



Jessica Cano
 Principal Attorney
 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408-0420
 (561) 304-5226
 (561) 691-7135 (Facsimile)

August 9, 2010

VIA HAND DELIVERY

Ms. Ann Cole
 Division of the Commission Clerk and
 Administrative Services
 Florida Public Service Commission
 Betty Easley Conference Center
 2540 Shumard Oak Boulevard, Room 110
 Tallahassee, FL 32399-0850

Re: Docket No. 100009-EI

Dear Ms. Cole:

Please find enclosed for filing in the above docket the original and fifteen (15) copies of the errata sheets for Florida Power & Light Company witnesses Steven Scroggs, Terry Jones, Winnie Powers and John Reed. Also enclosed are the public versions of revised Appendices I, II, and III to FPL's March 1, 2010 filing and Appendices I, II, and III to FPL's May 3, 2010 filing (the "Nuclear Filing Requirements"), reflecting computational/formulaic corrections.

If there are any questions regarding this transmittal, please feel free to contact me.

Sincerely,

Jessica Cano

COM 5
 APA 1
 ECR 6
 GCL 1
 RAD 1
 SSC
 ADM
 OPC
 CLK CL.RPR

Enclosures

cc: Counsel for Parties of record (w/ enc.)

DOCUMENT FILER DATE

06595 AUG-9 2010

FPL-Commission Clerk

**CERTIFICATE OF SERVICE
DOCKET NO. 100009-EI**

I HEREBY CERTIFY that a true and correct copy of the errata sheets for FPL witnesses Winnie Powers, Steven Scroggs, Terry Jones, and John Reed, and revised Appendices I, II, and III to FPL's March 1, 2010 filing and Appendices I, II, and III to FPL's May 3, 2010 filing, was served by U.S. Mail this 9th day of August, 2010 to the following:

Anna Williams, Esq.
Lisa Bennett, Esq.
Keino Young, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
LBENNETT@PSC.STATE.FL.US
KYOUNG@PSC.STATE.FL.US
ANWILLIA@PSC.STATE.FL.US

J. R. Kelly, Esq.
Charles Rehwinkel, Esq.
Joseph McGlothlin
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
mcglothlin.joseph@leg.state.fl.us
Kelly,jr@leg.state.fl.us
Rehwinkel.Charles@leg.state.fl.us

J. Michael Walls, Esq.
Blaise Huhta, Esq.
Carlton Fields Law Firm
P.O. Box 3239
Tampa, Florida 33601-3239
mwalls@carltonfields.com
bhuhta@carltonfields.com
Attorneys for Progress

Dianne M. Triplett, Esq.
Progress Energy Florida
229 1st Avenue N PEF-152
St. Petersburg, Florida 33701
dianne.triplett@pgnmail.com
Attorney for Progress

Jon C. Moyle, Jr., Esq.
Vicki Gordon Kaufman, Esq.
Keefe Anchors Gordon & Moyle, PA
118 North Gadsden Street
Tallahassee, Florida 32301
vkaufman@kagmlaw.com
jmoyle@kagmlaw.com
Attorneys for FIPUG

John W. McWhirter, Jr., Esq.
Davidson McWhirter, P.A.
PO Box 3350
Tampa, Florida 33601
jmcwhirter@mac-law.com
Attorney for FIPUG

R. Alexander Glenn, Esq.
John T. Burnett, Esq.
Progress Energy Service Company, LLC
P.O. Box 14042
St. Petersburg, Florida 33733-4042
john.burnett@pgnmail.com
alex.glenn@pgnmail.com
Attorneys for Progress


James W. Brew, Esq.
F. Alvin Taylor, Esq.
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@bbrslaw.com
ataylor@bbrslaw.com
Attorneys for PCS Phosphate

Randy B. Miller
White Springs Agricultural Chemicals, Inc.
Post Office Box 300
15843 Southeast 78th Street
White Springs, Florida 32096
RMiller@pcsposphate.com

Captain Shayla L. McNeill
Air Force Legal Operations Agency (AFLOA)
Utility Litigation Field Support Center (ULFSC)
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403-5319
shayla.mcneill@tyndall.af.mil

Mr. Paul Lewis, Jr.
106 East College Ave., Suite 800
Tallahassee, Florida 32301-7740
paul.lewisjr@pgnmail.com

Gary A. Davis, Esq.
James S. Whitlock, Esq.
Gary A. Davis & Associates
P.O. Box 649
Hot Springs, NC 28743
Gadavis@enviroattorney.com
jwhitlock@enviroattorney.com
Attorneys for SACE

By: 
for Jessica A. Cano
Florida Bar No. 0037372

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Nuclear Power Plant)
Cost Recovery Clause)

DOCKET NO. 100009-EI
FILED: AUGUST 9, 2010

ERRATA SHEET

TESTIMONY OF JOHN J. REED, MARCH 1, 2010

<u>PAGE#</u>	<u>LINE #</u>	
19	5	Change "budget" to "cost estimate"
24	8	Insert "as of December 31, 2009" before "includes approximately"
24	11	Change "completion" to "initiated"
36	12	Change "second" to "third"
38	4	Change "four (4)" to "two (2)"

TESTIMONY OF JOHN J. REED, MAY 3, 2010

<u>PAGE#</u>	<u>LINE #</u>	
24	16	Change "an" to "a draft"
24	22	Change "Hhearings" to "Hearings"
24	22	Delete "late 2010 or"
24	23	Change "mid" to "late"

EXHIBIT JJR-7

<u>PAGE#</u>	<u>LINE #</u>	
1	NA	Change "Monthly Report Template" to "Chief Nuclear Officer Update Package"

EXHIBIT JJR-8

<u>PAGE#</u>	<u>LINE #</u>	
1	NA	Replace exhibit with new JJR-8 to reflect recently released information.

REBUTTAL TESTIMONY OF JOHN J. REED, AUGUST 3, 2010

<u>PAGE#</u>	<u>LINE #</u>	
40	Endnote #12	Change "January, 2010" to "March 15, 2010"

DOCUMENT NUMBER-DATE

06595 AUG-9 2

FPSC-COMMISSION CLERK

Review of New Nuclear Cost Estimates

Project	COD	Overnight Costs (\$2010/kW)	Projected Total Project Cost (\$nominal, billions)	Notes
Scana - VC Summer	2016, 2019	\$3,720	\$14.1	
Georgia Power - Vogtle	2016, 2017	\$3,840	\$14.6	<i>Includes transmission</i>
[1] Progress Energy - Levy County	2021, 2022	\$4,549	\$17.3	
Duke Energy - WS Lee	2021, 2023	\$4,941	\$18.8	<i>Presumed to include transmission</i>
Florida Power & Light - Turkey Point	2022, 2023	\$4,940	\$18.7	<i>Figure includes full owner's scope and cost, and includes transmission costs</i>

Notes:

- [1] The Levy Nuclear Project overnight capital cost estimate used in this analysis has not changed. Statements in the April 28 Direct Testimony of Mr. Jeff Lyash indicate that any changes in capital cost relate only to the change in in-service dates for the Levy project:

“PEF conducted the CPVRR analysis requested in Commission Order No. PSC-09- 0783-FOF-EI as its required economic analysis. This CPVRR analysis includes the required updated fuel, environmental, and CO2 compliance cost estimates. *The CPVRR analysis also includes an updated project cost estimate based on estimated future in-service dates for the Levy nuclear power plants.*” [emphasis added]

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Nuclear Power Plant)
Cost Recovery Clause)

DOCKET NO. 100009-EI
FILED: AUGUST 9, 2010

ERRATA SHEET

TESTIMONY OF TERRY O. JONES, MARCH 1, 2010

<u>PAGE#</u>	<u>LINE #</u>	
12	2	Change “completed” to “initiated”
24	22	Change “,” to “.”
35	9	Change “infinite” to “infinitely variable”
38	20	Insert “As of March 1, 2010” before “Exhibit TOJ-12”

**EXHIBIT TOJ-1 – APPENDIX 1 (MARCH 2010)
SEE SEPARATE BOOK FOR REVISED NFRs**

<u>REVISED PAGE#</u>	<u>LINE #</u>	<u>COL</u>	
19 (T-7)	12	I	Change “Zachry” to “Proto-Power”
21 (T-7)	53 & 54	All	Insert contracts per revised T-7
56 (T-7A)	All	All	Insert new page to Schedule T-7A

TESTIMONY OF TERRY O. JONES, MAY 3, 2010

<u>PAGE#</u>	<u>LINE #</u>	
5	16	Insert “As of May 3, 2010” before “As detailed...”
5	21	Insert “[As of the time of hearing, the equipment in-service amounts have been revised to \$15 million for 2010. This variance will be reflected in FPL’s True-up schedules to be filed in March 2011] “ before “(Please note...)”
6	2	Change “29 million” to “\$31 million”
6	3	Change “\$0.31” to “\$0.33”
10	15	Insert “As of May 3, 2010” before “Exhibit TOJ-15...”
16	23	Insert “As of May 3, 2010” before “Exhibit...”
17	2	Insert “planned” before “to be performed...”
24	1-3	Replace “; and 6) perform engineering for the required upgrades to eleven switches and panels for the new fiber optic protection at the Midway substation.” with “, 6) install fiber optic relay panels at Midway substation; and 7)

		perform engineering for the required upgrades to eleven switches at Midway Substation.”
25	4	Insert “As of May 3, 2010” before “Exhibit TOJ-18...”
25	9	Strike “feedwater heaters”, “Leading Edge Flow Meter”
25	10	Strike “(LEFM)”
25	11	Strike “Iso-Phase bus duct modifications”
27	15	Insert “As of May 3, 2010” before “Exhibit TOJ-20...”
31	6	Strike “feedwater heaters #5a, 5b, 6a and 6b,”
33	16	Insert “As of May 3, 2010” before “Exhibit TOJ-20...”

**EXHIBIT TOJ-14 – APPENDIX 1 (MAY 2010)
SEE SEPARATE BOOK FOR REVISED NFRs**

<u>NEW PAGE#</u>	<u>LINE #</u>	<u>COL</u>	
22 (AE-7A)	52	All	Insert contract per revised AE-7A
57 (AE-7B)	All	All	Insert new page to Schedule AE-7B
74 (P-7A)	51	All	Insert contract per revised P-7A
109 (P-7B)	All	All	Insert new page to Schedule P-7B

Page 12	Line 10	Change “(\$13,109,520)” to “(\$12,566,397)”
Page 12	Line 17	Change “\$42,352,262” to “\$42,352,323”
Page 12	Line 21	Change “\$757,675” to “\$757,736”
Page 13	Line 2	Change “\$3,139,397” to “\$3,140,969”
Page 13	Line 7	Change “\$991,413” to “\$992,986”
Page 13	Line 8	Delete “are reflected in the CCRC calculation and”
Page 13	Line 12	Change “\$1,481,719” to “\$2,018,321”
Page 13	Line 17	Change “(\$14,858,609)” to “(\$14,317,118)”
Page 13	Line 18	Change “(\$462,651)” to “(\$457,762)”
Page 13	Line 22	Change “(\$13,109,520)” to “(\$12,566,397)”
Page 13	Line 23	Change “\$757,675” to “\$757,736”
Page 14	Line 1	Change “\$991,413” to “\$992,986”
Page 14	Line 1	Change “(\$14,858,609)” to “(\$14,317,118)”
Page 14	Line 2	Change “(\$13,109,520)” to “(\$12,566,397)”
Page 14	Line 20	Change “\$79,330,675” to “\$81,317,333”
Page 15	Line 3	Change “\$49,101,231” to “\$49,129,740”
Page 15	Line 8	Change “\$3,916,249” to “\$3,917,202”
Page 15	Line 10	Delete “are reflected in the CCRC calculation and”
Page 15	Line 14	Change “\$26,313,195” to “\$28,270,391”
Page 15	Line 19	Change “\$62,246,419” to “\$64,779,238”
Page 15	Line 21	Change “\$79,330,675” to “\$81,317,333”
Page 15	Line 21	Change “(\$3,974,736)” to “(\$3,971,698)”
Page 16	Line 1	Change “(\$13,109,520)” to “(\$12,566,397)”
Page 16	Line 7	Change “\$62,246,419” to “\$64,779,238”
Page 16	Line 11	Change “expensing” to “recovering”
Page 16	Line 12	Change “actual” to “projected”
Page 16	Line 12	Delete “incurred”
Page 16	Line 13	Delete “remain in the CCRC and”
Page 17	Line 20	Change “\$1,481,719” to “\$2,018,321”
Page 18	Line 11	Change “\$26,313,195” to “\$28,270,391”
Page 19	Line 22	Change “(\$4,734,838)” to “(\$4,734,785)”
Page 19	Line 23	Change “(\$5,708,573)” to “(\$5,708,520)”
Page 20	Line 7	Change “(\$54,236,845)” to “(\$54,236,792)”
Page 20	Line 9	Change “(\$5,708,573)” to “(\$5,708,520)”
Page 21	Line 4	Change “\$2,189,166” to “\$2,189,194”
Page 21	Line 9	Change “\$31,310,367” to “\$31,310,395”
Page 21	Line 13	Change “(\$33,475,461)” to “(\$33,474,898)”
Page 21	Line 18	Change “\$31,310,367” to “\$31,310,395”
Page 21	Line 19	Change “(\$10,548,983)” to “(\$10,548,501)”
Page 21	Line 21	Change “(\$54,236,845)” to “(\$54,236,792)”
Page 23	Line 2	Change “\$145,927” to “\$145,965”
Page 23	Line 7	Change “(\$87,209)” to “(\$87,171)”
Page 23	Line 12	Change “\$171,032” to “\$171,052”
Page 23	Line 17	Change “(\$16,297)” to “(\$15,895)”
Page 23	Line 19	Change “\$171,032” to “\$171,052”
Page 23	Line 21	Change “(\$100,120)” to “(\$99,776)”

Page 23 Line 23 Change “(\$87,209)” to “(\$87,171)”
Page 27 Line 9 Change “\$28,754,660” to “\$31,288,445”

MAY 3, 2010 EXHIBIT WP-5 FOR WINNIE POWERS – SEE REVISED WP-7, ATTACHED.

MAY 3, 2010 EXHIBIT WP-6 FOR WINNIE POWERS – SEE REVISED WP-6, ATTACHED.

MAY 3, 2010 APPENDIX I, APPENDIX II, AND APPENDIX III CO- SPONSORED BY WINNIE POWERS – SEE REVISED NFR SCHEDULES ATTACHED.

JULY 7, 2010 SUPPLEMENTAL TESTIMONY OF WINNIE POWERS

<u>PAGE#</u>	<u>LINE #</u>	
Page 3	Line 3	Change “\$2,517” to “\$2,525”
Page 3	Line 3	Change “\$1,567” to “\$1,572”
Page 3	Line 3	Change “\$950” to “\$953”
Page 3	Line 16	Change “\$2,517” to “\$2,525”
Page 3	Line 19	Change “\$2,517” to “\$2,525”
Page 3	Line 21	Change “\$28,757,177” to “\$31,288,445”

JULY 7, 2010 EXHIBIT WP-7 FOR WINNIE POWERS – SEE REVISED WP-7, ATTACHED.

Florida Power & Light Company
Revised 2009 Revenue Requirements
 (in Jurisdictional \$'s net of participants)

Line No.	(a) March 1, 2010 True-up filing (Docket No. 100009-EI)			(b) May 1, 2009 Actual/Estimated Filing (Docket No. 090009-EI)			(c) March 1, 2010 True-up filing (Docket No. 100009-EI)		
	(A) 2009 P's	(B) 2009 T's	(C) (Over)/ Under Recovery	(D) 2009 P's	(E) 2009 AE's	(F) (Over)/ Under Recovery	(G) 2009 AE's	(H) 2009 T's	(I) (Over)/ Under Recovery
	2009 Projections Collected in 2009 Docket No. 080009-EI	2009 Actual Costs Dkt 100009-EI		2009 Projections Collected in 2009 Docket No. 080009-EI	2009 Actual/Estimated Costs Collected in 2010 Docket No. 090009-EI		2009 Actual/Estimated Costs Collected in 2010 Docket No. 090009-EI	2009 Actual Costs Dkt 100009-EI	
1									
2	Turkey Point 6 & 7								
3	Site Selection Costs								
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	381,938	343,600	(38,338)	381,938	346,025	(35,913)	346,025	343,600	(2,425)
6	-	(19,559)	(19,559)	-	-	-	-	(19,559)	(19,559)
7	127,112	49,121	(77,991)	127,112	126,913	(199)	126,913	49,121	(77,792)
8	\$ 509,050	\$ 373,162	\$ (135,888)	\$ 509,050	\$ 472,938	\$ (36,112)	\$ 472,938	\$ 373,162	\$ (99,776)
9	\$ 509,050	\$ 373,162	\$ (135,888)	\$ 509,050	\$ 472,938	\$ (36,112)	\$ 472,938	\$ 373,162	\$ (99,776)
10	Preconstruction Costs								
11	\$ 109,540,915	\$ 37,599,045	\$ (71,941,870)	\$ 109,540,915	\$ 45,444,468	\$ (64,096,447)	\$ 45,444,468	\$ 37,599,045	\$ (7,845,423)
12	3,975,003	(691,521)	(4,666,524)	3,975,003	1,524,630	(2,450,373)	1,524,630	(691,521)	(2,216,151)
13	-	(42,148)	(42,148)	-	-	-	-	(42,148)	(42,148)
14	3,369,810	1,591,363	(1,778,447)	3,369,810	2,036,141	(1,333,669)	2,036,141	1,591,363	(444,778)
15	\$ 7,344,813	\$ 857,693	\$ (6,487,120)	\$ 7,344,813	\$ 3,560,771	\$ (3,784,042)	\$ 3,560,771	\$ 857,693	\$ (2,703,078)
16	\$ 116,885,728	\$ 38,456,738	\$ (78,428,990)	\$ 116,885,728	\$ 49,005,239	\$ (67,880,489)	\$ 49,005,239	\$ 38,456,738	\$ (10,548,501)
17	\$ 117,394,778	\$ 38,829,900	\$ (78,564,878)	\$ 117,394,778	\$ 49,478,177	\$ (67,916,601)	\$ 49,478,177	\$ 38,829,900	\$ (10,648,277)
18	Uprates								
19	\$ 16,564,497	\$ 18,343,745	\$ 1,779,248	\$ 16,564,497	\$ 20,304,909	\$ 3,740,412	\$ 20,304,909	\$ 18,343,745	\$ (1,961,164)
20	-	(315,325)	(315,325)	-	-	-	-	(315,325)	(315,325)
21	(11,478)	(1,568,537)	(1,557,059)	(11,478)	(7,519)	3,959	(7,519)	(1,568,537)	(1,561,018)
22	\$ 16,553,019	\$ 16,459,883	\$ (93,136)	\$ 16,553,019	\$ 20,297,390	\$ 3,744,371	\$ 20,297,390	\$ 16,459,883	\$ (3,837,507)
23	0	480,934	480,934	0	544,467	544,467	544,467	480,934	(63,533)
24	0	12,802	12,802	0	83,460	83,460	83,460	12,802	(70,658)
25	\$ 16,553,019	\$ 16,953,619	\$ 400,600	\$ 16,553,019	\$ 20,925,317	\$ 4,372,298	\$ 20,925,317	\$ 16,953,619	\$ (3,971,698)
26	\$ 133,947,797	\$ 55,783,519	\$ (78,164,278)	\$ 133,947,797	\$ 70,403,494	\$ (63,544,303)	\$ 70,403,494	\$ 55,783,519	\$ (14,619,975)
27	(Rounding Differences May Occur)								
28									
29	Notes:								
30									
31	(a) The March 1, 2010 True-up filing compares 2009 Actual costs to the 2009 Projections (Order No. PSC-08-0749-FOF-EI) in order to calculate carrying charges.								
32	(b) The May 1, 2009 Actual/Estimated Filing (Order No. PSC-09-0783-FOF-EI) compares the 2009 Actual/Estimated Costs to the 2009 Projections.								
33	(c) The March 1, 2010 True-up filing ultimately compares the 2009 Actual Costs to the 2009 Actual/Estimated Costs resulting in a final true-up amount of (\$14,623,840) which will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011.								
34									
35									
36	(d) The deferred income tax liability created by income tax deductions relate to expenditures incurred in 2006 - 2009. These income tax deductions relate to qualifying Research and Development expenditures (Internal Revenue Code 174), Nuclear Licensing Internal Payroll costs (Internal Revenue Services Code Regulations Section 1.263(a)(4)), and Investigatory costs (Internal Revenue Code 162). Refer to TOJ-1 (Appendix I), SDS-1 (Appendix II), and SDS-2 (Appendix III) for further detail.								
37	(e) FPL is recovering \$63,460 of base rate revenue requirements in 2010 for the modifications related to its St. Lucie Unit 2 Turbine Gantry Crane as approved in Order No. PSC-09-0783-FOF-EI. The St. Lucie 2 Turbine Gantry Crane actually entered into commercial service on December 22, 2009, resulting in a reduced base rate revenue requirement of \$12,802. The difference of (\$70,658) will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011.								
38									
39									
40									
41									

**Florida Power & Light Company
 Turkey Point 6 & 7
 2009 Costs for Prudence Determination**

Line No.		2009
1	Turkey Point 6 & 7	
2	Site Selection:	
3	Project Staffing	\$ -
4	Engineering	-
5	Environmental Services	-
6	Legal Services	-
7	Total Site Selection Costs	\$ -
8	Jurisdictional Factor (a)	0.99648888
9	Total Jurisdictional Site Selection Costs	\$ -
10		
11	Pre-Construction:	
12	Generation:	
13	Licensing	\$ 30,271,612
14	Permitting	991,090
15	Engineering and Design	6,445,161
16	Long lead procurement advance payments	-
17	Power Block Engineering and Procurement	23,662
18	Total Generation Costs	\$ 37,731,525
19	Jurisdictional Factor (a)	0.99648888
20	Total Jurisdictional Generation Costs	\$ 37,599,045
21	Transmission	
22	Line Engineering	\$ -
23	Substation Engineering	-
24	Clearing	-
25	Other	-
26	Total Transmission Costs	\$ -
27	Jurisdictional Factor (a)	0.99412116
28	Total Jurisdictional Transmission Costs	\$ -
29		
30	Total Company Turkey Point 6 & 7 Costs	\$ 37,731,525
31		
32	Total Jurisdictional Turkey Point 6 & 7 Costs	\$ 37,599,045

Notes:

(a) Jurisdictional separation factor as reflected in the 2009 FPSC Earnings Surveillance Report.

Florida Power & Light Company
Uprate
Revised 2009 Costs for Prudence Determination

Line No.		2009
1	Uprates	
2	Generation:	
3	License Application	\$ 66,925,376
4	Engineering & Design	12,568,941
5	Permitting	512,725
6	Project Management	15,544,538
7	Clearing, Grading and Excavation	-
8	On-Site Construction Facilities	-
9	Power Block Engineering, Procurement, etc.	141,222,239
10	Non-Power Block Engineering, Procurement, etc.	535,251
11	Total Generation costs	\$ 237,309,070
12	Participants Credits Port St. Lucie (PSL) Unit 2	
13	OUC (b)	\$ (3,758,778)
14	FMPA (b)	(5,435,545)
15	Total Participants Credits PSL Unit 2	\$ (9,194,323)
16	Total FPL Generation Costs	\$ 228,114,747
17	Jurisdictional Factor (a)	0.99648888
18	Total FPL Jurisdictional Generation Costs	\$ 227,313,809
19		
20	Transmission:	
21	Line Engineering	13,004
22	Substation Engineering	120,482
23	Line Construction	228,155
24	Substation Construction	6,919
25	Total Transmission Costs	368,559
26	Jurisdictional Factor (a)	0.99412116
27	Total Jurisdictional Transmission Costs	\$ 366,392
28	Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants)	\$ 227,680,202
29		
30	Total Company Uprate Generation and Transmission Costs	237,677,629
31		
32	Recoverable O&M	\$ 498,077
33	Less Total Participants Credits PSL Unit 2	(15,448)
34	Total FPL O&M Costs	\$ 482,628
35	Jurisdictional Factor (a)	0.99648888
36	Total Jurisdictional O&M Costs	\$ 480,934
37		
38	Base Rate Revenue Requirement (c)	\$ 12,802
39		
40	Total Uprate Costs (Jurisdictionalized & Net of Participants)	\$ 228,173,937
41		
42	Total Turkey Point 6 & 7 Costs from Page 1	\$ 37,599,045
43		
44	Total Uprate and Turkey Point 6&7 Costs for Prudence Determination	\$ 265,772,982

Notes:

(a) Jurisdictional separation factor as reflected in the 2009 FPSC Earnings Surveillance Report.

(b) Participant ownership rates of 6.08951% for Orlando Utilities Commission (OUC) & 8.806% for Florida Municipal Power Agency (FMPA).

(c) Base Rate Revenue Requirement is Jurisdictional and Net of Participants. See WP - 3 for calculation.

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 Base Rate Revenue Requirement
 For the year plant is placed into service

October 2010 - Turbine Gantry Crane Modifications - St Lucie Unit 1

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual)	In-Service Amount								
							Total Co. In-Service								
							Reconciliation to AE-3								
1	06982-070-0915-007	321	Structures & Improvements		1.80%	9.44%		\$5,814,841							
2		322	Reactor Plant Equipment		2.00%			0.88818187							
3		323	Turbogenerator units	\$5,814,841	2.40%			\$5,748,121							
4	In-Service Date	324	Accessory Electric Equipment		1.80%			Adjustments							
5	Out-Of	325	Miscellaneous Equipment		1.80%			0.88818187							
6		325.1	Station Equipment - Shop up Transmitters		2.90%			(820)							
7	Total Company In-Service				\$5,814,841			AE-3 Transfer to Plant	\$5,748,141						
8					0.88818187										
9	Jurisdictional Plant In-Service				\$5,748,121										
10															
11	Account	Detail	2010 October	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	
12	13	323 Plant In Service	\$5,814,841	\$5,814,841	\$5,814,841	\$5,814,841	\$5,814,841	\$5,814,841	\$5,814,841	\$5,814,841	\$5,814,841	\$5,814,841	\$5,814,841	\$5,814,841	
14	15	Jurisdictional Factor	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	
16	17	Jurisdictional Plant	\$5,748,121	\$5,748,121	\$5,748,121	\$5,748,121	\$5,748,121	\$5,748,121	\$5,748,121	\$5,748,121	\$5,748,121	\$5,748,121	\$5,748,121	\$5,748,121	
18	19	2.40% Dep Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	
20	21	Depreciation	\$5,748	\$11,492	\$11,492	\$11,492	\$11,492	\$11,492	\$11,492	\$11,492	\$11,492	\$11,492	\$11,492	\$11,492	
22	23	Accumulated Depreciation	\$5,748	\$17,238	\$28,731	\$40,223	\$51,715	\$63,207	\$74,700	\$86,192	\$97,684	\$109,176	\$120,669	\$132,161	
24	25	Net Plant In Service	\$5,740,375	\$5,728,883	\$5,717,390	\$5,705,898	\$5,694,406	\$5,682,914	\$5,671,421	\$5,659,929	\$5,648,437	\$5,636,945	\$5,625,452	\$5,613,960	
26	27	Average Plant	\$2,870,187	\$5,734,829	\$5,723,138	\$5,711,844	\$5,700,152	\$5,688,860	\$5,677,167	\$5,665,875	\$5,654,183	\$5,642,891	\$5,631,198	\$5,619,705	
28	29	8.44% Return	\$22,580	\$45,136	\$45,045	\$44,855	\$44,664	\$44,474	\$44,283	\$44,093	\$43,902	\$43,712	\$43,521	\$43,331	
30	31	Monthly Jurisdictional Revenue Requirement - Errata (a)	\$28,337	\$59,828	\$58,537	\$58,447	\$58,357	\$58,266	\$58,176	\$58,085	\$57,995	\$57,904	\$57,814	\$57,723	
32	33	Total Jurisdictional Revenue Requirement - Errata			\$141,502										
34	35	Original Monthly Jurisdictional Revenue Requirement	\$17,030	\$45,221	\$58,537	\$58,447	\$58,357	\$58,266	\$58,176	\$58,085	\$57,995	\$57,904	\$57,814	\$57,723	
36	37	Original Total Jurisdictional Revenue Requirement			\$118,888										
38	39	Monthly Difference	\$11,307	\$11,307	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
40	41	Total Difference			\$22,613										

Errata Notes:

(a) Original calculation used the average plant in service balance as a starting point instead of the plant in service balance. Results in an increase in the Revenue Requirement of \$22,613.

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 Base Rate Revenue Requirement
 For the year plant is placed in service

November 2010 - Nuclear - Turkey Point Unit 3 Outage 3_25

Line No.	Work Order #	Plant Account	Incremental Plant	Non-Incremental Payroll	Generating Step Up Unit	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual)	In-Service Amount Reconciliation to AE-3					
1	0614-070-0914-007	321		Structures & Improvements		\$0			Total Co. In-Service \$130,486,310 (a)					
2	0799-070-0914-007	322	\$103,582,595	Reactor Plant Equipment	\$291,807	\$103,874,402	1.00%	8.44%	0,98818187					
3	0610-070-0914-007	323	\$23,294,233	Turbogenerator units	\$68,823	\$23,363,056	2.40%		\$13,574,269					
4		324		Accessory Electric Equipment		\$0	1.80%		\$1,948,582					
5		325		Miscellaneous Equipment		\$0	1.80%		0,98818187					
6	In-Service Date	353.1		Station Equipment - Step Up Transformer		\$3,819,483	1.80%		\$1,923,385					
7	Nov-10					\$3,819,483	2.90%		\$1,923,324 (a)					
8				Total Company In-Service	\$128,74,823	\$37,430	\$3,819,483		\$130,853,740					
9									0,88818187					
10									Jurisdictional Plant In-Service \$139,207,294					
11														
12	Account	Detail	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October
13	322	Total Plant In Service	\$103,582,595	\$103,582,595	\$103,582,595	\$103,582,595	\$103,582,595	\$103,582,595	\$103,582,595	\$103,582,595	\$103,582,595	\$103,582,595	\$103,582,595	\$103,582,595
14		Non-Incremental Payroll	\$291,807	\$291,807	\$291,807	\$291,807	\$291,807	\$291,807	\$291,807	\$291,807	\$291,807	\$291,807	\$291,807	\$291,807
15		Total Plant In Service	\$103,874,402	\$103,874,402	\$103,874,402	\$103,874,402	\$103,874,402	\$103,874,402	\$103,874,402	\$103,874,402	\$103,874,402	\$103,874,402	\$103,874,402	\$103,874,402
16		Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
17		Jurisdictional Plant	\$102,848,801	\$102,848,801	\$102,848,801	\$102,848,801	\$102,848,801	\$102,848,801	\$102,848,801	\$102,848,801	\$102,848,801	\$102,848,801	\$102,848,801	\$102,848,801
18		2.00% Dep Rate (monthly)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
19		Depreciation	\$85,538	\$171,076	\$171,076	\$171,076	\$171,076	\$171,076	\$171,076	\$171,076	\$171,076	\$171,076	\$171,076	\$171,076
20		Accumulated Depreciation	\$85,538	\$256,612	\$427,688	\$598,763	\$769,839	\$940,914	\$1,111,990	\$1,282,966	\$1,454,041	\$1,625,117	\$1,796,192	\$1,967,268
21		Net Plant In Service	\$102,988,864	\$102,707,326	\$102,636,312	\$102,565,298	\$102,494,284	\$102,423,270	\$102,352,256	\$102,281,242	\$102,210,228	\$102,139,214	\$102,068,200	\$101,997,186
22		Average Plant	\$51,244,432	\$102,475,723	\$102,304,645	\$102,133,567	\$101,962,489	\$101,791,411	\$101,620,333	\$101,449,255	\$101,278,177	\$101,107,099	\$100,936,021	\$100,764,943
23		8.44% Return	\$433,815	\$867,630	\$867,630	\$867,630	\$867,630	\$867,630	\$867,630	\$867,630	\$867,630	\$867,630	\$867,630	\$867,630
24		Total Plant In Service	\$23,294,233	\$23,294,233	\$23,294,233	\$23,294,233	\$23,294,233	\$23,294,233	\$23,294,233	\$23,294,233	\$23,294,233	\$23,294,233	\$23,294,233	\$23,294,233
25		Non-Incremental Payroll	\$68,823	\$68,823	\$68,823	\$68,823	\$68,823	\$68,823	\$68,823	\$68,823	\$68,823	\$68,823	\$68,823	\$68,823
26		Total Plant In Service	\$23,363,056	\$23,363,056	\$23,363,056	\$23,363,056	\$23,363,056	\$23,363,056	\$23,363,056	\$23,363,056	\$23,363,056	\$23,363,056	\$23,363,056	\$23,363,056
27		Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
28		Jurisdictional Plant	\$23,023,784	\$23,023,784	\$23,023,784	\$23,023,784	\$23,023,784	\$23,023,784	\$23,023,784	\$23,023,784	\$23,023,784	\$23,023,784	\$23,023,784	\$23,023,784
29		2.40% Dep Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020
30		Depreciation	\$23,084	\$46,168	\$46,168	\$46,168	\$46,168	\$46,168	\$46,168	\$46,168	\$46,168	\$46,168	\$46,168	\$46,168
31		Accumulated Depreciation	\$23,084	\$69,252	\$115,420	\$161,587	\$207,754	\$253,920	\$300,086	\$346,252	\$392,418	\$438,584	\$484,750	\$530,916
32		Net Plant In Service	\$22,800,700	\$22,957,524	\$22,800,700	\$22,643,876	\$22,487,052	\$22,330,228	\$22,173,404	\$22,016,580	\$21,859,756	\$21,702,932	\$21,546,108	\$21,389,284
33		Average Plant	\$11,400,350	\$22,957,524	\$22,800,700	\$22,643,876	\$22,487,052	\$22,330,228	\$22,173,404	\$22,016,580	\$21,859,756	\$21,702,932	\$21,546,108	\$21,389,284
34		8.44% Return	\$88,792	\$177,584	\$177,584	\$177,584	\$177,584	\$177,584	\$177,584	\$177,584	\$177,584	\$177,584	\$177,584	\$177,584
35		Total Return	\$433,815	\$867,630	\$867,630	\$867,630	\$867,630	\$867,630	\$867,630	\$867,630	\$867,630	\$867,630	\$867,630	\$867,630
36		353.1 Plant In Service	\$3,819,483	\$3,819,483	\$3,819,483	\$3,819,483	\$3,819,483	\$3,819,483	\$3,819,483	\$3,819,483	\$3,819,483	\$3,819,483	\$3,819,483	\$3,819,483
37		Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
38		Jurisdictional Plant	\$3,770,707	\$3,770,707	\$3,770,707	\$3,770,707	\$3,770,707	\$3,770,707	\$3,770,707	\$3,770,707	\$3,770,707	\$3,770,707	\$3,770,707	\$3,770,707
39		2.80% Dep Rate (monthly)	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024
40		Depreciation	\$4,322	\$8,644	\$8,644	\$8,644	\$8,644	\$8,644	\$8,644	\$8,644	\$8,644	\$8,644	\$8,644	\$8,644
41		Accumulated Depreciation	\$4,322	\$13,266	\$21,910	\$29,554	\$37,198	\$44,842	\$52,486	\$60,130	\$67,774	\$75,418	\$83,062	\$90,706
42		Net Plant In Service	\$3,722,385	\$3,763,741	\$3,755,097	\$3,746,453	\$3,737,809	\$3,729,165	\$3,720,521	\$3,711,877	\$3,703,233	\$3,694,589	\$3,685,945	\$3,677,301
43		Average Plant	\$1,788,193	\$3,661,870	\$3,653,226	\$3,644,582	\$3,635,938	\$3,627,294	\$3,618,650	\$3,610,006	\$3,601,362	\$3,592,718	\$3,584,074	\$3,575,430
44		9.44% Return	\$14,089	\$28,178	\$28,178	\$28,178	\$28,178	\$28,178	\$28,178	\$28,178	\$28,178	\$28,178	\$28,178	\$28,178
45		Total Return	\$302,371	\$604,742	\$604,742	\$604,742	\$604,742	\$604,742	\$604,742	\$604,742	\$604,742	\$604,742	\$604,742	\$604,742
46		Total Depreciation	\$112,845	\$225,690	\$225,690	\$225,690	\$225,690	\$225,690	\$225,690	\$225,690	\$225,690	\$225,690	\$225,690	\$225,690
47		Monthly Jurisdictional Revenue Requirement - Errata (b)	\$821,371	\$1,241,853	\$1,241,853	\$1,241,853	\$1,241,853	\$1,241,853	\$1,241,853	\$1,241,853	\$1,241,853	\$1,241,853	\$1,241,853	\$1,241,853
48		Total Jurisdictional Revenue Requirement - Errata		\$1,863,223										
49		Original Monthly Jurisdictional Revenue Requirement	\$388,835	\$887,417	\$1,240,875	\$1,238,287	\$1,235,699	\$1,233,111	\$1,230,523	\$1,227,935	\$1,225,347	\$1,222,759	\$1,220,171	\$1,217,583
50		Original Total Jurisdictional Revenue Requirement		\$1,354,353										
51		Monthly Difference	\$254,436	\$254,436	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52		Total Difference		\$254,436										

Notes:
 (a) Total Company In-Service and Jurisdictional Transfer to Plant as shown on the 2010 AE-3 & 2011 P-3 Transfer to Plant excludes the non-incremental costs that are being placed into service. While FPL is not requesting recovery of carrying charges on this amount through the NCR, these capital costs should be included in our base rate calculation.
 Errata Note:
 (b) Original calculation used the average plant in service balance as a starting point instead of the plant in service balance. Results in an increase in the Revenue Requirement of \$508,871

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 Base Rate Revenue Requirement
 For the year plant is placed into service

November 2010 - Transmission

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Pri-Tax Rate of Return (Annual)	In-Service Amount Reconciliation to AE-3							
1	01285-008-0808-000	352	Structures & Improvements		1.80%	9.44%	Total Co. In-Service \$197,292							
2		353	Station Equipment		2.80%		0.88896801							
3		356	OH Conductors & Devices	\$197,292	3.20%		\$174,991							
4	In-Service Data					Adjustments	(\$2,097)							
5	net						0.88896801							
6						AE-3 Transfer to Plant	(\$1,566)							
7				Total Company In-Service	\$197,292		\$173,651							
8					0.88896801									
9				Jurisdictional Plant In-Service	\$174,991									
10														
11	Account	Detail	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October
13														
14	356 Plant In Service		\$197,292	\$197,292	\$197,292	\$197,292	\$197,292	\$197,292	\$197,292	\$197,292	\$197,292	\$197,292	\$197,292	\$197,292
15	Jurisdictional Factor		0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801
16	Jurisdictional Plant		\$174,991	\$174,991	\$174,991	\$174,991	\$174,991	\$174,991	\$174,991	\$174,991	\$174,991	\$174,991	\$174,991	\$174,991
17	3.20% Depr Rate (monthly)		0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027
18	Depreciation		\$233	\$487	\$487	\$487	\$487	\$487	\$487	\$487	\$487	\$487	\$487	\$487
19	Accumulated Depreciation		\$233	\$700	\$1,187	\$1,673	\$2,159	\$2,645	\$3,132	\$3,618	\$4,104	\$4,591	\$5,077	\$5,563
20	Net Plant In Service		\$174,758	\$174,291	\$173,825	\$173,358	\$172,891	\$172,425	\$171,958	\$171,491	\$171,025	\$170,558	\$170,092	\$169,625
21	Average Plant		\$87,379	\$174,525	\$174,058	\$173,591	\$173,125	\$172,658	\$172,191	\$171,725	\$171,258	\$170,792	\$170,325	\$169,858
22	8.44% Return		\$659	\$1,374	\$1,369	\$1,363	\$1,358	\$1,352	\$1,346	\$1,341	\$1,335	\$1,329	\$1,324	\$1,318
23	Monthly Jurisdictional Revenue Requirement - Error (a)		\$821	\$1,640	\$1,637	\$1,633	\$1,629	\$1,626	\$1,622	\$1,618	\$1,615	\$1,611	\$1,607	\$1,604
24	Total Jurisdictional Revenue Requirement - Error			\$2,781										
25	Original Monthly Jurisdictional Revenue Requirement		\$577	\$1,498	\$1,837	\$1,833	\$1,829	\$1,826	\$1,822	\$1,818	\$1,815	\$1,811	\$1,807	\$1,804
26	Original Total Jurisdictional Revenue Requirement			\$2,075										
27	Monthly Difference		\$344	\$344	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Total Difference			\$688										

Errors Notes:

(a) Original calculation used the average plant in service balance as a starting point instead of the plant in service balance. Results in an increase in the Revenue Requirement of \$688.

Florida Power & Light Company
 St. Lucie & Turkey Point Upstart Project
 Base Rate Revenue Requirement
 For the year plant is placed into service

December 2010 - Transmission

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual)	In-Service Amount	Reconciliation to AE-3
1	00378-009-0378-000	352	Structures & Improvements	\$1,802,985	1.00%	9.44%	Total Co. In-Service	\$1,870,271
2	00384-009-0378-000	353	Station Equipment	3,667,286	2.50%			0.88896801
3		356	OH Conductors & Devices		3.20%			\$7,247,507
4							Adjustments	(5586)
5								0.88896801
6								(8521)
7							AE-3 Transfer to Plant	\$1,748,088
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								

Errata Notes:

(a) Original calculation used the average plant in service balance as a starting point instead of the plant in service balance. Results in an increase in the Revenue Requirement of \$3,438.

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 Base Rate Revenue Requirement
 For the year plant is placed into service

December 2010 - Turbine Gantry Crane Modifications - Turkey Point

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual)	In-Service Amount Reconciliation to AE-3							
1	08780-070-0914-007	321	Structures & Improvements				Total Co. In-Service \$509,844							
2		322	Reactor Plant Equipment		1.80%	6.44%	0.88818187							
3		323	Turbogenerator units	\$509,844	2.00%		350,518							
4	In-Service Date	324	Accessory Electric Equipment		1.80%		Adjustments 0.88818187							
5	Gas-TD	325	Miscellaneous Equipment		1.80%		30							
6		325.1	Station Equipment - Step up Transformers		2.80%		AE-3 Transfer to Plant 350,518							
7			Total Company In-Service	\$509,844										
8				0.88818187										
9			Jurisdictional Plant In-Service	\$509,844										
10				0.88818187										
11	Account	Detail	2010 December	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October	2011 November
12														
13		J23 Plant In Service	\$509,844	\$509,844	\$509,844	\$509,844	\$509,844	\$509,844	\$509,844	\$509,844	\$509,844	\$509,844	\$509,844	\$509,844
14		Jurisdictional Plant	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187
15		Jurisdictional Plant	\$509,844	\$509,844	\$509,844	\$509,844	\$509,844	\$509,844	\$509,844	\$509,844	\$509,844	\$509,844	\$509,844	\$509,844
16		2.40% Dep. Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020
17		Depreciation	\$904	\$1,008	\$1,008	\$1,008	\$1,008	\$1,008	\$1,008	\$1,008	\$1,008	\$1,008	\$1,008	\$1,008
18		Accumulated Depreciation	\$504	\$1,511	\$2,519	\$3,527	\$4,534	\$5,542	\$6,550	\$7,557	\$8,565	\$9,573	\$10,580	\$11,588
19		Net Plant In Service	\$509,314	\$509,307	\$509,299	\$509,292	\$499,284	\$489,276	\$479,268	\$469,261	\$459,253	\$449,246	\$439,238	\$429,230
20		Average Plant	\$281,857	\$302,317	\$307,809	\$309,789	\$309,788	\$299,780	\$289,772	\$279,765	\$269,757	\$259,750	\$249,742	\$239,734
21		9.44% Return	\$1,881	\$3,067	\$3,950	\$4,642	\$5,034	\$5,028	\$3,918	\$3,910	\$3,902	\$2,794	\$2,786	\$1,678
22		Monthly Jurisdictional Revenue Requirement - Errata (a)	\$2,485	\$4,985	\$4,967	\$4,949	\$4,941	\$4,933	\$4,925	\$4,916	\$4,910	\$4,902	\$4,894	\$4,886
23		Total Jurisdictional Revenue Requirement - Errata	\$2,485	\$4,985	\$4,967	\$4,949	\$4,941	\$4,933	\$4,925	\$4,916	\$4,910	\$4,902	\$4,894	\$4,886
24		Original Monthly Jurisdictional Revenue Requirement	\$1,485	\$3,974	\$4,967	\$4,949	\$4,941	\$4,933	\$4,925	\$4,916	\$4,910	\$4,902	\$4,894	\$4,886
25		Original Total Jurisdictional Revenue Requirement	\$1,485	\$3,974	\$4,967	\$4,949	\$4,941	\$4,933	\$4,925	\$4,916	\$4,910	\$4,902	\$4,894	\$4,886
26		Monthly Difference	\$881	\$881	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27		Total Difference	\$881	\$881	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Errata Notes:
 (a) Original calculation used the average plant in service balance as a starting point instead of the plant in service balance. Results in an increase in the Revenue Requirement of \$881.

Florida Power & Light Company
St. Lucie & Turkey Point Upgrade Project
Base Rate Revenue Requirement
For the year plant is placed into service

March 2011 - Nuclear - St Lucie Unit 2 Outage 2_19

Line No.	Work Order #	Plant Account	Detail	Incremental Plant (Net of Participants)		Non-Incremental Payroll	Generating Step Up Unit	Total	Depreciation Rate (Annual)	Pm-Tax Rate of Return (Annual)	In-Service Amount Reconciliation to P-3	
				2011	2011						2011	2011
1	06412-070-0810-007	321	Structures & Improvements					1.80%		9.44%	Total Co. In-Service	\$175,190,688 (a)
2	08812-070-0810-007	322	Reactor Plant Equipment	\$10,154,893	\$27,148		\$10,182,042	2.00%			Participant Credit	\$148,588,350
3	06008-070-0810-007	323	Turbogenerator units	\$128,150,599	\$342,811		\$128,493,411	2.40%			Plant In-Service (Net of Part)	0.98818187
4	08153-070-0810-007	324	Accessory Electric Equipment	\$3,424,960	\$8,157		\$3,433,117	1.80%			Adjustments	\$147,130,349
5	08288-070-0810-007	325	Miscellaneous Equipment				\$0	1.80%				\$653,967
6	02318-070-0810-007	353.1	Station Equipment - Slip up Transformer				\$7,159,868	2.90%				0.98818187
7	In-Service Date		Total Company In-Service (Net of Part)	\$141,730,282	\$378,917		\$142,109,199					\$383,313
8	Mar-11		Participant	\$25,092,014	\$64,982		\$25,157,000					\$146,237,033 (a)
9			Total Company In-Service	\$116,638,268	\$313,935		\$116,952,199					
10							\$25,157,000					
11							\$25,157,000					
12							\$25,157,000					
13							\$25,157,000					
14							\$25,157,000					
15							\$25,157,000					
16							\$25,157,000					
17							\$25,157,000					
18							\$25,157,000					
19							\$25,157,000					
20							\$25,157,000					
21							\$25,157,000					
22							\$25,157,000					
23							\$25,157,000					
24							\$25,157,000					
25							\$25,157,000					
26							\$25,157,000					
27							\$25,157,000					
28							\$25,157,000					
29							\$25,157,000					
30							\$25,157,000					
31							\$25,157,000					
32							\$25,157,000					
33							\$25,157,000					
34							\$25,157,000					
35							\$25,157,000					
36							\$25,157,000					
37							\$25,157,000					
38							\$25,157,000					
39							\$25,157,000					
40							\$25,157,000					
41							\$25,157,000					
42							\$25,157,000					
43							\$25,157,000					
44							\$25,157,000					
45							\$25,157,000					
46							\$25,157,000					
47							\$25,157,000					
48							\$25,157,000					
49							\$25,157,000					
50							\$25,157,000					
51							\$25,157,000					
52							\$25,157,000					
53							\$25,157,000					
54							\$25,157,000					
55							\$25,157,000					
56							\$25,157,000					
57							\$25,157,000					
58							\$25,157,000					
59							\$25,157,000					
60							\$25,157,000					
61							\$25,157,000					
62							\$25,157,000					
63							\$25,157,000					
64							\$25,157,000					
65							\$25,157,000					
66							\$25,157,000					
67							\$25,157,000					
68							\$25,157,000					
69							\$25,157,000					
70							\$25,157,000					
71							\$25,157,000					
72							\$25,157,000					
73							\$25,157,000					
74							\$25,157,000					
75							\$25,157,000					
76							\$25,157,000					
77							\$25,157,000					
78							\$25,157,000					
79							\$25,157,000					
80							\$25,157,000					
81							\$25,157,000					
82							\$25,157,000					
83							\$25,157,000					
84							\$25,157,000					
85							\$25,157,000					

Notes:
 Total Company In-Service and Jurisdictional Transfer to Plant as shown on the 2010 AE-3 & 2011 P-3 Transfer to Plant excludes the non-incremental costs that are being placed into service, While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs should be included in our base rate calculation.
 Errata Notes:
 (b) Original calculation used the average plant in service balance as a starting point instead of the plant in service balance. Results in an increase in the Revenue Requirement of \$580,484.

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 Base Rate Revenue Requirement
 For the year plant is placed into service

March 2011 - Transmission

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual)	In-Service Amount	In-Service Amount
							Total Co. In-Service	Reconciliation to P-3
1	00378-009-0079-000	352	Structures & Improvements		1.80%	8.44%	\$384,091	\$384,091
2		353	Station Equipment	\$384,091	2.80%		0.88696801	0.88696801
3		356	OH Conductors & Devices		3.20%		\$322,937	\$322,937
4							Adjustments	(81)
5								0.88696801
6								(81)
7							P-3 Transfer to Plant	\$322,937
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								

Errata Note:
 (a) Original calculation used the average plant in service balance as a starting point instead of the plant in service balance. Results in an increase in the Revenue Requirement of \$1,271.

Florida Power & Light Company
St. Lucie & Turkey Point Upgrade Project
Base Rate Revenue Requirement
For the year plant is placed into service

May 2011 - Nuclear - Turkey Point Unit 4 Outage 4_28

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Non-incremental Payoff	Generating Step Up Unit	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual)	In-Service Amount Reconciliation to P-3				
1	08110-070-0914007	321	Structures & Improvements				\$0	1.00%	0.44%	Total Co. In-Service				
2	07999-070-0914007	322	Reactor Plant Equipment	\$139,439,012	\$358,239		\$139,797,251	2.00%		0.98818187				
3	08110-070-0914007	323	Turbogenerator units	\$38,180,826	\$88,092		\$38,278,918	2.40%		\$179,087,538				
4		324	Accessory Electric Equipment				\$0	1.00%		\$7,115,838				
5		325	Miscellaneous Equipment				\$0	1.00%		0.98818187				
6	In-Service Date	325.1	Station Equipment - Step up Transformer			\$3,819,493	\$3,819,493	2.90%		\$1,102,483				
7	May-11		Total Company In-Service	\$177,619,838	\$446,331		\$181,986,752			\$177,995,268 (a)				
8										P-3 Transfer to Plant				
9										0.98818187				
10										\$179,546,445				
11										Jurisdictional Plant In-Service				
12	Account	Detail	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October	2011 November	2011 December	2012 January	2012 February	2012 March	2012 April
14	322	Total Plant In Service	\$139,439,012	\$139,439,012	\$139,439,012	\$139,439,012	\$139,439,012	\$139,439,012	\$139,439,012	\$139,439,012	\$139,439,012	\$139,439,012	\$139,439,012	\$139,439,012
15		Non-incremental Payoff	\$358,239	\$358,239	\$358,239	\$358,239	\$358,239	\$358,239	\$358,239	\$358,239	\$358,239	\$358,239	\$358,239	\$358,239
16		Total Plant In Service	\$139,797,251	\$139,797,251	\$139,797,251	\$139,797,251	\$139,797,251	\$139,797,251	\$139,797,251	\$139,797,251	\$139,797,251	\$139,797,251	\$139,797,251	\$139,797,251
17		Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
18		Jurisdictional Plant	\$138,145,109	\$138,145,109	\$138,145,109	\$138,145,109	\$138,145,109	\$138,145,109	\$138,145,109	\$138,145,109	\$138,145,109	\$138,145,109	\$138,145,109	\$138,145,109
19		2.00% Dep. Rate (monthly)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
20		Depreciation	\$115,121	\$230,242	\$345,363	\$460,484	\$575,605	\$690,726	\$805,847	\$920,968	\$1,036,089	\$1,151,210	\$1,266,331	\$1,381,452
21		Accumulated Depreciation	\$115,121	\$230,242	\$345,363	\$460,484	\$575,605	\$690,726	\$805,847	\$920,968	\$1,036,089	\$1,151,210	\$1,266,331	\$1,381,452
22		Net Plant In Service	\$138,029,968	\$137,799,746	\$137,569,524	\$137,339,302	\$137,109,080	\$136,878,858	\$136,648,636	\$136,418,414	\$136,188,192	\$135,957,970	\$135,727,748	\$135,497,526
23		Average Plant	\$68,014,884	\$137,514,067	\$137,084,825	\$137,454,284	\$137,224,142	\$136,993,800	\$136,763,458	\$136,533,116	\$136,302,774	\$136,072,432	\$135,842,090	\$135,611,748
24		0.44% Return	\$643,198	\$1,085,469	\$1,083,677	\$1,081,885	\$1,080,093	\$1,078,240	\$1,076,425	\$1,074,610	\$1,072,804	\$1,070,992	\$1,069,179	\$1,067,367
25		323	Total Plant In Service	\$38,180,826	\$38,180,826	\$38,180,826	\$38,180,826	\$38,180,826	\$38,180,826	\$38,180,826	\$38,180,826	\$38,180,826	\$38,180,826	\$38,180,826
26		Non-incremental Payoff	\$88,092	\$88,092	\$88,092	\$88,092	\$88,092	\$88,092	\$88,092	\$88,092	\$88,092	\$88,092	\$88,092	\$88,092
27		Total Plant In Service	\$38,278,918	\$38,278,918	\$38,278,918	\$38,278,918	\$38,278,918	\$38,278,918	\$38,278,918	\$38,278,918	\$38,278,918	\$38,278,918	\$38,278,918	\$38,278,918
28		Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
29		Jurisdictional Plant	\$37,828,631	\$37,828,631	\$37,828,631	\$37,828,631	\$37,828,631	\$37,828,631	\$37,828,631	\$37,828,631	\$37,828,631	\$37,828,631	\$37,828,631	\$37,828,631
30		2.40% Dep. Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020
31		Depreciation	\$37,827	\$75,653	\$113,480	\$151,306	\$189,132	\$226,958	\$264,784	\$302,610	\$340,436	\$378,262	\$416,088	\$453,914
32		Accumulated Depreciation	\$37,827	\$75,653	\$113,480	\$151,306	\$189,132	\$226,958	\$264,784	\$302,610	\$340,436	\$378,262	\$416,088	\$453,914
33		Net Plant In Service	\$37,790,804	\$37,715,152	\$37,639,500	\$37,563,848	\$37,488,196	\$37,412,544	\$37,336,892	\$37,261,240	\$37,185,588	\$37,109,936	\$37,034,284	\$36,958,632
34		Average Plant	\$18,894,402	\$37,789,576	\$37,679,325	\$37,569,074	\$37,458,823	\$37,348,572	\$37,238,321	\$37,128,070	\$37,017,819	\$36,907,568	\$36,797,317	\$36,687,066
35		0.44% Return	\$146,713	\$283,127	\$282,532	\$281,937	\$281,342	\$280,747	\$280,152	\$279,557	\$278,962	\$278,367	\$277,772	\$277,177
36		325.1	Plant In Service	\$3,819,493	\$3,819,493	\$3,819,493	\$3,819,493	\$3,819,493	\$3,819,493	\$3,819,493	\$3,819,493	\$3,819,493	\$3,819,493	\$3,819,493
37		Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
38		Jurisdictional Plant	\$3,787,707	\$3,787,707	\$3,787,707	\$3,787,707	\$3,787,707	\$3,787,707	\$3,787,707	\$3,787,707	\$3,787,707	\$3,787,707	\$3,787,707	\$3,787,707
39		1.00% Dep. Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015
40		Depreciation	\$2,883	\$5,765	\$8,648	\$12,491	\$16,334	\$20,177	\$24,020	\$27,863	\$31,706	\$35,549	\$39,392	\$43,235
41		Accumulated Depreciation	\$2,883	\$5,765	\$8,648	\$12,491	\$16,334	\$20,177	\$24,020	\$27,863	\$31,706	\$35,549	\$39,392	\$43,235
42		Net Plant In Service	\$3,784,824	\$3,781,939	\$3,779,054	\$3,776,169	\$3,773,284	\$3,770,399	\$3,767,514	\$3,764,629	\$3,761,744	\$3,758,859	\$3,755,974	\$3,753,089
43		Average Plant	\$1,787,012	\$3,571,342	\$3,562,572	\$3,553,802	\$3,545,032	\$3,536,262	\$3,527,492	\$3,518,722	\$3,509,952	\$3,501,182	\$3,492,412	\$3,483,642
44		0.44% Return	\$14,065	\$28,129	\$28,067	\$28,005	\$27,943	\$27,881	\$27,819	\$27,757	\$27,695	\$27,633	\$27,571	\$27,509
45		Total Return	\$705,875	\$1,410,725	\$1,406,275	\$1,401,825	\$1,403,276	\$1,403,276	\$1,403,276	\$1,403,276	\$1,403,276	\$1,403,276	\$1,403,276	\$1,403,276
46		Total Depreciation	\$159,830	\$311,280	\$311,280	\$311,280	\$311,280	\$311,280	\$311,280	\$311,280	\$311,280	\$311,280	\$311,280	\$311,280
47		Monthly Jurisdictional Revenue Requirement - Error (b)	\$861,803	\$1,211,585	\$1,170,536	\$1,171,086	\$1,171,636	\$1,172,186	\$1,172,736	\$1,173,286	\$1,173,836	\$1,174,386	\$1,174,936	\$1,175,486
48		Total Jurisdictional Revenue Requirement - Error												\$12,864,056
49		Original Monthly Jurisdictional Revenue Requirement	\$508,311	\$1,380,692	\$1,719,536	\$1,717,086	\$1,714,636	\$1,712,186	\$1,709,736	\$1,707,286	\$1,704,836	\$1,702,386	\$1,699,936	\$1,697,486
50		Original Total Jurisdictional Revenue Requirement												\$12,157,460
51		Monthly Difference	\$353,294	\$353,294	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52		Total Difference												\$706,580

Notes:
(a) Total Company In-Service and Jurisdictional Transfer to Plant as shown on the 2010 AE-3 & 2011 P-3 Transfer to Plant excludes the non-incremental costs that are being placed into service. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs should be included in our base rate.
Error(s) Note:
(b) Original calculation used the average plant in service balance as a starting point instead of the plant in service balance. Results in an increase in the Revenue Requirement of \$706,580.

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Base Rate Revenue Requirement
For the year plant is placed into service

December 2011 - Nuclear - St. Lucie Unit 1 Outage 1_24

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Non-incremental Payroll	Generating Step Up Unit	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual)	In-Service Amount Recordable to P-3					
1	08411-070-0815-007	321	Structures & Improvements				90		\$340,879,280 (a)					
2	08002-070-0815-007	322	Reactor Plant Equipment	\$46,328,842	\$112,929		1.00%	9.44%	0.88818187					
3	08289-070-0815-007	323	Turbogenerator units	\$276,782,697	\$874,700		2.00%		\$536,833,068					
4		324	Accessory Electric Equipment	\$7,449,253	\$18,159		1.00%		Adjustments					
5	In-Service Date	323	Miscellaneous Equipment				90		0.88818187					
6		353,1	Station Equipment - Step Up Transformer			\$10,120,469	1.00%		\$1,887,418					
7			Total Company In-Service	\$330,358,791	\$608,797	\$18,120,469	2.00%		P-3 Transfer to Plant					
8									\$334,755,856 (a)					
9									0.800818187					
10									Jurisdictional Plant In-Service					
11									\$337,449,332					
12	Account	Detail	2011 December	2012 January	2012 February	2012 March	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November
13		322 Total Plant In Service	\$46,328,842	\$46,328,842	\$46,328,842	\$46,328,842	\$46,328,842	\$46,328,842	\$46,328,842	\$46,328,842	\$46,328,842	\$46,328,842	\$46,328,842	\$46,328,842
14		Non-incremental Payroll	\$112,929	\$112,929	\$112,929	\$112,929	\$112,929	\$112,929	\$112,929	\$112,929	\$112,929	\$112,929	\$112,929	\$112,929
15		Total Plant In Service	\$46,441,771	\$46,441,771	\$46,441,771	\$46,441,771	\$46,441,771	\$46,441,771	\$46,441,771	\$46,441,771	\$46,441,771	\$46,441,771	\$46,441,771	\$46,441,771
16		Jurisdictional Factor	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187
17		Jurisdictional Plant	\$41,200,839	\$41,200,839	\$41,200,839	\$41,200,839	\$41,200,839	\$41,200,839	\$41,200,839	\$41,200,839	\$41,200,839	\$41,200,839	\$41,200,839	\$41,200,839
18		2.00% Depn Rate (monthly)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
19		Depreciation	\$38,242	\$38,242	\$38,242	\$38,242	\$38,242	\$38,242	\$38,242	\$38,242	\$38,242	\$38,242	\$38,242	\$38,242
20		Accumulated Depreciation	\$48,852,697	\$48,718,212	\$48,583,727	\$48,449,242	\$48,314,757	\$48,180,272	\$48,045,787	\$47,911,302	\$47,776,817	\$47,642,332	\$47,507,847	\$47,373,362
21		Net Plant In Service	\$22,028,348	\$22,028,348	\$22,028,348	\$22,028,348	\$22,028,348	\$22,028,348	\$22,028,348	\$22,028,348	\$22,028,348	\$22,028,348	\$22,028,348	\$22,028,348
22		0.44% Return	\$180,447	\$180,447	\$180,447	\$180,447	\$180,447	\$180,447	\$180,447	\$180,447	\$180,447	\$180,447	\$180,447	\$180,447
23		323 Total Plant In Service	\$276,782,697	\$276,782,697	\$276,782,697	\$276,782,697	\$276,782,697	\$276,782,697	\$276,782,697	\$276,782,697	\$276,782,697	\$276,782,697	\$276,782,697	\$276,782,697
24		Non-incremental Payroll	\$874,700	\$874,700	\$874,700	\$874,700	\$874,700	\$874,700	\$874,700	\$874,700	\$874,700	\$874,700	\$874,700	\$874,700
25		Total Plant In Service	\$277,657,396	\$277,657,396	\$277,657,396	\$277,657,396	\$277,657,396	\$277,657,396	\$277,657,396	\$277,657,396	\$277,657,396	\$277,657,396	\$277,657,396	\$277,657,396
26		Jurisdictional Factor	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187
27		Jurisdictional Plant	\$247,176,368	\$247,176,368	\$247,176,368	\$247,176,368	\$247,176,368	\$247,176,368	\$247,176,368	\$247,176,368	\$247,176,368	\$247,176,368	\$247,176,368	\$247,176,368
28		2.00% Depn Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020
29		Depreciation	\$274,176,368	\$274,176,368	\$274,176,368	\$274,176,368	\$274,176,368	\$274,176,368	\$274,176,368	\$274,176,368	\$274,176,368	\$274,176,368	\$274,176,368	\$274,176,368
30		Accumulated Depreciation	\$274,176,368	\$274,176,368	\$274,176,368	\$274,176,368	\$274,176,368	\$274,176,368	\$274,176,368	\$274,176,368	\$274,176,368	\$274,176,368	\$274,176,368	\$274,176,368
31		Net Plant In Service	\$273,304,190	\$273,304,190	\$273,304,190	\$273,304,190	\$273,304,190	\$273,304,190	\$273,304,190	\$273,304,190	\$273,304,190	\$273,304,190	\$273,304,190	\$273,304,190
32		0.44% Return	\$1,077,911	\$1,077,911	\$1,077,911	\$1,077,911	\$1,077,911	\$1,077,911	\$1,077,911	\$1,077,911	\$1,077,911	\$1,077,911	\$1,077,911	\$1,077,911
33		324 Total Plant In Service	\$7,449,253	\$7,449,253	\$7,449,253	\$7,449,253	\$7,449,253	\$7,449,253	\$7,449,253	\$7,449,253	\$7,449,253	\$7,449,253	\$7,449,253	\$7,449,253
34		Non-incremental Payroll	\$18,159	\$18,159	\$18,159	\$18,159	\$18,159	\$18,159	\$18,159	\$18,159	\$18,159	\$18,159	\$18,159	\$18,159
35		Total Plant In Service	\$7,467,411	\$7,467,411	\$7,467,411	\$7,467,411	\$7,467,411	\$7,467,411	\$7,467,411	\$7,467,411	\$7,467,411	\$7,467,411	\$7,467,411	\$7,467,411
36		Jurisdictional Factor	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187
37		Jurisdictional Plant	\$6,619,181	\$6,619,181	\$6,619,181	\$6,619,181	\$6,619,181	\$6,619,181	\$6,619,181	\$6,619,181	\$6,619,181	\$6,619,181	\$6,619,181	\$6,619,181
38		1.80% Depn Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015
39		Depreciation	\$5,834	\$5,834	\$5,834	\$5,834	\$5,834	\$5,834	\$5,834	\$5,834	\$5,834	\$5,834	\$5,834	\$5,834
40		Accumulated Depreciation	\$7,379,215	\$7,379,215	\$7,379,215	\$7,379,215	\$7,379,215	\$7,379,215	\$7,379,215	\$7,379,215	\$7,379,215	\$7,379,215	\$7,379,215	\$7,379,215
41		Net Plant In Service	\$7,373,628	\$7,373,628	\$7,373,628	\$7,373,628	\$7,373,628	\$7,373,628	\$7,373,628	\$7,373,628	\$7,373,628	\$7,373,628	\$7,373,628	\$7,373,628
42		0.44% Return	\$32,018	\$32,018	\$32,018	\$32,018	\$32,018	\$32,018	\$32,018	\$32,018	\$32,018	\$32,018	\$32,018	\$32,018
43		353.1 Plant In Service	\$10,120,469	\$10,120,469	\$10,120,469	\$10,120,469	\$10,120,469	\$10,120,469	\$10,120,469	\$10,120,469	\$10,120,469	\$10,120,469	\$10,120,469	\$10,120,469
44		Jurisdictional Factor	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187
45		Jurisdictional Plant	\$9,000,864	\$9,000,864	\$9,000,864	\$9,000,864	\$9,000,864	\$9,000,864	\$9,000,864	\$9,000,864	\$9,000,864	\$9,000,864	\$9,000,864	\$9,000,864
46		2.00% Depn Rate (monthly)	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024
47		Depreciation	\$24,168	\$24,168	\$24,168	\$24,168	\$24,168	\$24,168	\$24,168	\$24,168	\$24,168	\$24,168	\$24,168	\$24,168
48		Accumulated Depreciation	\$12,084	\$12,084	\$12,084	\$12,084	\$12,084	\$12,084	\$12,084	\$12,084	\$12,084	\$12,084	\$12,084	\$12,084
49		Net Plant In Service	\$9,984,811	\$9,984,811	\$9,984,811	\$9,984,811	\$9,984,811	\$9,984,811	\$9,984,811	\$9,984,811	\$9,984,811	\$9,984,811	\$9,984,811	\$9,984,811
50		0.44% Return	\$39,894,390	\$39,894,390	\$39,894,390	\$39,894,390	\$39,894,390	\$39,894,390	\$39,894,390	\$39,894,390	\$39,894,390	\$39,894,390	\$39,894,390	\$39,894,390
51		Total Return	\$1,326,885	\$1,326,885	\$1,326,885	\$1,326,885	\$1,326,885	\$1,326,885	\$1,326,885	\$1,326,885	\$1,326,885	\$1,326,885	\$1,326,885	\$1,326,885
52		Total Depreciation	\$335,942	\$335,942	\$335,942	\$335,942	\$335,942	\$335,942	\$335,942	\$335,942	\$335,942	\$335,942	\$335,942	\$335,942
53		Monthly Jurisdictional Revenue Requirement - Errata (b)	\$1,858,725	\$1,858,725	\$1,858,725	\$1,858,725	\$1,858,725	\$1,858,725	\$1,858,725	\$1,858,725	\$1,858,725	\$1,858,725	\$1,858,725	\$1,858,725
54		Total Jurisdictional Revenue Requirement - Errata	\$1,656,725	\$1,656,725	\$1,656,725	\$1,656,725	\$1,656,725	\$1,656,725	\$1,656,725	\$1,656,725	\$1,656,725	\$1,656,725	\$1,656,725	\$1,656,725
55		Original Monthly Jurisdictional Revenue Requirement	\$992,733	\$992,733	\$992,733	\$992,733	\$992,733	\$992,733	\$992,733	\$992,733	\$992,733	\$992,733	\$992,733	\$992,733
56		Original Total Jurisdictional Revenue Requirement	\$992,733	\$992,733	\$992,733	\$992,733	\$992,733	\$992,733	\$992,733	\$992,733	\$992,733	\$992,733	\$992,733	\$992,733
57		Monthly Difference	\$663,992	\$663,992	\$663,992	\$663,992	\$663,992	\$663,992	\$663,992	\$663,992	\$663,992	\$663,992	\$663,992	\$663,992
58		Total Difference	\$663,992	\$663,992	\$663,992	\$663,992	\$663,992	\$663,992	\$663,992	\$663,992	\$663,992	\$663,992	\$663,992	\$663,992

Notes:
(a) Total Company In-Service and Jurisdictional Transfer to Plant as shown on the 2010 AE-3 & 2011 P-3 Transfer to Plant excludes the non-incremental costs that are being placed into service. While FPL is not requesting recovery of carrying charges on this amount through the NRCR, these capital costs should be included in our base rate calculation.

Errata Notes:

(b) Original calculation used the average plant in service balance as a starting point instead of the plant in service balance. Results in an increase in the Revenue Requirement of \$883,992.

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 Base Rate Revenue Requirement
 For the year plant is placed into service

December 2011 - Simulator - Turkey Point

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Fer-Tes Rate of Return (Annual)	In-Service Amount	Reconciliation to P-3						
1	TBO	321	Structures & Improvements		1.80%		\$2,500,000							
2		322	Reactor Plant Equipment		2.00%									
3		323	Turbogenerator units		2.40%	9.44%								
4	In-Service Date	324	Accessory Electric Equipment		1.80%									
5	Cost	325	Miscellaneous Equipment	\$2,500,000	1.80%			\$0						
6		325.1	Station Equipment - Step up Transformer		1.80%			\$0						
7			Total Company In-Service	\$2,500,000	2.00%			\$0						
8			Jurisdictional Plant In-Service	\$2,470,455				\$2,470,455						
9														
10														
11														
12	Account	Detail	2011 December	2012 January	2012 February	2012 March	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November
13														
14		325 Total Plant In Service	\$2,500,000	\$2,500,000	\$2,500,000	\$2,500,000	\$2,500,000	\$2,500,000	\$2,500,000	\$2,500,000	\$2,500,000	\$2,500,000	\$2,500,000	\$2,500,000
15		Jurisdictional Plant	\$2,470,455	\$2,470,455	\$2,470,455	\$2,470,455	\$2,470,455	\$2,470,455	\$2,470,455	\$2,470,455	\$2,470,455	\$2,470,455	\$2,470,455	\$2,470,455
16		1.80% Dep. Rate (Monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015
17		Accumulated Depreciation	\$1,853	\$3,706	\$5,559	\$7,412	\$9,265	\$11,118	\$12,971	\$14,824	\$16,677	\$18,530	\$20,383	\$22,236
18		Net Plant In Service	\$1,647	\$1,794	\$1,941	\$2,088	\$2,235	\$2,382	\$2,529	\$2,676	\$2,823	\$2,970	\$3,117	\$3,264
19		Average Plant	\$1,234,501	\$1,466,786	\$1,700,071	\$1,933,356	\$2,166,641	\$2,400,926	\$2,635,211	\$2,869,496	\$3,103,781	\$3,338,066	\$3,572,351	\$3,806,636
20		9.44% Return	\$9,715	\$19,430	\$29,145	\$38,860	\$48,575	\$58,290	\$68,005	\$77,720	\$87,435	\$97,150	\$106,865	\$116,580
21		Monthly Jurisdictional Revenue Requirement - Error (a)	\$11,568	\$23,136	\$34,704	\$46,272	\$57,840	\$69,408	\$80,976	\$92,544	\$104,112	\$115,680	\$127,248	\$138,816
22		Total Jurisdictional Revenue Requirement - Error	\$11,568	\$23,136	\$34,704	\$46,272	\$57,840	\$69,408	\$80,976	\$92,544	\$104,112	\$115,680	\$127,248	\$138,816
23		Original Monthly Jurisdictional Revenue Requirement	\$6,707	\$13,414	\$20,121	\$26,828	\$33,535	\$40,242	\$46,949	\$53,656	\$60,363	\$67,070	\$73,777	\$80,484
24		Original Total Jurisdictional Revenue Requirement	\$8,707	\$17,414	\$26,121	\$34,828	\$43,535	\$52,242	\$60,949	\$69,656	\$78,363	\$87,070	\$95,777	\$104,484
25		Monthly Difference	\$4,861	\$9,722	\$14,583	\$19,444	\$24,305	\$29,166	\$34,027	\$38,888	\$43,749	\$48,610	\$53,471	\$58,332
26		Total Difference	\$4,861	\$9,722	\$14,583	\$19,444	\$24,305	\$29,166	\$34,027	\$38,888	\$43,749	\$48,610	\$53,471	\$58,332

Errors Notes:

(a) Original calculation used the average plant in service balance as a starting point instead of the plant in service balance. Results in an increase in the Revenue Requirement of \$4,861.

Florida Power & Light Company
Revised Costs Presented in Docket 100009-EI (in Jurisdictional \$'s net of participants)

Line No.	(1) Dkt. # 090009 2009 Actual/ Estimated	(2) Dkt. # 100009 2009 True-Up	(3)=(2)-(1) 2009 (Over)/ Under Recovery	(4) Dkt. # 090009 2010 Projected Costs	(5) Dkt. # 100009 2010 Actual/ Estimated	(6)=(5)-(4) 2010 (Over)/ Under Recovery	(7)=(2)+(5) Current True-up & Actual/Estimated for 2010	(8)=(3)+(6) Total 2009/2010 (Over)/Under Recovery	(9) Dkt. # 100009 2011 Projected Costs	(10)=(8)+(9) Net Costs to be Recovered/ (Refunded) in 2011
1	Turkey Point 6 & 7 Site Selection									
2	Site Selection Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Carrying Costs	\$346,025	\$343,600	(\$2,425)	(\$20,238)	(\$31,207)	(\$10,989)	\$312,393	(\$13,394)	(\$9,831)
4	Carrying Costs on DTA/DTL	\$126,913	\$29,562	(\$97,351)	\$253,374	\$177,172	(\$76,202)	\$206,734	(\$173,553)	\$180,883
5	Total Carrying Costs	\$472,938	\$373,162	(\$99,776)	\$283,136	\$145,965	(\$67,171)	\$519,127	(\$186,947)	\$171,052
6	Recovery of Costs & Carrying Costs	\$472,938	\$373,162	(\$99,776)	\$283,136	\$145,965	(\$67,171)	\$519,127	(\$186,947)	\$171,052
7										
8										
9										
10										
11	Turkey Point 6 & 7 Preconstruction									
12	Pre-Construction Costs	\$45,444,468	\$37,599,045	(\$7,845,423)	\$90,854,124	\$42,125,853	(\$48,528,272)	\$79,724,897	(\$58,373,695)	\$29,121,201
13	Carrying Costs	\$1,524,030	(\$891,521)	(\$2,216,152)	(\$4,821,040)	(\$8,827,017)	(\$3,805,977)	(\$9,316,538)	(\$9,022,128)	(\$3,407,012)
14	Carrying Costs on DTA/DTL	\$2,036,141	\$1,549,215	(\$486,926)	\$5,794,775	\$3,882,232	(\$1,902,544)	\$5,441,448	(\$2,389,470)	\$5,596,206
15	Total Carrying Costs	\$3,560,171	\$857,693	(\$2,703,078)	\$873,735	(\$4,734,785)	(\$5,708,520)	(\$3,877,092)	(\$8,411,598)	\$2,189,194
16	Recovery of Costs & Carrying Costs	\$49,005,239	\$38,456,738	(\$10,548,501)	\$91,627,859	\$37,391,067	(\$54,236,792)	\$75,847,605	(\$64,785,293)	\$31,310,395
17										
18										
19										
20										
21										
22	Total Turkey Point 6 & 7	\$49,478,177	\$38,828,800	(\$10,649,277)	\$91,880,995	\$37,537,032	(\$54,323,963)	\$76,368,932	(\$64,972,240)	\$31,481,447
23										
24	Uprate									
25	Construction Costs (a)	\$252,317,529	\$227,680,201	\$0	\$376,703,895	\$302,009,710	\$0	\$0	\$521,701,593	\$0
26	Carrying Costs (b)	\$20,304,909	\$18,343,745	(\$1,961,165)	\$41,594,586	\$44,348,843	\$2,754,257	\$62,892,588	\$783,092	\$50,832,130
27	Carrying Costs on DTA/DTL	(\$7,519)	(\$1,883,861)	(\$1,876,342)	\$0	(\$1,986,520)	(\$1,986,520)	(\$3,880,382)	(\$3,872,862)	(\$1,702,390)
28	Total Carrying Costs	\$20,297,390	\$16,459,883	(\$3,837,507)	\$41,594,586	\$42,352,323	\$757,738	\$59,012,206	(\$3,079,770)	\$48,129,740
29	Recoverable O&M including interest (d)	\$544,467	480,934	(\$63,533)	\$2,147,983	3,140,969	\$992,986	\$3,521,903	\$928,452	3,917,202
30	Total Non-Base Rate Related Costs	\$20,841,857	\$16,940,817	(\$3,901,040)	\$43,742,570	\$45,493,292	\$1,750,722	\$62,434,109	(\$2,150,318)	\$53,048,942
31	Base Rate Revenue Requirement	\$83,480	\$12,802	(\$70,658)	\$15,877,677	\$2,018,321	(\$13,859,356)	\$2,031,123	(\$13,930,014)	\$28,270,391
32	Carrying Costs (Over)/Under Recovery (c)	\$83,480	\$12,802	(\$70,658)	\$15,877,677	(\$457,762)	(\$457,762)	(\$457,762)	(\$457,762)	(\$457,762)
33	Recovery of Costs, Carrying Costs, and Base Rate Revenue Requirements	\$20,925,317	\$16,953,619	(\$3,971,698)	\$59,620,247	\$47,053,850	(\$12,566,397)	\$64,007,469	(\$18,536,094)	\$81,317,333
34										
35										
36										
37										
38										
39										
40	Total Recovery	\$70,403,484	\$55,783,519	(\$14,619,975)	\$161,481,242	\$84,590,883	(\$66,890,360)	\$140,374,402	(\$81,510,334)	\$112,798,780
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										

- (a) Total Construction Costs for uprates is the current period jurisdictional additions net of participants amount for construction work which includes transmission.
- (b) The period to date CWIP Balance base on which carrying costs are calculated can be found on the T/AE/P-3 Line 6 for Uprates. The CWIP Balance base on which carrying costs are calculated can be found on the T/AE/P-2 Line 4 for Site Selection and Pre-Construction.
- (c) FPL originally projected \$15,877,677 of Base Rate Revenue Requirements in 2010. That amount has been revised to \$1,481,719 for 2010 for an overrecovery of (\$14,395,958). The overrecovery of (\$14,395,958) and the associated carrying charge of (\$482,651) or (\$14,868,609) will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011.
- (d) Interest at the commercial paper rate is included in recoverable O&M costs on line 30 in 2010 actual/estimated costs and 2011 projected costs on this schedule. The calculation of the interest at the commercial paper rate is shown on NFR AE-4 (page 5) and P-4 (page 9) Schedules in this Exhibit.