BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100007-EI
FLORIDA POWER & LIGHT COMPANY

AUGUST 2, 2010

ENVIRONMENTAL COST RECOVERY

ESTIMATED/ACTUAL TRUE-UP
JANUARY 2010 THROUGH DECEMBER 2010

TESTIMONY & EXHIBITS OF:

T.J. KEITH
R. R. LABAUVE

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF TERRY J. KEITH

DOCKET NO. 100007-EI

August 2, 2010

Q. Please state your name and address.

A. My name is Terry J. Keith and my business address is 9250 West Flagler Street, Miami, Florida, 33174.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company (FPL or the Company) as Director, Cost Recovery Clauses in the Regulatory Affairs Department.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony in this proceeding?

A. The purpose of my testimony is to present for Commission review and approval the Estimated/Actual True-up associated with FPL's environmental compliance activities for the period January 2010 through December 2010.

Q. Have you prepared or caused to be prepared under your direction, supervision or control an exhibit in this proceeding?

A. Yes, I have. My exhibit TJK-2 consists of eight forms, PSC Forms 42-1E through 42-8E, included in Appendix I. Form 42-1E provides a summary of the Estimated/Actual True-up amount for the period January 2010

through December 2010. Forms 42-2E and 42-3E reflect the calculation of the Estimated/Actual True-up amount for the period. Forms 42-4E and 42-6E reflect the Estimated/Actual O&M and Capital cost variances as compared to original projections for the period. Forms 42-5E and 42-7E reflect jurisdictional recoverable O&M and Capital project costs for the period. Form 42-8E (pages 13 through 69) reflects return on capital investments, depreciation, and taxes by project.

Q. Please explain the calculation of the Environmental Cost Recovery Clause (ECRC) Estimated/Actual True-up amount you are requesting this Commission to approve.

A. Forms 42-2E and 42-3E show the calculation of the ECRC Estimated/Actual True-up amount. The calculation for the Estimated/Actual True-up amount for the period January 2010 through December 2010 is an over-recovery, including interest, of $35,697,142 (Appendix I, Page 4, line 5 plus line 6). This Estimated/Actual True-up over-recovery of $35,697,142 consists of January 2010 through June 2010 actuals and revised estimates for July 2010 through December 2010, compared to original projections for the same period.

Q. Are all costs listed in Forms 42-1E through 42-8E attributable to environmental compliance projects previously approved by the Commission?

A. Yes, with the exception of two new activities under FPL's St. Lucie Turtle Net Project and CAIR Compliance Project, which are discussed and supported in the testimony of witness Randall R. LaBauve.

Q. Has FPL included any adjustments in this filing?

A. Yes. FPL has included two adjustments in this filing. The first adjustment relates to rate of return and cost structure. For the months of January and February 2010, FPL calculated the clause rate of return using the actual 2006 capital structure and costs from the December Surveillance Report reflecting an 11.75% common equity cost rate per Order No. PSC-05-0902-S-EI issued in Docket No 050045-EI on September 14, 2005. For the period of March 2010 forward, FPL calculated the clause rate of return using a new capital structure and cost rates as mandated in Order No. PSC-10-0153-FOF-EI, issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010.

The second adjustment relates to the retail separation factors. Order No. PSC-09-0759-FOF-EI issued in Docket No. 090007-EI on November 18, 2009 approved the following jurisdictional separation factors for FPL:

Retail Energy Jurisdictional Factor	99.08384%
Retail CP Demand Jurisdictional Factor	99.09394%
Retail GCP Demand Jurisdictional Factor	100.00000%

These factors were used in determining the amount of ECRC costs to be recovered from retail customers during the period January 2010 through December 2010. These jurisdictional separation factors were based on 2008 actual data, which was the most current 12-month period of actual data available at the time of FPL's 2010 projection filing dated August 28, 2009. FPL's contract with Lee County Electric Cooperative (LCEC)

became effective on January 1, 2010, which serves to reduce the amount of ECRC costs to be recovered from retail customers. As a result, FPL has revised the jurisdictional separation factors used in the calculation of the 2010 Estimated/Actual True-up amount to account for the additional load required to serve the LCEC contract, thereby reducing the amount of ECRC costs recovered from retail customers. FPL is using the 2010 jurisdictional separation factor for energy of 98.02710%, for CP demand of 98.03105% and for GCP demand of 100.00000% approved by the Commission in Order No. PSC-10-0153-FOF-EI, issued on March 17, 2010 in Docket Nos. 080677-EI and 090130-EI.

Q. How do the Estimated/Actual project expenditures for January 2010 through December 2010 compare with original projections?

A. Form 42-4E (Appendix I, Page 7) shows that total O&M project costs were $7,331,898 or 24.0% lower than projected and Form 42-6E (Appendix I, Page 10) shows that total capital investment project costs were $22,804,959 or 15.7% lower than projected. Following are variance explanations for those O&M Projects and Capital Investment Projects with significant variances. Individual project variances are provided on Forms 42-4E and 42-6E. Return on Capital Investment, Depreciation and Taxes for each project for the Estimated/Actual period are provided on Form 42-8E (Appendix I, Pages 13 through 69).

O&M Project Variances

1. Air Operating Permit Fees (Project No. 1) – O&M

Project expenditures were $92,014 or 7.4% higher than previously projected. The variance is primarily due to additional run time for Plant Riviera (PRV), Plant Cape Canaveral (PCC) and Port Everglades (PPE) Units 1 and 2 that were in reserve status, which increased emission totals for 2010. Reserve status is based on current system demand and operating needs and is subject to change at any time.

2. Continuous Emission Monitoring Systems (Project No. 3a) – O&M.

Project expenditures were $71,634 or 6.3% higher than previously projected. The variance is primarily due to higher than expected labor costs for the Stack Probe and Umbilical Cord replacement projects at Ft. Lauderdale (PFL) and PPE 3 & 4, partially offset by lower than projected costs of replacement equipment associated with the A/C replacement project at Cutler Plant and Turkey Point Units 1 and 2. Additionally, there were under-runs at Manatee and Ft. Myers due to less calibration gas usage.

3. Maintenance of Stationary Above Ground Fuel Storage Tanks (Project No. 5a) – O&M

Project expenditures were $143,319 or 7.0% higher than previously projected. The variance is primarily due to the extended cold weather in January 2010, which caused an increase in the use of No. 2 fuel oil at Ft.

Myers Plant (PFM). Given the lower tank levels, FPL had the opportunity to accelerate the internal inspection of Fuel Oil Storage Tanks (FOST) #1 and #2 to 2010, resulting in a lower cost for the inspection than if it were performed in 2013 as originally scheduled. Additionally, a minor floor leak at FOST #2 was repaired during the internal inspection.

4. RCRA Corrective Action (Project No. 13) – O&M

Project expenditures were $98,298 or 98.3% lower than previously projected. The variance is primarily due to FPL receiving the final Florida Department of Environmental Protection (FDEP) Facility Evaluation Report, which did not require any further remediation at this time under the authority of the Resource Conservation and Recovery Act Program.

5. NPDES Permit Fees (Project No. 14) – O&M

Project expenditures were $14,500 or 10.4% lower than previously projected. The variance is primarily due to renewal permit fees that were included in the original projection. Subsequent review concluded that these costs were not ECRC recoverable and they were not charged to this project.

6. Substation Pollutant Discharge Prevention & Removal (Project No. 19a) – O&M

Project expenditures were $778,529 or 31.2% lower than previously projected. The variance is primarily due to delays in the work on this project when vendors were redirected to perform other substation work in response

to the unusual cold weather in the beginning of the year and to one major emergency substation equipment failure. In addition, vendor contracts were renegotiated resulting in cost savings.

7. Substation Pollutant Discharge Prevention & Removal (Project No. 19b) – O&M

Project expenditures were $103,811 or 13.7% lower than previously projected. The variance is primarily due to delays in the work on this project when vendors were redirected to perform other substation work in response to the unusual cold weather in the beginning of the year and one major emergency substation equipment failure. In addition, vendor contracts were renegotiated resulting in an annual cost savings.

8. Pipeline Integrity Management (Project No. 22) – O&M

Project expenditures were $24,918 or 6.2% higher than previously projected. The variance is primarily due to a public awareness campaign put in place at the Manatee Plant (PMT) resulting from the identification, during the bi-monthly inspections mandated by the Department of Transportation (DOT), of low ground coverage and exposure of portions of the PMT 16" pipeline. FPL is determining the most cost effective and efficient method to cover affected portions of the pipeline. In compliance with DOT's guidelines and in order to avoid any third party damage and to ensure the safety of workers, FPL has placed notification signs along the pipeline.

9. SPCC – Spill Prevention, Control & Countermeasures (Project No. 23) – O&M

Project expenditures were $334,542 or 15.0% higher than previously projected. The variance is primarily due to the following reasons:

- Vendor costs for work required by the revisions to 40 CFR Part 112 Rule were higher than originally projected. Final costs for vendor work were higher than original projections, which were based on preliminary estimates. Vendor work included a survey for FPL's secondary containments at PPE to determine the containment volume for Tanks 903/904 and Metering Tanks 1 through 4 and the removal and replacement of its existing oil traps at PPE with a new, more efficient oil/water separator.
- The Site Drainage Improvement Plan (SDIP) at the PFM Gas Turbine site was reclassified as an O&M activity due to a reduction in project scope. In order to increase efficiency of the drainage system, site earth work, which includes adding ditches, sod and dirt around the tanks, was completed in place of installing concrete containment around each tank.
- Upon review of the conceptual design of the oil berm at the St. Lucie plant, which is used to catch any spilled oil upon delivery, it was discovered that further structural reinforcement was needed in order for it to be fully operational and in compliance with the plant's Conditions of Certification. This includes design, engineering and subsequent installation of rebar and core bore.

10. Port Everglades ESP (Project No. 25) – O&M

Project expenditures were $1,386,474 or 59.1% lower than previously projected. The variance is primarily due to the addition of West County Units 1&2 eliminating the need to run PPE Units 1&2 and reducing the need to run PPE Units 3&4 on oil, which subsequently required lower demand for generation from PPE in 2010. Also, lower natural gas prices resulted in more natural gas and less oil being burned than originally expected at the plant. Consequently, less ash was created with an associated reduction in the use of the chemical injection system, resulting in lower cost of chemicals and ash disposal.

11. CWA 316(b) Phase II Rule (Project No. 28) – O&M

Project expenditures were $240,783 or 84.5% lower than previously projected. The delay in the release of EPA's final rule has postponed planned work and hiring 316(b) specialists.

12. SCR Consumables (Project No. 29) – O&M

Project expenditures were $23,849 or 6.8% higher than previously projected. The variance is primarily due to maintenance work that was identified during a required inspection of the Manatee site ammonia tank, performed in 2010. As a result of the inspection, unplanned maintenance work was required, which included replacement of hydrostatic pipe, drain valve maintenance and replacement, rust removal, painting, and storage and replacement of ammonia during the maintenance outage. Project expenditures were partially

offset as a result of lower than projected market price of ammonia. In addition, lower than projected operation of affected units subsequently reduced ammonia usage.

13. HBMP (Project No. 30) – O&M

Project expenditures were $14,422 or 42.4% lower than previously projected. The variance is primarily due to contractors not having to do any additional monitoring or reporting due to a sufficient amount of rainfall in the area. The amount of rainfall kept the cooling pond at acceptable levels, which prevented FPL from pulling water from the Little Manatee River to fill the cooling pond, in turn reducing the amount of time spent on developing emergency diversion curves.

14. CAIR Compliance (Project No. 31) – O&M

Project expenditures were $562,872 or 18.0% lower than previously projected. The variance is primarily due to the following reasons:

- Modifications to the water plant at the Martin 800 MW cycling project were re-classified from O&M to capital per FPL's capitalization policy.
- Projections for condenser cleanings were reduced due to an updated chlorinization system. In prior years the chlorinization system was not fully operational and repairs were postponed due to delays in receiving the work permit to repair the chlorinization system. FPL was issued the work permit and the chlorinization system has been repaired.

- At St John's River Power Park (SJRPP), actual costs of ammonia were lower than projected due to reduced usage that resulted from lower than projected operation of the affected units.

15. CAMR Compliance (Project No. 33) – O&M

Project expenditures were $833,627 or 25.2% lower than previously projected. The variance is primarily due to lower than projected use of Powdered Activated Carbon (PAC) at the Plant Scherer Unit 4 baghouse, which resulted in changes to PAC injection rates to achieve required Mercury (Hg) removal.

16. St. Lucie Cooling Water System Inspection & Maintenance (Project No. 34) – O&M

Project expenditures were $357,078 or 26.4% lower than previously projected. Due to favorable weather, costs associated with the contingency for potential weather delays during the diving period were not incurred. Additionally, newly negotiated diving labor rates were lower than projected.

17. Martin Plant Drinking Water System Compliance (Project No. 35) – O&M

Project expenditures were $8,000 or 47.1% higher than previously projected. The variance is primarily due to delays in billing from FPL's new vendor for the Drinking Water System (DWS). During the fourth quarter of 2009, FPL was due to be billed by the vendor for components purchased for the DWS;

however, FPL did not receive the invoice for the components until early 2010. As this delay was unexpected, the cost of the components for which FPL was being billed for were not included in the 2010 original projections and therefore created a variance.

18. DeSoto Next Generation Solar Energy Center (Project No. 37) – O&M

Project expenditures were $247,402 or 19.6% lower than previously projected. The variance is primarily due to the amount of rainfall received, which helped clean the Photovoltaic (PV) module so that washing was not required as anticipated. In addition, actual costs of materials, equipment and services are now better understood after several months of operation allowing for a more accurate estimate of O&M costs going forward.

19. Space Coast Next Generation Solar Energy Center (Project No. 38) – O&M

Project expenditures were $67,184 or 13.1 % lower than previously projected. The variance is primarily due to the amount of rainfall received, which helped clean the PV module so that washing was not required as anticipated. In addition, actual costs of materials, equipment and services are now better understood after several months of operation allowing for a more accurate estimate of O&M costs going forward.

20. Greenhouse Gas Reduction Program (Project No. 40) – O&M

Project expenditures were $9,000 or 18.0% higher than previously projected. The variance is primarily due to higher than originally projected costs for software that will be used to manage and report FPL Greenhouse Gas (GHG) emission data to the EPA in response to the EPA Mandatory Reporting Rule (40 CFR Part 98) promulgated on October 30, 2009.

21. Turkey Point Cooling Canal Monitoring Plan (Project No. 42) – O&M

Project expenditures were $1,204,920 or 35.4% lower than originally projected. The variance is primarily due to several capital activities being delayed, which subsequently delayed O&M activities such as well water quality sampling, hiring project management personnel, ecological monitoring and the installation of the data management system.

22. NESHAP Information Collection Request Project (Project No. 43) – O&M

Project expenditures were $2,136,953 or 64.2% lower than previously projected. The variance is primarily due to cost reductions that resulted from changes to the sampling and stack testing requirements included in the Final ICR issued on December 24, 2009. Projected costs for emission stack testing were lower than expected due to the following reasons:

- Reductions in the number of units and facilities requiring stack testing as a result of negotiations between FPL and EPA to avoid testing units

being retired for repowering and allowing FPL to replace some unit tests with those at facilities that EPA had already identified in the ICR.

- EPA changes reducing the number of pollutants requiring analysis during stack emission testing of the oil-fired units.
- Changes to fuel oil sampling requirements that resulted in fewer required laboratory analyses.

Capital Project Variances

23. Low NOx Burner Technology (Project No. 2) – Capital

Project depreciation and return on investment were $352,225 or 48.1% lower than previously projected. The variance is primarily due to the FPSC decision on capital recovery schedules in Order No. PSC-10-0153-FOF-EI, issued on March 17, 2010, in Docket Nos. 080677-EI and 090130-EI. Due to the modernizations at the Riviera and Cape Canaveral plants, a capital recovery schedule was requested to accelerate the recovery of the existing assets at these plants in order to have them fully recovered when the modernized units go into service. Some assets associated with the Riviera and Cape Canaveral plants were included in this ECRC project. The FPSC decision to cover the unrecovered asset value using the theoretical reserve surplus in that case eliminated the need for future recovery of these assets in this case. Therefore, the related assets which are being recovered through the capital recovery schedules were transferred to base.

24. Continuous Emission Monitoring Systems (Project No. 3b) – Capital

Project depreciation and return on investment are estimated to be $180,436 or 19.8% lower than previously projected. The variance is primarily due to the FPSC decision on capital recovery schedules in Order No. PSC-10-0153-FOF-EI, issued on March 17, 2010, in Docket Nos. 080677-EI and 090130-EI. Due to the modernizations at the Riviera and Cape Canaveral plants, a capital recovery schedule was requested to accelerate the recovery of the existing assets at these plants in order to have them fully recovered when the modernized units go into service. Some assets associated with the Riviera and Cape Canaveral plants were included in this ECRC project. The FPSC decision to cover the unrecovered asset value using the theoretical reserve surplus eliminated the need for future recovery of these assets through the clauses. Therefore, the related assets which are being recovered through the capital recovery schedules were transferred to base.

25. Maintenance of Stationary Above Ground Fuel storage Tanks (Project No. 5b) – Capital

Project depreciation and return on investment are estimated to be $466,606 or 29.0% lower than previously projected. The variance is primarily due to the FPSC decision on capital recovery schedules in Order No. PSC-10-0153-FOF-EI, issued on March 17, 2010, in Docket Nos. 080677-EI and 090130-EI. Due to the modernizations at the Riviera and Cape Canaveral plants, a capital recovery schedule was requested to accelerate the recovery of the

existing assets at these plants in order to have them fully recovered when the modernized units go into service. Some assets associated with the Riviera and Cape Canaveral plants were included in this ECRC project. The FPSC decision to cover the unrecovered asset value using the theoretical reserve surplus eliminated the need for future recovery of these assets through the clauses. Therefore, the related assets which are being recovered through the capital recovery schedules were transferred to base.

26. Oil Spill Clean-up/Response Equipment (Project No. 8b) – Capital

Project depreciation and return on investment are estimated to be $24,879 or 18.6% lower than originally projected due to less than projected use of FPL owned Oil Spill Response equipment and more use of contractor equipment and resources in the event of an incident. The cost benefit includes not only the initial purchase, but also a reduction in maintaining stockpiled equipment that has a determined shelf life and associated maintenance overhead costs.

27. Wastewater Discharge Elimination & Reuse (Project No. 20) – Capital

Project depreciation and return on investment are estimated to be $85,603 or 37.0% lower than previously projected. The variance is primarily due to the FPSC decision on capital recovery schedules in Order No. PSC-10-0153-FOF-EI, issued on March 17, 2010, in Docket Nos. 080677-EI and 090130-EI. Due to the modernizations at the Riviera and Cape Canaveral plants, a capital recovery schedule was requested to accelerate the recovery of the

existing assets at these plants in order to have them fully recovered when the modernized units go into service. Some assets associated with the Riviera and Cape Canaveral plants were included in this ECRC project. The FPSC decision to cover the unrecovered asset value using the theoretical reserve surplus eliminated the need for future recovery of these assets through the clauses. Therefore, the related assets which are being recovered through the capital recovery schedules were transferred to base.

28. Pipeline Integrity Management (Project No. 22) - Capital

Project depreciation and return on investment are estimated to be $6,395 or 100% lower than previously projected. The variance is due to postponing the installation of leak detection devices at the Martin 30" pipeline due to the continuation of analyses on other technology options.

29. SPCC – Spill Prevention, Control and Countermeasures (Project No. 23) – Capital

Project depreciation and return on investment were $595,983 or 22.3% lower than previously projected. The variance is primarily due to the following reasons:

- The variance is primarily due to the FPSC decision on capital recovery schedules in Order No. PSC-10-0153-FOF-EI, issued on March 17, 2010, in Docket Nos. 080677-EI and 090130-EI. Due to the modernizations at the Riviera and Cape Canaveral plants, a capital recovery schedule was requested to accelerate the

recovery of the existing assets at these plants in order to have them fully recovered when the modernized units go into service. Some assets associated with the Riviera and Cape Canaveral plants were included in this ECRC project. The FPSC decision to cover the unrecovered asset value using the theoretical reserve surplus eliminated the need for future recovery of these assets through the clauses. Therefore, the related assets which are being recovered through the capital recovery schedules were transferred to base.

- The Site Drainage Improvement Plan at the PFM Gas Turbine site was reclassified as an O&M activity due to a reduction in project scope. In order to increase efficiency of the drainage system, site earth work, which includes adding ditches, sod and dirt around the tanks, was completed in place of installing concrete containment around each tank.
- Implementation of additional secondary containment around PPE Metering Tanks require further evaluation to determine the safest and most efficient methods for containment.

30. Manatee Reburn (Project No. 24) – Capital

Project depreciation and return on investment are estimated to be $910,789 or 20.5% lower than previously projected. The variance is primarily due to FPL calculating the clause rate of return using a new capital structure and cost rates as mandated in Order No. PSC-10-0153-FOF-EI, issued in Docket

Nos. 080677-EI and 090130-EI on March 17, 2010.

31. Pt. Everglades ESP Technology (Project No. 25) – Capital

Project depreciation and return are estimated to be $2,299,202 or 21.1% lower than previously projected. The variance is primarily due to FPL calculating the clause rate of return using a new capital structure and cost rates as mandated in Order No. PSC-10-0153-FOF-EI, issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010.

32. CAIR Compliance (Project No. 31) - Capital

Project depreciation and return are estimated to be $2,885,742 or 7.2% lower than previously projected. The variance is primarily due to work associated with the scrubber project originally scheduled for 2010 being rescheduled to 2011 as a result of impacts to the construction schedule at Plant Scherer. A portion of the variance was offset by changes in the SCR construction schedule moving planned work from 2011 to 2010.

33. CAMR Compliance (Project No. 33) – Capital

Project depreciation and return are estimated to be $728,803 or 5.9% lower than previously projected. The variance is primarily due to timing differences of project activities originally scheduled to be completed and placed in-service in the fourth quarter of 2009 being postponed to the second quarter of 2010, in order to complete work during the Scherer Unit 4 Outage scheduled for January through April 2010.

34. Low-Level Radioactive Waste Storage (Project No. 36) – Capital

Project depreciation and return on investment were $753,553 or 97.5% lower than previously projected. The variance is due to changes in the projected in-service dates for the LLW facilities at St. Lucie Plant and Turkey Point Plant from 2009 to 2010 and 2011, respectively.

35. DeSoto Next Generation Solar Energy Center (Project No. 37) – Capital

Project depreciation and return were $3,008,279 or 14.0% lower than previously projected. The variance is primarily due to (1) the change in capital structure, as mandated in Order No. PSC-10-0153-FOF-EI, issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010. FPL adjusted the annual rate of return for both debt and equity on the investment using the new capital structure and (2) inclusion of the Investment Tax Credit (ITC) into the investment expense calculation.

36. Space Coast Next Generation Solar Energy Center (Project No. 38) – Capital

Project depreciation and return were $805,068 or 9.3% lower than previously projected. The variance is primarily due to (1) the project being completed under budget and ahead of schedule, (2) the change in capital structure, as mandated in Order No. PSC-10-0153-FOF-EI, issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010. FPL adjusted the annual rate of return for both debt and equity on the investment using the new capital structure and

(3) inclusion of the Investment Tax Credit (ITC) into the investment expense calculation.

37. Martin Next Generation Solar Energy Center (Project No. 39) – Capital

Project depreciation and return were $9,348,173 or 23.6% lower than previously projected. The variance is primarily due to (1) actual/projected costs are anticipated to be below the original project budget, (2) costs were incurred later than planned within the project, (3) the change in capital structure, as mandated in Order No. PSC-10-0153-FOF-EI, issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010. FPL adjusted the annual rate of return for both debt and equity on the investment.

38. Manatee Temporary Heating System Project (Project No. 41) – Capital

Project depreciation and return were $367,182 or 51.9% lower than previously projected. The variance is primarily due to FPL calculating the clause rate of return using a new capital structure and cost rates as mandated in Order No. PSC-10-0153-FOF-EI, issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010.

Q. Does this conclude your testimony?

A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF RANDALL R. LABAUVE

DOCKET NO. 100007-EI

AUGUST 2, 2010

Q. Please state your name and address.

A. My name is Randall R. LaBauve and my business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company (FPL) as Vice President of Environmental Services.

Q. Have you previously testified in this or predecessor dockets?

A. Yes, I have.

Q. What is the purpose of your testimony in this proceeding?

A. The purpose of my testimony is to present for Commission review and approval a new activity that FPL must undertake starting in 2010 for its approved St. Lucie Turtle Net Project. I also present a new activity for FPL's approved Clean Air Interstate Rule (CAIR) Compliance Project and discuss EPA's proposed Transport Rule that is intended to replace CAIR.

Q. Have you prepared, or caused to be prepared under your direction, supervision, or control, an exhibit in this proceeding?

A. Yes. I am sponsoring the following exhibits included in Appendix II:

- RRL-1 – Proposed design of new barrier structure
- RRL-2 – EPA Transport Rule Fact Sheet

St. Lucie Turtle Net – Modification

Q. What is the new activity associated with the St. Lucie Turtle Net Project for which FPL is requesting recovery?

A. As I will explain in more detail, the St. Lucie Turtle Net Project will require the construction and installation of a new barrier structure due to damage to the existing structure resulting from an unforeseen intrusion of large quantities of algae, which occurred in 2009.

Q. Please briefly describe FPL's currently approved St. Lucie Turtle Net Project.

A. FPL's current St. Lucie Turtle Net Project was approved by the Commission in Order No. PSC-02-1421-PAA-EI, issued on October 17, 2002. The project included the replacement and enhancement of an existing mesh net system that was located across the intake canal at the St. Lucie Plant to prevent several species of endangered sea turtles from being drawn into the cooling water inlets of the generating units. The existing net had become deformed to the point that it could trap turtles when influxes of algae and jellyfish entered the intake canal. The net replacement and enhancement of the net system was performed in 2002. In 2007, the antifoulant and protective coating on the existing 5-inch net deteriorated and was allowing marine growth to adhere to the net

material. At that time, the net had also experienced UV damage and needed to be replaced. FPL received Commission approval to recover costs associated with the purchase and installation of a new 5-inch net in Order No. 07-0922-FOF-EI, issued on November 16, 2007.

Q. Please describe the events requiring the new activities.

A. Throughout the month of October 2009, the primary 5-inch barrier net experienced mostly light loads of algae, in line with what FPL had previously experienced. On October 20, moderate to heavy loads of algae began entering the canal, which threatened the integrity of the net. The current structure was designed for 50% blockage. On October 22, the algae created a blockage of approximately 80% of the primary 5-inch barrier net. This resulted in failure of the net due to system hardware breaking loose from the north concrete piling, submerging the north half of the net 2 – 5 feet underwater. The net was inspected the same day in order to look for turtles that may have been caught under the net and assess the cause of the failure. Additionally, FPL increased turtle surveillance and capture efforts to include areas west of the primary net.

On October 23, the primary net was lowered completely in order to safely inspect and begin removing algae. On October 25, large float buoys were installed on the primary barrier net creating an effective temporary barrier. On October 28, a thorough inspection of the primary net was completed, which included the concrete pilings, hardware, and cables. During this inspection, a ¾ inch stainless steel cable was found to be

severed, sheave support bolts were broken and both the north and south concrete pilings had experienced significant cracking and delamination. In addition, activities associated with cleaning and repairing the floats on the 8-inch barrier net were initiated. The floats performed as designed and effectively kept turtles from moving further down the canal.

Q. What is the current condition of the net and supporting structures?

A. The net is currently in a temporary configuration, relying on large float buoys to hold it in place and create an effective temporary barrier for the turtles.

Q. Can the temporary net system remain in its current condition?

A. No. FPL notified the Florida Fish and Wildlife Conservation Commission (FWC) and the National Marine Fisheries Service (NMFS) that the net had failed via the monthly report on November 5, 2009. In every monthly report since then, an update on the status of the net has been included. In March 2010, FPL held a conference call with FWC and NMFS personnel to discuss plans for permanently fixing the net. In subsequent discussions held in May 2010 with both agencies (FWC and NMFS), they reminded FPL that the analysis and extent of taking endangered species contemplated by the biological opinion under Appendix B to the Facility Operating License for St. Lucie Unit 2 is based on the assumption that the 5-inch barrier net will be effective, as well as the other minimization and mitigation measures ongoing at the plant. In view of the problems with the net that FPL experienced in 2009, the agencies recommended that FPL create a more robust barrier structure that can withstand significant algal

events and similar environmental challenges, so that the net can continue to perform its intended function. FPL concurs with the agencies' recommendation.

Q. What new activities is FPL now having to undertake pursuant to the St. Lucie Turtle Net Project?

A. The St. Lucie Turtle Net Project will require the construction and installation of a more robust barrier structure that can withstand significant algal events and similar environmental challenges. Planned activities include the mobilization of barges for the removal of damaged piles and installation of new piles and a support structure to effectively secure the net. The new support structure will include flow holes, as shown on Exhibit RRL-1, to address potential blockage associated with future environmental challenges, such as jellyfish, algae and sea grass events. Engineering for the new support structure is expected to begin during the last quarter of 2010. Once the engineering design is complete, FPL will present the net support structure to the FWC and NMFS. FPL will need approval from the agencies before moving forward with construction, which, if approved, is expected to start the second quarter of 2011.

Q. Has FPL estimated the cost of the proposed activities?

A. FPL projects to incur $1.4 million of capital costs, which include the engineering and construction and installation of the new net support structure. Currently there are no O&M costs projected for these activities.

Q. Has FPL estimated its 2010 ECRC recovery amount for the proposed activities?

A. Yes. The capital costs for 2010 are estimated to be $195,000 and are associated with Engineering and Project management costs.

Q. Has FPL estimated its 2011 ECRC recovery amount for the proposed activity?

A. Yes. The capital costs for 2011 are estimated to be $1,185,000 and are associated with project implementation costs, which include mobilization of barges and cranes, removal of damaged structure, turbidity control, labor and material costs associated with installation of 26 concrete piles, concrete wing walls and net.

Q. How will FPL ensure that the costs incurred are prudent and reasonable?

A. Consistent with our standard practice for all contractor services procurements, FPL will competitively bid all of the activities performed by outside firms to ensure costs are prudently incurred. FPL will revise project estimates as specific costs become available through contractor specific bids and costs. FPL will continue to perform due diligence over the life of this project to minimize costs.

Q. Is FPL recovering the costs of these activities through any other mechanism?

A. No.

Clean Air Interstate Rule (CAIR) Compliance Project Update

Q. Please briefly describe FPL's currently approved CAIR Compliance Project.

A. FPL's CAIR Compliance Project currently consists of the installation of Selective Catalytic Reduction (SCR) controls and Flue Gas Desulfurization (FGD) on Plant Scherer Unit 4, operation of SCR controls that were installed on St. John's River Power Park (SJRPP) Units 1 and 2 for CAIR compliance, and the 800 MW Cycling Project for the Manatee and Martin 800 MW units. FPL had also purchased, and subsequently surrendered for compliance, CAIR NOx emission allowances and installed Continuous Emission Monitoring Systems (CEMS) at FPL's Gas Turbine Peaking Units in 2008 to comply with CAIR requirements.

Q. Does FPL propose a new activity to be included as part of the approved CAIR Compliance Project?

A. Yes. On July 9, 2010 in its *Preliminary List Of New Projects To Be Submitted For Cost Recovery,* FPL provided notice to the Commission of an update to its CAIR and CAMR Compliance Project. As a result of the installation of pollution controls on Scherer Unit 4 to comply with the CAIR and Georgia Multipollutant Rule requirements, approximately 35 MW of generation output is lost to station service. FPL, in cooperation with Georgia Power Company has identified an opportunity to improve the performance and efficiency of the steam turbine, which is projected to result in a gain in unit output of 35 MW. The upgrade to the steam turbine

will substantially offset the additional parasitic loads imposed by the baghouse, scrubber and SCR. In the *Preliminary List,* FPL identified approximately $5 million - $7 million of capital costs for the steam turbine upgrade and stated that the upgrade would result in fuel savings of approximately $30 million - $35 million on an NPV basis.

Q. What costs does FPL expect to incur in 2010 for the turbine upgrade?

A. [redacted] In July's filing FPL identified that potential impacts from the EPA Tailoring Rule may necessitate beginning installation of the steam turbine components prior to July 2011. [redacted] FPL will provide the 2011 projected costs for the steam turbine upgrade in its projection testimony to be filed on August 27, 2010.

Q. How will FPL ensure that the costs incurred are prudent and reasonable?

A. Georgia Power Company, as FPL's operating agent for Scherer Unit 4, competitively bids activities performed by outside firms to ensure that costs are reasonable and prudent. FPL routinely participates in, and

provides funding for, annual Scherer joint ownership reviews and audits of costs incurred by Georgia Power Company on behalf of FPL and the other joint owners.

Q. Is FPL recovering the costs of this activity through any other mechanism?

A. No. FPL is proposing to recover only the capital costs associated with the steam turbine upgrade. FPL will recover O&M costs associated with maintenance through its base rates as is being done for the existing steam turbine.

Q. Has EPA proposed changes to the Clean Air Interstate Rule?

A. Yes. On July 6, 2010, EPA made public its proposed 1,361 page Transport Rule in response to the remand of CAIR by the U.S. Court of Appeals for the District of Columbia in December 2008. The Court's instructions to EPA included direction to remove the Fuel Adjustment Factors, which had been challenged by FPL as beyond EPA's authority.

Q. Please briefly describe EPA's proposed Transport Rule.

A. EPA proposes that the Transport Rule be implemented on January 1, 2012 to comply with statutory requirements for implementation of several National Ambient Air Quality Standards (NAAQS). Until that date, EPA proposes to leave the existing CAIR compliance requirements in place to temporarily preserve the environmental benefits addressed by CAIR. The Transport Rule, similar to CAIR, will address the impacts of emissions of SO2 and NOx by fossil fuel-fired Electric Generating Units (EGUs) on areas which have been designated as not attaining the 8-hour ozone

and/or fine particle (PM2.5) NAAQS. The Transport Rule requires further reductions, which will be needed to attain the standards that have been revised since CAIR was promulgated. Unlike CAIR, the Transport Rule also addresses EGU interference with an area's ability to maintain attainment with a NAAQS. As a result, implementation of the Transport Rule reductions required in 2012 will affect additional states that were not previously included in CAIR and changes to NOx and SO2 state budgets for allowance allocations to EGUs. EPA's preferred approach under the Transport Rule allows intrastate trading and limited interstate trading among power plants but assures that each state will address its own impacts on downwind non-attainment or interference with maintenance of NAAQS, rather than addressing those topics regionally as in CAIR. Under the Transport Rule, state budgets for SO2, annual NOx, and ozone season NOx are directly linked to the measurement of each state's significant contribution and interference with maintenance.

EPA proposes that the Transport Rule be implemented in two phases, which are projected to apply to different groups of states. During the first phase, EPA intends to require power plants in both Group 1 and Group 2 states to operate the control equipment that was installed for CAIR compliance purposes. EPA expects that operating those controls will generally satisfy the emission reduction requirements under the first phase budgets for SO2 and NOx, although additional NOx controls, such as Selective Catalytic Reduction (SCR) systems, may be necessary at

some EGUs.

In the second phase, which will be effective starting in January 2014, EPA proposes to further reduce the SO2 budgets for those states whose EGUs impact the more severe non-attainment areas in downwind states (Group 1 states only). To comply with the second phase, EPA anticipates that additional scrubbers (Flue Gas Desulfurization) will be required on coal EGUs within the Group 1 states. The Transport Rule proposes that Florida will be a Group 2 state, although EPA has asked for comments on whether Florida should be added to Group 1 because of a small remaining contribution to non-attainment in the area around Birmingham, Alabama using the emission controls required under the first phase of the Rule. The proposed Transport Rule includes Georgia as a Group 1 state, which would apply to Scherer Unit 4.

Consistent with its approach in other recent rulemaking efforts, EPA has identified its preferred approach to the structure and implementation of the rule but is also soliciting comments on alternatives to this approach. EPA's summary of the Proposed Transport Rule is provided as Exhibit RRL-2.

Q. Is FPL evaluating the impact of the proposed Transport Rule on its CAIR Compliance Project?

A. Yes. FPL is currently evaluating impacts to its EGUs from the Transport Rule if promulgated as currently proposed. I should also point out that

FPL must continue to comply with CAIR until the Transport Rule becomes effective on January 1, 2012. Some of FPL's activities in the CAIR Compliance Project, including construction and implementation of SCRs and FGDs at Scherer Unit 4 are required under state regulations and must continue regardless of changes that result from implementation of the Transport Rule. Additionally, installation of the pollution controls currently underway on Scherer Unit 4 would satisfy requirements for additional emission reductions that are proposed in the second phase of the Transport Rule.

Q. What is EPA's schedule for promulgating the final Transport Rule?

A. EPA made public its proposed Transport Rule in a July 6, 2010 press conference and subsequently posted the proposed rule, summary and some of the technical support documents it used in development of the rule. EPA expects that the proposed rule will be published in the Federal Register in July of this year, starting the 60-day public comment period on the proposed rule. EPA intends to hold three public hearings on the proposed rule. EPA has stated that they will continue to work with states, tribes, the public, environmental groups and industry to address comments and to implement the rule when final. EPA expects that a final rule will be promulgated in late spring 2011 with implementation of the first phase beginning January 1, 2012. FPL plans to file comments with EPA on the proposed rule.

Q. Does this conclude your testimony?

A. Yes.

APPENDIX I

ENVIRONMENTAL COST RECOVERY
COMMISSION FORMS 42-1E THROUGH 42-8E

JANUARY 2010 – DECEMBER 2010
ESTIMATED/ACTUAL TRUE-UP

TJK-2
DOCKET NO. 100007-EI
FPL WITNESS: T.J. KEITH
EXHIBIT _____

Form 42-1E

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-up
for the period January through December 2010

Line No.			
1	Over/(Under) Recovery for the Current Period (Form 42-2E Page 2 of 2, Line 5)	$	35,608,705
2	Interest Provision (Form 42-2E Page 2 of 2, Line 6)	$	88,437
3	Sum of Current Period Adjustments (Form 42-2E, Page 2 of 2, Line 10)	$	-
4	Estimated/Actual True-up to be refunded/(recovered) in January through December 2010	$	35,697,142

( ) Reflects Underrecovery

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-up Amount for the Period
January through December 2010

Line No.		ACTUAL January	ACTUAL February	ACTUAL March	ACTUAL April	ACTUAL May	ACTUAL June
1	ECRC Revenues (net of Revenue Taxes)	$15,293,229	$12,507,180	$12,023,726	$11,407,926	$13,835,797	$16,740,007
2	True-up Provision (Order No. PSC-09-0759-FOF-EI)	524,748	524,748	524,748	524,748	524,748	524,748
3	ECRC Revenues Applicable to Period (Lines 1 + 2)	15,817,977	13,031,928	12,548,474	11,932,674	14,360,545	17,264,755
4	Jurisdictional ECRC Costs						
	a - O&M Activities (Form 42-5E, Line 9)	958,468	1,634,499	1,981,959	1,722,650	2,131,554	1,461,602
	b - Capital Investment Projects (Form 42-7E, Line 9)	8,933,815	9,301,070	8,601,781	9,141,768	9,602,005	9,901,277
	c - Total Jurisdictional ECRC Costs	9,892,283	10,935,569.45	10,583,740	10,864,418	11,733,559	11,362,879
5	Over/(Under) Recovery (Line 3 - Line 4c)	5,925,693	2,096,358	1,964,734	1,068,256	2,626,985	5,901,876
6	Interest Provision (Form 42-3E, Line 10)	2,250	2,901.28	3,237	3,573	4,944	7,061
7	Prior Periods True-Up to be (Collected)/Refunded in 2010	6,296,975	11,700,171	13,274,682	14,717,905	15,264,986	17,372,167
	a - Deferred True-Up from 2009 (Form 42-1A, Line 7) Final True-up filed April 1, 2010	4,500,433	4,500,433	4,500,433	4,500,433	4,500,433	4,500,433
8	True-Up Collected /(Refunded) (See Line 2)	(524,748)	(524,748)	(524,748)	(524,748)	(524,748)	(524,748)
9	End of Period True-Up (Lines 5+6+7+7a+8)	16,200,604	17,775,116	19,218,339	19,765,420	21,872,601	27,256,790
10	Adjustments to Period Total True-Up Including Interest						
11	End of Period Total Net True-Up (Lines 9+10)	$16,200,604	$17,775,116	$19,218,339	$19,765,420	$21,872,601	$27,256,790

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-up Amount for the Period
January through December 2010

Line No.		ESTIMATED July	ESTIMATED August	ESTIMATED September	ESTIMATED October	ESTIMATED November	ESTIMATED December	End of Period Amount
1	ECRC Revenues (net of Revenue Taxes)	$16,371,575	$16,263,626	$17,052,805	$14,626,672	$13,526,653	$12,991,012	$172,640,207
2	True-up Provision (Order No. PSC-09-0759-FOF-EI)	524,748	524,748	524,748	524,748	524,748	524,748	6,296,975
3	ECRC Revenues Applicable to Period (Lines 1 + 2)	16,896,323	16,788,374	17,577,553	15,151,420	14,051,400	13,515,760	178,937,182
4	Jurisdictional ECRC Costs							
	a - O&M Activities (Form 42-5E, Line 9)	2,547,408	2,064,957	2,078,367	2,315,628	2,065,355	1,881,277	22,843,724
	b - Capital Investment Projects (Form 42-7E, Line 9)	10,133,223	10,325,308	10,485,047	10,615,972	11,349,915	12,093,573	120,484,754
	c - Total Jurisdictional ECRC Costs	12,680,631	12,390,265	12,563,415	12,931,600	13,415,270	13,974,849	143,328,478
5	Over/(Under) Recovery (Line 3 - Line 4c)	4,215,693	4,398,109	5,014,139	2,219,820	636,130	(459,090)	35,608,705
6	Interest Provision (Form 42-3E, Line 10)	8,488	9,594	10,816	11,721	11,988	11,864	88,437
7	Prior Periods True-Up to be (Collected)/Refunded in 2010	22,756,357	26,455,789	30,338,745	34,838,951	36,545,744	36,669,115	6,296,975
	a - Deferred True-Up from 2009 (Form 42-1A, Line 7) Final True-up filed April 1, 2010	4,500,433	4,500,433	4,500,433	4,500,433	4,500,433	4,500,433	
8	True-Up Collected /(Refunded) (See Line 2)	(524,748)	(524,748)	(524,748)	(524,748)	(524,748)	(524,748)	(6,296,975)
9	End of Period True-Up (Lines 5+6+7+7a+8)	30,956,223	34,839,178	39,339,385	41,046,178	41,169,548	40,197,574	35,697,142
10	Adjustments to Period Total True-Up Including Interest							
11	End of Period Total Net True-Up (Lines 9+10)	$30,956,223	$34,839,178	$39,339,385	$41,046,178	$41,169,548	$40,197,574	$35,697,142

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-up Amount for the Period
January through December 2010

Interest Provision (in Dollars)

Line No.		January	February	March	April	May	June
1	Beginning True-Up Amount (Form 42-2E, Lines 7 + 7a + 10)	$10,797,408	$16,200,604	$17,775,116	$19,218,339	$19,765,420	$21,872,601
2	Ending True-Up Amount before Interest (Line 1 + Form 42-2E, Lines 5 + 8)	16,198,354	17,772,214	19,215,102	19,761,847	21,867,657	27,249,729
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	$26,995,762	$33,972,818	$36,990,217	$38,980,186	$41,633,077	$49,122,330
4	Average True-Up Amount (Line 3 x 1/2)	$13,497,881	$16,986,409	$18,495,109	$19,490,093	$20,816,538	$24,561,165
5	Interest Rate (First Day of Reporting Month)	0.20000%	0.20000%	0.21000%	0.21000%	0.23000%	0.34000%
6	Interest Rate (First Day of Subsequent Month)	0.20000%	0.21000%	0.21000%	0.23000%	0.34000%	0.35000%
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.40000%	0.41000%	0.42000%	0.44000%	0.57000%	0.69000%
8	Average Interest Rate (Line 7 x 1/2)	0.20000%	0.20500%	0.21000%	0.22000%	0.28500%	0.34500%
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.01667%	0.01708%	0.01750%	0.01833%	0.02375%	0.02875%
10	Interest Provision for the Month (Line 4 x Line 9)	$2,250.10	$2,901.28	$3,237	$3,573	$4,944	$7,061

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-up Amount for the Period
January through December 2010

Interest Provision (in Dollars)

Line No.		July	August	September	October	November	December	End of Period Amount
1	Beginning True-Up Amount (Form 42-2E, Lines 7 + 7a + 10)	$27,256,790	$30,956,223	$34,839,178	$39,339,385	$41,046,178	$41,169,548	N/A
2	Ending True-Up Amount before Interest (Line 1 + Form 42-2E, Lines 5 + 8)	30,947,735	34,829,584	39,328,569	41,034,457	41,157,560	40,185,710	N/A
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	$58,204,525	$65,785,807	$74,167,747	$80,373,842	$82,203,738	$81,355,259	N/A
4	Average True-Up Amount (Line 3 x 1/2)	$29,102,263	$32,892,903	$37,083,873	$40,186,921	$41,101,869	$40,677,629	N/A
5	Interest Rate (First Day of Reporting Month)	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	N/A
6	Interest Rate (First Day of Subsequent Month)	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	N/A
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.70000%	0.70000%	0.70000%	0.70000%	0.70000%	0.70000%	N/A
8	Average Interest Rate (Line 7 x 1/2)	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	N/A
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.02917%	0.02917%	0.02917%	0.02917%	0.02917%	0.02917%	N/A
10	Interest Provision for the Month (Line 4 x Line 9)	$8,488	$9,594	$10,816	$11,721	$11,988	$11,864	$88,437

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-Up Amount for the Period
January 2010 - December 2010

Variance Report of O&M Activities
(in Dollars)

Line		(1) Estimated Actual	(2) Original Projection	(3) Variance Amount	(4) Variance Percent
1	Description of O&M Activities				
1	Air Operating Permit Fees-O&M	$1,338,433	$1,246,419	$92,014	7.4%
3a	Continuous Emission Monitoring Systems-O&M	$1,217,205	$1,145,571	$71,634	6.3%
5a	Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	$2,194,365	$2,051,046	$143,319	7.0%
8a	Oil Spill Cleanup/Response Equipment-O&M	$197,600	$197,600	$0	0.0%
13	RCRA Corrective Action-O&M	$1,702	$100,000	($98,298)	-98.3%
14	NPDES Permit Fees-O&M	$124,400	$138,900	($14,500)	-10.4%
17a	Disposal of Noncontainerized Liquid Waste-O&M	$240,000	$240,000	$0	0.0%
19a	Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	$1,717,471	$2,496,000	($778,529)	-31.2%
19b	Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	$651,189	$755,000	($103,811)	-13.7%
19c	Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	($560,232)	($560,232)	$0	0.0%
20	Wastewater Discharge Elimination & Reuse	$0	$0	$0	NA
NA	Amortization of Gains on Sales of Emissions Allowances	($249,269)	($260,779)	$11,510	-4.4%
21	St. Lucie Turtle Net	$0	$0	$0	NA
22	Pipeline Integrity Management	$429,918	$405,000	$24,918	6.2%
23	SPCC-Spill Prevention, Control & Countermeasures	$2,561,123	$2,226,581	$334,542	15.0%
24	Manatee Reburn	$499,999	$500,000	($1)	0.0%
25	Port Everglades ESP	$958,333	$2,344,807	($1,386,474)	-59.1%
26	UST Replacement/Removal	$0	$0	$0	NA
27	Lowest Quality Water Source	$311,192	$302,436	$8,756	2.9%
28	CWA 316(b) Phase II Rule	$44,217	$285,000	($240,783)	-84.5%
29	SCR Consumables	$373,849	$350,000	$23,849	6.8%
30	HBMP	$19,578	$34,000	($14,422)	-42.4%
31	CAIR Compliance	$2,571,128	$3,134,000	($562,872)	-18.0%
32	BART Compliance	$0	$0	$0	NA
33	CAMR Compliance	$2,470,373	$3,304,000	($833,627)	-25.2%
34	St. Lucie Cooling Water System Inspection & Maintenance	$994,905	$1,351,983	($357,078)	-26.4%
35	Martin Plant Drinking Water System Compliance	$25,000	$17,000	$8,000	47.1%
36	Low-Level Radioactive Waste Storage	$0	$0	$0	NA
37	DeSoto Next Generation Solar Energy Center	$1,012,678	$1,260,080	($247,402)	-19.6%
38	Space Coast Next Generatino Solar Energy Center	$444,536	$511,720	($67,184)	-13.1%
39	Martin Next Generation Solar Energy Center	$0	$0	$0	NA
40	Greenhouse Gas Reduction Program	$59,000	$50,000	$9,000	18.0%
41	Manatee Temporary Heating System Project	$239,663	$252,249	($12,586)	-5.0%
42	Turkey Point Cooling Canal Monitoring Plan	$2,195,080	$3,400,000	($1,204,920)	-35.4%
43	NESHAP Information Collection Request Project	$1,190,773	$3,327,726	($2,136,953)	-64.2%
2	Total O&M Activities	$23,274,209	$30,606,107	($7,331,898)	-24.0%
3	Recoverable Costs Allocated to Energy	$13,330,711	$19,268,123	($5,937,412)	-30.8%
4a	Recoverable Costs Allocated to CP Demand	$8,506,143	$9,122,100	($615,957)	-6.8%
4b	Recoverable Costs Allocated to GCP Demand	$1,437,355	$2,215,884	($778,529)	-35.1%

Notes:
Column(1) is the 12-Month Totals on Form 42-5E
Column(2) is the approved projected amount in accordance with FPSC Order No. PSC-09-0759-FOF-EI
Column(3) = Column(1) - Column(2)
Column(4) = Column(3) / Column(2)

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated / Actual Amount for the Period
January 2010 - December 2010

O&M Activities
(in Dollars)

Line #	Project #	Actual JAN	Actual FEB	Actual MAR	Actual APR	Actual MAY	Actual JUN	6-Month Sub-Total
1	Description of O&M Activities							
	1 Air Operating Permit Fees-O&M	$ 106,712	$ 198,115	$ 107,295	$ 107,295	$ 102,377	$ 102,377	$724,171
	3a Continuous Emission Monitoring Systems-O&M	191,345	30,785	46,153	80,010	143,429	34,515	526,237
	5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	29,891	199,158	402,723	357,589	217,546	134,232	1,341,134
	8a Oil Spill Cleanup/Response Equipment-O&M	29,627	13,135	12,026	13,636	7,612	15,910	92,146
	13 RCRA Corrective Action-O&M	0	2,000	0	0	0	(298)	1,702
	14 NPDES Permit Fees-O&M	112,900	0	0	11,500	0	0	124,400
	17a Disposal of Noncontainerized Liquid Waste-O&M	0	2,411	30,544	66,410	30,979	(75)	130,269
	19a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	127,548	150,318	132,029	138,019	86,360	67,196	701,471
	19b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	49,956	62,589	38,033	26,952	30,614	63,012	271,166
	19c Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(280,116)
	20 Wastewater Discharge Elimination &Reuse	0	0	0	0	0	0	0
	NA Amortization of Gains on Sales of Emissions Allowances	(14,461)	(14,461)	(14,461)	(36,755)	(20,034)	(24,706)	(124,878)
	21 St. Lucie Turtle Net	0	0	0	0	0	0	0
	22 Pipeline Integrity Management	78	6,200	94,216	775	1,427	11,703	114,399
	23 SPCC - Spill Prevention, Control & Countermeasures	51,661	39,389	123,503	59,281	97,333	77,265	448,432
	24 Manatee Reburn	3,733	143,426	8,026	146,776	42,013	9,636	353,609
	25 Pt. Everglades ESP Technology	56,742	99,528	21,855	40,195	48,178	111,296	377,793
	26 UST Replacement/Removal	0	0	0	0	0	0	0
	27 Lowest Quality Water Source	27,731	25,140	25,114	26,657	26,922	25,331	156,895
	28 CWA 316(b) Phase II Rule	4,150	2,546	(55)	(353,190)	353,586	(1,713)	5,315
	29 SCR Consumables	21,394	21,180	31,958	74,749	20,867	21,636	191,785
	30 HBMP	1,631	1,637	1,631	1,631	1,631	1,637	9,798
	31 CAIR Compliance	192,206	463,795	200,761	132,204	76,977	73,144	1,139,087
	32 BART Compliance	0	0	0	0	0	0	0
	33 CAMR Compliance	0	0	0	0	194,398	338,510	532,908
	34 St. Lucie Cooling Water System Inspection & Maintenance	8,359	14,522	131,594	350,354	426,584	40,771	972,185
	35 Martin Plant Drinking Water System Compliance	0	3,641	0	0	10,533	0	14,174
	36 Low-Level Radioactive Waste Storage	0	0	0	0	0	0	0
	37 DeSoto Next Generation Solar Energy Center	8,495	67,037	91,695	93,771	72,809	83,108	416,915
	38 Space Coast Next Generation Solar Energy Center	5,143	1,515	2,113	8,198	18,943	31,573	67,584
	39 Martin Next Generation Solar Energy Center	0	0	0	0	0	0	0
	40 Greenhouse Gas Reduction Program	0	0	0	0	0	0	0
	41 Manatee Temporary Heating System Project	0	9,852	0	5,549	1,312	524	17,237
	42 Turkey Point Cooling Canal Monitoring Plan	7,463	188,056	108,833	130,117	7,340	213,270	635,080
	43 NESHAP Information Collection Request Project	0	0	470,725	319,762	220,086	106,850	1,117,424
2	Total of O&M Activities	$ 975,650	$ 1,664,823	$ 2,019,625	$ 1,754,990	$ 2,173,136	$ 1,490,118	$10,078,344
3	Recoverable Costs Allocated to Energy	$ 596,811	$ 1,138,841	$ 1,024,845	$ 1,080,426	$ 876,093	$ 1,005,938	$ 5,722,954
4a	Recoverable Costs Allocated to CP Demand	$ 274,634	$ 399,007	$ 888,094	$ 559,888	$ 1,234,026	$ 440,327	$ 3,793,976
4b	Recoverable Costs Allocated to GCP Demand	$ 104,205	$ 126,975	$ 108,686	$ 114,676	$ 63,017	$ 43,853	$ 561,412
5	Retail Energy Jurisdictional Factor	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	
6a	Retail CP Demand Jurisdictional Factor	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	
6b	Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	
7	Jurisdictional Energy Recoverable Costs (A)	$ 585,036	$ 1,116,373	$ 1,004,626	$ 1,059,110	$ 858,809	$ 986,092	$ 5,610,046
8a	Jurisdictional CP Demand Recoverable Costs (B)	$ 269,227	$ 391,151	$ 868,647	$ 548,864	$ 1,209,728	$ 431,657	$ 3,719,274
8b	Jurisdictional GCP Demand Recoverable Costs (C)	$ 104,205	$ 126,975	$ 108,686	$ 114,676	$ 63,017	$ 43,853	$ 561,412
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	$ 958,468	$ 1,634,499	$ 1,981,959	$ 1,722,650	$ 2,131,554	$ 1,461,602	$ 9,890,732

Notes:
(A) Line 3 x Line 5
(B) Line 4a x Line 6a
(C) Line 4b x Line 6b

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated / Actual Amount for the Period
January 2010 - December 2010

O&M Activities
(in Dollars)

Line #	Project #	Estimated JUL	Estimated AUG	Estimated SEP	Estimated OCT	Estimated NOV	Estimated DEC	6-Month Sub-Total	12-Month Total	Method of Classification: CP Demand	GCP Demand	Energy
1	Description of O&M Activities											
	1 Air Operating Permit Fees-O&M	$ 102,377	$ 102,377	$ 102,377	$ 102,377	$ 102,377	$ 102,377	$614,262	$1,338,433			$1,338,433
	3a Continuous Emission Monitoring Systems-O&M	254,821	74,534	60,869	119,585	89,724	91,435	690,968	1,217,205			1,217,205
	5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	127,696	121,199	50,049	187,049	200,049	166,989	853,231	2,194,365	2,194,365		
	8a Oil Spill Cleanup/Response Equipment-O&M	13,990	56,150	8,850	8,450	8,785	9,349	105,454	197,600			197,600
	13 RCRA Corrective Action-O&M	0	0	0	0	0	0	0	1,702	1,702		
	14 NPDES Permit Fees-O&M	0	0	0	0	0	0	0	124,400	124,400		
	17a Disposal of Noncontainerized Liquid Waste-O&M	24,731	55,000	30,000	0	0	0	109,731	240,000			240,000
	19a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	85,000	140,000	220,000	230,000	241,000	100,000	1,016,000	1,717,471		1,717,471	
	19b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	40,000	60,000	60,000	90,000	80,000	50,000	380,000	651,189	601,098		50,091
	19c Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(280,116)	(560,232)	(258,569)	(280,116)	(21,547)
	20 Wastewater Discharge Elimination & Reuse	0	0	0	0	0	0	0	0	0		
	NA Amortization of Gains on Sales of Emissions Allowances	(20,529)	(20,772)	(20,772)	(20,772)	(20,772)	(20,772)	(124,389)	(249,269)			(249,269)
	21 St. Lucie Turtle Net	0	0	0	0	0	0	0	0	0		
	22 Pipeline Integrity Management	217,519	98,000	0	0	0	0	315,519	429,918	429,918		
	23 SPCC - Spill Prevention, Control & Countermeasures	276,360	400,651	485,041	467,662	259,686	223,291	2,112,691	2,561,123	2,561,123		
	24 Manatee Reburn	10,364	10,000	10,000	40,000	40,000	36,026	146,390	499,999			499,999
	25 Pt. Everglades ESP Technology	122,767	106,413	137,120	68,877	66,146	79,217	580,540	958,333			958,333
	26 UST Replacement/Removal	0	0	0	0	0	0	0	0	0		
	27 Lowest Quality Water Source	26,191	25,761	25,761	25,761	25,761	25,062	154,297	311,192	311,192		
	28 CWA 316(b) Phase II Rule	13,900	5,000	5,000	5,000	5,000	5,002	38,902	44,217	44,217		
	29 SCR Consumables	43,564	25,100	25,100	26,100	26,100	36,100	182,064	373,849			373,849
	30 HBMP	1,625	1,631	1,631	1,631	1,631	1,631	9,780	19,578	19,578		
	31 CAIR Compliance	419,035	144,189	234,189	209,189	234,189	191,250	1,432,041	2,571,128			2,571,128
	32 BART Compliance	0	0	0	0	0	0	0	0			0
	33 CAMR Compliance	309,000	309,000	309,000	309,000	309,000	392,465	1,937,465	2,470,373			2,470,373
	34 St. Lucie Cooling Water System Inspection & Maintenance	3,496	4,369	3,496	4,367	3,496	3,497	22,720	994,905	994,905		
	35 Martin Plant Drinking Water System Compliance	0	0	10,826	0	0	0	10,826	25,000	25,000		
	36 Low-Level Radioactive Waste Storage	0	0	0	0	0	0	0	0	0		0
	37 DeSoto Next Generation Solar Energy Center	155,310	97,229	83,929	92,131	83,531	83,633	595,763	1,012,678	1,012,678		
	38 Space Coast Next Generation Solar Energy Center	101,402	57,006	60,428	51,901	56,101	50,114	376,952	444,536	444,536		
	39 Martin Next Generation Solar Energy Center	0	0	0	0	0	0	0	0	0		
	40 Greenhouse Gas Reduction Program	0	0	0	59,000	0	0	59,000	59,000			59,000
	41 Manatee Temporary Heating System Project	0	0	0	67,416	77,416	77,594	222,426	239,663			239,663
	42 Turkey Point Cooling Canal Monitoring Plan	260,000	260,000	260,000	260,000	260,000	260,000	1,560,000	2,195,080			2,195,080
	43 NESHAP Information Collection Request Project	55,365	17,984	0	0	0	0	73,349	1,190,773			1,190,773
2	Total of O&M Activities	$ 2,597,398	$ 2,104,134	$ 2,116,208	$ 2,358,038	$ 2,102,514	$ 1,917,574	$ 13,195,866	$ 23,274,209	$ 8,508,143	$ 1,437,355	$ 13,330,711
3	Recoverable Costs Allocated to Energy	$ 1,596,866	$ 1,142,795	$ 1,159,553	$ 1,254,349	$ 1,197,303	$ 1,257,092	$ 7,607,758	$ 13,330,711			
4a	Recoverable Costs Allocated to CP Demand	$ 939,075	$ 844,682	$ 759,998	$ 897,032	$ 687,554	$ 583,825	$ 4,712,166	$ 8,508,143			
4b	Recoverable Costs Allocated to GCP Demand	$ 61,657	$ 116,657	$ 196,657	$ 206,657	$ 217,657	$ 76,657	$ 875,942	$ 1,437,355			
5	Retail Energy Jurisdictional Factor	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%					
6a	Retail CP Demand Jurisdictional Factor	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%					
6b	Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%					
7	Jurisdictional Energy Recoverable Costs (A)	$ 1,565,166	$ 1,120,249	$ 1,136,676	$ 1,229,602	$ 1,173,682	$ 1,232,290	$ 7,457,665	$ 13,067,711			
8a	Jurisdictional CP Demand Recoverable Costs (B)	$ 920,585	$ 828,051	$ 745,034	$ 879,369	$ 674,016	$ 572,330	$ 4,619,385	$ 8,338,659			
8b	Jurisdictional GCP Demand Recoverable Costs (C)	$ 61,657	$ 116,657	$ 196,657	$ 206,657	$ 217,657	$ 76,657	$ 875,942	$ 1,437,354			
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	$ 2,547,408	$ 2,064,957	$ 2,078,367	$ 2,315,628	$ 2,065,355	$ 1,881,277	$ 12,952,992	$ 22,843,724			

Notes:
(A) Line 3 x Line 5
(B) Line 4a x Line 6a
(C) Line 4b x Line 6b

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-Up Amount for the Period
January 2010 - December 2010

Variance Report of Capital Investment Projects-Recoverable Costs
(in Dollars)

Line		(1) Estimated Actual	(2) Original Projections	(3) Variance Amount	(4) Variance Percent
1	Description of Investment Projects				
2	Low NOx Burner Technology-Capital	$ 379,686	$ 731,911	$ (352,225)	-48.1%
3b	Continuous Emission Monitoring Systems-Capital	729,186	909,622	(180,436)	-19.8%
4b	Clean Closure Equivalency-Capital	2,399	3,545	(1,146)	-32.3%
5b	Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	1,140,960	1,607,566	(466,606)	-29.0%
7	Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	1,707	1,476	231	15.7%
8b	Oil Spill Cleanup/Response Equipment-Capital	109,061	133,940	(24,879)	-18.6%
10	Relocate Storm Water Runoff-Capital	8,797	9,194	(397)	-4.3%
NA	SO2 Allowances-Negative Return on Investment	(212,715)	(232,540)	19,825	-8.5%
12	Scherer Discharge Pipeline-Capital	60,238	59,764	474	0.8%
17b	Disposal of Noncontainerized Liquid Wate-Capital	0	0	0	0.0%
20	Wastewater Discharge Elimination & Reuse	145,645	231,248	(85,603)	-37.0%
21	St. Lucie Turtle Net	109,226	114,400	(5,174)	-4.5%
22	Pipeline Integrity Management	0	6,395	(6,395)	-100.0%
23	SPCC-Spill Prevention, Control & Countermeasures	2,076,350	2,672,333	(595,983)	-22.3%
24	Manatee Reburn	3,536,101	4,446,890	(910,789)	-20.5%
25	Pt. Everglades ESP Technology	8,578,072	10,877,274	(2,299,202)	-21.1%
26	UST Replacement/Removal	55,516	64,011	(8,495)	-13.3%
31	CAIR Compliance	37,469,322	40,355,064	(2,885,742)	-7.2%
33	CAMR Compliance	11,617,212	12,346,015	(728,803)	-5.9%
35	Martin Plant Drinking Water System Compliance	27,523	29,488	(1,965)	-6.7%
36	Low-Level Radioactive Waste Storage	19,671	773,224	(753,553)	-97.5%
37	DeSoto Next Generation Solar Energy Center	18,488,420	21,496,699	(3,008,279)	-14.0%
38	Space Coast Next Generation Solar Energy Center	7,805,893	8,610,961	(805,068)	-9.3%
39	Martin Next Generation Solar Energy Center	30,287,664	39,635,837	(9,348,173)	-23.6%
41	Manatee Temporary Heating System Project	340,307	707,489	(367,182)	-51.9%
42	Turkey Point Cooling Canal Monitoring Plan	129,307	118,701	10,606	8.9%
2	Total Investment Projects-Recoverable Costs	$ 122,905,548	$ 145,710,507	$ (22,804,959)	-15.7%
3	Recoverable Costs Allocated to Energy	$ 21,463,807	$ 26,654,492	$ (5,190,685)	-19.5%
4	Recoverable Costs Allocated to Demand	$ 101,441,741	$ 119,056,015	$ (17,614,274)	-14.8%

Notes:
Column(1) is the 12-Month Totals on Form 42-7E
Column(2) is the approved projected amount in accordance with FPSC Order No. PSC-09-0759-FOF-EI
Column(3) = Column(1) - Column(2)
Column(4) = Column(3) / Column(2)

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated / Actual Amount for the Period
January 2010 - December 2010

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line #	Project #	Actual JAN	Actual FEB	Actual MAR	Actual APR	Actual MAY	Actual JUN	6-Month Sub-Total
1	Description of Investment Projects (A)							
2	Low NOx Burner Technology-Capital	$39,086	$38,903	$36,167	$32,900	$29,632	$ 29,474	$ 206,162
3b	Continuous Emission Monitoring Systems-Capital	69,152	69,256	63,023	61,025	59,026	58,830	380,312
4b	Clean Closure Equivalency-Capital	260	259	233	208	182	181	1,323
5b	Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	114,360	114,145	101,720	95,008	88,882	89,691	603,806
7	Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	155	155	142	141	141	140	874
8b	Oil Spill Cleanup/Response Equipment-Capital	8,947	8,588	8,432	8,381	8,446	8,286	51,080
10	Relocate Storm Water Runoff-Capital	812	811	724	722	721	720	4,510
NA	SO2 Allowances-Negative Return on Investment	(20,499)	(20,366)	(17,505)	(17,583)	(17,638)	(17,496)	(111,087)
12	Scherer Discharge Pipeline-Capital	5,530	5,514	4,978	4,965	4,952	4,939	30,878
17b	Disposal of Noncontainerized Liquid Waste-Capital	0	0	0	0	0	0	0
20	Wastewater Discharge Elimination & Reuse	18,012	17,992	15,846	12,610	9,375	9,357	83,192
21	St. Lucie Turtle Net	9,990	10,231	8,919	8,915	8,911	8,907	55,873
22	Pipeline Integrity Management	0	0	0	0	0	0	0
23	SPCC - Spill Prevention, Control & Countermeasures	187,473	200,030	180,709	174,368	164,964	166,046	1,073,590
24	Manatee Reburn	326,684	326,034	291,000	290,438	289,785	289,133	1,813,074
25	Pt. Everglades ESP Technology	793,711	792,267	704,692	703,459	702,245	701,030	4,397,404
26	UST Removal / Replacement	5,145	5,137	4,554	4,547	4,541	4,534	28,458
31	CAIR Compliance	2,801,397	2,881,786	2,658,825	2,830,883	2,988,546	3,121,664	17,283,101
33	CAMR Compliance	811,905	829,166	742,133	874,354	1,002,195	1,011,360	5,271,113
35	Martin Plant Drinking Water System Compliance	2,552	2,548	2,257	2,254	2,251	2,247	14,109
36	Low-Level Radioactive Waste Storage	0	0	0	0	0	0	0
37	DeSoto Next Generation Solar Energy Center	1,641,086	1,630,694	1,539,381	1,530,484	1,526,926	1,524,849	9,393,420
38	Space Coast Next Generation Solar Energy Center	418,210	515,352	504,192	634,237	686,807	721,154	3,479,952
39	Martin Next Generation Solar Energy Center	1,850,731	2,030,888	1,895,356	2,046,736	2,207,529	2,338,543	12,369,783
41	Manatee Temporary Heating System Project	28,625	28,565	28,837	26,397	26,511	26,626	165,561
42	Turkey Point Cooling Canal Monitoring Plan	0	0	0	0	0	0	0
2	Total Investment Projects - Recoverable Costs	$ 9,113,324	$ 9,487,955	$ 8,774,615	$ 9,325,449	$ 9,794,930	$ 10,100,215	$ 56,596,488
3	Recoverable Costs Allocated to Energy	$ 1,816,226	$ 1,843,160	$ 1,669,472	$ 1,705,255	$ 1,734,733	$ 1,756,297	$ 10,525,144
4	Recoverable Costs Allocated to Demand	$ 7,297,098	$ 7,644,795	$ 7,105,143	$ 7,620,194	$ 8,060,197	$ 8,343,918	$ 46,071,344
5	Retail Energy Jurisdictional Factor	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	
6	Retail Demand Jurisdictional Factor	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	
7	Jurisdictional Energy Recoverable Costs (B)	$ 1,780,393	$ 1,806,797	$ 1,636,535	$ 1,671,612	$ 1,700,509	$ 1,721,647	$ 10,317,493
8	Jurisdictional Demand Recoverable Costs (C)	$ 7,153,422	$ 7,494,273	$ 6,965,246	$ 7,470,156	$ 7,901,496	$ 8,179,630	$ 45,164,223
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	$ 8,933,815	$ 9,301,070	$ 8,601,781	$ 9,141,768	$ 9,602,005	$ 9,901,277	$ 55,481,716

Notes:
(A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9
(B) Line 3 x Line 5
(C) Line 4 x Line 6

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated / Actual Amount for the Period
January 2010 - December 2010

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line #	Project #	Estimated JUL	Estimated AUG	Estimated SEP	Estimated OCT	Estimated NOV	Estimated DEC	6-Month Sub-Total	12-Month Total	Method of Classification Demand	Method of Classification Energy
1	Description of Investment Projects (A)										
2	Low NOx Burner Technology-Capital	$ 29,316	$ 29,158	$ 29,000	$ 28,841	$ 28,683	$ 28,525	$ 173,523	$ 379,686		$ 379,686
3b	Continuous Emission Monitoring Systems-Capital	58,635	58,439	58,243	58,048	57,852	57,656	348,873	$ 729,186		729,186
4b	Clean Closure Equivalency-Capital	181	180	180	179	179	178	1,077	$ 2,399	2,214	185
5b	Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	89,936	89,770	89,579	89,389	89,199	89,282	537,155	1,140,960	1,053,194	87,766
7	Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	140	139	139	138	138	137	831	1,707	1,576	131
8b	Oil Spill Cleanup/Response Equipment-Capital	8,210	8,133	8,377	10,147	11,601	11,513	57,981	109,061	100,672	8,389
10	Relocate Storm Water Runoff-Capital	718	717	715	714	712	711	4,287	8,797	8,120	677
NA	SO2 Allowances-Negative Return on Investment	(17,353)	(17,187)	(17,021)	(16,855)	(16,689)	(16,523)	(101,628)	(212,715)		(212,715)
12	Scherer Discharge Pipeline-Capital	4,926	4,913	4,900	4,887	4,874	4,861	29,361	60,238	55,604	4,634
17b	Disposal of Noncontainerized Liquid Waste-Capital	0	0	0	0	0	0	0	0	0	0
20	Wastewater Discharge Elimination &Reuse	9,340	9,322	9,305	9,287	11,496	13,703	62,453	145,645	134,442	11,203
21	St. Lucie Turtle Net	8,903	8,898	8,894	8,890	8,886	8,881	53,352	109,226	100,824	8,402
22	Pipeline Integrity Management	0	0	0	0	0	0	0	0	0	0
23	SPCC - Spill Prevention, Control & Countermeasures	166,972	166,672	166,614	166,977	167,356	168,169	1,002,760	2,076,350	1,916,631	159,719
24	Manatee Reburn	288,572	288,012	287,451	286,891	286,330	285,770	1,723,026	3,536,101		3,536,101
25	Pt. Everglades ESP Technology	699,815	698,600	697,385	696,171	694,956	693,741	4,180,668	8,578,072		8,578,072
26	UST Removal / Replacement	4,527	4,520	4,513	4,506	4,499	4,492	27,057	55,516	51,246	4,270
31	CAIR Compliance	3,212,687	3,275,386	3,331,659	3,390,213	3,447,782	3,528,494	20,186,221	37,469,322	34,587,066	2,882,256
33	CAMR Compliance	1,030,740	1,054,444	1,063,328	1,065,838	1,064,279	1,067,471	6,346,100	11,617,212	10,723,580	893,632
35	Martin Plant Drinking Water System Compliance	2,244	2,241	2,237	2,234	2,231	2,227	13,414	27,523	25,406	2,117
36	Low-Level Radioactive Waste Storage	0	0	0	0	0	19,671	19,671	19,671	18,158	1,513
37	DeSoto Next Generation Solar Energy Center	1,522,545	1,520,469	1,518,391	1,514,795	1,511,199	1,507,603	9,095,002	18,488,420	17,066,234	1,422,186
38	Space Coast Next Generation Solar Energy Center	722,526	723,839	722,368	720,739	719,058	717,412	4,325,942	7,805,893	7,205,440	600,453
39	Martin Next Generation Solar Energy Center	2,466,633	2,579,511	2,664,384	2,723,707	3,419,868	4,063,778	17,917,881	30,287,664	27,957,844	2,329,820
41	Manatee Temporary Heating System Project	26,606	26,587	26,567	26,548	26,529	41,909	174,746	340,307	314,130	26,177
42	Turkey Point Cooling Canal Monitoring Plan	0	0	18,503	36,982	36,935	36,888	129,308	129,307	119,360	9,947
2	Total Investment Projects - Recoverable Costs	$ 10,336,819	$ 10,532,763	$ 10,695,711	$ 10,829,266	$ 11,577,953	$ 12,336,549	$66,309,061	$ 122,905,548	$ 101,441,741	$21,463,807
3	Recoverable Costs Allocated to Energy	$ 1,772,665	$ 1,785,925	$ 1,796,647	$ 1,805,109	$ 1,860,887	$ 1,917,429	$10,938,662	$ 21,463,807		
4	Recoverable Costs Allocated to Demand	$ 8,564,154	$ 8,746,838	$ 8,899,064	$ 9,024,157	$ 9,717,066	$ 10,419,120	$55,370,399	$ 101,441,741		
5	Retail Energy Jurisdictional Factor	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%				
6	Retail Demand Jurisdictional Factor	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%				
7	Jurisdictional Energy Recoverable Costs (B)	$ 1,737,692	$ 1,750,691	$ 1,761,201	$ 1,769,496	$ 1,824,174	$ 1,879,600	$10,722,854	$ 21,040,347		
8	Jurisdictional Demand Recoverable Costs (C)	$ 8,395,531	$ 8,574,617	$ 8,723,846	$ 8,846,476	$ 9,525,741	$ 10,213,973	$54,280,184	$ 99,444,407		
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	$ 10,133,223	$ 10,325,308	$ 10,485,047	$ 10,615,972	$ 11,349,915	$ 12,093,573	$65,003,038	$ 120,484,754		

Notes:
(A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9
(B) Line 3 x Line 5
(C) Line 4 x Line 6

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Low NOx Burner Technology (Project No. 2)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	($7,062,729)	$0	$0	($7,062,729)
	c. Retirements / Reserve activities		$0	$0	$0	($6,285,607)	$0	$0	($6,285,607)
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$16,959,531	16,959,531	16,959,531	16,959,531	9,896,803	9,896,803	9,896,803	n/a
3.	Less: Accumulated Depreciation	$14,861,547	14,881,323	14,901,098	14,920,873	8,655,041	8,674,816	8,694,592	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$2,097,984	$2,078,209	$2,058,433	$2,038,658	$1,241,762	$1,221,986	$1,202,211	n/a
6.	Average Net Investment		2,088,096	2,068,321	2,048,546	1,640,210	1,231,874	1,212,099	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		16,045	15,893	13,068	10,463	7,858	7,732	$71,059
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		3,266	3,235	3,324	2,662	1,999	1,967	$16,452
8.	Investment Expenses								
	a. Depreciation (E)		19,775	19,775	19,775	19,775	19,775	19,775	$118,652
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$39,086	$38,903	$36,167	$32,900	$29,632	$29,474	$206,163

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Low NOx Burner Technology (Project No. 2)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	($7,052,729)
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	($6,285,607)
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$9,896,803	9,896,803	9,896,803	9,896,803	9,896,803	9,896,803	9,896,803	n/a
3.	Less: Accumulated Depreciation	$8,694,592	8,714,367	8,734,142	8,753,918	8,773,693	8,793,468	8,813,243	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 + 3 + 4)	$1,202,211	$1,182,436	$1,162,661	$1,142,885	$1,123,110	$1,103,335	$1,083,559	n/a
6.	Average Net Investment		1,192,324	1,172,548	1,152,773	1,132,998	1,113,222	1,093,447	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		7,606	7,480	7,354	7,227	7,101	6,975	114,802
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		1,935	1,903	1,871	1,839	1,807	1,774	27,580
8.	Investment Expenses								
	a. Depreciation (E)		19,775	19,775	19,775	19,775	19,775	19,775	237,303
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$29,316	$29,158	$29,000	$28,841	$28,683	$28,525	$379,686

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Continuous Emissions Monitoring (Project No. 3b)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$102,977	$0	$0	($1,737,945)	$0	$0	($1,634,967)
	c. Retirements / Reserve activities		$31,642	$0	$0	($1,287,349)	$0	$0	($1,255,708)
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$11,866,572	11,969,550	11,969,550	11,969,550	10,231,605	10,231,605	10,231,605	n/a
3.	Less: Accumulated Depreciation	$7,057,138	7,113,238	7,137,695	7,162,153	5,899,261	5,923,719	5,948,176	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$4,809,434	$4,856,312	$4,831,855	$4,807,397	$4,332,344	$4,307,887	$4,283,429	n/a
6.	Average Net Investment		4,832,873	4,844,083	4,819,626	4,569,870	4,320,115	4,295,658	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		37,137	37,223	30,744	29,151	27,558	27,402	$189,215
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		7,558	7,576	7,821	7,416	7,011	6,971	$44,353
8.	Investment Expenses								
	a. Depreciation (E)		24,458	24,458	24,458	24,458	24,457	24,457	$146,745
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$69,152	$69,256	$63,023	$61,025	$59,026	$58,830	$380,313

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Continuous Emissions Monitoring (Project No. 3b)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	($1,634,967)
	c. Retirements / Reserve activities		-	$0	$0	$0	$0	$0	($1,255,708)
	d. Other		-	-	-	-	-	-	
2.	Plant-In-Service/Depreciation Base (A)	$10,231,605	10,231,605	10,231,605	10,231,605	10,231,605	10,231,605	10,231,605	n/a
3.	Less: Accumulated Depreciation	$5,948,176	5,972,633	5,997,091	6,021,548	6,046,006	6,070,463	6,094,921	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$4,283,429	$4,258,972	$4,234,514	$4,210,057	$4,185,599	$4,161,142	$4,136,685	n/a
6.	Average Net Investment		4,271,200	4,246,743	4,222,286	4,197,828	4,173,371	4,148,913	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		27,246	27,090	26,934	26,778	26,622	26,466	350,351
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		6,931	6,892	6,852	6,812	6,773	6,733	85,345
8.	Investment Expenses								
	a. Depreciation (E)		24,457	24,457	24,457	24,457	24,457	24,457	293,490
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$58,635	$58,439	$58,243	$58,048	$57,852	$57,656	$729,186

Notes:

(A) Reserve Transfer

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Clean Closure Equivalency (Project No. 4b)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	($17,254)	$0	$0	($17,254)
	c. Retirements / Reserve activities		$0	$0	$0	($10,983)	$0	$0	($10,983)
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$58,866	58,866	58,866	58,866	41,612	41,612	41,612	n/a
3.	Less: Accumulated Depreciation	$38,240	38,310	38,379	38,449	27,535	27,605	27,674	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$20,626	$20,556	$20,487	$20,417	$14,077	$14,007	$13,938	n/a
6.	Average Net Investment		20,591	20,521	20,452	17,247	14,042	13,972	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		158	158	130	110	90	89	$735
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		32	32	33	28	23	23	$171
8.	Investment Expenses								
	a. Depreciation (E)		70	70	70	70	70	70	$417
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$260	$259	$233	$208	$182	$181	$1,323

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.□March 2010 forward, the Gross-up

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.□March 2010 forward, the Gross-up

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Clean Closure Equivalency (Project No. 4b)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	($17,254)
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	($10,983)
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$41,612	41,612	41,612	41,612	41,612	41,612	41,612	n/a
3.	Less: Accumulated Depreciation	$27,674	27,744	27,813	27,883	27,952	28,022	28,091	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$13,938	$13,868	$13,799	$13,729	$13,659	$13,590	$13,520	n/a
6.	Average Net Investment		13,903	13,833	13,764	13,694	13,625	13,555	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		89	88	88	87	87	86	1,261
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		23	22	22	22	22	22	305
8.	Investment Expenses								
	a. Depreciation (E)		70	70	70	70	70	70	834
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$181	$180	$180	$179	$179	$178	$2,399

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Maintenance of Above Ground Storage Tanks (Project No. 5b)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	($1,982,992)	$115,155	$80,431	($1,787,406)
	c. Retirements / Reserve activities		$0	$0	$0	($352,190)	$0	$0	($352,190)
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$13,644,547	13,644,547	13,644,547	13,644,547	11,661,555	11,776,710	11,857,141	n/a
3.	Less: Accumulated Depreciation	$3,789,558	3,812,887	3,836,215	3,859,544	3,530,683	3,554,136	3,577,804	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$9,854,989	$9,831,660	$9,808,331	$9,785,003	$8,130,872	$8,222,574	$8,279,337	n/a
6.	Average Net Investment		9,843,324	9,819,996	9,796,667	8,957,938	8,176,723	8,250,955	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		75,638	75,458	62,493	57,143	52,159	52,633	$375,524
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		15,394	15,357	15,898	14,537	13,269	13,390	$87,845
8.	Investment Expenses								
	a. Depreciation (E)		23,329	23,329	23,329	23,329	23,453	23,668	$140,436
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$114,360	$114,145	$101,720	$95,008	$88,882	$89,691	$603,805

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Maintenance of Above Ground Storage Tanks (Project No. 5b)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$4,574	$0	$0	$0	$0	$53,787	($1,729,045)
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	($352,190)
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$11,857,141	11,861,715	11,861,715	11,861,715	11,861,715	11,861,715	11,915,502	n/a
3.	Less: Accumulated Depreciation	$3,577,804	3,601,568	3,625,336	3,649,105	3,672,873	3,696,642	3,720,469	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$8,279,337	$8,260,148	$8,236,379	$8,212,610	$8,188,842	$8,165,073	$8,195,033	n/a
6.	Average Net Investment		8,269,742	8,248,263	8,224,495	8,200,726	8,176,958	8,180,053	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		52,753	52,616	52,464	52,312	52,161	52,181	690,010
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		13,420	13,385	13,347	13,308	13,270	13,275	167,850
8.	Investment Expenses								
	a. Depreciation (E)		23,763	23,769	23,769	23,769	23,769	23,827	283,100
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$89,936	$89,770	$89,579	$89,389	$89,199	$89,282	$1,140,960

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Turbine Oil Underground Piping (Project No. 7)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-in-Service/Depreciation Base (A)	$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3.	Less: Accumulated Depreciation	$20,899	20,961	21,023	21,085	21,147	21,209	21,271	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$10,131	$10,069	$10,007	$9,945	$9,883	$9,821	$9,759	n/a
6.	Average Net Investment		10,100	10,038	9,976	9,914	9,852	9,790	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		78	77	64	63	63	62	$407
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		16	16	16	16	16	16	$96
8.	Investment Expenses								
	a. Depreciation (E)		62	62	62	62	62	62	$372
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$155	$155	$142	$141	$141	$140	$875

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Turbine Oil Underground Piping (Project No. 7)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3.	Less: Accumulated Depreciation	$21,271	21,333	21,395	21,457	21,519	21,581	21,643	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$9,759	$9,697	$9,635	$9,573	$9,511	$9,449	$9,387	n/a
6.	Average Net Investment		9,728	9,666	9,604	9,542	9,480	9,418	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		62	62	61	61	60	60	773
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		16	16	16	15	15	15	189
8.	Investment Expenses								
	a. Depreciation (E)		62	62	62	62	62	62	745
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$140	$139	$139	$138	$136	$137	$1,707

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Oil Spill Cleanup/Response Equipment (Project No. 8b)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$24,380	($3,200)	($3,563)	$0	($1,667)	$0	$15,950
	c. Retirements / Reserve activities		$9,852	$0	($4,363)	$0	($2,467)	$0	$2,023
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$485,893	510,273	507,073	503,511	503,511	501,844	501,844	n/a
3.	Less: Accumulated Depreciation	$205,264	220,425	226,375	228,219	234,422	238,270	244,472	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$280,629	$289,848	$280,699	$275,291	$269,089	$263,573	$257,371	n/a
6.	Average Net Investment		285,239	285,274	277,995	272,190	266,331	260,472	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		2,192	2,192	1,773	1,736	1,699	1,662	$11,254
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		446	446	451	442	432	423	$2,640
8.	Investment Expenses								
	a. Depreciation (E)		6,309	5,949	6,208	6,203	6,315	6,202	$37,186
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$8,947	$8,588	$8,432	$8,381	$8,446	$8,286	$51,080

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Oil Spill Cleanup/Response Equipment (Project No. 8b)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	($1,943)	$27,500	$274,660	$0	($3,364)	$312,803
	c. Retirements / Reserve activities		$0	($1,943)	$0	($7,776)	$0	($3,364)	($11,061)
	d. Other								0
2.	Plant-In-Service/Depreciation Base (A)	$501,844	501,844	499,900	527,400	802,060	802,060	798,696	n/a
3.	Less: Accumulated Depreciation	$244,472	250,647	254,852	261,183	260,321	267,617	271,518	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$257,371	$251,196	$245,048	$266,217	$541,739	$534,443	$527,178	n/a
6.	Average Net Investment		254,284	248,122	255,633	403,978	538,091	530,810	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		1,622	1,583	1,631	2,577	3,432	3,386	25,485
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		413	403	415	656	873	861	6,260
8.	Investment Expenses								
	a. Depreciation (E)		6,175	6,148	6,331	6,915	7,296	7,265	77,315
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$8,210	$8,133	$8,377	$10,147	$11,601	$11,513	$109,061

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
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(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Storm Water Runoff (Project No. 10)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3.	Less: Accumulated Depreciation	$48,985	49,162	49,339	49,515	49,692	49,869	50,045	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$68,809	$68,632	$68,455	$68,278	$68,102	$67,925	$67,748	n/a
6.	Average Net Investment		68,720	68,543	68,367	68,190	68,013	67,837	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		526	527	436	435	434	433	$2,792
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		107	107	111	111	110	110	$657
8.	Investment Expenses								
	a. Depreciation (E)		177	177	177	177	177	177	$1,060
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$812	$811	$724	$722	$721	$720	$4,509

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
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(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Storm Water Runoff (Project No. 10)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3.	Less: Accumulated Depreciation	$50,045	50,222	50,399	50,576	50,752	50,929	51,106	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$67,748	$67,572	$67,395	$67,218	$67,042	$66,865	$66,688	n/a
6.	Average Net Investment		67,660	67,483	67,307	67,130	66,953	66,777	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		432	430	429	428	427	426	5,365
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		110	110	109	109	109	108	1,311
8.	Investment Expenses								
	a. Depreciation (E)		177	177	177	177	177	177	2,120
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$718	$717	$715	$714	$712	$711	$8,797

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Scherer Discharge Pipeline (Project No. 12)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3.	Less: Accumulated Depreciation	$442,037	443,669	445,301	446,934	448,566	450,198	451,831	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$422,224	$420,591	$418,959	$417,327	$415,694	$414,062	$412,430	n/a
6.	Average Net Investment		421,408	419,775	418,143	416,511	414,878	413,246	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		3,238	3,226	2,667	2,657	2,647	2,636	$17,071
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		659	656	679	676	673	671	$4,014
8.	Investment Expenses								
	a. Depreciation (E)		1,632	1,632	1,632	1,632	1,632	1,632	$9,794
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$5,530	$5,514	$4,978	$4,965	$4,952	$4,939	$30,879

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Scherer Discharge Pipeline (Project No. 12)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3.	Less: Accumulated Depreciation	$451,831	453,463	455,095	456,728	458,360	459,992	461,625	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$412,430	$410,797	$409,165	$407,533	$405,900	$404,268	$402,636	n/a
6.	Average Net Investment		411,614	409,981	408,349	406,717	405,084	403,452	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		2,626	2,615	2,605	2,594	2,584	2,574	32,669
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		668	665	663	660	657	655	7,982
8.	Investment Expenses								
	a. Depreciation (E)		1,632	1,632	1,632	1,632	1,632	1,632	19,588
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$4,926	$4,913	$4,900	$4,887	$4,874	$4,861	$60,238

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Non-Containerized Liquid Wastes (Project No. 17)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$0	0	0	0	0	0	0	n/a
3.	Less: Accumulated Depreciation	$0	0	0	0	0	0	0	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	n/a
6.	Average Net Investment		0	0	0	0	0	0	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		0	0	0	0	0	0	$0
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	0	$0
8.	Investment Expenses								
	a. Depreciation (E)		0	0	0	0	0	0	$0
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Non-Containerized Liquid Wastes (Project No. 17)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$0	0	0	0	0	0	0	n/a
3.	Less: Accumulated Depreciation	$0	0	0	0	0	0	0	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	n/a
6.	Average Net Investment		0	0	0	0	0	0	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		0	0	0	0	0	0	0
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	0	0
8.	Investment Expenses								
	a. Depreciation (E)		0	0	0	0	0	0	0
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Wastewater/Stormwater Reuse (Project No. 20)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	($1,267,288)	$0	$0	($1,267,288)
	c. Retirements / Reserve activities		$0	$0	$0	($462,983)	$0	$0	($462,983)
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$2,361,662	2,361,662	2,361,662	2,361,662	1,094,374	1,094,374	1,094,374	n/a
3.	Less: Accumulated Depreciation	$650,566	652,764	654,962	657,160	196,375	198,573	200,771	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$1,711,096	$1,708,898	$1,706,700	$1,704,502	$897,999	$895,801	$893,603	n/a
6.	Average Net Investment		1,709,997	1,707,799	1,705,601	1,301,250	896,900	894,702	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		13,140	13,123	10,880	8,301	5,721	5,707	$56,872
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		2,674	2,671	2,768	2,112	1,455	1,452	$13,132
8.	Investment Expenses								
	a. Depreciation (E)		2,198	2,198	2,198	2,198	2,198	2,198	$13,188
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$18,012	$17,992	$15,846	$12,610	$9,375	$9,357	$83,193

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Wastewater/Stormwater Reuse (Project No. 20)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$465,000	$0	($802,288)
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	($462,983)
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$1,094,374	1,094,374	1,094,374	1,094,374	1,094,374	1,559,374	1,559,374	n/a
3.	Less: Accumulated Depreciation	$200,771	202,969	205,167	207,366	209,564	212,130	215,064	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$893,603	$891,405	$889,207	$887,008	$884,810	$1,347,244	$1,344,310	n/a
6.	Average Net Investment		892,504	890,306	888,108	885,909	1,116,027	1,345,777	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		5,693	5,679	5,665	5,651	7,119	8,585	95,265
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		1,448	1,445	1,441	1,438	1,811	2,184	22,899
8.	Investment Expenses								
	a. Depreciation (E)		2,198	2,198	2,198	2,198	2,566	2,934	27,481
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$9,340	$9,322	$9,305	$9,287	$11,496	$13,703	$145,645

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Turtle Nets (Project No. 21)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$66,693	$0	$0	$0	$0	$0	$66,693
	c. Retirements / Reserve activities		$13,582	$0	$0	$0	$0	$0	$13,582
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$286,249	352,942	352,942	352,942	352,942	352,942	352,942	n/a
3.	Less: Accumulated Depreciation	($710,488)	(696,376)	(695,847)	(695,317)	(694,788)	(694,258)	(693,729)	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$996,737	$1,049,318	$1,048,789	$1,048,259	$1,047,730	$1,047,201	$1,046,671	n/a
6.	Average Net Investment		1,023,027	1,049,054	1,048,524	1,047,995	1,047,465	1,046,936	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		7,861	8,061	6,689	6,685	6,682	6,678	$42,656
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		1,600	1,641	1,702	1,701	1,700	1,699	$10,042
8.	Investment Expenses								
	a. Depreciation (E)		529	529	529	529	529	529	$3,176
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$9,990	$10,231	$8,919	$8,915	$8,911	$8,907	$55,874

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Turtle Nets (Project No. 21)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$66,693
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$13,582
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$352,942	352,942	352,942	352,942	352,942	352,942	352,942	n/a
3.	Less: Accumulated Depreciation	(S693,729)	(693,200)	(692,670)	(692,141)	(691,611)	(691,082)	(690,552)	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 + 3 + 4)	$1,046,671	$1,046,142	$1,045,612	$1,045,083	$1,044,554	$1,044,024	$1,043,495	n/a
6.	Average Net Investment		1,046,407	1,045,877	1,045,348	1,044,818	1,044,289	1,043,759	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		6,675	6,672	6,668	6,665	6,662	6,658	82,656
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		1,698	1,697	1,696	1,696	1,695	1,694	20,217
8.	Investment Expenses								
	a. Depreciation (E)		529	529	529	529	529	529	6,353
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$8,903	$8,898	$8,894	$8,890	$8,886	$8,881	$109,226

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Pipeline Integrity Management (Project No. 22)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$0	0	0	0	0	0	0	n/a
3.	Less: Accumulated Depreciation	$0	0	0	0	0	0	0	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	n/a
6.	Average Net Investment		0	0	0	0	0	0	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		0	0	0	0	0	0	$0
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	0	$0
8.	Investment Expenses								
	a. Depreciation (E)		0	0	0	0	0	0	$0
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Pipeline Integrity Management (Project No. 22)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$0	0	0	0	0	0	0	n/a
3.	Less: Accumulated Depreciation	$0	0	0	0	0	0	0	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	n/a
6.	Average Net Investment		0	0	0	0	0	0	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		0	0	0	0	0	0	0
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	0	0
8.	Investment Expenses								
	a. Depreciation (E)		0	0	0	0	0	0	0
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)	-	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Spill Prevention (Project No. 23)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$3,040,249	$0	$613,024	($2,572,356)	$937	$86,967	$1,168,821
	c. Retirements / Reserve activities		$252,578	$0	$0	($295,070)	$0	($219,175)	($261,667)
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$17,691,822	20,732,072	20,732,072	21,345,096	18,772,739	18,773,676	18,860,643	n/a
3.	Less: Accumulated Depreciation	$2,695,989	2,984,634	3,020,701	3,057,382	2,799,605	2,836,901	2,655,174	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$14,995,834	$17,747,438	$17,711,371	$18,287,714	$15,973,134	$15,936,776	$16,205,469	n/a
6.	Average Net Investment		16,371,636	17,729,404	17,999,543	17,130,424	15,954,955	16,071,122	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		125,802	136,236	114,819	109,275	101,777	102,518	$690,426
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		25,604	27,727	29,210	27,799	25,892	26,080	$162,311
8.	Investment Expenses								
	a. Depreciation (E)		36,067	36,067	36,680	37,294	37,295	37,448	$220,853
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$187,473	$200,030	$180,709	$174,368	$164,964	$166,046	$1,073,591

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Spill Prevention (Project No. 23)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$50,000	$87,788	$53,644	$173,644	$1,533,897
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	($261,667)
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$18,860,643	18,860,643	18,860,643	18,910,643	18,998,431	19,052,075	19,225,719	n/a
3.	Less: Accumulated Depreciation	$2,655,174	2,692,623	2,730,071	2,767,561	2,805,164	2,842,881	2,880,804	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$16,205,469	$16,168,021	$16,130,572	$16,143,082	$16,193,268	$16,209,194	$16,344,915	n/a
6.	Average Net Investment		16,186,745	16,149,296	16,136,827	16,168,175	16,201,231	16,277,055	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		103,255	103,016	102,937	103,137	103,348	103,831	1,309,951
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		26,268	26,207	26,187	26,238	26,291	26,414	319,917
8.	Investment Expenses								
	a. Depreciation (E)		37,448	37,448	37,490	37,603	37,717	37,923	446,483
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$166,972	$166,672	$166,614	$166,977	$167,356	$168,169	$2,076,350

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Manatee Reburn (Project No. 24)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	($84,241)	$0	($84,241)
	c. Retirements / Reserve activities		$0	$0	$0	$0	($84,241)	$0	($84,241)
	d. Other								
2.	Plant-in-Service/Depreciation Base (A)	$32,412,763	32,412,763	32,412,763	32,412,763	32,412,763	32,328,522	32,328,522	n/a
3.	Less: Accumulated Depreciation	$4,646,876	4,717,104	4,787,332	4,857,559	4,927,787	4,913,682	4,983,728	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$27,765,887	$27,695,659	$27,625,432	$27,555,204	$27,484,976	$27,414,840	$27,344,795	n/a
6.	Average Net Investment		27,730,773	27,660,545	27,590,318	27,520,090	27,449,908	27,379,817	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		213,088	212,548	175,999	175,551	175,103	174,656	$1,126,944
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		43,368	43,258	44,774	44,660	44,546	44,432	$265,037
8.	Investment Expenses								
	a. Depreciation (E)		70,228	70,228	70,228	70,228	70,136	70,045	$421,092
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$326,684	$326,034	$291,000	$290,438	$289,785	$289,133	$1,813,074

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Manatee Reburn (Project No. 24)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	($84,241)
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	($84,241)
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$32,328,522	32,328,522	32,328,522	32,328,522	32,328,522	32,328,522	32,328,522	n/a
3.	Less: Accumulated Depreciation	$4,983,728	5,053,773	5,123,818	5,193,863	5,263,908	5,333,953	5,403,998	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$27,344,795	$27,274,750	$27,204,705	$27,134,659	$27,064,614	$26,994,569	$26,924,524	n/a
6.	Average Net Investment		27,309,772	27,239,727	27,169,682	27,099,637	27,029,592	26,959,547	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		174,209	173,762	173,315	172,869	172,422	171,975	2,165,496
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		44,318	44,205	44,091	43,977	43,864	43,750	529,242
8.	Investment Expenses								
	a. Depreciation (E)		70,045	70,045	70,045	70,045	70,045	70,045	841,363
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$288,572	$288,012	$287,451	$286,891	$286,330	$285,770	$3,536,101

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Port Everglades ESP (Project No. 25)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$373	($7,489)	($3,599)	$0	$0	$0	($10,715)
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$81,911,885	81,912,258	81,904,769	81,901,169	81,901,169	81,901,169	81,901,169	n/a
3.	Less: Accumulated Depreciation	$12,429,925	12,581,762	12,733,593	12,885,413	13,037,230	13,189,046	13,340,863	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$69,481,960	$69,330,495	$69,171,176	$69,015,756	$68,863,940	$68,712,123	$68,560,307	n/a
6.	Average Net Investment		69,406,227.64	69,250,836	69,093,466	68,939,848	68,788,032	68,636,215	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		533,329.09	532,135	440,747	439,767	438,799	437,830	$2,822,608
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		108,544	108,301	112,125	111,876	111,629	111,383	$663,858
8.	Investment Expenses								
	a. Depreciation (E)		151,838	151,831	151,820	151,817	151,817	151,817	$910,938
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$793,710.99	$792,267	$704,692	$703,459	$702,245	$701,030	$4,397,404

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Port Everglades ESP (Project No. 25)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	($10,715)
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$81,901,169	81,901,169	81,901,169	81,901,169	81,901,169	81,901,169	81,901,169	n/a
3.	Less: Accumulated Depreciation	$13,340,863	13,492,679	13,644,496	13,796,313	13,948,129	14,099,946	14,251,762	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$68,560,307	$68,408,490	$68,256,673	$68,104,857	$67,953,040	$67,801,224	$67,649,407	n/a
6.	Average Net Investment		68,484,398	68,332,582	68,180,765	68,028,949	67,877,132	67,725,315	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		436,862	435,893	434,925	433,957	432,988	432,020	5,429,252
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		111,136	110,890	110,644	110,397	110,151	109,905	1,326,982
8.	Investment Expenses								
	a. Depreciation (E)		151,817	151,817	151,817	151,817	151,817	151,817	1,821,838
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$699,815	$698,600	$697,385	$696,171	$694,956	$693,741	$8,578,072

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) *Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.*
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: UST Removal / Replacement (Project No. 26)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$492,916	492,916	492,916	492,916	492,916	492,916	492,916	n/a
3.	Less: Accumulated Depreciation	$29,390	30,253	31,115	31,978	32,841	33,703	34,566	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$463,526	$462,664	$461,801	$460,939	$460,076	$459,213	$458,351	n/a
6.	Average Net Investment		463,095	462,232	461,370	460,507	459,645	458,782	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		3,558	3,552	2,943	2,938	2,932	2,927	$18,850
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		724	723	749	747	746	745	$4,434
8.	Investment Expenses								
	a. Depreciation (E)		863	863	863	863	863	863	$5,176
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$5,145	$5,137	$4,554	$4,547	$4,541	$4,534	$28,459

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: UST Removal / Replacement (Project No. 26)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$492,916	492,916	492,916	492,916	492,916	492,916	492,916	n/a
3.	Less: Accumulated Depreciation	$34,566	35,428	36,291	37,154	38,016	38,879	39,741	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$458,351	$457,488	$456,625	$455,763	$454,900	$454,038	$453,175	n/a
6.	Average Net Investment		457,919	457,057	456,194	455,332	454,469	453,606	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		2,921	2,916	2,910	2,905	2,899	2,894	36,294
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		743	742	740	739	738	736	8,871
8.	Investment Expenses								
	a. Depreciation (E)		863	863	863	863	863	863	10,351
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$4,527	$4,520	$4,513	$4,506	$4,499	$4,492	$55,516

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR Compliance (Project No. 31)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$6,282,065	$10,097,772	$15,895,917	$19,857,744	$12,687,777	$10,180,144	$75,001,419
	b. Clearings to Plant		$174,975	$971,863	$24,569,461	$98,423	$18,554,690	$10,761,450	$55,130,861
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$94,243,745	94,418,720	95,390,582	119,960,043	120,058,466	138,613,156	149,374,606	n/a
3.	Less: Accumulated Depreciation	$1,470,706	1,675,173	1,880,882	2,114,259	2,374,360	2,654,669	2,966,737	n/a
4.	CWIP - Non Interest Bearing	$184,908,507	191,190,572	201,288,344	193,581,673	213,439,417	209,825,207	210,049,678	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$277,681,545	$283,934,118	$294,798,044	$311,427,457	$331,123,522	$345,783,694	$356,457,547	n/a
6.	Average Net Investment		280,807,832	289,366,081	303,112,751	321,275,490	338,453,608	351,120,620	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		2,157,774	2,223,537	1,933,556	2,049,416	2,158,995	2,239,798	$12,763,077
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		439,155	452,540	491,891	521,366	549,243	569,799	$3,023,993
8.	Investment Expenses								
	a. Depreciation (E)		204,467	205,709	233,378	260,101	280,309	312,068	$1,496,031
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$2,801,397	$2,881,786	$2,658,825	$2,830,883	$2,988,546	$3,121,664	$17,283,101

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR Compliance (Project No. 31)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		($2,366,375)	$6,662,107	$7,717,475	$7,189,117	$7,630,708	$7,321,905	$109,156,356
	b. Clearings to Plant		$9,241,786	$150,000	$145,000	$185,162	$19,704	$4,636,837	$69,509,351
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$149,374,606	158,616,392	158,766,392	158,911,392	159,096,554	159,116,258	163,753,095	n/a
3.	Less: Accumulated Depreciation	$2,966,737	3,300,952	3,645,821	3,991,011	4,336,559	4,682,329	5,033,144	n/a
4.	CWIP - Non Interest Bearing	$210,049,678	207,683,303	214,345,410	222,062,885	229,252,002	236,882,710	244,204,614	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$356,457,547	$362,998,742	$369,465,981	$376,983,265	$384,011,996	$391,316,639	$402,924,566	n/a
6.	Average Net Investment		359,728,145	366,232,361	373,224,623	380,497,631	387,664,317	397,120,602	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		2,294,705	2,336,196	2,380,799	2,427,194	2,472,910	2,533,232	27,208,114
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		583,767	594,322	605,669	617,472	629,102	644,447	6,698,771
8.	Investment Expenses								
	a. Depreciation (E)		334,215	344,869	345,190	345,548	345,770	350,814	3,562,437
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$3,212,687	$3,275,386	$3,331,659	$3,390,213	$3,447,782	$3,528,494	$37,469,322

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: CAMR Compliance (Project No. 33)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$621,436	$3,111,281	$3,063,709	$0	$0	$0	$6,796,426
	b. Clearings to Plant		$0	$0	$0	$97,867,775	$1,717,944	$423,103	$100,008,823
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$0	0	0	0	97,867,775	99,585,719	100,008,823	n/a
3.	Less: Accumulated Depreciation	$0	0	0	0	106,023	319,931	536,159	n/a
4.	CWIP - Non Interest Bearing	$87,481,179	88,102,615	91,213,896	94,277,605	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$87,481,179	$88,102,615	$91,213,896	$94,277,605	$97,761,752	$99,265,788	$99,472,664	n/a
6.	Average Net Investment		87,791,897	89,658,256	92,745,751	96,019,678	98,513,770	99,369,226	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		674,608	688,949	591,625	612,509	628,419	633,876	$3,829,987
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		137,298	140,217	150,508	155,821	159,868	161,256	$904,967
8.	Investment Expenses								
	a. Depreciation (E)		0	0	0	106,023	213,908	216,227	$536,159
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$811,905	$829,166	$742,133	$874,354	$1,002,195	$1,011,360	$5,271,113

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: CAMR Compliance (Project No. 33)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$6,796,426
	b. Clearings to Plant		$3,732,471	$1,281,502	$823,668	$30,173	$24,307	$965,378	$106,866,322
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$100,008,823	103,741,294	105,022,796	105,846,464	105,876,637	105,900,944	106,866,322	n/a
3.	Less: Accumulated Depreciation	$536,159	756,888	983,049	1,211,491	1,440,858	1,670,283	1,900,781	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$99,472,664	$102,984,406	$104,039,747	$104,634,973	$104,435,779	$104,230,661	$104,965,541	n/a
6.	Average Net Investment		101,228,535	103,512,076	104,337,360	104,535,376	104,333,220	104,598,101	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		645,737	660,303	665,568	666,831	665,541	667,231	7,801,198
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		164,274	167,979	169,319	169,640	169,312	169,742	1,915,233
8.	Investment Expenses								
	a. Depreciation (E)		220,729	226,161	228,442	229,367	229,426	230,498	1,900,781
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$1,030,740	$1,054,444	$1,063,328	$1,065,838	$1,064,279	$1,067,471	$11,617,212

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project:Martin Water Comp (Project No. 35)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$235,391	235,391	235,391	235,391	235,391	235,391	235,391	n/a
3.	Less: Accumulated Depreciation	$3,767	4,179	4,591	5,003	5,415	5,827	6,239	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$231,624	$231,212	$230,800	$230,388	$229,977	$229,565	$229,153	n/a
6.	Average Net Investment		231,418	231,006	230,594	230,183	229,771	229,359	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		1,778	1,775	1,471	1,468	1,466	1,463	$9,421
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		362	361	374	374	373	372	$2,216
8.	Investment Expenses								
	a. Depreciation (E)		412	412	412	412	412	412	$2,472
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$2,552	$2,548	$2,257	$2,254	$2,251	$2,247	$14,109

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project:Martin Water Comp (Project No. 35)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$235,391	235,391	235,391	235,391	235,391	235,391	235,391	n/a
3.	Less: Accumulated Depreciation	$6,239	6,651	7,063	7,474	7,886	8,298	8,710	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$229,153	$228,741	$228,329	$227,917	$227,505	$227,093	$226,681	n/a
6.	Average Net Investment		228,947	228,535	228,123	227,711	227,299	226,887	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		1,460	1,458	1,455	1,453	1,450	1,447	18,145
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		372	371	370	370	369	368	4,435
8.	Investment Expenses								
	a. Depreciation (E)		412	412	412	412	412	412	4,943
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$2,244	$2,241	$2,237	$2,234	$2,231	$2,227	$27,523

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Low Level Rad Waste - LLW (Project No. 36)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$0	0	0	0	0	0	0	n/a
3.	Less: Accumulated Depreciation	$0	0	0	0	0	0	0	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	n/a
6.	Average Net Investment		0	0	0	0	0	0	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		0	0	0	0	0	0	$0
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	0	$0
8.	Investment Expenses								
	a. Depreciation (E)		0	0	0	0	0	0	$0
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Low Level Rad Waste - LLW (Project No. 36)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$4,143,047	$4,143,047
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$0	0	0	0	0	0	4,143,047	n/a
3.	Less: Accumulated Depreciation	$0	0	0	0	0	0	3,107	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$4,139,940	n/a
6.	Average Net Investment		0	0	0	0	0	2,069,970	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		0	0	0	0	0	13,204	13,204
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	3,359	3,359
8.	Investment Expenses								
	a. Depreciation (E)		0	0	0	0	0	3,107	3,107
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$0	$0	$0	$0	$0	$19,671	$19,671

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Desoto Next Generation Solar Energy Center (Project No. 37)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		-	-	-	$1,524	$6,981	$128	$8,633
	b. Clearings to Plant		$37,722	$27,670	$176,983	($48,277)	$36,246	$237,598	$467,941
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$150,663,424	150,701,146	150,728,815	150,905,798	150,857,521	150,893,767	151,131,364	n/a
3.	Less: Accumulated Depreciation & Dismantlement	$914,894	1,332,356	1,743,844	2,167,720	2,585,785	3,003,890	3,422,379	n/a
4.	CWIP - Non Interest Bearing	$278	278	278	278	1,803	8,783	8,912	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$149,748,808	$149,369,068	$148,985,249	$148,738,356	$148,273,539	$147,898,660	$147,717,897	n/a
6.	Average Net Investment		149,558,938	149,177,159	148,861,803	148,505,947	148,086,099	147,808,279	n/a
	a. Average ITC Balance				43,394,573	43,272,507	43,150,441	43,028,375	
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		1,149,236	1,146,302	1,024,828	1,022,346	1,019,456	1,017,472	$6,379,641
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		233,895	233,298	251,072	250,468	249,760	249,282	$1,467,775
8.	Investment Expenses								
	a. Depreciation (E)		411,403	411,488	411,758	412,006	412,046	412,430	$2,471,131
	b. Amortization (F)								
	c. Dismantlement (G)		6,059	0	12,118	6,059	6,059	6,059	$36,354
	d. Property Expenses								
	e. Amortization ITC Solar		(159,507)	(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	($961,482)
9.	Total System Recoverable Expenses (Lines 7 & 8)		$1,641,086	$1,630,694	$1,539,381	$1,530,484	$1,526,926	$1,524,849	$9,393,419

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
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(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Desoto Next Generation Solar Energy Center (Project No. 37)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$8,633
	b. Clearings to Plant		$0	$288,633	$0	$0	$0	$0	$756,574
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$151,131,364	151,131,364	151,419,998	151,419,998	151,419,998	151,419,998	151,419,998	n/a
3.	Less: Accumulated Depreciation & Dismantlement	$3,422,379	3,841,201	4,260,420	4,680,036	5,099,652	5,519,269	5,938,885	n/a
4.	CWIP - Non Interest Bearing	$8,912	8,912	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$147,717,897	$147,299,075	$147,159,578	$146,739,962	$146,320,345	$145,900,729	$145,481,113	n/a
6.	Average Net Investment	147,908,279	147,508,486	147,229,326	146,949,770	146,530,153	146,110,537	145,690,921	n/a
	a. Average ITC Balance	43,028,375	42,906,309	42,784,243	42,662,177	42,540,111	42,418,045	42,295,979	
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		1,015,348	1,013,356	1,011,361	1,008,473	1,005,584	1,002,696	12,436,459
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		248,769	248,289	247,809	247,101	246,393	245,686	2,951,823
8.	Investment Expenses								
	a. Depreciation (E)		412,763	413,160	413,557	413,557	413,557	413,557	4,951,283
	b. Amortization (F)								
	c. Dismantlement (G)		6,059	6,059	6,059	6,059	6,059	6,059	$72,708
	d. Property Expenses								
	e. Amortization ITC Solar		(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	($1,923,852)
9.	Total System Recoverable Expenses (Lines 7 & 8)		$1,522,545	$1,520,469	$1,518,391	$1,514,795	$1,511,199	$1,507,603	$18,488,420

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

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(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Space Coast Next Generation Solar Energy Center (Project No. 38)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
a.	Expenditures/Additions		9,389,783.58	10,938,892.33	2,750,129.99	-	-	-	$23,078,806
b.	Clearings to Plant		$0	$2,565,812	$17,950	$66,990,752	$390,048	$39,778	$70,004,340
c.	Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
d.	Other								
2.	Plant-In-Service/Depreciation Base (A)	$0	0	2,565,812	2,583,762	69,574,513	69,964,562	70,004,340	n/a
3.	Less: Accumulated Depreciation & Dismantlement	$0	0	2,742	8,239	109,680	304,847	500,701	n/a
4.	CWIP - Non Interest Bearing	$40,526,444	49,916,227	58,378,504	61,128,634	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$40,526,444	$49,916,227	$60,941,574	$63,704,157	$69,464,833	$69,659,714	$69,503,639	n/a
6.	Average Net Investment		45,221,336	55,428,900	62,322,865	66,584,495	69,562,274	69,581,677	n/a
a.	Average ITC Balance				0	0	18,389,516	18,325,530	
7.	Return on Average Net Investment								
a.	Equity Component grossed up for taxes (B)		347,488	425,925	397,557	424,742	475,622	475,635	$2,546,970
b.	Debt Component (Line 6 x debt rate x 1/12) (C)		70,722	86,685	101,138	108,053	116,911	116,929	$600,437
8.	Investment Expenses								
a.	Depreciation (E)		0	2,742	5,497	98,530	192,255	192,941	$491,965
b.	Amortization (F)								
c.	Dismantlement (G)		0	0	0	2,912	2,912	2,912	$8,736
d.	Property Expenses								
e.	Amortization ITC Solar		0	0	0	0	(100,893)	(67,263)	($168,156)
9.	Total System Recoverable Expenses (Lines 7 & 8)		$418,210	$515,352	$504,192	$634,237	$686,807	$721,154	$3,479,952

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

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(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Space Coast Next Generation Solar Energy Center (Project No. 38)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$23,078,806
	b. Clearings to Plant		$518,000	$30,000	$10,000	$0	$0	$1,926	$70,564,266
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$70,004,340	70,522,340	70,552,340	70,562,340	70,562,340	70,562,340	70,564,266	n/a
3.	Less: Accumulated Depreciation & Dismantlement	$500,701	697,365	894,827	1,092,338	1,289,860	1,487,382	1,684,931	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$69,503,639	$69,824,975	$69,657,513	$69,470,002	$69,272,480	$69,074,958	$68,879,335	n/a
6.	Average Net Investment	69,581,677	69,664,307	69,741,244	69,563,758	69,371,241	69,173,719	68,977,147	n/a
	a. Average ITC Balance	18,325,530	18,274,341	18,223,152	18,171,963	18,120,774	18,069,585	18,018,396	
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		476,073	476,475	475,254	473,937	472,589	471,246	$5,392,543
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		117,051	117,165	116,866	116,542	116,211	115,880	$1,300,153
8.	Investment Expenses								
	a. Depreciation (E)		193,752	194,550	194,599	194,610	194,610	194,637	$1,658,723
	b. Amortization (F)								
	c. Dismantlement (G)		2,912	2,912	2,912	2,912	2,912	2,912	$26,208
	d. Property Expenses								
	e. Amortization ITC Solar		(67,263)	(67,263)	(67,263)	(67,263)	(67,263)	(67,263)	($571,734)
9.	Total System Recoverable Expenses (Lines 7 & 8)		$722,526	$723,839	$722,368	$720,739	$719,058	$717,412	$7,805,893

Notes:

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(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Martin Next Generation Solar Energy Center (Project No. 39)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		17,906,653.15	21,039,816.05	13,365,968.01	24,478,245.62	15,718,721.08	17,035,245.90	$109,544,650
	b. Clearings to Plant		$9	$0	($0)	$0	$0	$0	$9
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$1,318,056	1,318,065	1,318,065	1,318,065	1,318,065	1,318,065	1,318,065	n/a
3.	Less: Accumulated Depreciation & Dismantlement	$17,856	21,671	25,589	29,507	33,425	37,343	41,260	n/a
4.	CWIP - Non Interest Bearing	$189,456,703	207,363,366	228,403,172	241,769,140	266,247,386	281,966,107	299,001,353	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$190,756,902	$208,659,750	$229,695,649	$243,057,699	$267,532,026	$283,246,830	$300,278,158	n/a
6.	Average Net Investment		199,708,326	219,177,699	236,376,674	255,294,863	275,389,428	291,762,494	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		1,534,592	1,684,198	1,507,847	1,628,526	1,756,709	1,861,153	$9,973,024
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		312,324	342,772	383,592	414,293	446,902	473,472	$2,373,355
8.	Investment Expenses								
	a. Depreciation (E)		3,815	3,918	3,918	3,918	3,918	3,918	$23,404
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Amortization ITC Solar								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$1,850,731	$2,030,888	$1,895,356	$2,046,736	$2,207,529	$2,338,543	$12,369,783

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Martin Next Generation Solar Energy Center (Project No. 39)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		14,387,855	13,080,760	7,991,800	6,849,677	51,476,280	-	$203,331,022
	b. Clearings to Plant		$292,000	$78,208	$0	$0	$392,453,931	$1,616,478	$394,440,626
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$1,318,065	1,610,065	1,688,273	1,688,273	1,688,273	394,142,204	395,758,682	n/a
3.	Less: Accumulated Depreciation & Dismantlement	$41,260	46,416	53,117	60,124	67,130	642,608	1,760,008	n/a
4.	CWIP - Non Interest Bearing	$299,001,353	313,389,208	326,469,968	334,461,768	341,311,445	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$300,278,158	$314,952,857	$328,105,124	$336,089,918	$342,932,588	$393,499,596	$393,998,674	n/a
6.	Average Net Investment		307,615,507	321,528,991	332,097,521	339,511,253	368,216,092	393,749,135	n/a
	a. Average ITC Balance						59,916,667	119,666,667	
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		1,962,279	2,051,033	2,118,450	2,165,742	2,452,735	2,719,206	23,442,468
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		499,198	521,777	538,928	550,959	610,657	665,171	5,760,045
8.	Investment Expenses								
	a. Depreciation (E)		5,156	6,700	7,007	7,007	546,631	1,088,554	1,684,458
	b. Amortization (F)								
	c. Dismantlement (G)		0	0	0	0	28,847	28,847	57,694
	d. Property Expenses								
	e. Amortization ITC Solar		0	0	0	0	(219,001)	(438,000)	(657,001)
9.	Total System Recoverable Expenses (Lines 7 & 8)		$2,466,633	$2,579,511	$2,664,384	$2,723,707	$3,419,868	$4,063,778	$30,287,664

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Manatee Temporary Heating System (Project No. 41)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		-	-	-	-	-	-	$0
	b. Clearings to Plant		($13,324)	$11,125	$27,971	($184)	$31,298	($895)	$55,991
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$2,986,407	2,973,083	2,984,208	3,012,179	3,011,995	3,043,293	3,042,398	n/a
3.	Less: Accumulated Depreciation	$3,868	4,978	6,047	10,961	13,353	15,754	18,168	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$2,982,539	$2,968,106	$2,978,161	$3,001,218	$2,998,641	$3,027,539	$3,024,231	n/a
6.	Average Net Investment		2,975,322	2,973,133	2,989,689	2,999,929	3,013,090	3,025,885	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		22,863	22,846	19,071	19,137	19,220	19,302	$122,439
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		4,653	4,650	4,852	4,868	4,890	4,910	$28,823
8.	Investment Expenses								
	a. Depreciation (E)		1,109	1,069	4,914	2,392	2,401	2,413	$14,299
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$28,625	$28,565	$28,837	$26,397	$26,511	$26,626	$165,561

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Manatee Temporary Heating System (Project No. 41)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		-	-	-	-	-	-	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$3,588,457	$3,644,448
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$3,042,398	3,042,398	3,042,398	3,042,398	3,042,398	3,042,398	6,630,855	n/a
3.	Less: Accumulated Depreciation	$18,168	20,584	23,001	25,417	27,834	30,250	33,713	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$3,024,231	$3,021,814	$3,019,398	$3,016,981	$3,014,565	$3,012,148	$6,597,142	n/a
6.	Average Net Investment		3,023,022	3,020,606	3,018,189	3,015,773	3,013,357	4,804,645	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		19,284	19,268	19,253	19,238	19,222	30,649	249,353
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		4,906	4,902	4,898	4,894	4,890	7,797	61,109
8.	Investment Expenses								
	a. Depreciation (E)		2,416	2,416	2,416	2,416	2,416	3,463	29,845
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$26,606	$26,587	$26,567	$26,548	$26,529	$41,909	$340,307

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: PTN Cooling Canal Monitoring System (Project No. 42)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Expenditures/Additions		-	-	-	-	-	-	$0
	b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$0	0	0	0	0	0	0	n/a
3.	Less: Accumulated Depreciation	$0	0	0	0	0	0	0	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	n/a
6.	Average Net Investment		0	0	0	0	0	0	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		0	0	0	0	0	0	$0
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	0	$0
8.	Investment Expenses								
	a. Depreciation (E)		0	0	0	0	0	0	$0
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: PTN Cooling Canal Monitoring System (Project No. 42)
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1.	Investments								
	a. Expenditures/Additions		-	-	-	-	-	-	$0
	b. Clearings to Plant		$0	$0	$3,897,000	$0	$0	$0	$3,897,000
	c. Retirements / Reserve activities		$0	$0	$0	$0	$0	$0	$0
	d. Other								
2.	Plant-In-Service/Depreciation Base (A)	$0	0	0	3,897,000	3,897,000	3,897,000	3,897,000	n/a
3.	Less: Accumulated Depreciation	$0	0	0	2,923	8,768	14,614	20,459	n/a
4.	CWIP - Non Interest Bearing	$0	0	0	0	0	0	0	n/a
5.	Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$3,894,077	$3,888,232	$3,882,386	$3,876,541	n/a
6.	Average Net Investment		0	0	1,947,039	3,891,155	3,885,309	3,879,464	n/a
7.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		0	0	12,420	24,822	24,784	24,747	86,773
	b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	3,160	6,315	6,305	6,296	22,075
8.	Investment Expenses								
	a. Depreciation (E)		0	0	2,923	5,846	5,846	5,846	20,459
	b. Amortization (F)								
	c. Dismantlement (G)								
	d. Property Expenses								
	e. Other								
9.	Total System Recoverable Expenses (Lines 7 & 8)		$0	$0	$18,503	$36,982	$36,935	$36,888	$129,307

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

(B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
Deferred Gain on Sales of Emission Allowances
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount	
1	Working Capital Dr (Cr)									
	a 158.100 Allowance Inventory	$0	$0	$0	$0	$0	$0	$0		
	b 158.200 Allowances Withheld	0	0	0	0	0	0	0		
	c 182.300 Other Regulatory Assets-Losses	0	0	0	0	0	0	0		
	d 254.900 Other Regulatory Liabilities-Gains	(2,223,838)	(2,209,377)	(2,194,916)	(2,180,455)	(2,214,258)	(2,194,223)	(2,178,860)		
2	Total Working Capital	($2,223,838)	($2,209,377)	($2,194,916)	($2,180,455)	($2,214,258)	($2,194,223)	($2,178,860)		
3	Average Net Working Capital Balance		(2,216,608)	(2,202,147)	(2,187,686)	(2,197,357)	(2,204,240)	(2,186,541)		
4	Return on Average Net Working Capital Balance									
	a Equity Component grossed up for taxes (A)		(17,033)	(16,922)	(13,955)	(14,017)	(14,061)	(13,948)		
	b Debt Component (Line 6 x debt rate % x 1/12)		(3,467)	(3,444)	(3,550)	(3,566)	(3,577)	(3,548)		
5	Total Return Component		($20,499)	($20,366)	($17,505)	($17,583)	($17,638)	($17,496)	($111,087)	(D)
6	Expense Dr (Cr)									
	a 411.800 Gains from Dispositions of Allowances		(14,461)	(14,461)	(14,461)	(36,755)	(20,034)	(24,706)		
	b 411.900 Losses from Dispositions of Allowances		0	0	0	0	0	0		
	c 509.000 Allowance Expense		0	0	0	0	0	0		
7	Net Expense (Lines 6a+6b+6c)		($14,461)	($14,461)	($14,461)	($36,755)	($20,034)	($24,706)	($124,878)	(E)
8	Total System Recoverable Expenses (Lines 5+7)		(34,960)	(34,826)	(31,966)	(54,338)	(37,672)	(42,202)		
	a Recoverable Costs Allocated to Energy		(34,960)	(34,826)	(31,966)	(54,338)	(37,672)	(42,202)		
	b Recoverable Costs Allocated to Demand		0	0	0	0	0	0		
9	Energy Jurisdictional Factor		98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%		
10	Demand Jurisdictional Factor		98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%		
11	Retail Energy-Related Recoverable Costs (B)		(34,270)	(34,139)	(31,336)	(53,266)	(36,929)	(41,369)		
12	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0		
13	Total Jurisdictional Recoverable Costs (Lines11+12)		($34,270)	($34,139)	($31,336)	($53,266)	($36,929)	($41,369)		

Notes:

(A) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(B) Line 8a times Line 9
(C) Line 8b times Line 10
(D) Line 5 is reported on Capital Schedule
(E) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-94-0393-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
Deferred Gain on Sales of Emission Allowances
(in Dollars)

Line		Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount	
1	Working Capital Dr (Cr)									
	a 158.100 Allowance Inventory	$0	$0	$0	$0	$0	$0	$0		
	b 158.200 Allowances Withheld	$0	0	0	0	0	0	0		
	c 182.300 Other Regulatory Assets-Losses	$0	0	0	0	0	0	0		
	d 254.900 Other Regulatory Liabilities-Gains	($2,178,860)	(2,158,331)	(2,137,558)	(2,116,786)	(2,096,013)	(2,075,241)	(2,054,468)		
2	Total Working Capital	($2,178,860)	($2,158,331)	($2,137,558)	($2,116,786)	($2,096,013)	($2,075,241)	($2,054,468)		
3	Average Net Working Capital Balance		(2,168,595)	(2,147,944)	(2,127,172)	(2,106,400)	(2,085,627)	(2,064,855)		
4	Return on Average Net Working Capital Balance									
	a Equity Component grossed up for taxes (A)		(13,833)	(13,702)	(13,569)	(13,437)	(13,304)	(13,172)		
	b Debt Component (Line 6 x 1.6698% x 1/12)		(3,519)	(3,486)	(3,452)	(3,418)	(3,385)	(3,351)		
5	Total Return Component		($17,353)	($17,187)	($17,021)	($16,855)	($16,689)	($16,523)	($212,715)	(D)
6	Expense Dr (Cr)									
	a 411.800 Gains from Dispositions of Allowances		(20,529)	(20,772)	(20,772)	(20,772)	(20,772)	(20,772)		
	b 411.900 Losses from Dispositions of Allowances		0	0	0	0	0	0		
	c 509.000 Allowance Expense		0	0	0	0	0	0		
7	Net Expense (Lines 6a+6b+6c)		($20,529)	($20,772)	($20,772)	($20,772)	($20,772)	($20,772)	($249,269)	(E)
8	Total System Recoverable Expenses (Lines 5+7)		(37,882)	(37,960)	(37,794)	(37,627)	(37,461)	(37,295)		
	a Recoverable Costs Allocated to Energy		(37,882)	(37,960)	(37,794)	(37,627)	(37,461)	(37,295)		
	b Recoverable Costs Allocated to Demand		0	0	0	0	0	0		
9	Energy Jurisdictional Factor		98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%		
10	Demand Jurisdictional Factor		98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%		
11	Retail Energy-Related Recoverable Costs (B)		(37,134)	(37,211)	(37,048)	(36,885)	(36,722)	(36,559)		
12	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0		
13	Total Jurisdictional Recoverable Costs (Lines11+12)		($37,134)	($37,211)	($37,048)	($36,885)	($36,722)	($36,559)		

Notes:

(A) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(B) Line 8a times Line 9
(C) Line 8b times Line 10
(D) Line 5 is reported on Capital Schedule
(E) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-94-0393-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding.

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Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2009	Estimated Balance December 2010
02 - Low NOX Burner Technology						
	02 - Steam Generation Plant	PtEverglades U1	31200	2.30%	2,689,232.57	2,689,232.57
	02 - Steam Generation Plant	PtEverglades U2	31200	2.30%	2,368,972.27	2,368,972.27
	02 - Steam Generation Plant	Riviera U3	31200	0.00%	3,815,802.70	0.00
	02 - Steam Generation Plant	Riviera U4	31200	0.00%	3,246,925.80	0.00
	02 - Steam Generation Plant	TurkeyPt U1	31200	2.50%	2,563,376.41	2,563,376.41
	02 - Steam Generation Plant	TurkeyPt U2	31200	2.50%	2,275,221.65	2,275,221.65
02 - Low NOX Burner Technology Total					16,959,531.40	9,896,802.90
03 - Continuous Emission Monitoring						
	02 - Steam Generation Plant	CapeCanaveral Comm	31100	0.00%	59,227.10	0.00
	02 - Steam Generation Plant	CapeCanaveral Comm	31200	0.00%	44,644.65	0.00
	02 - Steam Generation Plant	CapeCanaveral U1	31200	0.00%	325,165.05	0.00
	02 - Steam Generation Plant	CapeCanaveral U2	31200	0.00%	345,150.96	0.00
	02 - Steam Generation Plant	Cutler Comm	31100	1.70%	64,883.87	64,883.87
	02 - Steam Generation Plant	Cutler Comm	31200	2.20%	36,276.52	36,276.52
	02 - Steam Generation Plant	Cutler U5	31200	2.20%	310,454.41	310,454.41
	02 - Steam Generation Plant	Cutler U6	31200	2.20%	311,861.95	311,861.95
	02 - Steam Generation Plant	Manatee Comm	31200	2.60%	31,859.00	31,859.00
	02 - Steam Generation Plant	Manatee U1	31100	2.10%	56,430.25	56,430.25
	02 - Steam Generation Plant	Manatee U1	31200	2.60%	462,142.42	477,896.88
	02 - Steam Generation Plant	Manatee U2	31100	2.10%	56,332.75	56,332.75
	02 - Steam Generation Plant	Manatee U2	31200	2.60%	508,552.43	508,552.43
	02 - Steam Generation Plant	Martin Comm	31200	2.60%	31,631.74	31,631.74
	02 - Steam Generation Plant	Martin U1	31100	2.10%	36,810.86	36,810.86
	02 - Steam Generation Plant	Martin U1	31200	2.60%	529,318.55	529,318.55
	02 - Steam Generation Plant	Martin U2	31100	2.10%	36,845.37	36,845.37
	02 - Steam Generation Plant	Martin U2	31200	2.60%	525,201.70	525,201.70
	02 - Steam Generation Plant	PtEverglades Comm	31100	1.90%	127,911.34	127,911.34
	02 - Steam Generation Plant	PtEverglades Comm	31200	2.30%	67,787.69	67,787.69
	02 - Steam Generation Plant	PtEverglades U1	31200	2.30%	458,060.74	458,060.74
	02 - Steam Generation Plant	PtEverglades U2	31200	2.30%	480,321.84	480,321.84
	02 - Steam Generation Plant	PtEverglades U3	31200	2.30%	507,658.33	507,658.33
	02 - Steam Generation Plant	PtEverglades U4	31200	2.30%	517,303.41	517,303.41
	02 - Steam Generation Plant	Riviera Comm	31100	0.00%	60,973.18	0.00
	02 - Steam Generation Plant	Riviera Comm	31200	0.00%	11,495.25	0.00
	02 - Steam Generation Plant	Riviera U3	31200	0.00%	453,591.63	0.00
	02 - Steam Generation Plant	Riviera U4	31200	0.00%	437,621.87	0.00
	02 - Steam Generation Plant	Sanford U3	31100	1.90%	54,282.08	54,282.08
	02 - Steam Generation Plant	Sanford U3	31200	2.40%	425,269.85	434,357.43
	02 - Steam Generation Plant	Scherer U4	31200	2.60%	515,653.32	515,653.32
	02 - Steam Generation Plant	SJRPP - Comm	31100	2.10%	43,193.33	43,193.33
	02 - Steam Generation Plant	SJRPP U1	31200	2.60%	779.50	779.50
	02 - Steam Generation Plant	SJRPP U2	31200	2.60%	779.51	779.51
	02 - Steam Generation Plant	TurkeyPt Comm Fsil	31100	2.10%	59,056.19	59,056.19
	02 - Steam Generation Plant	TurkeyPt Comm Fsil	31200	2.50%	37,954.50	37,954.50
	02 - Steam Generation Plant	TurkeyPt U1	31200	2.50%	545,584.31	545,584.31
	02 - Steam Generation Plant	TurkeyPt U2	31200	2.50%	504,688.53	504,688.53
	05 - Other Generation Plant	Amortizable	34630	3-Year	0.00	2,523.40
	05 - Other Generation Plant	FtLauderdale Comm	34100	3.50%	58,859.79	58,859.79
	05 - Other Generation Plant	FtLauderdale Comm	34500	3.40%	34,502.21	34,502.21
	05 - Other Generation Plant	FtLauderdale U4	34300	4.30%	462,254.20	462,254.20
	05 - Other Generation Plant	FtLauderdale U5	34300	4.20%	473,359.99	473,359.99
	05 - Other Generation Plant	FtMyers U2 CC	34300	4.20%	23,694.18	23,619.18
	05 - Other Generation Plant	Martin U3	34300	4.20%	416,872.29	416,872.29
	05 - Other Generation Plant	Martin U4	34300	4.20%	409,474.06	409,474.06
	05 - Other Generation Plant	Martin U8	34300	4.30%	4,688.46	13,693.21
	05 - Other Generation Plant	Putnam Comm	34100	2.60%	82,857.82	82,857.82
	05 - Other Generation Plant	Putnam Comm	34300	4.20%	3,138.97	3,138.97
	05 - Other Generation Plant	Putnam U1	34300	4.00%	330,765.69	346,058.38
	05 - Other Generation Plant	Putnam U2	34300	3.30%	364,509.68	379,802.37
	05 - Other Generation Plant	Sanford U4	34300	4.80%	80,349.32	98,339.95
	05 - Other Generation Plant	Sanford U5	34300	4.20%	38,489.84	56,521.05
03 - Continuous Emission Monitoring Total					11,866,572.48	10,231,605.20

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Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2009	Estimated Balance December 2010
04 - Clean Closure Equivalency Demonstration						
	02 - Steam Generation Plant	CapeCanaveral Comm	31100	0.00%	17,254.20	0.00
	02 - Steam Generation Plant	PtEverglades Comm	31100	1.90%	19,812.30	19,812.30
	02 - Steam Generation Plant	TurkeyPt Comm Fsil	31100	2.10%	21,799.28	21,799.28
04 - Clean Closure Equivalency Demonstration Total					58,865.78	41,611.58
05 - Maintenance of Above Ground Fuel Tanks						
	02 - Steam Generation Plant	CapeCanaveral Comm	31100	0.00%	901,636.88	0.00
	02 - Steam Generation Plant	Manatee Comm	31100	2.10%	3,111,263.35	3,111,263.35
	02 - Steam Generation Plant	Manatee Comm	31200	2.60%	174,543.23	356,606.18
	02 - Steam Generation Plant	Manatee U1	31200	2.60%	104,845.35	104,845.35
	02 - Steam Generation Plant	Manatee U2	31200	2.60%	127,429.19	127,429.19
	02 - Steam Generation Plant	Martin Comm	31100	2.10%	1,110,450.32	1,110,450.32
	02 - Steam Generation Plant	Martin Comm	31200	2.60%	94,329.22	94,329.22
	02 - Steam Generation Plant	Martin U1	31100	2.10%	176,338.83	176,338.83
	02 - Steam Generation Plant	PtEverglades Comm	31100	1.90%	1,132,078.22	1,132,078.22
	02 - Steam Generation Plant	Riviera Comm	31100	0.00%	1,081,354.77	0.00
	02 - Steam Generation Plant	Sanford U3	31100	1.90%	796,754.11	796,754.11
	02 - Steam Generation Plant	SJRPP - Comm	31100	2.10%	42,091.24	42,091.24
	02 - Steam Generation Plant	SJRPP - Comm	31200	2.60%	2,292.39	2,292.39
	02 - Steam Generation Plant	TurkeyPt Comm Fsil	31100	2.10%	87,560.23	87,560.23
	02 - Steam Generation Plant	TurkeyPt U2	31100	2.10%	42,158.96	42,158.96
	05 - Other Generation Plant	FtLauderdale Comm	34200	3.80%	898,110.65	898,110.65
	05 - Other Generation Plant	FtLauderdale GTs	34200	2.60%	584,290.23	584,290.23
	05 - Other Generation Plant	FtMyers Comm	34200	3.80%	0.00	363.00
	05 - Other Generation Plant	FtMyers GTs	34200	2.70%	68,893.65	140,414.76
	05 - Other Generation Plant	PtEverglades GTs	34200	2.60%	2,359,099.94	2,359,099.94
	05 - Other Generation Plant	Putnam Comm	34200	2.90%	749,025.94	749,025.94
05 - Maintenance of Above Ground Fuel Tanks Total					13,644,546.70	11,915,502.11
07 - Relocate Turbine Lube Oil Piping						
	03 - Nuclear Generation Plant	StLucie U1	32300	2.40%	31,030.00	31,030.00
07 - Relocate Turbine Lube Oil Piping Total					31,030.00	31,030.00
08 - Oil Spill Clean-up/Response Equipment						
	02 - Steam Generation Plant	Amortizable	31650	5-Year	71,937.99	122,137.99
	02 - Steam Generation Plant	Amortizable	31670	7-Year	317,984.82	326,861.63
	02 - Steam Generation Plant	Martin Comm	31600	2.40%	23,107.32	23,107.32
	02 - Steam Generation Plant	PtEverglades Comm	31600	2.10%	1,961.85	1,961.85
	02 - Steam Generation Plant	PtEverglades U3	31100	1.90%	0.00	184,468.00
	02 - Steam Generation Plant	PtEverglades U4	31100	1.90%	0.00	74,468.00
	05 - Other Generation Plant	Amortizable	34650	5-Year	23,258.48	22,458.48
	05 - Other Generation Plant	Amortizable	34670	7-Year	45,699.54	43,232.74
	08 - General Plant	Amortizable	39190	3-Year	1,943.47	0.00
08 - Oil Spill Clean-up/Response Equipment Total					485,893.47	798,696.01
10 - Reroute Storm Water Runoff						
	03 - Nuclear Generation Plant	StLucie Comm	32100	1.80%	117,793.83	117,793.83
10 - Reroute Storm Water Runoff Total					117,793.83	117,793.83
12 - Scherer Discharge Pipline						
	02 - Steam Generation Plant	Scherer Comm	31000	0.00%	9,936.72	9,936.72
	02 - Steam Generation Plant	Scherer Comm	31100	2.10%	524,872.97	524,872.97
	02 - Steam Generation Plant	Scherer Comm	31200	2.60%	328,761.62	328,761.62
	02 - Steam Generation Plant	Scherer Comm	31400	2.60%	689.11	689.11
12 - Scherer Discharge Pipline Total					864,260.42	864,260.42
20 - Wastewater/Stormwater Discharge Elimination						
	02 - Steam Generation Plant	CapeCanaveral Comm	31100	0.00%	706,500.94	0.00
	02 - Steam Generation Plant	Martin U1	31200	2.60%	380,994.77	380,994.77
	02 - Steam Generation Plant	Martin U2	31200	2.60%	416,671.92	416,671.92
	02 - Steam Generation Plant	PtEverglades Comm	31100	1.90%	296,707.34	296,707.34
	02 - Steam Generation Plant	PtEverglades U3	31100	1.90%	0.00	232,500.00
	02 - Steam Generation Plant	PtEverglades U4	31100	1.90%	0.00	232,500.00
	02 - Steam Generation Plant	Riviera Comm	31100	0.00%	560,786.81	0.00
20 - Wastewater/Stormwater Discharge Elimination Total					2,361,661.78	1,559,374.03

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Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2009	Estimated Balance December 2010
21 - St. Lucie Turtle Nets						
	03 - Nuclear Generation Plant	StLucie Comm	32100	1.80%	286,248.99	352,942.34
21 - St. Lucie Turtle Nets Total					286,248.99	352,942.34
23 - Spill Prevention Clean-Up & Countermeasures						
	02 - Steam Generation Plant	CapeCanaveral Comm	31100	0.00%	689,323.23	0.00
	02 - Steam Generation Plant	CapeCanaveral Comm	31400	0.00%	13,451.85	0.00
	02 - Steam Generation Plant	CapeCanaveral Comm	31500	0.00%	33,805.48	0.00
	02 - Steam Generation Plant	Cutler Comm	31400	2.20%	12,236.00	12,236.00
	02 - Steam Generation Plant	Cutler U5	31400	2.20%	18,388.00	18,388.00
	02 - Steam Generation Plant	Manatee Comm	31100	2.10%	749,862.61	749,862.61
	02 - Steam Generation Plant	Manatee Comm	31500	2.40%	26,325.43	26,325.43
	02 - Steam Generation Plant	Martin Comm	31100	2.10%	343,785.10	343,785.10
	02 - Steam Generation Plant	Martin Comm	31500	2.40%	34,754.74	34,754.74
	02 - Steam Generation Plant	PtEverglades Comm	31100	1.90%	10,379.00	3,117,754.07
	02 - Steam Generation Plant	PtEverglades Comm	31500	2.00%	7,782.85	7,782.85
	02 - Steam Generation Plant	Riviera Comm	31100	0.00%	205,014.03	0.00
	02 - Steam Generation Plant	Riviera U3	31200	0.00%	736,958.97	0.00
	02 - Steam Generation Plant	Riviera U4	31200	0.00%	894,298.77	0.00
	02 - Steam Generation Plant	Sanford U3	31100	1.90%	850,530.75	850,530.75
	02 - Steam Generation Plant	Sanford U3	31200	2.40%	211,727.22	211,727.22
	02 - Steam Generation Plant	TurkeyPt Comm Fsil	31100	2.10%	92,013.09	92,013.09
	02 - Steam Generation Plant	TurkeyPt Comm Fsil	31500	2.20%	13,559.00	13,559.00
	03 - Nuclear Generation Plant	StLucie U1	32300	2.40%	404,835.79	1,019,289.91
	03 - Nuclear Generation Plant	StLucie U1	32400	1.80%	437,945.38	446,818.38
	03 - Nuclear Generation Plant	StLucie U2	32300	2.40%	552,389.64	552,389.64
	05 - Other Generation Plant	Amortizable	34670	7-Year	7,065.10	7,065.10
	05 - Other Generation Plant	FtLauderdale Comm	34100	3.50%	189,219.17	189,219.17
	05 - Other Generation Plant	FtLauderdale Comm	34200	3.80%	1,480,169.46	1,480,169.46
	05 - Other Generation Plant	FtLauderdale Comm	34300	6.00%	28,250.00	28,250.00
	05 - Other Generation Plant	FtLauderdale GTs	34100	2.20%	92,726.74	92,726.74
	05 - Other Generation Plant	FtLauderdale GTs	34200	2.60%	513,250.07	513,250.07
	05 - Other Generation Plant	FtMyers GTs	34100	2.30%	98,714.92	98,714.92
	05 - Other Generation Plant	FtMyers GTs	34200	2.70%	629,983.29	629,983.29
	05 - Other Generation Plant	FtMyers GTs	34500	2.20%	12,430.00	12,430.00
	05 - Other Generation Plant	FtMyers U2 CC	34300	4.20%	49,727.00	49,727.00
	05 - Other Generation Plant	FtMyers U3 CC	34500	3.40%	12,430.00	12,430.00
	05 - Other Generation Plant	Martin Comm	34100	3.50%	61,215.95	61,215.95
	05 - Other Generation Plant	Martin U8	34200	3.80%	84,868.00	84,868.00
	05 - Other Generation Plant	PtEverglades GTs	34100	2.20%	454,080.68	454,080.68
	05 - Other Generation Plant	PtEverglades GTs	34200	2.60%	1,703,610.61	1,703,610.61
	05 - Other Generation Plant	PtEverglades GTs	34500	2.10%	7,782.85	7,782.85
	05 - Other Generation Plant	Putnam Comm	34100	2.60%	148,511.20	148,511.20
	05 - Other Generation Plant	Putnam Comm	34200	2.90%	1,713,191.94	1,713,191.94
	05 - Other Generation Plant	Putnam Comm	34500	2.50%	60,746.93	60,746.93
	06 - Transmission Plant - Electric		35200	1.90%	951,562.91	984,124.68
	06 - Transmission Plant - Electric		35300	2.60%	177,981.88	177,981.88
	07 - Distribution Plant - Electric		36100	1.90%	2,862,093.44	2,988,609.16
	07 - Distribution Plant - Electric		36670	2.00%	0.00	120,000.00
	08 - General Plant		39000	2.10%	12,843.35	99,812.99
23 - Spill Prevention Clean-Up & Countermeasures Total					17,691,822.42	19,225,719.41
24 - Manatee Reburn						
	02 - Steam Generation Plant	Manatee U1	31200	2.60%	16,771,308.37	16,687,067.37
	02 - Steam Generation Plant	Manatee U2	31200	2.60%	15,641,455.08	15,641,455.08
24 - Manatee Reburn Total					32,412,763.45	32,328,522.45

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Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2009	Estimated Balance December 2010
25 - PPE ESP Technology						
	02 - Steam Generation Plant	PtEverglades U1	31100	1.90%	298,709.93	298,709.93
	02 - Steam Generation Plant	PtEverglades U1	31200	2.30%	10,404,603.15	10,404,603.15
	02 - Steam Generation Plant	PtEverglades U1	31500	2.00%	2,500,248.85	2,500,248.85
	02 - Steam Generation Plant	PtEverglades U1	31600	2.10%	307,032.30	307,032.30
	02 - Steam Generation Plant	PtEverglades U2	31100	1.90%	184,084.01	184,084.01
	02 - Steam Generation Plant	PtEverglades U2	31200	2.30%	11,979,735.29	11,979,735.29
	02 - Steam Generation Plant	PtEverglades U2	31500	2.00%	3,954,581.63	3,954,581.63
	02 - Steam Generation Plant	PtEverglades U2	31600	2.10%	324,086.94	324,086.94
	02 - Steam Generation Plant	PtEverglades U3	31100	1.90%	713,693.44	713,693.44
	02 - Steam Generation Plant	PtEverglades U3	31200	2.30%	18,160,533.65	18,160,533.65
	02 - Steam Generation Plant	PtEverglades U3	31500	2.00%	4,304,056.69	4,304,056.69
	02 - Steam Generation Plant	PtEverglades U3	31600	2.10%	528,541.18	528,541.18
	02 - Steam Generation Plant	PtEverglades U4	31100	1.90%	313,275.79	313,275.79
	02 - Steam Generation Plant	PtEverglades U4	31200	2.30%	20,657,216.45	20,646,501.29
	02 - Steam Generation Plant	PtEverglades U4	31500	2.00%	6,729,950.05	6,729,950.05
	02 - Steam Generation Plant	PtEverglades U4	31600	2.10%	551,535.30	551,535.30
25 - PPE ESP Technology Total					81,911,884.65	81,901,169.49
26 - UST Remove/Replace						
	08 - General Plant		39000	2.10%	492,916.42	492,916.42
26 - UST Remove/Replace Total					492,916.42	492,916.42
31 - Clean Air Interstate Rule (CAIR)						
	02 - Steam Generation Plant	Manatee Comm	31100	2.10%	97,886.91	102,052.47
	02 - Steam Generation Plant	Manatee U1	31200	2.60%	0.00	19,941,480.66
	02 - Steam Generation Plant	Manatee U1	31400	2.60%	277,326.13	6,219,248.64
	02 - Steam Generation Plant	Manatee U2	31200	2.60%	12,968,660.92	17,139,435.11
	02 - Steam Generation Plant	Manatee U2	31400	2.60%	6,958,582.62	7,918,302.41
	02 - Steam Generation Plant	Martin Comm	31200	2.60%	0.00	486,626.36
	02 - Steam Generation Plant	Martin Comm	31400	2.60%	103,606.27	284,135.08
	02 - Steam Generation Plant	Martin U1	31200	2.60%	10,165,745.01	18,328,573.53
	02 - Steam Generation Plant	Martin U1	31400	2.60%	7,694,692.34	7,694,692.34
	02 - Steam Generation Plant	Martin U2	31200	2.60%	0.00	21,445,361.33
	02 - Steam Generation Plant	Martin U2	31400	2.60%	0.00	6,938,283.09
	02 - Steam Generation Plant	SJRPP U1	31200	2.60%	28,457,245.91	28,456,848.13
	02 - Steam Generation Plant	SJRPP U2	31200	2.60%	27,244,027.25	27,244,424.96
	05 - Other Generation Plant	FtLauderdale GTs	34300	2.90%	110,241.57	110,241.57
	05 - Other Generation Plant	FtMyers GTs	34300	3.10%	57,855.19	57,855.19
	05 - Other Generation Plant	Martin Comm	34100	3.50%	0.00	1,277,659.83
	05 - Other Generation Plant	PtEverglades GTs	34300	3.40%	107,874.44	107,874.44
31 - Clean Air Interstate Rule (CAIR) Total					94,243,744.66	163,753,095.14
33 - Clean Air Mercury Rule (CAMR)						
	02 - Steam Generation Plant	Scherer U4	31200	2.60%	0.00	106,866,321.63
33 - Clean Air Mercury Rule (CAMR) Total					0.00	106,866,321.63
35 - Martin Drinking Water System						
	02 - Steam Generation Plant	Martin Comm	31100	2.10%	235,391.32	235,391.32
35 - Martin Drinking Water System Total					235,391.32	235,391.32
36 - Low Level Waste Storage						
	03 - Nuclear Generation Plant	StLucie Comm	32100	1.80%	0.00	4,143,047.00
36 - Low Level Waste Storage Total					0.00	4,143,047.00

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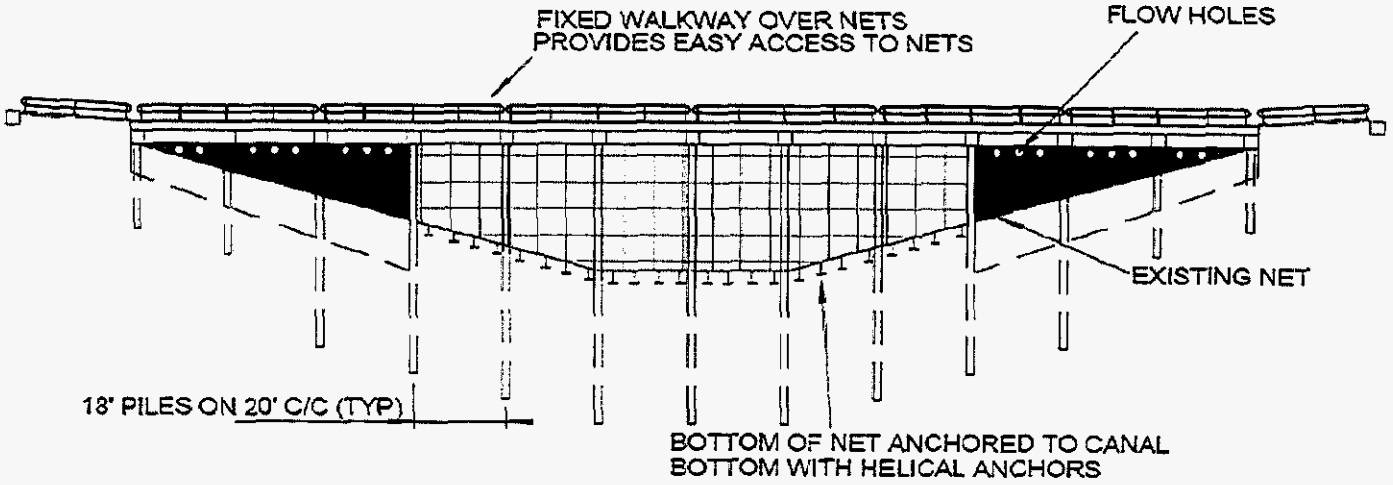
37 - DeSoto Solar Energy Center						
	05 - Other Generation Plant	Amortizable	34630	3-Year	8,397.00	8,448.70
	05 - Other Generation Plant	Amortizable	34650	5-Year	11,335.44	21,934.62
	05 - Other Generation Plant	Amortizable	34670	7-Year	47,579.36	50,094.94
	05 - Other Generation Plant	DeSoto Solar	34000	0.00%	255,507.00	255,507.00
	05 - Other Generation Plant	DeSoto Solar	34100	3.30%	3,001,233.05	3,249,613.46
	05 - Other Generation Plant	DeSoto Solar	34300	3.30%	141,414,275.84	141,826,874.90
	06 - Transmission Plant - Electric		35200	1.90%	2,556.04	2,565.86
	06 - Transmission Plant - Electric		35300	2.60%	361,701.33	361,047.64
	06 - Transmission Plant - Electric		35500	3.40%	390,927.39	394,417.57
	06 - Transmission Plant - Electric		35600	3.20%	170,961.23	191,357.87
	07 - Distribution Plant - Electric		36100	1.90%	605,133.72	608,884.89
	07 - Distribution Plant - Electric		36200	2.60%	4,343,249.97	4,398,450.87
	08 - General Plant		39220	9.40%	28,426.16	28,426.16
	08 - General Plant	Amortizable	39720	7-Year	22,140.36	22,373.41
37 - DeSoto Solar Energy Center Total					**150,663,423.89**	**151,419,997.89**
38 - Spacecoast Solar Energy Center						
	01 - Intangible Plant	Amortizable	30300	30-Year	0.00	6,809,027.00
	05 - Other Generation Plant	Amortizable	34630	3-Year	0.00	9,197.71
	05 - Other Generation Plant	Amortizable	34650	5-Year	0.00	9,438.49
	05 - Other Generation Plant	Amortizable	34670	7-Year	0.00	36,490.61
	05 - Other Generation Plant	Spacecoast Solar	34100	3.30%	0.00	1,198,681.49
	05 - Other Generation Plant	Spacecoast Solar	34300	3.30%	0.00	59,838,758.83
	06 - Transmission Plant - Electric		35300	2.60%	0.00	141,002.03
	07 - Distribution Plant - Electric		36100	1.90%	0.00	245,049.91
	07 - Distribution Plant - Electric		36200	2.60%	0.00	2,238,405.57
	08 - General Plant		39220	9.40%	0.00	31,858.14
	08 - General Plant	Amortizable	39720	7-Year	0.00	6,376.45
38 - Spacecoast Solar Energy Center Total					**0.00**	**70,564,266.23**
39 - Martin Solar Energy Center						
	05 - Other Generation Plant	Amortizable	34650	5-Year	0.00	21,384.00
	05 - Other Generation Plant	Martin Solar	34300	3.30%	0.00	394,040,408.91
	05 - Other Generation Plant	Martin U8	34300	4.30%	320,325.05	320,334.49
	06 - Transmission Plant - Electric		35500	3.40%	0.00	618,700.98
	06 - Transmission Plant - Electric		35600	3.20%	987,006.51	368,305.53
	07 - Distribution Plant - Electric		36400	4.10%	9,282.42	9,282.42
	07 - Distribution Plant - Electric		36760	2.60%	1,441.83	1,441.83
	08 - General Plant		39220	9.40%	0.00	378,824.00
39 - Martin Solar Energy Center Total					**1,318,055.81**	**395,768,682.16**
41 - Manatee Heaters						
	02 - Steam Generation Plant	CapeCanaveral Comm	31400	0.70%	0.00	3,588,457.00
	02 - Steam Generation Plant	Riviera Comm	31400	0.60%	2,529,005.40	2,603,010.77
	06 - Transmission Plant - Electric		35300	2.60%	300,558.82	282,012.14
	07 - Distribution Plant - Electric		36200	2.60%	0.00	1,839.49
	07 - Distribution Plant - Electric		36400	4.10%	60,129.11	65,083.12
	07 - Distribution Plant - Electric		36500	3.90%	70,260.27	75,779.58
	07 - Distribution Plant - Electric		36660	1.50%	917.90	497.41
	07 - Distribution Plant - Electric		36760	2.60%	25,535.54	14,175.83
41 - Manatee Heaters Total					**2,986,407.04**	**6,630,855.34**
42 - Turkey Point Cooling Canal Monitoring						
	03 - Nuclear Generation Plant	TurkeyPt Comm	32100	1.80%	0.00	3,897,000.00
42 - Turkey Point Cooling Canal Monitoring Total					**0.00**	**3,897,000.00**
Grand Total					**428,632,814.41**	**1,073,026,602.90**

PROPOSED DESIGN

Fixed Walkway with Wing Walls and By-Pass



Estimated Construction/Repair Cost : $1.4M

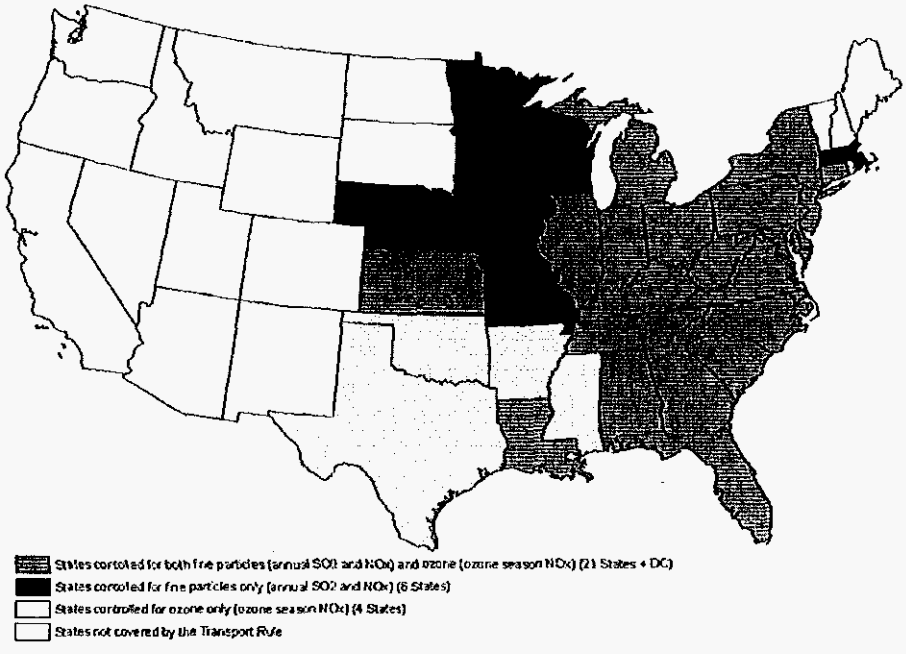
- Mobilization–Barge/Cranes
- Remove damaged piles
- Install piles (26) and double T- fixed walkway
- Install wing walls
- Modify/Install existing net

Docket No. 100007-EI
Proposed Design of New Barrier Structure
Exhibit RRL-1, Page 1 of 1

Proposed Transport Rule Would Reduce Interstate Transport of Ozone and Fine Particle Pollution

ACTION

On July 6, 2010 the US Environmental Protection Agency (EPA) proposed a rule that would protect the health of millions of Americans by helping states reduce air pollution and attain clean air standards. This rule, known as the Transport Rule would require 31 states and the District of Columbia to significantly improve air quality by reducing power plant emissions that contribute to ozone and fine particle pollution in other states.



The Clean Air Act requires EPA to address the problem of interstate transport of air pollution. EPA is proposing to put in place a new approach that helps states meet their obligations to reduce transported pollution and attain and maintain compliance with the national ambient air quality standards.

Specifically, this proposal would require significant reductions in sulfur dioxide (SO_2) and nitrogen oxide (NO_x) emissions that cross state lines. These pollutants react in the atmosphere to form fine particles and ground-level ozone and are transported long distances, making it difficult for other states to achieve national clean air standards.

Emissions reductions will begin to take effect very quickly, in 2012 – within one year after the rule is finalized. By 2014, the rule and other state and EPA actions would reduce power plant SO_2 emissions by 71 percent over 2005 levels. Power plant NO_x emissions would drop by 52 percent.

This proposed rule would replace EPA's 2005 Clean Air Interstate Rule (CAIR). A December 2008 court decision kept the requirements of CAIR in place temporarily but directed EPA to issue a new rule to implement the Clean Air Act requirements concerning the transport of air pollution across state boundaries. This action responds to the court's concerns.

Additional emission reductions will be needed for the nation to attain the existing ozone standard and any upcoming 2010 ozone standards. The Agency plans to propose a transport rule to address that standard in 2011 and finalize it in 2012. Each time EPA changes national ambient air quality standards, EPA will evaluate whether new emission reductions will be required from upwind states.

This rule would not disrupt a reliable flow of affordable electricity for American consumers and businesses.

The Agency will take public comment on the proposal for 60 days following publication in the *Federal Register*. EPA also plans to hold three public hearings on the proposed Transport Rule. The Agency will provide details on the timing and location for those hearings shortly in a separate *Federal Register* Notice.

The proposed rule would yield more than $120 to $290 billion in annual health and welfare benefits in 2014, including the value of avoiding 14,000 to 36,000 premature deaths. This far outweighs the estimated annual costs of $2.8 billion.

KEY ELEMENTS OF PROPOSAL

For the 31 states and the District of Columbia:

- Twenty-eight states would be required to reduce both annual SO_2 and NO_X emissions. By reducing the emissions from the upwind states, the proposal would help downwind states attain air quality standards, specifically the 24-hour $PM_{2.5}$ standards established in 2006 and the 1997 annual $PM_{2.5}$ standards.

- Twenty-six states would be required to reduce NO_X emissions during the hot summer months of the ozone season because they contribute to downwind states' ozone pollution. By reducing the emissions from the upwind states, the proposal would help downwind states' attain air quality standards, specifically the 1997 ground-level ozone standard.

The following table identifies the states covered by the proposed rule and the emissions they would need to control:

State	Reducing Emissions of SO_2 and NO_X (2006 and/or 1997 $PM_{2.5}$ Standards)	Reducing Emissions of NO_X during the Ozone Season (1997 Ozone Standards)
Alabama	X	X
Arkansas		X
Connecticut	X	X
Delaware	X	X
District of Columbia	X	X
Florida	X	X
Georgia	X	X
Illinois	X	X
Indiana	X	X
Iowa	X	
Kansas	X	X
Kentucky	X	X
Louisiana	X	X
Maryland	X	X
Massachusetts	X	
Michigan	X	X
Minnesota	X	
Mississippi		X
Missouri	X	
Nebraska	X	
New Jersey	X	X
New York	X	X
North Carolina	X	X
Ohio	X	X
Oklahoma		X
Pennsylvania	X	X
South Carolina	X	X
Tennessee	X	X
Texas		X
Virginia	X	X
West Virginia	X	X
Wisconsin	X	
TOTALS	28	26

EPA is proposing one approach for reducing SO_2 and NO_X emissions in states covered by this rule and taking comment on two alternatives:

- In EPA's preferred approach, EPA is proposing to set a pollution limit (or budget) for each of the 31 states and the District of Columbia. This approach allows limited interstate trading among power plants but assures that each state will meet its pollution control obligations.

- In the first alternative, EPA is proposing to set a pollution limit or budget for each state. This option allows trading only among power plants within a state.

- In the second alternative, EPA is proposing to set a pollution limit for each state and to specify the allowable emission limit for each power plant and allow some averaging.

To assure emissions reductions, EPA is proposing federal implementation plans, or FIPs, for each of the states covered by this rule. These plans would reduce air pollution that *significantly* affects another state.

- The federal implementation plans put in place requirements necessary to reduce pollution in the covered states that *significantly* contributes to nonattainment of or interferes with maintenance of the national ambient air quality standards in other states.

- A state may choose to develop a state plan to achieve the required reductions, replacing its federal plan, and may choose which types of sources to control.

This proposal would clarify state obligations to reduce pollution affecting other states under the Clean Air Act by defining "significant contribution" and "interfere with maintenance." In defining these obligations, the Agency proposes to consider the magnitude of a state's contribution, the air quality benefits of reductions, and the cost of controlling pollution from various sources.

BENEFITS AND COSTS

The emissions reductions from this proposed rule would lead to significant annual health benefits. In 2014, this rule would protect public health by avoiding:

- 14,000 to 36,000 premature deaths,
- 21,000 cases of acute bronchitis,
- 23,000 nonfatal heart attacks,
- 26,000 hospital and emergency room visits,
- 1.9 million days when people miss work or school,
- 240,000 cases of aggravated asthma, and
- 440,000 cases of upper and lower respiratory symptoms.

Pollution reductions would lead to improvements in visibility in national and state parks, and increased protection for sensitive ecosystems including Adirondack lakes and Appalachian streams, coastal waters and estuaries, and sugar maple forests.

EPA anticipates that power plants may use the following to achieve emission reductions:

- operate already installed control equipment more frequently,
- use low sulfur coal, or
- install control equipment such as low NO_x burners, Selective Catalytic Reduction, or scrubbers (Flue Gas Desulfurization).

Compared to 2005, EPA estimates that by 2014 this proposal and other federal rules would lower emissions by:

- 6.3 million tons per year of SO_2
- 1.4 million tons per year of NO_X
    - including 300,000 tons per year of NO_X during the ozone season.

The annual direct costs to the power sector of complying with this proposal (e.g., the cost of installing and operating advanced pollution control equipment or switching fuels) is $2.8 billion (2006 $).

The overall societal cost (an alternative way of calculating costs) is $2.2 B annually. Social cost is the overall cost of the regulation to the U.S. This cost includes the amount borne by consumers that is passed through from industries incurring the compliance costs of the regulation.

The projected benefits range from $120-290 billion (2006 $) annually, significantly outweighing the costs of the proposed rule.

BACKGROUND

When final, this Transport Rule will replace the 2005 Clean Air Interstate Rule (CAIR).

EPA issued CAIR on May 12, 2005 and the CAIR federal implementation plans (FIPs) on April 26, 2006.

In 2008, the US Court of Appeals for the DC Circuit remanded CAIR to the agency. This proposed Transport Rule will replace CAIR using new approaches consistent with the court's opinion.

The CAIR requirements for pollution reductions remain in effect and the CAIR regional control programs are operating while EPA works to complete this Transport Rule.

Under the Clean Air Act, states are required to submit plans (state implementation plans, or SIPs) to prohibit emissions that interfere with another state's ability to comply with national air ambient quality standards, called NAAQS.

When states do not submit the plans, EPA provides a federal implementation plan, or FIP, through rulemaking to achieve the required emissions reductions.

SO_2 and NO_x contribute to the formation of fine particles. NO_x reacts with volatile organic compounds to form ground-level ozone. Both of these pollutants cause a series of human health effects and environmental damages, including premature mortality, chronic and acute bronchitis, heart attacks, hospitalizations, emergency room visits, asthma attacks, lost days at work and school, acid deposition (acid rain), damage to sensitive forests and nitrogen-sensitive coastal waters, and impaired visibility at national parks and wilderness areas.

HOW TO COMMENT

EPA will accept comment on the proposal for 60 days after publication in the *Federal Register*. Comments, identified by Docket ID No. EPA-HQ-OAR-2009-0491, may be submitted by one of the following methods:

- www.regulations.gov: follow the on-line instructions for submitting comments.
- E-mail: Comments may be sent by electronic mail (e-mail) to a-and-r-Docket@epa.gov.
- Fax: Fax your comments to: 202-566-1741
- Mail: Send your comments to: Air and Radiation Docket and Information Center, Environmental Protection Agency, Mail Code: 6102T, 1200 Pennsylvania Ave., NW, Washington, DC, 20460.
- Hand Delivery or Courier: Deliver your comments to: EPA Docket Center, 1301, Constitution Ave., NW, Room 3334, Washington, D.C. Such deliveries are only accepted during the Docket's normal hours of operation, and special arrangements should be made for deliveries of boxed information.

FOR MORE INFORMATION

To download a copy of the proposed rule, go to www.epa.gov/airtransport.

For more information, call Tim Smith of EPA's Office of Air Quality Planning and Standards at 919-541-4718 or email at smith.tim@epa.gov.