

100007-EI

# EXHIBIT "B"

REDACTED

## EDITED VERSION

- COM \_\_\_\_\_
- APA \_\_\_\_\_
- ECR   1
- GCL \_\_\_\_\_
- RAD \_\_\_\_\_
- SSC \_\_\_\_\_
- ADM \_\_\_\_\_
- OPC \_\_\_\_\_
- CLK \_\_\_\_\_

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FPSC-COMMISSION CLERK

1 will substantially offset the additional parasitic loads imposed by the  
2 baghouse, scrubber and SCR. In the *Preliminary List*, FPL identified  
3 approximately \$5 million - \$7 million of capital costs for the steam turbine  
4 upgrade and stated that the upgrade would result in fuel savings of  
5 approximately \$30 million - \$35 million on an NPV basis.

6 **Q. What costs does FPL expect to incur in 2010 for the turbine  
7 upgrade?**

8 A. [REDACTED]  
9 [REDACTED]  
10 [REDACTED]  
11 [REDACTED] In July's filing FPL identified that potential  
12 impacts from the EPA Tailoring Rule may necessitate beginning  
13 installation of the steam turbine components prior to July 2011. [REDACTED]  
14 [REDACTED]  
15 [REDACTED]  
16 [REDACTED]  
17 [REDACTED]

18 FPL will provide the 2011 projected costs for the steam turbine upgrade in  
19 its projection testimony to be filed on August 27, 2010.

20 **Q. How will FPL ensure that the costs incurred are prudent and  
21 reasonable?**

22 A. Georgia Power Company, as FPL's operating agent for Scherer Unit 4,  
23 competitively bids activities performed by outside firms to ensure that  
24 costs are reasonable and prudent. FPL routinely participates in, and