN

1
2
3
4

SVC FROM	03/23/09	SVC TO	04/21/09	R/R/R	2 072	READ TYPE	A
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	1,401.10	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	128.87	122	122		0
TRANS CR	0.00	FRANCHISE FEE	293.83	CURTAILMENT			0
LOAD CNTL CR	0.00	MUNICIPAL TAX	264.02	MAXIMUM			0
ECC ADJ	99.97	FL SALES TAX	406.42				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	45.15	ELECTRIC AMT	6,119.20	----- THIS YEAR -----			
FUEL CHG	3,135.54	BILL COMP AMT	0.00	SVC DYS	29 BIL DYS	30	
CAPACITY CHG	296.46	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		1,853	
STM REC CHGS	47.84	TOT FAC RNTL	0.00	KWH USAGE		53746	
FPL AMT	5,026.06			CNST USE KWH			
		RTP ADMIN CHG	0.00				

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) $122 \times 2.43 = 296.46$ (B)

(41-4)

$\frac{41-4}{8} = 2$

Date: 6/30/2010 Time: 12:24:14 PM

2

YBL

3IHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:25:26
ASMI

1
2
3
4

[REDACTED] S/T# XX-XXXXXXX

SPEC EDI CCIN
PWQ

SVC FROM 04/01/09 SVC TO 04/30/09 R/R/R 3 073 9 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	11,749.42	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	1,644.88	GROSS RCT TAX	690.27	1595 1595	0
TRANS CR	590.15	FRANCHISE FEE	0.00	CURTAILMENT	(A) 1,395
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	365.40	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	164.43	ELECTRIC AMT	27,610.75	----- THIS YEAR -----	
FUEL CHG	11,830.84	BILL COMP AMT	0.00	SVC DYS	29 BIL DYS 30
CAPACITY CHG	(B) 4,864.75	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	7,000
STM REC CHGS	180.67	TOT FAC RNTL	0.00	KWH USAGE	203000
FPL AMT	26,920.48			CNST USE KWH	
		RTP ADMIN CHG	0.00		
NEXT	TYPE A FIND			GWA 80	

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) 1595 x 3.05 = (B) 4864.75

(4-3)

(98-4)

CSI

41-4
9

Date: 6/30/2010 Time: 12:25:42 PM

3IHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:26:42

1
2
3
4

ASCA TRTO SPEC CCIN
PWQ
S/T# XX-XXXXXXX

SVC FROM 04/01/09 SVC TO 04/30/09 R/R/R 2 073 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	8,108.27	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	144.90	GROSS RCT TAX	669.94	890	890 0
TRANS CR	0.00	FRANCHISE FEE	1,621.26	CURTAILMENT	(A) 90
LOAD CNTL CR	0.00	MUNICIPAL TAX	1,536.61	MAXIMUM	0
ECC ADJ	450.14	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	202.56	ELECTRIC AMT	29,955.61	----- THIS YEAR -----	
FUEL CHG	14,574.66	BILL COMP AMT	0.00	SVC DYS 29 BIL DYS 30	
CAPACITY CHG	(b) 2,714.50	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	8,623
STM REC CHGS	222.57	TOT FAC RNTL	0.00	KWH USAGE	250080
FPL AMT	26,127.80			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 80

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) 890 x 305 = \$ (B) 2,714.50
(41-4)

41-4
9 2

Date: 6/30/2010 Time: 12:26:58 PM

2

PBC

1
432
4

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:28:36
 [REDACTED] ASM1
 [REDACTED] SPEC CCIN
 S/T# XX-XXXXXXX

SVC FROM	03/27/09	SVC TO	04/27/09	R/R/R	3 082	READ TYPE	A
----- BILL DETAIL -----							
BASE AMT	8,387.60	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		1,568.32		7132 580	580
TRANS CR	0.00	FRANCHISE FEE		3,720.67		CURTALLMENT 4	0
LOAD CNTL CR	0.00	MUNICIPAL TAX		0.00		MAXIMUM	0
ECC ADJ	1,433.60	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	636.16	ELECTRIC AMT		66,453.34		----- THIS YEAR -----	
FUEL CHG	48,813.07	BILL COMP AMT		132,286.80		SVC DYS 31 BIL DYS 30	
CAPACITY CHG	(B) 1,786.40	BB AMOUNT		0.00		LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL		0.00		KWH/DAY	28,903
STM REC CHGS	107.52	TOT FAC RNTL		0.00		KWH USAGE	896000
FPL AMT	61,164.35					CNST USE KWH	
		RTP ADMIN CHG		0.00			
NEXT	TYPE A FIND						GWA 80
13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDOWN	17-HI BILL	18-READ/VERIFY NEWS			
20-MKT SVC DTL	21-OL BRKDOWN	22-STRM RECOV					

(A) 580 - X 8.08 = 1786.40
 (B)
 (41-3) (41-4)

CST-3

41-4
11

Date: 6/30/2010 Time: 12:28:55 PM

PBC

532-

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:38:53

[REDACTED] S/T# XX-XXXXXXX

ASMI SPEC CCIN PWQ

SVC FROM 03/05/09 SVC TO 04/03/09 R/R/R B 090 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	103,958.99	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	12,023.86	12373	12373 12373
TRANS CR	0.00	FRANCHISE FEE	24,778.84	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	8,989.10	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	3,988.91	ELECTRIC AMT	505,733.70	----- THIS YEAR -----	
FUEL CHG	313,211.01	BILL COMP AMT	507,959.88	SVC DYS	29 BIL DYS 30
CAPACITY CHG	38,108.84	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	193,731
STM REC CHGS	674.19	TOT FAC RNTL	0.00	KWH USAGE	5618189
FPL AMT	468,931.04	RTP ADMIN CHG	0.00	CNST USE KWH	
NEXT	TYPE A FIND				GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A)
 $12,373 \times 3.08 = 38,108.84$
 (41-3) (41-4)
 6SLDT-3
 $\frac{41-4}{12}$

Date: 6/30/2010 Time: 12:39:05 PM

YPL

1
2
3
4

3IHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:30:07
 [REDACTED] ASMI
 [REDACTED] S/T# XX-XXXXXXX SPEC SUMB CCIN

SVC FROM 03/27/09 SVC TO 04/27/09 R/R/R 3 (091) READ TYPE A
 ----- BILL DETAIL ----- DEMAND -----
 BASE AMT 17,800.16 RTP CHGS 0.00 ACTUAL BILLING ON-PEAK
 CURT/CDR CR 0.00 GROSS RCT TAX 1,151.99 2638 2638 0
 TRANS CR 0.00 FRANCHISE FEE 1,681.91 CURTAILMENT 0
 LOAD CNTL CR 0.00 MUNICIPAL TAX 695.55 MAXIMUM 0
 ECC ADJ 521.60 FL SALES TAX 0.00
 STRM SURCHG 0.00 GRN PWR CHG 0.00
 ECRC CHG 231.46 ELECTRIC AMT 48,457.19 ----- THIS YEAR -----
 FUEL CHG 18,210.36 BILL COMP AMT 0.00 SVC DYS 31 BIL DYS 30
 CAPACITY CHG 8,125.04 BB AMOUNT 0.00 LMIS CRDT DYS
 COSP CHG 0.00 BB DEFER BAL 0.00 KWH/DAY 10,516
 STM REC CHGS 39.12 TOT FAC RNTL 7.04 KWH USAGE 326000
 FPL AMT 44,927.74 CNST USE KWH
 RTP ADMIN CHG 0.00
 NEXT TYPE A FIND GWA 80
 13-MRDG HIST 15-COMPT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) (B)
 2638 X 308 = 8125.04
 (41-3) (41-4)

68LD-3 41-4
 13

Date: 6/30/2010 Time: 12:30:23 PM

3IHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:31:21
ASCA UCSO
SPEC
POL CCIN
S/T# XX-XXXXXXX

1
2
3
4

SVC FROM 03/09/09 SVC TO 04/07/09 R/R/R 2 164 R READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	5,742.73	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	595.08	516	516
TRANS CR	0.00	FRANCHISE FEE	1,404.38	CURTAINMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	1,177.43	MAXIMUM	516
ECC ADJ	466.13	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	209.76	ELECTRIC AMT	26,384.93	----- THIS YEAR -----	
FUEL CHG	15,011.04	BILL COMP AMT	26,699.32	SVC DYS	29 BIL DYS 30
CAPACITY CHG	1,573.80	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	8,929
STM REC CHGS	204.58	TOT FAC RNTL	0.00	KWH USAGE	258960
FPL AMT	23,208.04			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV

(A) 516 X 3.05 = (B) 1573.80

41-4
14 2

Date: 6/30/2010 Time: 12:31:33 PM

2

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:32:42

2
2
2

ASMI TRTO
SPEC
S/T# XX-XXXXXXX
CCIN
SO

SVC FROM 03/24/09 SVC TO 04/22/09 R/R/R 3 165 9 READ TYPE A

BILL DETAIL			DEMAND	
BASE AMT	45,199.97	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK
CURT/CDR CR	0.00	GROSS RCT TAX	4,730.26	4205 4003 4003
TRANS CR	1,555.85	FRANCHISE FEE	11,437.79	CURTAILMENT A 0
LOAD CNTL CR	0.00	MUNICIPAL TAX	3,092.79	MAXIMUM 4205
ECC ADJ	3,606.72	FL SALES TAX	7,022.70	
STRM SURCHG	0.00	GRN PWR CHG	0.00	
ECRC CHG	1,591.20	ELECTRIC AMT	210,764.01	----- THIS YEAR -----
FUEL CHG	122,170.33	BILL COMP AMT	215,608.95	SVC DYS 29 BIL DYS 30
CAPACITY CHG	12,089.06	BB AMOUNT	0.00	LMIS CRDT DYS
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY 73,158
STM REC CHGS	1,379.04	TOT FAC RNTL	4.99	KWH USAGE 2121600
FPL AMT	184,480.47			CNST USE KWH
		RTP ADMIN CHG	0.00	

NEXT TYPE A FIND GWA 80

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) 4003 X 3.02 = 12,089.06 (B)

41.4

41-4
15 2

Date: 6/30/2010 Time: 12:33:08 PM

GSDT-1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER ORDER (\$/KW)	BILLING /KW	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
	200904	64	\$1,555.50	\$3.05	510	\$1,555.50	\$0.00
	200904	64	\$3.05	\$3.05	1	\$3.05	\$0.00
	200904	64	\$1,229.15	\$3.05	403	\$1,229.15	\$0.00
	200904	64	\$2,610.80	\$3.05	856	\$2,610.80	\$0.00
	200904	64	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	64	\$1,750.70	\$3.05	574	\$1,750.70	\$0.00
	200904	64	\$30.50	\$3.05	10	\$30.50	\$0.00
	200904	64	\$997.35	\$3.05	327	\$997.35	\$0.00
	200904	64	\$555.10	\$3.05	182	\$555.10	\$0.00
	200904	64	\$2,122.80	\$3.05	696	\$2,122.80	\$0.00
	200904	64	\$1,625.65	\$3.05	533	\$1,625.65	\$0.00
	200904	64	\$674.05	\$3.05	221	\$674.05	\$0.00
	200904	64	\$3,190.30	\$3.05	1046	\$3,190.30	\$0.00
	200904	64	\$1,769.00	\$3.05	580	\$1,769.00	\$0.00
	200904	64	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	64	\$1,985.55	\$3.05	651	\$1,985.55	\$0.00
	200904	64	\$6.10	\$3.05	2	\$6.10	\$0.00
	200904	64	\$131.15	\$3.05	43	\$131.15	\$0.00
	200904	64	\$1,244.40	\$3.05	408	\$1,244.40	\$0.00
	200904	64	\$1,152.90	\$3.05	378	\$1,152.90	\$0.00
	200904	64	\$680.15	\$3.05	223	\$680.15	\$0.00
	200904	64	\$915.00	\$3.05	300	\$915.00	\$0.00
	200904	64	\$2,159.40	\$3.05	708	\$2,159.40	\$0.00
	200904	64	\$1,427.40	\$3.05	468	\$1,427.40	\$0.00
	200904	64	\$1,146.80	\$3.05	376	\$1,146.80	\$0.00

A recalculated by staff

0.1
4/5
1-1

GSLDT-2

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW) <u>41-2/1</u>	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	65	\$4,312.56	\$3.02	1428	\$4,312.56	
[REDACTED]	200904	65	\$7,030.56	\$3.02	2328	\$7,030.56	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$7,172.50	\$3.02	2375	\$7,172.50	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$2,509.62	\$3.02	831	\$2,509.62	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$5,475.26	\$3.02	1813	\$5,475.26	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$2,509.62	\$3.02	831	\$2,509.62	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$5,768.20	\$3.02	1910	\$5,768.20	\$0.00
[REDACTED]	200904	65	ⓐ \$10,334.44 *	\$3.02	ⓐ 3422	\$10,334.44	\$0.00
[REDACTED]	200904	65	* \$10,334.44	\$3.02	3422	\$10,334.44	\$0.00
[REDACTED]	200904	65	\$12,529.98	\$3.02	4149	\$12,529.98	\$0.00
[REDACTED]	200904	65	\$10,095.86	\$3.02	3343	\$10,095.86	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$4,526.98	\$3.02	1499	\$4,526.98	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$6,471.86	\$3.02	2143	\$6,471.86	\$0.00
[REDACTED]	200904	65	\$17,138.50	\$3.02	5675	\$17,138.50	\$0.00
[REDACTED]	200904	65	\$5,496.40	\$3.02	1820	\$5,496.40	\$0.00
[REDACTED]	200904	65	\$5,713.84	\$3.02	1892	\$5,713.84	\$0.00
[REDACTED]	200904	65	\$1,500.94	\$3.02	497	\$1,500.94	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00

ⓐ Based to Billing Register

* This account was included twice in the Billing Register because it was re-billed for the month of April 2009.

ⓐ Recalculated by Staff.

41-5
p. 2

CST-1

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	74	(A) \$3,016.45	\$3.05	(A) 989	\$3,016.45	
	200904	74	\$3,315.35	\$3.05	1087	\$3,315.35	\$0.00
	200904	74	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	74	\$2,656.55	\$3.05	871	\$2,656.55	\$0.00
	200904	74	\$2,958.50	\$3.05	970	\$2,958.50	\$0.00
	200904	74	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	74	\$2,958.50	\$3.05	970	\$2,958.50	\$0.00
	200904	74	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	74	\$3,803.35	\$3.05	1247	\$3,803.35	\$0.00
	200904	74	\$1,592.10	\$3.05	522	\$1,592.10	\$0.00
	200904	74	\$1,317.60	\$3.05	432	\$1,317.60	\$0.00
	200904	74	\$1,820.85	\$3.05	597	\$1,820.85	\$0.00

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

41-5
p.3

CST-2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER ORDER (\$/KW)	BILLING KW	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	75	\$6,363.14	3.02	2107	\$8,363.14	\$0.00
[REDACTED]	200904	75	\$8,640.22	3.02	2861	\$8,640.22	\$0.00
[REDACTED]	200904	75	\$7,226.86	3.02	2393	\$7,226.86	\$0.00

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

41-5
 P.H

GST-1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (cents/kWh)	(6) BILLING KWh	(7) CALCULATED CAPACITY REVENUES (Column (5)/100)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A	200904	69	\$11.51	0.823	1398	\$11.51	\$0.00
	200904	69	\$0.99	0.823	120	\$0.99	\$0.00
	200904	69	\$17.87	0.823	2171	\$17.87	\$0.00
	200904	69	\$29.85	0.823	3627	\$29.85	\$0.00
	200904	69	\$2.57	0.823	312	\$2.57	\$0.00
	200904	69	\$18.11	0.823	2200	\$18.11	\$0.00
	200904	69	\$19.31	0.823	2346	\$19.31	\$0.00
	200904	69	\$24.05	0.823	2922	\$24.05	\$0.00
	200904	69	\$15.58	0.823	1893	\$15.58	\$0.00
	200904	69	\$51.43	0.823	6249	\$51.43	\$0.00
	200904	69	\$24.78	0.823	3011	\$24.78	\$0.00
	200904	69	\$27.17	0.823	3301	\$27.17	\$0.00
	200904	69	\$27.81	0.823	3379	\$27.81	\$0.00
	200904	69	\$10.65	0.823	1294	\$10.65	\$0.00
	200904	69	\$25.96	0.823	3154	\$25.96	\$0.00
	200904	69	\$49.28	0.823	5988	\$49.28	\$0.00
	200904	69	\$46.79	0.823	5685	\$46.79	\$0.00
	200904	69	\$26.85	0.823	3262	\$26.85	\$0.00
	200904	69	\$14.86	0.823	1805	\$14.86	\$0.00
	200904	69	\$52.86	0.823	6423	\$52.86	\$0.00
	200904	69	\$18.79	0.823	2283	\$18.79	\$0.00
	200904	69	\$9.69	0.823	1177	\$9.69	\$0.00
	200904	69	\$22.03	0.823	2677	\$22.03	\$0.00
	200904	69	\$5.14	0.823	625	\$5.14	\$0.00
	200904	69	\$45.00	0.823	5468	\$45.00	\$0.00

5.5
41-5

GSLO-1
 SDTR

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
P	200904	264	\$2,967.65	\$3.05	973	\$2,967.65	\$0.00
	200904	264	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	264	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	264	\$2,741.95	\$3.05	899	\$2,741.95	\$0.00
	200904	264	\$3,089.65	\$3.05	1013	\$3,089.65	\$0.00
	200904	264	\$1,872.70	\$3.05	614	\$1,872.70	\$0.00
	200904	264	\$1,494.50	\$3.05	490	\$1,494.50	\$0.00
	200904	264	\$1,912.35	\$3.05	627	\$1,912.35	\$0.00
	200904	264	\$1,610.40	\$3.05	528	\$1,610.40	\$0.00
	200904	264	\$1,223.05	\$3.05	401	\$1,223.05	\$0.00
	200904	264	\$1,320.65	\$3.05	433	\$1,320.65	\$0.00
	200904	264	\$1,369.45	\$3.05	449	\$1,369.45	\$0.00
	200904	264	\$1,259.65	\$3.05	413	\$1,259.65	\$0.00
	200904	264	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	264	\$3,126.25	\$3.05	1025	\$3,126.25	\$0.00
	200904	264	\$1,369.45	\$3.05	449	\$1,369.45	\$0.00
	200904	264	\$3,364.15	\$3.05	1103	\$3,364.15	\$0.00
	200904	264	\$3,406.85	\$3.05	1117	\$3,406.85	\$0.00
	200904	264	\$3,242.15	\$3.05	1063	\$3,242.15	\$0.00
	200904	264	\$1,692.75	\$3.05	555	\$1,692.75	\$0.00
	200904	264	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	264	\$1,152.90	\$3.05	378	\$1,152.90	\$0.00
	200904	264	\$3,687.45	\$3.05	1209	\$3,687.45	\$0.00
	200904	264	\$972.95	\$3.05	319	\$972.95	\$0.00
200904	264	\$1,384.70	\$3.05	454	\$1,384.70	\$0.00	

41-2/1

P

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

P.6
 41-5

GSLD-2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER ORDER (\$/KW)	BILLING (KW)	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A	200904	265	\$4,176.66	\$3.02	1383	\$4,176.66	\$0.00
	200904	265	\$0.00	\$3.02	0	\$0.00	\$0.00
	200904	265	\$4,116.26	\$3.02	1363	\$4,116.26	\$0.00
	200904	265	\$1,238.20	\$3.02	410	\$1,238.20	\$0.00
	200904	265	\$5,079.64	\$3.02	1682	\$5,079.64	\$0.00
	200904	265	\$6,160.80	\$3.02	2040	\$6,160.80	\$0.00
	200904	265	\$6,668.16	\$3.02	2208	\$6,668.16	\$0.00

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

p. 7
 41-5

GSD-1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
P	200904	270	\$520.02	\$2.43	214	\$520.02	\$0.00
	200904	270	\$26.73	\$2.43	11	\$26.73	\$0.00
	200904	270	\$121.50	\$2.43	50	\$121.50	\$0.00
	200904	270	\$252.72	\$2.43	104	\$252.72	\$0.00
	200904	270	\$320.76	\$2.43	132	\$320.76	\$0.00
	200904	270	\$29.16	\$2.43	12	\$29.16	\$0.00
	200904	270	\$21.87	\$2.43	9	\$21.87	\$0.00
	200904	270	\$138.51	\$2.43	57	\$138.51	\$0.00
	200904	270	\$471.42	\$2.43	194	\$471.42	\$0.00
	200904	270	\$99.63	\$2.43	41	\$99.63	\$0.00
	200904	270	\$38.88	\$2.43	16	\$38.88	\$0.00
	200904	270	\$1,035.18	\$2.43	426	\$1,035.18	\$0.00
	200904	270	\$213.84	\$2.43	88	\$213.84	\$0.00
	200904	270	\$396.09	\$2.43	163	\$396.09	\$0.00
	200904	270	\$860.22	\$2.43	354	\$860.22	\$0.00
	200904	270	\$743.58	\$2.43	306	\$743.58	\$0.00
	200904	270	\$969.57	\$2.43	399	\$969.57	\$0.00
	200904	270	\$359.64	\$2.43	148	\$359.64	\$0.00
	200904	270	\$201.69	\$2.43	83	\$201.69	\$0.00
	200904	270	\$760.59	\$2.43	313	\$760.59	\$0.00
200904	270	\$690.12	\$2.43	284	\$690.12	\$0.00	
200904	270	\$34.02	\$2.43	14	\$34.02	\$0.00	
200904	270	\$123.93	\$2.43	51	\$123.93	\$0.00	
200904	270	\$753.30	\$2.43	310	\$753.30	\$0.00	
200904	270	\$806.76	\$2.43	332	\$806.76	\$0.00	

P.8
41-5

GSLDT-1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER BILLING ORDER (\$/KW)	KW	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	364	(A) \$3,153.70*	\$3.05	(A) 1034	\$3,153.70	\$0.00
[REDACTED]	200904	364	\$4,120.55	\$3.05	1351	\$4,120.55	\$0.00
[REDACTED]	200904	364	\$1,390.80	\$3.05	456	\$1,390.80	\$0.00
[REDACTED]	200904	364	\$1,851.35	\$3.05	607	\$1,851.35	\$0.00
[REDACTED]	200904	364	\$0.00	\$3.05	0	\$0.00	\$0.00
[REDACTED]	200904	364	\$3,037.80	\$3.05	996	\$3,037.80	\$0.00
[REDACTED]	200904	364	\$1,467.05	\$3.05	481	\$1,467.05	\$0.00

* Recalculated by Staff.

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

P. 9
 41-5

GSLDT-2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER BILLING ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200804	365	\$1,277.46	\$3.02	423	\$1,277.46	\$0.00
	200904	365	<i>A</i> \$8,271.78 <i>A</i>	\$3.02	<i>A</i> 2739	\$8,271.78	\$0.00
	200904	365	\$1,395.24	\$3.02	462	\$1,395.24	\$0.00
	200904	365	\$3,225.36	\$3.02	1068	\$3,225.36	\$0.00

** Recalculated by staff.*

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

p.10

41-5

GSDT-2

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A	200904	370	\$48.60	\$2.43	20	\$48.60	\$0.00
	200904	370	\$111.78	\$2.43	46	\$111.78	\$0.00
	200904	370	\$60.75	\$2.43	25	\$60.75	\$0.00
	200904	370	\$0.00	\$2.43	0	\$0.00	\$0.00
	200904	370	\$366.93	\$2.43	151	\$366.93	\$0.00
	200904	370	\$845.64	\$2.43	348	\$845.64	\$0.00
	200904	370	\$396.09	\$2.43	163	\$396.09	\$0.00
	200904	370	\$29.16	\$2.43	12	\$29.16	\$0.00
	200904	370	\$157.95	\$2.43	65	\$157.95	\$0.00
	200904	370	\$539.46	\$2.43	222	\$539.46	\$0.00
	200904	370	\$89.91	\$2.43	37	\$89.91	\$0.00
	200904	370	\$512.73	\$2.43	211	\$512.73	\$0.00
	200904	370	\$255.15	\$2.43	105	\$255.15	\$0.00
	200904	370	\$2.43	\$2.43	1	\$2.43	\$0.00
	200904	370	\$167.67	\$2.43	69	\$167.67	\$0.00
	200904	370	\$206.55	\$2.43	85	\$206.55	\$0.00
	200904	370	\$99.63	\$2.43	41	\$99.63	\$0.00
	200904	370	\$235.71	\$2.43	97	\$235.71	\$0.00
	200904	370	\$269.73	\$2.43	111	\$269.73	\$0.00
	200904	370	\$165.24	\$2.43	68	\$165.24	\$0.00
	200904	370	\$0.00	\$2.43	0	\$0.00	\$0.00
	200904	370	\$206.55	\$2.43	85	\$206.55	\$0.00
	200904	370	\$369.36	\$2.43	152	\$369.36	\$0.00
	200904	370	\$119.07	\$2.43	49	\$119.07	\$0.00
	200904	370	\$12.15	\$2.43	5	\$12.15	\$0.00
	200904	370	\$539.46	\$2.43	222	\$539.46	\$0.00

p. 11
41-5

CONFIDENTIAL

GSCU-1

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/kWh)	(6) BILLING KWH	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
	168	200904	(A) \$2.59	0.00494	(A) 525	\$2.59	\$0.00
	168	200904	\$3.31	0.00494	670	\$3.31	\$0.00
	168	200904	\$1.51	0.00494	308	\$1.51	\$0.00
	168	200904	\$3.93	0.00494	796	\$3.93	\$0.00
	168	200904	\$2.72	0.00494	550	\$2.72	\$0.00
	168	200904	\$23.66	0.00494	4,790	\$23.66	\$0.00
	168	200904	\$9.02	0.00494	1,825	\$9.02	\$0.00
	168	200904	\$1.36	0.00494	276	\$1.36	\$0.00
	168	200904	\$1.93	0.00494	390	\$1.93	\$0.00
	168	200904	\$2.54	0.00494	515	\$2.54	\$0.00
	168	200904	\$1.99	0.00494	402	\$1.99	\$0.00
	168	200904	\$8.44	0.00494	1,708	\$8.44	\$0.00
	168	200904	\$2.09	0.00494	423	\$2.09	\$0.00
	168	200904	\$1.36	0.00494	276	\$1.36	\$0.00
	168	200904	\$1.80	0.00494	364	\$1.80	\$0.00
	168	200904	\$2.40	0.00494	486	\$2.40	\$0.00
	168	200904	\$1.15	0.00494	233	\$1.15	\$0.00
	168	200904	\$6.62	0.00494	1,341	\$6.62	\$0.00
	168	200904	\$12.88	0.00494	2,607	\$12.88	\$0.00
	168	200904	\$0.54	0.00494	110	\$0.54	\$0.00
	168	200904	\$6.95	0.00494	1,407	\$6.95	\$0.00
	168	200904	\$1.00	0.00494	202	\$1.00	\$0.00
	168	200904	\$1.60	0.00494	323	\$1.60	\$0.00
	168	200904	\$5.25	0.00494	1,063	\$5.25	\$0.00
	168	200904	\$1.62	0.00494	327	\$1.62	\$0.00

41-5

p.12

BILL DATE : 04/13/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER A [REDACTED] NAME: B [REDACTED] TYPE: SST-1 (STANDBY & SUPPLEMENTAL) SERVICE TO : 03/29/0

		STANDBY CHARGES	RATE
CUSTOMER CHARGE	\$ 401.37		85
CONTRACT KW CHARGE	\$ 0.00	(33,389 @ \$0.00)	
DEMAND CHARGE	\$ 18,833.76	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRQ :	\$11,779.30 (34,645 @ \$0.34)
		B) RESERVATION DEMAND CHRQ :	\$18,833.76 (26,158 @ \$0.72)
CSD - MAX ON PK KW	\$ 5,206.32	(7,231 @ \$0.72)	
ON PK KWH CHARGE	\$ 134.94	(20,824 @ \$0.00648)	
OFF PK KWH CHARGE	\$ 6,636.19	(1,024,103 @ \$0.00648)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 1,234.45	(20,824 @ \$0.05928)	
OFF PK FUEL	\$ 55,629.27	(1,024,103 @ \$0.05432)	
TOTAL (BASE + FUEL)	\$ 88,076.30		

		SUPPLEMENTAL CHARGES
ON PK KW CHARGE	\$ 0.00	(0 @ \$5.90)
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00634)
OFF PK KWH CHARGE	\$ 0.00	(0 @ \$0.00508)
REGULAR KWH CHARGE	\$ 0.00	
MAX DEMAND CHARGE	\$ 0.00	
TRANSFORMER RIDER CREDIT	\$ 0.00	
CURTAIL CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)
ON PK FUEL	\$ 0.00	(0 @ \$0.05928)
OFF PK FUEL	\$ 0.00	(0 @ \$0.05432)
REGULAR FUEL	\$ 0.00	
TOTAL (BASE + FUEL)	\$ 0.00	
COMBINED CHARGES	\$ 88,076.30	TOTALS (STANDBY AND SUPPLEMENTAL)

x recalculated by Staff

2009 SST STAMP

		RATE 85	SST
** INCLUDES:			
Total Base & Fuel Charges			
Standby			\$88,076
ECCR	1044927 X	0.00147	\$1,536
ECRC	1044927 X	\$0.00088	\$710
CPRC			
	CCC	RDD	
	34645	29158	
	0.18	0.37	
	88,238.10	89,878.46	\$9,678.36
CSD	7231 X	0.37000	\$2,675
OBC	1044927 X	0.000000	\$0.0
Storm Chg	1044927 X	0.000000	\$0.0
Storm Bond Repay Chrg	1044927 X	0.00008	\$83.1
Storm Bond Chrg Tx	1044927 X	0.00004	\$41.6
supplemental rate 80			
GSLDT-3			
ecrc	0 X	0.001600	\$0.0
ecrs	0 X	0.000710	\$0.0
cprc	0 X	3.080000	\$0.0
Storm Chg	0 X	0.000000	\$0.0
Storm Bond Repay Chrg	0 X	0.000080	\$0.0
Storm Bond Chrg Tx	0 X	0.000040	\$0.0
Electric Service Amount			

TOTAL KWH: 1,044,927 TOTAL FPL CHARGES: \$31,212.58 TOTAL ON PK KWH: 20,824 TOTAL FUEL CHARGES: \$56,863.72

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

41-10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER

A [REDACTED]

NAME:

B [REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 04/03/09

STANDBY CHARGES

CUSTOMER CHARGE \$ 401.37
 CONTRACT KW CHARGE \$ 0.00 (23,885 @ \$0.00)
 DEMAND CHARGE \$ 0.00 (GREATER OF A OR B)
 A) SUMM DAILY DEMAND CHRG : \$.00 (0 @ \$0.34)
 B) RESERVATION DEMAND CHRG : \$.00 (0 @ \$0.72)
 CSD - MAX ON PK KW \$ 17,197.20 (23,885 @ \$0.72)
 ON PK KWH CHARGE \$ 0.00 (0 @ \$0.00648)
 OFF PK KWH CHARGE \$ 0.00 (0 @ \$0.00648)
 TRANSFORMER RIDER CREDIT \$ 0.00
 FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)
 ON PK FUEL \$ 0.00 (0 @ \$0.05928)
 OFF PK FUEL \$ 0.00 (0 @ \$0.05432)
 TOTAL (BASE + FUEL) \$ 17,598.57

SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$ 0.00
 ON PK KWH CHARGE \$ 0.00
 OFF PK KWH CHARGE \$ 0.00
 REGULAR KWH CHARGE \$ 0.00
 MAX DEMAND CHARGE \$ 0.00
 TRANSFORMER RIDER CREDIT \$ 0.00
 CURTAIL CREDIT \$ 0.00
 FUEL CHARGES :
 ON PK FUEL \$ 0.00
 OFF PK FUEL \$ 0.00
 REGULAR FUEL \$ 0.00
 TOTAL (BASE + FUEL) \$ 0.00
 COMBINED CHARGES \$ 17,598.57

Total Base & Fuel Charges				\$17,598.57
Standby				
ECCR	0	X	0.00147	\$0.00
ECRC	0	X	\$0.00068	\$0.00
CPRC	DDC		RDD	
	0		0	
	41-2/1 X 0.18	X	0.37	
	\$0.00		\$0.00	\$0.00
GSD	23885	X	0.37000	\$8,837.45
OBC	0	X	0.00000	\$0.00
Storm Chg	0	X	0.000000	\$0.00
Storm Bond Repay Chrg	0	X	0.00008	\$0.00
Storm Bond Chrg Tx	0	X	0.00004	\$0.00
Electric Service Amount				\$26,436.02

TOTALS
(STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 0 TOTAL FPL CHARGES: \$17,598.57 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

41-6

3

L DATE : 04/14/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/10/09

		STANDBY CHARGES	RATE
CUSTOMER CHARGE	\$	401.37	85
CONTRACT KW CHARGE	\$	0.00 (5,595 @ \$0.00)	
DEMAND CHARGE	\$	0.00 (GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$.00 (0 @ \$0.34)
		B) RESERVATION DEMAND CHRG :	\$.00 (0 @ \$0.72)
CSD - MAX ON PK KW	\$	4,028.40 (5,595 @ \$0.72)	
ON PK KWH CHARGE	\$	0.00 (0 @ \$0.00648)	
OFF PK KWH CHARGE	\$	5.91 (912 @ \$0.00648)	
TRANSFORMER RIDER CREDIT	\$	0.00	
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$	0.00 (0 @ \$0.05928)	
OFF PK FUEL	\$	49.54 (912 @ \$0.05432)	
TOTAL (BASE + FUEL)	\$	4,485.22	

2009 SST STAMP

SUPPLEMENTAL CHARGES

ON PK KW CHARGE	\$	0.00
ON PK KWH CHARGE	\$	0.00
OFF PK KWH CHARGE	\$	0.00
REGULAR KWH CHARGE	\$	0.00
MAX DEMAND CHARGE	\$	0.00
TRANSFORMER RIDER CREDIT	\$	0.00
CURTAIL CREDIT	\$	0.00
FUEL CHARGES :		
ON PK FUEL	\$	0.00
OFF PK FUEL	\$	0.00
REGULAR FUEL	\$	0.00
TOTAL (BASE + FUEL)	\$	0.00
COMBINED CHARGES	\$	4,485.22

** INCLUDES:

				SST-1T1
Total Base & Fuel Charges				\$4,485.22
Standby				
ECCR	912 X	0.00147		\$1.34
ECRC	912 X	\$0.00068		\$0.62
CPRC	DDC	RDD		
	0 X	0 X		
	\$0.00	\$0.00		\$0.00
CSD	5595 X	0.37000		\$2,070.15
OBC	912 X	0.00000		\$0.00
Storm Chg	912 X	0.000000		\$0.00
Storm Bond Repay Chrg	912 X	0.00008		\$0.07
Storm Bond Chrg Tx	912 X	0.00004		\$0.04
Electric Service Amount				\$8,557.44

TOTALS
(STANDBY AND SUPPLEMENTAL)

AL KWH: 912 TOTAL FPL CHARGES: \$4,435.68 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$49.54

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

4/14/09

DATE : 04/17/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/16/09

STANDBY CHARGES RATE 85

CUSTOMER CHARGE \$ 401.37

CONTRACT KW CHARGE \$ 0.00

(7,294 @ \$0.00)

DEMAND CHARGE \$ 0.00

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : \$ 0.00 (0 @ \$0.34)

B) RESERVATION DEMAND CHRG : \$ 0.00 (0 @ \$0.72)

CSD - MAX ON PK KW \$ 5,251.68

(7,294 @ \$0.72)

ON PK KWH CHARGE \$ 0.00

(0 @ \$0.00648)

OFF PK KWH CHARGE \$ 0.00

(0 @ \$0.00648)

TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL \$ 0.00

(0 @ \$0.05928)

OFF PK FUEL \$ 0.00

(0 @ \$0.05432)

TOTAL (BASE + FUEL) \$ 5,653.05

SUPPLEMENTAL CHARGES

** INCLUDES:

SST-1T1

ON PK KW CHARGE \$ 0.00

ON PK KWH CHARGE \$ 0.00

OFF PK KWH CHARGE \$ 0.00

REGULAR KWH CHARGE \$ 0.00

MAX DEMAND CHARGE \$ 0.00

TRANSFORMER RIDER CREDIT \$ 0.00

CURTAIL CREDIT \$ 0.00

FUEL CHARGES :

ON PK FUEL \$ 0.00

OFF PK FUEL \$ 0.00

REGULAR FUEL \$ 0.00

TOTAL (BASE + FUEL) \$ 0.00

COMBINED CHARGES \$ 5,653.05

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 0

TOTAL FPL CHARGES: \$5,653.05

TOTAL ON PK KWH: 0

TOTAL FUEL CHARGES: \$0.00

2009 SST STAMP

			SST-1T1
Total Base & Fuel Charges			\$5,653.05
Standby			
ECCR	0	X 0.00147	\$0.00
ECRC	0	X \$0.00068	\$0.00
CPRC	DDC	RDD	
	0	0	
	X 0.18	X 0.37	
	\$0.00	\$0.00	\$0.00
CSD	7294	X 0.37000	\$2,698.78
OBC	0	X 0.00000	\$0.00
Storm Chg	0	X 0.000000	\$0.00
Strm Bond Repay Chrg	0	X 0.00008	\$0.00
Strm Bond Chrg Tx	0	X 0.00004	\$0.00
Electric Service Amount			\$8,351.83

41-2/1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

41-5

8

L DATE : 04/16/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER: **A** NAME: **B** TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/16/09

		STANDBY CHARGES	RATE
CUSTOMER CHARGE	\$	401.37	85
CONTRACT KW CHARGE	\$	0.00 (5,500 @ \$0.00)	
DEMAND CHARGE	\$	0.00 (GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$.00 (0 @ \$0.34)
		B) RESERVATION DEMAND CHRG :	\$.00 (0 @ \$0.72)
CSD - MAX ON PK KW	\$	3,960.00 (5,500 @ \$0.72)	
ON PK KWH CHARGE	\$	0.00 (0 @ \$0.00648)	
OFF PK KWH CHARGE	\$	0.00 (0 @ \$0.00648)	
TRANSFORMER RIDER CREDIT	\$	0.00	
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$	0.00 (0 @ \$0.05928)	
OFF PK FUEL	\$	0.00 (0 @ \$0.05432)	
TOTAL (BASE + FUEL)	\$	4,361.37	

		SUPPLEMENTAL CHARGES
ON PK KW CHARGE	\$	0.00
ON PK KWH CHARGE	\$	0.00
OFF PK KWH CHARGE	\$	0.00
REGULAR KWH CHARGE	\$	0.00
MAX DEMAND CHARGE	\$	0.00
TRANSFORMER RIDER CREDIT	\$	0.00
CURTAIL CREDIT	\$	0.00
FUEL CHARGES :		
ON PK FUEL	\$	0.00
OFF PK FUEL	\$	0.00
REGULAR FUEL	\$	0.00
TOTAL (BASE + FUEL)	\$	0.00
TOTAL BILINED CHARGES	\$	4,361.37

		** INCLUDES:	SST-1TY
Total Base & Fuel Charges			\$4,361.37
Standby			
ECCR	0 X	0.00147	\$0.00
ECRC	0 X	\$0.00068	\$0.00
CPRC			
	DDC	RDD	
	0	0	
X	0.18	X 0.37	
	\$0.00	\$0.00	\$0.00
CSD	5500 X	0.37000	\$2,035.00
OBC	0 X	0.00000	\$0.00
Storm Chg	0 X	0.000000	\$0.00
Stim Bond Repay Chrg	0 X	0.00008	\$0.00
Stim Bond Chrg Tx	0 X	0.00004	\$0.00
Electric Service Amount			\$6,398.37

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL FPL CHARGES: \$4,361.37 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

4/16/09

BILL DATE : 04/24/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER : A NAME : J TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/24/09

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 401.37	85
CONTRACT KW CHARGE	\$ 0.00 (28,770 @ \$0.00)	
DEMAND CHARGE	\$ 86,691.50 (GREATER OF A OR B)	
A) SUMM DAILY DEMAND CHRGR : \$86,691.50 (254,975 @ \$0.34)		
B) RESERVATION DEMAND CHRGR : \$20,714.40 (28,770 @ \$0.72)		
CSD - MAX ON PK KW	\$ 0.00 (0 @ \$0.72)	
ON PK KWH CHARGE	\$ 9,044.72 (1,395,790 @ \$0.00648)	
OFF PK KWH CHARGE	\$ 22,084.10 (3,408,040 @ \$0.00648)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES : (BASED ON 0SLDT-3 FUEL CHARGES)		
ON PK FUEL	\$ 82,742.43 (1,395,790 @ \$0.05928)	
OFF PK FUEL	\$ 185,124.73 (3,408,040 @ \$0.05432)	
TOTAL (BASE + FUEL)	\$ 386,088.85	

ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00

SUPPLEMENTAL CHARGES			
Total Base & Fuel Charges			\$386,088.85
Standby			
ECCR	\$4803830	X	0.00147 \$7,081.83
ECRC	\$4803830	X	\$0.00088 \$3,266.80
CPRC			
DDC	\$254875		
RDD	28770		
	0.18	X	0.37
	\$45,885.50	X	\$10,844.90
CSD	0	X	0.37000 \$0.00
OBC	4803830	X	0.00000 \$0.00
Storm Chg	4803830	X	0.000000 \$0.00
Strm. Bond Repay Chrg	4803830	X	0.00008 \$384.31
Strm Bond Chrg Tx	4803830	X	0.00004 \$192.15
Electric Service Amount			\$442,889.04

re-calculated by staff.

COMBINED CHARGES \$ 386,088.85

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 4,803,830 TOTAL FPL CHARGES: \$118,221.69 TOTAL ON PK KWH: 1,395,790 TOTAL FUEL CHARGES: \$267,867.16

CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 13, Item # 2

4/16/09

DATE : 04/27/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR, 2009

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/23/09

STANDBY CHARGES

CUSTOMER CHARGE	\$	127.50		
CONTRACT KW CHARGE	\$	303.00	(150 @ \$2.02)	
DEMAND CHARGE	\$	54.00	(GREATER OF A OR B)	
			A) SUMM DAILY DEMAND CHRG :	\$52.15 (149 @ \$0.35)
			B) RESERVATION DEMAND CHRG :	\$54.00 (72 @ \$0.75)
CSD - MAX ON PK KW	\$	58.50	(78 @ \$0.75)	
ON PK KWH CHARGE	\$	0.70	(99 @ \$0.00706)	
OFF PK KWH CHARGE	\$	11.12	(1,575 @ \$0.00706)	
TRANSFORMER RIDER CREDIT	\$	0.00		
FUEL CHARGES :			(BASED ON GSDT-1 FUEL CHARGES)	
ON PK FUEL	\$	6.13	(99 @ \$0.06191)	
OFF PK FUEL	\$	89.35	(1,575 @ \$0.05673)	
TOTAL (BASE + FUEL)	\$	650.30		

SUPPLEMENTAL CHARGES

ON PK KW CHARGE	\$	0.00
ON PK KWH CHARGE	\$	0.00
OFF PK KWH CHARGE	\$	0.00
REGULAR KWH CHARGE	\$	0.00
MAX DEMAND CHARGE	\$	0.00
TRANSFORMER RIDER CREDIT	\$	0.00
CURTAIL CREDIT	\$	0.00
FUEL CHARGES :		
ON PK FUEL	\$	0.00
OFF PK FUEL	\$	0.00
REGULAR FUEL	\$	0.00
TOTAL (BASE + FUEL)	\$	0.00
COMBINED CHARGES	\$	650.30

Total Base & Fuel Charges			\$650.30
Standby			
ECCR	1674 X	0.0015	\$2.51
ECRC	1674 X	\$0.00067	\$1.12
CPRC			
	DDC	RDD	
	149	72	
	X 0.18	X \$0.38	
	\$26.82	\$27.36	\$27.36
CSD	78 X	0.380000	\$29.64
OBC	1674 X	0.000000	\$0.00
Storm Chg	1674 X	0.000000	\$0.00
Storm Bond Repay Chrg	1674 X	0.001770	\$2.98
Storm Bond Chrg Tx	1674 X	0.000800	\$1.34
Electric Service Amount			\$715.23

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 1,674 TOTAL FPL CHARGES: \$554.82 TOTAL ON PK KWH: 99 TOTAL FUEL CHARGES: \$95.48

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

LL DATE : 04/08/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

A

B

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/07/09

=====		STANDBY CHARGES	=====	RATE	85 -3
CUSTOMER CHARGE	\$ 184.16				
CONTRACT KW CHARGE	\$ 9,010.56	(4,332 @ \$2.08)			
DEMAND CHARGE	\$ 8,360.26	(GREATER OF A OR B)			
		A) SUMM DAILY DEMAND CHR	\$8,360.26	(24,589 @ \$0.34)	
		B) RESERVATION DEMAND CHR	\$1,044.14	(1,411 @ \$0.74)	
CSD - MAX ON PK KW	\$ 2,161.54	(2,921 @ \$0.74)			
ON PK KWH CHARGE	\$ 1,233.64	(172,296 @ \$0.00716)			
OFF PK KWH CHARGE	\$ 3,562.42	(497,544 @ \$0.00716)			
TRANSFORMER RIDER CREDIT	\$ 0.00				
FUEL CHARGES :		(BASED ON GSLDT-2 FUEL CHARGES)			
ON PK FUEL	\$ 10,592.76	(172,296 @ \$0.06148)			
OFF PK FUEL	\$ 28,026.65	(497,544 @ \$0.05633)			
TOTAL (BASE + FUEL)	\$ 63,131.99				

=====		SUPPLEMENTAL CHARGES	=====
ON PK KW CHARGE	\$ 0.00		
ON PK KWH CHARGE	\$ 0.00		
OFF PK KWH CHARGE	\$ 0.00		
REGULAR KWH CHARGE	\$ 0.00		
MAX DEMAND CHARGE	\$ 0.00		
TRANSFORMER RIDER CREDIT	\$ 0.00		
CURTAIL CREDIT	\$ 0.00		
FUEL CHARGES :			
ON PK FUEL	\$ 0.00		
OFF PK FUEL	\$ 0.00		
REGULAR FUEL	\$ 0.00		
TOTAL (BASE + FUEL)	\$ 0.00		
COMBINED CHARGES	\$ 63,131.99		

Total Base & Fuel Charges				\$63,131.99
Standby				
ECCR	669840	X	0.0015	\$1,004.76
ECRC	669840	X	\$0.00067	\$448.79
CPRC				
	DDC		RDD	
	24569		1411	41-2/1
	X 0.18	X	\$0.38	
	\$4,426.02		\$536.18	\$4,426.02
CSD	2921	X	0.380000	\$1,109.98
OBC	669840	X	0.000000	\$0.00
Storm Chg	669840	X	0.000000	\$0.00
Storm Bond Repay Chrg	669840	X	0.001770	\$1,185.82
Storm Bond Chrg Tx	669840	X	0.000800	\$535.87
Electric Service Amount				\$71,843.03

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 669,840 TOTAL FPL CHARGES: \$24,512.58 TOTAL ON PK KWH: 172,296 TOTAL FUEL CHARGES: \$38,619.41

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

4/14
12

CONFIDENTIAL

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47

[Redacted]

[Redacted]

[Redacted]

[Redacted]

1. Joe Garmon

9250 W. Flagler St., Miami, FL 33174

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted] Grace Kurlan as Client Manager (Phone No. (305) 552-3214)

[Redacted]

[Redacted]

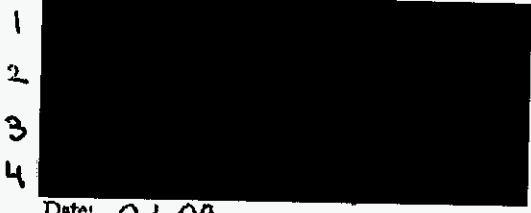
[Redacted]

#3
#4
44-1

OK
5/28/2009
44-1

A

CONFIDENTIAL



Date: 6-1-09

FLORIDA POWER & LIGHT COMPANY

By: Grace Kurian

Name: GRACE KURIAN

Title: IT Programs Group Manager

Date: 5-28-2009

END OF ATTACHMENT A

44-1

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42

A B C D E FBC

[Redacted]

CONFIDENTIAL #5

RECEIVED
NOV 13 2009

Invoice to:
Florida Power & Light
General Office
Monica Figuero
9250 West Flagler St.
Miami, FL 33174

Account Number: [Redacted]
Invoice Number: FPL119G
Invoice Date: 4-Nov-09

Please remit payment to:

Payment Terms:
Payment is due upon receipt and payable within 45 days.

Electronic Wire Transfer Information:
[Redacted]

Customer Reference:
Please reference the IBM Invoice Number and Account Number on your payment.

ABA # (Bank Routing): [Redacted]
Bank Account Number: [Redacted]
SWIFT Code: [Redacted]

1 w/ freight already contracted

INVOICE FOR HARDWARE & MAINTENANCE

Contract Number#: CFT3R9C

#	Description	Charges	Taxes	Total
1	FPL PO 4500424360 Class Code: CS 1000146 Hardware			
	Serial		\$0.00	
	FDO1338Y1K4			
	FDO1338Y1JV			
	FDO1338Y1KB			
	FDO1338Y1JR			
	FDO1338Y1K3			
	FDO1338Y1LK			
	Freight			
	Maintenance Year-1			
	Service Dates: 1/8/2010 - 1/7/2011		\$0.00	

September 28th - J
Plant Maintenance Regu

16179976

RECEIVED
NOV 18 2009

TOTAL

Amounts Payable
Please pay this amount...

ORDERED BY: ZAIDA VENTOURAS DATE: 11-13-09
E: 305-552-3163 COMPANY CODE: 1001
REQUIRED IF UNDER \$250
DOCUMENT #(S): 1000820104

ORIGINAL

For Inquiries, please call (846) 322-1731

Source: CAPACITY AUDIT REQUEST No. 10, Item # 5

44-1
2



FPL A

16126467
16126468

#8

16179976

CONFIDENTIAL
Page 1 of 5

Purchase Order

08160608
10
11
12
13
15

Vendor Number: 16126467
Address
[Redacted]

Invoice Number	
PO Number	4500424360
Date	05/12/2008
Attention	Manuel Basotas
Phone	305-442-3933
Fax	305-442-3622
Validity End Date	06/30/2009
Incoterms	Dest. Frt. Prepaid and Added

Ship To:
FPL
FLORIDA POWER & LIGHT CO.
Select Delivery Address
Juno Beach FL 33408

Tax Code: 21 - Vendor bill Tax-Tangible Personal Property
Payment Terms
Net 45 Days

16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33

Item	Material / Description	Quantity	Unit	Supplier	Price	Notes
17	USE/PURPOSE					
18	Location of work or service:					
19	Florida Power & Light Company (FPL)					
20	9260 West Flagler Street					
21	Miami, FL 33174					
22	[Redacted]					see 44-1
23	[Redacted]					2-2
24	[Redacted]					1
25	DESCRIPTION OF WORK					get explanation
26	[Redacted]					
27	[Redacted]					
28	[Redacted]					
29	COMPANY REPRESENTATIVE					
30	All work is subject to the approval and acceptance of					
31	Nelinda Gonzalez who is the FPL Company					
32	Representative or designee, telephone number is (305)					
33	552-3176.					

If further information is required call Agent: JOHN ALVAREZ Phone: 305-552-2181	AUTHORIZED SIGNATURE: 	DATE: 5/30/08
---	---------------------------	------------------

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.

SC. CAPACITY AUDIT REQUEST No. 10, Item # 23

44-1 p.1
2-2




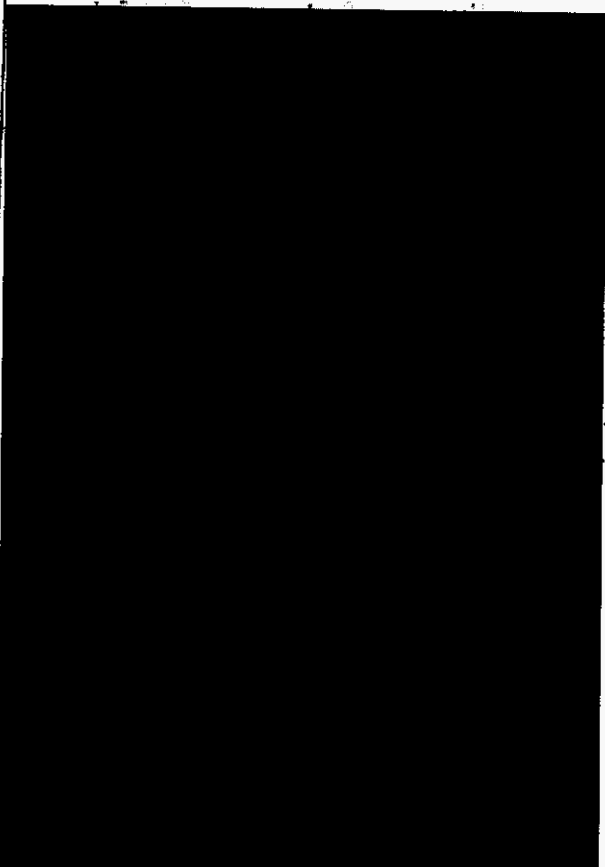



FPL

CONFIDENTIAL

Purchase Order

4600424360
IBM CORP

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28
- 29
- 30
- 31
- 32
- 33
- 34
- 35
- 36
- 37
- 38

Part Description	Quantity	Unit Price	Net Amount
Supplier's representative for this Contract/Purchase Document is Manuel Basquez; telephone number is (305) 442-3933.  			
			
			
			44-1 <u>2-2</u>



FPL

CONFIDENTIAL
Page 3 of 6
10/15/11 11:12

Purchase Order

4600424360
IBM CORP

- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28
- 29
- 30
- 31
- 32
- 33
- 34
- 35
- 36
- 37
- 38
- 39
- 40
- 41
- 42

Item	Description	Quantity	Unit	Price	Amount
	<p>Mail Invoice to: Florida Power & Light Company Attn.: Nellnda Gonzalez, IMO/GO 9250 West Flagler Street Miami, FL 33174</p> <div style="background-color: black; height: 20px; width: 100%; margin-top: 5px;"></div> <div style="background-color: black; height: 150px; width: 100%; margin-top: 5px;"></div> <div style="background-color: black; height: 150px; width: 100%; margin-top: 5px;"></div>				<div style="font-size: 2em;">44-1</div> <hr style="width: 50px; margin: 0 auto;"/> <div style="font-size: 2em;">2-2</div>



CONFIDENTIAL

Page 4 of 5

Purchase Order

450042436D
IBM CORP

- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28
- 29
- 30
- 31
- 32
- 33
- 34
- 35

Item Description	Quantity	Unit Price	Net Amount
[REDACTED]			
[REDACTED]			
[REDACTED]			
[REDACTED]			
[REDACTED]			
By: _____ Date: _____ Title: _____ Return signed acknowledgement copy to: Florida Power & Light Company			44-1 <hr/> 2-2

4



Purchase Order

Page 6 of 6 **CONFIDENTIAL**

4500424360

1
2
3
4
5
6
7
8
9
10
11
12

Quantity	Description	Unit	Net Price	Net Amount
	Attn: John Alvarez, JPU/GO 8250 West Flagler Street Miami, FL 33174 JA:ep (5/12/08) We require an order acknowledgment for the following items: [REDACTED]			
				44-1 <hr/> 2-2

PBL

Confidential

Capacity Cost Recovery Clause Re-Request #10

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20

1. Sample item 5 – The Purchase Order mentions a FENA project. Please explain what this is.
The FENA project stands for Future Enterprise Network Architecture. The FENA project is the communication back bone. This is connecting 118 sites across Florida. It is how computers and phone systems communicate with each other.

The primary purpose of the equipment used in this portion of the CIP (Critical Infrastructure Protection) project (this project) was to install equipment to meet compliance with NERC standards CIP-005 and CIP-007. The NERC CIP standards are regulatory requirements per United States Federal Energy Regulatory Commission (FERC) Order Number 706.

44-1
2-2

These devices were used within or at the border of Electronic Security Perimeters at these sites replacing or supplementing existing systems to meet mandatory regulatory requirements. These devices were selected to meet system management requirements of CIP-005, CIP-006, and CIP-007.



2. Sample items 22 & 23 – Please explain the difference in the invoices.
The differences between the invoices: They represent two separate invoices for equipment on two separate plant sites. Item #22 is for the Gas Turbine Power Park at Port Everglades plant site and Item #23 is for the Gas Turbine Power Park at Ft. Lauderdale plant site.

The primary purpose of the equipment used in this portion of the CIP project (this project) was to install equipment to meet compliance with NERC standards CIP-005 and CIP-007. The NERC CIP standards are regulatory requirements per United States Federal Energy Regulatory Commission (FERC) Order Number 706.

44-3
1

p.1

These devices were used within or at the border of Electronic Security Perimeters at these sites replacing or supplementing existing systems to meet mandatory regulatory requirements. These devices were selected to meet system management requirements

44-1
2-2
1

Sir:

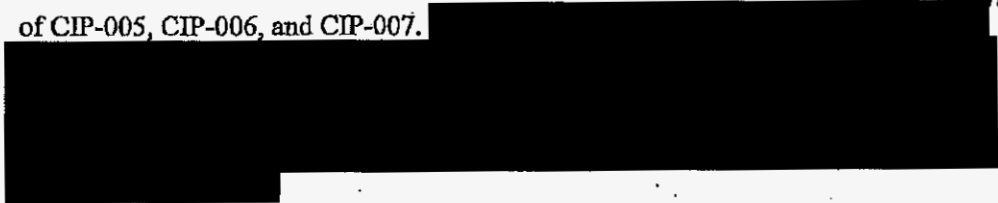
Florida Power & Light
Capacity Cost Recovery Clause
Dkt #100001-EI, Audit #10-004-4-3
TYE 12/31/2009
Title Item 5

10/7/10
JHP

Confidential

1
2
3
4
5
6

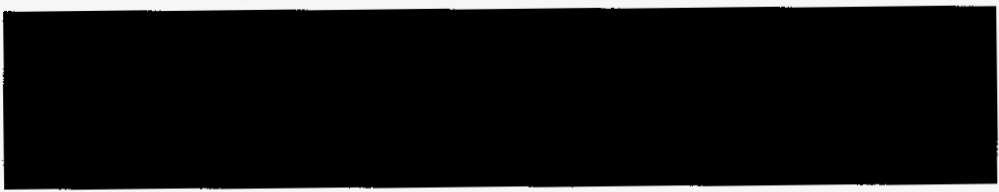
of CIP-005, CIP-006, and CIP-007.



7 3. **Sample item #25 – Explain what the invoice represents.**

8 The invoice represents the purchase of an Interface kit to replace the existing Bailey
9 CIU interface. (Computer Interface Unit) The existing interface system does not
10 support BWIS. (Enterprise Wide Interface System)

11
12
13
14
15



44-3
2

P. 2

44-1
2-2
1

PFC

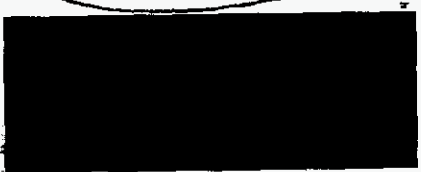
CONFIDENTIAL

1
2
3
4
5
6
7
8
9
10
11
12
13
14



RECEIVED
JAN 06 2010

FLORIDA POWER & LIGHT CO
MARTIN PLANT



12/24/2009

PROCESS IS ORIGINAL INVOICE

Invoice No. 67351

Florida Power and Light
Attn: Accts Payable
21900 SW Warfield Blvd
Indiantown, FL 34956-9755
Jane

One 2/7

Location of service:
FPL-Martin Plant (Indiantown)
21900 Warfield Blvd
5 Miles of NW Indiantown
Indiantown, FL 34956

Terms: NET30

Please Pay This Amount:



+ TAX

44-1

Request: PROPOSAL #: OH16658
PDC JOB#: 5879
PO# 4300548516

RECEIVED
JAN 14 2010
ACCOUNTS PAYABLE

- Work Performed: LABOR AND MATERIAL TO FURNISH AND INSTALL
- 1 EA 60EA LINEAL FEET OF V TRACK IN CONCRETE FOUNDATION-GALVANIZED
 - 1 EA GALVANIZED OPERATOR PEDESTAL
 - 1 EA GROUND ROD, CLAMP AND WIRE
 - 3 EA VEHICLE DETECTION LOOPS (2EA REVERSING, 1EA FREE EXIT)
 - 1 EA 4" GUIDE ROLLER POST WITH GUIDE ROLLER ASSEMBLY
 - 1 EA GALVANIZED GUIDE ROLLER ASSEMBLY
 - 1 EA 4" GALVANIZED GATE RECEIVER ASSEMBLY
 - 1 EA DEMO EXISTING CONCRETE AND TRACK
 - 1 EA DISPOSE OF EXISTING CONCRETE AND TRACK
 - 1 EA FPL STYLE V TRACK SLIDING GATE-25'
 - 1 EA DISPOSE OF EXISTING CONCRBTE AND TRACK IN FPL PROVIDE DUMPSTY
 - 1 EA HYSECURITY 222 BX ST GATE OPERATOR WITH LOCKING COVER
 - 3 EA LOOP DETECTOR BASES
 - 3 EA LOOP DETECTOR-PLUG IN STYLE
 - 1 EA MILLER REVERSING EDGE PACKAGE
 - 1 EA DITEK PRIMARY POWER SURGE PROTECTOR
 - 1 EA BMX UL J25 REVERSING BEAM-INCLS DIRECT BURIAL CABLE ACROSS ROAD
 - 1 EA BEAM MOUNTING POST
 - 1 EA END OF TRAVEL STOP

OK To pay per attached email of JANE B
ENTERED BY: MARY JANE BARKER DATE: *1/7/10*
PHONE: 7213 COMPANY CODE: 1001
AUTHORIZED BY: _____

REQUIRED IF UNDER \$250.00

SAP DOCUMENT #(S): *1000834575*

ACCT NUMBER: *9875-92-0-918-1662*

011 ENL11
on this invoice.

16199620

*Jan 2010 payment for
Dec 2009 annual*

*44-1
4*

SIC: CAPACITY AUDIT REQUEST No. 10, Item # 7

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37

A

B

RS-C #16



Invoice Date: 12/10/2009
Invoice Number: 4232632

CONFIDENTIAL

To ensure proper credit, please reference this invoice number on your remittance advice.

PLEASE REMIT PAYMENT TO:

Total Amount Due: [REDACTED]

Terms: Net 45 Days

Jennifer Cardinal
FLORIDA POWER & LIGHT COMPANY
700 UNIVERSE BLVD
JUNO BEACH FL 33408-2683

DEC 15 2009

Service Location: 99988	Customer: 99988	Billing Period: 12/04/2009 - 12/10/2009		
FP&L PTF - Turkey Point Fossil Power Plant 9700 SW 344 Street Homestead, FL 33035	PO Number: 4590450097 CN 4600004080	4500546761		
Description	Quantity	UOM	Price	Amount
[REDACTED]	[REDACTED]	HR	[REDACTED]	[REDACTED]
Subtotal				

ENTERED BY: RONALDO SALGADO DATE: 12/21/09
 PHONE: 305 242 3811 COMPANY CODE: 1001
 AUTHORIZED BY: JPA-12/21/09 TIMOTHY PANOFF
 REQUIRED IF UNDER \$250.00 PRODUCTION MGR
 SAP DOCUMENT #(S): 10000831935
 ACCT NUMBER: 5959-92-000000-926694

44-1/5

16195674

RECEIVED
 DEC 30 2009
 ACCOUNTS PAYABLE

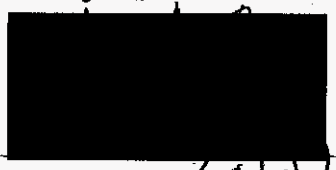
X GA
GARY W. ANDERSEN
SR. PGD LEADER

44-1/5

Any questions? Please contact a Customer Connection Representative at (866) 703-7668

Subtotal	[REDACTED]
Sales Tax	[REDACTED]
Total Amount Due	[REDACTED]

Page 1 of 2



Source: CAPACITY AUDIT REQUEST No. 10, Items # 16, 17 & 18

44-1

1
2
3
4
5
6
7



ATTACHMENT A

FLORIDA POWER & LIGHT
Power Plants

Pricing

September 5, 2008

44-1
5

A	B	C	D	E	F
Position		EPW	Bill Rate	OT Rate	Annual
[Redacted]	PIF PIF PGT PCC PSN PMT PPE PRV	[Redacted]	[Redacted]	[Redacted]	[Redacted]

PLUS APPLICABLE SALES TAX,
BASED ON COUNTY LOCATION

DWA RATES

Position	First 48 Hours	Long Term
[Redacted]	[Redacted]	[Redacted]

NOTE: Vacation pay for grandfathered employees above one (1) week earned per year will be billed as a pass through cost at the regular bill rate for that position, for the first year of the contract.

1
2



44-1
5-1

Source: CAPACITY AUDIT REQUEST No. 10, Items # 16, 17 & 18

5 pages

- 1 **Audit Request 12**
- 2 Follow up question from Audit Request 10
- 3 Item 2: Sample item 20 - Provide the calculation for the rate used to arrive
- 4 at the charge.

5 **Charge:**

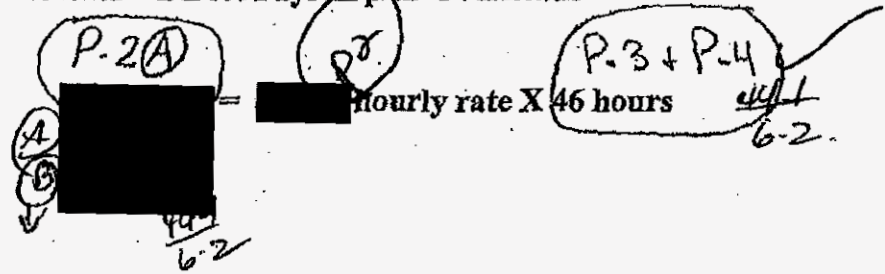
6 [redacted] Direct Payroll plus Overheads

7 46 hours of support from NextEra Energy employee 34916, November 2009

P-2 + P-5 (B)

8 The payroll billed to FPL = Direct Payroll plus Overheads

- 9 Direct Payroll:
- 10 Overheads:
- 11 Total Billed



12 Overheads include: Non Productive, Benefits, Taxes and Space Allocation.

13 (A) did not provide OT calculation,

14 however this was tested in nuclear

15 audit for 2009.

16 Rates:

- 17 Non-Productive
- 18 *Fringe Benefits
- 19 Space Allocation

Per Docket #100009.E1
 AC # 10-006-4-2
 WP 49

20 Note *Fringe benefits % is just an estimate
 21 The company records the actual benefits and taxes

44-1
6-3

- 22 Direct Payroll -
- 23 Non-Productive -
- 24 Benefits -
- 25 Space Allocation -
- 26 Total/Rates -

Non Productive is added to
 direct payroll prior to applying
 the space allocation and benefit %.

- 27 Total Billed -
- 28 Difference -

Difference is immaterial

File Edit Copy Paste Print System Help

Change Basic Pay

Salary amount: [] Payments and deductions

Para No: 34916 Name: []
 EESrp: A Exempt-Road: PA 8010 NextEra Energy Res. SSN: []
 EESrp: F1 Full Time Subarea: 4891 NextEra MIS Status: 3 Active
 Start: 08/18/2009 Cng: 02/12/2018 Cng: 18/7372689 JLNBTSP

Subtype: [B] Basic contract

Reason	Rate	Amount	Start	End	Unit
Regular Pay	USD4	[]	[]	[]	USD4
Regular Pay	USD4	[]	[]	[]	USD4
Regular Pay	USD4	[]	[]	[]	USD4
Regular Pay	USD4	[]	[]	[]	USD4
Regular Pay	USD4	[]	[]	[]	USD4
Regular Pay	USD4	[]	[]	[]	USD4

IV (02/12/2018) - (02/12/2018) 31 31 31 9721988 USD4

Market Reference Point: []
 Low: 30% High: 20%

Position: 48, 988, 281
 Print Window Contents

(B) Employee #

Position #
 Pay

P-2

44-1
 6-3

Employee 34916

80 hrs =

(A)

Per hour P11
 H6 shows job #

CONFIDENTIAL
 NOT FOR DISTRIBUTION

Direct Pay =

PBC

A

B

C PPLEPROJ, MANAGEMENT
Charge Backs for Payroll and Misc. Charges
November 2009

D

#20
E

F

	Approver	Description	Employee/Service	Amount	WFO	EM	Comp.Sec	Loc	FAO
1		Payroll		814.99	0007	02	000.000	613	831
2		Payroll		2,692.82	0045	09	000.000	063	831
3		Payroll		1,224.55	0046	09	000.000	063	831
4		Payroll		8,789.70	0051	09	000.000	063	831
5		Payroll		2,692.05	0051	09	000.200	063	831
6		Payroll		71,876.46	0100	09	000.000	614	831
7		Payroll		46,757.64	0283	05	000.183	040	831
8		Payroll		309.98	0204	00	000.000	095	831
9		Payroll		19,595.59	0207	09	000.000	600	831
10		Payroll		2,694.20	0301	00	000.000	063	831
11		Payroll		867.85	0301	00	000.400	063	831
12		Payroll		24,886.48	0333	00	000.010	631	831
13		Business Travel		386.89	0333	00	000.010	031	790
14		Payroll		819.34	0384	00	000.140	030	831
15		Payroll		1,112.84	0358	09	399.800	378	831
16		Payroll		1,155.00	0357	01	000.000	424	831
17		Payroll		478.43	0358	08	000.300	587	831
18		Payroll		104.09	0359	02	000.500	063	831
19		Payroll		148.82	0385	02	000.160	063	831
20		Payroll		9,978.00	0398	02	000.450	063	831
21		Payroll		26.55	0581	00	399.800	309	861
22		Payroll		451.72	0584	09	399.800	455	831
23		Payroll		38,262.21	0697	03	000.000	607	831
24		Business Travel		19,340.21	0697	03	000.000	607	790
25		Payroll		2,764.30	0701	03	000.000	607	831
26		Business Travel		854.86	0801	03	000.000	607	790
27		Payroll		3,697.61	0836	01	000.010	031	831
28		Payroll		616.91	0837	01	000.010	031	831
29		Business Travel		41.46	0837	01	000.010	031	790
30		Payroll		124.07	0858	03	000.200	053	831
31		Payroll	(B) EMPLOYEE # 34916	1,788.00	0740	03	000.000	023	831
32		Payroll		1,072.50	0756	09	000.000	600	831
33		Payroll		186.08	0790	09	000.000	088	831
34		Payroll		5,881.81	0809	02	000.040	037	831
35		Payroll		783.90	0844	09	300.000	088	831
36		Payroll		1,491.92	1002	02	174.100	834	831
37		Payroll		2,694.74	1051	05	000.010	068	831
38		Payroll		2,688.79	1078	01	000.020	072	831
39		Payroll		152.28	1109	01	000.180	063	831
40		Outside Services		40,416.00	1170	03	000.000	007	883
41		Payroll		1,010.37	1227	00	000.600	063	831
42		Payroll		1,083.42	1276	09	000.420	053	831
44		Payroll		4,397.62	1311	00	000.160	026	780
45		Payroll		17,249.86	1824	00	000.300	053	831
46		Payroll		372.08	1824	00	000.600	053	831
47		Payroll		244.11	1824	00	000.800	053	831

1 [redacted] ÷ 46 hrs (p3) [redacted]

Source: CAPACITY AUDIT REQUEST No. 10, Item # 20

P-5

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 12 - ITEM No. 2

S

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32

A B C D E
#22

[Redacted]

Invoice to:
Florida Power & Light Co.

9250 West Flagler St,
Miami, FL 33174

Please remit payment to:

[Redacted]

Electronic Wire Transfer Information:

ABA # (Bank Routing):
Bank Account Number:
Swift Code:

PPE
Director
338

Account Number: 3417567
Invoice Number: FPL069P-1
Invoice Date: 5-Jun-09

RECEIVED
JUN 1 2009
CONFIDENTIAL

Payment Terms:
Payment is due upon receipt and
payable within 45 days.

Customer Reference:
Please reference the IBM Invoice Number and
Account Number on your payment.

INVOICE FOR HARDWARE & MAINTENANCE

Contract Number#: CFT3R9C

#	Description	Charges	Taxes	Total
1	FPL PO PO 4500424300 Cisco quote: CS1788540 Hardware	[Redacted]	\$0.00	[Redacted]
	Serial	FDO1316X27U FDO1316X27S FDO1316X29A FDO1316X27T FDO1316X27Z FDO1316X287		
	Freight Maintenance Year-1 Service Dates: 8/28/2009 - 8/25/2010	[Redacted]	\$0.00	[Redacted]
		[Redacted]	\$0.00	[Redacted]

May 12th - Joe Randazzo - FPL-0388
PPE Regulatory Project

RECEIVED
JUN 24 2009
ACCOUNTS PAYABLE

JUN 17 2009

TOTAL ENTERED BY: VIRGINIA GARCIA DATE: 6/21/09 \$21,769.22

PHONE: 305-662-3111 COMPANY CODE: 1001

AUTHORIZED BY: _____ REQUIRED IF UNDER \$250

AP DOCUMENT #(S): 1000777273

16126468

074093000000923841
OK to Pay
Rosa Lombardi
6/11/09

See 40-1
221

ORIGINAL INVOICE

Page 1 of 1

For Inquiries, please call (813) 372-1721

SIC:
CAPACITY AUDIT REQUEST No. 10, Item # 22

4423
1

CONFIDENTIAL

1 Florida Power & Light
2 Price Quote for [REDACTED]
3 May 12th - Joe Randazzo - PPL-0338
4 PO 4500424380
5 12-May-09

6 PPE Regulatory Project
7 Product Number Description Qty Unit List Price Extended List Price Disc % Discounted Price Extended Discounted Price

8 Hardware & Software

9 WS-C3750-24PS-B	Catalyst 3750 24 10/100 PoE + 2 SFP + IPS Image	8							
10 CAB-AC	AC Power Cord	8	\$0	\$0	60%	\$0.00	\$0.00	\$0.00	\$0.00
11 CAB-STACK-50CM	StackWise 50CM Stacking Cable	8	\$0	\$0	60%	\$0.00	\$0.00	\$0.00	\$0.00
12 GLC-LH-8M=	FP, LC connector LXU/LH Transceiver	4							

13 Hardware Sub-Total [REDACTED]
14 Freight Charge [REDACTED]
15 TOTAL - HW, Freight [REDACTED]

16 Maintenance
17 COX-CBUT-S78024PA COLLECTOR 3 Year 8 [REDACTED]
18 3 Year Total Maintenance [REDACTED]

44-3 2

A

B

C

D

#23

check file 337

RECEIVED

JUN 12 2009

CONFIDENTIAL

Invoice to:
Florida Power & Light Co.

9250 West Flagler St.
Miami, FL 33174

Please remit payment to:

Electronic Wire Transfer Information:

ABA # (Bank Routing):
Bank Account Number:
Swift Code:

Account Number: 3417567
Invoice Number: FPL069L-1
Invoice Date: 5-Jun-09

Payment Terms:
Payment is due upon receipt and payable within 45 days.

Customer Reference:
Please reference the IBM Invoice Number and Account Number on your payment.

INVOICE FOR HARDWARE & MAINTENANCE

Contract Number#: CFT3R9C

#	Description	Charges	Taxes	Total
1	FPL PO #04800424380 Cisco quater CS17896344 Hardware Serial FDO1316X2A4 FDO1316X2A4 FDO1314Y00Q FDO1316X2A0 FDO1316X2A2 FDO1316X271 Freight Maintenance Year-1 Service Dates: 8/23/2009 - 8/22/2010		\$0.00	
			\$0.00	
			\$0.00	

RECEIVED
JUN 24 2009
ACCOUNTS PAYABLE

ENTERED BY: VIRGINIA GARCIA DATE: 1-7-2009
May 12th - 305 552-3111 COMPANY CODE: 1001
Regulatory Network Devices
REQUIRED IF UNDER \$250
SAP DOCUMENT #(S): 1000.77.7267

16126467

TOTAL ACCT #: Please pay this amount...

074093 000 000 923 841 6%
OK to Pay
Rosa Lombain
6/11/09

ORIGINAL INVOICE

Page 1 of 2

For Inquiries, please call (407) 372-1331

CAPACITY AUDIT REQUEST No. 10, Item # 23

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31

32
33
34

44-3
1

1 Florida Power & Light
 2 Price Quote for [REDACTED]
 3 May 12th - Joe Randazzo - FPL-0337
 4 PO 4500424950
 5 12/10/09

CONFIDENTIAL

6 Regulatory Network Devices
 7 Product Number Description

8 Hardware & Software
 9 Y8-C3780-24PS-E Catalyst 3750 24 10/100 PoE + 2 SFP + FS Image
 10 CAB-AC AC Power Cord
 11 CAB-STACK-50CM StackWise 500M Stacking Cable
 12 G10-LH-8M P LC connector LXLH transceiver

Qty	Unit List Price	Extended List Price	Disc %	Unit Discounted Price	Extended Discounted Price
5	\$0	\$0	55%	\$0.00	\$0.00
8	\$0	\$0	55%	\$0.00	\$0.00
4					

13 Hardware Sub-Total
 14 Freight Charges
 15 TOTAL - HW, Freight

44-3
 1 4

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31



CONFIDENTIAL
Invoice
7100201898
Original

Header		Information	
Buyer	710000222	Invoice Number	7100201898
		Invoice Date	10/19/2009
Buyer	710000222	Payment Terms	30 Days net
FLORIDA POWER & LIGHT CO		Due Date	11/18/2009
ATTN SEYED HAJASSADOLLAH		Currency	USD
PO Box 029860		Customer P.O.	4500537945
MIAMI FL 33102		Order Number	109751
USA		Bill of Lading No.	80188985
		Delivery Method	Courier-Next day PM-
		Delivery Terms	Freight Collect
		Shipped Date	10/14/2009
		INCO Terms	FOB OUR PLANT
		Federal I.D. Number	

- Access to PO Amount.

Item No.	Material No. Customer Mat. No.	Description	Qty	Unit Price USD	Amount USD
000010	INICIO3-SCIL	COMPUTER INTERFACE UNIT	1 EA		
Total Amount					

44-3

See 9/27/09

CU

44-3

16171524

RECEIVED
OCT 26 2009
ACCOUNTS PAYABLE

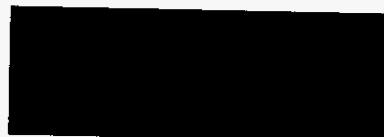
Bank Information	Wire Information
	Number
	Swift code
	Account no

44-3
2

SC: CAPACITY AUDIT REQUEST No. 10, Item # 25

A B C D

1



CONFIDENTIAL Invoice
7100201898
Duplicate

2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30

Seller FLORIDA POWER & LIGHT CO FLORIDA POWER & LIGHT CO ATTN SEYED HAJASSADOLLAH PO Box 028950 MIAMI FL 33102 USA		Invoice Information Invoice Number: 7100201898 Invoice Date: 10/19/2009 Payment Terms: 30 Days net Due Date: 11/18/2009 Currency: USD Customer P.O.: 4600537945 Order Number: 109751 Bill of Lading No.: 80186985 Delivery Method: Courier-Next day PM - Delivery Terms: Freight Collect Shipped Date: 10/14/2009 INCQ Terms: FOB OUR PLANT Federal I.D. Number:	
Seller FLORIDA POWER & LIGHT 4300 SOUTHWEST 42ND AVE FORT LAUDERDALE FL 33314 USA			

Item No.	Material No. Customer Mat. No.	Description	Qty	Unit Price USD	Amount USD
000010	INICIO3-SCIL	COMPUTER INTERFACE UNIT	1 EA		
Total Amount					

Additional Information

If you have any questions regarding this invoice, please contact [Redacted]

Bank Information [Redacted]		Bank Information [Redacted]	
Swift code: [Redacted]		Account no: [Redacted]	

44-3
2

2

A B C D E F G

Financial GL Detail Rollup # 2

File Views Report Options Window Help						
Account	Description	Established Date	Ledger Date(s) Total	M & S	Payroll	Vehicle
		10/30/1991		00	00	00

Accounts
 Total 1
 Retrieved 1

Ledger Date
 From 200806
 To 200906

Company 01 As Of 02/09/2010
 Current Ledger Month 201001

Src: CAPACITY AUDIT REQUEST No. 3, Item No. 1

CONFIDENTIAL CONFIDENTIAL

45-1

45-1
 12

Southern Company Services, Inc.
 270 Peachtree Street NW
 Atlanta, Georgia 30303-1205



ND

1988 AGREEMENT
 INVOICE MONTH: MAY 2009

FLORIDA POWER & LIGHT COMPANY
 MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during MAY 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
 Attention: Treasury Department

A B C
INVOICE NO. 88-UPS0509FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR MAY 2009:			
Miller Unit 1 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 2 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 3 (Ala)	[REDACTED]	187,000	[REDACTED]
Miller Unit 4 (Ala)	[REDACTED]	187,000	[REDACTED]
Scherer Unit 3 (GaPC)	[REDACTED]	62,000	[REDACTED]
Scherer Unit 3 (Gulf)	[REDACTED]	126,000	[REDACTED]
Total		932,000	
Coordination and Scheduling Service Charges			[REDACTED]
Total Production Charges			[REDACTED]
Transmission Charge:			
For Miller Sales	[REDACTED]	744,000	[REDACTED]
For Scherer Sales	[REDACTED]	188,000	[REDACTED]
Total Transmission Charges		932,000	[REDACTED]
Total Budgeted Capacity Charges			[REDACTED]
ADJUSTMENTS FOR MAY 2009:			
MARCH 2009 Actual Capacity Charge True-Up		45-1/1-1/2	-1,047,399
MARCH 2009 Administrative Cost		45-1/1-1/1	14,993
Interest Charges		45-1/1-1/2	-6,024
Previous Months Adjustment		"	-61,808
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR MAY 2009			[REDACTED]

(A) (B) = 1,100,238
 45-1/8

overstated
 2009 ACTUAL - DS8396
 GENERATED ON 05/01/2009 1:44:27 PM

Rx - recalculated, see back of page

(B) [REDACTED] A- footed, see back of page 2

CONFIDENTIAL

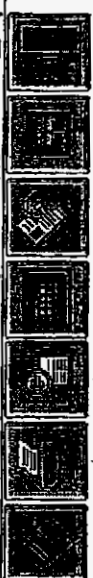
Src: **CAPACITY AUDIT REQUEST No. 3, Item No. 1**

45-1/1-1

A B C D

Financial GL Detail Rollup # 3

File Views Report Options Window Help



Accounts

Total	1
Retrieved	1

Ledger Data

From 200908

To 200908

Company 01 As Of 02/03/2010

Current Ledger Month 201001

Account	Description	Established Date	Ledger Date(s) Total	M & S	Payroll	Vehicle
55000	...	10/30/1997		00	00	00

45-2 →

1

(12)

CONFIDENTIAL

SIC

CAPACITY AUDIT REQUEST No. 3, Item No. 1

45-2

Southern Company Services, Inc.
 270 Peachtree Street NW
 Atlanta, Georgia 30303-1205

PCW

1988 AGREEMENT
 INVOICE MONTH: AUGUST 2009

FLORIDA POWER & LIGHT COMPANY
 MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during AUGUST 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
 Attention: Treasury Department

A **B** **C**
 INVOICE NO. 86-UPS0809FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR AUGUST 2009:			
Miller Unit 1 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 2 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 3 (Ala)	[REDACTED]	187,000	[REDACTED]
Miller Unit 4 (Ala)	[REDACTED]	187,000	[REDACTED]
Scherer Unit 3 (GaPC)	[REDACTED]	62,000	[REDACTED]
Scherer Unit 3 (Gulf)	[REDACTED]	126,000	[REDACTED]
Total		932,000	
Coordination and Scheduling Service Charges			[REDACTED]
Total Production Charges			[REDACTED]
Transmission Charge:			
For Miller Sales	[REDACTED]	744,000	[REDACTED]
For Scherer Sales	[REDACTED]	188,000	[REDACTED]
Total Transmission Charges		932,000	[REDACTED]
Total Budgeted Capacity Charges			[REDACTED]
ADJUSTMENTS FOR AUGUST 2009:			
JUNE 2009 Actual Capacity Charge True-up			[REDACTED]
JUNE 2009 Administrative Cost			[REDACTED]
Interest Charges			[REDACTED]
Previous Months Adjustment			[REDACTED]
Transmission True-up			[REDACTED]
Variable O&M True-up			[REDACTED]
Other Charges			[REDACTED]
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR AUGUST 2009			[REDACTED]

recalculated, see back of page
A-footed, see back of page

2009 ACTUAL - DS6516
 GENERATED ON 07/31/2009 1:03:01 PM

CONFIDENTIAL

SK **CAPACITY AUDIT REQUEST No. 3, Item No. 1**

45-2
1-1

45-3

CONFIDENTIAL

Southern Company Services, Inc.
270 Peachtree Street NW
Atlanta, Georgia 30303-1205



1988 AGREEMENT
INVOICE MONTH: JANUARY 2009

FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during JANUARY 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
Attention: Treasury Department

A B C
INVOICE NO. 88-UPS0109FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR JANUARY 2009:			
Miller Unit 1 (Ala)		185,000	
Miller Unit 2 (Ala)		185,000	
Miller Unit 3 (Ala)		187,000	
Miller Unit 4 (Ala)		187,000	
Scherer Unit 3 (GaPC)		62,000	
Scherer Unit 3 (Gulf)		126,000	
Total		932,000	
Coordination and Scheduling Service Charges			
Total Production Charges			
Transmission Charge:			
For Miller Sales		744,000	
For Scherer Sales		188,000	
Total Transmission Charges		932,000	
Total Budgeted Capacity Charges			
ADJUSTMENTS FOR JANUARY 2009:			
NOVEMBER 2008 Actual Capacity Charge True-Up			
NOVEMBER 2008 Administrative Cost			
Interest Charges			
Previous Months Adjustment			0
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR JANUARY 2009			

CONFIDENTIAL

2008 ACTUAL - DS8216
GENERATED ON 12/22/2008 11:54:46 AM

Src. CAPACITY AUDIT REQUEST No. 15

45-3

P.1

1 (12)
10P95

\$

CONFIDENTIAL

Southern Company Services, Inc.
270 Peachtree Street NW
Atlanta, Georgia 30303-1205



1988 AGREEMENT
INVOICE MONTH: FEBRUARY 2009

FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during FEBRUARY 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
Attention: Treasury Department

A B C

INVOICE NO. 88-UPS0209FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR FEBRUARY 2009:			
Miller Unit 1 (A1a)		185,000	
Miller Unit 2 (A1a)		185,000	
Miller Unit 3 (A1a)		187,000	
Miller Unit 4 (A1a)		187,000	
Scherer Unit 3 (GaPC)		62,000	
Scherer Unit 3 (Gulf)		126,000	
Total		932,000	
Coordination and Scheduling Service Charges			
Total Production Charges			
Transmission Charge:			
For Miller Sales		744,000	
For Scherer Sales		188,000	
Total Transmission Charges		932,000	
Total Budgeted Capacity Charges			
ADJUSTMENTS FOR FEBRUARY 2009:			
DECEMBER 2008 Actual Capacity Charge True-Up			
DECEMBER 2008 Administrative Cost			
Interest Charges			0
Previous Months Adjustment			0
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR FEBRUARY 2009			

X - advised to 2009 PFC
U records

(12)

CONFIDENTIAL

CONFIDENTIAL

Southern Company Services, Inc.
270 Peachtree Street NW
Atlanta, Georgia 30303-1205



1988 AGREEMENT
INVOICE MONTH: MARCH 2009

FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during MARCH 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
Attention: Treasury Department

A B C
INVOICE NO. 88-UPS0309FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR MARCH 2009:			
Miller Unit 1 (Ala)		185,000	
Miller Unit 2 (Ala)		185,000	
Miller Unit 3 (Ala)		187,000	
Miller Unit 4 (Ala)		187,000	
Scherer Unit 3 (GaPC)		62,000	
Scherer Unit 3 (Gulf)		126,000	
Total		932,000	
Coordination and Scheduling Service Charges			
Total Production Charges			
Transmission Charge:			
For Miller Sales		744,000	
For Scherer Sales		188,000	
Total Transmission Charges		932,000	
Total Budgeted Capacity Charges			
ADJUSTMENTS FOR MARCH 2009:			
JANUARY 2009 Actual Capacity Charge True-Up			-621,997
JANUARY 2009 Administrative Cost			15,418
Interest Charges			-3,377
Previous Months Adjustment			0
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR MARCH 2009			

CONFIDENTIAL

45-3

P.3

(12)

Handwritten signature

CONFIDENTIAL

Southern Company Services, Inc.
270 Peachtree Street NW
Atlanta, Georgia 30303-1205



1988 AGREEMENT
INVOICE MONTH: APRIL 2009

FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during APRIL 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
Attention: Treasury Department

A B C

INVOICE NO. 88-UPS0409FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR APRIL 2009:			
Miller Unit 1 (Ala)		185,000	
Miller Unit 2 (Ala)		185,000	
Miller Unit 3 (Ala)		187,000	
Miller Unit 4 (Ala)		187,000	
Scherer Unit 3 (GaPC)		62,000	
Scherer Unit 3 (Gulf)		126,000	
Total		932,000	
Coordination and Scheduling Service Charges			
Total Production Charges			
Transmission Charge:			
For Miller Sales		744,000	
For Scherer Sales		188,000	
Total Transmission Charges		932,000	
Total Budgeted Capacity Charges			
ADJUSTMENTS FOR APRIL 2009:			
FEBRUARY 2009 Actual Capacity Charge True-Up			-596,013
FEBRUARY 2009 Administrative Cost			14,981
Interest Charges			-3,238
Previous Months Adjustment			0
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR APRIL 2009			

CONFIDENTIAL

Handwritten notes: 45-3, P. 4, 12, and a circled '12' with an arrow pointing to a redacted area.

Handwritten initials 'E' in a box.

Southern Company Services, Inc.
 270 Peachtree Street NW
 Atlanta, Georgia 30303-1205

CONFIDENTIAL



1988 AGREEMENT
 INVOICE MONTH: JUNE 2009

FLORIDA POWER & LIGHT COMPANY
 MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during JUNE 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
 Attention: Treasury Department

A B C

INVOICE NO. 88-UPS0609FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR JUNE 2009:			
Miller Unit 1 (Ala)		185,000	
Miller Unit 2 (Ala)		185,000	
Miller Unit 3 (Ala)		187,000	
Miller Unit 4 (Ala)		187,000	
Scherer Unit 3 (GaPC)		62,000	
Scherer Unit 3 (Gulf)		126,000	
Total		932,000	
Coordination and Scheduling Service Charges			
Total Production Charges			
Transmission Charge:			
For Miller Sales		744,000	
For Scherer Sales		188,000	
Total Transmission Charges		932,000	
Total Budgeted Capacity Charges			
ADJUSTMENTS FOR JUNE 2009:			
APRIL 2009 Actual Capacity Charge True-Up			-1,172,882
APRIL 2009 Administrative Cost			14,564
Interest Charges			-6,371
Previous Months Adjustment			0
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR JUNE 2009			

adj to correct Hael

4003

P.5

2
 [Redacted]

10

Southern Company Services, Inc.
270 Peachtree Street NW
Atlanta, Georgia 30303-1205

CONFIDENTIAL



1988 AGREEMENT
INVOICE MONTH: JULY 2009

FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during JULY 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
Attention: Treasury Department

A **B** **C**
INVOICE NO. 88-UPS0709FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR JULY 2009:			
Miller Unit 1 (Ala)		185,000	
Miller Unit 2 (Ala)		185,000	
Miller Unit 3 (Ala)		187,000	
Miller Unit 4 (Ala)		187,000	
Scherer Unit 3 (GaPC)		62,000	
Scherer Unit 3 (Gulf)		126,000	
Total		932,000	
Coordination and Scheduling Service Charges			
Total Production Charges			
Transmission Charge:			
For Miller Sales		744,000	
For Scherer Sales		188,000	
Total Transmission Charges		932,000	
Total Budgeted Capacity Charges			
ADJUSTMENTS FOR JULY 2009:			
MAY 2009 Actual Capacity Charge True-Up			-1,293,433
MAY 2009 Administrative Cost			18,236
Interest Charges			-10,110
Previous Months Adjustment			-568,791
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR JULY 2009			

12 3

CONFIDENTIAL

45-3

P.6

11

Southern Company Services, Inc.
 270 Peachtree Street NW
 Atlanta, Georgia 30303-1205

CONFIDENTIAL



1988 AGREEMENT
 INVOICE MONTH: SEPTEMBER 2009

FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during SEPTEMBER 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
 Attention: Treasury Department

A **B** **C**

INVOICE NO. 88-UPS0909FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR SEPTEMBER 2009:			
Miller Unit 1 (Ala)		185,000	
Miller Unit 2 (Ala)		185,000	
Miller Unit 3 (Ala)		187,000	
Miller Unit 4 (Ala)		187,000	
Scherer Unit 3 (GaPC)		62,000	
Scherer Unit 3 (Gulf)		126,000	
Total		932,000	
Coordination and Scheduling Service Charges			
Total Production Charges			
Transmission Charge:			
For Miller Sales		744,000	
For Scherer Sales		188,000	
Total Transmission Charges		932,000	
Total Budgeted Capacity Charges			
ADJUSTMENTS FOR SEPTEMBER 2009:			
JULY 2009 Actual Capacity Charge True-Up			-1,166,767
JULY 2009 Administrative Cost			14,873
Interest Charges			-6,337
Previous Months Adjustment			0
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR SEPTEMBER 2009			

CONFIDENTIAL

CAPACITY AUDIT REQUEST No. 15

45-3

12

P.7

12

Southern Company Services, Inc.
 270 Peachtree Street NW
 Atlanta, Georgia 30303-1205

CONFIDENTIAL



1988 AGREEMENT
INVOICE MONTH: OCTOBER 2009

FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during OCTOBER 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
 Attention: Treasury Department

A B C
INVOICE NO. 88-UPS1009FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR OCTOBER 2009:			
Miller Unit 1 (Ala)		185,000	
Miller Unit 2 (Ala)		185,000	
Miller Unit 3 (Ala)		187,000	
Miller Unit 4 (Ala)		187,000	
Scherer Unit 3 (GaPC)		62,000	
Scherer Unit 3 (Gulf)		126,000	
Total		932,000	
Coordination and Scheduling Service Charges			
Total Production Charges			
Transmission Charge:			
For Miller Sales		744,000	
For Scherer Sales		188,000	
Total Transmission Charges		932,000	
Total Budgeted Capacity Charges			
ADJUSTMENTS FOR OCTOBER 2009:			
AUGUST 2009 Actual Capacity Charge True-Up			-1,220,614
AUGUST 2009 Administrative Cost			13,655
Interest Charges			-6,629
Previous Months Adjustment			0
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR OCTOBER 2009			0

Handwritten notes: "YF-3", "e.g.", "13", and a circled "12".

Southern Company Services, Inc.
 270 Peachtree Street NW
 Atlanta, Georgia 30303-1205

CONFIDENTIAL



1988 AGREEMENT
INVOICE MONTH: NOVEMBER 2009

FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during NOVEMBER 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
 Attention: Treasury Department

A **B** **C**
INVOICE NO. 88-UPS1109FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR NOVEMBER 2009:			
Miller Unit 1 (Ala)		185,000	
Miller Unit 2 (Ala)		185,000	
Miller Unit 3 (Ala)		187,000	
Miller Unit 4 (Ala)		187,000	
Scherer Unit 3 (GaPC)		62,000	
Scherer Unit 3 (Gulf)		126,000	
Total		932,000	
Coordination and Scheduling Service Charges			
Total Production Charges			
Transmission Charge:			
For Miller Sales		744,000	
For Scherer Sales		188,000	
Total Transmission Charges		932,000	
Total Budgeted Capacity Charges			
ADJUSTMENTS FOR NOVEMBER 2009:			
SEPTEMBER 2009 Actual Capacity Charge True-Up			-945,328
SEPTEMBER 2009 Administrative Cost			12,553
Interest Charges			-74,113
Previous Months Adjustment			0
Transmission True-up			0
Variable O&M True-up			0
Other Charges			-3,138,656
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR NOVEMBER 2009			

2009 ACTUAL - DS6676
 GENERATED ON 10/28/2009 1:59:37 PM

CONFIDENTIAL

CAPACITY AUDIT REQUEST No. 15

9503

P.9

12

14

Southern Company Services, Inc.
 270 Peachtree Street NW
 Atlanta, Georgia 30303-1205

CONFIDENTIAL



**1988 AGREEMENT
 INVOICE MONTH: DECEMBER 2009**

**FLORIDA POWER & LIGHT COMPANY
 MIAMI, FLORIDA**

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during DECEMBER 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
 Attention: Treasury Department

A B C

INVOICE NO. 88-UPS1209FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR DECEMBER 2009:			
Miller Unit 1 (Ala)		185,000	
Miller Unit 2 (Ala)		185,000	
Miller Unit 3 (Ala)		187,000	
Miller Unit 4 (Ala)		187,000	
Scherer Unit 3 (GaPC)		62,000	
Scherer Unit 3 (Gulf)		126,000	
Total		932,000	
Coordination and Scheduling Service Charges			
Total Production Charges			
Transmission Charge:			
For Miller Sales		744,000	
For Scherer Sales		188,000	
Total Transmission Charges		932,000	
Total Budgeted Capacity Charges			
ADJUSTMENTS FOR DECEMBER 2009:			
OCTOBER 2009 Actual Capacity Charge True-Up			-1,362,765
OCTOBER 2009 Administrative Cost			18,503
Interest Charges			12,234
Previous Months Adjustment			894,307
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR DECEMBER 2009			

CONFIDENTIAL

45-3
 p. 10
 12
 5
 1

CEDAR BAY

VIA

MONTH: Apr-09

Confidential
PAC

A	B	C	D	E
		<u>MCF</u>		<u>MPCF</u>
		<i>CEB 7</i>	May-08 Jun-08 Jul-08 Aug-08 Sep-08 Oct-08 Nov-08 Dec-08 Jan-09 Feb-09 Mar-09 Apr-09	<i>CEB 7.2</i> 101.532 100.093 87.975 71.486 92.255 85.954 88.421 100.942 96.683 88.267 93.723 90.487 - 11
(Sec. 1.3)		<i>CEB 7</i>		(Sec. 1.4)
ANNUAL CAPACITY FACTOR		<i>31</i>	ANNUAL PEAK CAPACITY FACTOR	91.485% * <small>Limite 100% billing purpo</small>

(BILLING) CAPACITY FACTOR

Annual Capacity Factor + 0.5 * (Annual On-Peak Capacity Factor) - 47.5%

CEB 6, CEB 7

Annual Capacity Factor + 0.5 * (Annual On-Peak Capacity Factor) - 47.5%

The Annual Capacity Factor, plus one-half the Annual On-peak Capacity Factor minus 47% (i.e., 94% / 2) through the calendar year 2006 and 47.5% (i.e. 95% / 2) thereafter.

CEB 4

BCC = 38,290
 OMC = 3,490
 CC = 250

- CEB 2*
- 1) < 57% MCP = \$0.00
Capacity Payment \$
 - 2) >= 57 & < 87 MCP = $[(BCC+OMC) * (.02 * ((CF * 100) - 37))] * CC$
Capacity Payment: \$
 - 3) >= 87 & < 95 MCP = $CC * (BCC + OMC)$
Capacity Payment \$10,445,000.00
 - 4) >= 95 & < 98 MCP = $[(1 + (.01667 * ((CF * 100) - 95))] * CC * BCC] + OMC * CC$
Capacity Payment \$
 - 5) >= 98 MCP = $[(1.05 + (0.004 * ((CF * 100) - 98))] * CC * BCC] + OMC * CC$
Capacity Payment \$

46-1/2-2/1-2

$250(38,290 + 3490) = 10,445,000$

$\frac{46-1}{2-2} = 1-1$

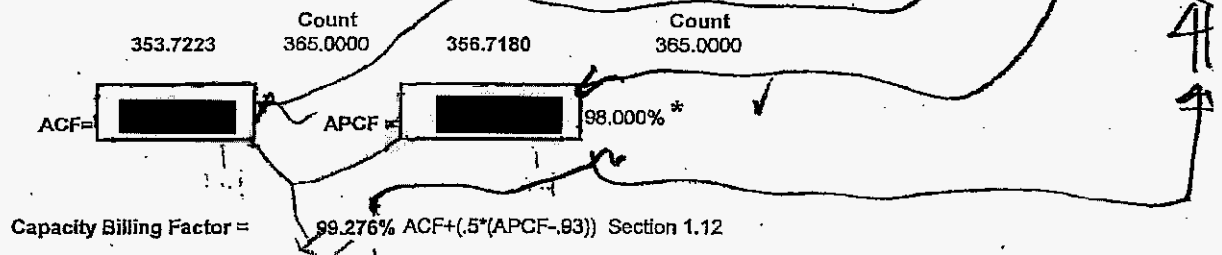
CEB

CONFIDENTIAL
C D

A B

INDIANTOWN

MONTH / YEAR	DAY	DAILY CAPACITY FACTOR	DAILY PEAK CAPACITY FACTOR
Apr-09 <i>JCL 5-11</i>	1		365.0000
	2		365.0000
	3		365.0000
	4		365.0000
	5		365.0000
	6		365.0000
	7		365.0000
	8		365.0000
	9		365.0000
	10		365.0000
	25		365.0000
	26		365.0000
	27		365.0000
	28		365.0000
	29		365.0000
	30		365.0000



* Capacity Billing Factor greater than 97% (Appendix A)

MCP = ((BCC + OMC) X 1.10) X CC

BCC = 23,000 OMC = 7,966.80 CC = 330

46-1 2-2 2-2 P7 *JCL-10* *46-1 2-2 2-2*

Capacity Payment = \$11,240,948.40

11,240,948.40 Bill

0.00 Difference

0.00 Difference

46-1 2-2 2

Src: CAPACITY AUDIT REQUEST No. 14

46-1 2-2 2-1 *JCL-1*

CONFIDENTIAL

Capacity Charge Determinant:				
	46-1/2-2/3-2			
Appl. Capacity Factor:				
Base Capacity credit	BCC =	\$36,000.00	BCC = 4	46-1/2-2/3-3
OTM " "	OMC =	\$10,570.00		
Committed capacity	CC =	50		
1) If applicable CF is less than 55% then, monthly capacity charge = 0				
	CF < 55% =			N/A
2) If Capacity Factor is equal to or between 55% and 85%, then: ((BCC+OMC) * (.02 * (CF - 35)) * CC				
	Between 57.5% & 82.5% =			N/A
3) If Capacity Factor is greater than 85%, then: (BCC + OMC) * CC				
	Mo. Capacity Payment =	2,328,500.00	46-1/2-2/3-4 formula	2119A

SIC: CAPACITY AUDIT REQUEST NO. 14

1
2

46-1/2-2/3-3

46-1/2-2/3-1

4

PBC-17

CONFIDENTIAL

B

A

PBC CAPACITY CHECK

PBC CAPACITY CHECK		CREDIT PERIOD for BASE CAPACITY CREDIT/O&M:	
Month:	Apr-08	Apr 2008 thru Mar 2010	
MWHT Delivered	32,466,807	MWHT Delivered (all Peak Hrs)	8,776,568
Less Excess Energy Above 50.0 energy (all hours)	(0.349)	Less Excess Energy Above 55 (all Peak Hrs)	0.000
Excess Energy Extra 10% Peak Hours up to 10%	0.000	Add Capacity Alert	0.000
Add Capacity Alert	0.000	Total Adjusted MWH=	8,776,568
Total Adjusted MWH=	32,466,458	Total # of Peak Hrs in Month	198
Total # of Hrs in Month	720	Committed Capacity	50
Committed Capacity	50	Monthly Peak Capacity Factor =	2
Monthly Capacity Factor =	2	Monthly Peak Capacity Factor =	2
Monthly Capacity Factor	1088,716	Monthly Peak Capacity Factor	1084,384
Annual/Applicable Capacity Factor % =	2	Annual Peak Capacity Factor % =	2
From above calc	From above calc	From above calc	From above calc
Apr-08		Apr-08	
Mar-09		Mar-09	
Feb-09		Feb-09	
Jan-09		Jan-09	
Dec-08		Dec-08	
Nov-08		Nov-08	
Oct-08		Oct-08	
Sep-08		Sep-08	
Aug-08		Aug-08	
Jul-08		Jul-08	
Jun-08		Jun-08	
May-08		May-08	

46-1
2-8
3-2

46-1
2-2
3-1

Parent\FasPBC\2009\Capacity Checks\WAPBC CF Recalc 0409.xls

PBC-2

Req: CAPACITY AUDIT REQUEST No. 14

Req:



INVOICE

**Oleander Power Project, LP
Energy Services Agreement**

Florida Power & Light Company
Energy Marketing & Trading
11770 U.S. Highway One
North Palm Beach, FL 33408

1 2 3 4

(A)

INVOICE DATE: August 4, 2009 MONTH: July 2009
DUE DATE: August 25, 2009

Pursuant to Article X of the Energy Services Agreement with Oleander Power Project, LP, dated April 30, 2001, listed below are the charges that are due for the month shown above. If you have any questions, please contact Alexa Villard at 404.506.5382

1	Fixed Payment		
2	Variable Payment	\$0.00	
3	Start Up Payment		
4	Test Energy	\$0.00	
5	Test Fuel	\$0.00	
6	Heat Rate Bonus/Penalty	\$0.00	
7	Interconnection Costs	\$0.00	
8	Gas Imbalance	\$0.00	
9	Start of Non-Dedicated Unit		
10	Miscellaneous Adjustment	\$0.00	
11	TOTAL AMOUNT DUE	\$1,451,146.96	

47-1
1-1
47-1
1-2

(A)

B

47-1

440000848

ENTERED BY: JUDITH STEFFEN DATE: 8/7/09
PHONE: 561-625-7089 COMPANY CODE 1001
AUTHORIZED BY

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105036326

ACCT NUMBER: 242-130-11-790

242-130-11-790

[Redacted area]

Starts

NOTE: (1) Unit generated for this month = 21,352 Generation on gas
25 Generation on oil
21,277 Total Generation

Melanie Ladd 8/7/09
Melanie Ladd
Manager, Power & Fuels Accounting

47-1
/

carb - CAPACITY AUDIT REQUEST No. 5





PURCHASE STATEMENT

Invoice Number: 101808
Invoice Date: August 07, 2009
Invoice Amount: \$1,451,146.96 USD

Invoice Month: 07/2009
Invoice Due Date: August 13, 2009

Invoice For:
Oleander Power Project, L.P.
Attn: Dale Lineweaver
111 Market Place
Suite 200
Baltimore MD 00000 US
410-230-4971
410-230-4975 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Judith Steffen
561-625-7089
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
13215	CAPCTY	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
145816	MISC	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
145817	MISC	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
(PURCHASES) SUB TOTAL					\$1,451,146.96	USD
TOTAL Volume:					TOTAL:	\$1,451,146.96 USD

Wiring Information:

Wire Bank:	Wire City/State:
ABA Number:	Wire Addr. Code:
Account Number:	Account Name: Oleander Power Project, L.P.

ACH Information:

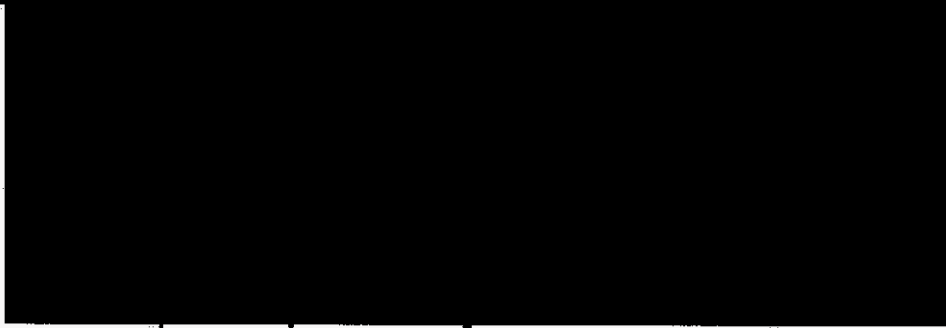
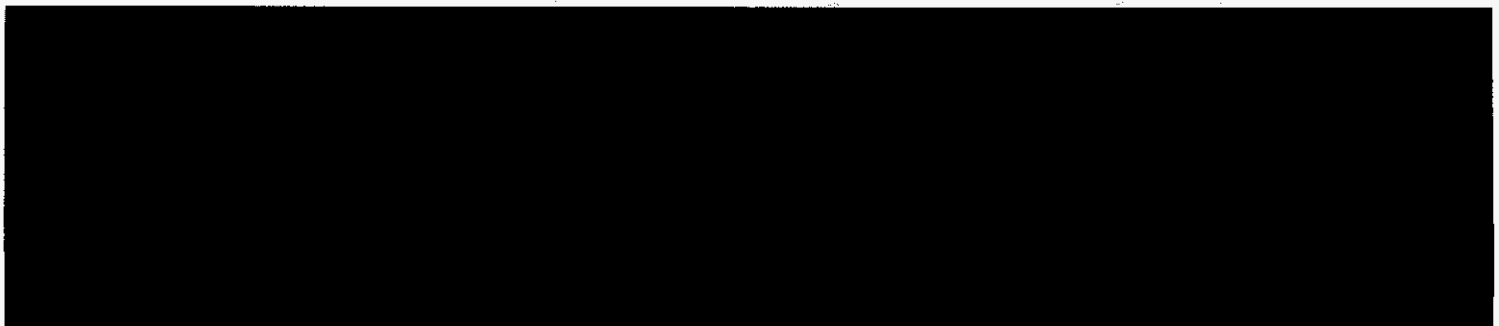
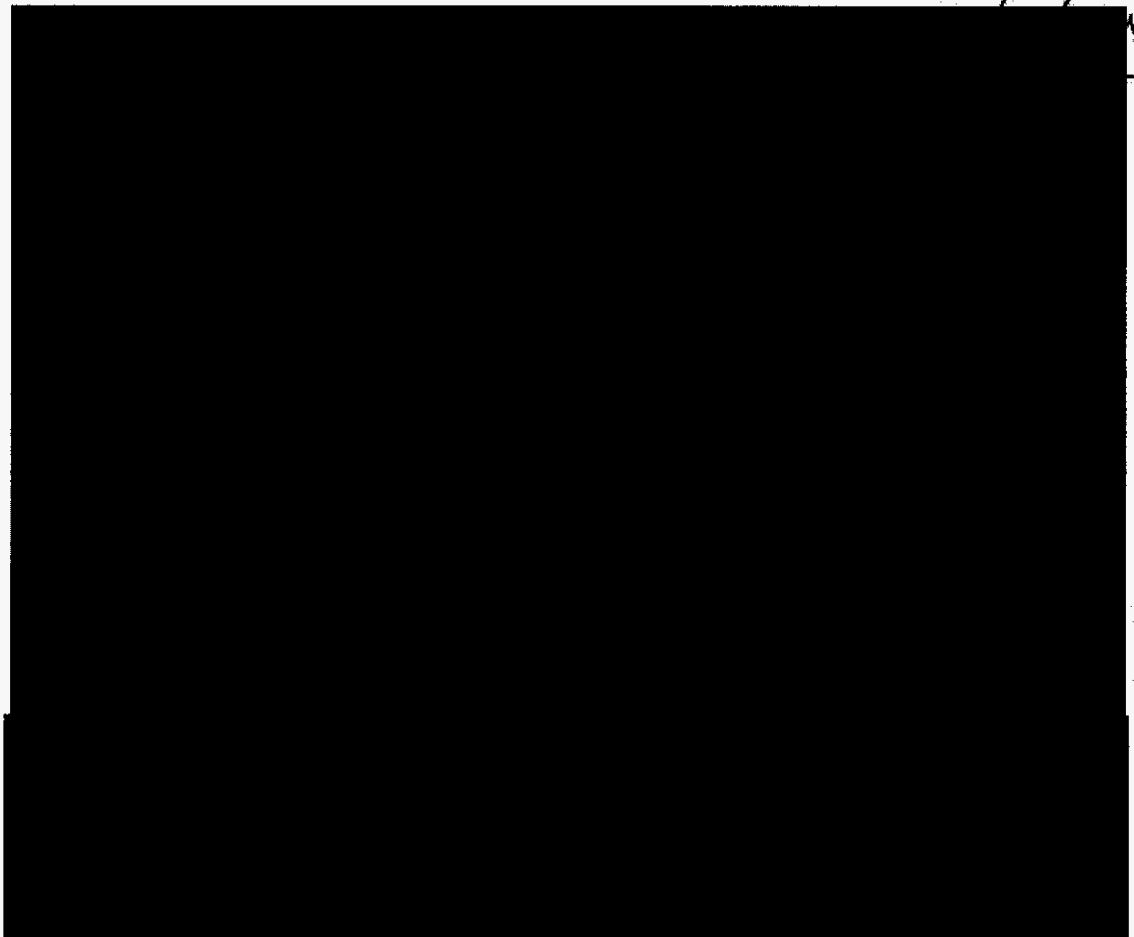
ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: Oleander Power Project, L.P.

Comments:

47-1
1-1

pbc

(b)



47-1
1-1
1

P206

Southern Company Generation
Bin SC1103
30 Ivan Allen Jr. Boulevard NW
Atlanta, Georgia 30308

PLC
Carf



1 February 2, 2006
2 Mr. Terry L. Morrison
3 Vice President, Energy Marketing and Trading
4 Florida Power & Light Company
5 700 Universe Boulevard
6 Juno Beach, FL 33408

7 [Redacted]
8 [Redacted]
9 [Redacted]

10 [Redacted]
11 [Redacted]
12 [Redacted]
13 [Redacted]
14 [Redacted]
15 [Redacted]
16 [Redacted]
17 [Redacted]
18 [Redacted]
19 [Redacted]

20 [Redacted]
21 [Redacted]
22 [Redacted]
23 [Redacted]
24 [Redacted]
25 [Redacted]

-1
-1
1

26 [Redacted]
27 [Redacted]
28 [Redacted]
29 [Redacted]
30 [Redacted]
31 [Redacted]
32 [Redacted]

Source: Reg 5 Disk

47-1
1-1
2

A B C D E F G H

Capacity Deal Details (SOX) DW_POWER.Capacity Deal Journal (SOX) Run: 29-JUL-09 10:53:37 AM Begin Day: 01-JUL-2009 End Day: 31-JUL-2009

LSL Entity: Florida Power Bus Unit/ENTR A division of PPL

Company	Portfolio	Profit Center	Capacity #	Direction	Contract Month	Charge	Contracted Volume	Total Charge Amount
JP Morgan Ventures Energy Corporation	UPP	System	13250	PURCHASE	200907			
Company Subtotal								
Olander Power Project, L.P.	UPP	System	13250	PURCHASE	200907			
Company Subtotal								
Ready Creek Improvement District	Separated Sales	Separated Sales	15514	SALE	200907			
Company Subtotal								
RRI Energy Services, Inc.	UPP	System	12363	PURCHASE	200907			
Company Subtotal								
Seminole Electric Cooperative, Inc.	Separated Sales	Separated Sales	14988	SALE	200907			
Company Subtotal								
All Items Total								

(11) 42

47-1
1-2



Reliant Energy Services, Inc.
P.O. Box 4455
Houston, TX 77210-4455

Attn: Judith Steffen
Florida Power & Light Company
700 Universe Blvd
P.O. Box 14000
Juno Beach, FL 33408

Invoice No: 200908-01
Invoice Date: August 11, 2009 /
Due Date: August 21, 2009 /

INVOICE- Indian River

Billing for

July-09 A

B

C

Capacity Payment

[Redacted]

[Redacted]

47-1
2-1

[Redacted]

(12)

Fixed Payment Adjustment

[Redacted]

47-1
2-2

[Redacted]

Delivered Energy Payment and Variable O&M
Testing Energy

Start Charge - Unit 1
Start Charge - Unit 2
Start Charge - Unit 3

13 starts
13 starts
12 starts

\$
\$
\$

[Redacted]

Market Protection Program
Fixed Charge Power - OS Power

4400000345 ✓

mwh/hr
mwh/hr

\$
\$

Net Transmission

ENTERED BY: JUDITH STEFFEN DATE: 8/18/09
PHONE: 561-825-7089 COMPANY CODE: 1001
AUTHORIZED BY: _____

\$

[Redacted]

REQUIRED IF UNDER \$2500

\$ 6,464,900.53 ✓

Total Due

SAP DOCUMENT #(S): 5105038646 ✓

ACCT NUMBER: 242.130.611.790 Capacity
242.130.611.790 Energy B
242.130.611.790 Test Energy
242.130.611.790 Start
242.140.611.790 Trans

(12)
✓
✓
✓
✓
✓

Discoverer

If you have any questions concerning this invoice, please contact Chad Monroe at 713-457-8564

WIRE PAYMENT TO:

Melanie Ladd 8/18/09
Melanie Ladd
Manager, Power & Fuels Accounting

47-1
2

Src: CONFIDENTIAL - CAPACITY ALL 5

PBC



PURCHASE STATEMENT

Invoice Number: 102184
Invoice Date: August 18, 2009
Invoice Amount: \$6,464,900.53 USD

Invoice Month: 07/2009
Invoice Due Date: August 20, 2009

Invoice For:
RRJ Energy Services, Inc.
Attn: Power Accounting
1000 Main
Houston TX 77002 US
713 207-3573
713 207-8976 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PRC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Judith Steffen
561-625-7089
561-625-7663 (FAX)

Deal Number	Description	Volume	Unit	Price	Amount Due	Currency
PURCHASES	A	B	C	D		
12363	CAPCTY					
145464	MISC	MW				
145830	MISC	MW				
138108	POWER					
294790	POWER					
294791	POWER					
295112	POWER					
285278	POWER					
295279	POWER					
295392	POWER					
295644	POWER					
295648	POWER					
295651	POWER					

47-1
2-1

12

47-1
2-1

47-1
2-1
P.1



PURCHASE STATEMENT

Invoice Number: 102184

Invoice Month: 07/2009

Invoice Date: August 18, 2009

Invoice Amount: \$6,464,900.53 USD

	A	B	C	D
PURCHASES				
295851 POWER				
296126 POWER				
296132 POWER				
50884 TRANS				
53601 TRANS				
(PURCHASES) SUB TOTAL				\$6,464,900.53 USD
TOTAL Volume:				TOTAL: \$6,464,900.53 USD

Wiring Information:

Wire City/State: Pittsburgh, PA
 Wire Addr. Code: Reliant Energy Services, Inc.
 Account Name: RRI Energy Services, Inc.

ACH City/State:
 ACH Addr. Code:
 Account Name: RRI Energy Services, Inc.

47-1
2-1 p.2

PBC

P&F Deal # 138105
CAP Deal 12360 (1006)
12361 7007
12362 7008
12363 7009

December 8, 2004
Florida Power & Light Company
Energy Marketing & Trading
700 Universe Blvd.
Juno Beach, FL 33408

Fax No. (561) 625-7567

TRANSACTION CONFIRMATION

1 This Transaction Confirmation is being provided pursuant to and in accordance with the Master Power
2 Purchase and Sale Terms Agreement dated May 1, 2000 (the "Master Agreement") between Reliant
3 Energy Services, Inc. and Florida Power & Light Company. Terms used but not defined herein shall have
4 the meanings ascribed to them in the Master Agreement. This Transaction Confirmation shall confirm the
5 Transaction agreed to on December 8, 2004 ("Trade Date") for the purchase and sale of the Product under
6 the terms and conditions that follow:

7 Buyer: Florida Power & Light Company ("FPL")

8 Seller: Reliant Energy Services, Inc. ("RES")

9 Product: Unit-contingent electric capacity ("Capacity") and energy ("Energy") and
10 applicable ancillary services from the Indian River Generating Facility located in
11 Brevard County, Florida. Ancillary services shall be limited by
12 and subject to the terms of the transmission provider's open access transmission
13 tariff ("OATT").

14 Conditions
15 Precedent: This Transaction is contingent upon (i) Seller's obtaining either (a) in addition to
16 the Required Transmission, an offer of Point-to-Point Transmission Service (as the
17 term is defined in the OUC OATT) provided by OUC from Indian River to the
18 Delivery Point of at least [redacted] at least [redacted]
19 [redacted] and at least [redacted] (the "Additional
20 Transmission") which allows Buyer to receive the Capacity and Energy from
21 Indian River as a Network Resource (as the term is defined in the FPL OATT) for
22 at least [redacted] at least [redacted]
23 [redacted] at least [redacted]
24 [redacted] and at least [redacted]
25 [redacted] Resource Designation"), or (b) an offer of an interconnection
agreement from FPL's transmission group ("FPLT") for a direct transmission
interconnection between Indian River and the FPL transmission system; and (ii)
Buyer's receiving from FPLT Resource Designation in amounts and for time
periods as set forth above in connection with Additional Transmission described in
subparagraph (a) above and direct interconnection described in subparagraph (b)
above.

47-1
2-1
1

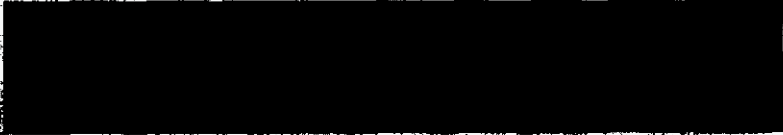
Unless Indian River is directly connected to the FPL transmission system, Seller shall make available to Buyer Additional Transmission for the quantities and time periods set forth in the "Conditions Precedent" Section. During any month in which Seller provides Additional Transmission as set forth above, Buyer shall reimburse Seller for charges incurred pursuant to the OUC OATT for the Additional Transmission during such month.

Notwithstanding Section 4.3 of the Master Agreement, Buyer shall be responsible for all transmission other than Required Transmission and Additional Transmission needed to deliver the Energy from Indian River to the Delivery Point (such transmission, "Buyer-supplied Transmission").

Buyer shall schedule and manage all Required Transmission and Additional Transmission service and Buyer-supplied Transmission. To the extent any ancillary services and losses are required in connection with any of such services, Buyer shall pay the costs for such ancillary services.

Seller is responsible for generator imbalances except when such imbalances are caused by Buyer's failure to properly schedule and/or tag transmission service in which case Buyer shall be responsible for generator imbalances.

Capacity Price:



Notwithstanding the foregoing and no earlier than January of 2007 the Capacity Price set forth above will [redacted] for the Contract Quantity applicable to such month during such months that either (i) Indian River is directly connected to the FPL transmission system such that Buyer may designate Indian River as a Network Resource or (ii) transmission arrangements for such months provide Buyer with the same or better scheduling flexibility as Buyer would have if Indian River were directly connected to the FPL transmission system and Buyer neither pays nor reimburses Seller for any OUC transmission charges incurred in connection with this Transaction during such months.

Scheduling:

All schedules submitted by Buyer ("Request For Energy") shall cover a single 24-hour period beginning at Hour Ending ("HE") 0100 and shall comply with the Technical Limits applicable to the individual units at Indian River. Subject to the terms herein, Buyer may submit schedules for all hours during the Period of Delivery and Receipt, including Monday through Sunday, and NBRC Holidays, HE0100 - HE 2400 Eastern Prevailing Time ("BPT"). If Buyer does not submit a Request for Energy for any hour of any day, the schedule shall be deemed to be zero (0) for such hour of such day. Buyer may modify a Request for Energy at any time prior to the scheduling deadlines of OUC and FPL control area operators, as applicable. No intra-hour modifications to a Request for Energy will be accepted unless Indian River is dynamically scheduled or is on AGC.

47-1
3-1
1 2

1-2005-08

A B C D E F G H

Capacity Deal Details (SOX) DW_POWER.Capacity Deal Journal (SOX) Run : 29-JUL-09 10:53:37 AM Begin Day: 01-JUL-2009 End Day: 31-JUL-2009

ENT:FPL

LGL Entity: Florida Power Bus Unit/EVMT, a division of FPL

Company	Portfolio	Profit Center	Capacity #	Direction	Contract Month	Charge	Contracted Volume	Total Charge Amount
JP Morgan Ventures Energy Corporation Company Subtotal	UPP	System	13250	PURCHASE	200907		77	
Oxander Power Project, L.P. Company Subtotal	UPP	System	13225	PURCHASE	200907		155	
Reedy Creek Improvement District Company Subtotal	Separated Sales	Separated Sales	15534	SALE	200907		-8	
REC Energy Services, Inc. Company Subtotal	UPP	System	12363	PURCHASE	200907		567	
Seminole Electric Cooperative, Inc. Company Subtotal	Separated Sales	Separated Sales	14988	SALE	200907		-75	
All Items Total								-3876910

92
12-1
2

12-

47-1
2-2

J.P.Morgan

Date: 17-Aug-2009 ✓
 To: Florida Power & Light Company
 Attn: Judith Steffen
 Tel: 1-561-691-7712
 Fax: 1-561-625-7199
 Email:

From: J P Morgan Ventures Energy Corporation
 Re: Global Commodities Settlements Group

Invoice No: T25184 ✓

Payment Date: 20-Aug-2009 ✓

Commodity Type: NATURAL GAS - ZONE 4 (TRANSCO) - GAS DAILY - 5 x 16 (7 to 22) Central

4400002130 ✓

ENTERED BY: JUDITH STEFFEN DATE: 8/18/09
 PHONE: 561-625-7089 COMPANY CODE: 1001
 AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105038649 ✓

ACCT NUMBER: 242.130.611.790 Energy
 242.130.611.790 Capacitor
 ✓ ✓ ✓ ✓ ✓

(A3)

Melanie Ladd 8/18/09
 Manager, Power & Fuels Accounting

CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 5

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
14-Jul-2009	T485449	PWR-PHYS		0.000000				
15-Jul-2009	T486231	PWR-PHYS		0.000000				
10-Jul-2009	T483513	PWR-PHYS		0.000000				
15-Jul-2009	T486409	PWR-PHYS		0.000000				
15-Jul-2009	T486228	PWR-PHYS		0.000000				
13-Jul-2009	T484673	PWR-PHYS		0.000000				
09-Jul-2009	T483127	PWR-PHYS		0.000000				
07-Jul-2009	T481875	PWR-PHYS		0.000000				
15-Jul-2009	T486220	PWR-PHYS		0.000000				
15-Jul-2009	T486442	PWR-PHYS		0.000000				
15-Jul-2009	T486334	PWR-PHYS		0.000000				
01-Jul-2009	T477591	PWR-PHYS		0.000000				
01-Jul-2009	T478035	PWR-PHYS		0.000000				
15-Jul-2009	T486330	PWR-PHYS		0.000000				
09-Jul-2009	T483131	PWR-PHYS		0.000000				
07-Jul-2009	T481877	PWR-PHYS		0.000000				
01-Jul-2009	T478036	PWR-PHYS		0.000000				
15-Jul-2009	T486234	PWR-PHYS		0.000000				
15-Jul-2009	T486148	PWR-PHYS		0.000000				
03-Aug-2009	T496414	PWR-PHYS		0.000000				
15-Jul-2009	T486408	PWR-PHYS		0.000000				
30-Jun-2009	T476824	PWR-PHYS		0.000000				
29-Jul-2009	T493454	PWR-PHYS		0.000000				

Subtotal USD:

A B C D E F

47-1
3 p.1

A B C D E F

Commodity Type: NATURAL GAS - ZONE 4 (TRANSCO) - GAS DAILY - 5X8+ 2X24 Central

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
01-Jul-2009	T478049	PWR-PHYS		0.000000				
15-Jul-2009	T486438	PWR-PHYS		0.000000				
01-Jul-2009	T478040	PWR-PHYS		0.000000				
03-Aug-2009	T496434	PWR-PHYS		0.000000				
10-Jul-2009	T483517	PWR-PHYS		0.000000				
03-Aug-2009	T486461	PWR-PHYS		0.000000				
15-Jul-2009	T486437	PWR-PHYS		0.000000				
10-Jul-2009	T483515	PWR-PHYS		0.000000				

Subtotal USD: [REDACTED]

Commodity Type: GTS Capacity - Fixed Price - Hourly

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
08-Jun-2009	T484541	PWR-PHYS		0.000000				

Subtotal USD: [REDACTED]

42-1
3-1
37-1
3-2
47-1

(A3)

Commodity Type: Electricity - Strategy Cost

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
07-Aug-2009	T339099	PWR-PHYS		0.000000				

Subtotal USD: [REDACTED]

JPMorgan Receives Net USD: 1,579,072.88

STANDARD SETTLEMENT INSTRUCTIONS

Pay to:

For a/c:

Add'l Payment

Info:

For questions regard
telephone at 713-7

neris Team via e-mail at na.energy.settlements.physical@jpmorgan.com or

3
47-1
P2

PBC

PBC



2 PURCHASE STATEMENT

3 Invoice Number: 102186
4 Invoice Date: August 18, 2009
5 Invoice Amount: [REDACTED] USD

Invoice Month: 07/2009
Invoice Due Date: September 03, 2009

Invoice For:
JP Morgan Ventures Energy Corporation
Attn: Kristen Reifsnnyder
700 Louisiana Street
10th Floor, Suite 1000
Houston TX 77002 US
713-236-3086

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GD)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Judith Steffen
561-825-7089
561-825-7663 (FAX)

Deal Number	Description	Volume	Unit	Price	Amount Due	Currency
PURCHASES 13250 CAPCTY	A [REDACTED]	B [REDACTED]	0.32 [REDACTED]	C [REDACTED]	D [REDACTED]	(A3)
(PURCHASES) SUB TOTAL		[REDACTED]			[REDACTED]	
TOTAL Volume:		[REDACTED]		TOTAL:	[REDACTED]	

Wiring Information:

Wire City/State:
Wire Addr. Code:
Account Name: JP Morgan Ventures Energy Corporat

ACH City/State:
ACH Addr. Code:
Account Name: JP Morgan Ventures Energy Corporat

47-1
3-1

P.1



1
2 **PURCHASE STATEMENT**

3 **Invoice Number:** 102186
4 **Invoice Date:** August 18, 2009
5 **Invoice Amount** [REDACTED] USD

Invoice Month: 07/2009
Invoice Due Date:

Invoice For:
JP Morgan Ventures Energy Corporation
Attn: Kristen Reitsnyder
700 Louisiana Street
10th Floor, Suite 1000
Houston TX 77002 US
713-238-3086

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Judith Steffen
561-626-7058
561-626-7663 (FAX)

Deal Number	Description	Volume	Unit	Price	Amount Due	Currency
PURCHASES	A	B		C	D	
171326 POWER	[REDACTED]	[REDACTED]	MW	[REDACTED]	[REDACTED]	
(PURCHASES) SUB TOTAL		[REDACTED]	MW		[REDACTED]	
TOTAL Volume:		[REDACTED]	MW	TOTAL:	[REDACTED]	

Wireing Information:

Wire Bank:	Wire City/State:
ABA Number:	Wire Addr. Code:
Account Number:	Account Name: JP Morgan Ventures Energy Corporat

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: JP Morgan Ventures Energy Corporat

Comments:

47-1
3-1

P.2

**MASTER POWER PURCHASE AND SALE AGREEMENT
CONFIRMATION LETTER**

Carly

This confirmation letter shall confirm the Transaction agreed to on February 20, 2006, between Florida Power & Light Company (Party B) and Williams Power Company, Inc. (Party A) regarding the sale/purchase of the Product under the terms and conditions as follows:

SELLER:	Party A
BUYER:	Party B
PRODUCT:	Capacity with a Heat Rate Call Option for Firm (LD) Energy
CAPACITY:	<p>Capacity sourced from the Walton generating facility in Walton County, Georgia (the "Facility"), with the associated Firm Energy call rights, as set forth in this Agreement. Buyer shall have first call rights to the capacity and seller shall not resell such Capacity to others during the term of this Agreement. The parties acknowledge that this Transaction does not include spinning reserves or automatic generation control. Except as provided below, the parties further acknowledge that this Transaction shall not limit the ability of Seller to:</p> <p>(a) sell Energy or ancillary services from the Facility (excluding this specific Capacity), including without limitation any Energy not called upon by Buyer hereunder, to entities other than Buyer without any obligation to provide Buyer a right of first refusal relative to Seller's usage of the Facility; or</p> <p>(b) source the Energy to be provided hereunder from any source.</p>
DELIVERY PERIOD AND CONTRACT QUANTITY:	[REDACTED]
DELIVERY POINT:	<p>Seller shall deliver the Capacity and Energy to the Georgia side of the Georgia / Florida transmission interface. Seller will allocate a portion of the Georgia Transmission Corporation Georgia / Florida transmission interface rights for the Contract Quantity to make the transmission path firm from Georgia Integrated Transmission System to the Delivery Point. Seller retains the right to use the Seller's interface rights for third party sales in periods when Buyer has not called on Energy.</p> <p>Buyer shall be responsible for arrangements to receive the Capacity and Energy at the Florida side of the Georgia / Florida transmission interface at any GITS - FPL transmission interface and/or any GITS - Jacksonville Electric Authority ("JEA") transmission interface as specified by Buyer. At Buyer's request Seller shall use commercially reasonable efforts to redirect the Capacity and Energy to another point on the GITS in accordance with the provisions of the transmission tariff applicable to the GITS.</p>
ADJUSTMENT OF CONTRACT QUANTITY:	<p>From March 1, 2006 through December 2006 and for each subsequent calendar year during the delivery period the Buyer's obligations hereunder are contingent upon the Contract Quantity of Capacity being designated a Network Resource (as the term is defined in the applicable OATT) for each month. If FPL's (or its successor's) transmission group designates only a portion of the Capacity as a Network Resource for any months of the year, Buyer may adjust the Contract Quantity for such months to an amount not less than the quantity of Capacity accepted as a Network Resource if such quantity is equal to or greater than 25 MW. If the quantity of Capacity accepted as a Network Resource is less than 25 MW Buyer may reduce the Contract Quantity for such months to any amount, including 0 MW.</p> <p>Notwithstanding anything contained herein to the contrary, Buyer's contingency shall not apply if FPL's or a successor's transmission group withholds designation of the Capacity as a Network Resource if Contract Capacity otherwise meets the requirements of the FPL OATT and there is sufficient available transmission capacity.</p> <p>Buyer shall use commercially reasonable efforts each year to have the Contract Quantity of Capacity</p>

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23

P 24

$$\frac{47-1}{3-1} = 1$$
 P.1

price pd

Exc: Reg 5 - Disk.

4 pages

- NWS Not of 10

	<p>designated as a Network Resource under the applicable OATT for each year during the Delivery Period. Buyer shall notify Seller if and to the extent the Capacity is designated as a Network Resource within 5 business days of the designation.</p> <p>If the Contract Quantity for certain months in any year is adjusted as permitted herein and the adjustment results in an average monthly Contract Quantity for such year less than 40% of the unadjusted Contract Quantity specified herein the Seller will have the right, within thirty (30) days of adjustment by the Buyer, to reduce the Contract Quantity to the amount of the adjustment for the remainder of the term of this Transaction for the subsequent contract years.</p>
CAPACITY PRICE:	[REDACTED]
ENERGY PRICE:	[REDACTED]
DELIVERY PERIOD:	[REDACTED]
SCHEDULING:	Scheduling shall be consistent with relevant tariffs, procedures, and regulations of the transmission providers at and after the Delivery Point.
OPTION BUYER:	Party B
OPTION SELLER:	Party A
TYPE OF OPTION:	American Call Option on Firm (LD) Energy.
STRIKE PRICE:	See Energy Price, above
PREMIUM:	Not applicable: see Capacity Price, above.
EXERCISE PERIOD:	See Delivery Period, above.
SETTLEMENT PERIOD:	HE 0100 through HE 2400 of each day when Buyer has exercised its option (See Special Conditions (c), below).
OPTION QUANTITY:	Contract Quantity
DELIVERY POINT:	See Delivery Point, above.

47-2
3-1

47-1
3-1
1
R2

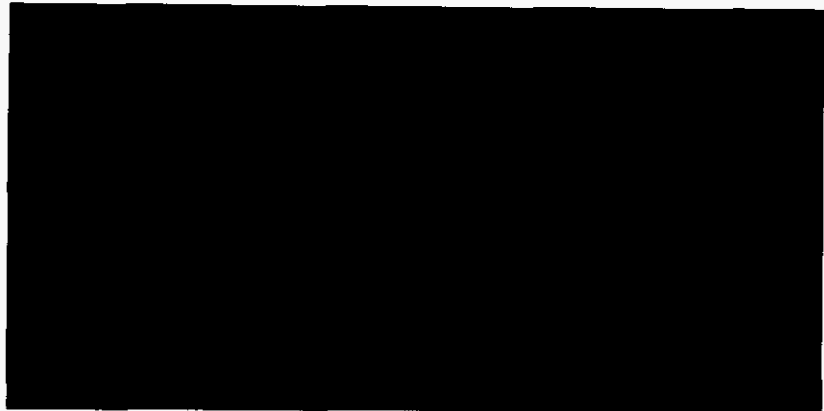
**SPECIAL
CONDITIONS:**

- (a) **Further Assurances:** Upon request of the other party, the Seller and Buyer agree to furnish information, to execute and deliver to the other party other documents, as the other party may reasonably request to effectuate the purposes of this Transaction or to verify compliance herewith.
- (b) **Option Exercise Conditions:** In order to exercise its option, Buyer must call Seller at phone number (866) 326-3191 on the Business Day before the Settlement Period to which the exercise applies and before 9:00 a.m. Central Prevailing Time ("CPT") on such Business Day. Buyer may strike on the Business Day before the Settlement Period for a minimum of 16 continuous hours on the Contract Quantity.
- (c) **Payment for Energy:** The payment for Energy delivered hereunder (except for Energy delivered pursuant to the intraday option described in Special Provisions, paragraph (g) below, which price is determined as described therein) shall equal: the Energy Price multiplied by the quantity of Energy for which the Buyer exercised its option and which Seller delivered the Energy.

(d) Transmission Curtailments:

If during the month Buyer is unable to receive the full Contract Quantity of Energy due to transmission curtailments at the Delivery Point by the FPL transmission group (or its successor) and Buyer did not redirect the Energy during such transmission curtailments and as a direct result the Buyer was unable to receive all the Capacity and Energy for such month, Buyer shall receive a reduction to the Capacity payment for such month equal to:

1
2
3
4
5
6
7
8

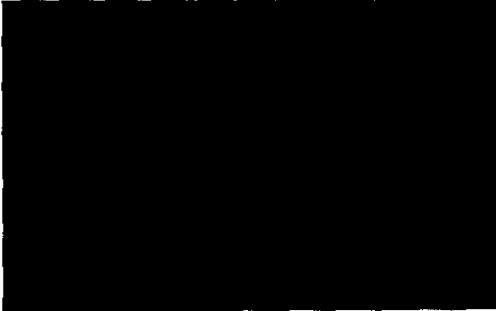


- (e) **Transmission of Seller notwithstanding the Product Sold Hereunder:** Seller shall use commercially reasonable efforts to maintain existing Georgia / Florida transmission interface rights equal to or greater than Contract Quantity. If the Seller is unable to maintain existing Georgia / Florida transmission interface rights equal to or greater than Contract Quantity, the Contract Quantity will be adjusted to the maximum Georgia / Florida interface capacity allocated to the Williams Scheduling Member Group by the Georgia Integrated Transmission System.
- (f) **Buyer Transmission Curtailment:** In the event that Buyer has exercised its option hereunder and Buyer's transmission path is curtailed at or after the delivery point by the FPL transmission group (or its successor), this Transaction shall have equal priority to any other transaction Buyer has across the same transmission path with equivalent transmission service.
- (g) **Intraday Energy Sales:** Buyer may exercise its option to purchase Energy intraday provided that Buyer provides a four (4) hour notification to Seller for any part of the Contract Capacity that has not been sold by Seller to a third party. Buyer may exercise this option for a minimum of 8 consecutive hours. Seller may adjust the price for such Energy as necessary to insure that Seller will not, in the sole judgment of Seller, incur any economic losses related to such sale. Upon receiving an intraday purchase request, Seller shall notify Buyer of the transaction price for such Energy within 30 minutes. Buyer shall have 30 minutes to accept or reject Seller's offer at the quoted transaction price.

47-1
3-1
1 P.3

This Confirmation is being provided pursuant to and in accordance with the EEI Master Power & Agreement dated August 1, 2005 (the "Master Agreement") between Party A and Party B, and constitutes part of and is subject to the terms and provisions of such Master Agreement. Terms used but not defined herein shall have the meanings ascribed to them in the Master Agreement.

1
1.1
2
3
4



Florida Power & Light Company

Name: Terry Morrison
Terry Morrison

77
RM

Title: Vice President - Energy Marketing & Trading

Phone No: 561-691-7878

Fax: 561-625-7759

47-1
3-1
1
P.4

A B C D E F G H

Capacity Deal Details (SOX) DW_POWER.Capacity Deal Journal (SOX) Run : 29-JUL-09 10.53.37 AM Begin Day: 01-JUL-2009 End Day: 31-JUL-2009

ENT:FPL LGL Entity:Florida Power Bus Unit:EMT,a division of FPL

Company	Portfolio	Profit Center	Capacity #	Direction	Contract Month	Charge	Contracted Volume	Total Charge Amount
JP Morgan Ventures Energy Corporation Company Subtotal	UPP	System	13250	PURCHASE	200907	[REDACTED]	.77	[REDACTED]
Glaxo Power Project, L.P. Company Subtotal	UPP	System	13215	PURCHASE	200907	[REDACTED]	155	[REDACTED]
Reedy Creek Improvement District Company Subtotal	Separated Sales	Separated Sales	15534	SALE	200907	[REDACTED]	-8	[REDACTED]
RRI Energy Services, Inc. Company Subtotal	UPP	System	12363	PURCHASE	200907	[REDACTED]	567	[REDACTED]
Seminole Electric Cooperative, Inc. Company Subtotal	Separated Sales	Separated Sales	14988	SALE	200907	[REDACTED]	-75	[REDACTED]
All Items Total								-3876910

12
47-1
3

STC: CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 5

47-1
3-2

PBC

PBC

SOUTHERN COMPANY

Energy to Serve Your World



INVOICE

Oleander Power Project, LP
Energy Services Agreement

Florida Power & Light Company
Energy Marketing & Trading
11770 U.S. Highway One
North Palm Beach, FL 33408

INVOICE DATE: September 3, 2009 MONTH: August 2009

DUE DATE: September 25, 2009

Pursuant to Article X of the Energy Services Agreement with Oleander Power Project, LP, dated April 30, 2001, listed below are the charges that are due for the month shown above. If you have any questions, please contact Alexa Villard at 404.506.5382

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10

Fixed Payment	472 1-1	[REDACTED]	
Variable Payment	472 1-2	\$0.00	
Start Up Payment		[REDACTED]	
Test Energy		\$0.00	
Test Fuel		\$0.00	
Heat Rate Bonus/Penalty		\$0.00	
Interconnection Costs		\$0.00	
Gas Imbalance		\$0.00	
Start of Non-Dedicated Unit		[REDACTED]	
Miscellaneous Adjustment		\$0.00	
TOTAL AMOUNT DUE		\$1,469,880.48	

ENTERED BY: JUDITH STEFFEN DATE: 9/9/09
 PHONE: 561-625-7089 COMPANY CODE 1001
 AUTHORIZED BY: [REDACTED]

REQUIRED IF UNDER \$2500

SAP DOCUMENT # (S): 5105042367 ✓

ACCT NUMBER: 242-130-611-790 Capacity
 242-130-611-790 Started ✓
 ✓ ✓

NOTE: (1) Unit generation for this month = 25,012 Generation as gas
 0 Generation as oil
 25,012 Total Generation

Melanie Ladd 9/10/09
 Melanie Ladd
 Manager, Power & Fuels Accounting

47-2
1



PURCHASE STATEMENT

Invoice Number: 103285
Invoice Date: September 09, 2009
Invoice Amount: \$1,469,880.48 USD

Invoice Month: 08/ 2009
Invoice Due Date: September 14, 2009

Invoice For:
Oleander Power Project, L.P.
Attn: Dale Linaweaver
111 Market Place
Suite 200
Baltimore MD 00000 US
410-230-4971
410-230-4975 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPG/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Judith Steffen
561-625-7089
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
13215	CAPCTY					
147051	MISC		MW			
147062	MISC		MW			
(PURCHASES) SUB TOTAL						\$1,469,880.48 USD
TOTAL Volume:						TOTAL: \$1,469,880.48 USD

Wire Information:

Wire Bank:	Wire City/State:
ABA Number:	Wire Addr. Code:
Account Number:	Account Name: Oleander Power Project, L.P.

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: Oleander Power Project, L.P.

Comments:

for price see 47-2
1-1

47-2
1-1

A B C D E F G H

Capacity Deal Details (SOX) DW_POWER.Capacity Deal Journal (SOX) Run : 01-SEP-09 10.21.52 AM Begin Day: 01-AUG-2009 End Day: 31-AUG-2009

Company	Portfolio	Profit Cent	Direction	Charge Period	Contract Month	Charge	Contracted Volume	Total Charge Amount
ENT:FPL								
LGL Entity: Bus Unit EMT, a division of FPL								
JP Morgan Ventures Energy Corporation Company Subtotal	UPP	System	PURCHASE	MONTH	200908	[REDACTED]	77	[REDACTED]
Oleander Power Project L.P. Company Subtotal	UPP	System	PURCHASE	MONTH	200908	[REDACTED]	155	[REDACTED]
Reedy Creek Improvement District Company Subtotal	Separated	Separated	SALE	MONTH	200908	[REDACTED]	-8	[REDACTED]
RRI Energy Services, Inc. Company Subtotal	UPP	System	PURCHASE	MONTH	200908	[REDACTED]	576	[REDACTED]
Seminole Electric Cooperative, Inc. Company Subtotal	Separated	Separated	SALE	MONTH	200908	[REDACTED]	-75	[REDACTED]
All Items Total								-3919210

47-2
B1

SFC: CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 5

47-2
1-2

PBC



PBC

PURCHASE STATEMENT

Invoice Number: 103380
Invoice Date: September 10, 2009
Invoice Amount: \$5,481,572.57 USD

Invoice Month: 08/ 2009
Invoice Due Date: September 20, 2009

Invoice For:
 RRI Energy Services, Inc.
 Attn: Power Accounting
 100D Main
 Houston TX 77002 US
 713 207-3573
 713 207-9975 (FAX)

Mail To/Payment Inquiries:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Inquiries: Judith Steffen
 561-625-7089
 561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES		B		C	D	
12363	CAPCTY					
145822	MISC		MW			
147774	MISC		MW			
138108	POWER					
296886	POWER					
296984	POWER					
297520	POWER					
298165	POWER					
298297	POWER					
298359	POWER					
298475	POWER					

17-2
2

62

47-2
2-1
P-1



PURCHASE STATEMENT

Invoice Number: 103380

Invoice Month: 08/ 2009

Invoice Date: September 10, 2009

Invoice Amount \$5,491,572.57 USD

	A	B	C	D	
PURCHASES					
298836 POWER					USD
299021 POWER					USD
50864 TRANS					USD
(PURCHASES) SUB TOTAL		107,234 MW			\$5,491,572.57 USD
TOTAL Volume:		107,234 MW	TOTAL:		\$5,491,572.57 USD

Wiring Information:

Wire City/State: Pittsburgh, PA
 Wire Addr. Code: Reliant Energy Services, Inc.
 Account Name: RRI Energy Services, Inc.

ACH City/State:
 ACH Addr. Code:
 Account Name: RRI Energy Services, Inc.

47-2
2-1 R²

A B C D E F G H

Capacity Deal Details (SOX) DW_POWER.Capacity Deal Journal (SOX) Run : 01-SEP-09 10.21.52 AM Begin Day: 01-AUG-2009 End Day: 31-AUG-2009

ENT:FPL

LGL Entity: Bus Unit:EMT,a division of FPL

Company	Portfolio	Profit Cent	Direction	Charge Period	Contract Month	Charge	Contracted Volume	Total Charge Amount
JP Morgan Ventures Energy Corporation Company Subtotal	UPP	System	PURCHASE	MONTH	200908	[REDACTED]	77	[REDACTED]
Olesander Power Project, L.P. Company Subtotal	UPP	System	PURCHASE	MONTH	200908	[REDACTED]	155	[REDACTED]
Reedy Creek Improvement District Company Subtotal	Separated	Separated	SALE	MONTH	200908	[REDACTED]	-8	[REDACTED]
RR3 Energy Services, Inc. Company Subtotal	UPP	System	PURCHASE	MONTH	200908	[REDACTED]	576	[REDACTED]
Seminole Electric Cooperative, Inc. Company Subtotal	Separated	Separated	SALE	MONTH	200908	[REDACTED]	-75	[REDACTED]
All Items Total								-3919210

SAC. CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 5

47-2
2-2

47-2
B2

J.P.Morgan

4400002130 ✓

ENTERED BY: JUDITH STEFFEN DATE: 9/16/09
 PHONE: 561-625-7089 COMPANY CODE: 1001
 AUTHORIZED BY: _____
 REQUIRED IF UNDER \$2500

Date: 14-Sep-2009 ✓
 To: Florida Power & Light Company
 Attn: Judith Steffen
 Tel: 1-561-691-7712
 Fax: 1-361-525-7199
 Email:

SAP DOCUMENT #(S): 5105043752 ✓
 ACCT NUMBER: 242.130.611.790 Capacitors
 242.130.611.790 Energy

(83) Disc
 [Redacted] [Redacted] [Redacted]

From: J.P. Morgan Ventures Energy Corporation
 Re: Global Commodities Settlements Group

Invoice No: T25723 ✓

Payment Date: 21-Sep-2009

Commodity Type: A B C D E F G H I
 NATURAL GAS - ZONE 4 (TRANSCO) - GAS DAILY - 5 x 16 (7 to 22) Central

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement
17-Aug-2009	T506667	PWR-PHYS						
25-Aug-2009	T513150	PWR-PHYS						
13-Aug-2009	T504983	PWR-PHYS						
11-Aug-2009	T503354	PWR-PHYS						
03-Aug-2009	T496423	PWR-PHYS						
19-Aug-2009	T508162	PWR-PHYS						
26-Aug-2009	T514178	PWR-PHYS						
03-Aug-2009	T496406	PWR-PHYS						
04-Aug-2009	T499159	PWR-PHYS						
10-Aug-2009	T502690	PWR-PHYS						
27-Aug-2009	T514554	PWR-PHYS						
25-Aug-2009	T513151	PWR-PHYS						
12-Aug-2009	T503901	PWR-PHYS						
27-Aug-2009	T514553	PWR-PHYS						
26-Aug-2009	T514198	PWR-PHYS						
10-Aug-2009	T502780	PWR-PHYS						
10-Aug-2009	T502692	PWR-PHYS						
18-Aug-2009	T507418	PWR-PHYS						
17-Aug-2009	T506746	PWR-PHYS						
10-Aug-2009	T502701	PWR-PHYS						
27-Aug-2009	T514551	PWR-PHYS						

Melissa Fadd 9/16/09
 Power & Fuels Accounting

Subtotal USD: [Redacted]

SFC CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 5

47-2
 3
 01

1/2

CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 5

Commodity Type: **B** NATURAL GAS - ZONE 4 (TRANSCO) - GAS DAILY - 5X8+ 2X24 Central

A	B	C	D	E	F	G	H	I
Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date		
28-Aug-2009	T515374	PWR-PHYS						
28-Aug-2009	T515361	PWR-PHYS						
28-Aug-2009	T515273	PWR-PHYS						
28-Aug-2009	T515358	PWR-PHYS						
03-Aug-2009	T496469	PWR-PHYS						
28-Aug-2009	T515503	PWR-PHYS						
28-Aug-2009	T515502	PWR-PHYS						
03-Aug-2009	T496466	PWR-PHYS						
28-Aug-2009	T515277	PWR-PHYS						
28-Aug-2009	T515381	PWR-PHYS						

Subtotal USD: [REDACTED]

Commodity Type: **B** GITS Capacity - Fixed Price - Hourly

A	B	C	D	E	F	G	H	I
Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
08-Jun-2009	T464641	PWR-PHYS						

Subtotal USD: [REDACTED]
 47-2 47-2
 3-4 3-2

83

JPMorgan Receives Net USD: 1,445,208.32

STANDARD SETTLEMENT INSTRUCTIONS

Pay to:
 For a/c:
 Add'l Payment:
 Info:

For questions regard
 telephone at 713-231

ts Team via e-mail at: na.energy.settlements.physical@jpmorgan.com or

47-2
 3
 22

PBL



PURCHASE STATEMENT

3
4
5

Invoice Number: 103583
Invoice Date: September 16, 2009
Invoice Amount: [REDACTED] USD

Invoice Month: 08/2009
Invoice Due Date: October 05, 2009

Invoice For:
JP Morgan Ventures Energy Corporation
Attn: Kristen Reifanyder
700 Louisiana Street
10th Floor, Suite 1000
Houston TX 77002 US
713-238-3086

Mail To/Payment Inquiries:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquiries: Judith Steffen
561-625-7089
561-625-7063 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES 13250 CAPCTY	A [REDACTED]	B [REDACTED]		C [REDACTED]	D [REDACTED]	
(PURCHASES) SUB TOTAL		[REDACTED]			[REDACTED]	
TOTAL Volume:		[REDACTED]		TOTAL:	[REDACTED]	

47.2
3

83

Wire City/State:
Wire Addr. Code:
Account Name: JP Morgan Ventures Energy Corporat

ACH City/State:
ACH Addr. Code:
Account Name: JP Morgan Ventures Energy Corporat

for price paid see 4D-1
3-1

47.2
3-1 p.1



PURCHASE STATEMENT

1
2
3
4
5

Invoice Number: 103504
Invoice Date: September 16, 2009
Invoice Amount [REDACTED] USD

Invoice Month: 08/ 2009
Invoice Due Date:

Invoice For:
JP Morgan Ventures Energy Corporation
Attn: Kristen Reifsnyder
700 Louisiana Street
10th Floor, Suite 1000
Houston TX 77002 US
713-236-3086

Mail To/Payment Inquiries:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Phone: 781-532-7170
Fax: 781-532-7170
E-Mail: arms@fpl.com

Deal Number	Description	Volume	Price	Amount Due	Currency
	A	B	C	D	
PURCHASES 171328 POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(PURCHASES) SUB TOTAL		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL Volume:		[REDACTED]	TOTAL:	[REDACTED]	[REDACTED]

Wiring Information:

Wire Bank:	Wire City/State:
ABA Number:	Wire Addr. Code:
Account Number:	Account Name: JP Morgan Ventures Energy Corporat

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: JP Morgan Ventures Energy Corporal

Comments:

47-2
3-1 P-2



A B C D E F G H

Capacity Deal Details (SOX) DW_POWER.Capacity Deal Journal (SOX) Run : 01-SEP-09 10:21:52 AM Begin Day: 01-AUG-2009 End Day: 31-AUG-2009

ENT: FPL

LGL Entity: Bus Units; EMT, a division of FPL

Company	Portfolio	Profit Center/Direction	Charge Period	Contract Month	Charges	Contracted Volume	Total Charge Amount
Company Subtotal	UPP	System	PURCHASE MONTH	200908			
Oleander Power Project, L.P. Company Subtotal	UPP	System	PURCHASE MONTH	200908		155	
Reedy Creek Improvement District Company Subtotal	Separated	Separated	SALE MONTH	200908		-8	
RRU Energy Services, Inc. Company Subtotal	UPP	System	PURCHASE MONTH	200908		576	
Seminole Electric Cooperative, Inc. Company Subtotal	Separated	Separated	SALE MONTH	200908		75	
All Items Total							-3919210

47-2
3-2

Sc:

FPL

INVOICE

A B C D

1 Invoice Number: 99007
2 Invoice Date: June 09, 2009
3 Invoice Amount [REDACTED] USD

Invoice Month: 05/2009
Invoice Due Date:

Invoice For:
Seminole Electric Cooperative, Inc.
Attn: Aron Robben
PO Box 272000
Tampa FL 33688-3000 US

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing JerrAnn Rawles
Inquires: 561-691-7881
561-625-7683 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES 15665	CAPCTY [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
269384	POWER [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
(SALES) SUB TOTAL		[REDACTED]			[REDACTED]	USD
TOTAL Volume:		[REDACTED]		TOTAL:	[REDACTED]	USD

48-1
0

(B1)

Wiring Information:

Wire City/State: Dallas, TX New York
Wire Addr. Code:
Account Name: Florida Power & Light Company

ACH City/State: DALLAS, TEXAS
ACH Addr. Code:
Account Name: Florida Power & Light Company

✓ Capacity Deals
Market Form
5/6, 5/7

48-1
2-1

15

49-2
2-1

P.1

Confidential

- 1 Legal fees totaling ⁽⁵²⁾ [REDACTED] have been recorded in Account 923.209 - Outside Service Legal Capacity Clause
- 2 These legal fees relate to a dispute with SJRPP. The dispute relates on how to calculate when the "suspension"
- 3 period would begin, which would suspend FPL's rights to receive 37.6% of JEA's ownership in the net
- 4 electric generating capability of coal units 1 and 2.
- 5 The utility explained the monetary impact to FPL customers depends on the pricing when
- 6 calculated and that it could range from [REDACTED] See wp section 52-3

The utility provided the summary judgment dated 3/26/08 (FPL - Plaintiff, JEA- Defendant) and the appeal dated 3/5/09 (JEA - Appellant, FPL - Appellee) See wp 52-3/1 and 52-3/2. See the following page for a summary.

Staff reviewed various of the bills. See 52-1. These appear to be directly related to the legal case.

Spoke to Pete Lester 7/1 & believed the
treatment was OK.

52 p.1

CONFIDENTIAL

52

Invoice Number: 78472

Expense Total:

Task Total:

Invoice Total:

Mediar No:	053182	JACKSONVILLE ELECTRIC AUTHORITY (JE)	A	B	C	D	E	F	
Task/Exp. Number	Task	Rate	Quantity	Mathay Total:					
171-80-000-300-000-000	180		41.70						
	181		1.00						
	182		1.00						
	183		1.00						
	184		1.00						
	185		1.00						
	186		1.00						
				Total:					

52-1

ENTERED BY: SONIA PEREZ DATE: 8/7/07
 PHONE: 305-552-4918 COMPANY CODE: 1001
 AUTHORIZED BY: [Signature] REQUIRE (F UNDER \$2500)
 SAP DOCUMENT #(S): 5105027419
 ACCT NUMBER: 5100044287

52-1

P-1

Source:
Res 9

4

1
2
3
4
5
6
7
8
9
10



Invoice No. 78472

June 30, 2007

Services During the Month of June 2007
on Behalf of Florida Power & Light Company
In Connection with the JEA Matter

A. Time Related Charges

AUG 1

Time Devoted [redacted] (41.7 hours at [redacted])

at following rate 5/17

Total Time Related Charges: [redacted]

B. Other Charges

- A
- Computer Research
- Courier/Messenger Services
- Document Reproduction Services
- Postage
- Telephone/Facsimile
- Travel Expenses

B

Total Other Charges: [redacted]

Total Due: [redacted]

52-1

[Signature]
ROBERT B. SENDLER
Associate General Counsel

Date

0706010070012-78472

WWW.BSFLLP.COM

52-1
T

P-2

[Handwritten mark]

Summary of Work Performed by Gary K. Harris
 In Connection with Florida Power & Light Company: JEA Matter (June 2007)

	Date	Summary of Work Performed	Hours
3			
4	06/01/07	Teleconf with [REDACTED] re schedule for review of JEA's documents, response to [REDACTED]	1.3
5	(Fri.)	[REDACTED] clarification of responses; finalize correspondence re same; teleconf with R. Sandler re above, status, issues; finalize letter re JEA's draft Rule 1.310(b)(6) deposition notice, motion for leave to file amended answer; continue preparation for witness preparation for JEA's Rule 1.310(b)(6) deposition; draft correspondence to [REDACTED]	
6		[REDACTED] re same	
7			
8			
9			
10	06/04/07	Continue preparation for preparation of [REDACTED] for Rule 1.310(b)(6) deposition; teleconf with [REDACTED] re same; draft and review correspondence re JEA document production, inspection of same, [REDACTED] deposition transcript	1.2
11	(Mon.)		
12			
13	06/05/07	Prepare for and meet with [REDACTED] re preparation for Rule 1.310(b)(6) deposition;	3.8
14	(Tue.)		
15	06/06/07	Prepare for and review documents produced by JEA with [REDACTED] at [REDACTED] offices; teleconf with copy vendor, [REDACTED] re same; teleconf with [REDACTED] re same, [REDACTED] deposition transcript; meeting with [REDACTED] re "Agreed Order", JEA motion	6.7
16	(Wed.)		
17			
18			
19	06/07/07	Research re "nameplate capacity"; review letter from [REDACTED] re inadvertently produced privileged document; teleconf with Brian at Ikon re copies of JEA documents	2.4
20	(Thu.)		
21	06/08/07	Continue research re "nameplate capacity"; draft and review correspondence re JEA's document production	1.3
22	(Fri.)		
23	06/11/07	Continue research re "nameplate capacity"; draft correspondence re same; teleconf with R. Sandler re status, settlement issues	0.8
24	(Mon.)		
25	06/12/07	Teleconf with [REDACTED] re outstanding matters, status, tasks to be done; continue research re industry definition of "nameplate capacity"	0.7
26	(Tue.)		
27	06/13/07	Outline issues and tasks to be done; draft correspondence re definition of "nameplate capacity"; continue research re same; begin review and analysis of copies of documents produced by JEA; revise memorandum re same; draft correspondence re same	2.8
28	(Wed.)		
29			
30			
31	06/14/07	Teleconf with [REDACTED] re assignment and identification of tasks to be done, outline of motion for summary judgment; continue review and analysis of documents produced by JEA	2.4
32	(Thu.)		
33			
34	06/15/07	Teleconf with [REDACTED] re preparation for Rule 1.310(b)(6) deposition	0.2
35	(Fri.)		
36	06/18/07	Draft and review correspondence re outstanding issues re JEA's document production; draft and review correspondence re 1.310(b)(6) deposition; begin preparation for continuation of [REDACTED] deposition preparation re same	0.6
37	(Mon.)		
38			
39	06/19/07	Prepare for and participate in conference call with [REDACTED] re preparation for 1.310(b)(6) deposition; teleconf with S. Brown re same; review correspondence re location of same; draft correspondence to S. Brown, Power Gen people re questions re rating, Exhibit A, Heat Balance schematic; continue review of	4.3
40	(Tue.)		

Summary of Work Performed by Gary K. Harris
In Connection with Florida Power & Light Company: JEA Matter (June 2007)

Date	Summary of Work Performed	Hours
	documents produced by FPL; revise memorandum re same	
06/20/07 (Wed.)	Prepare for and participate in conference call with S. Brown, G. Driebe, R. Overby re rating, nameplate capacity, [REDACTED] description of project design; draft and review correspondence re same, additional documents produced by JEA	0.8
06/21/07 (Thu.)	Continue review of documents produced by JEA; revise memorandum re same; review correspondence from G. Driebe and continue research re industry understanding of "nameplate capacity"; review and revise Reply to Affirmative Defenses in JEA's Amended Answer	1.3
06/22/07 (Fri.)	Continue review of documents produced by JEA; continue drafting and revising memorandum re same; continue analysis of documents for preparation for Rule 1.310(b)(6) deposition; teleconf with [REDACTED] re same	2.8
06/24/07 (Sun.)	Draft and review correspondence re preparation of [REDACTED] for 1.310(b)(6) deposition, including identification of documents re primary FPL negotiators, 1995-96 analysis re energy banking, sales	0.7
06/25/07 (Mon.)	Teleconf with J. Mayer re outstanding issues re Rule 1.310(b)(6) deposition re IRS communications; draft and review correspondence re same; continue review of documents produced by FPL re same; revise latest draft of memorandum re documents produced by JEA	1.6
06/26/07 (Tue.)	Prepare for and participate in conference call with [REDACTED] G. Driebe, S. Brown, M. Tanner re preparation for Rule 1.310(b)(6) deposition; teleconf with M. Tanner re tasks to be done, outstanding issues; prepare for and participate in conference call with D. Perez-Alonso, J. Mayer re preparation re IRS issues and communications for Rule 1.310(b)(6) deposition	3.3
06/27/07 (Wed.)	Review documents identified by [REDACTED]; teleconf with F. Isabella; review correspondence from J. Mayer re private letter rulings	0.7
06/28/07 (Thu.)	Teleconf with [REDACTED] re information re Rule 1.310(b)(6) deposition; draft and review correspondence re discussion with F. Isabella re same; draft response to D. Wells's 5/2/07 letter re documents	1.2
06/29/07 (Fri.)	Prepare for and participate in conference call with [REDACTED] F. Isabella re Rule 1.310(b)(6) deposition; finalize letter to [REDACTED]	0.8
Total Hours Billed:		41.7

52-1
T

4

pid

1

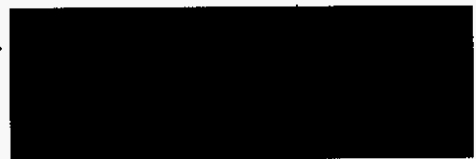


Robert B. Sandler, Esquire
Associate General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(861) 691-7100
(561) 691-7103 (Facsimile)

2

May 15, 2007

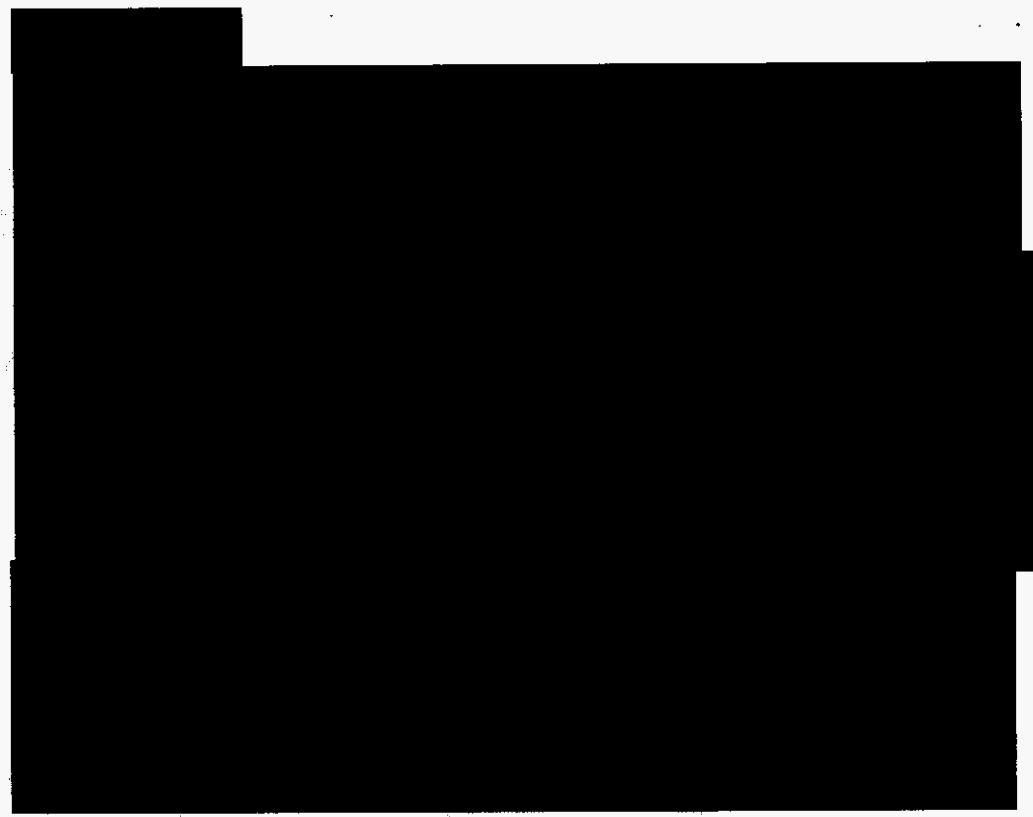
3
4
5
6



7
8

Re: JEA
Matter Number: 053182

9



10
11
12
13
14
15

16
17
18
19
20
21
22
23
24

25
26
27
28
29
30
31

See rate on pg 3.

52-L
1-1
1

1.1
1.2
1.3

[Redacted]

May 15, 2007
Page 2

2
3

[Redacted]

4
5
6
7

Florida Power & Light Company
Attn: Jack Leon, Senior Attorney
P.O. Box 029100
Miami, FL 33102

8
9
10
11
12
13
14
15

[Redacted]

16
17
18
19

[Redacted]

20
21
22

[Redacted]

23
24

[Redacted]

25

[Redacted]

26
27
28

Robert B. Sandler
Associate General Counsel

29
30
31

AGREED AND ACCEPTED BY [Redacted]

By: [Redacted]

Print Name: [Redacted]


Date: 5/22/07

Attachments


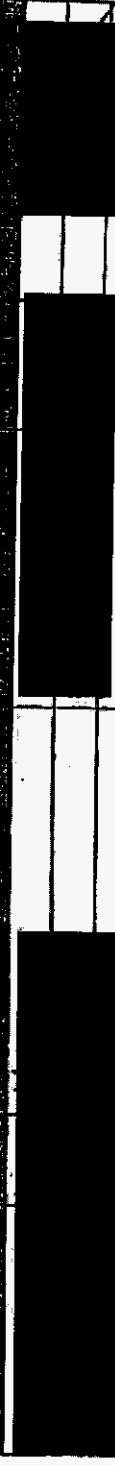
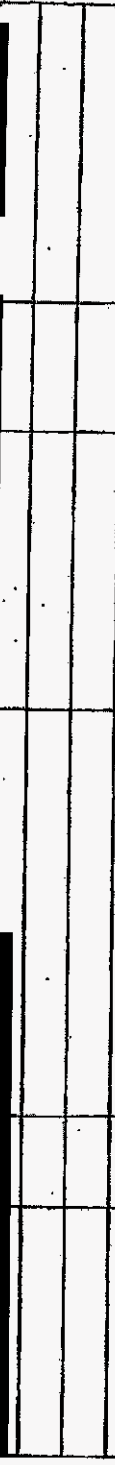


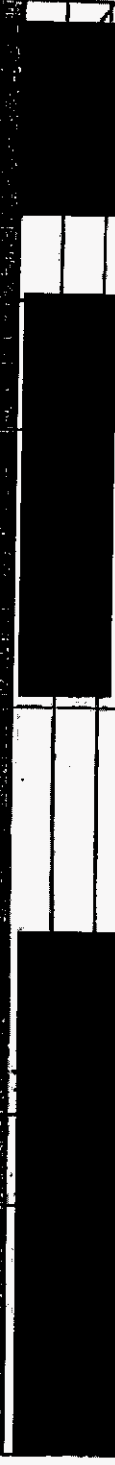
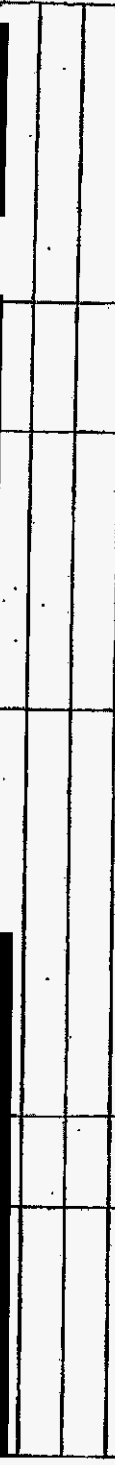


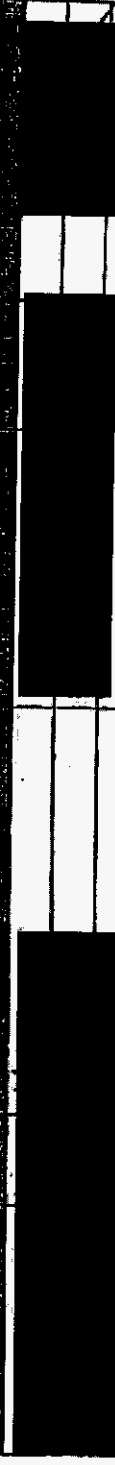
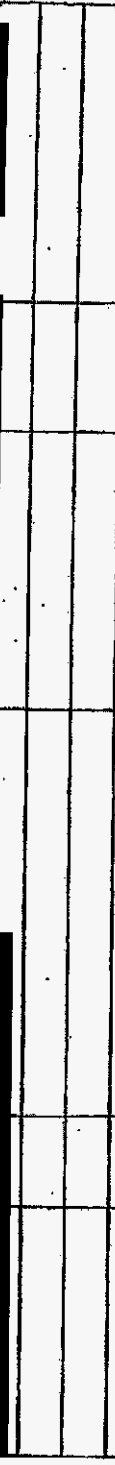


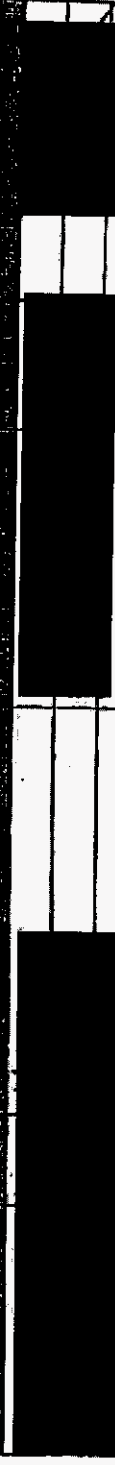
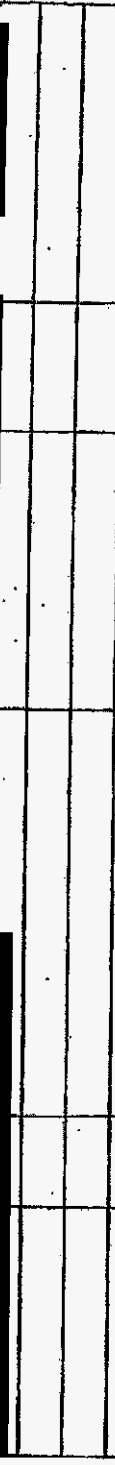


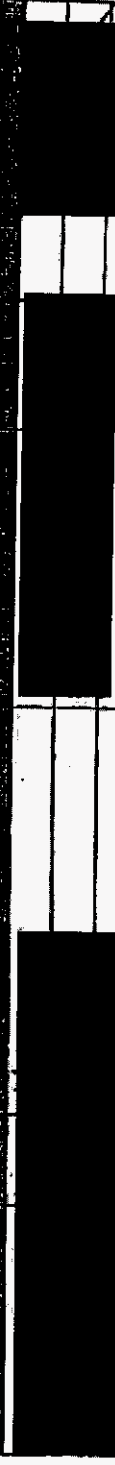
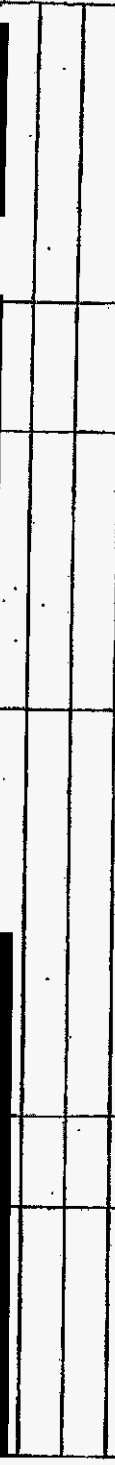


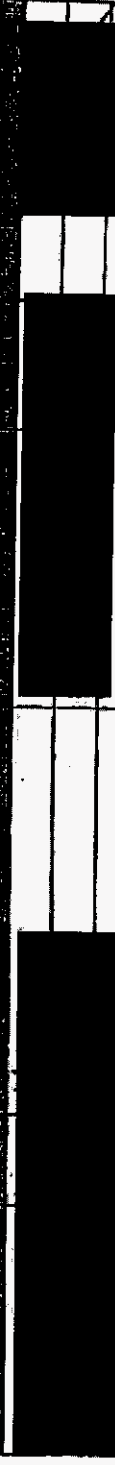
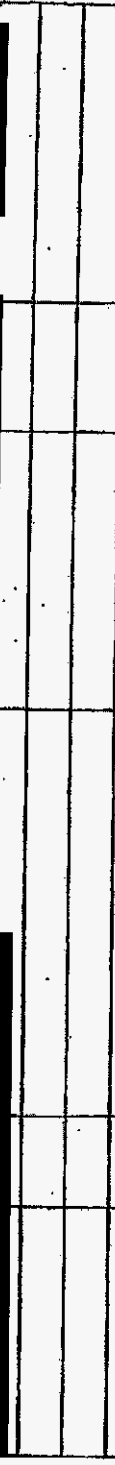


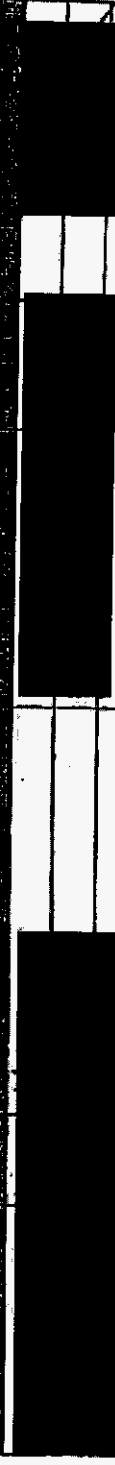
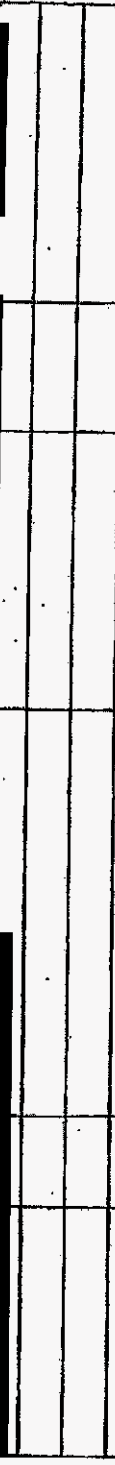


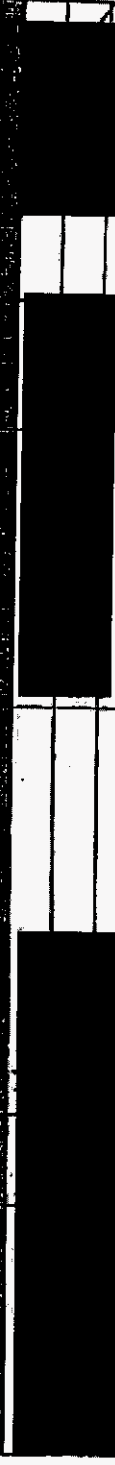
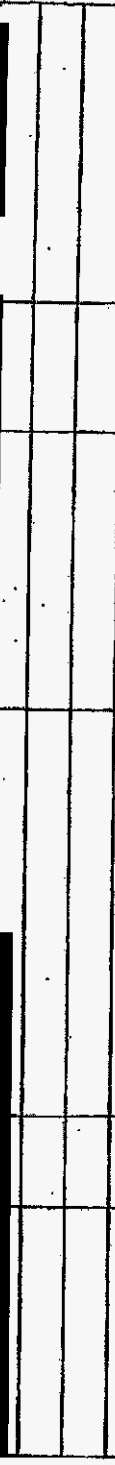


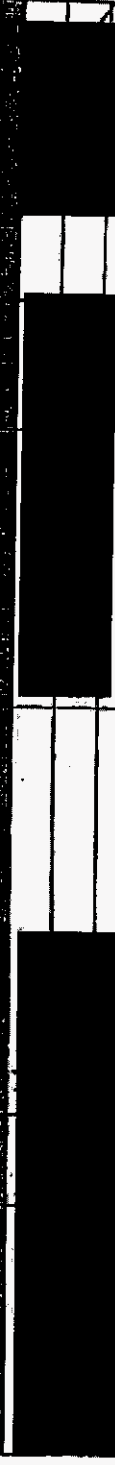
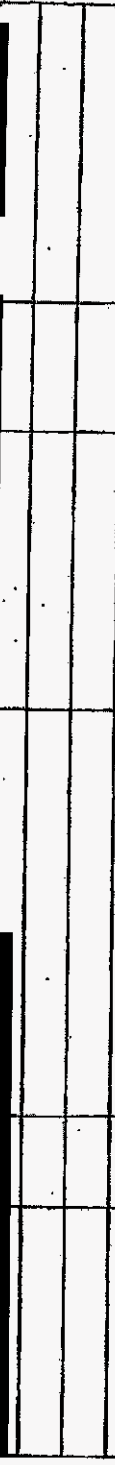


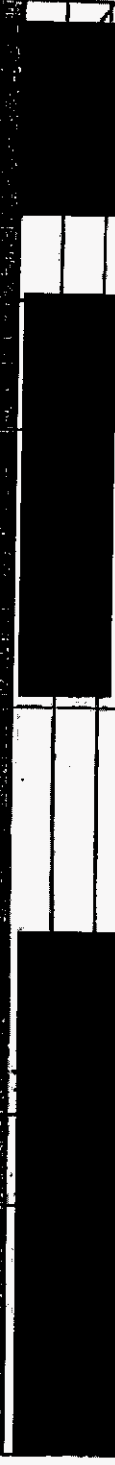
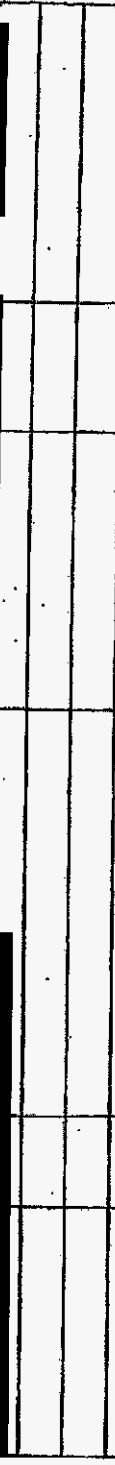


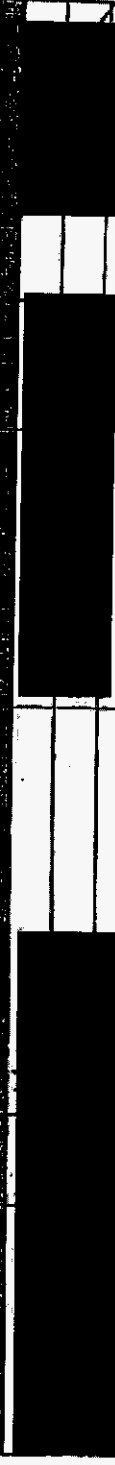
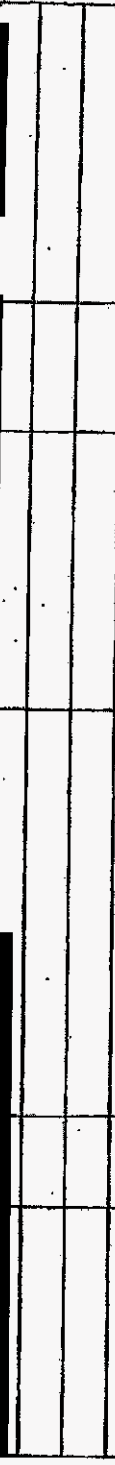


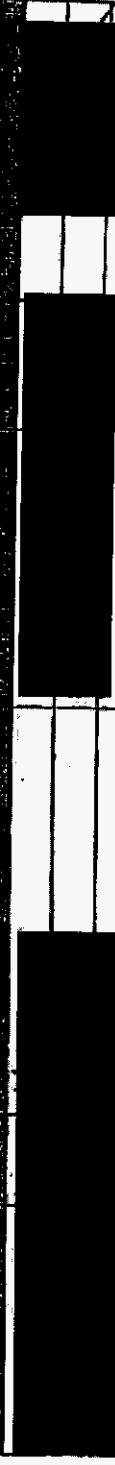
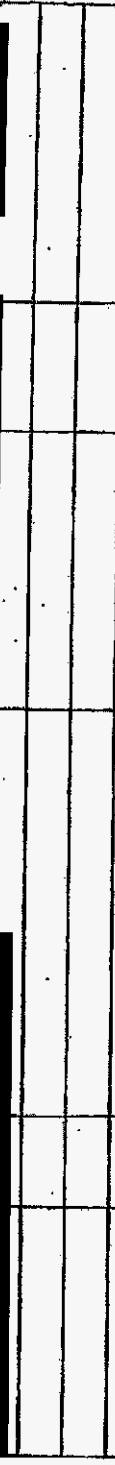

52-1
1-1

EXHIBIT B

PROPOSED RATE SCHEDULE

Matter Name: JEA Name of Firm: 
Project/Cost Center Number: 053182

Please list each attorney or paralegal that you propose be authorized to bill time to this matter, along with his or her proposed hourly rates.

1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				

52-1

By signing, you affirm on behalf of the Firm (i) that no conflict of interest exists, (ii) agreement to Policies and Procedures for Outside Counsel, (iii) that the rates proposed above are the Firm's most competitive rates, and (iv) your Firm will only be paid for the services of attorneys and paralegals listed on this Proposed Rate Schedule once approved by FPL.

Signature:  Date: 5/22/07

Acceptance of Retention Proposal at above-listed Rates:

FPL Approval by: _____ Effective Date: _____

FPL -- PROPOSED RATE SCHEDULE

52-1
1-1

Invoice Summary Report

2/11/2008

Invoice Date: 01/07/2008

Page 1 of 1

Expense Total: [REDACTED] Invoice Total: [REDACTED]
Task Total: [REDACTED]
Invoice Number: 837

Matter No: 052789 JEA - JOA OF SJRPP A B C D E F
1711-90-000-300-053-000 100% 300 Task
100% 381 Expense
100% 382 Expense
100% 383 Expense
100% 384 Expense
100% 385 Expense
100% 386 Expense
1711-90-000-300-053-000 W/O Total: [REDACTED]

Quantity	Rate	Net Rate	Master Total
22.98			
1.00			
1.00			
1.00			
1.00			
1.00			
1.00			
1.00			
1.00			
1.00			

ENTERED BY: SONIA PEREZ / DATE: 2/11/08
PHONE: 305-552-4616 COMPANY CODE: 1001
AUTHORIZED BY: [Signature] / 2/11/08
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105004776
ACCT NUMBER: 5100007772

52-1

52-1
2 P.1

4/8/08

32-
3



R. Sandler

(804) 598-0034
Federal Tax ID: 20-4855848

RECEIVED

JAN 16 2008

LAW/GO

4
5
6
7

Florida Power & Light Company
Attn: Jack Leon, Sr. Attorney
Post Office Box 029100
Miami, FL 33102

January 07, 2008
Client: 001047
Matter: 000001
Invoice #: 837

Page: 1

8
9
10
11

RE: St. Johns River Power Plant/JEA Dispute
SJRPP/JEA
FPL Matter No.: 052759
FPL Responsible staff member: Robert B. Sandler

12 For Professional Services Rendered Through December 31, 2007

A	B	C	D	E	F
SERVICES					
Date	Person	Description of Services	Hours	Rate	Amount
12/06/2007	[REDACTED]	Telephone conferences with [REDACTED] and [REDACTED] re summary judgment motion.	0.6	[REDACTED]	[REDACTED]
12/10/2007	[REDACTED]	Preparation of affidavit in support of summary judgment motion (2.0); preparation for S. Brown deposition (1.0).	3.0	[REDACTED]	[REDACTED]
12/11/2007	[REDACTED]	Preparation for deposition of S. Brown.	1.5	[REDACTED]	[REDACTED]
12/13/2007	[REDACTED]	Telephone conference with [REDACTED] re S. Brown deposition.	0.2	[REDACTED]	[REDACTED]
12/14/2007	[REDACTED]	Preparation for deposition.	4.0	[REDACTED]	[REDACTED]
12/14/2007	[REDACTED]	Telephone conference with [REDACTED] regarding S. Brown deposition.	0.2	[REDACTED]	[REDACTED]
12/17/2007	[REDACTED]	Final preparation for S. Brown meeting.	2.0	[REDACTED]	[REDACTED]
12/17/2007	[REDACTED]	Letter to Judge Fryefield's chambers regarding hearing date.	0.2	[REDACTED]	[REDACTED]
12/17/2007	[REDACTED]	Telephone conference with Judge Fryefield's assistant.	0.2	[REDACTED]	[REDACTED]
12/18/2007	[REDACTED]	Conference with [REDACTED] and S. Brown.	5.0	[REDACTED]	[REDACTED]
12/19/2007	[REDACTED]	Attendance at deposition of S. Brown.	4.5	[REDACTED]	[REDACTED]
12/19/2007	[REDACTED]	Attend deposition of S. Brown. (no charge).	2.0	[REDACTED]	[REDACTED]
12/20/2007	[REDACTED]	Review of December 20 email from S. Brown and attachment	0.6	[REDACTED]	[REDACTED]

52-1
2-1

52-1
2
P. 2

15

January 07, 2008
 Client: 001047
 Matter: 000001
 Invoice #: 837

Page: 2

A	B	C	D	E	F
SERVICES					
Date	Person	Description of Services	Hours	Rate	Amount
12/21/2007	[REDACTED]	Telephone conference with Judge Fryfield's assistant regarding hearing date for summary judgment motion (.2); review of December 20, 2007 letter from [REDACTED]	0.5	[REDACTED]	[REDACTED]
12/27/2007	[REDACTED]	Telephone conference with [REDACTED] regarding February 26 hearing.	0.2	[REDACTED]	[REDACTED]
12/28/2007	[REDACTED]	Preparation of letter to [REDACTED] in response to her December 20, 2007 letter.	0.4	[REDACTED]	[REDACTED]
Total Professional Services			24.9		[REDACTED]

Summary of Fees - This Period

	Hours	Rate/Hr	Dollars
[REDACTED] SHAREHOLDER	22.9	[REDACTED]	[REDACTED]
[REDACTED] SENIOR ASSOCIATE	2.0	[REDACTED]	[REDACTED]
TOTAL	24.9		\$7,328.00

DISBURSEMENTS

Date	Description of Disbursements	Amount
02/01/2007	[REDACTED] - Delivery/courier costs 11/28/07	[REDACTED]
12/01/2007	[REDACTED] - Legal Research Costs	[REDACTED]
12/11/2007	[REDACTED] - Quialcie copy cost.	[REDACTED]
12/15/2007	[REDACTED] - Long distance charges	[REDACTED]
12/31/2007	Postage	[REDACTED]
12/31/2007	Photocopies [REDACTED]	[REDACTED]
Total Disbursements		[REDACTED]

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12

52-1
 2
 P.3

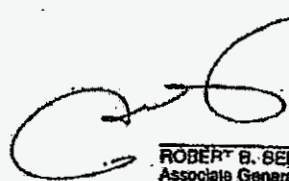
1
3
4
5
6
7
8
9
10
11

January 07, 2008
Client: 001847
Matter: 000001
Invoice #: 837

Page: 3

A
Total Services
Total Disbursements
Total Current Charges
Previous Balance
Less Payments
PAY THIS AMOUNT

B C
[Redacted] (52-1)
[Redacted]


ROBERT B. SANDLER
Associate General Counsel
Date 1/14/08

52-1
2
P. 4

1



FPL

Direct Dial
(561)-691-7109

2

November 21, 2006

53182

3
4
5



Need Matter code

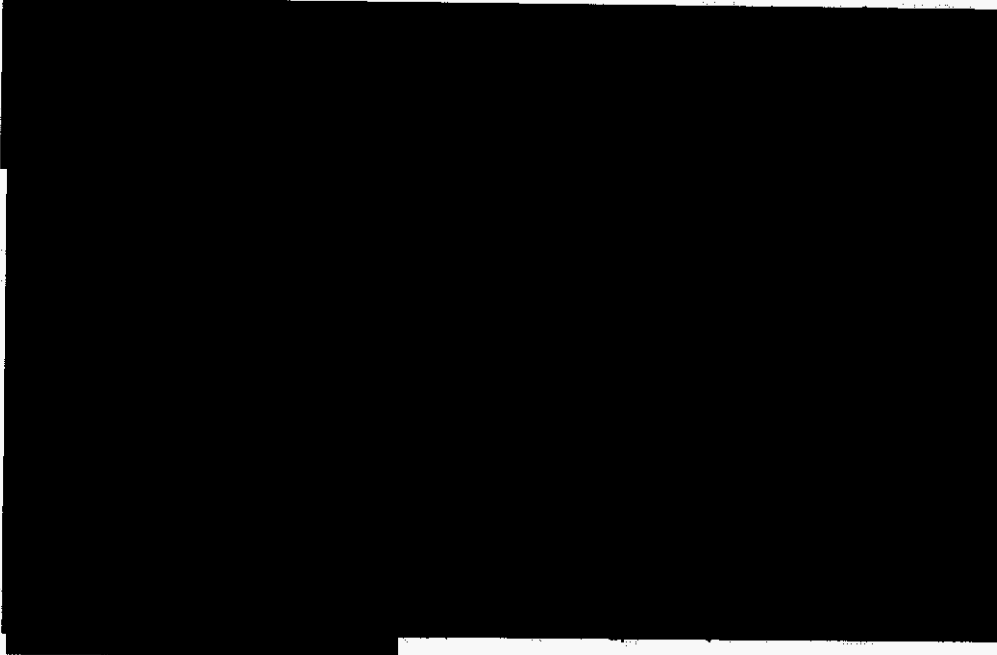
6

Re: SJRPP/JEA Dispute

7

Dear Michael:

8



9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

26

27

FPL—ENGAGEMENT LETTER FOR OUTSIDE COUNSEL

See rules pg 4.

an FPL Group company

52-1
2-1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 9

p. 1 A

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23

November 21, 2006
Page 2

[Redacted]

Florida Power & Light Company
Attn: Jack Leon, Senior Attorney
P.O. Box 029100
Miami, FL 33102

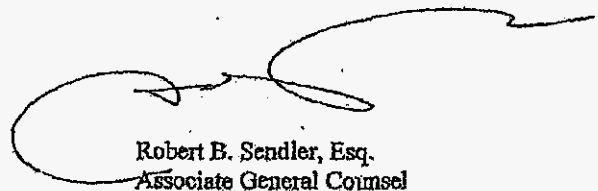
[Redacted]

[Redacted]

[Redacted]

[Redacted]

Very truly yours,



Robert B. Sendler, Esq.
Associate General Counsel
Florida Power & Light, Co.
700 Universe Boulevard
Juno Beach, Fl. 33408

FPL - ENGAGEMENT LETTER FOR OUTSIDE COUNSEL

52-1
2-1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 9

p. 2 B.

1
2

November 21, 2006
Page 3

3
4
5

By: 
Print Name 

Date: 11/29/06

Attachments

FPL - ENGAGEMENT LETTER FOR OUTSIDE COUNSEL

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 9

52-1
2-1

P. 3/6

EXHIBIT B

PROPOSED RATE SCHEDULE

Matter Name: SIRPP / JEA Dispute Name of Firm: [Redacted]
 Project/Cost Center Number: _____

Please list each attorney or paralegal that you propose be authorized to bill time to this matter, along with his or her proposed hourly rates.

Attorney/Paralegal		Position/Title (Partner, Associate, Of Counsel, Paralegal)	Year licensed to practice law	Proposed hourly rate for this matter
1	[Redacted]	Partner	1978	[Redacted]
2	[Redacted]	Partner	1992	[Redacted]
3	[Redacted]	Associate	2003	[Redacted]
4	[Redacted]	Associate	2004	[Redacted]
5	[Redacted]	Paralegal	n/a	[Redacted]
6	[Redacted]	Paralegal	n/a	[Redacted]

52-1
2, 3
52-1
3

By signing, you affirm on behalf of the Firm (i) that no conflict of interest exists, (ii) agreement to Policies and Procedures for Outside Counsel, (iii) that the rates proposed above are the Firm's most competitive rates, and (iv) your Firm will only be paid for the services of attorneys and paralegals listed on this Proposed Rate Schedule, as approved by FPL.

Signature: [Redacted] Date: 11/29/06

Acceptance of Retention Proposal at above-listed Rates:

FPL Approval by: _____ Effective Date: _____

00001864.doc

FPL - PROPOSED RATE SCHEDULE

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15

52-1
2-1

2081a9

17
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31

Form W-9
 (Rev. October 2004)
 Department of the Treasury
 Internal Revenue Service

**Request for Taxpayer
 Identification Number and Certification**

Give form to the requester. Do not send to the IRS.

Name (as reported on your information return) _____
 Business name, if different from above _____

Check appropriate box: Individual/Sole proprietor Corporation Partnership Other _____ Exempt from backup withholding

Address (number, street, and apt. or suite no.) _____
 City, state, and ZIP code _____
 Lst account number(s) here (optional) _____

Requester's name and address (optional) _____

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on Line 1 to avoid backup withholding. For individuals, this is your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the Part I instructions on page 3. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN* on page 3.

Note: If the account is in more than one name, see the chart on page 4 for guidelines on whose number to enter.

Social security number: _____
 OF
 Employer identification number: _____

Part II Certification

Under penalties of perjury, I certify that:

- The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me), and
- I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding, and
- I am a U.S. person (including a U.S. resident alien).

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply for mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the Certification, but you must provide your correct TIN. (See the instructions on page 4.)

Sign Here: _____ Date: 11/29/06

Purpose of Form

A person who is required to file an information return with the IRS, must obtain your correct taxpayer identification number (TIN) to report, for example, income paid to you, real estate transactions, mortgage interest you paid, acquisition or abandonment of secured property, cancellation of debt, or contributions you made to an IRA.

U.S. person. Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN to the person requesting it (the requester) and, when applicable, to:

- Certify that the TIN you are giving is correct (or you are waiting for a number to be issued),
- Certify that you are not subject to backup withholding, or
- Claim exemption from backup withholding if you are a U.S. exempt payee.

Note: If a requester gives you a form other than Form W-9 to request your TIN, you must use the requester's form if it is substantially similar to this Form W-9.

For federal tax purposes you are considered a person if you are:

- an individual who is a citizen or resident of the United States,
- a partnership, corporation, company, or association created or organized in the United States or under the laws of the United States, or
- any estate (other than a foreign estate) or trust. See Regulation section 301.7701-6(a) for additional information.

Foreign person. If you are a foreign person, use the appropriate Form W-8 (see Publication 516, Withholding of Tax on Nonresident Aliens and Foreign Entities).

Nonresident alien who becomes a resident alien. Generally, only a nonresident alien individual may use the terms of a tax treaty to reduce or eliminate U.S. tax on certain types of income. However, most tax treaties contain a provision known as a "saving clause." Exceptions specified in the saving clause may permit an exemption from tax to continue for certain types of income even after the recipient has otherwise become a U.S. resident alien for tax purposes.

If you are a U.S. resident alien who is relying on an exception contained in the saving clause of a tax treaty to claim an exemption from U.S. tax on certain types of income, you must attach a statement that specifies the following five items:

- The treaty country. Generally, this must be the same treaty under which you claimed exemption from tax as a nonresident alien.
- The treaty article addressing the income.
- The article number (or location) in the tax treaty that contains the saving clause and its exceptions.

52-1
2-1

CONFIDENTIAL CAPACITY ADJUDICATION REQUEST No. 0

P.5

Invoice Summary Report
 Invoice Date: 03/05/2008

3/20/2008
 Page 1 of 1

Invoice Number: 926

Expense Total:	Task Total:	Invoice Total:
Matter No: 052759 JEA - JOA OF SJRRP 1711-90-000-300-063-800 100% 100% 100% 100% 100% 100% 100% 100% 1711-90-000-300-063-800	Status: Open 270 271 272 273 274 275 276 277 278	52-1 2-1 25.00 23.10 1.00 1.00 1.89 1.00 1.09 1.00 1.00
		WG Total:

ENTERED BY: SONIA PEREZ DATE: 3/20/08
 PHONE: 905-883-8416 COMPANY CODE: 1001
 AUTHORIZED BY: [Signature] 3/20/08
 REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105010110
 ACCT NUMBER: 5100016297

52-1
 3 P.1
 488
 19

1



(904) 598-0034
Federal Tax ID: 20-4855848

RECEIVED

MAR 16 2008

LAW/GO
March 05, 2008
Client: 001047
Matter: 000001
Invoice #: 926

Page: 1

Florida Power & Light Company
Attn: Jack Leon, Sr. Attorney
Post Office Box 029100
Miami, FL 33102

RE: St. Johns River Power Plant/JEA Dispute
SJRPP/JEA
FPL Matter No.: 052759
FPL Responsible staff member: Robert B. Sender.

RECEIVED

MAR 06 2008

LAW/GO

For Professional Services Rendered Through February 29, 2008

A	B	C	D	E	F
SERVICES					
Date	Person	Description of Services	Hours	Rate	Amount
02/04/2008	[REDACTED]	Telephone conference with [REDACTED] regarding summary judgment hearing.	0.6	[REDACTED]	[REDACTED]
02/05/2008	[REDACTED]	Review of contract language/ambiguity issue.	0.5	[REDACTED]	[REDACTED]
02/06/2008	[REDACTED]	Review of JEA response to summary judgment motion.	2.0	[REDACTED]	[REDACTED]
02/06/2008	[REDACTED]	Research Florida law regarding interpretation of contracts and standard applied to determining whether a contract term is ambiguous where technical language is used.	4.9	[REDACTED]	[REDACTED]
02/07/2008	[REDACTED]	Preparation and conference call with [REDACTED] and R. Sender regarding JEA response to summary judgment motion (1.0); further review of JEA response (2.0).	3.0	[REDACTED]	[REDACTED]
02/07/2008	[REDACTED]	Research Florida law regarding interpretation of contracts and standard applied to determining whether a contract term is ambiguous where technical language is used.	0.8	[REDACTED]	[REDACTED]
02/11/2008	[REDACTED]	Preparation and conference with [REDACTED] regarding reply to JEA.	1.5	[REDACTED]	[REDACTED]
02/12/2008	[REDACTED]	Draft reply to portion of response to motion for summary judgment in regard to failure to join indispensable parties (IRS and bondholders).	7.0	[REDACTED]	[REDACTED]

52-1
3
11

A SERVICES	B	C	D	E	F
Date	Person	Description of Services	Hours	Rate	Amount
02/13/2008		Draft reply to portion of response to motion for summary judgment in regard to failure to join indispensable parties, i.e., IRS and bondholders.	3.5		
02/14/2008		Preparation of reply as to indispensable parties.	1.5		
02/14/2008		Draft reply to portion of response to motion for summary judgment in regard to failure to join indispensable parties, i.e., IRS and bondholders.	3.2		
02/15/2008		Preparation of reply to JEA response (1.0); conference call with [redacted] and R. Sendler regarding reply (.6).	1.6		
02/18/2008		Preparation (1.5) and conference call with G. Harris and R. Sendler (1.0).	2.5		
02/19/2008		Telephone conference with [redacted] (.2); telephone conference with Judge Fryssfeld's chambers (.2); final preparation of reply (2.0).	2.4		
02/19/2008		Final draft of reply and further memorandum in support of motion for summary judgment, prepare for filing (3.5); conference call with partner and lead counsel in regard to same (.2).	3.7		
02/20/2008		Preparation for February 26 hearing.	2.0		
02/21/2008		Final preparation of notebook for court.	1.0		
02/22/2008		Further preparation for February 26 hearing.	1.0		
02/25/2008		Conference with [redacted] and final preparation for February 26 hearing.	3.0		
02/26/2008		Final preparation and attendance at hearing.	3.0		
Total Professional Services			48.7		

Summary of Fees - This Period

	Hours	Rate/Hr	Dollars
1 [redacted] SHAREHOLDER	25.6		
2 [redacted] SENIOR ASSOCIATE	23.1		
3 TOTAL	48.7		

52-1
 3
 P.3

March 05, 2008
Client: 001047
Matter: 000001
Invoice #: 926
Page: 3

A B C

D E

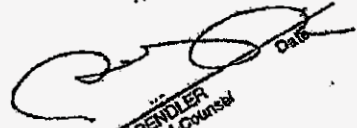
DISBURSEMENTS

Date	Description of Disbursements	Amount
02/01/2008	[REDACTED] SJRPP location photography	[REDACTED]
02/15/2008	[REDACTED] - Long distance charges	[REDACTED]
02/22/2008	[REDACTED] Outside copy cost.	[REDACTED]
02/22/2008	[REDACTED] - Outside copy cost.	[REDACTED]
02/25/2008	[REDACTED] Outside copy cost.	[REDACTED]
02/29/2008	Photocopies [REDACTED]	[REDACTED]
02/29/2008	Postage [REDACTED]	[REDACTED]

Total Disbursements

Total Services
Total Disbursements
Total Current Charges
Previous Balance
Less Payments
PAY THIS AMOUNT

[REDACTED] (301)


Date
ROBERT B. BENDLER
Associate General Counsel

52-1
3

P 4

1580

112

carb

- 1 Florida Power and Light Company
- 2 Capacity Costs Recovery Clause
- 3 Audit Request No. 11
- 4 Item # 1, 2, and 3
- 5 Page 1 of 1

6 1. Explain the basis of the litigation and the details of the results, including
 7 monetary impact.

8 Response:

9 The dispute related to how to calculate when the "suspension" period
 10 would begin, which would suspend FPL's rights to receive 37.5% of JEA's
 11 ownership in the net electric generating capability of coal units 1 & 2. The
 12 monetary impact to FPL customers depends on pricing when calculated,
 13 but could range from [REDACTED]

2. Provide the settlement agreement or final judgment from court.
 Please see attached orders from the Courts.

Response:

523/1

523/2

FPL won on summary judgment which was affirmed on appeal.

3. Explain if these legal fees will possibly be recovered by the utility from
 the other party.

Response:

The legal fees were not recoverable from the other party.

52-3

52-3