



955 E 25 Street  
Hialeah, FL 33013  
Tel # (305) 835-3601

August 19, 2010

RECEIVED-FPSC  
10 AUG 20 AM 10: 01  
COMMISSION  
CLERK

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

**Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of July 2010.

Thank you for your assistance.

Truly yours,

Christina Robinson  
Regulatory Analyst  
Florida City Gas

COM \_\_\_\_\_  
APA 2  
ECR 7  
GCL 1  
RAD \_\_\_\_\_  
SSC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK \_\_\_\_\_

COMMUNICATIONS SECTION  
6918 AUG 20 09  
FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 11

	CURRENT MONTH: 07/10		Through		DECEMBER 10		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,861	9,861	100.00	-	80,793	80,793	100.00	-	-
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,207,171	2,333,161	1,125,990	48.26	13,043,943	18,882,557	5,838,614	30.92	-	-
5 DEMAND (Line 32 A-1 support detail)	612,183	507,967	(104,216)	(20.52)	5,127,649	4,634,539	(493,110)	(10.64)	-	-
6 OTHER (Line 40 A-1 support detail)	29,612	51,332	21,720	42.31	831,323	289,729	(541,594)	(186.93)	-	-
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,848,966	2,902,321	1,053,355	36.29	19,002,915	23,887,618	4,884,703	20.45	-	-
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(80)	(1,824)	(1,744)	95.61	(1,735)	(12,244)	(10,509)	85.83	-	-
14 TOTAL THERM SALES	1,575,424	2,900,497	1,325,073	45.68	19,558,574	23,875,374	4,316,800	18.08	-	-
<b>THERMS PURCHASED</b>										
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,206,543	3,181,053	974,510	30.63	24,257,290	26,062,604	1,805,314	6.93	-	-
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,182,043	3,132,853	950,810	30.35	24,227,410	25,790,004	1,562,594	6.06	-	-
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,960	(1,500,020)	(16.32)	97,287,660	87,084,200	(10,203,460)	(11.72)	-	-
20 OTHER Commodity (Line 40 A-1 support detail)	223,603	50,200	(173,403)	(345.42)	2,496,384	286,600	(2,209,784)	(771.03)	-	-
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,405,646	3,183,053	777,407	24.42	26,723,794	26,076,604	(647,190)	(2.48)	-	-
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(87)	(2,000)	(1,913)	95.65	(1,880)	(14,000)	(12,120)	86.57	-	-
27 TOTAL THERM SALES (24-26 Estimated only)	2,639,238	3,181,053	541,815	17.03	27,549,582	26,062,604	(1,486,978)	(5.71)	-	-
<b>CENTS PER THERM</b>										
28 COMMODITY (Pipeline) (1/15)	-	0.00310	0.00310	100.00	-	0.00310	0.00310	100.00	-	-
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.55323	0.74474	0.19151	25.72	0.53840	0.73217	0.19377	26.47	-	-
32 DEMAND (5/19)	0.05725	0.05525	(0.00200)	(3.82)	0.05271	0.05322	0.00051	0.96	-	-
33 OTHER (6/20)	0.13243	1.02255	0.89012	87.05	0.33301	1.01092	0.67791	67.06	-	-
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.76859	0.91180	0.14321	15.71	0.71109	0.91606	0.20497	22.38	-	-
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.91954	0.91200	(0.00754)	(0.83)	-	0.87457	0.87457	100.00	-	-
40 TOTAL THERM SALES (11/27)	0.70057	0.91238	0.21181	23.22	0.68977	0.91655	0.22678	24.74	-	-
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-	-	-
42 TOTAL COST OF GAS (40+41)	0.69906	0.91087	0.21181	23.25	0.68826	0.91504	0.22678	24.78	-	-
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.70258	0.91545	0.21287	23.25	0.69172	0.91964	0.22792	24.78	-	-
45 PGA FACTOR ROUNDED TO NEAREST .001	0.703	0.915	0.212	23.17	0.692	0.920	0.228	24.78	-	-

DATE PREPARED: AUGUST 20 2009

6918 AUG 20 09

PPSC-CUSTOMER SERVICE CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
		JANUARY 10		Through		DECEMBER 10			
		CURRENT MONTH: 07/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	15,985	15,985	100.00	-	135,551	135,551	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,207,171	1,090,355	(116,816)	(10.71)	13,155,755	10,881,957	(2,273,798)	(20.90)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	612,183	507,982	(104,201)	(20.51)	5,146,309	4,864,365	(281,944)	(5.80)
6	OTHER (Line 40 A-1 support detail)	29,612	51,332	21,720	42.31	647,872	289,418	(358,454)	(123.85)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,848,966	1,665,654	(183,312)	(11.01)	18,949,936	16,171,291	(2,778,645)	(17.18)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(80)	(1,197)	(1,117)	93.32	(1,727)	(9,691)	(7,964)	82.18
14	TOTAL THERM SALES	1,575,424	1,664,456	89,032	5.35	19,319,584	16,161,598	(3,157,986)	(19.54)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,206,543	2,734,779	528,236	19.32	23,846,318	22,704,474	(1,141,844)	(5.03)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,182,043	2,734,779	552,736	20.21	23,695,928	22,704,474	(991,454)	(4.37)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,980	(1,500,000)	(16.32)	97,584,240	88,659,360	(8,924,880)	(10.07)
20	OTHER Commodity (Line 40 A-1 support detail)	223,603	50,200	(173,403)	(345.42)	2,530,057	286,500	(2,243,557)	(783.09)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,405,646	2,784,979	379,333	13.62	26,225,985	22,990,974	(3,235,011)	(14.07)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(87)	(2,000)	(1,913)	-	(1,872)	(14,000)	(12,128)	86.63
27	TOTAL THERM SALES (24-26 Estimated only)	2,639,238	2,782,979	143,741	5.17	27,160,861	22,976,974	(4,183,887)	(18.21)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00585	0.00585	100.00	-	0.00597	0.00597	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.55323	0.39870	(0.15453)	(38.76)	0.55519	0.47929	(0.07590)	(15.84)
32	DEMAND (5/19)	0.05725	0.05525	(0.00200)	(3.62)	0.05274	0.05487	0.00213	3.88
33	OTHER (6/20)	0.13243	1.02254	0.89011	87.05	0.25607	1.01018	0.75411	74.65
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.76859	0.59808	(0.17051)	(28.51)	0.72256	0.70338	(0.01918)	(2.73)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.91954	0.59851	(0.32103)	(53.64)	0.69221	0.69221	0.00000	100.00
40	TOTAL THERM SALES (11/27)	0.70057	0.59851	(0.10206)	(17.05)	0.69769	0.70380	0.00611	0.87
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	0.69906	0.59700	(0.10206)	(17.10)	0.69618	0.70229	0.00611	0.87
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.70258	0.60000	(0.10258)	(17.10)	0.69968	0.70582	0.00614	0.87
45	PGA FACTOR ROUNDED TO NEAREST .001	0.703	0.600	(0.103)	(17.17)	0.700	0.706	0.006	0.85

FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10

CURRENT MONTH: 07/10

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,601,520	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(394,890)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(87)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,206,543	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,206,630	1,462,712.71	0.66287
18 Bay Gas Storage	0	104.51	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(72,850.00)	(30,422.16)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	48,350	17,124.41	
22 Other Shippers (Line 85 Page 10)	0.00	(242,268.87)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(87)	(80.04)	0.92000
24 TOTAL COMMODITY (Other)	2,182,043	1,207,170.56	0.55323
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	578,432.52	0.06291
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,693,980	612,182.52	0.05725
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	29,643	28,884.08	0.97440
34 Peak Shaving			
35 Storage withdrawal	193,960	728.07	
36 Storage Acitivity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	223,603	29,612.15	0.13243
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
FLORIDA CITY GAS		FOR THE PERIOD OF:		JANUARY 10 Through DECEMBER 10					
		CURRENT MONTH: 07/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,236,783	1,141,687	(95,096)	-8.33%	13,875,266	11,171,375	(2,703,891)	-24.20%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	612,183	523,967	(88,216)	-16.84%	5,127,649	4,999,916	(127,733)	-2.55%
3	TOTAL	1,848,966	1,665,654	(183,312)	-11.01%	19,002,915	16,171,291	(2,831,624)	-17.51%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,575,424	1,664,456	89,032	5.35%	19,558,574	16,161,598	(3,396,976)	-21.02%
5	TRUE-UP (COLLECTED) OR REFUNDED	5,650	5,650	-	0.00%	39,550	39,550	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,581,074	1,670,106	89,032	5.33%	19,598,124	16,201,148	(3,396,976)	-20.97%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(267,892)	4,452	272,344	6117.34%	595,209	29,857	(565,352)	-1893.53%
8	INTEREST PROVISION-THIS PERIOD (21)	748	(121)	(869)	718.18%	2,543	(688)	(3,231)	469.62%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,014,935	(464,419)	(3,479,354)	749.18%	904,104	(455,357)	(1,359,461)	298.55%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,650)	(5,650)	-	0.00%	(39,550)	(39,550)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing	-	-	-	---	1,279,835	-	(1,279,835)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,742,141	(465,738)	(3,207,879)	688.77%	2,742,141	(465,738)	(3,207,879)	688.77%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,014,935	(464,419)	(3,479,354)	749.18%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,741,393	(465,617)	(3,207,010)	688.77%				
14	TOTAL (12+13)	5,756,328	(930,036)	(6,686,364)	718.94%				
15	AVERAGE (50% OF 14)	2,878,164	(465,018)	(3,343,182)	718.94%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00350	0.00350	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00280	0.00280	-	0.00%				
18	TOTAL (16+17)	0.00630	0.00630	-	0.00%				
19	AVERAGE (50% OF 18)	0.00315	0.00315	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00026	0.00026	-	0.00%				
21	INTEREST PROVISION (15x20)	748	(121)	(869)	718.18%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 07/10

JANUARY 10 Through

DECEMBER 10

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRU/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						578,432.51		23.18
2	Sequent Energy Management	System Supply	FTS	2,508,660		2,508,660	1,176,263.43			3,010.39	46.89
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>2,508,660</b>	<b>-</b>	<b>2,508,660</b>	<b>1,176,263</b>	<b>-</b>	<b>578,433</b>	<b>3,010</b>	<b>70.07</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.



COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 10 Through				DECEMBER 10			
CURRENT MONTH: 07/10		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	979,323	1,052,868	73,545	7.51%	13,281,884	10,087,946	(3,193,938)	-24.05%	
2 GAS LIGHTS	1,393	1,900	507	36.40%	9,755	13,300	3,545	36.34%	
3 COMMERCIAL	1,574,834	2,087,937	513,103	32.58%	13,682,025	15,577,573	1,895,548	13.85%	
4 LARGE COMMERCIAL	83,688	38,048	(45,640)	-54.54%	575,918	263,307	(312,611)	-54.28%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	2,100	2,100	0.00%	
<b>6 TOTAL FIRM</b>	<b>2,639,238</b>	<b>3,181,053</b>	<b>541,815</b>	<b>20.53%</b>	<b>27,549,582</b>	<b>25,944,226</b>	<b>(1,605,356)</b>	<b>-5.83%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	2,098,866	1,729,817	(369,049)	-17.58%	16,484,684	12,916,326	(3,568,358)	-21.65%	
11 SMALL COMMERCIAL TRANSP. FI	1,694,256	2,184,610	490,354	28.94%	14,222,535	16,442,660	2,220,125	15.61%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,500	1,500	0.00%	6,552	8,000	1,448	22.10%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	97,307	695,376	598,069	614.62%	929,456	4,277,222	3,347,766	360.19%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
<b>19 TOTAL TRANSPORTATION</b>	<b>3,890,429</b>	<b>4,611,303</b>	<b>720,874</b>	<b>18.53%</b>	<b>31,643,227</b>	<b>33,644,208</b>	<b>2,000,981</b>	<b>6.32%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>6,529,667</b>	<b>7,792,356</b>	<b>1,262,689</b>	<b>19.34%</b>	<b>59,192,809</b>	<b>59,588,434</b>	<b>395,625</b>	<b>0.67%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
20 RESIDENTIAL	96,510	94,792	(1,718)	-1.78%	96,602	95,438	(1,164)	-1.20%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,726	4,824	98	2.07%	4,672	4,758	86	1.84%	
23 LARGE COMMERCIAL	11	3	(8)	-72.73%	8	3	(5)	-62.50%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
<b>25 TOTAL FIRM</b>	<b>101,247</b>	<b>99,817</b>	<b>(1,430)</b>	<b>-1.41%</b>	<b>101,282</b>	<b>100,397</b>	<b>(885)</b>	<b>-0.87%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
29 COMMERCIAL TRANSP.	78	69	(9)	-11.54%	78	69	(9)	-11.54%	
30 SMALL COMMERCIAL TRANSP. FI	1,630	1,618	(12)	-0.74%	1,615	1,618	3	0.19%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	1	7	6	600.00%	1	7	6	600.00%	
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>1,710</b>	<b>1,698</b>	<b>(12)</b>	<b>-0.70%</b>	<b>1,695</b>	<b>1,698</b>	<b>3</b>	<b>0.18%</b>	
<b>TOTAL CUSTOMERS</b>	<b>102,957</b>	<b>101,515</b>	<b>(1,442)</b>	<b>-1.40%</b>	<b>102,977</b>	<b>102,095</b>	<b>(882)</b>	<b>-0.86%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	10	11	1	10.00%	20	15	(5)	-25.00%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	333	433	100	30.03%	418	468	50	11.96%	
42 LARGE COMMERCIAL	7,608	12,683	5,075	66.71%	10,284	12,538	2,254	21.92%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	26,909	25,070	(1,839)	-6.83%	30,192	26,742	(3,450)	-11.43%	
47 SMALL COMMERCIAL TRANSP. FI	1,039	1,350	311	29.93%	1,258	1,452	194	15.42%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	500	500	0.00%	-	381	381	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	97,307	99,339	2,032	2.09%	132,779	87,290	(45,489)	-34.26%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	



**CONVERSION FACTOR CALCULATION**

**FLORIDA CITY GAS**

**ACTUAL FOR THE PERIOD OF:**

**JANUARY 10**

**through**

**DECEMBER 10**

**SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11**

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
<b>1</b>	<b>AVERAGE BTU CONTENT OF GAS PURCHASED</b>											
	$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$											
	1.0257	1.0228	1.0228	1.0209	1.0209	1.0209	1.0218	-	-	-	-	-
<b>2</b>	<b>PRESSURE CORRECTION FACTOR</b>											
	<b>a. DELIVERY PRESSURE OF GAS SOLD psia</b>											
	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
	<b>b. DELIVERY PRESSURE OF GAS PURCHASED psia</b>											
	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	<b>PRESSURE CORRECTION FACTOR (a/b) psia</b>											
	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3</b>	<b>BILLING FACTOR</b>											
	<b>BTU CONTENT x PRESSURE CORRECTION FACTOR</b>											
	1.0610	1.0580	1.0580	1.0560	1.0560	1.0560	1.0570					


**FLORIDA CITY GAS**  
Gas invoices for the month of 06/10

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>								
2	Contract #5034	FTS 1				2,601,520	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2				0	0.00000	0.00	
3A	Back to Back / No Notice						n/a	n/a	
4	<b>Total Firm:</b>					<b>2,601,520</b>		<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>									
5	FTS-1 Demand - System supply	Miami				4,684,410	0.05754	269,540.93	( )
6	" Capacity release						---	0.00	
7	" System supply	Treasure Coast				248,310	0.05754	14,287.78	( )
8	" System supply	Brevard				1,471,260	0.05754	84,656.30	( )
9	" " "	Merritt Sq.				0	0.05754	0.00	( )
10	<b>Total FTS-1 demand</b>					<b>6,403,980</b>		<b>368,485.01</b>	
11									
12	FTS-2 Demand - System supply	Miami				2,790,000	0.07525	209,947.50	( )
13	FTS-2 Demand - Capacity release					0	---	0.00	
14									
15	<b>Total FTS-2 demand</b>					<b>2,790,000</b>		<b>209,947.50</b>	
16									
17									
18	FGT Storage Demand								
19									
20									
21	<b>Total fixed charges</b>					<b>9,193,980</b>		<b>578,432.51</b>	( )
22									
23	<b>OTHER SUPPLIERS:</b>								
24						<b>THERMS</b>	<b>AMOUNT</b>		
25	Sequent Energy Management					2,508,660		1,176,263.43	( )
26	Bay Gas Storage - Injection					593,790		286,449.28	( )
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
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40									
41									
42									
43									
44									
45	<b>Total costs:</b>					<b>3,102,450</b>		<b>1,462,712.71</b>	
46									
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>							<b>2,041,145.22</b>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 07/10	2,601,520.0						
2	Reverse FTS-1 & FTS-2 Commod accr 06/10	(2,931,030.0)						
3	FTS-1 & FTS-2 Commodity 06/10	2,536,140.0						
4		2,206,630.0						
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 07/10	9,193,980.0		578,432.51	578,432.51			
7	Reverse FTS-1 & FTS-2 Demand accr 06/10	(8,897,400.0)		(559,773.39)	(559,773.39)			
8	FTS-1 & FTS-2 Demand 06/10	8,897,400.0	559,773.40		559,773.40	B1 (1)		
9								
10	TOTAL FGT DEMAND	9,193,980.0			578,432.52			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -			0.00				
20	FGT - Supplier Refund			0.00				
21								
22	TECO - Peoples Gas -	5,104.6	# 5,196.44		5,196.44	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.	24,538.3	23,687.64		23,687.64	B4		
24	Reverse Sequent - 06/10	(2,757,710.0)		(1,211,122.53)	(1,211,122.53)			
25								
26	Sequent - 07/10	2,627,220.0	1,196,663.90		1,196,663.90	B1 (2)		
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity - Inventory - 07/10							
31	Bay Gas Storage Activity 07/10			(286,449.28)	(286,449.28)			
	Bay Gas Storage Activity 07/10			44,947.50	44,947.50			
32	Bay Gas Storage Activity 07/10			(13,586.00)	(13,586.00)			
33	Gas Bay Storage Activity - 06/10	231,230.0	13,586.00		13,586.00	B1 (7)		
34	Gas Bay Storage Activity - 06/10			13,691.54	13,691.54			
35	Bay Gas Storage Activity - 06/10							
36	Bay Gas Storage Activity - 06/10							
37								
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84								
85	Net Activity	100,740.00			(242,268.87)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,102,450.0		1,462,712.71	1,462,712.71			
88								
89	Total purchases & accruals -	2,236,272.9	1,798,907.38	28,853.06	1,827,760.44			

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 07/10

FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs - July 2010	48,350.0	17,124.41		17,124.41	B5		
3								
4								
5								
6								
7								
8								
9								
10								
11								
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16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>48,350.0</b>	<b>17,124.41</b>	<b>0.00</b>	<b>17,124.41</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Cashout - Mar'10	(72,850.0)	(30,422.16)		(30,422.16)	B1 (3)		
26	Annual Cashout ( aug 08 - jul 09)							
27								
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(72,850.0)</b>	<b>(30,422.16)</b>	<b>0.00</b>	<b>(30,422.16)</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas - 07/10	27,200.0		27.20	27.20	B1 (4)		
33	Storage Injections Transp. - Bay Gas - 07/10	27,810.0		77.31	77.31	B1 (5)		
34	Storage Withdrawals - Bay Gas - 07/10	200,930.0		200.93	200.93	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas - 07/10		193,960.0		527.14	B1 (7)		
36	<b>Total storage costs</b>	<b>1,755,740.0</b>		<b>34,582.58</b>	<b>0.00</b>	<b>34,582.58</b>		
37								
38			<b>2,405,732.9</b>	<b>1,820,192.21</b>	<b>28,853.06</b>	<b>1,849,045.27</b>		
39				(a)	(b)			
40								
41	<b>Total Gas Cost - (a + b):</b>			<b>1,849,045.27</b>				
42					<b>0.00</b>			
43	50% margin sharing							(For information only)
44	Company Use - Apr'10		(66.7)	(60.04)				
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>2,405,646.20</b>	<b>1,848,965.23</b>				

<b>SELLER:</b> Sequent Energy Management 1200 Smith Street Suite 900  Houston, TX 77002-4374  Contact: Tracy Tran Phone: 832.397.8505 Fax: 832.397.3711		<b>BUYER:</b> NUJ Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569  Atlanta, GA 30302  Contact: Freda Porter Phone: 404.584.3134 Fax: 404.584.4233		<b>Remit To:</b> Sequent Energy Management Wachovia, N.A.  ABA #: 061000227 Acct #: 2079900425947		 Sequent Energy Management  <b>Netted Invoice</b> Invoice #: FCG201006 Invoice Date: 7/15/2010 Due Date: 7/25/2010 Delivery Period: Jun-10	
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Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
<b>COMMODITY PURCHASES</b>											
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$4.1500	FGT Z1	121,200	Baseload	\$ 502,980.00
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Baseload	\$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Baseload	\$ -
									<b>121,200</b>		<b>\$ 502,980.00</b>
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$4.8304	FGT Z1	100,890	Swing	\$ 487,337.63
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$4.9086	FGT Z2	40,632	Swing	\$ 199,447.97
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Swing	\$ -
									<b>141,522</b>		<b>\$ 686,785.60</b>
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Turnback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Turnback	\$ -
									<b>-</b>		<b>\$ -</b>
									<b>262,722</b>		<b>\$ 1,189,765.60</b>
<b>Total Commodity Purchases</b>											
<b>STORAGE PURCHASES</b>											
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$4.8950	FGT Z1	2,072	Bay Gas	\$ 10,142.44
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$4.3700	FGT Z2	788	Bay Gas	\$ 3,443.56
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Bay Gas	\$ -
									<b>2,860</b>		<b>\$ 13,586.00</b>
<b>Total Storage Purchases</b>											
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	2,720	Bay Gas	\$ 27.20
<b>STORAGE WD's</b>											
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	20,093	Bay Gas	\$ 200.93
									<b>22,813</b>		<b>\$ 228.13</b>
<b>TRANSPORTATION</b>											
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0272	FTS-1	117,000	Baseload	\$ 3,182.40
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Baseload	\$ -
									<b>117,000</b>		<b>\$ 3,182.40</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0272	FTS-1	136,614	Swing	\$ 3,715.90
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Swing	\$ -
									<b>136,614</b>		<b>\$ 3,715.90</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0280	FTS-1	2,761	Bay Gas Inj	\$ 77.31
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -
									<b>2,761</b>		<b>\$ 77.31</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0272	FTS-1	19,368	Bay Gas Wd	\$ 526.81
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0081	FTS-2	28	Bay Gas Wd	\$ 0.23
									<b>19,396</b>		<b>\$ 527.04</b>
									<b>298,584</b>		<b>\$ 7,730.78</b>
<b>Total Transportation Charges</b>											
<b>Sub Total Florida Gas Transmission Company</b>											<b>\$ 1,211,082.38</b>
<b>DEMAND CHARGES</b>											
COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30					\$ 593,523.40
<b>MISCELLANEOUS</b>											
Cashout FGT - May2010	Sell	tcarter	Florida Gas Transmission Company	FGT			\$4.1760				\$ (7,285)
<b>Sub Total "Other Charges"</b>											<b>\$ 563,101.24</b>
<b>Total Due</b>											<b>\$ 1,774,183.62</b>

BI (2)

BI (2)

BI (7)

BI (4)

BI (6)

BI (2)

BI (2)

BI (5)

BI (9)

BI (1)

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 C

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
1,978.85

THIS MONTH'S CHARGE  
DUE BEFORE  
07/23/10

P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000197885

CITY GAS CO OF FLA  
NUI CORPORATION NELLY RODRIGUEZ  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



ADDRESS 19401 NE 22ND AVE  
MIAMI FL 33180-2107

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

TO	NUMBER OF DAYS	STATEMENT DATE
06/30/10	30	07/02/10

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	CCF	BTU	FACTORS X BTU X CONVER	THERMS USED
ZTQ74899	91795 89960	1835	1.0390	1.00000	1906.6
TOTAL THERMS =					1906.6

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		2390.43
PAYMENT		2390.43-
CUSTOMER CHARGE		150.00
DISTRIBUTION	1906.6 THMS @ 0.15574	296.93
PGA	1906.6 THMS @ 0.80348	1531.92
TOTAL GAS CHARGES		1978.85
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		1978.85
TOTAL BALANCE DUE		1978.85

B2

AMOUNT NOW DUE  
1,978.85

THIS MONTH'S CHARGE  
DUE BEFORE  
07/23/10

ACCOUNT NUMBER  
00648097

JUN 10	63.6
JUN 09	75.1

NEXT SCHEDULED  
READ DATE  
07/31/10

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

PLEASE REMIT PAYMENT TO:

CUSTOMER SERVICE



3 C

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
3,217.59

THIS MONTH'S CHARGE  
DUE BEFORE  
07/23/10

PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000321759

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
3,217.59

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE  
DUE BEFORE  
07/23/10

--SERVICE PERIOD-- NUMBER STATEMENT  
TO OF DAYS DATE  
06/30/10 30 07/02/10

ACCOUNT NUMBER  
00648071

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZSM08935 28143 25065 3078 1.0390 1.00000 3198.0  
TOTAL THERMS = 3198.0

THIS MONTH'S PAYMENT  
DATE PAID  
JUN 10 106.6  
JUN 09 186.5

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 2894.35  
PAYMENT 2894.35-  
CUSTOMER CHARGE 150.00  
DISTRIBUTION 3198.0 THMS @ 0.15574 498.06  
PGA 3198.0 THMS @ 0.80348 2569.53  
TOTAL GAS CHARGES 3217.59 B3  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 3217.59  
TOTAL BALANCE DUE 3217.59

NEXT SCHEDULED  
DATE  
07/31/10

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com  
(PAY2PGS)

\*\*\*\*\* PAYING BY CREDIT CARD OR CHECK A CONVENIENCE FEE WILL APPLY \*\*\*\*\*



3 D

ACCOUNT NUMBER  
15791056

AMOUNT NOW DUE  
57,307.64

THIS MONTH'S CHARGE  
DUE BEFORE  
07/19/10

P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010120 15791056 005730764

FLORIDA CITY GAS ATTN:NELLY RODRI  
PIVOTAL UTILITY HOLDINGS, INC  
955 E 25TH ST  
HIALEAH FL 33013

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO



600 SW 172ND AVE  
MIRAMAR FL 33029

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE  
57,307.64

THIS MONTH'S CHARGE  
DUE BEFORE  
07/19/10

ACCOUNT NUMBER  
15791056

PREVIOUS MONTH'S CHARGES  
JUN 10 846.1  
JUN 09 1122.4

NEXT SCHEDULED  
READ DATE  
07/27/10

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD-- NUMBER STATEMENT  
TO OF DAYS DATE  
06/24/10 29 06/28/10

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZTE87908 139873 137509 2364 1.0380 10.0000 24538.3  
TOTAL THERMS = 24538.3

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 27767.12  
PAYMENT 27767.12-  
CUSTOMER CHARGE 150.00  
DISTRIBUTION 24538.3 THMS @ 0.15574 3821.60  
PGA 24538.3 THMS @ 0.80348 19716.04  
TOTAL GAS CHARGES 23687.64  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES  
THIS MONTH'S CHARGE 23687.64  
DEPOSIT CHARGE ADJ 33620.00  
TOTAL BALANCE DUE 57307.64

GL: 53  
Acct: 610030  
Dept: 0303  
Requestor: Christina Robinson

B4  
0.00  
23687.64  
33620.00  
→ Please PAY



**Florida City Gas - Cash Outs****B5**

	<b>dth</b>	<b>Therms</b>	<b>Amount</b>
FPU	705	7,050	\$2,679.70
FPL Energy	3,967	39,670	\$17,150.13
Infinite Energy	1	10	\$4.33
Interconn Resources	745	7,450	\$3,222.27
Mirabito	-	-	\$0.00
End Users Inc	(438)	(4,380)	(\$4,618.27)
MX Energy	-	-	\$0.00
Penninsula Energy	(135)	(1,350)	(\$1,211.44)
Pacific Summit			
Utility Resources Sol	(8)	(80)	(\$84.36)
Pro Energy Partners	(2)	(20)	(\$17.95)
Florida Natural Gas	0		0
		48,350	\$17,124.41