

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100009-EI  
FLORIDA POWER & LIGHT COMPANY

MAY 3, 2010

REVISED

IN RE: NUCLEAR POWER PLANT COST RECOVERY  
FOR THE YEARS ENDING  
DECEMBER 2010 AND 2011

APPENDICES I, II, III

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# **Actual/Estimates**

## **2010**

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**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Actual & Estimated Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$2,725,289	\$2,857,198	\$3,068,848	\$3,202,468	\$3,453,411	\$3,712,901	\$18,960,116
3.	26,615	45,227	147,793	531,467	464,970	57,235	\$1,273,308
4.	(\$154,904)	(\$157,231)	(\$159,574)	(\$161,926)	(\$164,264)	(\$166,575)	(\$964,475)
5.	\$0	\$0	\$0	(78)	(6,835)	(20,354)	(\$27,265)
6.	<u>\$2,596,999</u>	<u>\$2,745,194</u>	<u>\$2,997,067</u>	<u>\$3,571,933</u>	<u>\$3,747,282</u>	<u>\$3,583,207</u>	<u>\$19,241,682</u>
7.	\$2,992,018	\$3,239,797	\$3,516,886	\$3,826,442	\$5,155,519	\$4,740,795	\$23,471,458
8.	<u>(\$395,019)</u>	<u>(\$494,603)</u>	<u>(\$519,819)</u>	<u>(\$254,510)</u>	<u>(\$1,408,237)</u>	<u>(\$1,157,588)</u>	<u>(\$4,229,776)</u>

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Actual & Estimated Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$3,919,371	\$4,108,554	\$4,333,819	\$4,602,291	\$4,361,754	\$4,062,938	\$44,348,843
3.	61,812	61,796	61,781	654,540	654,576	373,158	\$3,140,969
4.	(\$168,880)	(\$170,829)	(\$172,023)	(\$172,763)	(\$173,401)	(\$174,148)	(\$1,996,520)
5.	(34,067)	(47,940)	(61,913)	(47,830)	583,992	1,195,601	\$1,560,559
6.	<u>\$3,778,216</u>	<u>\$3,951,581</u>	<u>\$4,161,664</u>	<u>\$5,036,238</u>	<u>\$5,426,921</u>	<u>\$5,457,548</u>	<u>\$47,953,850</u>
7.	\$4,935,578	\$5,126,313	\$5,393,038	\$5,750,281	\$7,196,589	\$7,746,991	\$59,620,247
8.	<u>(\$1,157,362)</u>	<u>(\$1,174,733)</u>	<u>(\$1,231,374)</u>	<u>(\$714,042)</u>	<u>(\$1,769,667)</u>	<u>(\$2,289,443)</u>	<u>(\$12,566,397) (e)</u>

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates.

In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project.

As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

(b) Other Adjustments Line 5 includes 2010 Actual/Estimated Base Rate Revenue Requirements and carrying charges on the over recovery (2010 Projected vs. 2010 Actual Estimated) calculated on Appendix C.

(c) Line 7 - Total Projected Return Requirements (Order No. PSC 09-0783-FOF-EI) includes the following:

Projected Construction Carrying Costs (Schedule AE - 3, Line 9)	\$41,594,586
Projected Carrying Costs on DTA/(DTL) (Schedule AE - 3A, Line 9)	\$0
Recoverable O&M (Schedule AE - 4, Line 38)	\$2,147,983
Projected Base Rate Revenue Requirements (Appendix C, Line 2)	\$15,877,677
	<u>\$59,620,247</u>

(d) Line 8 - Actual/Estimated (Over)/Under Recovery for the Period includes the following:

Actual/Estimated (Over)/Under Recovery - Carrying Costs (AE-3, Line 10)	\$2,754,257
Actual/Estimated (Over)/Under Recovery - Carrying Costs on DTA/(DTL) (AE-3A, Line 10)	(\$1,996,520)
(Over)/Under Recovery of O&M Costs (AE-4, Line 40)	\$992,986 *
Actual/Estimated (Over)/Under Recovery - Base Rate Rev Req (Appendix C, Line 10)	(\$14,317,119) *
	<u>(\$12,566,397)</u>
Over Recovery Net of Recoverable O&M to 2011 Schedule P-3 Note (d)	<u>(\$13,559,383) *</u>

\*Revised for errata. See note (e) below.

**ERRATA:**

(e) Reflects total revenue requirement increase of \$541,557. See Errata on Schedule AE-3, Note (h) of \$61, Schedule AE-4, Note (d) of \$5 and Appendix C, Note (e) of \$541,490.

<b>Total 2010 Revenue Requirement Impact</b>	<b>12 Month Total</b>
Errata - Actual/Estimated (Over)/Under Recovery for the Period, Line 8	(\$12,566,397)
Supplemental - Actual/Estimated (Over)/Under Recovery for the Period, Line 8	(\$13,107,954)
	<u>\$541,557</u>

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**St. Lucia and Turkey Point Upgrade Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual & Estimated Filing: Construction Costs**

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total	
Jurisdictional Dollars									
1.	Nuclear CWIP Additions (Schedule AE - 8, Line 45)	\$307,039,000	\$15,711,965	\$15,016,818	\$20,552,676	\$24,796,867	\$33,744,157	\$26,243,758	\$136,066,261
2.	Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2	\$2,404,893	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Unamortized Carrying charge Eligible for return (e) (g) (h) Pg. 2	(\$1,455,341)	(\$1,859,743)	(\$1,864,145)	(\$2,066,547)	(\$2,272,948)	(\$2,477,351)	(\$2,681,783)	(\$2,681,783)
4.	Amortization of Carrying charge (e) (f) Pg. 2	\$2,452,823	\$204,402	\$204,402	\$204,402	\$204,402	\$204,402	\$204,402	\$1,226,411
5.	CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10)	<u>\$303,178,965</u>	<u>\$318,668,548</u>	<u>\$333,278,565</u>	<u>\$353,290,571</u>	<u>\$377,459,384</u>	<u>\$410,551,543</u>	<u>\$438,670,769</u>	<u>\$437,280,521</u>
6.	Average Net CWIP Additions		\$310,932,767	\$325,982,557	\$343,284,568	\$365,374,878	\$394,005,484	\$423,611,158	n/a
7.	Return on Average Net CWIP Additions								
a.	Equity Component (Line 6b * .61425) (a)		\$1,420,784	\$1,488,553	\$1,588,614	\$1,669,554	\$1,900,379	\$1,935,860	\$9,884,545
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$2,313,039	\$2,424,995	\$2,553,706	\$2,718,037	\$2,931,020	\$3,151,258	\$16,092,055
c.	Debt Component (Line 5 x 0.001325847) (c)		\$412,249	\$432,203	\$465,143	\$484,431	\$522,391	\$561,644	\$2,968,061
8.	Actual/Estimated Construction Carrying Costs for the Period (Line 6b + 6c)		<u>\$2,725,289</u>	<u>\$2,867,198</u>	<u>\$3,048,848</u>	<u>\$3,202,468</u>	<u>\$3,453,411</u>	<u>\$3,712,901</u>	<u>\$18,960,116</u>
9.	Projected Construction Carrying Costs for the Period (Order No. PSC 09-0783-FOF-EI)		\$2,945,666	\$3,193,466	\$3,432,500	\$3,650,065	\$3,373,541	\$3,103,149	\$19,698,409
10.	Actual/Estimated (Over)/Under Recovery (Line 7 - Line 8)		<u>(\$220,399)</u>	<u>(\$338,268)</u>	<u>(\$423,852)</u>	<u>(\$447,597)</u>	<u>\$79,870</u>	<u>\$609,752</u>	<u>(\$738,294)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Actual & Estimated Filing: Construction Costs**

Schedule AE-3 (Actual/Estimated)

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
1.		\$19,378,842	\$22,978,999	\$27,582,329	\$38,625,112	\$38,716,450	\$21,854,031	\$305,809,823	\$612,848,822
2.		\$0	\$0	\$0	\$5,746,141	\$127,205,378	\$2,251,907	\$135,203,423	\$137,608,117
3.		(\$2,888,155)	(\$3,090,657)	(\$3,284,959)	(\$3,499,381)	(\$3,703,782)	(\$3,908,164)	\$0	(\$3,908,164)
4.		\$204,402	\$204,402	\$204,402	\$204,402	\$204,402	\$204,402	\$2,452,823	
5.		<u>\$437,290,521</u>	<u>\$457,054,761</u>	<u>\$480,448,797</u>	<u>\$568,456,810</u>	<u>\$541,709,805</u>	<u>\$453,370,182</u>	<u>\$474,006,798</u>	<u>\$474,006,798</u>
6.		\$447,167,841	\$468,751,779	\$494,452,703	\$525,083,108	\$497,639,894	\$483,547,412	n/a	
7.									
a.		\$2,043,300	\$2,141,927	\$2,239,365	\$2,339,329	\$2,273,928	\$2,116,146	\$23,129,540	
b.		\$3,326,495	\$3,487,060	\$3,678,250	\$3,906,111	\$3,701,960	\$3,448,345	\$37,646,277	
c.		\$592,876	\$621,493	\$655,599	\$696,180	\$659,794	\$614,593	\$6,708,566	
8.		<u>\$3,919,371</u>	<u>\$4,168,554</u>	<u>\$4,333,618</u>	<u>\$4,602,261</u>	<u>\$4,381,754</u>	<u>\$4,062,938</u>	<u>\$44,348,843</u>	
9.		\$3,297,932	\$3,488,667	\$3,755,392	\$4,048,387	\$3,805,016	\$3,500,782	\$41,594,586	
10.		<u>\$821,439</u>	<u>\$619,586</u>	<u>\$578,427</u>	<u>\$553,904</u>	<u>\$556,738</u>	<u>\$662,156</u>	<u>\$2,754,257</u>	(h)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 2 - Transfer to Plant in Service beginning balance represents the Nuclear CWIP additions for the Turbine Gantry Crane placed into service on December 22, 2009. Refer to Appendix A for Transfer to Plant in Service during 2010.

(e) Line 3 (Column A) - Unamortized carrying charge eligible for return consists of the total over recovered balance beginning in 2010. This amount will be reduced by 2010 collections (Line 4) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning Balances include:	2009 Projection	2008 True-up	2008 - 2009 (Over)/Under Recovery
2007/2008 Over Recovery (2008 T-3 Line 3 Ending Balance)	\$0	(\$1,375,008)	(\$1,375,008)
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	(\$315,325)	(\$315,325)
2009 EPU Carrying Costs (P/T-2 Line 9/Line8)	\$16,564,497	\$18,343,745	\$1,779,248
2009 DTA(DTL) Carrying Cost (P/T-3A Line8)	(\$11,478)	(\$1,568,537) *	(\$1,557,059) *
2009 Base Rate Revenue Requirements (P/T-1 Line 5)	\$0	\$12,802	\$12,802
	<u>\$16,553,019</u>	<u>\$15,097,677</u>	<u>(\$1,455,341)</u>

\* Revised for Errata. See note (h) below.

(f) Line 4 (Column A) - Amortization of carrying charge is the amount that will be collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EI. Revised Exhibit WP-1 column 9 (May 1, 2009 Filing).

Line 4 Beginning Balances includes:	2009 Projection	2008 True-up
2008 Over Recovery of Carrying Costs (Revised May 1, 2009 Exhibit WP-1, Col 3)		(\$1,377,391)
2008 Under Recovery of Carrying Costs on DTA(DTL) (Revised May 1, 2009 Exhibit WP-1, Col 3)		\$2,383
2009 Under Recovery of Carrying Cost (Revised May 1, 2009 Exhibit WP-1, Col 6)		\$3,740,412
2009 Under Recovery of Carrying Costs on DTA(DTL) (Revised May 1, 2009 Exhibit WP-1, Col 6)		\$3,959
2009 Under Recovery of Base Rate Revenue Requirements (Revised May 1, 2009 Exhibit WP-1, Col 6)		\$83,460
		<u>\$2,452,823</u>

(g) Line 3 (Column D) - Ending Balance consists of the 2009 final true-up amount which will be refunded/amortized over 12 months in 2011. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011. This amount does not include Recoverable O&M since (over)/under recoveries will be calculated at the commercial paper rate in the CCRC.

	2009 Actual/Estimated	2009 True-up	2009 Final True-up
2008 Over/Under Recovery (2009 AE/T-3 Line 3 Ending Balance)	(\$1,375,008)	(\$1,375,008)	\$0
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	(\$315,325)	(\$315,325)
2009 EPU Carrying Costs (AE/T-3 Line 8/Line 7)	\$20,304,910	\$18,343,745	(\$1,961,165)
2009 DTA(DTL) Carrying Cost (AE/T-3A Line 8)	(\$7,519)	(\$1,568,537) *	(\$1,561,017) *
2009 Base Rate Revenue Requirements (AE/T-1 Line 5)	\$83,460	\$12,802	(\$70,658)
	<u>\$19,005,843</u>	<u>\$15,097,677</u>	<u>(\$3,908,165)</u>

\* Revised for Errata. See note (h) below.

**ERRATA:**

(h) Beginning balance on Line 4 (column A) was revised for 2009 Errata. See 2009 T-3A schedule and related footnote (j).

**Total 2010 Actual/Estimated (Over)/Under Recovery Impact**

Errata - Actual/Estimated (Over)/Under Recovery, Line 10	\$2,754,257
Original - Actual/Estimated (Over)/Under Recovery, Line 10	2,754,196
	<u>\$61</u>



**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual & Estimated Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION:

Provide the calculation of the Actual  
 deferred tax Carrying Costs.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$1,042	\$1,255	\$3,347	\$8,332	\$23,441	\$36,697	\$74,113
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		(\$287,742)	(\$287,742)	(\$287,742)	(\$287,742)	(\$287,742)	(\$287,742)	(\$1,726,453)
4.		<u>(\$45,672,055)</u>	<u>(\$45,958,755)</u>	<u>(\$46,245,242)</u>	<u>(\$46,529,838)</u>	<u>(\$46,809,048)</u>	<u>(\$47,073,349)</u>	<u>(\$47,324,395)</u>
5.		<u>38.575% (\$17,617,995)</u>	<u>(\$17,728,590)</u>	<u>(\$17,839,102)</u>	<u>(\$17,948,808)</u>	<u>(\$18,058,590)</u>	<u>(\$18,158,544)</u>	<u>(\$18,255,385)</u>
6.	a.		(\$17,673,292)	(\$17,783,846)	(\$17,893,955)	(\$18,002,699)	(\$18,107,567)	(\$18,206,965)
	b.		\$0	(\$154,904)	(\$312,135)	(\$471,710)	(\$633,636)	(\$797,900)
	c.		(\$17,673,292)	(\$17,938,750)	(\$18,206,090)	(\$18,474,409)	(\$18,741,203)	(\$19,004,865)
7.								
	a.		(\$80,757)	(\$81,970)	(\$83,191)	(\$84,417)	(\$85,637)	(\$86,841)
	b.		(\$131,472)	(\$133,447)	(\$135,436)	(\$137,432)	(\$139,416)	(\$141,378)
	c.		(\$23,432)	(\$23,784)	(\$24,138)	(\$24,494)	(\$24,848)	(\$25,198)
8.			<u>(\$154,904)</u>	<u>(\$157,231)</u>	<u>(\$159,574)</u>	<u>(\$161,926)</u>	<u>(\$164,264)</u>	<u>(\$166,575)</u>
9.			\$0	\$0	\$0	\$0	\$0	\$0
10.			<u>(\$154,904)</u>	<u>(\$157,231)</u>	<u>(\$159,574)</u>	<u>(\$161,926)</u>	<u>(\$164,264)</u>	<u>(\$166,575)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Actual & Estimated Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2010  
Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	
Jurisdictional Dollars									
1.		\$38,953	\$259,289	\$495,940	\$533,449	\$560,277	\$472,415	\$2,434,435	
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.		(\$287,742)	(\$287,742)	(\$287,742)	(\$287,742)	(\$287,742)	(\$287,742)	(\$3,452,906)	
4.		<u>(\$47,324,395)</u>	<u>(\$47,573,184)</u>	<u>(\$47,801,638)</u>	<u>(\$47,393,440)</u>	<u>(\$46,875,198)</u>	<u>(\$46,690,525)</u>	<u>(\$46,690,525)</u>	
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>(\$18,255,385)</u>	<u>(\$18,351,356)</u>	<u>(\$18,362,332)</u>	<u>(\$18,282,019)</u>	<u>(\$18,187,238)</u>	<u>(\$18,082,108)</u>	<u>(\$18,010,870)</u>
6.	a. Average Accumulated DTA/(DTL)		(\$18,303,370)	(\$18,356,844)	(\$18,322,176)	(\$18,234,629)	(\$18,134,673)	(\$18,046,489)	
	b. Prior months cumulative Return on DTA/(DTL)		(\$964,475)	(\$1,133,356)	(\$1,304,185)	(\$1,476,208)	(\$1,648,971)	(\$1,822,372)	
	c. Average DTA/(DTL) including prior period return subtotal		(\$19,267,846)	(\$19,490,199)	(\$19,626,360)	(\$19,710,836)	(\$19,783,644)	(\$19,868,861)	
7.	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b* .61425) (a)		(\$88,043)	(\$89,059)	(\$89,681)	(\$90,067)	(\$90,400)	(\$90,789)	
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$143,334)	(\$144,968)	(\$146,001)	(\$146,630)	(\$147,171)	(\$147,805)	
	c. Debt Component (Line 6c x 0.001325847) (c)		(\$25,546)	(\$25,841)	(\$26,022)	(\$26,134)	(\$26,230)	(\$26,343)	
8.	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		<u>(\$168,880)</u>	<u>(\$170,829)</u>	<u>(\$172,023)</u>	<u>(\$172,763)</u>	<u>(\$173,401)</u>	<u>(\$174,148)</u>	
9.	Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 09-0783-FOF-EI)		\$0	\$0	\$0	\$0	\$0	\$0	
10.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)		<u>(\$168,880)</u>	<u>(\$170,829)</u>	<u>(\$172,023)</u>	<u>(\$172,763)</u>	<u>(\$173,401)</u>	<u>(\$174,148)</u>	

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
- (d) Line 3 - Other Adjustments represents Estimated 2010 deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). These deductions have been applied ratably over the 12 months in 2010. Since FPL has not filed its 2010 tax return at the time of this filing, deductions taken on the 2010 tax return will be traced up in the 2011 T-3a schedules filed on March 1, 2012.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization
2010 R&D	\$ 3,494,201	\$ 3,494,201	0.98818187	3,452,906	\$287,742

- (e) Line 6B - Beginning balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-3, Line 3 as shown in footnote (e) Pg. 2 and the carrying charges are calculated on that schedule.
- (f) Line 4 - Beginning Balance comes from 2009 T-3A, Line 4 (Column P).

**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual & Estimated Filing: Construction Period Interest**

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the Actual Construction Period Interest.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$206,326	\$293,362	\$324,282	\$1,285,335	\$2,722,176	\$8,551,892	
2.	Additions Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Eligible Construction Costs (a)	\$86,026	\$29,734	\$957,707	\$1,428,509	\$5,807,438	\$509,213	\$8,818,626
4.	Other Adjustments (b) (d) Pg. 2	(\$31)	(\$69)	\$0	\$0	(\$1,163)	\$0	(\$1,263)
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$249,323</u>	<u>\$308,195</u>	<u>\$803,135</u>	<u>\$1,999,589</u>	<u>\$5,625,314</u>	<u>\$8,806,488</u>	
6.	CPI Rate (a)	0.417830%	0.407190%	0.416700%	0.416700%	0.416700%	0.416700%	
7.	Construction Period Interest for Tax (CPI) (a)		\$1,042	\$1,255	\$3,347	\$8,332	\$23,441	\$36,697
8.	Ending Balance	<u>\$206,326</u>	<u>\$293,362</u>	<u>\$324,282</u>	<u>\$1,285,335</u>	<u>\$2,722,176</u>	<u>\$8,551,892</u>	<u>\$9,097,802</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI.

(participant ownership rates of 6.08951% for OUC & 8.806% for FMPA). See Note (d) Pg. 2.

	January	February	March	April	May	June	6 Month Total
Pension & Welfare Benefit credit	(\$31)	(\$69)	\$0	\$0	(\$342)	\$0	(\$442)
P&W benefit credit for tax (for engineering)	\$0	\$0	\$0	\$0	(\$865)	\$0	(\$865)
Business Meals	\$0	\$0	\$0	\$0	\$44	\$0	\$44
	<u>(\$31)</u>	<u>(\$69)</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$1,163)</u>	<u>\$0</u>	<u>(\$1,263)</u>

See Additional Notes on Page 2

Page 1 of 2

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Actual & Estimated Filing: Construction Period Interest**

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-E1

EXPLANATION: Provide the calculation of the Actual Construction Period Interest.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$9,097,802	\$9,637,098	\$115,070,732	\$123,457,367	\$133,111,065	\$136,360,567	
2.	Additions Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Eligible Construction Costs (a)	\$500,344	\$105,237,095	\$7,890,695	\$9,120,249	\$2,688,521	(\$45,992,157)	\$88,263,372
4.	Other Adjustments (b) (d) Pg. 2	\$0	(\$62,750)	\$0	\$0	\$705	\$12,086	(\$51,221)
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$9,347,974</u>	<u>\$62,224,271</u>	<u>\$119,016,080</u>	<u>\$128,017,491</u>	<u>\$134,455,678</u>	<u>\$113,370,532</u>	
6.	CPI Rate (a)	0.416700%	0.416700%	0.416700%	0.416700%	0.416700%	0.416700%	
7.	Construction Period Interest for Tax (CPI) (a)	\$38,953	\$259,289	\$495,940	\$533,449	\$560,277	\$472,415	\$2,434,435
8.	Ending Balance	<u>\$9,097,802</u>	<u>\$9,637,098</u>	<u>\$115,070,732</u>	<u>\$123,457,367</u>	<u>\$133,111,065</u>	<u>\$136,360,567</u>	<u>\$90,852,911</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership.  
(participant ownership rates of 6.08951% for OUC & 8.806% for FMFA). See Note (d) Pg. 2.

	July	August	September	October	November	December	12 Month Total
Pension & Welfare Benefit credit	\$0	(\$66,284)	\$0	\$0	(\$180)	\$15,242	(\$51,663)
P&W benefit credit for tax (for engineering)	\$0	(\$621)	\$0	\$0	\$914	\$275	(\$296)
Business Meals	\$0	\$4,155	\$0	\$0	(\$29)	(\$3,431)	\$739
	<u>\$0</u>	<u>(\$62,750)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$705</u>	<u>\$12,086</u>	<u>(\$51,221)</u>

(c) Beginning of period balance represents the 2009 costs net of adjustments for two transmission work orders expected to be placed into service in November 2010 and January 2012.

(d) CPI adjustments are those that are calculated based on actual costs through February 2010. In the process of preparing the company's tax return, additional adjustments may be identified and, if so, will be reflected in future NFR's. As physical construction begins, CPI is calculated and the period to date CPI adjustments are reflected in the calculations.

**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Costs  
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures**

[Section (5)(c)1.b.]  
[Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

EXPLANATION: Provide the CCRC Recoverable O&M actual/estimated monthly expenditures by function for the current year.

For the Year Ended 12/31/2010

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
6	Regulatory													
7	Human Resources													
8	Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida													
13														
14	Jurisdictional Factor (A&G)													
15	Jurisdictional Factor (Distribution)													
16	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18														
19	Nuclear Generation	27,770	46,255	151,700	472,650	472,650	60,000	65,000	65,000	65,000	664,864	664,864	380,000	3,135,753
20	Participants Credits PSL unit 2 (a)													
21	OUC	(\$391)	(\$244)	(\$913)	(\$913)	(\$913)	(\$913)	(\$1,068)	(\$1,068)	(\$1,068)	(\$1,068)	(\$1,068)	(\$1,068)	(\$10,682)
22	FMPA	(565)	(352)	(1,321)	(1,321)	(1,321)	(1,321)	(1,541)	(1,541)	(1,541)	(1,541)	(1,541)	(1,541)	(15,447)
23	Total Participants Credits PSL unit 2	(\$955)	(\$596)	(\$2,234)	(\$2,234)	(\$2,234)	(\$2,234)	(\$2,607)	(\$2,607)	(\$2,607)	(\$2,607)	(\$2,607)	(\$2,607)	(\$26,129)
24	Total Nuclear O&M Costs Net of Participants	26,814	45,659	149,466	470,416	470,416	57,766	62,393	62,393	62,393	662,257	662,257	377,393	3,109,624
25	Jurisdictional Factor (Nuclear - Production - Base)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
26	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 24 X Line 25)	26,497	45,120	147,699	464,856	464,856	57,083	61,656	61,656	61,656	654,431	654,431	372,933	3,072,874
27														
28	Transmission				\$75,000									\$75,000
29	Jurisdictional Factor (Transmission)	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
30	Jurisdictional Recoverable Costs (Transmission) (Line 28 X Line 29)	-	-	-	66,523	-	-	-	-	-	-	-	-	66,523
31														
32	Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period	26,497	45,120	147,699	531,379	464,856	57,083	61,656	61,656	61,656	654,431	654,431	372,933	3,139,397
33														
34	Total Interest Provision (Page 2 Line 15)	\$117	\$107	\$94	\$88	\$114	\$152	\$156	\$140	\$125	\$110	\$145	\$225	\$1,572
35														
36	Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period Including Interest	26,615	45,227	147,793	531,467	464,970	57,235	61,812	61,796	61,781	654,540	654,576	373,158	3,140,969
37														
38	Projected O&M Costs for the period (Order No. PSC 09-0783-FOF-EI)	\$46,330	\$46,330	\$84,386	\$156,970	\$257,318	\$84,386	\$84,386	\$84,386	\$84,386	\$84,386	\$156,970	\$973,749	\$2,147,983
39														
40	(Over)/Under Recovery of O&M Costs Including Interest (Line 36 - Line 38)	(\$19,716)	(\$1,104)	\$63,407	\$372,496	\$207,652	(\$27,151)	(\$22,574)	(\$22,590)	(\$22,605)	\$570,155	\$405,605	(\$600,592)	\$992,986

Note: Line 36 includes interest at the commercial paper rate.

**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Costs  
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures**

[Section (5)(c)1.b.]  
[Section (B)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

EXPLANATION: Provide the CCRC Recoverable O&M actual/estimated monthly expenditures by function for the current year.

For the Year Ended 12/31/2010

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Total Jurisdictional Recoverable O&M Costs (Page 1 Line 32)	\$26,497	\$45,120	\$147,699	\$531,379	\$464,856	\$57,083	\$61,656	\$61,656	\$61,656	\$654,431	\$654,431	\$372,933	\$3,139,397
2														
3	Prior Period Unrecovered O&M Balance Eligible for Interest (b)	\$737,025	\$670,312	\$603,599	\$536,885	\$470,172	\$403,459	\$336,746	\$270,033	\$203,320	\$136,606	\$69,893	\$3,160	(\$63,533)
4														
5	Prior Period O&M Costs Recovered (c)	\$800,558	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713
6														
7	Prior Month (over)/under Recovery (Prior Month Line 21)	\$0	(19,716)	(1,104)	63,407	372,496	207,652	(27,151)	(22,574)	(22,590)	(22,605)	570,155	495,605	
8														
9	Balance Eligible for Interest	\$737,025	\$670,312	\$583,883	\$516,066	\$312,760	\$818,544	\$959,483	\$865,619	\$776,331	\$687,029	\$597,710	\$1,101,152	\$1,530,044
10														
11	Average Unamortized Balance	\$703,668	\$627,097	\$549,974	\$514,413	\$665,652	\$889,013	\$912,561	\$820,975	\$731,680	\$642,370	\$349,431	\$1,315,598	
12														
13	Monthly Commercial Paper Rate	0.01667%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%
14														
15	Interest Provision (Line 11 * Line 13)	\$117	\$107	\$94	\$85	\$114	\$152	\$156	\$140	\$125	\$110	\$145	\$225	\$1,572
16														
17	Total O&M Costs and Interest (Line 1 + Line 15)	26,615	45,227	147,793	531,467	464,970	57,235	61,812	61,796	61,761	654,540	654,576	373,158	3,140,969
18														
19	Projected O&M Costs for the period (Order No. PSC 09-0783-FOF-EI)	\$46,330	\$46,330	\$84,386	\$158,970	\$257,318	\$84,386	\$84,386	\$84,386	\$84,386	\$84,386	\$158,970	\$973,749	\$2,147,983
20														
21	Difference (Line 17 - Line 19)	(19,716)	(1,104)	63,407	372,496	207,652	(27,151)	(22,574)	(22,590)	(22,605)	570,155	495,605	(600,592)	992,986
22														

(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.

(b) Line 3 - Prior Period Unrecovered O&M Balance Eligible for Interest consists of the total unrecovered balance beginning in 2010. This amount will be reduced by 2010 collections (Line 5) and interest will be calculated on the unrecovered balance

2008 Recoverable O&M (2008 T-4 Schedule Line 30)

\$256,091

2009 Recoverable O&M (2009 T-4 Schedule Line 31)

480,934 \*

\$737,025

\* Beginning balances on Line 3 and Line 9 were revised for 2009 Errata. See 2009 Schedule T-4 and related footnote (c).

(c) Line 5 - Prior Period O&M Costs Recovered is the amount that will be collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EI. Revised Exhibit WP-1 column 9 (May 1, 2009)

2008 Recoverable O&M (2008 T-4 Schedule Line 30)

\$256,091

2009 Recoverable O&M (2009 AE-4 Schedule Line 32)

544,467

\$800,558

**ERRATA:**

(d) Beginning balance on Line 3 and Line 9 was revised for 2009 Errata. See 2009 Schedule T-4 and related footnote (c).

**Total 2010 Final True-up of O&M Costs Impact:**

Errata - (Over)/Under Recovery of O&M Costs Including Interest, Pg. 1, Line 40

\$992,986

Supplemental - (Over)/Under Recovery of O&M Costs Including Interest, Pg. 1, Line 40

892,981

5

**St. Lucie and Turkey Point Upgrade Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual & Estimated Filings: Monthly Expenditures**

[Section (5)(c)1.b.]  
 [Section (5)(d)]

Schedule AE-5 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 100099-EI

EXPLANATION: Provide the actual monthly expenditures by major tests performed within Construction categories.

For the Year Ended 12/31/2010

Witness: Whole Powers and Terry O. Jones

Line No.	Description	(A) Actual PTD	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	(O) PTD Total
1	<b>Construction:</b>															
2	<b>Generation:</b>															
3	Licenses Application	\$96,434,487	\$3,080,746	\$2,927,880	\$3,429,957	\$2,613,839	\$2,486,761	\$3,186,992	\$2,401,003	\$1,787,853	\$2,288,861	\$1,734,380	\$1,986,711	\$1,961,268	\$29,476,272	\$125,910,738
4	Engineering & Design	\$1,956,591	\$1,179,069	\$1,339,500	\$1,131,798	\$998,098	\$998,098	\$1,131,798	\$872,027	\$872,027	\$981,127	\$742,298	\$742,298	\$851,388	\$12,038,407	\$29,884,996
5	Permitting	\$1,900,346	\$9,910	\$17,862	\$37,500	\$0	\$0	\$37,500	\$0	\$0	\$37,500	\$0	\$0	\$37,500	\$1,782,367	\$1,782,367
6	Project Management	\$27,752,509	\$1,844,224	\$1,539,828	\$1,892,778	\$1,638,162	\$1,638,162	\$1,711,862	\$1,657,191	\$1,677,191	\$1,677,191	\$1,811,970	\$1,811,970	\$1,811,970	\$20,066,754	\$47,756,250
7	Clearing, Grading and Excavation															
8	On-Site Construction Facilities															
9	Power Block Engineering, Procurement, etc.	\$193,060,002	\$5,983,282	\$10,806,406	\$13,172,308	\$18,248,804	\$27,329,385	\$20,234,861	\$14,906,140	\$10,311,360	\$22,255,538	\$34,828,803	\$37,099,000	\$17,701,475	\$240,389,203	\$433,428,206
10	Non-Power Block Engineering, Procurement, etc.	\$353,366	\$0	\$0	\$682,143	\$732,143	\$687,143	\$394,257	\$889,515	\$889,515	\$889,515	\$889,515	\$889,515	\$889,515	\$7,388,472	\$7,388,472
11	Total Generation costs	\$337,593,374	\$11,298,337	\$18,628,867	\$20,308,447	\$24,231,824	\$33,410,857	\$28,697,739	\$20,414,878	\$23,536,076	\$26,341,732	\$38,807,968	\$41,752,261	\$23,987,864	\$308,454,170	\$546,617,544
12	Participants Credits PSL Unit 2 (b)															
13	OUC	(\$6,826,751)	(\$180,366)	(\$461,462)	(\$241,873)	(\$353,490)	(\$182,426)	(\$216,585)	(\$235,876)	(\$268,588)	(\$289,865)	(\$831,792)	(\$1,231,042)	(\$628,419)	(\$4,783,842)	(\$10,289,593)
14	FMPA	(\$7,960,753)	(\$275,200)	(\$710,695)	(\$349,772)	(\$511,185)	(\$283,805)	(\$318,095)	(\$341,099)	(\$388,369)	(\$419,346)	(\$789,021)	(\$1,780,231)	(\$784,143)	(\$8,868,980)	(\$14,878,712)
15	Total participants credits PSL Unit 2	(\$13,516,304)	(\$455,566)	(\$1,172,157)	(\$591,648)	(\$864,675)	(\$466,231)	(\$534,680)	(\$576,975)	(\$656,954)	(\$709,211)	(\$1,300,813)	(\$2,011,273)	(\$1,412,562)	(\$13,652,822)	(\$25,168,305)
16	Total FPL Generation Costs	\$324,077,070	\$10,842,771	\$17,456,710	\$19,710,199	\$23,367,149	\$32,944,626	\$28,163,059	\$19,837,903	\$22,879,122	\$25,632,521	\$37,507,155	\$39,746,986	\$22,575,299	\$294,801,348	\$521,449,239
17	Jurisdictional Factor (d)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
18	Total FPL Jurisdictional Generation Costs	\$319,723,191	\$10,702,828	\$17,442,051	\$19,216,000	\$23,091,032	\$32,574,759	\$28,053,267	\$19,803,455	\$22,510,961	\$25,305,838	\$36,952,071	\$38,283,221	\$21,547,723	\$294,281,914	\$514,008,085
19	Adjustments (c)															
20	Non-Cash Accruals	\$13,889,846	(\$4,896,155)	\$1,047,488	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,808,687)	\$9,780,880
21	Other Adjustment	(\$424,095)	(\$15,363)	(\$12,808)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$28,170)	(\$452,295)
22	Total Adjustments	\$13,465,751	(\$4,911,518)	\$934,680	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,836,857)	\$9,328,614
23	Jurisdictional Factor (d)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
24	Total Jurisdictional Adjustments	\$13,000,880	(\$4,813,947)	\$1,022,454	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,791,492)	\$9,216,386
25	Total Jurisdictional Generation Costs Net of Adjustments	\$306,723,311	\$15,888,881	\$18,464,505	\$19,216,000	\$23,091,032	\$32,574,759	\$28,053,267	\$19,803,455	\$22,510,961	\$25,305,838	\$36,952,071	\$38,283,221	\$21,547,723	\$294,075,406	\$504,786,667
26																
27	<b>Transmission:</b>															
28	Line Engineering	\$13,004	\$1,245	\$13,283	\$25,000	\$47,883	\$35,000	\$25,000	\$15,000	\$15,000	\$15,000	\$10,000	\$10,000	\$10,000	\$221,591	\$234,595
29	Substation Engineering	\$120,482	\$23,324	\$34,269	\$40,834	\$115,324	\$98,432	\$13,000	\$13,000	\$13,000	\$13,000	\$13,000	\$13,000	\$13,000	\$382,241	\$613,023
30	Line Construction	\$229,155	\$189,379	\$69,891	\$975,000	\$1,083,489	\$1,180,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50,000	\$4,211,691
31	Substation Construction	\$8,919	\$1,406	\$620,144	\$587,510	\$197,343	\$65,000	\$402,254	\$395,000	\$385,000	\$298,000	\$682,000	\$411,438	\$312,343	\$4,114,941	\$4,121,800
32	Total Transmission Costs	\$368,559	\$215,354	\$937,587	\$1,748,344	\$1,923,220	\$1,318,432	\$448,254	\$443,000	\$443,000	\$296,000	\$647,000	\$466,438	\$345,343	\$8,712,899	\$9,081,158
33	Jurisdictional Factor (d)	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801
34	Total Jurisdictional Transmission Costs	\$328,500	\$194,891	\$830,254	\$1,537,876	\$1,705,834	\$1,169,407	\$390,491	\$375,187	\$386,318	\$260,491	\$573,041	\$413,229	\$306,306	\$7,727,797	\$8,054,997
35	Adjustments															
36	Non-Cash Accruals	\$8,050	\$0	(\$8,050)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,050)	\$0
37	Other Adjustments	(\$8,708)	(\$735)	(\$933)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,699)	(\$8,375)
38	Total Adjustments	\$1,342	(\$735)	(\$883)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,749)	(\$8,375)
39	Jurisdictional Factor (d)	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801	0.8899801
40	Total Jurisdictional Adjustments	\$1,192	(\$862)	(\$748)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,620)	(\$7,428)
41	Total Jurisdictional Transmission Costs Net of Adjustments	\$327,308	\$194,129	\$829,506	\$1,537,876	\$1,705,834	\$1,169,407	\$390,491	\$375,187	\$386,318	\$260,491	\$573,041	\$413,229	\$306,306	\$7,737,417	\$8,063,125
42																
43	Total Jurisdictional Construction Costs Net of Adjustments	\$307,039,000	\$15,711,986	\$18,016,818	\$20,662,676	\$24,796,867	\$33,744,157	\$28,243,758	\$19,878,642	\$22,978,969	\$27,097,329	\$38,825,112	\$38,716,480	\$21,864,031	\$305,809,823	\$514,845,822
44																
45																
46																

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (upgrade project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's new determination for the upgrade.  
 In that Order the Commission determined that Rule No. 25-6.0423, F.A.C., is applicable to the costs of the upgrade project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress Account 107 and carrying charges began accruing.  
 (b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 8.08951% for OUC & 8.808% for FMPA for St. Lucie Unit 2.  
 (c) Non-cash accruals and other adjustments are net of participants (participant ownership rates of 8.08951% for OUC & 8.808% for FMPA) for St. Lucie Unit 2.  
 (d) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No. 080877-EI.

**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual & Estimated Filing: Monthly Expenditures**

[Section (5)(c)1.a.]  
 [Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION: Provide a description of the major tasks performed  
 within Construction categories for the current year.

For the Year Ended 12/31/2010  
 Witness: Terry O. Jones

Line No.	Major Task	Description - Includes, but is not limited to:
1	<b>Construction period:</b>	
2	<b>Generation:</b>	
3	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request).
4	Engineering & Design	Utility and contracted engineering support staff.
5	Permitting	Site certification, environmental, and construction permits.
6	Project Management	FPL and Contractor staff required to oversee/manage project.
7	Clearing, Grading and Excavation	
8	On-Site Construction Facilities	
9	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2010 below.
	a St. Lucie Unit 1 Cycle 23 Implementation Outage - Spring	Implement scheduled modifications. First of two implementation outages.
	b Turkey Point Unit 3 Cycle 25 Implementation Outage - Fall	Implement scheduled modifications. First of two implementation outages.
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11		
12	<b>Transmission :</b>	
13	Line Engineering	Engineering, permitting, procurement, planning & scheduling of work.
14	Substation Engineering	Engineering, permitting, procurement, planning and scheduling of work.
15	Line Construction	Installation including construction oversight.
16	Substation Construction	Installation including construction oversight.



**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Actual & Estimated Filing: Variance Explanations**

[Section (8)(d)]

Schedule AE-8B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

EXPLANATION:

Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period filed with the Commission.

For the Year Ended 12/31/2010

Witness: Terry O. Jones

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				<b>Construction:</b>
2				<b>Generation:</b>
3				License Application
4	\$28,476,272	\$13,997,070	\$15,479,202	Growth in scope and increased duration of effort.
5	\$12,038,407	\$12,356,079	(\$317,672)	
6	\$176,062	\$0	\$176,062	PSL discharge permit costs not anticipated.
7	\$20,005,754	\$36,286,869	(\$16,281,115)	Current projection reflects smaller owner organization.
8	\$0	\$0	\$0	
9	\$0	\$0	\$0	
10	\$240,369,203	\$308,782,995	(\$68,413,792)	Scope deferred to later outages.
11	\$7,388,472	\$0	\$7,388,472	Cost of temporary facilities particularly at PTN.
12	<u>\$309,454,170</u>	<u>\$371,423,013</u>	<u>(\$61,968,843)</u>	
13				
14				
15				
16				
17				<b>Transmission:</b>
18	\$221,591	\$271,560	(\$49,969)	Engineering man-hours less than original projection.
19	\$392,541	\$1,034,994	(\$642,453)	Portion of work scope deferred to later outages.
20	\$3,983,526	\$3,356,000	\$627,526	Work scope accelerated to complete in 2010 outages.
21	\$4,114,941	\$15,528,881	(\$11,413,740)	Portion of work scope deferred to later outages.
22	<u>\$8,712,599</u>	<u>\$20,191,235</u>	<u>(\$11,478,636)</u>	
23				
24				
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35				
36				
37				
38				

**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Actual/Estimated Filing: Transfers to Plant in Service**

**Appendix A (Actual/Estimated)**

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009 - EI

For the Year Ended 12/31/2010

Witness: Winnie Powers & Terry O. Jones

Line No.	In-Service Date	2010 Actual January	2010 Actual February	2010 Projected March	2010 Projected April	2010 Projected May	2010 Projected June	2010 Projected July	2010 Projected August	2010 Projected September	2010 Projected October	2010 Projected November	2010 Projected December	Projected 12M - Total			
1	October 2010 - Turbine Gantry Crane	Oct-10									\$5,746,141			\$5,746,141			
3	November 2010 - Nuclear	Nov-10										\$127,028,524		\$127,028,524			
5	November 2010 - Transmission	Nov-10										\$176,851		\$176,851			
7	December 2010 - Transmission	Dec-10											\$1,748,088	\$1,748,088			
9	December 2010 - Turb Gantry Crane - Turkey Point	Dec-10											\$503,818	\$503,818			
11	<b>Transfers To Plant In-Service - (Schedule AE-3, Line 2)</b>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,746,141	\$127,205,376	\$2,251,907	\$135,203,423		
16	<b>Transfer to Plant in Service</b>		Actual	Actual	Actual	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected		
17	<b>Nuclear Generation</b>		PTD	January	February	March	April	May	June	July	August	September	October	November	December	Total	PTD
18	Total Company Plant in Service	(e)	\$2,856,822										\$5,814,841	\$130,496,310	\$509,844	\$136,820,995	\$139,877,817
19	Participant Credit		\$2,433,443														(\$423,379)
20	Transfer to Plant in Service Net of Participants (b)		\$423,379														\$139,254,438
21	Jurisdictional Factor (d)		0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
22	Total Jurisdictional Nuclear transfer to Plant in Service		\$2,404,884	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,746,121	\$128,954,068	\$503,818	\$135,204,027	\$137,608,711
23	Adjustments (c)		(\$8)										(\$20)	\$1,948,562		\$1,948,572	\$1,948,563
24	Jurisdictional Factor (d)		0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
25	Total Jurisdictional Adjustments		(\$9)										(\$20)	\$1,925,563	\$0	\$1,925,543	\$1,925,534
26	Total Jurisdictional Transfer to Plant Net of Adjustments		\$2,404,893	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,746,141	\$127,028,524	\$503,818	\$133,278,484	\$135,683,177
27	<b>Transmission</b>																
28	Transfer to Plant in Service (b)		\$0										\$197,292	\$1,970,271	\$2,167,562	\$2,167,562	\$2,167,562
29	Jurisdictional Factor (d)		0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
30	Total Jurisdictional Nuclear transfer to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$174,991	\$1,747,567	\$1,922,558	\$1,922,558	\$1,922,558
31	Adjustments (c)		\$0										(\$2,097)	(\$588)	(\$2,685)	(\$2,685)	(\$2,685)
32	Jurisdictional Factor (d)		0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
33	Total Jurisdictional Adjustments		\$0										(\$1,860)	(\$521)	(\$2,381)	(\$2,381)	(\$2,381)
34	Total Jurisdictional Transfer to Plant Net of Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$176,851	\$1,748,068	\$1,924,940	\$1,924,940	\$1,924,940
36	<b>Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments</b>		\$2,404,893	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,746,141	\$127,205,376	\$2,251,907	\$135,203,423	\$137,608,117

(a) Refer to Exhibits WF-6 for further detail.  
 (b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 0.08861% for OUC & 8.806% for FMPA for St. Lucie Unit 2.  
 (c) Non-cash accruals and other adjustments are net of participants (participant ownership rates of 0.08861% for OUC & 8.806% for FMPA) for St. Lucie Unit 2.  
 (d) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.  
 (e) Refer to Appendix I - A in Exhibit TOJ-1 Pg 18 in FPL's March 1, 2010 Filing.

**St. Lucie & Turkey Point Upgrade Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual/Estimated Filing: Base Rate Revenue Requirement (NCRG) 2010**

**Appendix B (Actual/Estimated)**

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 100009-EI

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	Detail	In-Service Date	2010												Total		
			January	February	March	April	May	June	July	August	September	October	November	December			
1	October 2010 - Turbine Gantry Crane	Oct-10											\$28,337	\$56,628	\$56,537	\$141,502	
2																	
3	November 2010 - Nuclear	Nov-10												\$621,371	\$1,241,853	\$1,863,223	
4																	
5	November 2010 - Transmission	Nov-10												\$921	\$1,840	\$2,761	
6																	
7	December 2010 - Transmission	Dec-10													\$8,350	\$8,350	
8																	
9	December 2010 - Turb Gantry Crane - Turkey Point	Dec-10													\$2,485	\$2,485	
10																	
11		Total															
12																	
13	Base Rate Revenue Requirement 2010		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,337	\$678,028	\$1,311,065	\$2,018,321

(a) Refer to Exhibits WP-6 for further detail.

**ERRATA:**

(b) See Exhibit WP-6 for errata. Supporting documentation pages 2 – 11, used the average plant in service balance as a starting point instead of the plant in service balance. Average net plant in service was then calculated resulting in an average of the average in calculating the first month's return. This then impacted the average calculation and the return in the subsequent months. See Appendix C, note (e) for revenue requirement impact.

**St. Lucie and Turkey Point Upgrade Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual/Estimated Filing: Carrying Costs on Base Rate Revenue Requirements**

[Section 5(c)(1).b.]

**Appendix C (Actual/Estimated)**

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100008-EI

EXPLANATION: Provides the calculation of the actual/estimated carrying costs on the over/under of the base rate revenue requirements (Projected vs. Actual/Estimated).

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
	Jurisdictional Dollars												
1	Actual/Estimated Base Rate Revenue Requirements (Appendix B, Line 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,337	\$678,920	\$1,311,068	\$2,018,321
2	Projected Base Rate Revenue Requirements (Order No. PSC 09-0783-FOF-EI)	\$0	\$0	\$0	\$17,407	\$1,524,661	\$1,553,260	\$1,553,260	\$1,553,260	\$1,617,508	\$3,232,802	\$3,272,459	\$15,877,677
3	(Over)/Under Recovery (Line 1 - Line 2)	\$0	\$0	\$0	(\$17,407)	(\$1,524,661)	(\$1,553,260)	(\$1,553,260)	(\$1,553,260)	(\$1,589,171)	(\$2,553,883)	(\$1,961,391)	(\$13,859,356)
4	Base Eligible for Return (Line 3) + Prior Months (Line 4 + Line 7)	\$0	\$0	\$0	(\$17,407)	(\$1,542,144)	(\$3,102,239)	(\$4,675,553)	(\$6,263,200)	(\$7,864,369)	(\$9,416,484)	(\$12,148,333)	(\$14,201,665)
5	Average Net Base Rate Revenue Requirements	\$0	\$0	\$0	(\$8,704)	(\$779,776)	(\$2,322,192)	(\$3,689,046)	(\$5,469,526)	(\$7,063,799)	(\$8,689,942)	(\$10,839,409)	(\$13,173,484)
6	Return on Average Net Base Rate Revenue Requirements												n/a
a.	Equity Component (Line 6b * .01425) (a)	\$0	\$0	\$0	(\$40)	(\$3,563)	(\$10,611)	(\$17,771)	(\$24,993)	(\$32,278)	(\$39,706)	(\$49,489)	(\$60,195)
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	(\$85)	(\$5,801)	(\$17,275)	(\$28,831)	(\$40,686)	(\$52,548)	(\$64,645)	(\$80,968)	(\$98,518)
c.	Debt Component (Line 5 x 0.001325847) (c)	\$0	\$0	\$0	(\$12)	(\$1,034)	(\$3,079)	(\$5,156)	(\$7,252)	(\$9,366)	(\$11,822)	(\$14,389)	(\$17,466)
7	Total Return Requirements (Line 6b + 6c)	\$0	\$0	\$0	(\$76)	(\$6,835)	(\$20,354)	(\$34,087)	(\$47,940)	(\$61,813)	(\$76,166)	(\$94,927)	(\$118,464)
8	2010 Base Revenue Requirements (Line 1 + Line 7)	\$0	\$0	\$0	(\$76)	(\$6,835)	(\$20,354)	(\$34,087)	(\$47,940)	(\$61,813)	(\$76,430)	(\$94,992)	(\$119,601)
9	Projected Base Rate Revenue Requirements (Order No. PSC 09-0783-FOF-EI)	\$0	\$0	\$0	\$17,407	\$1,524,661	\$1,553,260	\$1,553,260	\$1,553,260	\$1,617,508	\$3,232,802	\$3,272,459	\$15,877,677
10	(Over) / Under Recovery (Line 8 - Line 9)	\$0	\$0	\$0	(\$17,484)	(\$1,531,496)	(\$1,573,614)	(\$1,587,347)	(\$1,601,200)	(\$1,615,173)	(\$1,646,338)	(\$2,648,510)	(\$2,078,890)

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
- (d) The actual/estimated base rate revenue requirements on Line 1 and the carrying charges (Line 7) on the (Over)/Under Recovery of costs on Line 3 are reflected on Schedule AE-1 "Other Adjustments" Line 5 to calculate the total over/under recovery.

**ERRATA:**

- (e) See Exhibit WP-6 for errata. Supporting documentation pages 2 - 11, used the average plant in service balance as a starting point instead of the plant in service balance. Average net plant in service was then calculated resulting in an average of the average in calculating the first month's return. This then impacted the average calculation and the return in the subsequent months.

Page 1 of 1

**Total 2010 Base Rate Revenue Requirements (Over)/Under Recover:**  
 ERRATA - (Over) / Under Recovery, Line 10 (\$14,317,119)  
 Original - (Over) / Under Recovery, Line 10 (\$14,858,609)  
\$541,490

St. Lucie and Turkey Point Upgrade Project

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7A

Estimated True-up Filing: All Contracts Executed in Excess of \$250,000

EXPLANATION: For all executed contracts exceeding \$250,000 (including change orders), provide the contract number or identifier, status,

original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

(Section 8)(c)

COMPANY: FPL

Note: Includes contracts through February 28, 2010. Does not include corporate blanket orders.

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

DOCKET NO.: 100008-EI

(A)	(B)	(C)	(D)	Confidential (E)	Confidential (F)	Confidential (G)	Confidential (H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2009)	Estimate of amount to be Expended in Current Year (2010)	Estimated Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121869	Open	4/29/09 - open	4/29/09 - open					AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	125098	Open	8/17/09 - open	8/17/09 - open					BRV Construction	Competitive	EPU Warehouse (PTN)
3	120769	Open	3/28/09 - open	3/28/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
4	124436	Open	7/17/09 - open	7/17/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Installation, Demolition and Testing Services (PTN)
5	121985	Open	4/24/09 - open	4/24/09 - open					Flowserve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
6	123137	Open	5/28/09 - open	5/28/09 - open					Flowserve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
7	126454	Open	8/28/09 - open	8/28/09 - open					Flowserve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
8	122154	Open	4/27/09 - open	4/27/09 - open					Siemens Energy Inc.	Competitive	Step-Up Transformer (PTN)
9	119078	Open	1/26/09 - open	1/26/09 - open					Westinghouse Electric Co.	OEM	NSSS Engineering Analysis and LAR (PTN)
10	119653	Open	2/17/09 - open	2/17/09 - open					Westinghouse Electric Co.	OEM	NSSS Engineering Analysis and LAR (PSL)
11	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse Electric Co.	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
12	119870	Open	2/18/09 - open	2/18/09 - open					Zachry Nuclear Engineering	Single Source	Project Engineering Support (PSL)
13	115267	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RSG Design Review and LAR Work (PSL)
14	115338	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RCS Design Review
15	115351	Open	8/29/08 - open	8/29/08 - open					SPX Corporation	OEM	Valve Rework (PTN)
16	105353	Open	10/02/07 - open	10/02/07 - open					Shaw Stone & Webster	Sole Source	Engineering Support
17	117808	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	PTN-Eng. Proc. Const.
18	116088	Open	09/29/08 - open	09/29/08 - open					Siemens	Single Source	PSL - Low pressure turbine, exciter, exciter inst.
19	117820	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	PSL-Eng. Proc. Const
20	116090	Open	9/29/08 - open	9/29/08 - open					Siemens	Single Source	PTN - Turbine, generator/exciter upgrades & inst.
21	118328	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	PTN - Cond Tubes
22	118206	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	PTN - MSR's
23	118205	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	PSL - MRS's
24	118241	Open	12/19/08 - open	19/19/08 - open					TEI	Competitive Bid	PTN - FWH's
25	112221	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	PSL Licensing engineering and BOP Spec Development
26	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	PTN Licensing engineering and BOP Spec Development
27	117272	Open	11/13/08 - open	11/13/08 - open					American Crane & Equip.	Single Source	PSL - Gantry Crane
28	118224	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	PSL - FWH's
29	115485	Open	9/03/08 - open	9/03/08 - open					Proto-Power	Single Source	Engineering services
30	118278	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	PSL - TCW-HX's
31	105720	Open	9/12/07 - open	9/12/07 - open					AREVA	Single Source	Neutronics Analysis

**St. Lucie and Turkey Point Upstate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Estimated True-up Filing: All Contracts Executed In Excess of \$250,000**

Schedule AE-7A

EXPLANATION: For all executed contracts exceeding \$250,000 (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.  
Notes: Includes contracts through February 28, 2010. Does not include corporate blanket orders.

[Section (b)(3)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

(A) (B) (C) (D) Confidential (E) Confidential (F) Confidential (G) Confidential (H) (I) (J) (K)

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2008)	Estimate of amount to be Expended in Current Year (2010)	Estimated Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
32	118796	Open	10/29/08 - open	10/29/08 - open					Cameron	Single Source	PTN supply ultrasonic flow meter measuring system
33	116107	Open	9/29/08 - open	9/29/08 - open					Cameron	Single Source	PSL supply ultrasonic flow meter measuring system
34	114114	Open	7/03/08 - open	7/03/08 - open					Richard Sipos	Single Source	PSL - PM support - staff augmentation
35	115036	Open	8/14/08 - open	8/14/08 - open					Babcock & Wilcox	Single Source	PSL - Steam gen. component design review
36	112228	Open	4/23/08 - open	04/23/08 - open					Westinghouse	Single Source	PTN - Steam gen. services for moisture carryover
37	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Upates
38	115391	Open	8/29/08 - open	8/29/08 - open					Numerical Applications Inc.	Single Source	Radiological Consequence Analysis for PSL
39	112987	Open	5/19/08 - open	5/19/08 - open					Numerical Applications Inc.	Single Source	Radiological Analysis for PTN
40	4500521317	Open	8/08/09 - open	8/08/09 - open					Areva	Competitive	Inductors (PTN)
41	126248	Open	10/08/09 - open	10/08/09 - open					ABB	Competitive	Replacement Transformer Coolers - PSL
42	126453	Open	11/05/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers - PTN
43	127777	Open	12/08/09 - open	12/08/09 - open					High Bridge	Single Source	Estimating Services (PTN)
44	127881	Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
45	123762	Open	8/25/09 - open	8/25/09 - open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
46	118988	Open	01/22/09 - open	01/22/09 - open					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 2)
47	118563	Open	1/14/2009 - open	1/14/2009 - open					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
48	118627	Open	7/28/09 - open	7/28/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PSL)
49	118844	Open	01/15/09 - open	01/15/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PTN)
50	126227	Open	10/13/09 - open	10/13/09 - open					Invensys Systems Inc	OEM	Feedwater Heater Instrumentation DCS
51	4800004520	Open	1/1/10-3/30/10	1/1/10-3/30/10					Pascor Pacific Switch Co.	Competitive	Switch Contract for PSL Switchyard
52	4500467077	Open	11/10/08-open	11/10/08-open					Siemens	Competitive	Generator Step-up Transformers (PSL)

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

**Contract No.:**  
PTN PO 121889

**Major Task or Tasks Associated With:**

Supply Eight  
(8) Normal

**Vendor Identity:**

AAF MCQUAY

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

4

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

Competitive  
selection with

**Dollar Value:**

**Contract Status:**

Active

**Term Begin:**

April 29, 2009

**Term End:**

July 2, 2011, plus warranty period

**Nature and Scope of Work:**

Supply Eight (8) Normal  
Containment Coolers and  
provide Testing Services

St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

**Contract No.:**  
PTN PO 125098

**Major Task or Tasks Associated With:**  
EPU Project Storage

**Vendor Identity:**  
BRV Construction

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**  
3

**Number of Bids Received:**  
3

**Brief Description of Selection Process:**  
Competitive selection with an technical and  
commercial evaluation process resulting in an

**Dollar Value:**  
[REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
August 17, 2009

**Term End:**  
May 4, 2010, plus warranty period

**Nature and Scope of Work:**  
Design, Build, and Erect the PTN Warehouse



Schedule AE-7B

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(3)(c)]

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

**Contract No.:**  
PSL PO 120769

**Major Task or Tasks Associated With:**  
Replacement IsoPhase  
Bus Duct Coolers

**Vendor Identity:**  
Calvert Company Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

4

**Number of Bids Received:**

1

**Brief Description of Selection Process:**  
Competitive selection  
with an technical and

**Dollar Value:**

**Contract Status:**  
Active

**Term Begin:**  
March 26, 2009

**Term End:**  
December 1, 2011, plus warranty period

**Nature and Scope of Work:**  
Replacement IsoPhase  
Bus Duct Coolers,  
Technical Installation  
Support and Field  
Testing.

Schedule AE-7B

St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (B)(c)]

COMPANY: FPL

DOCKET NO.: 100009-E1

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

**Contract No.:**  
PTN PO 124436

**Major Task or Tasks Associated With:**  
Replacement Isolated Phase BusDuct

**Vendor Identity:**  
Calvert Company Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

Competitive selection with an technical and commercial evaluation process

**Dollar Value:**

**Contract Status:**

Active

**Term Begin:**

July 17, 2009

**Term End:**

January 15, 2011, plus warranty period

**Nature and Scope of Work:**

Replacement Isolated Phase BusDuct,  
Demolition and Installation Services,  
Evaluation, Testing and Engineering

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (b)(3)]

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

**Contract No.:**  
PSL PO 121985

**Major Task or Tasks Associated With:**  
Replacement Main Feedwater Pumps

**Vendor Identify:**  
Flowsolve Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**  
5

**Number of Bids Received:**  
2

**Brief Description of Selection Process:**  
Competitive selection with an technical and commercial evaluation process resulting in an award to Flowsolve Corp.

**Dollar Value:**  
[REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
April 24, 2009

**Term End:**  
January 2012, plus warranty period

**Nature and Scope of Work:**  
Replacement Main Feedwater Pumps, spare parts and technical direction

**St. Lucie & Turkey Point Uprate Project**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

**Contract No.:**  
PTN PO 123137

**Major Task or Tasks Associated With:**  
Main Feedwater Isolation Valves

**Vendor Identity:**  
Flowsolve Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
3

**Number of Bids Received:**  
3

**Brief Description of Selection Process:**  
Competitive selection with an  
technical and commercial

**Dollar Value:**  
[REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
May 28, 2009

**Term End:**  
2011, plus warranty

**Nature and Scope of Work:**  
Main Feedwater Isolation  
Valves, Technical Field  
Services, Testing,  
Engineering and  
Documentation

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (b)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

**Contract No.:**  
PSL PO 125454

**Major Task or Tasks Associated With:**  
Replacement Heater Drain Pumps

**Vendor Identity:**  
Flowserve Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
3

**Number of Bids Received:**  
3

**Brief Description of Selection Process:**  
Competitive selection with an  
technical and commercial

**Dollar Value:**  
[REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
August 28, 2009

**Term End:**  
December 2011, plus warranty

**Nature and Scope of Work:**  
Replacement Heater Drain Pumps,  
Spare Heater, Technical Direction

St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (b)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

**Contract No.:**

PTN PO 122154

**Major Task or Tasks Associated With:**

Step-Up Transformers

**Vendor Identity:**

Siemens Energy Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

2

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

Competitive selection with an technical and commercial evaluation process resulting in an award

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

April 27, 2009

**Term End:**

August 2011, plus warranty

**Nature and Scope of Work:**

Uprate Step-Up Transformers from 850 MVA to 970 MVA

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

**Contract No.:**  
PTN PO 119078

**Major Task or Tasks Associated With:**  
NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

**Vendor Identity:**  
Westinghouse Electric Co.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct  
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**  
1

**Number of Bids Received:**  
1

**Brief Description of Selection Process:**  
OEM

**Dollar Value:**  
Orig. [REDACTED] Rev 1 reduces to [REDACTED]  
Rev 2 increase to [REDACTED] (current contract amount)

**Contract Status:**  
Active

**Term Begin:**  
January 26, 2009

**Term End:**  
open

**Nature and Scope of Work:**  
NSSS Engineering Evaluation  
and LAR Analysis for PTN  
Units 3 & 4

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

**Contract No.:**

PSL PO 119653

**Major Task or Tasks Associated With:**

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

**Vendor Identity:**

Westinghouse Electric Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

OEM

**Dollar Value:**

Original [REDACTED] Rev. 1 reduces to [REDACTED] (current contract amount)

**Contract Status:**

Active

**Term Begin:**

February 17, 2009

**Term End:**

open

**Nature and Scope of Work:**

NSSS Engineering Evaluation and LAR  
Analysis for PSL Units 1 & 2



**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (b)(3)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

**Contract No.:**  
PO 115297 (PSL)

**Major Task or Tasks Associated With:**  
Design Review for LAR (Steam Generator and Reactor Head)

**Vendor Identity:**  
AREVA

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Dollar Value after execution of each revision is as follows: Rev. 0 [REDACTED] Rev.

2 [REDACTED] Rev. 3 [REDACTED] Rev. 4 [REDACTED]  
[REDACTED] Rev. 5 [REDACTED] Rev. 7 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

27-Aug-08

**Term End:**

open

**Nature and Scope of Work:**

Design Review for LAR  
(Steam Generator and  
Reactor Head)

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

**Contract No.:**

PO 115338

**Major Task or Tasks Associated With:**

Engineering Analysis

**Vendor Identity:**

AREVA

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Dollar Value after execution of each revision is as follows: Rev. 0, [REDACTED], Rev 2

[REDACTED] Rev. 3 [REDACTED] Rev 6

Rev 7 [REDACTED] Rev 8 [REDACTED] Rev 9

**Contract Status:**

Active

**Term Begin:**

August 27, 2008

**Term End:**

open

**Nature and Scope of Work:**

Design review for the Reactor Coolant system,

St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (b)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

**Contract No.:**  
PO # 105353

**Major Task or Tasks Associated With:**  
Initial BOP Scoping Support for EPU

**Vendor Identity:**  
Shaw Stone & Webster

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
1

**Number of Bids Received:**  
1

**Brief Description of Selection Process:**  
Sole Source

**Dollar Value:**  
Total Dollar Value after execution of  
each revision is as follows: R0  
R1 R2

**Contract Status:**  
Active

**Term Begin:**  
October 2, 2007

**Term End:**  
Open

**Nature and Scope of Work:**  
BOP Scoping Support (engineering) for the EPU Project

Schedule AE-7B

**St. Lucie & Turkey Point Uparts Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (B)(c)]

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

**Contract No.:**

PSL PO-117820  
PTN PO 117809

**Major Task or Tasks Associated With:**

Provide Engineering, Procurement and Construction Services for PSL and PTN

**Vendor Identity:**

Bechtel

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

6

**Number of Bids Received:**

5

**Brief Description of Selection Process:**

Bidders were evaluated against predetermined technical and commercial

**Dollar Value:**

PSL [REDACTED]  
PTN [REDACTED] (current contract amount)

**Contract Status:**

Active

**Term Begin:**

PSL PO-117820 December 2, 2008  
PTN PO 117809 December 2, 2008

**Term End:**

PSL & PTN 12/31/12

**Nature and Scope of Work:**

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project control, quality assurance, quality control, radiation protection (alara), safety, security interface and other services as designated in the Contract documents.

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)] vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

**Contract No.:**  
PO # 116088

**Major Task or Tasks Associated With:**  
Turbine/Generator Uprate

**Vendor Identity:**  
Siemens Power

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
SSJ

**Number of Bids Received:**  
SSJ

**Brief Description of Selection Process:**  
SSJ

**Dollar Value:**  
BPO [REDACTED] (current contract amount)

**Contract Status:**  
Active

**Term Begin:**  
9/29/2008

**Term End:**  
3/31/2013

**Nature and Scope of Work:**  
Engineering, Parts and Installation for PSL Turbine/Generator Uprate

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

**Contract No.:**  
PO # 110090

**Major Task or Tasks Associated With:**  
PTN Turbine Generator Uprate

**Vendor Identity:**  
Siemens Power

**Vendor Affiliation (specify 'direct' or 'indirect');**  
Direct  
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**  
SSJ

**Number of Bids Received:**  
SSJ

**Brief Description of Selection Process:**  
SSJ

**Dollar Value:**  
[REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
9/29/2008

**Term End:**  
3/31/2013

**Nature and Scope of Work:**  
PTN Engineering, Parts and Installation for Turbine/Generator Uprate

Schedule AE-7B

St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

**Contract No.:**  
PO # 118328

**Major Task or Tasks Associated With:**  
PTN Condenser Tube  
Bundles for Unit 3 & 4

**Vendor Identity:**  
Thermal Engineering  
International (USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
3

**Number of Bids Received:**  
3

**Brief Description of Selection Process:**  
The evaluation process  
included technical and  
commercial clarifications with  
award made to TEI as the  
total evaluated low bidder.

**Dollar Value:**  
Original Contract [REDACTED] R1 Changed  
Dollar Value to [REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
12/19/2008

**Term End:**  
3-1-2011 plus warranty period

**Nature and Scope of Work:**  
PTN Condenser Tube  
Bundles with Unit 3 delivery 6-  
1-10 and Unit 4 delivery 12-1-

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

Schedule AE-7B

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

**Contract No.:**

PO # 118206

**Major Task or Tasks Associated With:**

PTN MSR's for Units 3 & 4

**Vendor Identity:**

Thermal Engineering International (USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

12/17/2008

**Term End:**

9-1-12 plus warranty period

**Nature and Scope of Work:**

PTN MSR's with 12-1-11 delivery for Units 3 & 6-1-12 delivery for Unit 4



St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

**Contract No.:**

PO # 118205

**Major Task or Tasks Associated With:**

PSL MSR's for Units 1 & 2

**Vendor Identity:**

Thermal Engineering International  
(USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

**Dollar Value:**

Total Dollar Value after execution of each revision is as follows: Rev 0 [REDACTED] Rev 3 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

12/17/2008

**Term End:**

10-1-11 plus warranty period

**Nature and Scope of Work:**

PSL MSR's with 7-1-11 delivery for Units 1 & 8-1-10 delivery for Unit 2

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity (Section (8)(c))  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

**Contract No.:**

PO # 118241

**Major Task or Tasks Associated With:**

PTN Feedwater Heaters for Units 3 &

4

**Vendor Identity:**

Thermal Engineering International  
(USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

4

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

**Dollar Value:**

██████████ (current contract amount)

**Contract Status:**

Active

**Term Begin:**

12/19/2008

**Term End:**

3-1-11 plus warranty period

**Nature and Scope of Work:**

PTN Feedwater Heaters with 6-1-10  
delivery for Unit 3 and 12-1-10  
delivery for Unit 4

St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (b)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

**Contract No.:**

PO # 112221

**Major Task or Tasks Associated With:**

Engineering Services

**Vendor Identity:**

Shaw Stone & Webster

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

SSJ

**Number of Bids Received:**

SSJ

**Brief Description of Selection Process:**

SSJ

**Dollar Value:**

Total Dollar Value after execution of each  
revision is as follows: BPO Rev 0 Max Value  
Rev. 4 Max Value  
Rev. 7 Max Value

**Contract Status:**

Active

**Term Begin:**

4/22/2008

**Term End:**

12/31/2012

**Nature and Scope of Work:**

PSL BOP Engineering

**St. Lucie & Turkey Point Uprate Project**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

**Contract No.:**

PO # 112177

**Major Task or Tasks Associated With:**

Engineering Services

**Vendor Identity:**

Shaw Stone &  
Webster

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

SSJ

**Number of Bids Received:**

SSJ

**Brief Description of Selection Process:**

SSJ

**Dollar Value:**

Total Dollar Value after execution of  
each revision is as follows: BPO

112177 established in the amount of

██████████ Rev 2 ██████████ Rev

5 ██████████

**Contract Status:**

Active

**Term Begin:**

5/2/2008

**Term End:**

open

**Nature and Scope of Work:**

Engineering for the  
PSL Uprate Project

Schedule AE-7B

St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excused contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity or affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

Contract No.:  
PO 117272

Major Task or Tasks Associated With:  
Gantry crane repair/modification

Vendor Identity:  
American Crane & Equip.

Vendor Affiliation (specify 'direct' or 'indirect'):  
Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:  
1

Number of Bids Received:  
1

Brief Description of Selection Process:  
Sole Source/OEM

Dollar Value:  
Total Dollar Value after execution of each revision is as follows: Rev 0 [REDACTED] Rev 1 [REDACTED] Rev 2 [REDACTED] Rev 5 [REDACTED]

Contract Status:  
Active

Term Begin:  
11/13/2006

Term End:  
12/31/2010

Nature and Scope of Work:  
Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

**St. Lucie & Turkey Point Uprate Project**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

Schedule AE-7B

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

**Contract No.:**

PO # 118224

**Major Task or Tasks Associated With:**

PSL Feedwater Heaters for Units 1 &  
2

**Vendor Identity:**

Thermal Engineering International  
(USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

4

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

**Dollar Value:**

Total Dollar Value after execution of each revision is as follows: Rev 0

Rev 1 Rev 3

**Contract Status:**

Active

**Term Begin:**

12/17/2008

**Term End:**

open

**Nature and Scope of Work:**

PSL Feedwater Heaters with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or Identifier, major tasks, vendor identity [Section (8)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

**Contract No.:**

PO # 115465

**Major Task or Tasks Associated With:**

Eng. Services for NSSS,  
BOP & Licensing Activities

**Vendor Identity:**

Proto-Power

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

SSJ

**Number of Bids Received:**

SSJ

**Brief Description of Selection Process:**

SSJ

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

9/3/2008

**Term End:**

Open

**Nature and Scope of Work:**

PTN Eng. Services for  
NSSS, BOP and Licensing  
Activities.

**St. Lucie & Turkey Point Uprate Project**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

Schedule AE-7B

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(3)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

**Contract No.:**  
PO # 118278

**Major Task or Tasks Associated With:**  
PSL Heat Exchangers for Units 1 & 2

**Vendor Identity:**  
Thermal Engineering International (USA)  
Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct  
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
4

**Number of Bids Received:**  
3

**Brief Description of Selection Process:**  
The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

**Dollar Value:**  
Total Dollar Value after execution of each revision is as follows: Rev 0 [REDACTED]  
Rev 2 [REDACTED] Rev 3 [REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
12/19/2008

**Term End:**  
Open

**Nature and Scope of Work:**  
PSL Heat Exchangers with 12-1-09 delivery for Units 1 & 8-1-10 delivery for Unit 2



Schedule AE-7B

St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

**Contract No.:**

PO # 105720

**Major Task or Tasks Associated With:**

PSL Fuels Study

**Vendor Identity:**

Areva

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

SSJ

**Number of Bids Received:**

SSJ

**Brief Description of Selection Process:**

SSJ

**Dollar Value:**

Original Order was  
issued at [REDACTED]  
A series of purchase  
order revisions (revisions  
1 -14) have resulted  
in a revised dollar  
value of [REDACTED]

**Contract Status:**

Active

**Term Begin:**

9/12/2007

**Term End:**

open

**Nature and Scope of Work:**

Fuels Performance  
Study and Analysis

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

**Contract No.:**

PO # 116796

**Major Task or Tasks Associated With:**

Ultrasonic Flow Measuring  
System

**Vendor Identity:**

Cameron Technologies

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

SSJ

**Number of Bids Received:**

SSJ

**Brief Description of Selection Process:**

SSJ

**Dollar Value:**

BPO [REDACTED]

**Contract Status:**

Active

**Term Begin:**

10/29/2008

**Term End:**

7/31/2012

**Nature and Scope of Work:**

Ultrasonic Flow Measuring  
System for PTN

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

Schedule AE-7B

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

**Contract No.:**

PO 116107

**Major Task or Tasks Associated With:**

Ultrasonic Flow Measuring  
System

**Vendor Identity:**

Cameron Technologies

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

SSJ

**Number of Bids Received:**

SSJ

**Brief Description of Selection Process:**

SSJ

**Dollar Value:**

BPO [REDACTED]

**Contract Status:**

Awarded

**Term Begin:**

9/29/2008

**Term End:**

Open

**Nature and Scope of Work:**

Ultrasonic Flow Measuring  
System for PTN

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

**Contract No.:**  
PO # 4500521317

**Major Task or Tasks Associated With:**  
Inductors

**Vendor Identity:**  
Areva

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**  
3

**Number of Bids Received:**  
3

**Brief Description of Selection Process:**  
Competitive Selection

**Dollar Value:**  
██████████

**Contract Status:**  
Active

**Term Begin:**  
September 8, 2009

**Term End:**  
Open

**Nature and Scope of Work:**  
Supply of Inductors

**St. Lucie & Turkey Point Uprate Project**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

Schedule AE-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (b)(c)]

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

**Contract No.:**

PO # 126248

**Major Task or Tasks Associated With:**

Replacement Transformer  
Coolers

**Vendor Identity:**

ABB

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Competitive Selection,  
Commercial and  
Technical Evaluation

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

October 8, 2009

**Term End:**

Open

**Nature and Scope of Work:**

Replacement Transformer  
Coolers

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (B)(c)]

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

**Contract No.:**

PO # 126453

**Major Task or Tasks Associated With:**

Turbine Plant  
Cooling Water  
Heat Exchangers

**Vendor Identity:**

Joseph Oat  
Corporation

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

Competitive  
Selection,  
Commercial and  
Technical  
Evaluation

**Dollar Value:**

**Contract Status:**

Active

**Term Begin:**

November 5, 2008

**Term End:**

Open

**Nature and Scope of Work:**

Supply Turbine  
Plant Cooling  
Water Heat  
Exchangers

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (B)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

**Contract No.:**  
PTN PO # 127881

**Major Task or Tasks Associated With:**  
Procedure Writers

**Vendor Identity:**  
Absolute Consulting

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
1

**Number of Bids Received:**  
1

**Brief Description of Selection Process:**  
SSJ

**Dollar Value:**  
[REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
December 22, 2009

**Term End:**  
Open

**Nature and Scope of Work:**  
Procedure Writers

St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (b)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

Contract No.:  
PO # 126227 (PTN)

Major Task or Tasks Associated With:  
Feedwater Heater Instrumentation and DCS

Vendor Identity:  
Invensys Systems Inc

Vendor Affiliation (specify 'direct' or 'indirect'):  
Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value after each revision

as follows: Original order at [REDACTED]

R1 [REDACTED] R2 [REDACTED]

Contract Status:

Open

Term Begin:

13-Oct-09

Term End:

Open

Nature and Scope of Work:

Software Design, Development and Integrated System  
Testing, Feedwater Heater Instrumentation DCS  
Addition at PTN 3 & 4



**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (b)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2010

**Contract No.:**

PO # 4500467077 (PSL)

**Major Task or Tasks Associated With:**

PSL Generator Step-up Transformers

**Vendor Identity:**

Siemens

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

7

**Number of Bids Received:**

7

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

Total Dollar Value after each revision

as follows: Original order [REDACTED]

Rev 1 [REDACTED] Rev 2 [REDACTED]

**Contract Status:**

Open

**Term Begin:**

November 10, 2008

**Term End:**

Open

**Nature and Scope of Work:**

PSL Generator Step-up Transformers

# Projections

## 2011

**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Projection Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
	Jurisdictional Dollars						
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$4,288,158	\$4,755,948	\$4,594,736	\$4,390,657	\$3,919,115	\$3,376,414	\$25,327,028
3.	\$417,030	\$417,017	\$726,366	\$754,358	\$367,724	\$56,433	\$2,738,927
4.	(\$157,130)	(\$155,090)	(\$151,816)	(\$148,168)	(\$145,210)	(\$143,208)	(\$900,621)
5.	\$0	\$0	\$727,981	\$1,454,806	\$2,314,100	\$3,172,170	\$7,689,056
6.	<u>\$4,548,058</u>	<u>\$5,017,875</u>	<u>\$5,597,287</u>	<u>\$6,451,653</u>	<u>\$6,455,729</u>	<u>\$6,463,809</u>	<u>\$34,834,391</u>

(a) Other Adjustments represent 2011 base rate revenue requirements. Refer to Appendix B, Line 13.

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Projection Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.		(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, Line 9)	\$3,590,556	\$3,873,180	\$4,205,988	\$4,607,002	\$5,086,182	\$4,142,194	\$50,832,130
3.	Recoverable O&M Revenue Requirements including Interest (Schedule P-4, Line 36 Pg 1)	\$56,420	\$76,170	\$76,157	\$273,780	\$273,767	\$421,981	\$3,917,202
4.	DTA(DTL) Carrying Cost (Schedule P-3A, line 8)	(\$141,710)	(\$139,396)	(\$136,137)	(\$132,522)	(\$128,493)	(\$123,512)	(\$1,702,390)
5.	Other Adjustments (a)	\$3,167,409	\$3,162,648	\$3,157,887	\$3,153,127	\$3,148,366	\$4,811,898	\$28,270,391
6.	Total Projected Period Revenue Requirements for the Period (Lines 1 through 5)	<u>\$6,672,675</u>	<u>\$6,972,602</u>	<u>\$7,303,896</u>	<u>\$7,901,387</u>	<u>\$8,379,822</u>	<u>\$9,252,560</u>	<u>\$81,317,333</u> (b)

(a) Other Adjustments represent 2011 base rate revenue requirements. Refer to Appendix B, Line 13.

**ERRATA:**

(b) Reflects total revenue requirement increase of \$1,985,707. See Errata on Schedule P-3, Note (d) of \$28,509, Schedule P-4, Note (f) of \$3 and Appendix B, Note (e) of \$1,957,196.

<u>Total 2011 Revenue Requirement Impact</u>	<u>12 Month Total</u>
Errata - Total Projected Period Revenue Requirements for the Period, Line 6	\$81,317,333
Supplemental - Total Projected Period Revenue Requirements for the Period, Line 6	\$79,331,625
	<u>\$1,985,707</u>

**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**Projection Filing: Construction Costs**

(Section (5)(c)1.c.)

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2011  
 Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total	
Jurisdictional Dollars									
1.	Nuclear CWIP Additions	612,848,822	\$61,484,358	\$42,346,381	\$64,516,301	\$32,565,093	\$34,920,554	\$16,784,233	\$252,616,920
2.	Transfers to Plant in Service (e) Pg. 2	\$137,608,117	\$0	\$0	\$146,559,975	\$0	\$177,995,056	\$0	\$324,555,031
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Unamortized Carrying charge Eligible for return (d) (f) Pg. 2	(\$17,467,548)	(\$16,011,919)	(\$14,556,290)	(\$13,100,861)	(\$11,645,032)	(\$10,189,403)	(\$8,733,774)	(\$8,733,774)
5.	Amortization of Carrying charge (d) Pg. 2		(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$8,733,774)
6.	CWIP Base Eligible for Return (Line 1 - 2 - 5)	<u>\$457,773,158</u>	<u>\$520,713,145</u>	<u>\$564,515,156</u>	<u>\$483,927,111</u>	<u>\$517,947,832</u>	<u>\$376,328,959</u>	<u>\$394,568,822</u>	<u>\$394,568,822</u>
7.	Average Net CWIP Additions		\$489,243,152	\$542,614,151	\$524,221,133	\$500,937,472	\$447,138,396	\$385,448,890	
8.	Return on Average Net CWIP Additions								
a.	Equity Component (Line 8b* .61425) (a)		\$2,235,561	\$2,479,436	\$2,395,390	\$2,288,997	\$2,043,166	\$1,761,280	\$13,203,830
b.	Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)		\$3,639,496	\$4,036,525	\$3,899,699	\$3,726,491	\$3,326,278	\$2,867,367	\$21,495,856
c.	Debt Component (Line 7 x 0.001325847) (c)		\$648,662	\$719,423	\$695,037	\$664,166	\$592,837	\$511,046	\$3,831,172
9.	Projected Carrying Costs for the Period (Line 8b + 8c)		<u>\$4,288,158</u>	<u>\$4,755,948</u>	<u>\$4,594,736</u>	<u>\$4,390,657</u>	<u>\$3,919,115</u>	<u>\$3,378,414</u>	<u>\$25,327,028</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Projection Filing: Construction Costs**

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
Jurisdictional Dollars									
1.	Nuclear CWIP Additions	\$28,711,940	\$32,866,742	\$40,163,342	\$48,430,124	\$57,999,451	\$60,913,074	\$521,701,593	1,134,550,416
2.	Transfers to Plant In Service (e) Pg. 2	\$0	\$0	\$0	\$0	\$0	\$337,226,104	\$661,781,135	\$799,389,251
3.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Unamortized Carrying charge Eligible for return (d) (f) Pg. 2	(\$7,278,145)	(\$5,822,518)	(\$4,366,887)	(\$2,911,258)	(\$1,455,629)	(\$0)	(\$0)	(\$0)
5.	Amortization of Carrying charge (d) Pg. 2	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$17,467,548)	(\$17,467,548)
6.	CWIP Base Eligible for Return (Line 1 - 2 - 5)	<u>\$394,568,822</u>	<u>\$424,736,391</u>	<u>\$459,058,762</u>	<u>\$500,677,732</u>	<u>\$550,563,485</u>	<u>\$610,018,565</u>	<u>\$335,161,164</u>	<u>\$335,161,164</u>
7.	Average Net CWIP Additions	\$409,652,606	\$441,897,576	\$479,868,247	\$525,620,609	\$580,291,925	\$472,589,865		
8.	Return on Average Net CWIP Additions								
a.	Equity Component (Line 8b * .61425) (a)		\$1,871,878	\$2,019,219	\$2,192,723	\$2,401,785	\$2,651,597	\$2,159,485	\$26,500,495
b.	Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)		\$3,047,420	\$3,287,291	\$3,569,756	\$3,910,110	\$4,316,805	\$3,515,612	\$43,142,850
c.	Debt Component (Line 7 x 0.001325847) (c)		\$543,137	\$585,889	\$636,232	\$696,893	\$769,377	\$626,582	\$7,689,280
9.	Projected Carrying Costs for the Period (Line 8b + 8c)		<u>\$3,590,556</u>	<u>\$3,873,180</u>	<u>\$4,205,988</u>	<u>\$4,607,002</u>	<u>\$5,086,182</u>	<u>\$4,142,194</u>	<u>\$50,832,130</u> (f)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 4 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2011. This amount will be amortized ratably over 12 months (Line 5) and a carrying charge will be calculated on the unrecovered balance.

Line 4, amortized over a 12 month period, includes:

2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	(\$315,325)	}	(\$3,908,165)	AE - 3 Line 3 Col O
2009 EPU Carrying Costs (T-3 Line 7)	(\$1,961,165)			
2009 Carrying Costs on DTA/DTL (T-3A Line 8)	(\$1,561,017)	}	(\$13,559,383)	AE - 1 Note (d)
2009 Base Rate Revenue Requirements (AET-1 Line 5)	(\$70,658)			
2010 EPU Carrying Costs (Schedule AE-3 Line 10)	\$2,754,257			
2010 Carrying Costs on DTA/DTL (Schedule AE-3A Line 10)	(\$1,996,520)			
2010 Base Rate Revenue Requirements (Appendix C, Line 10)	(\$14,317,119)			
Total over recovery beginning in 2011	(\$17,467,548)			

\* Revised for Errata. See note (f) below and related schedules.

(e) Transfers to Plant In Service represent the Nuclear CWIP additions placed into service in 2011. See Appendix A for 2011 In-Service amount calculation.

ERRATA:

(f) Beginning balance on Line 4 (column A) was revised for 2009 and 2010 Errata. See 2009 Schedule T-3A Schedule, Note (j), 2010 Schedule AE-3, Note (h) and Appendix C, Note (e).

**Total 2011 Projected Carrying Cost for the Period Impact**

Errata - Projected Carrying Costs for the Period, Line 9	\$50,832,130
Original - Projected Carrying Costs for the Period, Line 9	\$50,803,621
	<u>\$28,509 **</u>

\*\* See Total NFR Summary Sheet Note (2)(c) and Note (3)(c).

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Projection Filing: Deferred Tax Carrying Costs**

[Section 5(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$433,795	\$772,735	\$1,164,249	\$993,429	\$756,524	\$427,674	\$4,548,405
2. a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>(46,690,525)</u>	<u>(46,256,731)</u>	<u>(45,483,995)</u>	<u>(44,319,747)</u>	<u>(43,326,318)</u>	<u>(42,569,794)</u>	<u>(42,142,120)</u>
5.	38.575%	<u>(\$18,010,870)</u>	<u>(\$17,843,534)</u>	<u>(\$17,545,451)</u>	<u>(\$17,096,342)</u>	<u>(\$16,713,127)</u>	<u>(\$16,421,298)</u>	<u>(\$16,256,323)</u>
6.			(\$17,927,202)	(\$17,894,492)	(\$17,320,897)	(\$16,904,735)	(\$16,567,213)	(\$16,338,810)
7.								
a.		(\$81,917)	(\$80,854)	(\$79,147)	(\$77,245)	(\$75,703)	(\$74,659)	(\$469,524)
b.		(\$133,361)	(\$131,630)	(\$128,851)	(\$125,755)	(\$123,244)	(\$121,545)	(\$764,386)
c.		(\$23,769)	(\$23,460)	(\$22,965)	(\$22,413)	(\$21,966)	(\$21,663)	(\$136,235)
8.		<u>(\$157,130)</u>	<u>(\$155,090)</u>	<u>(\$151,816)</u>	<u>(\$148,168)</u>	<u>(\$145,210)</u>	<u>(\$143,208)</u>	<u>(\$900,821)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.  
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.  
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Projection Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$458,177	\$910,939	\$1,016,715	\$1,121,844	\$1,261,328	\$1,684,847	\$11,002,255
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
a.								
b.								
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.								
5.								
6.								
7.								
a.								
b.								
c.								
8.								

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.  
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.  
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.  
 (d) Line 4 - Beginning Balance comes from 2010 AE-3A, Line 4 (Column P).  
 (e) FPL does not anticipate any additional income tax deductions (i.e. Research and Development) in 2011.



**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Projection Filing: Construction Period Interest**

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

EXPLANATION:

Provide the calculation of the projected  
Construction Period Interest for  
the subsequent year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance		\$90,852,911	\$117,785,827	\$253,870,234	\$306,088,593	\$171,712,606	\$192,146,190
2.	Additions Site Selection		\$0	\$0	\$0	\$0	\$0	\$0
3.	Eligible Construction Costs (a)		\$26,498,601	\$135,370,557	\$51,054,110	(\$135,421,911)	\$19,677,061	(\$179,084,205)
4.	Other Adjustments		\$520	(\$58,885)	\$0	\$52,495	\$0	\$58,885
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		<u>\$104,102,472</u>	<u>\$185,441,663</u>	<u>\$279,397,289</u>	<u>\$238,403,885</u>	<u>\$181,551,136</u>	<u>\$102,633,530</u>
6.	CPI Rate		0.416700%	0.416700%	0.416700%	0.416700%	0.416700%	0.416700%
7.	Construction Period Interest for Tax (CPI)		\$433,795	\$772,735	\$1,164,249	\$993,429	\$756,524	\$427,674
8.	Ending Balance		<u>\$90,852,911</u>	<u>\$117,785,827</u>	<u>\$253,870,234</u>	<u>\$306,088,593</u>	<u>\$171,712,606</u>	<u>\$192,146,190</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	January	February	March	April	May	June	6 mth total
Pension & Welfare Benefit credit	\$521	(\$61,673)	\$0	\$52,900	\$0	\$61,673	\$53,421
P&W benefit credit for tax (for engineering)	\$13	(\$270)	\$0	\$345	\$0	\$270	\$359
Business Meals	(\$15)	\$3,059	\$0	(\$750)	\$0	(\$3,059)	(\$765)
	<u>\$520</u>	<u>(\$58,885)</u>	<u>\$0</u>	<u>\$52,495</u>	<u>\$0</u>	<u>\$58,885</u>	<u>\$53,015</u>

Page 1 of 2

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Projection Filing: Construction Period Interest**

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

**EXPLANATION:**

Provide the calculation of the projected  
Construction Period Interest for the  
subsequent year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$13,548,544	\$206,817,071	\$231,309,619	\$257,691,116	\$281,872,957	\$324,777,312	
2.	Additions Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Eligible Construction Costs (a)	\$192,905,404	\$23,581,609	\$25,364,782	\$23,059,996	\$41,643,027	\$159,150,978	\$383,800,009
4.	Other Adjustments	(\$95,054)	\$0	\$0	\$0	\$0	(\$43,813)	(\$85,852)
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$109,953,719</u>	<u>\$218,607,876</u>	<u>\$243,992,010</u>	<u>\$269,221,114</u>	<u>\$302,694,470</u>	<u>\$404,330,894</u>	
6.	CPI Rate	0.416700%	0.416700%	0.416700%	0.416700%	0.416700%	0.416700%	
7.	Construction Period Interest for Tax (CPI)	\$458,177	\$910,939	\$1,016,715	\$1,121,844	\$1,261,328	\$1,684,847	\$11,002,255
8.	Ending Balance	<u>\$13,548,544</u>	<u>\$206,817,071</u>	<u>\$231,309,619</u>	<u>\$257,691,116</u>	<u>\$281,872,957</u>	<u>\$324,777,312</u>	<u>\$485,569,324</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	July	August	September	October	November	December	12 mth total
Pension & Welfare Benefit credit	(\$112,780)	\$0	\$0	\$0	\$0	(\$58,400)	(\$117,759)
P&W benefit credit for tax (for engineering)	(\$962)	\$0	\$0	\$0	\$0	(\$182)	(\$786)
Business Meals	\$18,688	\$0	\$0	\$0	\$0	\$14,769	\$32,693
	<u>(\$95,054)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$43,813)</u>	<u>(\$85,852)</u>

(d) CPI adjustments are those that are calculated based on actual costs through February 2010. In the process of preparing the company's tax return, additional adjustments may be identified and, if so, will be reflected in future NFR's. As physical construction begins, CPI is calculated and the period to date CPI adjustments are reflected in the calculations.

**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Costs  
Projection Filing: Recoverable O&M Monthly Expenditures**

[Section (5)(c)1.b.]  
[Section (8)(e)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
6	Regulatory													
7	Human Resources													
8	Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subtotal A&G													
12	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13														
14	Jurisdictional Factor (A&G)													
15	Jurisdictional Factor (Distribution)													
16	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18														
19	Nuclear Generation	452,650	452,650	751,564	784,864	375,000	60,000	60,000	80,000	80,000	280,000	280,000	430,000	4,086,728
20	Participants Credits PSL unit 2 (a)													
21	OUC													
22	FMFA	(\$26,346)	(\$26,346)	(\$6,802)	(\$6,830)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$78,068)
23	Total Participants Credits PSL unit 2	(\$38,099)	(\$38,099)	(\$9,836)	(\$12,769)	(\$1,761)	(\$1,761)	(\$1,761)	(\$1,761)	(\$1,761)	(\$1,761)	(\$1,761)	(\$1,761)	(\$112,893)
24	Total Nuclear O&M Costs Net of Participants	(\$64,445)	(\$64,445)	(\$16,838)	(\$21,698)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$190,960)
25	Jurisdictional Factor (Nuclear - Production - Base)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	3,895,768
26	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 24 X Line 25)	383,617	383,617	726,240	754,245	367,624	56,347	56,347	78,111	76,111	273,747	273,747	421,974	3,949,727
27														
28	Transmission	\$37,500	\$37,500											
29	Jurisdictional Factor (Transmission)	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	\$75,000
30	Jurisdictional Recoverable Costs (Transmission) (Line 28 X Line 29)	33,261	33,261	-	-	-	-	-	-	-	-	-	-	0.88696801
31														86,523
32	Total Jurisdictional Recoverable O&M Costs	416,878	416,878	726,240	754,245	367,624	56,347	56,347	78,111	76,111	273,747	273,747	421,974	3,916,249
33														
34	Interest Provision (Page 2 Line 15)	\$152	\$139	\$126	\$112	\$99	\$86	\$73	\$60	\$46	\$33	\$20	\$7	\$853
35														
36	O&M Costs for the Period Including Interest	\$417,030	\$417,017	\$726,366	\$754,358	\$367,724	\$56,433	\$56,420	\$78,170	\$76,157	\$273,780	\$273,767	\$421,981	\$3,917,202

**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Costs  
Projection Filing: Recoverable O&M Monthly Expenditures**

[Section 5(c)(1.b.)  
[Section 8(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

EXPLANATION: Provide the CCRC Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2011

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Total Jurisdictional Recoverable O&M Costs (Page 1 Line 32)	416,878	416,878	726,240	754,245	367,624	56,347	56,347	76,111	76,111	273,747	273,747	421,974	3,916,249
3	Prior Period Unrecovered O&M Balance Eligible for Interest (e)	\$929,452	\$851,998	\$774,544	\$697,089	\$619,635	\$542,180	\$464,726	\$387,272	\$309,817	\$232,363	\$154,909	\$77,454	(\$0)
5	Prior Period O&M Costs Recovered (d) (e)	\$929,452	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	(\$0)
9	Balance Eligible for Interest (e)	\$929,452	\$851,998	\$774,544	\$697,089	\$619,635	\$542,180	\$464,726	\$387,272	\$309,817	\$232,363	\$154,909	\$77,454	(\$0)
11	Average Unamortized Balance	\$896,725	\$813,271	\$736,816	\$658,362	\$580,908	\$503,453	\$425,999	\$348,545	\$271,090	\$193,636	\$116,182	\$38,727	
13	Monthly Commercial Paper Rate	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	
15	Interest Provision (Line 11 * Line 13)	\$182	\$139	\$126	\$112	\$99	\$86	\$73	\$60	\$46	\$33	\$20	\$7	\$953
17	Total O&M Costs and Interest (Line 1 + Line 15)	417,030	417,017	726,366	754,358	367,724	56,433	56,420	76,170	76,157	273,780	273,767	421,981	3,917,202

(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.  
(b) Supplemental: Total 2011 Recoverable O&M Revenue Requirements (Including Interest)

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2009 Recoverable O&M (T-4, Line 33)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$66,017)
2010 Recoverable O&M (AE-4, Pg. 1 Line 40)	\$82,748	\$82,748	\$82,748	\$82,748	\$82,748	\$82,748	\$82,748	\$82,748	\$82,748	\$82,748	\$82,748	\$82,748	\$992,988
2011 Recoverable O&M (P-4, Pg. 1 Line 36)	\$417,030	\$417,017	\$726,366	\$754,357	\$367,723	\$56,433	\$56,420	\$76,170	\$76,157	\$273,780	\$273,767	\$421,981	\$3,917,199
Total to be Recovered	\$494,277	\$494,264	\$803,613	\$831,804	\$444,970	\$133,680	\$133,667	\$153,417	\$153,404	\$351,027	\$351,014	\$499,228	\$4,844,163

(c) ERRATA: Total 2011 Recoverable O&M Revenue Requirements (Including Interest)

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2009 Recoverable O&M (T-4, Line 33)	(\$5,294)	(\$5,294)	(\$5,294)	(\$5,294)	(\$5,294)	(\$5,294)	(\$5,294)	(\$5,294)	(\$5,294)	(\$5,294)	(\$5,294)	(\$5,294)	(\$63,533)
2010 Recoverable O&M (AE-4, Pg. 1 Line 40)	\$2,749	\$2,749	\$2,749	\$2,749	\$2,749	\$2,749	\$2,749	\$2,749	\$2,749	\$2,749	\$2,749	\$2,749	\$92,988
2011 Recoverable O&M (P-4, Pg. 1 Line 36)	\$417,030	\$417,017	\$726,366	\$754,358	\$367,724	\$56,433	\$56,420	\$76,170	\$76,157	\$273,780	\$273,767	\$421,981	\$3,917,202
Total to be Recovered	\$494,485	\$494,471	\$803,820	\$831,812	\$445,178	\$133,867	\$133,874	\$153,825	\$153,811	\$351,234	\$351,221	\$499,435	\$4,848,654
Difference (Line 35 - 28)	\$208	\$208	\$208	\$208	\$208	\$208	\$208	\$208	\$207	\$207	\$207	\$207	\$2,481

(d) Line 5 - Prior Period O&M Costs Recovered consists of the total over recovered balance beginning in 2011. This amount will be amortized ratably over 12 months (Line 5) and interest will be calculated on the unrecovered balance.

2009 Over Recovery of O&M Costs (T-4 Line 33)	(\$3,533)
2010 Under Recovery of O&M Costs including Interest (Revised AE-4 Line 21 Page 2)	\$92,988
	<u>\$26,452</u>

ERRATA:

(e) Beginning balance on Line 3, Line 5 and Line 9 was revised for 2009 and 2010 Errata. See 2009 Schedule T-4, Note (c) and Schedule 2010 AE-4, Note (d).

<b>Total 2011 O&amp;M Costs for the Period Including Interest</b>	
Errata - O&M Costs for the Period Including Interest, Line 36	3,917,202
Supplemental - O&M Costs for the Period Including Interest, Line 36	3,917,199
	<u>3</u>

**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Projection Filing: Monthly Expenditures**

[Section (5)(p)(1.b.)  
[Section (8)(d)]

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the projected monthly expenditures by major tasks performed within Construction categories for the current year.

For the Year Ended 12/31/2011

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers and Terry O. Jones

DOCKET NO.: 100009-EI

Line No.	Description	(A) PTD 2010	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	(O) PTD Total
1	<b>Construction:</b>															
2	<b>Generation:</b>															
3	License Application	\$125,910,739	\$1,342,211	\$1,342,211	\$1,337,212	\$1,111,591	\$773,967	\$653,863	\$648,863	\$643,863	\$643,863	\$684,079	\$631,106	\$623,120	\$10,435,967	\$136,346,706
4	Engineering & Design	\$29,894,998	\$828,643	\$828,643	\$828,643	\$718,277	\$718,277	\$718,277	\$762,423	\$762,423	\$762,423	\$784,497	\$784,497	\$784,497	\$9,281,524	\$38,978,522
5	Permitting	\$1,782,307	\$0	\$0	\$0	\$37,500	\$0	\$0	\$37,500	\$0	\$0	\$37,500	\$0	\$0	\$150,000	\$1,932,307
6	Project Management	\$47,758,290	\$2,193,249	\$2,393,249	\$2,393,249	\$1,848,851	\$1,847,213	\$1,848,851	\$1,907,448	\$1,918,488	\$1,918,488	\$1,944,910	\$1,944,910	\$1,944,910	\$23,903,816	\$71,962,078
7	Clearing, Grading and Excavation															\$0
8	On-Site Construction Facilities															\$0
9	Power Block Engineering, Procurement, etc.	\$433,429,205	\$61,529,953	\$41,057,002	\$63,673,171	\$29,223,716	\$32,515,833	\$13,797,648	\$22,955,126	\$30,001,582	\$37,067,051	\$48,362,804	\$65,203,743	\$58,284,701	\$491,272,127	\$924,701,332
10	Non-Power Block Engineering, Procurement, etc.	\$7,942,037	\$457,372	\$457,372	\$457,372	\$294,237	\$294,237	\$407,453	\$407,453	\$407,453	\$407,453	\$407,453	\$438,302	\$438,302	\$4,874,461	\$12,816,498
11	<b>Total Generation Costs</b>	<b>\$648,517,544</b>	<b>\$66,351,428</b>	<b>\$46,078,477</b>	<b>\$68,727,147</b>	<b>\$33,196,672</b>	<b>\$36,148,547</b>	<b>\$17,283,990</b>	<b>\$26,281,311</b>	<b>\$33,733,810</b>	<b>\$40,856,779</b>	<b>\$50,183,543</b>	<b>\$59,002,559</b>	<b>\$62,093,302</b>	<b>\$539,917,895</b>	<b>\$1,186,435,440</b>
12	Less Participants Credits PSL unit 2 (c)															
13	OUC	(\$10,289,593)	(\$2,103,400)	(\$1,678,833)	(\$1,593,165)	(\$163,197)	(\$384,904)	(\$167,113)	(\$341,052)	(\$245,884)	(\$139,226)	(\$533,980)	(\$178,820)	(\$245,479)	(\$7,772,853)	(\$18,062,446)
14	FMPA	(\$14,879,712)	(\$3,041,712)	(\$2,424,857)	(\$2,303,865)	(\$235,998)	(\$556,807)	(\$241,882)	(\$493,183)	(\$355,571)	(\$201,334)	(\$772,185)	(\$259,301)	(\$354,886)	(\$11,240,271)	(\$26,119,983)
15	<b>Total participants credits PSL unit 2</b>	<b>(\$25,169,305)</b>	<b>(\$5,145,112)</b>	<b>(\$4,103,690)</b>	<b>(\$3,897,030)</b>	<b>(\$399,194)</b>	<b>(\$941,711)</b>	<b>(\$408,995)</b>	<b>(\$834,235)</b>	<b>(\$601,455)</b>	<b>(\$340,560)</b>	<b>(\$1,306,165)</b>	<b>(\$438,221)</b>	<b>(\$609,365)</b>	<b>(\$19,013,124)</b>	<b>(\$44,182,429)</b>
16	<b>Total FPL Generation Costs</b>	<b>\$623,348,239</b>	<b>\$61,206,316</b>	<b>\$41,974,786</b>	<b>\$64,830,118</b>	<b>\$32,797,478</b>	<b>\$35,206,837</b>	<b>\$16,874,995</b>	<b>\$25,447,076</b>	<b>\$33,132,355</b>	<b>\$40,516,218</b>	<b>\$48,877,379</b>	<b>\$58,565,638</b>	<b>\$61,482,365</b>	<b>\$520,904,771</b>	<b>\$1,142,253,011</b>
17	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
18	<b>Total FPL Jurisdictional Generation Costs</b>	<b>\$614,006,065</b>	<b>\$60,482,972</b>	<b>\$41,480,701</b>	<b>\$64,063,947</b>	<b>\$32,409,873</b>	<b>\$34,791,943</b>	<b>\$16,655,823</b>	<b>\$25,146,329</b>	<b>\$32,740,792</b>	<b>\$40,037,392</b>	<b>\$48,299,739</b>	<b>\$57,873,502</b>	<b>\$60,765,838</b>	<b>\$514,748,651</b>	<b>\$1,128,753,716</b>
19	<b>Adjustments (d)</b>															
20	Non-Cash Accruals	\$9,790,890	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,790,890
21	Other Adjustments	(\$452,265)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$452,265)
22	<b>Total Adjustments</b>	<b>\$9,338,625</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$9,338,625</b>
23	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
24	<b>Total Jurisdictional Adjustments</b>	<b>\$9,218,368</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$9,218,368</b>
25																
26	<b>Total Jurisdictional Generation Costs Net of Adjustments</b>	<b>\$604,786,697</b>	<b>\$60,482,972</b>	<b>\$41,480,701</b>	<b>\$64,063,947</b>	<b>\$32,409,873</b>	<b>\$34,791,943</b>	<b>\$16,655,823</b>	<b>\$25,146,329</b>	<b>\$32,740,792</b>	<b>\$40,037,392</b>	<b>\$48,299,739</b>	<b>\$57,873,502</b>	<b>\$60,765,838</b>	<b>\$514,748,651</b>	<b>\$1,119,535,348</b>
27																
28	<b>Transmission:</b>															
29	Line Engineering	\$234,595	\$14,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,000	\$248,595
30	Substation Engineering	\$513,023	\$100,000	\$25,000	\$20,000	\$20,000	\$20,000	\$20,000	\$20,000	\$20,000	\$20,000	\$25,000	\$20,000	\$20,000	\$330,000	\$843,023
31	Line Construction	\$4,211,881	\$100,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$100,000	\$4,311,881
32	Substation Construction	\$4,121,880	\$915,000	\$951,000	\$490,000	\$155,000	\$125,000	\$125,000	\$4,000,000	\$122,000	\$122,000	\$122,000	\$122,000	\$148,000	\$7,395,000	\$11,518,880
33	<b>Total Transmission Costs</b>	<b>\$9,081,158</b>	<b>\$1,129,000</b>	<b>\$976,000</b>	<b>\$510,000</b>	<b>\$175,000</b>	<b>\$145,000</b>	<b>\$145,000</b>	<b>\$4,025,000</b>	<b>\$142,000</b>	<b>\$142,000</b>	<b>\$142,000</b>	<b>\$142,000</b>	<b>\$168,000</b>	<b>\$7,839,000</b>	<b>\$18,920,158</b>
34	Jurisdictional Factor (b)	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801
35	<b>Total Jurisdictional Transmission Costs</b>	<b>\$8,054,697</b>	<b>\$1,001,387</b>	<b>\$866,881</b>	<b>\$452,354</b>	<b>\$155,219</b>	<b>\$128,610</b>	<b>\$128,610</b>	<b>\$3,565,811</b>	<b>\$125,949</b>	<b>\$125,949</b>	<b>\$125,949</b>	<b>\$125,949</b>	<b>\$147,237</b>	<b>\$6,952,942</b>	<b>\$16,007,635</b>
36	<b>Adjustments (d)</b>															
37	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	Other Adjustments	(\$8,375)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,375)
39	<b>Total Adjustments</b>	<b>(\$8,375)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$8,375)</b>
40	Jurisdictional Factor (b)	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801
41	<b>Total Jurisdictional Adjustments</b>	<b>(\$7,428)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$7,428)</b>
42	<b>Total Jurisdictional Transmission Costs Net of Adjustments</b>	<b>\$8,062,126</b>	<b>\$1,001,387</b>	<b>\$866,881</b>	<b>\$452,354</b>	<b>\$155,219</b>	<b>\$128,610</b>	<b>\$128,610</b>	<b>\$3,565,811</b>	<b>\$125,949</b>	<b>\$125,949</b>	<b>\$125,949</b>	<b>\$125,949</b>	<b>\$147,237</b>	<b>\$6,952,942</b>	<b>\$16,015,067</b>
43	<b>Total Jurisdictional Construction Costs Net of Adjustments</b>	<b>\$612,848,822</b>	<b>\$61,484,358</b>	<b>\$42,348,381</b>	<b>\$64,516,301</b>	<b>\$32,965,093</b>	<b>\$34,820,554</b>	<b>\$16,784,233</b>	<b>\$28,711,940</b>	<b>\$32,866,742</b>	<b>\$40,163,342</b>	<b>\$48,430,124</b>	<b>\$57,999,451</b>	<b>\$60,913,074</b>	<b>\$521,701,593</b>	<b>\$1,134,550,416</b>
44																

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (update project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-POP-EI approving FPL's need determination for the updates. In that Order the Commission determined that Rule No. 25-8.0423, F.A.C. is applicable to the costs of the update project.  
 (b) As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.  
 (c) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 08057-EI.  
 (d) Adjusted for ownership percentages. (participant ownership rates of 8.8951% for OUC & 8.806% for FMPA).  
 (e) Non-cash accruals and other adjustments are net of participants (participant ownership rates of 8.8951% for OUC & 8.806% for FMPA).

**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Actual & Estimated Filing: Monthly Expenditures**

[Section (5)(c)1.a.]  
[Section (8)(d)]

Schedule P-6A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

EXPLANATION: Provide a description of the major tasks performed within Construction categories for the current year.

For the Year Ended 12/31/2011  
Witness: Terry O. Jones

Line No.	Major Task	Description - Includes, but is not limited to:
1	<b>Construction period:</b>	
2	Generation:	
3	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request).
4	Engineering & Design	Utility and contracted engineering support staff.
5	Permitting	Site certification, environmental, and construction permits.
6	Project Management	FPL and Contractor staff required to oversee/manage project.
7	Clearing, Grading and Excavation	
8	On-Site Construction Facilities	
9	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2010 below.
	a St. Lucie Unit 1 Cycle 24 Implementation Outage - Fall	Implement scheduled modifications. Second of two implementation outages.
	b St. Lucie Unit 2 Cycle 19 Implementation Outage - Winter	Implement scheduled modifications. First of two implementation outages.
	c Turkey Point Unit 4 Cycle 26 Implementation Outage - Spring	Implement scheduled modifications. First of two implementation outages.
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11		
12	Transmission :	
13	Line Engineering	Engineering, permitting, procurement, planning & scheduling of work.
14	Substation Engineering	Engineering, permitting, procurement, planning and scheduling of work.
15	Line Construction	Installation including construction oversight.
16	Substation Construction	Installation including construction oversight.

**St. Lucie & Turkey Point Upgrade Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**Projection Filing: Transfers to Plant in Service**

Appendix A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 100008-EI

For the Year Ended 12/31/2011

Witness: Winnie Powers and Terry O. Jones

Line No.	In-Service Date	2011 Projected January	2011 Projected February	2011 Projected March	2011 Projected April	2011 Projected May	2011 Projected June	2011 Projected July	2011 Projected August	2011 Projected September	2011 Projected October	2011 Projected November	2011 Projected December	2011 Projected 12M - Total		
1	March 2011 - Nuclear			\$146,237,036										\$146,237,036		
2																
3	March 2011 - Transmission			\$322,939										\$322,939		
4																
5	May 2011 - Nuclear					\$177,996,056								\$177,996,056		
6																
7	December 2011 - Nuclear											\$334,755,650		\$334,755,650		
8													\$2,470,455	\$2,470,455		
9	December 2011 - Simulator															
10																
11	Transfers To Plant in-Service - (Schedule P-3 Line 2)	\$0	\$0	\$146,559,975	\$0	\$177,996,056	\$0	\$0	\$0	\$0	\$0	\$0	\$337,226,104	\$661,781,135		
12																
13																
14		Actual PTD	Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Projected Total	Projected PTD
15	<b>Transfer to Plant in Service</b>															
16	<b>Nuclear Generation</b>															
17	Total Company Plant in Service	\$139,677,817		\$175,195,093		\$181,239,420								\$343,179,260	\$699,613,773	\$839,291,590
18	Participant Credit	(\$423,379)		(\$26,305,143)											(\$26,305,143)	(\$26,728,522)
19	Transfer to Plant in Service Net of Participants (c)	\$139,254,438		\$148,889,950		\$181,239,420								\$343,179,260	\$673,308,630	\$812,563,068
20	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
21	Total Jurisdictional Nuclear transfer to Plant in Service	\$137,599,711	\$0	\$147,130,349	\$0	\$179,067,509	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$339,123,523	\$665,351,381	\$802,960,092
22	Adjustments (d)	\$1,948,693		\$903,967		\$1,115,639								\$1,920,111	\$3,939,746	\$5,969,306
23	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
24	Total Jurisdictional Adjustments	\$1,825,534	\$0	\$893,313	\$0	\$1,102,453	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,897,419	\$3,893,185	\$5,818,719
25	Total Jurisdictional Transfer to Plant Net of Adjustments	\$135,883,177	\$0	\$146,237,036	\$0	\$177,996,056	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$337,226,104	\$661,458,196	\$797,141,373
26																
27	<b>Transmission</b>															
28	Transfer to Plant in Service (c)	\$2,187,562		\$364,091										\$364,091	\$2,531,654	
29	Jurisdictional Factor (b)	0.88696801	0.88696801	0.99412116	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
30	Total Jurisdictional Nuclear transfer to Plant in Service	\$1,922,558	\$0	\$322,937	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$322,937	\$2,245,496	
31	Adjustments (d)	(\$2,685)													(\$2,685)	
32	Jurisdictional Factor (b)	0.88696801	0.88696801	0.99412116	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	
33	Total Jurisdictional Adjustments	(\$2,391)													(\$2,391)	
34	Total Jurisdictional Transfer to Plant Net of Adjustments	\$1,924,940	\$0	\$322,937	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$322,937	\$2,247,877	
35																
36	Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments	\$137,808,117	\$0	\$146,559,973	\$0	\$177,996,056	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$337,226,104	\$661,781,133	\$799,389,250

(a) Refer to Exhibits WP-6 for further detail.  
 (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.  
 (c) Adjusted for ownership percentages. (participant ownership rates of 6.08651% for OUC & 8.806% for FMPA).  
 (d) Non-cash accruals and other adjustments are net of participants (participant ownership rates of 6.08651% for OUC & 8.806% for FMPA).  
 (e) Refer to 2010 Actual/Estimated - Appendix A.

**St. Lucie & Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Projection Filing: Base Rate Revenue Requirement (NCR) 2011**

Appendix B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	2011		2011												2011 Total
	Detail	In-Service Date	January	February	March	April	May	June	July	August	September	October	November	December	
1	March 2011 - Nuclear	Mar-11			\$726,361	\$1,461,570	\$1,448,285	\$1,446,989	\$1,444,654	\$1,442,348	\$1,440,043	\$1,437,738	\$1,435,432	\$1,433,127	\$13,707,497
2															
3	March 2011 - Transmission	Mar-11			\$1,618	\$3,236	\$3,230	\$3,225	\$3,219	\$3,214	\$3,208	\$3,203	\$3,197	\$3,192	\$30,646
4															
5	May 2011 - Nuclear	May-11					\$861,605	\$1,721,985	\$1,719,536	\$1,717,086	\$1,714,636	\$1,712,186	\$1,709,736	\$1,707,286	\$12,864,056
6															
7	December 2011 - Nuclear	Dec-11												\$1,656,725	\$1,656,725
8															
9	December 2011 - Simulator	Dec-11												\$11,668	\$11,668
10															
11															
12															
13	Base Rate Revenue Requirement 2011 - P1 Line 5		\$0	\$0	\$727,981	\$1,454,806	\$2,314,100	\$3,172,170	\$3,167,409	\$3,162,648	\$3,157,887	\$3,153,127	\$3,148,366	\$4,611,696	\$28,270,391 (c)
14															
15	Base Rate Revenue Requirement 2010 - (Appendix C, Line 10) (b)		(\$1,238,217)	(\$1,238,217)	(\$1,238,217)	(\$1,238,217)	(\$1,238,217)	(\$1,238,217)	(\$1,238,217)	(\$1,238,217)	(\$1,238,217)	(\$1,238,217)	(\$1,238,217)	(\$1,238,217)	(\$14,858,609)
16															
17	Base Rate Revenue Requirement 2009 - (March 1, 2010 - WP 1, Line 23) (b)		(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$70,650)
18															
19	Total 2011 Revenue Requirements		(\$1,244,106)	(\$1,244,106)	(\$516,125)	\$210,700	\$1,069,895	\$1,928,064	\$1,923,303	\$1,918,542	\$1,913,782	\$1,909,021	\$1,904,260	\$3,567,792	\$13,341,124

(a) Refer to Exhibits WP-6 for further detail.

(b) 2009 and 2010 Base Rate Revenue Requirements are included in P-3 Line 3 amortized over 12 months in order to calculate a carrying charge on the unrecovered balance.

**ERRATA:**

(c) See Exhibit WP-6 for errata. Supporting documentation pages 2 - 11, used the average plant in service balance as a starting point instead of the plant in service balance. Average net plant in service was then calculated resulting in an average of the average in calculating the first month's return. This then impacted the average calculation and the return in the subsequent months.

Page 1 of 1

**Total 2011 Base Rate Revenue Requirements 2011 Impact**

ERRATA - Base Rate Revenue Requirement 2011, Line 13 \$28,270,391  
Original - Base Rate Revenue Requirement 2011, Line 13 \$28,313,195  
\$1,957,196



**St. Lucie & Turkey Point Upgrade Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7A

**Estimated True-up Filing: All Contracts Executed in Excess of \$250,000**

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (Section 8)(c))

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Estimate Expended as of Prior Year End (2010)	Estimate of amount to be Expended in Current Year (2011)	Estimated Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121869	Open	4/29/09 - open	4/29/09 - open					AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	125098	Open	8/17/09 - open	8/17/09 - open					BRV Construction	Competitive	EPU Warehouse (PTN)
3	120789	Open	3/26/09 - open	3/26/09 - open					Calvert Company Inc	Competitive	Isa Phase Bus Duct Coolers and Testing Services (PSL)
4	124436	Open	7/17/09 - open	7/17/09 - open					Calvert Company Inc	Competitive	Isa Phase Bus Duct Coolers, Installation, Demolition and Testing (PTN)
5	121885	Open	4/24/09 - open	4/24/09 - open					Flowsolve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
6	123137	Open	5/28/09 - open	5/28/09 - open					Flowsolve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
7	125454	Open	8/28/09 - open	8/28/09 - open					Flowsolve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
8	122154	Open	4/27/09 - open	4/27/09 - open					Siemens Energy Inc.	Competitive	Step-Up Transformer (PTN)
9	119078	Open	1/28/09 - open	1/28/09 - open					Westinghouse Electric Co.	OEM	NSSS Engineering Analysis and LAR (PTN)
10	119653	Open	2/17/09 - open	2/17/09 - open					Westinghouse Electric Co.	OEM	NSSS Engineering Analysis and LAR (PSL)
11	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse Electric Co.	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
12	119670	Open	2/18/09 - open	2/18/09 - open					Zachry Nuclear Engineering	Single Source	Project Engineering Support (PSL)
13	115297	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RSG Design Review and LAR Work (PSL)
14	115338	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RCS Design Review
15	115351	Open	8/29/08 - open	8/29/08 - open					SPX Corporation	OEM	Valve Rework (PTN)
16	105353	Open	10/02/07 - open	10/02/07 - open					Shaw Stone & Webster	Sole Source	Engineering Support
17	117809	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	PTN-Eng. Proc. Const.
18	116088	Open	09/29/08 - open	09/29/08 - open					Siemens	Single Source	PSL - Low pressure turbine, exciter, exciter inst.
19	117820	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	PSL-Eng. Proc. Const
20	116090	Open	9/29/08 - open	9/29/08 - open					Siemens	Single Source	PTN - Turbine, generator/exciter upgrades & inst.
21	118328	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	PTN - Cond Tubes
22	118206	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	PTN - MSR's
23	118205	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	PSL - MRS's
24	118241	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	PTN - FWH's
25	112221	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	PSL Licensing engineering and BOP Spec Development
26	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	PTN Licensing engineering and BOP Spec Development
27	117272	Open	11/13/08 - open	11/13/08 - open					American Crane & Equip.	Single Source	PSL - Gantry Crane
28	118224	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	PSL - FWH's
29	115465	Open	8/03/08 - open	8/03/08 - open					Proto-Power	Single Source	Engineering services
30	118278	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	PSL - TCW-HX's
31	105720	Open	9/12/07 - open	9/12/07 - open					AREVA	Single Source	Neutronics Analysis

**St. Lucie & Turkey Point Upgrade Project**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Estimated True-up Filing: All Contracts Executed in Excess of \$200,000**

Schedule P-7A

(Section 8)(c)

**EXPLANATION:** For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.  
**Notes:** Includee contracts through February 28, 2010. Does not include corporate blanket orders.

COMPANY: FPL

Witness: Terry O. Jones  
 For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

(A) (B) (C) (D) CONFIDENTIAL (E) CONFIDENTIAL (F) CONFIDENTIAL (G) CONFIDENTIAL (H) (I) (J) (K)

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual/ Estimate Expended as of Prior Year End (2010)	Estimate of amount to be Expended in Current Year (2011)	Estimated Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
32	116796	Open	10/29/08 - open	10/29/08 - open					Cameron	Single Source	PTN supply ultrasonic flow meter measuring system
33	116107	Open	9/29/08 - open	9/29/08 - open					Cameron	Single Source	PSL supply ultrasonic flow meter measuring system
34	114114	Open	7/03/08 - open	7/03/08 - open					Richard Sipos	Single Source	PSL - PM support - staff augmentation
35	115036	Open	8/14/08 - open	8/14/08 - open					Babcock & Wilcox	Single Source	PSL - Steam gen. component design review
36	112228	Open	4/23/08 - open	04/23/08 - open					Westinghouse	Single Source	PTN - Steam gen. services for moisture carryover
37	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Upstates
38	115391	Open	8/29/08 - open	8/29/08 - open					Numerical Applications Inc.	Single Source	Radiological Consequence Analysis for PSL
39	112967	Open	5/19/08 - open	5/19/08 - open					Numerical Applications Inc.	Single Source	Radiological Analysis for PTN
40	4.501E+09	Open	9/08/09 - open	9/08/09 - open					Areva	Competitive	Inductors (PTN)
41	126245	Open	10/08/09 - open	10/08/09 - open					ABB	Competitive	Replacement Transformer Coolers - PSL
42	126453	Open	11/09/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers - PTN
43	127777	Open	12/08/09 - open	12/08/09 - open					High Bridge	Single Source	Estimating Services (PTN)
44	127881	Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
45	123762	Open	8/25/09 - open	8/25/09 - open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
46	118968	Open	01/22/09 - open	01/22/09 - open					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 2)
47	118563	Open	1/14/2009 - open	1/14/2009 - open					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
48	118627	Open	7/28/09 - open	7/28/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PSL)
49	118844	Open	01/15/09 - open	01/15/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PTN)
50	126227	Open	10/13/09 - open	10/13/09 - open					Invenys Systems Inc	OEM	Feedwater Heater Instrumentation DCS
51	4500467077	Open	11/10/08-open	11/10/08-open					Siemens	Competitive	Generator Step -up Transformers (PSL)

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (b)(3)]

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

**Contract No.:**

PTN PO 121869

**Major Task or Tasks Associated With:**

Supply Eight  
(8) Normal

**Vendor Identity:**

AAF MCQUAY

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

4

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

Competitive  
selection with

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

April 29, 2009

**Term End:**

July 2, 2011, plus warranty period

**Nature and Scope of Work:**

Supply Eight (8) Normal  
Containment Coolers and  
provide Testing Services

Schedule P-7B

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

**Contract No.:**  
PTN PO 125098

**Major Task or Tasks Associated With:**  
EPU Project Storage

**Vendor Identity:**  
BRV Construction

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**  
3

**Number of Bids Received:**  
3

**Brief Description of Selection Process:**  
Competitive selection with an technical and commercial evaluation process resulting in an

**Dollar Value:**  
[REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
August 17, 2009

**Term End:**  
May 4, 2010, plus warranty period

**Nature and Scope of Work:**  
Design, Build, and Erect the PTN Warehouse

Schedule P-7B

St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

**Contract No.:**  
PSL PO 120769

**Major Task or Tasks Associated With:**  
Replacement IsoPhase  
Bus Duct Coolers

**Vendor Identity:**  
Calvert Company Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
4

**Number of Bids Received:**  
1

**Brief Description of Selection Process:**  
Competitive selection with an technical and commercial evaluation process resulting in an award to Calvert Company Inc.

**Dollar Value:**  
[REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
March 26, 2009

**Term End:**  
December 1, 2011, plus warranty period

**Nature and Scope of Work:**  
Replacement IsoPhase  
Bus Duct Coolers,  
Technical Installation  
Support and Field  
Testing.

Schedule P-7B

**St. Lucie & Turkey Point Upgrade Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

**Contract No.:**  
PTN PO 124436

**Major Task or Tasks Associated With:**  
Replacement Isolated Phase BusDuct

**Vendor Identity:**  
Calvert Company Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

Competitive selection with an technical and commercial evaluation process resulting in an award to Calvert Company Inc.

**Dollar Value:**

**Contract Status:**

Active

**Term Begin:**

July 17, 2009

**Term End:**

January 15, 2011, plus warranty period

**Nature and Scope of Work:**

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

**Contract No.:**

PSL PO 121985

**Major Task or Tasks Associated With:**

Replacement Main Feedwater Pumps

**Vendor Identity:**

Flowsolve Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

5

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

Competitive selection with an technical and commercial evaluation process resulting in an award to Flowsolve Corp.

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

April 24, 2009

**Term End:**

January 2012, plus warranty period

**Nature and Scope of Work:**

Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

**St. Lucie & Turkey Point Uprate Project**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

Schedule P-7B

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

**Contract No.:**  
PTN PO 123137

**Major Task or Tasks Associated With:**  
Main Feedwater Isolation Valves

**Vendor Identity:**  
Flowsolve Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
3

**Number of Bids Received:**  
3

**Brief Description of Selection Process:**  
Competitive selection with an  
technical and commercial

**Dollar Value:**  
[REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
May 28, 2009

**Term End:**  
2011, plus warranty

**Nature and Scope of Work:**  
Main Feedwater Isolation  
Valves, Technical Field  
Services, Testing,  
Engineering and  
Documentation



**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

**Contract No.:**  
PSL PO 125454

**Major Task or Tasks Associated With:**  
Replacement Heater Drain Pumps

**Vendor Identity:**  
Flowsave Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
3

**Number of Bids Received:**  
3

**Brief Description of Selection Process:**  
Competitive selection with an technical and commercial

**Dollar Value:**  
[REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
August 28, 2009

**Term End:**  
December 2011, plus warranty

**Nature and Scope of Work:**  
Replacement Heater Drain Pumps,  
Spare Heater, Technical Direction

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

**Contract No.:**

PTN PO 122154

**Major Task or Tasks Associated With:**

Step-Up Transformers

**Vendor Identity:**

Siemens Energy Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

2

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

Competitive selection with an technical and commercial evaluation process resulting in an

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

April 27, 2009

**Term End:**

August 2011, plus warranty

**Nature and Scope of Work:**

Uprate Step-Up Transformers from 850 MVA to 970 MVA

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (b)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

**Contract No.:**

PTN PO 119078

**Major Task or Tasks Associated With:**

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

**Vendor Identity:**

Westinghouse Electric Co.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

OEM

**Dollar Value:**

Orig. [REDACTED] Rev 1 reduces to [REDACTED]  
Rev 2 increase to [REDACTED] (current contract amount)

**Contract Status:**

Active

**Term Begin:**

January 26, 2009

**Term End:**

open

**Nature and Scope of Work:**

NSSS Engineering Evaluation  
and LAR Analysis for PTN Units  
3 & 4

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (b)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

**Contract No.:**

PSL PO 119653

**Major Task or Tasks Associated With:**

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

**Vendor Identity:**

Westinghouse Electric Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

OEM

**Dollar Value:**

Original [REDACTED] Rev. 1 reduces to [REDACTED] (current contract amount)

**Contract Status:**

Active

**Term Begin:**

February 17, 2009

**Term End:**

open

**Nature and Scope of Work:**

NSSS Engineering Evaluation and LAR  
Analysis for PSL Units 1 & 2

**St. Lucie & Turkey Point Uprate Project**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000**

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

**Contract No.:**  
PO 115297 (PSL)

**Major Task or Tasks Associated With:**  
Design Review for LAR (Steam Generator and Reactor Head)

**Vendor Identity:**  
AREVA

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Dollar Value after execution of each  
revision is as follows: Rev. 0 [REDACTED] Rev.  
2 [REDACTED] Rev. 3 [REDACTED] Rev. 4  
[REDACTED] Rev. 6 [REDACTED] Rev. 7  
[REDACTED]

**Contract Status:**

Active

**Term Begin:**

27-Aug-08

**Term End:**

open

**Nature and Scope of Work:**

Design Review for LAR  
(Steam Generator and  
Reactor Head)

**St. Lucie & Turkey Point Uprate Project**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

Schedule P-7B

[Section (8)(c)]

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

**Contract No.:**  
PO 115338

**Major Task or Tasks Associated With:**  
Engineering Analysis

**Vendor Identity:**  
AREVA

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**  
1

**Number of Bids Received:**  
1

**Brief Description of Selection Process:**  
Single Source

**Dollar Value:**  
Total Dollar Value after execution of each revision is as follows: Rev. 0, [REDACTED] Rev 2 [REDACTED]  
[REDACTED] Rev 3 [REDACTED] Rev 6 [REDACTED]  
Rev 7 [REDACTED], Rev 8 [REDACTED] Rev 9 [REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
August 27, 2008

**Term End:**  
open

**Nature and Scope of Work:**  
Design review for the Reactor Coolant system.

**St. Lucie & Turkey Point Upgrade Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (b)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

**Contract No.:**  
PO # 105353

**Major Task or Tasks Associated With:**  
Initial BOP Scoping Support for EPU

**Vendor Identity:**  
Shaw Stone & Webster

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
1

**Number of Bids Received:**  
1

**Brief Description of Selection Process:**  
Sole Source

**Dollar Value:**  
Total Dollar Value after execution of  
each revision is as follows: R0  
[REDACTED] R1 [REDACTED] R2

**Contract Status:**  
Active

**Term Begin:**  
October 2, 2007

**Term End:**  
Open

**Nature and Scope of Work:**  
BOP Scoping Support (engineering) for the EPU Project

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (B)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

**Contract No.:**

PSL PO-117820  
PTN PO 117809

**Major Task or Tasks Associated With:**

Provide Engineering, Procurement and  
Construction Services for PSL and PTN

**Vendor Identity:**

Bechtel

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

6

**Number of Bids Received:**

5

**Brief Description of Selection Process:**

Bidders were evaluated against  
predetermined technical and commercial

**Dollar Value:**

PSL [REDACTED]  
PTN [REDACTED] (current contract amount)

**Contract Status:**

Active

**Term Begin:**

PSL PO-117820 December 2, 2008  
PTN PO 117809 December 2, 2008

**Term End:**

PSL & PTN 12/31/12

**Nature and Scope of Work:**

Bechtel's scope includes project  
management, design engineering,  
procurement and material handling services,  
work order planning,  
construction/implementation, project  
controls, quality assurance, quality control,  
radiation protection (alara), safety, security  
interface and other services as designated  
in the Contract documents.



**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

**Contract No.:**  
PO # 116088

**Major Task or Tasks Associated With:**  
Turbine/Generator Uprate

**Vendor Identity:**  
Siemens Power

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**  
SSJ

**Number of Bids Received:**  
SSJ

**Brief Description of Selection Process:**  
SSJ

**Dollar Value:**  
BPO [REDACTED] (current contract  
amount)

**Contract Status:**  
Active

**Term Begin:**  
9/29/2008

**Term End:**  
3/31/2013

**Nature and Scope of Work:**  
Engineering, Parts and Installation for PSL Turbine/Generator Uprate

**St. Lucie & Turkey Point Uprate Project**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000**

Schedule P-7B

[Section (8)(c)]

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

**Contract No.:**  
PO # 116080

**Major Task or Tasks Associated With:**  
PTN Turbine Generator Uprate

**Vendor Identity:**  
Siemens Power

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct  
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**  
SSJ

**Number of Bids Received:**  
SSJ

**Brief Description of Selection Process:**  
SSJ

**Dollar Value:**  
[REDACTED] (current contract amount)

**Contract Status:**  
Active

**Term Begin:**  
9/29/2006

**Term End:**  
3/31/2013

**Nature and Scope of Work:**  
PTN Engineering, Parts and Installation for Turbine/Generator Uprate

**St. Lucie & Turkey Point Upgrade Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

**Contract No.:**

PO # 118328

**Major Task or Tasks Associated With:**

PTN Condenser Tube  
Bundles for Unit 3 & 4

**Vendor Identity:**

Thermal Engineering  
International (USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

**Dollar Value:**

Original Contract, [REDACTED] R1 Changed  
Dollar Value to [REDACTED]

**Contract Status:**

Active

**Term Begin:**

12/19/2008

**Term End:**

3-1-2011 plus warranty period

**Nature and Scope of Work:**

PTN Condenser Tube  
Bundles with Unit 3 delivery 6-  
1-10 and Unit 4 delivery 12-1-  
10

Schedule P-7B

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(5)]

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

**Contract No.:**

PO # 118206

**Major Task or Tasks Associated With:**

PTN MSR's for Units 3 & 4

**Vendor Identity:**

Thermal Engineering International (USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

**Dollar Value:**

**Contract Status:**

Active

**Term Begin:**

12/17/2008

**Term End:**

9-1-12 plus warranty period

**Nature and Scope of Work:**

PTN MSR's with 12-1-11 delivery for Units 3 & 6-1-12 delivery for Unit 4

Schedule P-7B

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

**Contract No.:**  
PO # 118205

**Major Task or Tasks Associated With:**  
PSL MSR's for Units 1 & 2

**Vendor Identity:**  
Thermal Engineering International  
(USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**  
3

**Number of Bids Received:**  
2

**Brief Description of Selection Process:**  
The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

**Dollar Value:**  
Total Dollar Value after execution of each revision is as follows: Rev 0 [REDACTED], Rev 3 [REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
12/17/2008

**Term End:**  
10-1-11 plus warranty period

**Nature and Scope of Work:**  
PSL MSR's with 7-1-11 delivery for Units 1 & 8-1-10 delivery for Unit 2

St. Lucie & Turkey Point Upgrade Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule P-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (B)(c)]

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

**Contract No.:**  
PO # 118241

**Major Task or Tasks Associated With:**  
PTN Feedwater Heaters for Units 3 &  
4

**Vendor Identity:**  
Thermal Engineering International  
(USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**  
4

**Number of Bids Received:**  
3

**Brief Description of Selection Process:**  
The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

**Dollar Value:**  
[REDACTED] (current contract amount)

**Contract Status:**  
Active

**Term Begin:**  
12/19/2008

**Term End:**  
3-1-11 plus warranty period

**Nature and Scope of Work:**  
PTN Feedwater Heaters with 6-1-10 delivery for Unit 3 and 12-1-10 delivery for Unit 4

Schedule P-7B

St. Lucie & Turkey Point Upgrade Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

**Contract No.:**  
PO # 112221

**Major Task or Tasks Associated With:**  
Engineering Services

**Vendor Identity:**  
Shaw Stone & Webster

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

SSJ

**Number of Bids Received:**

SSJ

**Brief Description of Selection Process:**

SSJ

**Dollar Value:**

Total Dollar Value after execution of each  
revision is as follows: BPO Rev 0 Max Value  
Rev. 4 Max Value  
Rev. 7 Max Value

**Contract Status:**

Active

**Term Begin:**

4/22/2008

**Term End:**

12/31/2012

**Nature and Scope of Work:**

PSL BOP Engineering

**St. Lucie & Turkey Point Uprate Project**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

**Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

**Contract No.:**

PO # 112177

**Major Task or Tasks Associated With:**

Engineering Services

**Vendor Identity:**

Shaw Stone &  
Webster

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

SSJ

**Number of Bids Received:**

SSJ

**Brief Description of Selection Process:**

SSJ

**Dollar Value:**

Total Dollar Value after execution of each revision is as follows: BPO 112177 established in the amount of [REDACTED] Rev 2 [REDACTED] Rev 5 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

5/2/2008

**Term End:**

open

**Nature and Scope of Work:**

Engineering for the  
PSL Uprate Project



Schedule P-7B

**St. Lucie & Turkey Point Upgrade Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

**Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000**

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(3)(c)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

**Contract No.:**  
PO 117272

**Major Task or Tasks Associated With:**  
Gantry crane repair/modification

**Vendor Identity:**  
American Crane & Equip.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Sole Source/OEM

**Dollar Value:**

Total Dollar Value after execution of each revision is as follows: Rev 0 [REDACTED] Rev 1 [REDACTED] Rev 2 [REDACTED] Rev 5 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

11/13/2008

**Term End:**

12/31/2010

**Nature and Scope of Work:**

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

DOCKET NO.: 100009-E1

**Contract No.:**

PO # 118224

**Major Task or Tasks Associated With:**

PSL Feedwater Heaters for Units 1 &  
2

**Vendor Identity:**

Thermal Engineering International  
(USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

4

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

The evaluation process included  
technical and commercial  
clarifications with award made to TEI  
as the total evaluated low bidder.

**Dollar Value:**

Total Dollar Value after execution of  
each revision is as follows: Rev 0

Rev 1 Rev 3

**Contract Status:**

Active

**Term Begin:**

12/17/2008

**Term End:**

open

**Nature and Scope of Work:**

PSL Feedwater Heaters with 12-1-09  
delivery for Units 1 & 8-1-10 delivery  
for Unit 2

**St. Lucie & Turkey Point Uprate Project**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

Schedule P-7B

**EXPLANATION:** For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

**Contract No.:**  
PO # 115465

**Major Task or Tasks Associated With:**  
Eng. Services for NSSS,  
BOP & Licensing Activities

**Vendor Identity:**  
Proto-Power

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
SSJ

**Number of Bids Received:**  
SSJ

**Brief Description of Selection Process:**  
SSJ

**Dollar Value:**  
██████████

**Contract Status:**  
Active

**Term Begin:**  
9/3/2008

**Term End:**  
Open

**Nature and Scope of Work:**  
PTN Eng. Services for  
NSSS, BOP and Licensing  
Activities.

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all excused contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

**Contract No.:**

PO # 118278

**Major Task or Tasks Associated With:**

PSL Heat Exchangers for Units 1 & 2

**Vendor Identity:**

Thermal Engineering International (USA)  
Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

4

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

**Dollar Value:**

Total Dollar Value after execution of each revision is as follows: Rev 0 [REDACTED]  
Rev 2 [REDACTED] Rev 3 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

12/19/2008

**Term End:**

Open

**Nature and Scope of Work:**

PSL Heat Exchangers with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (b)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

**Contract No.:**  
PO # 105720

**Major Task or Tasks Associated With:**  
PSL Fuels Study

**Vendor Identify:**  
Areva

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**  
SSJ

**Number of Bids Received:**  
SSJ

**Brief Description of Selection Process:**  
SSJ

**Dollar Value:**  
Original Order was issued at [REDACTED]  
A series of purchase order revisions (revisions 1-14) have resulted in a revised dollar value of [REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
9/12/2007

**Term End:**  
open

**Nature and Scope of Work:**  
Fuels Performance Study and Analysis

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

**Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

**Contract No.:**

PO# 116796

**Major Task or Tasks Associated With:**

Ultrasonic Flow Measuring  
System

**Vendor Identity:**

Cameron Technologies

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

SSJ

**Number of Bids Received:**

SSJ

**Brief Description of Selection Process:**

SSJ

**Dollar Value:**

BPO

**Contract Status:**

Active

**Term Begin:**

10/29/2008

**Term End:**

7/31/2012

**Nature and Scope of Work:**

Ultrasonic Flow Measuring  
System for PTN

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

Schedule P-7B

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (b)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

**Contract No.:**

PO 116107

**Major Task or Tasks Associated With:**

Ultrasonic Flow Measuring  
System

**Vendor Identity:**

Cameron Technologies

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

SSJ

**Number of Bids Received:**

SSJ

**Brief Description of Selection Process:**

SSJ

**Dollar Value:**

BPO [REDACTED]

**Contract Status:**

Awarded

**Term Begin:**

9/29/2008

**Term End:**

Open

**Nature and Scope of Work:**

Ultrasonic Flow Measuring  
System for PTN

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

**Contract No.:**  
PO # 4500521317

**Major Task or Tasks Associated With:**  
Inductors

**Vendor Identity:**  
Areva

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
3

**Number of Bids Received:**  
3

**Brief Description of Selection Process:**  
Competitive Selection

**Dollar Value:**  
██████████

**Contract Status:**  
Active

**Term Begin:**  
September 8, 2009

**Term End:**  
Open

**Nature and Scope of Work:**  
Supply of Inductors



**St. Lucie & Turkey Point Uprate Project**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

Schedule P-7B

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

**Contract No.:**

PO # 126248

**Major Task or Tasks Associated With:**

Replacement Transformer  
Coolers

**Vendor Identity:**

ABB

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Competitive Selection,  
Commercial and  
Technical Evaluation

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

October 8, 2009

**Term End:**

Open

**Nature and Scope of Work:**

Replacement Transformer  
Coolers

**St. Lucie & Turkey Point Upgrade Project**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

Schedule P-7B

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

**Contract No.:**  
PO # 128453

**Major Task or Tasks Associated With:**  
Turbine Plant  
Cooling Water  
Heat Exchangers

**Vendor Identity:**  
Joseph Oat  
Corporation

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct  
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**  
3

**Number of Bids Received:**  
3

**Brief Description of Selection Process:**  
Competitive  
Selection,  
Commercial and  
Technical  
Evaluation

**Dollar Value:**  
[REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
November 5, 2009

**Term End:**  
Open

**Nature and Scope of Work:**  
Supply Turbine  
Plant Cooling  
Water Heat  
Exchangers

St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

Contract No.:  
PTN PO # 127881

Major Task or Tasks Associated With:  
Procedure Writers

Vendor Identity:  
Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:  
1

Number of Bids Received:  
1

Brief Description of Selection Process:  
SSJ

Dollar Value:  
[REDACTED]

Contract Status:  
Active

Term Begin:  
December 22, 2009

Term End:  
Open

Nature and Scope of Work:  
Procedure Writers

Schedule P-7B

St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. [Section (b)(c)]

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry C. Jones  
For the Year Ended 12/31/2011

Contract No.:  
PO # 126227 (PTN)

Major Task or Tasks Associated With:  
Feedwater Heater Instrumentation and DCS

Vendor Identity:  
Invensys Systems Inc

Vendor Affiliation (specify 'direct' or 'indirect'):  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:  
1

Number of Bids Received:  
1

Brief Description of Selection Process:  
OEM

Dollar Value:  
Total Dollar Value after each revision  
as follows: Original order at [REDACTED]  
R1 [REDACTED] R2 [REDACTED]

Contract Status:  
Open

Term Begin:  
10/13/2009

Term End:  
Open

Nature and Scope of Work:  
Software Design, Development and Integrated  
System Testing, Feedwater Heater Instrumentation  
DCS Addition at PTN 3 & 4

**St. Lucie & Turkey Point Uprate Project  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 100009-EI

Witness: Terry O. Jones  
For the Year Ended 12/31/2011

**Contract No.:**  
PO # 4500467077 (PTN)

**Major Task or Tasks Associated With:**  
Generator Step-up Transformer

**Vendor Identity:**  
Siemens

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
7

**Number of Bids Received:**  
7

**Brief Description of Selection Process:**  
Competitive

**Dollar Value:**  
Total Dollar Value after each revision  
as follows: Original order for  
██████████ Rev 1 for ██████████  
total

**Contract Status:**  
Open

**Term Begin:**  
11/10/2008

**Term End:**  
Open

**Nature and Scope of Work:**  
Generator Step-up Transformer

**St. Lucie and Turkey Point Uprate Projects  
Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance  
Projection Filing: Estimated Rate Impact**

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 100009-EI

For the Year Ended 12/31/2011  
Witness: Terry O. Jones

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS  
JANUARY 2011 THROUGH DECEMBER 2011

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	64.192%	53,460,507,040	9,507,096	1.08576889	1.06788768	57,089,816,835	10,322,509	52.53446%	57.34087%
GS1/GST1	65.233%	5,641,021,135	987,164	1.08576889	1.06788768	6,023,976,972	1,071,832	5.54331%	5.95397%
GSD1/GSDT1/HLFT1 (21-499 kW)	76.245%	24,323,551,749	3,641,765	1.08568434	1.06782291	25,973,245,811	3,953,807	23.90077%	21.96318%
OS2	80.006%	13,225,791	2,516	1.05367460	1.04305089	13,795,173	2,651	0.01269%	0.01473%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	78.726%	10,744,988,062	1,558,049	1.08455272	1.06699165	11,464,812,542	1,689,786	10.55000%	9.38667%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	88.190%	2,178,708,096	282,018	1.07600621	1.06018236	2,309,827,891	303,453	2.12552%	1.68566%
GSLD3/GSLDT3/CS3/CST3	95.582%	232,994,914	27,827	1.02865485	1.02205318	238,133,193	28,569	0.21913%	0.15870%
ISST1D	99.928%	0	0	1.05367460	1.04305089	0	0	0.00000%	0.00000%
ISST1T	114.364%	0	0	1.02865485	1.02205318	0	0	0.00000%	0.00000%
SST1T	114.364%	122,138,408	12,192	1.02865485	1.02205318	124,831,948	12,517	0.11487%	0.06953%
SST1D1/SST1D2/SST1D3	99.928%	8,121,960	928	1.05367460	1.04305089	8,471,817	976	0.00780%	0.00543%
CILC D/CILC G	91.935%	3,067,794,307	380,925	1.07491341	1.05988309	3,251,503,309	409,461	2.98206%	2.27453%
CILC T	97.893%	1,350,303,696	157,463	1.02865485	1.02205318	1,380,082,186	161,660	1.26996%	0.89801%
MET	65.759%	79,253,884	13,758	1.05367460	1.04305089	82,665,834	14,496	0.07607%	0.08052%
OL1/SL1/PL1	351.558%	588,008,243	19,093	1.08576889	1.06788768	627,926,759	20,731	0.57782%	0.11516%
SL2, GSCU1	100.004%	76,868,715	8,775	1.08576889	1.06788768	82,087,154	9,528	0.07554%	0.05293%
<b>TOTAL</b>		<b>101,887,486,000</b>	<b>16,599,569</b>			<b>108,671,177,224</b>	<b>18,001,978</b>	<b>100.00%</b>	<b>100.00%</b>

- (1) AVG 12 CP load factor based on actual calendar data.
- (2) Projected kwh sales for the period January 2011 through December 2011 based on 2010 TYSF
- (3) Calculated: Col(2)/(8760 hours \* Col(1))
- (4) Based on 2008 demand losses
- (5) Based on 2008 energy losses
- (6) Col(2) \* Col(5)
- (7) Col(3) \* Col(4)
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

**St. Lucie and Turkey Point Uprate Projects  
Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance  
Projection Filing: Estimated Rate Impact**

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2011  
Witness: Terry O. Jones

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR  
JANUARY 2011 THROUGH DECEMBER 2011

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)	(11) IMPACT ON 1000 KWH RS-1 BILL FOR 2011
RS1/RST1	52.53446%	57.34097%	\$1,265,312	\$16,572,938	\$17,838,250	53,460,507,040	-	-	-	0.00033	\$0.33
GS1/GST1/WIES1	5.54331%	5.95397%	\$133,513	\$1,720,842	\$1,854,355	5,641,021,135	-	-	-	0.00033	
GSD1/GSDT1/HLFT1 (21-499 kW)	23.90077%	21.96318%	\$575,659	\$6,347,894	\$6,923,553	24,323,551,749	49.88910%	66,788,001	0.10	-	
OS2	0.01289%	0.01473%	\$306	\$4,256	\$4,562	13,225,791	-	-	-	0.00034	
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.55000%	9.38667%	\$254,101	\$2,712,976	\$2,967,077	10,744,988,062	61.65224%	23,874,496	0.12	-	
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.12552%	1.69566%	\$51,194	\$487,198	\$538,392	2,178,708,096	65.89883%	4,528,960	0.12	-	
GSLD3/GSLDT3/CS3/CST3	0.21913%	0.15870%	\$5,278	\$45,868	\$51,146	232,994,914	69.73597%	457,685	0.11	-	
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	40.50671%	0	**	-	
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	16.96998%	0	**	-	
SST1T	0.11487%	0.06953%	\$2,767	\$20,096	\$22,863	122,138,408	16.96998%	985,934	**	-	
SST1D1/SST1D2/SST1D3	0.00780%	0.00543%	\$188	\$1,570	\$1,758	8,121,960	40.50671%	27,467	**	-	
CILC D/CILC G	2.99206%	2.27453%	\$72,065	\$657,396	\$729,461	3,067,794,307	73.47456%	5,719,609	0.13	-	
CILC T	1.26996%	0.89801%	\$30,587	\$259,547	\$290,134	1,350,303,696	77.03476%	2,401,164	0.12	-	
MET	0.07607%	0.08052%	\$1,832	\$23,274	\$25,106	79,253,884	57.09909%	190,138	0.13	-	
OL1/SL1/PL1	0.57782%	0.11516%	\$13,917	\$33,284	\$47,201	588,008,243	-	-	-	0.00008	
SL2/GSCU1	0.07554%	0.05293%	\$1,819	\$15,297	\$17,116	76,868,715	-	-	-	0.00022	
<b>TOTAL</b>			<b>\$2,408,538</b>	<b>\$28,902,436</b>	<b>\$31,310,973</b>	<b>101,887,486,000</b>		<b>104,973,454</b>			

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) \* Col (1)
- (4) (Total Capacity Costs/13 \* 12) \* Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2011 through December 2011 based on 2010 TYSP
- (7) (kWh sales / 8760 hours) / ((avg customer NCP)/8760 hours)
- (8) Col (6) / ((7) \* 730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand =	(Total col 5)/(Doc 2, Total col 7)/(10) (Doc 2, col 4)	
Charge (RDD)	12 months	
Sum of Daily Demand =	(Total col 5)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4)	
Charge (DDC)	12 months	
CAPACITY RECOVERY FACTOR		
	RDC	SDD
	** (\$/kw)	** (\$/kw)
ISST1D	\$0.02	\$0.01
ISST1T	\$0.01	\$0.01
SST1T	\$0.01	\$0.01
SST1D1/SST1D2/SST1C	\$0.02	\$0.01

# **True-Up to Original (TOR)**



FLORIDA POWER & LIGHT COMPANY  
St. Lucia and Turkey Point Upgrade Project  
NCRC Summary - Dkt. 100009-EI

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2011

COMPANY: Florida Power & Light

Witness: Winnie Powers

DOCKET NO: 100009-EI

Line No.	Costs by Project	2009			2010			2011	Subtotals	Deferred Recovery			Net Amounts
		A	B	C (A)-(B)	D	E	F (D)-(E)	G	H (C)+(F)+(G)	I	J	K (J)-(I)	L (H)+(K)
		Approved Actual & Estimated Amounts in Docket 090009-EI	Final Actual Amounts in Docket 100009-EI	Final True-up for 2009	Approved Projected Amounts in Docket 090009-EI	Actual & Estimated Amounts in Docket 100009-EI	Estimated True-up for 2010	Initial Projected Amounts for 2011 in Docket 100009-EI	Amounts for 2011 to be Recovered in Docket 100009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2011 Deferred Balance	Net Amount Requested for Recovery in 2011 in Docket 100009-EI
Site Selection Costs													
Jurisdictional Dollars													
1	Additions			\$0			\$0						
2	Carrying Costs - Const			\$0			\$0						
3	Carrying Costs - DTA(DTL)			\$0			\$0						
4	O&M			\$0			\$0						
5	Base Rate Rev Req.			\$0			\$0						
6	Subtotal (Sum 1-5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Preconstruction Costs													
7	Additions			\$0			\$0						
8	Carrying Costs - Const			\$0			\$0						
9	Carrying Costs - DTA(DTL)			\$0			\$0						
10	O&M			\$0			\$0						
11	Base Rate Rev Req.			\$0			\$0						
12	Subtotal (Sum 7-11)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Costs													
13	CWIP Balance(a)	\$252,317,529	\$227,660,202	(\$24,637,327)	\$376,703,895	\$302,009,710	(\$74,694,184)	\$521,701,593	\$422,370,082			\$0	\$422,370,082
14	Carrying Costs - Const	\$20,304,909	\$18,343,745	(\$1,961,165)	\$41,594,586	\$44,348,843	\$2,754,257	\$56,832,130	\$51,625,222			\$0	\$51,625,222
15	Carrying Costs - DTA(DTL)	(\$7,519)	(\$1,883,861)	(\$1,876,342)	\$0	(\$1,996,520)	(\$1,996,520)	(\$1,702,390)	(\$5,575,253)			\$0	(\$5,575,253)
16	O&M	\$544,467	\$480,934	(\$63,533)	\$2,147,983	\$3,140,968	\$992,986	\$3,917,202	\$4,846,654			\$0	\$4,846,654
17	Base Rate Rev Req.	\$83,460	\$12,802	(\$70,658)	\$15,877,677	\$2,018,321	(\$13,859,356)	\$28,270,391	\$14,340,376			\$0	\$14,340,376
18	Carrying Costs - Base Rate Rev					(\$457,762)	(\$457,762)		(\$457,762)				(\$457,762)
19	Subtotal (Sum 14 - 18)	\$20,925,317	\$16,953,619	(\$3,971,698)	\$59,620,247	\$47,053,850	(\$12,566,397)	\$81,317,333	\$64,779,238	\$0	\$0	\$0	\$64,779,238
Total (Sum 6,12,19)		\$20,925,317	\$16,953,619	(\$3,971,698)	\$59,620,247	\$47,053,850	(\$12,566,397)	\$81,317,333	\$64,779,238	\$0	\$0	\$0	\$64,779,238

Notes:

(a) CWIP Balance is noted for informational purposes and not included in the requested net recovery amount. (Jurisdictional/Net of Participants)

ERRATA:

Refer to "TOTAL NFR ERRATA SUMMARY" sheet for further details.

St. Lucie and Turkey Point Uprate Project  
 Construction Costs and Carrying Costs on Construction Cost Balance  
 True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-2 (True-Up to Original)

[Section 8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided petition for need determination or revised estimate if necessary.

COMPANY: Florida Power & Light

DOCKET NO: 100009-EI

For the Period Ended 12/31/2011

Witness: Terry O. Jones

	Actual Costs as of 12/31/2009	Remaining Budgeted Costs To Complete Plan		Total Estimated Cost of Plant		Estimated Cost Provided in the Petition for Need Determination (d)
		Low Range (b)	High Range (b)	Low Range	High Range	
Site Selection	\$0	\$0	\$0	\$0	\$0	\$0
Pre-Construction	\$0	\$0	\$0	\$0	\$0	\$0
Construction (a)	\$326,462,315	\$1,573,397,908	\$1,814,198,525	\$1,899,860,223	\$2,140,660,840	\$1,446,304,000
AFUDC and Carrying Charges (c)	\$19,271,372	\$134,330,635	\$138,579,240	\$153,602,007	\$157,850,612	\$351,696,000
<b>Total</b>	<b>\$345,733,688</b>	<b>\$1,707,728,543</b>	<b>\$1,952,777,765</b>	<b>\$2,053,462,230</b>	<b>\$2,298,511,452</b>	<b>\$1,798,000,000</b>

**Notes:**

- (a) Represents actual costs, recoverable O&M, net book value of retirements, removal costs, and non-incremental costs on a total company basis (net of participants).
- (b) FPL has revised its non-binding cost estimate to: reflect a range of potential costs to complete the currently known scope and potential growth in scope; and to reflect reductions primarily related to reimbursement of the share of costs for which the St. Lucie 2 participants are responsible. The participants have decided to take their respective shares of the additional plant output. The Company continues to evaluate the costs associated with this project. As activities and scope are more clearly defined the Company will make any necessary revisions to the cost estimate.
- (c) Carrying Charges are those filed on the T-3 NFR Schedule in Dkt 090009-EI for 2008 and Dkt. 100009 for 2009. AFUDC is on the non-incremental costs total
- (d) Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that EPU was a single project that would accrue AFUDC until all uprated units were placed in service in 2012.
- (e) Sunk costs represent costs incurred on the project as of December 31, 2009. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.

**ERRATA:**

Refer to "TOTAL NFR ERRATA SUMMARY" sheet for further details.

**St. Lucie and Turkey Point Upgrade Project**  
**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance**  
**Summary of Annual Clause Recovery Amounts**

[Section (5)(c)1.c.]

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the actual to date and projected total amounts for the project  
 All Estimated Information is the best available at the time of filing.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Actual 2006	Actual 2007	Actual 2008 (a)	Actual 2009 (a)	Total Actual	Actual/Estimated 2010	Projected 2011	To-Date Total Through 12/31/2011
Jurisdictional Dollars									
<b>1.</b>	<b>Site Selection Category</b>								
a.	Additions					\$0			\$0
b.	O&M					\$0			\$0
c.	Carrying Costs on Additions					\$0			\$0
d.	Carrying Costs on DTA/DTL					\$0			\$0
e.	<b>Total Site Selection Amounts</b> (Lines 1.a through 1.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>2.</b>	<b>Preconstruction Category</b>								
a.	Additions					\$0			\$0
b.	O&M					\$0			\$0
c.	Carrying Costs on Additions					\$0			\$0
d.	Carrying Costs on DTA/DTL					\$0			\$0
e.	<b>Total Preconstruction Amounts</b> (Lines 2.a through 2.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>3.</b>	<b>Construction Category</b>								
	Additions			\$73,050,739	\$236,605,950	\$309,656,689	\$305,809,823	\$521,701,593	\$1,137,168,105
	CWIP Base Eligible for a return (b)			\$75,413,758	\$307,636,021	\$383,049,780	\$474,086,182	\$335,161,164	\$1,192,297,126
a.	O&M			\$256,091	\$480,934	\$737,025	\$3,140,969	\$3,817,202	\$7,795,196
b.	Carrying Costs on Additions			\$2,363,019	\$18,343,745	\$20,706,764	\$44,348,843	\$50,832,130	\$115,887,737
c.	Carrying Costs on DTA/DTL			(\$5,024)	(\$1,883,881)	(\$1,888,885)	(\$1,996,520)	(\$1,702,390)	(\$5,587,796)
d.	<b>Total Construction Amounts</b> (Lines 3.a through 3.c)	\$0	\$0	\$2,614,087	\$16,940,817	\$19,554,904	\$45,493,292	\$53,046,942	\$118,095,137
<b>4.</b>	<b>Base Rate Revenue Requirements</b>					\$12,802	\$12,802	\$2,018,321	\$30,301,514
b.	Carrying Costs on Base Rate Rev.							(\$457,762)	(\$457,762)
c.	<b>Net Base Rate Revenue Requirements</b> (Lines 4.a + 4.b)	\$0	\$0	\$0	\$12,802	\$12,802	\$1,560,559	\$28,270,391	\$29,843,752
<b>5.</b>	<b>Total Actual Annual Amounts</b> (Lines 1.e + 2.e + 3.d + 4.b)	\$0	\$0	\$2,614,087	\$16,953,619	\$19,567,706	\$47,053,850	\$81,317,333	\$147,938,889
<b>6.</b>	<b>Original Projected Total Annual Amounts</b>	\$0	\$0	\$3,733,003	\$16,553,019	\$20,286,022	\$59,820,247	\$0	\$79,906,269
<b>7.</b>	<b>Difference (Line 6 - Line 5)</b>	\$0	\$0	(\$1,118,917)	\$400,600	(\$718,316)	(\$12,566,397)	\$81,317,333	\$68,032,619
<b>8.</b>	<b>Percent Difference [(7 + 6) x 100%]</b>	N/A	N/A	-30%	2%	-4%	-21%	N/A	N/A

Notes:

- (a) As filed in Docket No. 090009-EI for 2008 and 100009-EI for 2009.
- (b) Net of transfer to plant in service.

**ERRATA:**

Refer to "TOTAL NFR ERRATA SUMMARY" sheet for further details.

**St. Lucie and Turkey Point Upgrade Project**  
**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance**  
**True-up to Original: Construction Category - Annual O&M Expenditures**

[Section (5)(c)1.b.]  
 [Section (8)(e)]

Schedule TOR-4 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Annual Construction O&M expenditures by function as reported for all historical years, for the current year, and for the projected year.

For the Year Ended 12/31/2011

COMPANY: Florida Power & Light Company

DOCKET NO.:100009-EI

Witness: Winnie Powers & Terry O. Jones

Line No.	Description	(A)	(B)	(C)	(D)	(E)
		Actual 2008 (e)	Actual 2009 (e)	Total Actual	Actual/Estimated 2010	Projected 2011
1	Legal					
2	Accounting					
3	Corporate Communication					
4	Corporate Services					
5	IT & Telecom					
6	Regulatory					
7	Human Resources					
8	Public Policy					
9	Community Relations					
10	Corporate Communications					
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0
13	Jurisdictional Factor (A&G)					
14	Jurisdictional Factor (Distribution)					
15	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 13)	\$0	\$0	\$0	\$0	\$0
16	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 14)	\$0	\$0	\$0	\$0	\$0
17	Nuclear Generation	\$269,183	\$496,077	\$767,260	\$3,135,753	\$4,066,728
18	Participants Credits PSL unit 2 (b)					
19	OUC	(\$4,983)	(\$6,316)	(\$11,299)	(\$10,682)	(\$78,068)
20	FMPA	(\$7,206)	(\$9,133)	(\$16,339)	(\$15,447)	(\$112,883)
21	Total Participants Credits PSL unit 2	(\$12,189)	(\$15,449)	(\$27,638)	(\$26,129)	(\$190,951)
22	Total Nuclear O&M Costs Net of Participants	\$256,994	\$480,628	\$739,622	\$3,109,624	\$3,895,768
23	Jurisdictional Factor (Nuclear - Production - Base)	0.99648888	0.99648888	0.99648888	0.98818187	0.98818187
24	Jurisdictional Recoverable Costs (Nuc - Production - Base) (Line 22 X Line 23)	\$256,091	\$480,934	\$737,025	\$3,072,874	\$3,849,727
25	Transmission	\$0	\$0	\$0	\$75,000	\$75,000
26	Jurisdictional Factor (Transmission)				0.88696801	0.88696801
27	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 26)	\$0	\$0	\$0	\$66,523	\$66,523
28	Total Jurisdictional Recoverable O&M Costs before Interest	\$256,091	\$480,934	\$737,025	\$3,139,397	\$3,916,249
29	Total Jurisdictional O&M Costs From Most Recent Projection	\$0	\$544,467	\$544,467	\$2,147,983	\$0
30	Difference (Line 28 - 29)	\$256,091	(\$63,533)	\$192,558	\$991,413	\$3,916,249
31	Total Interest Provision	\$0	\$0	\$0	\$1,572	\$953
32	Revised Jurisdictional Recoverable O&M Cost including Interest (Line 30 + Line 31)	\$256,091	(\$63,533)	\$192,558	\$992,986	\$3,917,202

Notes:

(a) As filed in Docket No. 090009-EI for 2008 and 100009-EI for 2009.

(b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.

(c) Over/Under recoveries of recoverable O&M are reflected in the Capacity Cost Recovery Clause calculation and incur carrying charges at the commercial paper rate.

Page 1 of 1

ERRATA:

Refer to "TOTAL NFR ERRATA SUMMARY" sheet for further details.

**St. Lucie and Turkey Point Uprate Project**  
**Site Selection, Preconstruction Costs and Carrying Costs on Construction Cost Balance**  
**True-up to Original: Construction Capital Additions/Expenditures**

[Section (b)(3)(c)1.b.]  
 [Section (b)(3)(d)]

Schedule TOR-6 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual to date and projected annual expenditures by major tasks performed within Construction for the project.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2011

DOCKET NO.: 100009 - EI

All Construction Category costs also included in Site Selection costs or Preconstruction Costs must be identified.

Witness: Terry O. Jones

Line No.	Description	(A)	(B)	(C)	(D)	(E)
		Actual 2008 (a)	Actual 2009 (a)	Total Actual	Actual Estimated 2010	Projected 2011
<b>1 Construction:</b>						
<b>2 Generation:</b>						
3	License Application	\$29,509,091	\$66,925,376	\$96,434,467	\$29,476,272	\$10,435,967
4	Engineering & Design	\$5,087,850	\$12,568,941	\$17,656,791	\$12,038,407	\$9,281,524
5	Permitting	\$1,093,519	\$512,725	\$1,806,245	\$176,062	\$150,000
6	Project Management	\$12,207,968	\$15,544,538	\$27,752,506	\$20,005,754	\$23,903,816
7	Clearing, Grading and Excavation	\$0	\$0	\$0	\$0	\$0
8	On-Site Construction Facilities	\$0	\$0	\$0	\$0	\$0
9	Power Block Engineering, Procurement, etc.	\$51,837,763	\$141,222,239	\$193,060,002	\$240,369,203	\$491,272,127
10	Non-Power Block Engineering, Procurement, etc.	\$18,314	\$535,251	\$553,565	\$7,388,472	\$4,874,461
11	Total Generation costs	\$89,754,304	\$237,309,070	\$337,063,374	\$309,454,170	\$539,917,895
12	Participants Credits PSL unit 2					
13	OUC	(\$1,766,973)	(\$3,758,778)	(\$5,525,751)	(\$4,763,842)	(\$7,772,853)
14	FMPA	(\$2,555,208)	(\$5,435,545)	(\$7,990,753)	(\$6,888,960)	(\$11,240,271)
15	Total participants credits PSL unit 2	(\$4,322,181)	(\$9,194,323)	(\$13,516,504)	(\$11,652,801)	(\$19,013,124)
16	Total FPL Generation Costs	\$85,432,123	\$228,114,747	\$323,546,870	\$297,801,369	\$520,904,771
17	Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.98818187	0.98818187
18	Total FPL Jurisdictional Generation Costs	\$85,097,049	\$227,313,809	\$322,410,858	\$294,281,914	\$514,748,651
19	<b>Adjustments</b>					
20	Non-Cash Accruals	\$22,283,090	(\$8,893,544)	\$13,589,546	(\$3,808,667)	\$0
21	Other Adjustment	(\$159,100)	(\$264,995)	(\$424,095)	(\$28,170)	\$0
22	Total Adjustments	\$22,123,990	(\$8,958,539)	\$13,165,451	(\$3,836,837)	\$0
23	Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.98818187	0.98818187
24	Total Jurisdictional Adjustments	\$22,046,310	(\$8,927,084)	\$13,119,226	(\$3,791,492)	\$0
25						
26	Total Jurisdictional Generation Costs Net of Adjustments	\$73,050,739	\$236,240,894	\$309,291,633	\$298,073,406	\$514,748,651
27						
28	<b>Transmission:</b>					
29	Line Engineering		\$13,004	\$13,004	\$221,591	\$14,000
30	Substation Engineering		\$120,482	\$120,482	\$392,541	\$330,000
31	Line Construction		\$228,155	\$228,155	\$3,983,526	\$100,000
32	Substation Construction		\$6,919	\$6,919	\$4,114,941	\$7,395,000
33	Total Transmission Costs	\$0	\$368,559	\$368,559	\$8,712,599	\$7,839,000
34	Jurisdictional Factor		0.99412116	0.99412116	0.88696801	0.88696801
35	Total Jurisdictional Transmission Costs	\$0	\$366,392	\$366,392	\$7,727,797	\$6,952,942
36	<b>Adjustments</b>					
37	Non-Cash Accruals		\$8,050	\$8,050	(\$8,050)	\$0
38	Other Adjustments		(\$6,706)	(\$6,706)	(\$1,669)	\$0
39	Total Adjustments	\$0	\$1,344	\$1,344	(\$9,719)	\$0
40	Jurisdictional Factor		0.99412116	0.99412116	0.88696801	0.88696801
41	Total Jurisdictional Adjustments	\$0	\$1,336	\$1,336	(\$8,620)	\$0
42						
43	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$365,056	\$365,056	\$7,736,417	\$6,952,942
44						
45	Total Jurisdictional Construction Costs Net of Adjustments	\$73,050,739	\$236,805,950	\$309,856,689	\$305,809,823	\$521,701,593
46						

47 Notes:

48 (a) As filed in Docket No. 090009-EI for 2008 and 100009-EI for 2009.

**St. Lucie and Turkey Point Upgrade Project**  
**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance**  
**Final True-up Filing: Construction Category - Description of Monthly Cost Additions**

Schedule TOR-6A (True-up to Original)

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year.  
 List generation expenses separate from transmission in the same order appearing on Schedules TOR- 4.

[25-6.0423 (5)(c)1.a.,F.A.C.]  
 [25-6.0423 (2)(i),F.A.C.]  
 [25-6.0423 (5)(a),F.A.C.]  
 [25-6.0423 (8)(d),F.A.C.]

COMPANY: Florida Power & Light Company

Witness: Terry O. Jones  
 For Year Ended 12/31/2011

DOCKET NO.: 100009

Line No.	Construction Major Task & Description for amounts on Schedule TOR-6	Description
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**Construction period:**

**1 Generation:**

2	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request).
3	Engineering & Design	Utility and contracted engineering support staff.
4	Permitting	Site certification and construction permits.
5	Project Management	FPL and Contractor staff required to oversee/manage project.
6	Clearing, Grading and Excavation	
7	On-Site Construction Facilities	
8	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2009 below.
a	Turkey Point (PTN) Bechtel - EPC	Engineering, procurement and project management activities focused on modifications authorized via Form 14.
b	St. Lucie (PSL) Bechtel - EPC	Engineering, procurement and project management activities focused on modifications authorized via Form 14.
c	PTN 3&4 Generator Rotor Replacement	Procure new rotors for Generators - continuing milestone payments. Installation later.
d	PSL 1&2 Generator Components	Procure components for upgrade of Generators - continuing milestone payments. Installation later.
e	PSL 1&2 Low Pressure Turbine Internals	Procure new rotors and related equipment for PSL Low Pressure Turbines - continuing milestone payments. Installation later.
f	PTN 3&4 Condenser Component Procurement	Procure major PTN Condenser Components - continuing milestone payments. Installation later.
g	PSL & PTN Feedwater Heater Procurement	Procure PSL & PTN Feedwater Heaters - continuing milestone payments. Installation later.
h	PSL 1&2 Moisture Separator Reheater (MSR) Procurement	Procure PSL MSR - continuing milestone payments. Installation later.
i	PSL & PTN Feedwater Flow Measurement (LEFM) Procurement	Procure PSL & PTN Feedwater flow measurement components - continuing milestone payments. Installation later.
j	PSL 1&2 Turbine Plant Cooling Water Heat Exchanger Procurement	Procure replacement (higher capacity) heat exchangers. Installation later.
k	PSL 1&2 Feedwater Pump Procurement	Procure replacement (higher flow) pumps. Installation later.
l	PSL 1&2 Turbine Gantry Crane Upgrades	PSL 2 upgrade completed December 2009. Continuing milestone payments for PSL 1 upgrade.
m	PSL 2 Control Element Drive Mechanism Control System	Phase 1 of project to upgrade control system. Phase 2 scheduled for 2011.
n	PTN 3&4 Normal Containment Cooler Procurement	Procurement of components for Normal Containment Cooler replacement. Installation later.
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).

11

**12 Transmission :**

13	Line Engineering	Engineering, permitting, procurement, planning & scheduling of work.
14	Substation Engineering	Engineering, permitting, procurement, planning and scheduling of work.
15	Line Construction	Installation including construction oversight.
16	Substation Construction	Installation including construction oversight.

**St. Lucie and Turkey Point Uprate Project  
Power Plant Milestones**

Schedule TOR-7 (True-Up to Original)

[Section 8(f)]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide initial project milestones in terms of costs, budget levels, initiation dates and completion dates. Provide all revised milestones and reasons for each revision.

COMPANY: Florida Power & Light

For the Period Ended 12/31/2011

DOCKET NO: 100009-EI

Witness: Terry O. Jones

	<b>Initial Milestones</b>	<b>Revised Milestones</b>	<b>Reason for Variance(s)</b>
Licensing/Permits/Authorizations/Legal	Initiate 2007 Complete 2012	No change No change	
Site/Site Preparation	N/A	N/A	
Related Facilities	N/A	N/A	
Generation Plant	Initiate 2007 Complete 2012	No change Complete 2013	Final implementation outage for PTN 4 now has an estimated in service date of January
Transmission Facilities	Initiate 2007 Complete 2012	No change No change	

**Appendix II  
Nuclear Cost Recovery  
Turkey Point 6, 7  
Nuclear Filing Requirements (NFR's)  
AE-Schedules (Actual/Estimate)  
P-Schedules (Projections)  
TOR-Schedules (True-up to Original)  
January 2010 - December 2011**

**PRE- CONSTRUCTION**



**Appendix II**  
**Nuclear Cost Recovery**  
**Turkey Point 6, 7 Pre-Construction**  
**Nuclear Filing Requirements (NFR's)**  
**AE-Schedules (Actual/Estimate)**  
**P-Schedules (Projections)**  
**TOR-Schedules (True-up to Original)**  
**January 2010 - December 2011**

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7-8	AE-2	2010	True-Up of Preconstruction Costs	W. Powers
9-10	AE-3A	2010	Deferred Tax Carrying Costs	W. Powers
	AE-4	2010	Not applicable	
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11	AE-6	2010	Monthly Expenditures	W. Powers & S. Scroggs
12	AE-6A	2010	Monthly Expenditures - Descriptions	S. Scroggs
13	AE-6B	2010	Variance Explanations	S. Scroggs
14	AE-7A	2010	Contracts Executed in Excess of \$250,000	S. Scroggs
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25	P-6	2011	Monthly Expenditures	W. Powers & S. Scroggs
26	P-6A	2011	Monthly Expenditures - Descriptions	S. Scroggs
27	P-7A	2011	Contracts Executed in Excess of \$250,000	S. Scroggs
28	P-7B	2011	Contracts Executed in Excess of \$1,000,000	S. Scroggs
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**Appendix II  
Nuclear Cost Recovery  
Turkey Point 6, 7 Pre-Construction  
Nuclear Filing Requirements (NFR's)  
AE-Schedules (Actual/Estimate)  
P-Schedules (Projections)  
TOR-Schedules (True-up to Original)  
January 2010 - December 2011**

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32	TOR-1	2011	NCRC Recovery Request	W. Powers
33	TOR-2	2011	Comparison of Original Estimates to Current Estimates	S. Scroggs
34	TOR-3	2011	Summary of Annual Clause Recovery Amounts	W. Powers
	TOR-4	2011	Not applicable	
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35	TOR-6	2011	Annual Expenditures by Task	W. Powers & S. Scroggs
36	TOR-6A	2011	Major Task Descriptions	S. Scroggs
37	TOR-7	2011	Initial and Revised Milestones	S. Scroggs

# **Actual/Estimates**

## **2010**

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
 Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total	
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	(\$7,593,320)	(\$7,116,783)	(\$1,932,021)	(\$5,521,493)	(\$5,457,052)	(\$2,782,061)	(\$30,402,729)
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$266,897	\$269,902	\$282,403	\$297,432	\$306,277	\$319,501	\$1,742,211
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>(\$7,326,423)</u>	<u>(\$6,846,881)</u>	<u>(\$1,649,618)</u>	<u>(\$5,224,061)</u>	<u>(\$5,150,775)</u>	<u>(\$2,462,560)</u>	<u>(\$28,660,519)</u>
7.	Total Projected Return Requirements for the period (Order No. PSC 09-0783-FOF-EI)	\$2,127,361	(\$687,146)	(\$77,014)	\$386,085	(\$393,742)	(\$853,493)	\$502,050
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>(\$9,453,884)</u>	<u>(\$6,159,736)</u>	<u>(\$1,572,604)</u>	<u>(\$5,610,146)</u>	<u>(\$4,757,033)</u>	<u>(\$1,609,067)</u>	<u>(\$29,162,569)</u>

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual & Estimated Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	(\$5,114,487)	(\$5,365,421)	(\$3,649,111)	(\$5,533,716)	(\$4,768,496)	(\$3,340,637)	(\$58,174,597)
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$333,105	\$342,103	\$353,328	\$364,068	\$372,670	\$384,747	\$3,892,232
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Actual/Estimated Revenue Requirements (Lines 1 through 5)	<u>(\$4,781,382)</u>	<u>(\$5,023,318)</u>	<u>(\$3,295,783)</u>	<u>(\$5,169,648)</u>	<u>(\$4,395,826)</u>	<u>(\$2,955,890)</u>	<u>(\$54,282,366)</u>
7.	Total Projected Return Requirements for the period (Order No. PSC 09-0783-FOF-EI)	\$1,545,175	(\$514,758)	(\$868,819)	\$1,738,998	(\$1,287,523)	(\$1,160,698)	(\$45,574)
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>(\$6,326,557)</u>	<u>(\$4,508,560)</u>	<u>(\$2,426,965)</u>	<u>(\$6,908,646)</u>	<u>(\$3,108,303)</u>	<u>(\$1,795,192)</u>	<u>(\$54,236,792) (a)</u>

**ERRATA:**

(a) Reflects total revenue requirement increase of \$53. See Errata on Schedule AE-2, Note (h) of \$53.

<b>Total 2010 Revenue Requirement Impact</b>	12 Month Total
Errata - Actual/Estimated (Over)/Under Recovery for the Period, Line 8	(\$54,236,792)
Original- Actual/Estimated (Over)/Under Recovery for the Period, Line 8	(\$54,236,845)
	<u>\$53</u>

Turkey Point Units 6&7  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual & Estimated Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)		\$908,617	\$1,359,311	\$6,544,795	\$2,921,334	\$2,949,267	\$5,601,578	\$20,284,803
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)		\$0	(\$9,382,182)	(\$15,443,762)	(\$16,905,197)	(\$22,392,169)	(\$27,008,753)	(\$28,466,819)
2. Unamortized CWIP Base Eligible for Return (d) (f) (g) Pg. 2	(\$102,221,935)	(\$84,582,482)	(\$86,943,030)	(\$79,303,577)	(\$71,664,124)	(\$64,024,571)	(\$58,385,219)	
3. Amortization of CWIP Base Eligible for Return (e) Pg. 2	(\$91,673,433)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$45,836,717)
4. Average Net Unamortized CWIP Base Eligible for Return		(\$98,402,209)	(\$95,453,847)	(\$95,536,275)	(\$91,658,330)	(\$87,493,091)	(\$84,905,416)	
5. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b*.81425) (a)		(\$448,642)	(\$436,169)	(\$436,546)	(\$418,828)	(\$396,793)	(\$387,968)	(\$2,528,945)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		(\$732,017)	(\$710,064)	(\$710,698)	(\$681,849)	(\$650,864)	(\$631,614)	(\$4,117,127)
c. Debt Component (Line 4 x 0.001325847) (c)		(\$130,466)	(\$126,557)	(\$126,666)	(\$121,525)	(\$116,002)	(\$112,572)	(\$733,789)
6. Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)		(\$862,484)	(\$836,642)	(\$837,364)	(\$803,374)	(\$766,867)	(\$744,186)	(\$4,850,916)
7. Actual/Estimated Costs, Carrying Costs & Amortization for the Period		(\$7,593,320)	(\$7,116,783)	(\$1,932,021)	(\$5,521,493)	(\$5,457,052)	(\$2,782,061)	(\$30,402,729)
8. Projected Costs, Carrying Costs & Amortization (Order No. PSC 09-0783-FOF-EI)		\$1,788,863	(\$1,055,204)	(\$470,586)	(\$34,500)	(\$840,489)	(\$1,323,995)	(\$1,935,911)
9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)		(\$9,382,182)	(\$8,061,579)	(\$1,461,435)	(\$5,486,993)	(\$4,616,563)	(\$1,458,066)	(\$28,466,819)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state Income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual & Estimated Filing: Pre-Construction**

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)	\$3,226,814	\$2,944,318	\$4,639,636	\$2,716,821	\$3,454,232	\$4,857,129	\$42,125,853
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	(\$28,466,819)	(\$34,629,259)	(\$38,955,722)	(\$41,189,230)	(\$47,889,073)	(\$50,772,109)	(\$52,334,248)
2. Unamortized CWIP Base Eligible for Return (d) (f) (g) Pg. 2	(\$48,745,766)	(\$41,106,313)	(\$33,466,860)	(\$25,827,406)	(\$18,187,955)	(\$10,548,502)	
3. Amortization of CWIP Base Eligible for Return (e) Pg. 2	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$91,673,433)
4. Average Net Unamortized CWIP Base Eligible for Return	(\$80,303,278)	(\$76,474,078)	(\$74,079,077)	(\$69,719,610)	(\$66,546,832)	(\$63,898,819)	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .81425) (a)	(\$366,940)	(\$349,443)	(\$338,499)	(\$315,579)	(\$304,081)	(\$291,067)	(\$4,497,553)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$567,370)	(\$566,893)	(\$551,077)	(\$518,647)	(\$495,044)	(\$473,858)	(\$7,322,024)
c. Debt Component (Line 4 x 0.001325847) (c)	(\$106,470)	(\$101,393)	(\$98,218)	(\$92,438)	(\$88,231)	(\$84,455)	(\$1,304,993)
6. Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)	(\$703,849)	(\$670,286)	(\$649,294)	(\$611,064)	(\$583,275)	(\$568,313)	(\$6,627,017)
7. Actual/Estimated Costs, Carrying Costs & Amortization for the Period	(\$5,114,487)	(\$5,365,421)	(\$3,648,111)	(\$5,533,716)	(\$4,768,496)	(\$3,340,637)	(\$58,174,697)
8. Projected Costs, Carrying Costs & Amortization (Order No. PSC 09-0783-FOF-EI)	\$1,047,952	(\$1,038,957)	(\$1,415,803)	\$1,166,127	(\$1,885,460)	(\$1,778,487)	(\$5,840,349)
9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)	(\$6,162,440)	(\$4,326,464)	(\$2,233,508)	(\$6,699,843)	(\$2,883,036)	(\$1,562,140)	(\$52,334,248) (g)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2010. This amount will be reduced by 2010 collections (Line 3) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning Balances includes:

	2009 Projections	2009 True ups	2008/2009 Over Recovery
2007/2008 (Over)/Under Recovery (2009 T-2 Line 2 Ending Balance)	\$0	(\$23,792,946)	(\$23,792,946)
2007/2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	(\$42,148)	(\$42,148)
2009 Pre-construction Costs + Carrying Costs P-2 (Line 7) / T -2 (Line 1 + 6)	\$113,515,917	\$36,907,523	(\$76,608,394)
2009 DTA/DTL Carrying Cost P-3A / T-3A (Line 8)	\$3,369,810	\$1,591,363 *	(\$1,778,447) *
	<u>\$116,885,727</u>	<u>\$14,663,792</u>	<u>(\$102,221,935)</u>

\* See note (g) below.

(e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount that will be collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EI.

Revised Exhibit WP-1 column 9 (May 1, 2009 Filing).

Line 3 Beginning Balance Includes:

2007/2008 Over Recovery of Carrying Costs (Schedule T-3 Line 9)	(\$23,794,568)
2007/2008 Over Recovery of Carrying Costs on DTA/DTL (Schedule T-3A Line 10)	\$1,823
2008 Over Recovery of Carrying Cost (Schedule AE-2 Line 9)	(\$66,546,819)
2009 Over Recovery of Carrying Costs on DTA/DTL (Schedule AE-3A Line 10)	(\$1,333,669)
	<u>(\$91,673,433)</u>

(f) Line 2 (Column M) - Ending Balance consists of the 2009 final true-up amount which will be refunded/amortized over 12 months in 2011. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011.

Line 2 Ending Balance includes:

	2009 Actual/Estimate	2009 True ups	2009 Final True-up
2007/2008 (Over)/Under Recovery (2009 AE/T-2 Line 2 Ending Balance)	(\$23,792,946)	(\$23,792,946)	\$0
2007/2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	(\$42,148)	(\$42,148)
2009 Pre-construction Costs + Carrying Costs (AE/T -2 Line 1 + Line 6)	\$46,969,099	\$36,907,523	(\$10,061,575)
2009 DTA/DTL Carrying Cost (AE/T-3A Line 8)	\$2,038,141	\$1,591,363 *	(\$444,778) *
	<u>\$25,212,294</u>	<u>\$14,663,792</u>	<u>(\$10,548,501)</u>

\* See note (g) below.

**ERRATA:**

(g) Beginning balance on Line 2 (column A) was revised for 2009 Errata. See 2009 T-3A schedule and related footnote (i).

**Total 2010 Actual/Estimated (over)/Under Recovery Impact**

Errata - Actual/Estimated (Over)/Under Recovery, Line 9	(\$52,334,248)
Original - Actual/Estimated (Over)/Under Recovery, Line 9	(\$2,334,301)
	<u>\$53</u>

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual & Estimated Filing: Deferred Tax Carrying Costs**

[Section 5(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$908,617	\$1,359,311	\$6,544,795	\$2,921,334	\$2,949,267	\$5,601,578	\$20,284,903
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$78,425,514</u>	<u>\$79,334,130</u>	<u>\$80,693,442</u>	<u>\$87,238,237</u>	<u>\$90,159,572</u>	<u>\$93,108,839</u>	<u>\$98,710,417</u>
5.	38.575%	<u>\$30,252,642</u>	<u>\$30,603,141</u>	<u>\$31,127,495</u>	<u>\$33,852,150</u>	<u>\$34,779,055</u>	<u>\$35,916,735</u>	<u>\$38,077,543</u>
6. a.		\$30,427,891	\$30,865,318	\$32,389,823	\$34,215,602	\$35,347,895	\$36,997,139	
b.		\$0	(\$71,801)	(\$169,958)	(\$281,127)	(\$404,280)	(\$544,750)	(\$695,750)
c.		\$30,427,891	\$30,793,517	\$32,219,865	\$33,934,476	\$34,943,615	\$36,452,389	
7.								
a.		\$139,038	\$140,709	\$147,226	\$155,061	\$159,672	\$166,567	\$908,273
b.		\$226,354	\$229,074	\$239,685	\$252,440	\$259,947	\$271,171	\$1,478,670
c.		\$40,343	\$40,827	\$42,719	\$44,992	\$46,330	\$48,330	\$263,541
8.		<u>\$266,697</u>	<u>\$269,902</u>	<u>\$282,403</u>	<u>\$297,432</u>	<u>\$306,277</u>	<u>\$319,501</u>	<u>\$1,742,211</u>
9.		\$338,498	\$368,058	\$393,572	\$420,585	\$446,746	\$470,501	\$2,437,961
10.		<u>(\$71,801)</u>	<u>(\$98,157)</u>	<u>(\$111,169)</u>	<u>(\$123,153)</u>	<u>(\$140,470)</u>	<u>(\$151,001)</u>	<u>(\$695,750)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.



**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual & Estimated Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$3,228,814	\$2,944,318	\$4,639,636	\$2,716,821	\$3,454,232	\$4,857,129	\$42,125,853
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$98,710,417</u>	<u>\$101,939,231</u>	<u>\$104,683,549</u>	<u>\$109,523,185</u>	<u>\$112,240,006</u>	<u>\$115,694,238</u>	<u>\$120,551,366</u>
5.	38.575%	<u>\$38,077,543</u>	<u>\$39,323,058</u>	<u>\$40,458,829</u>	<u>\$42,248,569</u>	<u>\$43,296,582</u>	<u>\$44,629,052</u>	<u>\$46,502,690</u>
6. a.		\$38,700,301	\$39,890,944	\$41,353,699	\$42,772,576	\$43,962,817	\$45,565,871	
b.		(\$695,750)	(\$859,867)	(\$1,041,964)	(\$1,235,421)	(\$1,444,224)	(\$1,689,491)	(\$1,902,544)
c.		\$38,004,551	\$39,031,076	\$40,311,735	\$41,537,155	\$42,518,594	\$43,896,380	
7. a.		\$173,659	\$178,350	\$184,202	\$189,801	\$194,286	\$200,581	\$2,029,151
b.		\$282,717	\$290,354	\$299,880	\$308,996	\$316,297	\$326,547	\$3,303,461
c.		\$50,388	\$51,749	\$53,447	\$55,072	\$56,373	\$58,200	\$588,771
8.		<u>\$333,105</u>	<u>\$342,103</u>	<u>\$353,328</u>	<u>\$364,068</u>	<u>\$372,670</u>	<u>\$384,747</u>	<u>\$3,892,232</u>
9.		\$497,223	\$524,199	\$546,785	\$572,871	\$597,937	\$617,799	\$5,794,775
10.		<u>(\$164,117)</u>	<u>(\$182,096)</u>	<u>(\$193,457)</u>	<u>(\$208,803)</u>	<u>(\$225,267)</u>	<u>(\$233,053)</u>	<u>(\$1,902,544)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 4 - Beginning Balance comes from 2009 T-3A, Line 4 (Column P).

(e) Line 6B - Beginning Balance on Prior months cumulative Return on DTA(DTL) is zero because the beginning balance is included on schedule AE-2, Line 2 as shown in footnots (d) Pg. 2 and the carrying charges are calculated on that schedule.

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual & Estimated Filing: Monthly Expenditures**

[Section (5)(c)1.b.]

[Section (8)(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Pre-Construction categories. All Site Selection costs also included in Pre-Construction costs must be identified.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	<b>Pre-Construction:</b>													
2	<b>Generation:</b>													
3	Licensing	\$505,632	\$1,211,933	\$5,359,043	\$2,375,587	\$2,423,918	\$4,937,063	\$2,766,783	\$2,416,913	\$4,182,282	\$2,175,464	\$2,282,244	\$3,696,304	\$34,333,186
4	Permitting	\$101,654	\$61,476	\$616,766	\$294,666	\$264,602	\$435,468	\$204,627	\$266,598	\$216,822	\$288,663	\$240,613	\$246,227	\$3,226,180
5	Engineering and Design	\$312,198	\$102,159	\$647,259	\$296,019	\$296,019	\$296,019	\$296,019	\$296,019	\$296,019	\$285,186	\$972,686	\$972,687	\$5,068,289
6	Long lead procurement advanced payments													\$0
7	Power Block Engineering and Procurement													\$0
8	Total Generation Costs	\$919,483	\$1,375,568	\$6,623,068	\$2,966,272	\$2,984,539	\$5,668,570	\$3,267,429	\$2,979,531	\$4,695,124	\$2,749,313	\$3,495,542	\$4,915,217	\$42,629,655
9	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
10	Total Jurisdictional Generation Costs	\$908,617	\$1,359,311	\$6,544,795	\$2,921,334	\$2,949,267	\$5,601,578	\$3,228,814	\$2,944,318	\$4,639,636	\$2,716,821	\$3,454,232	\$4,857,129	\$42,126,853
11	<b>Adjustments:</b>													
12	Non-Cash Accruals	(\$949,827)	(\$74,389)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,024,216)
13	Other Adjustments	(\$9,738)	(\$6,359)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$16,094)
14	Total Adjustments	(\$959,563)	(\$80,748)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,040,310)
15	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
16	Total Jurisdictional Adjustments	(\$948,222)	(\$78,793)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,026,016)
17														
18	Total Jurisdictional Generation Costs Net of Adjustments	\$1,856,839	\$1,439,105	\$6,544,795	\$2,921,334	\$2,949,267	\$5,601,578	\$3,228,814	\$2,944,318	\$4,639,636	\$2,716,821	\$3,454,232	\$4,857,129	\$43,153,868
19														
20	<b>Transmission:</b>													
21	Line Engineering													\$0
22	Substation Engineering													\$0
23	Clearing													\$0
24	Other													\$0
25	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Jurisdictional Factor													
27	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	<b>Adjustments:</b>													
29	Non-Cash Accruals													\$0
30	Other Adjustments													\$0
31	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Jurisdictional Factor													
33	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34														
35	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36														
37	Total Jurisdictional Pre-Construction Costs	\$1,856,839	\$1,439,105	\$6,544,795	\$2,921,334	\$2,949,267	\$5,601,578	\$3,228,814	\$2,944,318	\$4,639,636	\$2,716,821	\$3,454,232	\$4,857,129	\$43,153,868
38														
39	<b>Construction:</b>													

N/A- At this stage, construction has not commenced in the project.

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.  
 (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.

Turkey Point Units 6&7  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Monthly Expenditures

[Section (5)(c)1.a.]  
[Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed  
within Pre-Construction.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

Witness: Steven D. Scroggs

Line

No. Major Task Description - Includes, but is not limited to:

- 1 **Pre-Construction period:**
- 2 **Generation:**
- 3 1 License Application
- 4 a. Preparation of NRC Combined License submittal.
- 5 b. Preparation of FDEP Site Certification Application.
- 6 c. Transmission facilities studies, stability analysis, FRCC studies.
- 7 d. Studies required as Conditions of Approval for local zoning.
- 8 2 Engineering and Design
- 9 a. Site specific civil, mechanical and structural requirements to support design.
- 10 b. Water supply design.
- 11 c. Construction logistical and support planning.
- 12 d. Long lead procurement advanced payments.
- 13 a. Power Block Engineering and Procurement.
- 14 3 Permitting
- 15 a. Communications outreach.
- 16 b. Legal and application fees.
- 17 4 Clearing, Grading and Excavation
- 18 a. Site access roads.
- 19 b. Site clearing.
- 20 c. Site fill to grade for construction.
- 21 5 On-Site Construction Facilities
- 22 a. Warehousing, laydown areas and parking.
- 23 b. Administrative facilities.
- 24 c. Underground infrastructure.
- 25
- 26
- 27
- 28 **Transmission:**
- 29 1 Line / Substation Engineering
- 30 a. Transmission interconnection design.
- 31 b. Transmission Integration design.
- 32
- 33 **Construction period:**
- 34 **Generation:**
- 35 1 Real Estate Acquisitions - self explanatory.
- 36 2 Project Management - FPL and Contractor staff required to oversee / manage project.
- 37 3 Permanent Staff / Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations.
- 38 4 Site Preparation - preparation costs not expenses within Pre-Construction period.
- 39 5 On-Site Construction Facilities - construction of non-power block facilities.
- 40 6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payments.
- 41 7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.).
- 42
- 43 **Transmission :**
- 44 1 Line Engineering - self explanatory.
- 45 2 Substation Engineering - self explanatory.
- 46 3 Real Estate Acquisitions - self explanatory.
- 47 4 Line Construction - self explanatory.
- 48 5 Substation Construction - self explanatory.
- 49 6 Other - permitting and condition of approval compliance.

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Variance Explanations**

[Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

Witness: Steven D. Scroggs

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				
2				
3				
4				<u>Pre-Construction:</u>
5				<u>Generation:</u>
				Licensing
	\$34,333,186	\$29,778,705	\$4,554,482	The majority of the licensing expenditures are a result of the federal COLA process. This value is a combination of New Nuclear Project team costs and Bechtel COLA team costs. Other licensing activities include costs associated with the SCA, Army Corps of Engineers permits and delegated programs such as Underground Injection Control (UIC). Differences are created by the shifting NRC COLA review schedule. Some activities scheduled for 2009 were deferred into 2010 and some 2010 activities were moved into 2011.
6				Permitting
	\$3,228,180	\$2,703,151	\$525,029	Permitting fees consist of expenditures for Project Development management, public outreach/education and environmental services. The variance is attributed to the additional technical and legal costs estimated to be necessary to respond to the high volume of SCA agency inquiries.
7				Engineering and Design
	\$5,068,289	\$58,025,409	(\$52,957,120)	The Engineering & Design activities are required to support the permitting effort for the UIC well system. Approximately \$53 million was removed from this category for costs associated with the Preparation phase activities which are deferred.
8				Long lead procurement advanced payments
	\$0	\$0	\$0	
9				Power Block Engineering and Procurement
	\$0	\$13,750	(\$13,750)	This is a result of an improper forecast of legal costs that is corrected by this filing.
10				Total Generation Costs
	<u>\$42,629,655</u>	<u>\$90,521,015</u>	<u>(\$47,891,359)</u>	
11				
12				
13				
14				<u>Transmission:</u>
15				Line Engineering
	-	-	-	
16				Substation Engineering
	-	-	-	
17				Clearing
	-	-	-	
18				Other
	-	-	-	
19				Total Transmission Costs
	-	-	-	
20				
21				
22				
23				<u>Construction:</u>
24				<u>Generation:</u>
25				License Application
	-	-	-	
26				Engineering & Design
	-	-	-	
27				Long lead procurement advanced payments
	-	-	-	
28				Permitting
	-	-	-	
29				On-Site Construction Facilities
	-	-	-	
30				Total Generation Costs
	-	-	-	
31				
32				
33				
34				<u>Transmission:</u>
35				Line Engineering
	-	-	-	
36				Substation Engineering
	-	-	-	
37				Clearing
	-	-	-	
38				Other
	-	-	-	
				Total Transmission Costs
	-	-	-	

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Estimated True-up Filing: All Contracts Executed in Excess of \$250,000**

Schedule AE-7A

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or Identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. [Section 8)(c)]

COMPANY: FPL

Witness: Steven D. Scroggs  
 For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

(A)	(B)	(C)	(D)	Confidential (E)	Confidential (F)	Confidential (G)	Confidential (H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2009)	Estimate of amount to be Expended in Current Year (2010)	Estimated Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	4500385492	Open-CO#20	2011	2011					Bachtel Power Corp	Comp Bid/ Single Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and SCA and Response to post-submittal RAI's.
2	4500404639	Open-CO#3	2011	2011					Westinghouse Electric Co	Sole Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and Response to post-submittal RAI's.
3	4500421409	Open-CO#4	2009	2010					Ecological Associates	Single Source	Aquatic biological characterization and assessment - Sea grass Survey & Report
4	4500425707	Open-CO#2	2009	2010					HDR Engineering, Inc.	Comp Bid/ Single Source	Conceptual Engineering of Cooling Water Supply and
5	4500430034	Open	2011	2011					Electric Power Research Institute	Single Source	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
6	4500443122	Open - Co#1	2009	2010					Eco Metrics, Inc.	Single Source	Environmental Consulting Services
7	4500517152	Open	2009	2010					McNabb Hydrogeologic Consulting Inc	Single Source	Turkey Point 6&7 Post SCA Submittal and UIC Licensing Support
8	4500518160	Open	2009	2010					Golder Associates Inc	Single Source	Turkey Point 6&7 Post SCA Submittal Support
9	4500518167	Open-CO#1	2009	2010					Environmental Consulting and Technology Inc	Single Source/ Predetermined Source	Turkey Point 6&7 SCA Support
10	4500536449	Open	2009	2011					McNabb Hydrogeologic Consulting Inc	Comp Bid	Turkey Point 6&7 UIC Subject Matter Expert Support
11	4500492222	Open - CO#2	2009	2011					Jefferson Wells International	Comp Bid/ Single Source	New Nuclear audit

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]  
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,  
COMPANY: FPL current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO.: 100009-EI

Witness: Steven D. Scroggs  
For the Year Ended 12/31/2010

**Contract No.:** 4500395492

**Major Task or Tasks Associated With:** COLA and SCA preparation and support

**Vendor Identity:** Bechtel Power Corporation

**Vendor Affiliation (specify 'direct' or 'indirect'):** Direct

**Number of Vendors Solicited:** Two

**Number of Bids Received:** Two

**Brief Description of Selection Process:** Initial selection-Competitive Bid; Change Orders as either Single Source or Predetermined Source

**Dollar Value:** [REDACTED]

**Contract Status:** Open- thru CO#20

**Term Begin:** 2007

**Term End:** 2011

**Nature and Scope of Work:** Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (B)(c)]

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Steven D. Scroggs  
For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

**Contract No.:** 4500518160

**Major Task or Tasks Associated With:** Post SCA Submittal support

**Vendor Identity:** Golder Associates, Inc.

**Vendor Affiliation (specify 'direct' or 'indirect');** Direct

**Number of Vendors Solicited:** One

**Number of Bids Received:** One

**Brief Description of Selection Process:** Single Source Award

**Dollar Value:** [REDACTED]

**Contract Status:** Open

**Term Begin:** 2009

**Term End:** 2010

**Nature and Scope of Work:** Post SCA Submittal support

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Steven D. Scroggs  
For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

**Contract No.:** 4500518167

**Major Task or Tasks Associated With:** SCA Support

**Vendor Identity:** Environmental Consulting & Technology, Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):** Direct

**Number of Vendors Solicited:** One

**Number of Bids Received:** One

**Brief Description of Selection Process:** Initial Selection-Single Source Award; Change Orders as Predetermined Source

**Dollar Value:** [REDACTED]

**Contract Status:** Open- thru CO#1

**Term Begin:** 2009

**Term End:** 2010

**Nature and Scope of Work:** SCA Support



# Projections

## 2011

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Projection Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements (Schedule P-2, line 7)	\$3,385,130	\$2,613,658	\$4,382,586	\$1,914,018	\$1,790,100	\$2,705,290	\$16,790,782
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule P-3A, line 8)	\$414,233	\$426,134	\$439,561	\$451,646	\$459,188	\$467,907	\$2,658,669
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Projected Period Revenue Requirements (Lines 1 through 5)	<b>\$3,799,363</b>	<b>\$3,039,792</b>	<b>\$4,822,148</b>	<b>\$2,365,664</b>	<b>\$2,249,288</b>	<b>\$3,173,198</b>	<b>\$19,449,452</b>

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Projection Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.		(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements (Schedule P-2, line 7)	\$1,187,383	\$2,417,273	\$940,168	\$1,067,583	\$1,031,945	\$2,279,055	\$25,714,189
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA(DTL) Carrying Cost (Schedule P-3A, line 8)	\$475,448	\$482,342	\$488,657	\$492,531	\$496,401	\$502,158	\$5,596,206
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Projected Period Revenue Requirements (Lines 1 through 5)	<b>\$1,662,831</b>	<b>\$2,899,614</b>	<b>\$1,428,825</b>	<b>\$1,560,115</b>	<b>\$1,528,346</b>	<b>\$2,781,213</b>	<b>\$31,310,395 (a)</b>

**ERRATA:**

(a) Reflects total revenue requirement increase of \$28. See Errata on Schedule P-2, Note (e) of \$28.

<u>Total 2011 Revenue Requirement Impact</u>	<u>12 Month Total</u>
Errata - Total Projected Period Revenue Requirements for the Period, Line 6	\$31,310,395
Original - Total Projected Period Revenue Requirements for the Period, Line 6	\$31,310,367
	<b>\$28</b>

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Projection Filing: Pre-Construction**

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION:

Provide a summary of the projected  
 Pre-Construction costs for the subsequent year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$3,929,305	\$3,110,514	\$4,832,123	\$2,316,235	\$2,144,997	\$3,012,968	\$19,346,042
2.	(\$64,785,293)	(\$59,386,519)	(\$53,987,744)	(\$48,588,970)	(\$43,190,196)	(\$37,791,421)	(\$32,392,647)	
3.		(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$32,392,647)
4.		(\$62,085,906)	(\$56,687,132)	(\$51,288,357)	(\$45,889,583)	(\$40,490,808)	(\$35,092,034)	
5.								
a.		(\$283,697)	(\$259,028)	(\$234,358)	(\$209,689)	(\$185,020)	(\$160,350)	(\$1,332,142)
b.		(\$461,859)	(\$421,698)	(\$381,536)	(\$341,374)	(\$301,213)	(\$261,051)	(\$2,168,730)
c.		(\$82,316)	(\$75,158)	(\$68,001)	(\$60,843)	(\$53,685)	(\$46,527)	(\$386,529)
6.		(\$544,176)	(\$496,856)	(\$449,536)	(\$402,217)	(\$354,897)	(\$307,576)	(\$2,555,259)
7.		\$3,385,130	\$2,613,658	\$4,382,586	\$1,914,018	\$1,790,100	\$2,705,290	\$16,790,782

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Projection Filing: Pre-Construction**

[Section 5(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected  
Pre-Construction costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.		(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars								
1.	Nuclear CWIP Additions (Schedule P-6 Line 10 + Line 27)	\$1,447,641	\$2,630,211	\$1,105,786	\$1,185,882	\$1,102,924	\$2,302,715	\$29,121,201
2.	Unamortized CWIP Base Eligible for Return (d) (e) Pg. 2	(\$26,993,872)	(\$21,595,098)	(\$16,196,323)	(\$10,797,549)	(\$5,398,774)	\$0	
3.	Amortization of CWIP Base Eligible for Return (d) Pg. 2	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$64,785,293)
4.	Average Net Unamortized CWIP Base Eligible for Return ((Prior month line 2 + line 2)/2)	(\$29,693,259)	(\$24,294,485)	(\$18,895,711)	(\$13,496,936)	(\$8,098,162)	(\$2,699,367)	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
a.	Equity Component (Line 5b * .61425) (a)	(\$135,681)	(\$111,012)	(\$86,343)	(\$61,673)	(\$37,004)	(\$12,335)	(\$1,776,190)
b.	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$229,889)	(\$180,728)	(\$140,566)	(\$106,404)	(\$60,243)	(\$20,081)	(\$2,891,640)
c.	Debt Component (Line 4 x 0.001325847) (c)	(\$39,369)	(\$32,211)	(\$25,053)	(\$17,895)	(\$10,737)	(\$3,579)	(\$515,372)
6.	Projected Carrying Costs for the Period (Line 5b + 5c)	(\$260,258)	(\$212,938)	(\$165,619)	(\$118,299)	(\$70,979)	(\$23,660)	(\$3,407,012)
7.	Total Projected Costs and Carrying Costs for the Period (Line 1 + 6)	\$1,187,383	\$2,417,273	\$940,168	\$1,067,583	\$1,031,945	\$2,279,055	\$25,714,189 (a)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2011. This amount will be amortized ratably over 12 months (Line 3) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning balance includes:

2007/2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	(42,148)	} (\$10,548,501) 2010 AE-2, Line 2 (Column N)
2009 Pre-construction Costs + Carrying Costs (AE/T -2 Line 1 + Line 6)	(\$10,061,575)	
2009 DTA(DTL) Carrying Cost (AE/T-3A Line 8)	(444,778)	
2010 Pre-construction (Over)/Under Recovery of Costs & Carrying Costs (AE-2 Line 1)	(\$2,334,248)	
2010 Pre-construction (Over)/Under Recovery of Carrying Costs on DTA(DTL) (AE-3A Line 10)	(\$1,902,544)	
Total over recovery beginning in 2011	(\$4,785,293)	} (\$54,236,792) 2010 AE-1, Line 8 (Column N)

\*See note (a) below.

**ERRATA:**

(e) Beginning balance on Line 2 (column A) was revised for 2009 and 2010 Errata. See 2009 Schedule T-3A Schedule, Note (l) and 2010 Schedule AE-2, Note (g).

**Total 2011 Projected Costs and Carrying Cost for the Period Impact**

Errata - Projected Costs and Carrying Costs for the Period, Line 7	\$25,714,189
Original - Projected Costs and Carrying Costs for the Period, Line 7	\$25,714,161
	<u>\$28</u>

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Projection Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION:

Provide the calculation of the projected  
 deferred tax Carrying Costs  
 for the subsequent year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$3,929,305	\$3,110,514	\$4,832,123	\$2,316,235	\$2,144,997	\$3,012,888	\$19,346,042
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$120,551,366</u>	<u>\$124,480,672</u>	<u>\$127,591,185</u>	<u>\$132,423,308</u>	<u>\$134,739,543</u>	<u>\$136,884,540</u>	<u>\$139,897,408</u>
5.		<u>39.575% \$46,502,690</u>	<u>\$48,018,419</u>	<u>\$49,218,300</u>	<u>\$51,082,291</u>	<u>\$51,975,779</u>	<u>\$52,803,211</u>	<u>\$53,965,425</u>
6.			\$47,280,554	\$48,618,359	\$50,150,295	\$51,529,035	\$52,389,495	\$53,384,318
7.								
a.		\$215,954	\$222,158	\$229,158	\$235,458	\$239,390	\$243,936	\$1,386,054
b.		\$361,573	\$361,674	\$373,070	\$383,326	\$389,727	\$397,128	\$2,256,497
c.		\$82,660	\$64,461	\$66,492	\$68,320	\$69,460	\$70,779	\$402,172
8.		<u>\$414,233</u>	<u>\$426,134</u>	<u>\$439,561</u>	<u>\$451,646</u>	<u>\$459,188</u>	<u>\$467,907</u>	<u>\$2,658,669</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Projection Filing: Deferred Tax Carrying Costs**

[Section 5(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC (Schedule P-2 Line 1)		\$1,447,641	\$2,630,211	\$1,105,786	\$1,185,882	\$1,102,924	\$2,302,715	\$29,121,201
3. Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		<u>\$139,897,408</u>	<u>\$141,345,049</u>	<u>\$143,975,260</u>	<u>\$145,081,046</u>	<u>\$146,266,928</u>	<u>\$147,369,853</u>	<u>\$149,672,568</u>
5. Deferred Tax Asset DTA/(DTL) on Tax Basis In Excess of Book (Line 4 * Tax Rate)	38.575%	<u>\$53,965,425</u>	<u>\$54,523,853</u>	<u>\$55,538,456</u>	<u>\$55,965,014</u>	<u>\$56,422,468</u>	<u>\$57,736,193</u>	<u>\$57,736,193</u>
6. Average Accumulated DTA/(DTL)		\$54,244,639	\$55,031,155	\$55,751,735	\$56,193,741	\$56,635,194	\$57,292,057	
7. Carrying Cost on DTA/(DTL)								
a. Equity Component (Line 7b* .61425) (a)		\$247,867	\$251,461	\$254,753	\$256,773	\$258,790	\$261,792	\$2,917,490
b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$403,528	\$409,379	\$414,739	\$418,027	\$421,311	\$426,198	\$4,749,679
c. Debt Component (Line 6 x 0.001325847) (c)		\$71,920	\$72,963	\$73,918	\$74,504	\$75,090	\$75,961	\$846,528
8. Projected Carrying Costs on DTA/(DTL) (Line 7b + 7c)		<u>\$475,448</u>	<u>\$482,342</u>	<u>\$488,657</u>	<u>\$492,531</u>	<u>\$496,401</u>	<u>\$502,158</u>	<u>\$5,596,206</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.  
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.  
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.  
 (d) Line 4 - Beginning Balance comes from 2010 AE-3A, Line 4 (Column P).

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Projection Filing: Monthly Expenditures**

[Section (5)(c)1.b.]  
 [Section (8)(d)]

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the projected monthly expenditures by major tasks performed within Pre-Construction categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2011

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers and Steven D. Scroggs

DOCKET NO.: 100009-EI

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	<b>Pre-Construction:</b>													
2	<b>Generation:</b>													
3	Licensing	\$2,897,597	\$2,217,429	\$3,647,820	\$1,489,491	\$1,306,405	\$2,199,530	\$1,288,743	\$2,467,594	\$931,068	\$985,278	\$974,778	\$2,189,847	\$22,373,379
4	Permitting	\$302,034	\$228,618	\$390,626	\$172,778	\$162,578	\$147,703	\$164,044	\$179,905	\$173,776	\$200,619	\$127,169	\$126,240	\$2,376,092
5	Engineering and Design	\$976,667	\$701,667	\$851,667	\$701,667	\$701,667	\$701,667	\$14,167	\$14,167	\$14,167	\$14,167	\$14,167	\$14,167	\$4,720,004
6	Long lead procurement advanced payments													\$0
7	Power Block Engineering and Procurement													\$0
8	Total Generation Costs	\$3,976,298	\$3,147,714	\$4,889,912	\$2,343,936	\$2,170,650	\$3,048,900	\$1,484,954	\$2,661,667	\$1,119,011	\$1,200,065	\$1,116,115	\$2,330,254	\$29,469,475
9	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
10	Total Jurisdictional Generation Costs	\$3,929,305	\$3,110,514	\$4,832,123	\$2,316,235	\$2,144,997	\$3,012,868	\$1,447,641	\$2,630,211	\$1,105,786	\$1,185,882	\$1,102,924	\$2,302,715	\$28,121,201
11	<b>Less Adjustments</b>													
12	Non-Cash Accruals													\$0
13	Other Adjustments													\$0
14	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
16	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17														
18	Total Jurisdictional Generation Costs Net of Adjustments	\$3,929,305	\$3,110,514	\$4,832,123	\$2,316,235	\$2,144,997	\$3,012,868	\$1,447,641	\$2,630,211	\$1,105,786	\$1,185,882	\$1,102,924	\$2,302,715	\$28,121,201
19	<b>Transmission:</b>													
20	Line Engineering													\$0
21	Substation Engineering													\$0
22	Clearing													\$0
23	Other													\$0
24	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
26	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	<b>Less Adjustments</b>													
28	Non-Cash Accruals													\$0
29	Other Adjustments													\$0
30	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
32	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33														
34	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35														
36	Total Jurisdictional Pre-Construction Costs	\$3,929,305	\$3,110,514	\$4,832,123	\$2,316,235	\$2,144,997	\$3,012,868	\$1,447,641	\$2,630,211	\$1,105,786	\$1,185,882	\$1,102,924	\$2,302,715	\$28,121,201
37														
38														

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.  
 (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.



**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Projection Filing: Monthly Expenditures**

[Section (5)(c)1.a.]  
 [Section (8)(d)]

Schedule P-6A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Pre-Construction and Construction categories for the current year.

For the Year Ended 12/31/2011

Witness: Steven D. Scroggs

Line No.	Major Task	Description - Includes, but is not limited to:
----------	------------	--

- |    |   |  |
|----|---|--|
| 1  | <b>Pre-Construction period:</b>   |  |
| 2  | <b>Generation:</b>  |  |
| 3  | 1 License Application   |  |
| 4  | a. Preparation of NRC Combined License submittal.   |  |
| 5  | b. Preparation of FDEP Site Certification Application.  |  |
| 6  | c. Transmission facilities studies, stability analysis, FRCC studies.   |  |
| 7  | d. Studies required as Conditions of Approval for local zoning.   |  |
| 8  | 2 Engineering and Design  |  |
| 9  | a. Site specific civil, mechanical and structural requirements to support design.   |  |
| 10 | b. Water supply design.   |  |
| 11 | c. Construction logistical and support planning.  |  |
| 12 | d. Long lead procurement advanced payments.   |  |
| 13 | e. Power Block Engineering and Procurement.   |  |
| 14 | 3 Permitting  |  |
| 15 | a. Communications outreach.   |  |
| 16 | b. Legal and application fees.  |  |
| 17 | 4 Clearing, Grading and Excavation  |  |
| 18 | a. Site access roads.   |  |
| 19 | b. Site clearing.   |  |
| 20 | c. Site fill to grade for construction.   |  |
| 21 | 5 On-Site Construction Facilities   |  |
| 22 | a. Warehousing, laydown areas and parking.  |  |
| 23 | b. Administrative facilities.   |  |
| 24 | c. Underground infrastructure.  |  |
| 25 |   |  |
| 26 |   |  |
| 27 |   |  |
| 28 | <b>Transmission:</b>  |  |
| 29 | 1 Line / Substation Engineering   |  |
| 30 | Transmission interconnection design.  |  |
| 31 | Transmission integration design.  |  |
| 32 |   |  |
| 33 | <b>Construction period:</b>   |  |
| 34 | <b>Generation:</b>  |  |
| 35 | 1 Real Estate Acquisitions - self-explanatory.  |  |
| 36 | 2 Project Management - FPL and Contractor staff required to oversee/manage project.   |  |
| 37 | 3 Permanent Staff/Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations. |  |
| 38 | 4 Site Preparation - preparation costs not expensed within Pre-Construction period.   |  |
| 39 | 5 On-Site Construction Facilities - construction of non-power block facilities.   |  |
| 40 | 6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payments.  |  |
| 41 | 7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.).   |  |
| 42 |   |  |
| 43 | <b>Transmission :</b>   |  |
| 44 | 1 Line Engineering - self-explanatory.  |  |
| 45 | 2 Substation Engineering - self-explanatory.  |  |
| 46 | 3 Real Estate Acquisition - self-explanatory.   |  |
| 47 | 4 Line Construction - self-explanatory.   |  |
| 48 | 5 Substation Construction - self-explanatory.   |  |
| 49 | 6 Other - permitting and condition of approval compliance.  |  |

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Estimated True-up Filing: All Contracts Executed in Excess of \$250,000**

Schedule P-7A

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. [Section (8)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

DOCKET NO.: 100009-EI

For the Year Ended 12/31/2011

Confidential    Confidential    Confidential    Confidential    Confidential  
 (A)    (B)    (C)    (D)    (E)    (F)    (G)    (H)    (I)    (J)    (K)

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual/ Estimate Expended as of Prior Year End (2010)	Estimate of amount to be Expended in Current Year (2011)	Estimated Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	4500395492	Open-CO#20	2011	2011					Bechtel Power Corp	Comp Bid/ Single Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and SCA and Response to post-submittal RAI's.
2	4500404639	Open- CO#3	2011	2011					Westinghouse Electric Co	Sole Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and Response to post-submittal RAI's.
3	4500430034	Open	2011	2011					Electric Power Research Institute	Single Source	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors.
4	4500536449	Open	2009	2011					McNabb Hydrogeologic Consulting Inc	Comp Bid	Turkey Point 6&7 UIC Subject Matter Expert Support.

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000**

Schedule P-7B

**EXPLANATION:** For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

DOCKET NO.: 100009-EI

For the Year Ended 12/31/2011

**Contract No.:** 4500395492

**Major Task or Tasks Associated With:** COLA and SCA preparation and support

**Vendor Identity:** Bechtel Power Corporation

**Vendor Affiliation (specify 'direct' or 'indirect'):** Direct

**Number of Vendors Solicited:** Two

**Number of Bids Received:** Two

**Brief Description of Selection Process:** Initial selection-Competitive Bid; Change Orders as either Single Source or Predetermined Source

**Dollar Value:** [REDACTED]

**Contract Status:** Open- thru CO#20

**Term Begin:** 2007

**Term End:** 2011

**Nature and Scope of Work:** Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses

**Turkey Point Units 6&7**  
**Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance**  
**Projection Filing: Estimated Rate Impact**

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 100009-EI

For the Year Ended 12/31/2011  
 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY  
**CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS**  
 JANUARY 2011 THROUGH DECEMBER 2011

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	64.192%	53,460,507,040	9,507,096	1.06576889	1.06788768	57,089,816,835	10,322,509	52.53446%	57.34097%
GS1/GST1	65.233%	5,641,021,135	987,164	1.08576889	1.08788768	6,023,976,972	1,071,832	5.54331%	5.95397%
GSD1/GSDT1/HLFT1 (21-499 kW)	76.245%	24,323,551,749	3,641,765	1.08586434	1.08782291	25,973,245,811	3,953,807	23.80077%	21.96318%
OS2	60.006%	13,225,791	2,516	1.05367480	1.04305089	13,795,173	2,651	0.01269%	0.01473%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	78.726%	10,744,988,062	1,558,049	1.08455272	1.08699165	11,464,812,542	1,688,786	10.55000%	9.38667%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	88.190%	2,178,708,096	282,018	1.0760621	1.06018236	2,308,827,891	303,453	2.12552%	1.68566%
GSLD3/GSLDT3/CS3/CST3	95.582%	232,994,914	27,627	1.02665485	1.02205318	238,133,193	28,568	0.21913%	0.15670%
ISST1D	99.926%	0	0	1.05367480	1.04305089	0	0	0.00000%	0.00000%
ISST1T	114.364%	0	0	1.02665485	1.02205318	0	0	0.00000%	0.00000%
SST1T	114.364%	122,138,408	12,192	1.02665485	1.02205318	124,831,948	12,517	0.11487%	0.08953%
SST1D1/SST1D2/SST1D3	99.828%	8,121,960	928	1.05367480	1.04305089	8,471,817	978	0.00780%	0.00543%
CILC D/CILC G	91.835%	3,067,794,307	380,825	1.07491341	1.05888309	3,251,503,309	409,461	2.98206%	2.27453%
CILC T	97.893%	1,350,303,696	157,463	1.02665485	1.02205318	1,380,082,186	161,660	1.26996%	0.89801%
MET	65.759%	79,253,884	13,756	1.05367480	1.04305089	82,665,834	14,496	0.07607%	0.08052%
OL1/SL1/PL1	351.558%	588,008,243	19,083	1.08576889	1.06788768	627,926,759	20,731	0.57782%	0.11516%
SL2, GSCU1	100.004%	76,866,715	8,775	1.08576889	1.06788768	82,067,154	9,528	0.07554%	0.05293%
<b>TOTAL</b>		<b>101,887,486,000</b>	<b>16,599,569</b>			<b>108,671,177,224</b>	<b>18,001,978</b>	<b>100.00%</b>	<b>100.00%</b>

- (1) AVG 12 CP load factor based on actual calendar data.
- (2) Projected kwh sales for the period January 2011 through December 2011 based on 2010 TYSP
- (3) Calculated: Col(2)/(8760 hours \* Col(1))
- (4) Based on 2008 demand losses
- (5) Based on 2008 energy losses
- (6) Col(2) \* Col(5)
- (7) Col(3) \* Col(4)
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

**Turkey Point Units 6&7**  
**Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance**  
**Projection Filing: Estimated Rate Impact**

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2011  
 Witness: Steven D. Scroggs

**FLORIDA POWER & LIGHT COMPANY**  
**CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR**  
**JANUARY 2011 THROUGH DECEMBER 2011**

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)	(11) IMPACT ON 1000 KWH RS-1 BILL FOR 2011
RS1/RST1	52.53446%	57.34097%	\$1,285,312	\$16,572,938	\$17,858,250	53,480,507,040	-	-	-	0.00033	\$0.33
GS1/GST1/WIES1	5.54331%	5.95397%	\$133,513	\$1,720,842	\$1,854,355	5,641,021,135	-	-	-	0.00033	
GSD1/GSDT1/HLFT1 (21-499 kW)	23.90077%	21.96318%	\$575,659	\$8,347,894	\$8,923,553	24,323,551,749	49.88910%	66,788,001	0.10	-	
OS2	0.01289%	0.01473%	\$306	\$4,256	\$4,562	13,225,791	-	-	-	0.00034	
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999)	10.55000%	9.38667%	\$254,101	\$2,712,976	\$2,967,077	10,744,988,062	61.65224%	23,874,496	0.12	-	
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.12552%	1.88568%	\$51,194	\$487,198	\$538,392	2,178,708,096	65.89863%	4,528,960	0.12	-	
GSLD3/GSLDT3/CS3/CST3	0.21913%	0.15870%	\$5,278	\$45,868	\$51,146	232,994,814	68.73597%	457,685	0.11	-	
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	48.50671%	0	**	-	
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	18.96998%	0	**	-	
SST1T	0.11487%	0.06953%	\$2,767	\$20,096	\$22,863	122,138,408	18.96998%	985,934	**	-	
SST1D1/SST1D2/SST1D3	0.00780%	0.00543%	\$188	\$1,570	\$1,758	8,121,960	40.50671%	27,467	**	-	
CILC D/CILC G	2.99206%	2.27453%	\$72,065	\$657,396	\$729,461	3,067,794,307	73.47458%	5,719,609	0.13	-	
CILC T	1.28996%	0.89801%	\$30,587	\$258,547	\$290,134	1,350,303,696	77.03478%	2,401,164	0.12	-	
MET	0.07607%	0.08052%	\$1,832	\$23,274	\$25,106	79,263,884	57.09909%	190,138	0.13	-	
OL1/SL1/PL1	0.57782%	0.11516%	\$13,917	\$33,284	\$47,201	588,008,243	-	-	-	0.00008	
SL2/GSCU1	0.07554%	0.05293%	\$1,819	\$15,287	\$17,116	76,868,715	-	-	-	0.00022	
<b>TOTAL</b>			<b>\$2,408,538</b>	<b>\$28,902,436</b>	<b>\$31,310,973</b>	<b>101,887,486,000</b>		<b>104,973,454</b>			

**CAPACITY RECOVERY FACTORS FOR STANDBY RATES**

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor

Demand =	(Total col 5)/(Doc 2, Total col 7)/(10) (Doc 2, col 4)
Charge (RDD)	12 months
Sum of Daily Demand =	(Total col 5)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4)
Charge (DDC)	12 months
<b>CAPACITY RECOVERY FACTOR</b>	
	RDD      SDD
	** (\$/kw)      ** (\$/kw)
ISST1D	\$0.02      \$0.01
ISST1T	\$0.01      \$0.01
SST1T	\$0.01      \$0.01
SST1D1/SST1D2	\$0.02      \$0.01

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) \* Col (1)
- (4) (Total Capacity Costs/13 \* 12) \* Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2011 through December 2011 based on 2010 TYSP
- (7) (kWh sales / 8760 hours)/(avg customer NCP/(8760 hours))
- (8) Col (6) / ((7) \*730)
- (9) Col (5) / ( 8)
- (10) Col (5) / (6)

Totals may not add due to rounding

# **True-Up to Original**

## **(TOR)**

FLORIDA POWER & LIGHT COMPANY  
Turkey Point Units 6&7 - Pre-Construction Costs  
NCR Summary - Dkt. 100009

Schedule TOR-1 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCR. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2011

COMPANY: Florida Power & Light Company

Witness: Winnie Powers

DOCKET NO.: 100009-EI

Line No.	Costs by Project	2009			2010			2011	Subtotals	Deferred Recovery			Net Amounts
		A	B	C (A)-(B)	D	E	F (D)-(E)	G	H (C)+(F)+(G)	I	J	K	L
		Approved Actual & Estimated Amounts in Docket 090009-EI	Final Actual Amounts in Docket 100009-EI	Final True-up for 2009	Approved Projected Amounts in Docket 090009-EI	Actual & Estimated Amounts in Docket 100009-EI	Estimated True-up for 2010	Initial Projected Amounts for 2011 in Docket 100009-EI	Amounts for 2011 to be Recovered in Docket 100009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2011 Deferred Balance	Net Amount Requested for Recovery in 2011 in Docket 100009-EI
Site Selection Costs													
Jurisdictional Dollars													
1	Additions			\$0			\$0		\$0			\$0	\$0
2	Carrying Costs - Const			\$0			\$0		\$0			\$0	\$0
3	Carrying Costs - DTA(DTL)			\$0			\$0		\$0			\$0	\$0
4	O&M			\$0			\$0		\$0			\$0	\$0
5	Base Rate Rev Req.			\$0			\$0		\$0			\$0	\$0
6	Subtotal (Sum 1-5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Preconstruction Costs													
7	Additions (a)	\$45,444,468	\$37,598,045	(\$7,845,423)	\$90,854,124	\$42,125,853	(\$48,528,272)	\$29,121,201	(\$27,252,494)			\$0	(\$27,252,494)
8	Carrying Costs - Const	\$1,524,630	(\$691,521)	(\$2,216,152)	(\$4,821,040)	(\$8,627,017)	(\$3,805,977)	(\$3,407,012)	(\$9,429,141)			\$0	(\$9,429,141)
9	Carrying Costs - DTA(DTL)	\$2,036,141	\$1,549,215	(\$486,926)	\$5,794,775	\$3,892,232	(\$1,902,544)	\$5,596,206	\$3,206,736			\$0	\$3,206,736
10	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
11	Base Rate Rev Req.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
12	Subtotal (Sum 7-11)	\$49,005,239	\$38,456,738	(\$10,548,501)	\$91,627,859	\$37,391,067	(\$54,236,792)	\$31,310,395	(\$33,474,898)	\$0	\$0	\$0	(\$33,474,898)
Construction Costs													
13	CWIP Balance			\$0			\$0		\$0			\$0	\$0
14	Carrying Costs - Const			\$0			\$0		\$0			\$0	\$0
15	Carrying Costs - DTA(DTL)			\$0			\$0		\$0			\$0	\$0
16	O&M			\$0			\$0		\$0			\$0	\$0
17	Base Rate Rev Req.			\$0			\$0		\$0			\$0	\$0
18	Subtotal (Sum 14 - 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total (Sum 6,12,18)</b>		<b>\$49,005,239</b>	<b>\$38,456,738</b>	<b>(\$10,548,501)</b>	<b>\$91,627,859</b>	<b>\$37,391,067</b>	<b>(\$54,236,792)</b>	<b>\$31,310,395</b>	<b>(\$33,474,898)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$33,474,898)</b>

Notes:  
(a) Additions are expenses that are the sum of pre-construction that absent Section 366.93, F.S., would be recorded as CWIP.

ERRATA:  
Refer to "TOTAL NFR ERRATA SUMMARY" sheet for further details.

**Turkey Point Units 6&7**  
**Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance**  
**True-up to Original: Budgeted and Actual Power Plant In-Service Costs**

Schedule TOR-2 (True-Up to Original)

[Section (8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: Florida Power & Light Company  
 DOCKET NO.:100009-EI

EXPLANATION: Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary.

For the Period Ended 12/31/2011

Witness: Steven D. Scroggs

	Actual Costs as of December 31, 2009	Remaining Budget Costs to Complete Plant		Total Estimated In-Service Cost		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$6,118,105	\$0	\$0	\$6,118,105	\$6,118,105	\$8,000,000	\$8,000,000
Pre-Construction	\$88,887,202		\$155,996,693	\$217,831,895	\$244,883,895	\$465,000,000	\$465,000,000
Construction	\$0	\$8,988,395,000	\$13,162,439,000	\$8,988,395,000	\$13,162,439,000	\$8,149,000,000	\$12,124,000,000
AFUDC	\$4,464,244	\$3,637,484,862	\$5,328,738,601	\$3,641,949,106	\$5,333,202,845	\$3,461,000,000	\$5,160,000,000
<b>Total</b>	<b>\$99,469,551</b>	<b>\$12,625,879,862</b>	<b>\$18,647,174,294</b>	<b>\$12,854,294,106</b>	<b>\$18,746,643,845</b>	<b>\$12,083,000,000</b>	<b>\$17,757,000,000</b>

**Footnotes:**

- 1) Sunk costs represent costs incurred on the project as of December 31, 2009. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.
- 2) Carrying Charges are those filed on the T-2 and T-3a NFR Schedules in Dkt 090009-EI for 2007 - 2008 and Dkt. 100009 for 2009. Carrying Charges on the T-3a schedule include carrying charges on tax deductions taken on filed tax returns. AFUDC is on the non-incremental costs total company.

**ERRATA:**

Refer to "TOTAL NFR ERRATA SUMMARY" sheet for further details.



**Turkey Point Units 6&7**  
**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance**  
**Summary of Annual Clause Recovery Amounts**

[Section (5)(c)1.c.]

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: Florida Power & Light Company  
 DOCKET NO.:100009-EI

EXPLANATION:

Provide a summary of the actual to date and projected total amounts  
 for the duration of the project.  
 All Estimated information is the best available at the time of filing.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	Description	(A) Actual 2006	(B) Actual 2007 (a)	(C) Actual 2008 (a)	(D) Actual 2009 (a)	(E) Total Actual	(F) Actual/Estimated 2010	(G) Projected 2011	(H) To-Date Total Through 12/31/2011
Jurisdictional Dollars									
1.	<b>Site Selection Category</b>								
	a. Additions					\$0			\$0
	b. O&M					\$0			\$0
	c. Carrying Costs on Additions					\$0			\$0
	d. Carrying Costs on DTA/(DTL)					\$0			\$0
	e. Total Site Selection Amounts (Lines 1.a through 1.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	<b>Preconstruction Category</b>								
	a. Additions	\$0	\$2,522,682	\$47,049,854	\$37,599,045	\$87,171,591	\$42,125,853	\$29,121,201	\$158,418,645
	b. O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Carrying Costs on Additions		\$20,555	\$2,204,114	(\$691,521)	\$1,533,148	(\$8,627,017)	(\$3,407,012)	(\$10,500,882)
	d. Carrying Costs on DTA/(DTL)		(\$8)	(\$4,359)	\$1,549,215	\$1,544,847	\$3,892,232	\$5,596,206	\$11,033,285
	e. Total Preconstruction Amounts (Lines 2.a through 2.d)	\$0	\$2,543,239	\$49,249,608	\$38,456,738	\$90,249,585	\$37,391,067	\$31,310,395	\$158,951,048
3.	<b>Construction Category</b>								
	Additions					\$0			\$0
	CWIP Base Eligible for a return					\$0			\$0
	a. O&M					\$0			\$0
	b. Carrying Costs on Additions					\$0			\$0
	c. Carrying Costs on DTA/(DTL)					\$0			\$0
	d. Total Construction Amounts (Lines 3.a through 3.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	<b>Other Adjustments</b>					\$0			\$0
5.	<b>Total Actual Annual Amounts</b> (Lines 1.e + 2.e + 3.d + 4)	\$0	\$2,543,239	\$49,249,608	\$38,456,738	\$90,249,585	\$37,391,067	\$31,310,395	\$158,951,048
6.	<b>Original Projected Total Annual Amounts</b>	\$0	\$2,543,239	\$73,042,554	\$116,885,727	\$192,471,520	\$91,627,859	\$0	\$284,099,380
7.	<b>Difference (Line 6 - Line 5)</b>	\$0	\$0	(\$23,792,946)	(\$78,428,989)	(\$102,221,935)	(\$54,236,792)	\$31,310,395	(\$125,148,332)
8.	<b>Percent Difference [(7 + 6) x 100%]</b>	N/A	N/A	-33%	-67%	-53%	-59%	N/A	N/A

Notes:

(a) As filed in Docket No. 090009-EI for 2007 - 2008 and 100009-EI for 2009.

Page 1 of 1

**ERRATA:**

Refer to "TOTAL NFR ERRATA SUMMARY" sheet for further details.

**Turkey Point Units 6&7**  
**Site Selection, Preconstruction Costs and Carrying Costs on Construction Cost Balance**  
**True-up to Original: Preconstruction Capital Additions/Expenditures**

[Section (5)(c)1.b.]  
 [Section (8)(d)]

Schedule TOR-6 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual to date and projected annual expenditures by major tasks performed within Preconstruction for the duration of the project.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2011

DOCKET NO.:100009-EI

All Preconstruction Category costs also included in Site Selection costs or Construction Costs must be identified.

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)
		Actual 2007 (a)	Actual 2008 (a)	Actual 2009 (a)	Total Actual	Actual/Estimated 2010	Projected 2011
1	<b>Pre-Construction:</b>						
2							
3	<b>Generation:</b>						
4	Licensing	\$2,017,181	\$31,085,381	\$30,271,612	\$63,374,174	\$34,333,186	\$22,373,379
5	Permitting	\$516,084	\$1,694,555	\$991,090	\$3,201,729	\$3,228,180	\$2,376,092
6	Engineering and Design	\$0	\$3,542,947	\$6,445,161	\$9,988,109	\$5,068,289	\$4,720,004
7	Long lead procurement advanced payments	\$0	\$10,860,960	\$0	\$10,860,960	\$0	\$0
8	Power Block Engineering and Procurement	\$0	\$31,789	\$23,662	\$55,451	\$0	\$0
9	Total Generation Costs	\$2,533,265	\$47,215,633	\$37,731,525	\$87,480,423	\$42,629,655	\$29,469,475
10	Jurisdictional Factor	0.9958265	0.99648888	0.99648888		0.98818187	0.98818187
11	Total Jurisdictional Generation Costs	\$2,522,692	\$47,049,854	\$37,599,045	\$87,171,591	\$42,125,853	\$29,121,201
12	<b>Adjustments</b>						
13	Non-Cash Accruals	\$687,128	\$6,678,052	(\$4,978,314)	\$2,286,866	(\$1,024,216)	\$0
14	Other Adjustments	(\$14,344)	(\$176,256)	(\$187,874)	(\$378,474)	(\$16,094)	\$0
15	Total Adjustments	\$572,783	\$6,501,796	(\$5,166,188)	\$1,908,391	(\$1,040,310)	\$0
16	Jurisdictional Factor	0.9958265	0.99648888	0.99648888		0.98818187	0.98818187
17	Total Jurisdictional Adjustments	\$570,393	\$6,478,968	(\$5,148,049)	\$1,901,311	(\$1,028,016)	\$0
18							
19	Total Jurisdictional Generation Costs Net of Adjustments	\$1,952,300	\$40,570,886	\$42,747,094	\$85,270,280	\$43,153,868	\$29,121,201
20							
21	<b>Transmission:</b>						
22	Line Engineering						
23	Substation Engineering						
24	Clearing						
25	Other						
26	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0
27	Jurisdictional Factor						
28	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0
29	<b>Adjustments</b>						
30	Non-Cash Accruals						
31	Other Adjustments						
32	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor						
34	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0
35							
36	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0
37							
38	Total Jurisdictional Pre-Construction Costs	\$1,952,300	\$40,570,886	\$42,747,094	\$85,270,280	\$43,153,868	\$29,121,201

**Construction:**

N/A- At this stage, construction has not commenced in the project.

Notes:

(a) As filed in Docket No. 090009-EI for 2007-2008 and 100009-EI for 2009.

**Turkey Point Units 6&7**  
**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance**  
**Final True-up Filing: Preconstruction Category - Description of Monthly Cost Additions**

Schedule TOR-6A (True-up to Original)

EXPLANATION: Provide a description of the major tasks performed within the Preconstruction category for the year.  
 List generation expenses separate from transmission in the same order appearing on Schedules TOR- 4

FLORIDA PUBLIC SERVICE COMMISSION

[25-6.0423 (5)(c)1.a.,F.A..C.]  
 [25-6.0423 (2)(g),F.A..C.]  
 [25-6.0423 (5)(a),F.A..C.]  
 [25-6.0423 (8)(d),F.A..C.]

COMPANY: Florida Power & Light Company

Witness: Steven D. Scroggs

DOCKET NO.: 100009

For Year Ended 12/31/2011

Line No.	Preconstruction Major Task & Description for amounts on Schedule TOR-6	Description
----------	--	-------------

- 1 **Pre-Construction period:**
- 2 **Generation:**
- 3 1 License Application
  - 4 a. Preparation of NRC Combined License submittal
  - 5 b. Preparation of FDEP Site Certification Application
  - 6 c. Transmission facilities studies, stability analysis, FRCC studies
  - 7 d. Studies required as Conditions of Approval for local zoning
- 8 2 Engineering and Design
  - 9 a. *Site specific civil, mechanical and structural requirements to support design*
  - 10 b. Water supply design
  - 11 c. Construction logistical and support planning
  - 12 d. Long lead procurement advanced payments
  - 13 e. Power Block Engineering and Procurement
- 14 3 Permitting
  - 15 a. Communications outreach
  - 16 b. *Legal and application fees*
- 17 4 Clearing, Grading and Excavation
  - 18 a. Site access roads
  - 19 b. Site clearing
  - 20 c. Site fill to grade for construction
- 21 5 On-Site Construction Facilities
  - 22 a. Warehousing, laydown areas and parking
  - 23 b. *Administrative facilities*
  - 24 c. Underground infrastructure

**Turkey Point Units 6&7  
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance  
Power Plant Milestones**

Schedule TOR-7 (True-up to Original)

[Section (5)(c)(5)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide initial project milestones in terms of costs,  
budget levels, initiation dates and completion dates.

Witness: Steven D. Scroggs

COMPANY: FLORIDA POWER & LIGHT COMPANY

Provide all revised milestones and reasons for each revision.

DOCKET NO.: 100009-EI

For the Period ended 12/31/2011

Item

		Initial Milestones	Revised Milestones	Reasons for Variance(s)
Licensing/Permits/Authorizations/Legal	Initiate	2007	no change	N/A
	Complete	2012	2013	Current expectation for COL issuance
Site/Site Preparation	Initiate	2010	2014	Construction will await license approvals
	Complete	2012	2016	Initial date has changed
Related Facilities <sup>1</sup>	Initiate	2010	2014	Construction will await license approvals
	Complete	2018/2020	2022/2023	Initial date has changed
Generation Plant	Initiate	2013/2015	2016	Construction will await license approvals
	Complete	2018/2020	2022/2023	Initial date has changed
Transmission Facilities	Initiate	2010	2014	Construction will await license approvals
	Complete	2020	2023	Initial date has changed

**Non-Binding Annual Cost Estimate (Cumulative, \$000's) <sup>2</sup>**

Year	Case A	Case B	Case C	Revision	Revision
2006	\$4	\$4	\$4	\$3	\$3
2007	\$8	\$8	\$8	\$9	\$9
2008	\$113	\$113	\$113	\$56	\$56
2009	\$223	\$223	\$223	\$94	\$94
2010	\$373	\$373	\$373	\$136	\$136
2011	\$523	\$523	\$523	\$166	\$166
2012	\$1,293	\$1,183	\$1,506	\$195	\$208
2013	\$2,483	\$2,201	\$3,025	\$224	\$251
2014	\$4,023	\$3,521	\$4,993	\$421	\$540
2015	\$6,091	\$5,291	\$7,632	\$977	\$1,353
2016	\$8,522	\$7,373	\$10,736	\$1,875	\$2,666
2017	\$10,610	\$9,181	\$13,402	\$3,160	\$4,550
2018	\$12,705	\$10,956	\$16,077	\$4,878	\$7,066
2019	\$13,431	\$11,576	\$17,005	\$7,077	\$10,286
2020	\$14,020	\$12,082	\$17,757	\$9,224	\$13,429
2021				\$11,218	\$16,349
2022				\$12,249	\$17,858
2023				\$12,856	\$18,747

(1) Turkey Point Unit 6 targeted for 2022, Unit 7 targeted for 2023.  
(2) Values from FPL's Turkey Point 6 & 7 2010 Feasibility Analysis.

**Appendix III  
Nuclear Cost Recovery  
Turkey Point 6, 7  
Nuclear Filing Requirements (NFR's)  
AE-Schedules (Actual/Estimate)  
P-Schedules (Projections)  
TOR-Schedules (True-up to Original)  
January 2010 - December 2011**

**Site Selection**

**Appendix III  
Nuclear Cost Recovery  
Turkey Point 6, 7 Site Selection  
Nuclear Filing Requirements (NFR's)  
AE-Schedules (Actual/Estimate)  
P-Schedules (Projections)  
TOR-Schedules (True-up to Original)  
January 2010 - December 2011**

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<u>Page (s)</u>	<u>Schedule</u>	<u>Year</u>	<u>Description</u>	<u>Sponsor</u>
5-6	AE-1	2010	Retail Revenue Requirements Summary	W. Powers
7-8	AE-2	2010	True-Up of Site Selection Costs	W. Powers
9-10	AE-3A	2010	Deferred Tax Carrying Costs	W. Powers
	AE-4		Not applicable	
	AE-5		Not applicable	
11	AE-6	2010	Monthly Expenditures	W. Powers & S. Scroggs
	AE-6A		Not applicable	
	AE-6B		Not applicable	
	AE-7A		Not applicable	
	AE-7B		Not applicable	
13-14	P-1	2011	Retail Revenue Requirements Summary	W. Powers
15-16	P-2	2011	Site Selection Costs	W. Powers
17-18	P-3A	2011	Deferred Tax Carrying Costs	W. Powers
	P-4		Not applicable	
	P-5		Not applicable	
19	P-6	2011	Monthly Expenditures	W. Powers & S. Scroggs
	P-6A		Not applicable	
	P-7A		Not applicable	
	P-7B		Not applicable	
	P-8		Not applicable	

**Appendix III  
Nuclear Cost Recovery  
Turkey Point 6, 7 Site Selection  
Nuclear Filing Requirements (NFR's)  
AE-Schedules (Actual/Estimate)  
P-Schedules (Projections)  
TOR-Schedules (True-up to Original)  
January 2010 - December 2011**

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21	TOR-1	2011	NCRC Recovery Request	W. Powers
	TOR-2		Not applicable	
22	TOR-3	2011	Summary of Annual Clause Recovery Amounts	W. Powers
	TOR-4		Not applicable	
	TOR-5		Not applicable	
	TOR-5A		Not applicable	
23	TOR-6	2011	Annual Expenditures by Task (Site Selection Category)	W. Powers & S. Scroggs
	TOR-6A		Not applicable	
	TOR-7		Not applicable	

# **Actual/Estimates**

## **2010**



**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**Actual & Estimated Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	6 Month Total
Jurisdictional Dollars								
1.	Site Selection Revenue Requirements (Schedule AE-2, line 7)	(\$36,175)	(\$35,898)	(\$35,625)	(\$35,351)	(\$35,078)	(\$34,805)	(\$212,933)
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$15,074	\$15,017	\$14,960	\$14,903	\$14,847	\$14,791	\$89,590
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>(\$21,102)</u>	<u>(\$20,882)</u>	<u>(\$20,665)</u>	<u>(\$20,448)</u>	<u>(\$20,231)</u>	<u>(\$20,014)</u>	<u>(\$123,343)</u>
7.	Total Projected Return Requirements for the period (Order No. PSC 09-0783-FOF-EI)	(\$13,714)	(\$13,519)	(\$13,324)	(\$13,129)	(\$12,933)	(\$12,738)	(\$79,357)
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>(\$7,388)</u>	<u>(\$7,363)</u>	<u>(\$7,341)</u>	<u>(\$7,320)</u>	<u>(\$7,298)</u>	<u>(\$7,276)</u>	<u>(\$43,986)</u>

**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**Actual & Estimated Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.		(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
Jurisdictional Dollars								
1.	Site Selection Revenue Requirements (Schedule AE-2, line 7)	(\$34,532)	(\$34,259)	(\$33,986)	(\$33,713)	(\$33,440)	(\$33,167)	(\$416,029)
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$14,735	\$14,679	\$14,624	\$14,569	\$14,514	\$14,460	\$177,172
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>(\$19,797)</u>	<u>(\$19,579)</u>	<u>(\$19,362)</u>	<u>(\$19,144)</u>	<u>(\$18,926)</u>	<u>(\$18,707)</u>	<u>(\$238,857)</u>
7.	Total Projected Return Requirements for the period (Order No. PSC 09-0783-FOF-EI)	(\$12,543)	(\$12,348)	(\$12,152)	(\$11,957)	(\$11,762)	(\$11,567)	(\$151,686)
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>(\$7,254)</u>	<u>(\$7,232)</u>	<u>(\$7,209)</u>	<u>(\$7,186)</u>	<u>(\$7,164)</u>	<u>(\$7,140)</u>	<u>(\$87,171) (a)</u>

**ERRATA:**

(a) Reflects total revenue requirement increase of \$38. See Errata on Schedule AE-2, Note (g) of \$38.

	12 Month Total
<b>Total 2010 Revenue Requirement Impact</b>	
Errata - Actual/Estimated (Over)/Under Recovery for the Period, Line 8	(\$87,171)
Original- Actual/Estimated (Over)/Under Recovery for the Period, Line 8	(\$87,209)
	<u>\$38</u>

Turkey Point Units 6&7  
 Site Selection Costs and Carrying Costs on Site Selection Cost Balance  
 Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)		\$0	(\$875)	(\$1,753)	(\$2,639)	(\$3,533)	(\$4,434)	(\$5,344)
2. Unamortized CWIP Base Eligible for Return (d) (g)	(\$484,598)	(\$452,529)	(\$420,481)	(\$388,392)	(\$356,323)	(\$324,255)	(\$292,186)	(\$292,186)
3. Amortization of CWIP Base Eligible for Return (e)	(\$384,822)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$192,411)
4. Average Net Unamortized CWIP Base Eligible for Return		(\$466,563)	(\$436,832)	(\$405,740)	(\$374,554)	(\$343,375)	(\$312,204)	
5. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b * .61425) (a)		(\$2,141)	(\$1,997)	(\$1,854)	(\$1,711)	(\$1,569)	(\$1,427)	(\$10,699)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		(\$3,496)	(\$3,250)	(\$3,016)	(\$2,786)	(\$2,554)	(\$2,323)	(\$17,418)
c. Debt Component (Line 4 x 0.001325847) (c)		(\$621)	(\$579)	(\$538)	(\$497)	(\$455)	(\$414)	(\$3,104)
6. Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)		(\$4,107)	(\$3,830)	(\$3,556)	(\$3,283)	(\$3,010)	(\$2,736)	(\$20,522)
7. Actual/Estimated Carrying Costs & Amortization for the Period		(\$36,178)	(\$35,696)	(\$35,626)	(\$35,351)	(\$35,078)	(\$34,806)	(\$212,933)
8. Projected Carrying Costs & Amortization (Order No. PSC 09-0783-FOF-EI)		(\$35,301)	(\$35,020)	(\$34,739)	(\$34,458)	(\$34,177)	(\$33,896)	(\$207,589)
9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)		(\$875)	(\$878)	(\$886)	(\$894)	(\$902)	(\$909)	(\$5,344)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**Actual & Estimated Filing: Site Selection Costs**

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(I)	(J)	(K)	(L)	(M)	(N)	(O)
	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	(\$5,344)	(\$6,261)	(\$7,186)	(\$8,120)	(\$9,061)	(\$10,011)	(\$10,969)
2. Unamortized CWIP Base Eligible for Return (d) (g)	(\$260,118)	(\$228,049)	(\$195,981)	(\$163,812)	(\$131,644)	(\$99,775)	
3. Amortization of CWIP Base Eligible for Return (e)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$384,822)
4. Average Net Unamortized CWIP Base Eligible for Return	(\$281,041)	(\$249,886)	(\$218,739)	(\$187,600)	(\$156,469)	(\$125,346)	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .61425) (a)	(\$1,284)	(\$1,142)	(\$1,000)	(\$857)	(\$715)	(\$573)	(\$16,269)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$2,091)	(\$1,858)	(\$1,627)	(\$1,396)	(\$1,164)	(\$932)	(\$26,486)
c. Debt Component (Line 4 x 0.001325847) (c)	(\$373)	(\$331)	(\$290)	(\$249)	(\$207)	(\$166)	(\$4,721)
6. Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)	(\$2,463)	(\$2,190)	(\$1,917)	(\$1,644)	(\$1,371)	(\$1,099)	(\$31,207)
7. Actual/Estimated Carrying Costs & Amortization for the Period	(\$34,532)	(\$34,259)	(\$33,986)	(\$33,713)	(\$33,440)	(\$33,167)	(\$416,029)
8. Projected Carrying Costs & Amortization (Order No. PSC 09-0783-FOF-EI)	(\$33,614)	(\$33,333)	(\$33,052)	(\$32,771)	(\$32,490)	(\$32,209)	(\$405,060)
9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)	(\$917)	(\$925)	(\$933)	(\$942)	(\$950)	(\$958)	(\$10,969) (g)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2010. This amount will be reduced by 2010 collections (Line 3) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning Balances include:	2009 Projections	2009 True-ups	2009/2008 Over Recovery
2007/2008 Over Recovery (2009 T-2 Line 2 Ending Balance)	\$0	(\$348,711)	(\$348,711)
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	(\$19,559)	(\$19,559)
2009 Site Selection Costs + Carrying Costs T-2 Line 6)	\$381,938	\$343,800	(\$38,338)
2009 DTA/DTL Carrying Cost (T-3A Line 9/Line 8)	\$127,111	\$49,121 *	(\$77,990) *
	<u>\$509,049</u>	<u>\$24,451</u>	<u>(\$484,598)</u>

\* Revised for errata see note (g) below.

(e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount that will be collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EI. Revised Exhibit WFP-1 column 9 (May 1, 2009 Filing).

Line 2 Beginning Balance includes:	
2007/2008 Site Selection Costs + Carrying Costs (T-2, Line 9)	(\$348,876)
2007/2008 DTA/DTL Carrying Cost (T-3A, Line 10)	\$166
2009 Site Selection Costs + Carrying Costs (AE-2 Line 9)	(\$35,914)
2009 DTA/DTL Carrying Cost (AE-3A Line 10)	(\$198)
	<u>(\$384,822)</u>

(f) Line 2 (Column N) - Ending Balance consists of the 2009 final true-up amount which will be refunded/amortized over 12 months in 2011. This amount will reduce the CGRC charge paid by customers when the CGRC is re-set in 2011.

Line 2 Beginning Balance includes:	2009 Actual/Estimate	2009 True-ups	2009 Final True-up
2007/2008 Over/Under Recovery (2009 AE/T-2 Line 9 Ending Balance)	(\$348,711)	(\$348,711)	\$0
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	(\$19,559)	(\$19,559)
2009 Site Selection Costs + Carrying Costs (AE/T -2 Line 6)	\$346,025	\$343,800	(\$2,425)
2009 DTA/DTL Carrying Cost (AE/T-3A Line 8)	\$126,913	\$49,121 *	(\$77,792) *
	<u>\$124,227</u>	<u>\$24,451</u>	<u>(\$98,776)</u>

\* Revised for errata see note (g) below.

**ERRATA:**

(g) Beginning balance on Line 2 (column A) was revised for 2009 Errata. See 2009 T-3A schedule and related footnote (i).

Total 2010 Actual/Estimated (Over)/Under Recovery Impact	
Errata - Actual/Estimated (Over)/Under Recovery, Line 9	(\$10,969)
Original - Actual/Estimated (Over)/Under Recovery, Line 9	(\$11,007)
	<u>\$33</u>

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance  
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg.2	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% <u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6.	a. Average Accumulated DTA(DTL)		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772
	b. Prior months cumulative Return on DTA(DTL) (e) Pg. 2		\$0	(\$6,513)	(\$12,997)	(\$19,453)	(\$25,879)	(\$32,275)
	c. Average DTA including prior period return subtotal		\$1,719,772	\$1,713,259	\$1,706,774	\$1,700,319	\$1,693,893	\$1,687,496
7.	Carrying Cost on DTA(DTL)							
	a. Equity Component (Line 7b* .61425) (a)		\$7,858	\$7,829	\$7,799	\$7,769	\$7,740	\$7,711
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$12,793	\$12,745	\$12,697	\$12,649	\$12,601	\$12,553
	c. Debt Component (Line 6c x 0.001325847) (c)		\$2,280	\$2,272	\$2,283	\$2,254	\$2,246	\$2,237
8.	Actual/Estimated Carrying Costs on DTA(DTL) for the Period (Line 7b + 7c)		<u>\$15,074</u>	<u>\$15,017</u>	<u>\$14,980</u>	<u>\$14,903</u>	<u>\$14,847</u>	<u>\$14,791</u>
9.	Projected Carrying Cost on DTA(DTL) for the Period (Order No. PSC 09-0783-FOF-EI)		\$21,587	\$21,501	\$21,415	\$21,329	\$21,243	\$21,157
10.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)		<u>(\$6,513)</u>	<u>(\$6,484)</u>	<u>(\$6,455)</u>	<u>(\$6,426)</u>	<u>(\$6,397)</u>	<u>(\$6,367)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**Actual & Estimated Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5. Deferred Tax Asset (DTA) on Tax Bases in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6. a. Average Accumulated DTA		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
b. Prior months cumulative Return on DTA		(\$38,642)	(\$44,979)	(\$51,285)	(\$57,561)	(\$63,806)	(\$70,019)	(\$76,202)
c. Average DTA Including prior period return subtotal		\$1,681,130	\$1,674,793	\$1,668,487	\$1,662,211	\$1,655,966	\$1,649,752	
7. Carrying Cost on DTA								
a. Equity Component (Line 7b* .61425) (a)		\$7,682	\$7,653	\$7,624	\$7,595	\$7,567	\$7,538	\$92,366
b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$12,506	\$12,459	\$12,412	\$12,365	\$12,319	\$12,273	\$150,372
c. Debt Component (Line 6c x 0.001325847) (c)		\$2,229	\$2,221	\$2,212	\$2,204	\$2,196	\$2,187	\$26,800
8. Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		<u>\$14,735</u>	<u>\$14,679</u>	<u>\$14,624</u>	<u>\$14,569</u>	<u>\$14,514</u>	<u>\$14,460</u>	<u>\$177,172</u>
9. Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 09-0783-FOF-EI)		\$21,072	\$20,986	\$20,900	\$20,814	\$20,728	\$20,642	\$253,374
10. Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)		<u>(\$6,337)</u>	<u>(\$6,306)</u>	<u>(\$6,276)</u>	<u>(\$6,245)</u>	<u>(\$6,214)</u>	<u>(\$6,182)</u>	<u>(\$76,202)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 4 - Beginning Balance comes from 2009 T-3A, Line 4 (Column P).

(e) Line 6B - Beginning Balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-2, Line 2 as shown in footnote (d) Pg. 2 and the carrying charges are calculated on that schedule.

Turkey Point Units 6&7  
 Site Selection Costs and Carrying Costs on Site Selection Cost Balance  
 Actual & Estimated Filing: Monthly Expenditures

[Section 5(c)(1.b.)  
 [Section 8(d)]

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Site Selection categories.  
 All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2010

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	<b>Site Selection Costs</b>													
2	Project Staffing													\$0
3	Engineering													\$0
4	Environmental Services													\$0
5	Legal Services													\$0
6	Total Site Selection Costs:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
8	Total Jurisdictional Site Selection Costs:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	<b>Adjustments</b>													
10	Other Adjustments													\$0
11	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
12	Total Jurisdictionalized Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13														\$0
14	Total Jurisdictional Site Selection Costs net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.  
 (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 090877-EI.

# Projections

## 2011



Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance  
 Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total	
Jurisdictional Dollars								
1.	Site Selection Revenue Requirements (Schedule P-2, line 7)	(\$1,570)	(\$1,434)	(\$1,297)	(\$1,161)	(\$1,024)	(\$688)	(\$7,374)
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule P-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Projected Period Revenue Requirements (Lines 1 through 5)	<u>\$13,503</u>	<u>\$13,640</u>	<u>\$13,776</u>	<u>\$13,913</u>	<u>\$14,049</u>	<u>\$14,186</u>	<u>\$83,068</u>

**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**Projection Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1.	Site Selection Revenue Requirements (Schedule P-2, line 7)	(\$751)	(\$614)	(\$478)	(\$341)	(\$205)	(\$9,831)
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule P-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Projected Period Revenue Requirements (Lines 1 through 5)	<b>\$14,323</b>	<b>\$14,459</b>	<b>\$14,596</b>	<b>\$14,732</b>	<b>\$14,869</b>	<b>\$171,052 (a)</b>

**ERRATA:**

(a) Reflects total revenue requirement increase of \$20. See Errata on Schedule P-2, Note (e) of \$20.

<u>Total 2011 Revenue Requirement Impact</u>	<u>12 Month Total</u>
Errata - Total Projected Period Revenue Requirements for the Period, Line 6	\$171,052
Original - Total Projected Period Revenue Requirements for the Period, Line 6	\$171,032
	<u>\$20</u>

**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**Projection Filing: Site Selection Costs**

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION:

Provide a summary of the projected  
 Site Selection costs.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1. Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Unamortized CWIP Base Eligible for Return (d) (e) Pg. 2	(\$186,947)	(\$171,368)	(\$155,789)	(\$140,210)	(\$124,631)	(\$109,052)	(\$93,473)	
3. Amortization of CWIP Base Eligible for Return (d) Pg. 2		(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$93,473)
4. Average Net Unamortized CWIP Base Eligible for Return ((Prior month line 2 + line 2)/2)		(\$179,157)	(\$163,578)	(\$148,000)	(\$132,421)	(\$116,842)	(\$101,263)	
5. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b * .61425) (a)		(\$819)	(\$747)	(\$676)	(\$605)	(\$534)	(\$463)	(\$3,844)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		(\$1,333)	(\$1,217)	(\$1,101)	(\$985)	(\$869)	(\$753)	(\$6,258)
c. Debt Component (Line 4 x 0.001325847) (c)		(\$238)	(\$217)	(\$196)	(\$176)	(\$155)	(\$134)	(\$1,115)
6. Projected Carrying Costs for the Period (Line 5b + 5c)		(\$1,570)	(\$1,434)	(\$1,297)	(\$1,161)	(\$1,024)	(\$888)	(\$7,374)
7. Total Projected Costs and Carrying Costs for the Period (Line 1 + 6)		(\$1,570)	(\$1,434)	(\$1,297)	(\$1,161)	(\$1,024)	(\$888)	(\$7,374)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**Projection Filing: Site Selection Costs**

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected Site Selection costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.		(I)	(J)	(K)	(L)	(M)	(N)	(O)
		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars								
1.	Nuclear CWIP Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return (d) (e) Pg. 2	(\$77,895)	(\$62,316)	(\$46,737)	(\$31,158)	(\$15,579)	\$0	
3.	Amortization of CWIP Base Eligible for Return (d) Pg. 2	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$186,947)
4.	Average Net Unamortized CWIP Base Eligible for Return ((Prior month line 2 + line 2)/2)	(\$85,684)	(\$70,105)	(\$54,526)	(\$38,947)	(\$23,368)	(\$7,789)	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
a.	Equity Component (Line 5b * .61425) (a)	(\$392)	(\$320)	(\$249)	(\$178)	(\$107)	(\$36)	(\$5,125)
b.	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$637)	(\$522)	(\$406)	(\$290)	(\$174)	(\$58)	(\$8,344)
c.	Debt Component (Line 4 x 0.001325847) (c)	(\$114)	(\$93)	(\$72)	(\$52)	(\$31)	(\$10)	(\$1,487)
6.	Projected Carrying Costs for the Period (Line 5b + 5c)	(\$751)	(\$614)	(\$478)	(\$341)	(\$205)	(\$68)	(\$9,831)
7.	Total Projected Costs and Carrying Costs for the Period (Line 1 + 6)	(\$751)	(\$614)	(\$478)	(\$341)	(\$205)	(\$68)	(\$9,831) (e)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) **Line 2 (Column A)** - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2011. This amount will be amortized ratably over 12 months (Line 3) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning Balance Includes:

2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	(\$19,559)	
2009 Site Selection Costs + Carrying Costs (AE/T -2 Line 7)	(\$2,425)	(\$99,776) AE - 2 Line 2 Col N
2009 DTA(DTL) Carrying Cost (AE/T-3A Line 8)	(\$77,792)	
2010 Site Selection Costs + Carrying Costs (AE -2 Line 9)	(\$10,989)	
2010 DTA(DTL) Carrying Cost (AE-3A Line 10)	(\$76,202)	(\$87,171) AE - 1 Line 8
<b>Total over recovery beginning in 2011</b>	<b>(\$186,947)</b>	

\*Revised for errata see note (e) below.

Page 2 of 2

**ERRATA:**

(e) Beginning balance on Line 2 (column A) was revised for 2009 and 2010 Errata. See 2009 Schedule T-3A Schedule, Note (i) and 2010 Schedule AE-2, Note (g).

**Total 2011 Projected Costs and Carrying Cost for the Period Impact**

Errata - Projected Costs and Carrying Costs for the Period, Line 7	(\$9,831)
Original - Projected Costs and Carrying Costs for the Period, Line 7	(\$9,851)
	<u>\$20</u>

**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**Projection Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs.

For the Year Ended 12/31/2011  
 Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5.		<u>38.575% \$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6.			\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772
7.								
a.		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$47,150
b.		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$76,761
c.		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$13,681
8.		<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$90,442</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.  
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.  
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**Projection Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>4,458,255</u>
5.		<u>38.575% \$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6.			\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7.								
a.		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$94,300
b.		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$153,521
c.		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$27,362
8.		<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$180,883</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 4 - Beginning Balance comes from 2010 AE-3A, Line 4 (Column P).

**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**Projection Filing: Monthly Expenditures**

[Section (5)(c)1.b.]  
[Section (8)(d)]

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

EXPLANATION: Provide the projected monthly expenditures by major tasks performed within Site Selection categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2011

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(C) Projected January	(D) Projected February	(E) Projected March	(F) Projected April	(G) Projected May	(H) Projected June	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
1	<u>Site Selection:</u>													
2	Project Staffing													\$0
3	Engineering													\$0
4	Environmental Services													\$0
5	Legal Services													\$0
6	Total Site Selection Costs:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
8	Total Jurisdictional Site Selection Costs:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	<u>Adjustment</u>													
10	Other Adjustments													\$0
11	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
12	Total Jurisdictionalized Adjustments:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Total Jurisdictionalized Site Selection net of adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.  
(b) FPL's Jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.

# **True-Up to Original (TOR)**



FLORIDA POWER & LIGHT COMPANY  
 Turkey Point Units 6&7 - Site Selection Costs  
 NCRC Summary - Dkt. 100009

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

DOCKET NO.: 100009-EI

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2011

Witness: Winnie Powers

Line No.	Costs by Project	2009			2010			2011	Subtotals	Deferred Recovery			Net Amounts
		A	B	C (A)-(B)	D	E	F (D)-(E)	G	H (C)+(F)+(G)	I	J	K	L
		Approved Actual & Estimated Amounts in Docket 090009-EI	Final Actual Amounts in Docket 100009-EI	Final True-up for 2009	Approved Projected Amounts in Docket 090009-EI	Actual & Estimated Amounts in Docket 100009-EI	Estimated True-up for 2010	Initial Projected Amounts for 2011 in Docket 100009-EI	Amounts for 2011 to be Recovered in Docket 100009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2011 Deferred Balance	Net Amount Requested for Recovery in 2011 in Docket 100009-EI
Site Selection Costs													
Jurisdictional Dollars													
1	Additions (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
2	Carrying Costs - Const	\$346,025	\$343,600	(\$2,425)	(\$20,238)	(\$31,207)	\$0	\$0	\$0			\$0	\$0
3	Carrying Costs - DTA(DTL)	\$128,913	\$29,582	(\$97,331)	\$253,374	\$177,172	(\$76,202)	\$180,883	(\$23,228)			\$0	(\$23,228)
4	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,330			\$0	\$7,330
5	Base Rate Rev Req.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
6	Subtotal (Sum 1-5)	\$472,938	\$373,182	(\$99,776)	\$233,136	\$145,965	(\$87,171)	\$171,052	(\$15,895)	\$0	\$0	\$0	(\$15,895)
Preconstruction Costs													
7	Additions			\$0			\$0					\$0	\$0
8	Carrying Costs - Const			\$0			\$0					\$0	\$0
9	Carrying Costs - DTA(DTL)			\$0			\$0					\$0	\$0
10	O&M			\$0			\$0					\$0	\$0
11	Base Rate Rev Req.			\$0			\$0					\$0	\$0
12	Subtotal (Sum 7-11)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Costs													
13	CWIP Balance			\$0			\$0					\$0	\$0
14	Carrying Costs - Const			\$0			\$0					\$0	\$0
15	Carrying Costs - DTA(DTL)			\$0			\$0					\$0	\$0
16	O&M			\$0			\$0					\$0	\$0
17	Base Rate Rev Req.			\$0			\$0					\$0	\$0
18	Subtotal (Sum 14 - 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Total (Sum 6,12,18)	\$472,938	\$373,182	(\$99,776)	\$233,136	\$145,965	(\$87,171)	\$171,052	(\$15,895)	\$0	\$0	\$0	(\$15,895)

Notes:

(a) Additions are expenses that are the sum of site-selection costs that absent Section 366.93, F.S., would be recorded as CWIP.

ERRATA:

Refer to "TOTAL NFR ERRATA SUMMARY" sheet for further details.

**Turkey Point Units 6&7**  
**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance**  
**Summary of Annual Clause Recovery Amounts**

Schedule TOR-3 (True-up to Original)

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the actual to date and projected total amounts for the duration of the project.  
 All Estimated information is the best available at the time of filing.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2011

DOCKET NO.:100009-EI

Witness: Winnie Powers

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Actual 2006	Actual 2007 (a),(b)	Actual 2008 (a)	Actual 2009	Total Actual	Actual/Estimated 2010	Projected 2011	To-Date Total Through 12/31/2011
Jurisdictional Dollars									
1.	<b>Site Selection Category</b>								
a.	Additions		\$6,092,571	\$0	\$0	\$6,092,571	\$0	\$0	\$6,092,571
b.	O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Carrying Costs on Additions		\$134,731	\$689,750	\$343,600	\$1,168,081	(\$31,207)	(\$9,831)	\$1,127,043
d.	Carrying Costs on DTA/(DTL)		(\$90)	(\$3,023)	\$29,562	\$26,449	\$177,172	\$180,883	\$384,504
e.	<b>Total Site Selection Amounts</b> (Lines 1.a through 1.d)	\$0	\$6,227,213	\$686,727	\$373,162	\$7,287,102	\$145,965	\$171,052	\$7,604,119
2.	<b>Preconstruction Category</b>								
a.	Additions					\$0			\$0
b.	O&M					\$0			\$0
c.	Carrying Costs on Additions					\$0			\$0
d.	Carrying Costs on DTA/(DTL)					\$0			\$0
e.	<b>Total Preconstruction Amounts</b> (Lines 2.a through 2.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	<b>Construction Category</b>								
	Additions					\$0			\$0
	CWIP Base Eligible for a return					\$0			\$0
a.	O&M					\$0			\$0
b.	Carrying Costs on Additions					\$0			\$0
c.	Carrying Costs on DTA/(DTL)					\$0			\$0
d.	<b>Total Construction Amounts</b> (Lines 3.a through 3.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	<b>Other Adjustments (a)</b>					\$0			\$0
5.	<b>Total Actual Annual Amounts</b> (Lines 1.e + 2.e + 3.d + 4)	\$0	\$6,227,213	\$686,727	\$373,162	\$7,287,102	\$145,965	\$171,052	\$7,604,119
6.	<b>Original Projected Total Annual Amounts</b>		\$6,539,167	\$723,484	\$509,050	\$7,771,701	\$233,136	\$0	\$8,004,837
7.	<b>Difference (Line 6 - Line 5)</b>	\$0	(\$311,953)	(\$36,758)	(\$135,888)	(\$484,599)	(\$87,171)	\$171,052	(\$400,718)
8.	<b>Percent Difference [(7 + 6) x 100%]</b>	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	N/A	N/A

**Notes:**

(a) As filed in Docket No. 090009-EI for 2006 - 2008 and 100009-EI for 2009.

(b) In 2007, Site Selection costs were transferred to Construction Work In Progress at the 2007 jurisdictional separation factor of .9958265. The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

**ERRATA:**

Refer to "TOTAL NFR ERRATA SUMMARY" sheet for further details.

**Turkey Point Units 6&7**  
**Site Selection, Preconstruction Costs and Carrying Costs on Construction Cost Balance**  
**True-up to Original; Site Selection Category - Capital Additions/Expenditures**

[Section (5)(c)1.b.]  
[Section (8)(d)]

Schedule TOR-6 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual to date and projected annual expenditures by major tasks performed within the Site Selection Category for the duration of the project.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2011

DOCKET NO.:100009-EI

All Site Selection Category costs also included in Pre-Construction costs or Construction Costs must be identified.

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)
		Actual 2006 (a),(b)	Actual 2007 (a),(b)	Total Actual
1	<b>Site Selection:</b>			
2				
3	<b>Activities (c)</b>			
4	Project Staffing	\$442,676	\$320,164	
5	Engineering	\$2,077,555	\$1,274,189	
6	Environmental Services	\$113,473	\$1,106,817	
7	Legal Services	\$22,482	\$760,749	
8	Total Site Selection Costs:	<u>\$2,656,186</u>	<u>\$3,461,820</u>	<u>\$6,118,105</u>
9	Jurisdictional Factor	0.9958099	0.9958265	0.9958265
10	Total Jurisdictionalized Site Selection Costs:	<u>\$2,645,056</u>	<u>\$3,447,471</u>	<u>\$6,092,571</u>
11	<b>Adjustments (d)</b>			
12	Other Adjustments		(\$20,516)	(\$20,516)
13	Jurisdictional Factor	0.9958099	0.9958265	0.9958265
14	Total Jurisdictionalized Adjustments:	<u>\$0</u>	<u>(\$20,430)</u>	<u>(\$20,430)</u>
15				
16	Total Jurisdictionalized Site Selection net of adjustments	<u>\$2,645,056</u>	<u>\$3,467,902</u>	<u>\$6,113,002</u>

Notes:

(a) As filed in Docket No. 090009-EI for 2006-2007.

(b) 2006 Site Selection revenue requirements are reported at the 2006 jurisdictional separation factor of .9958099. In 2007, Site Selection costs were transferred to Construction Work in Progress at the 2007 jurisdictional separation factor of .9958265. The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

(c) See March 2, 2009 WP-2 Page 2 of 2 in Docket No. 090009-EI.

(d) See March 2, 2009 T-8, Line 10 in Docket No. 090009-EI.