

# ST JOE NATURAL GAS



RECEIVED-FPSC  
AUG 23 AM 9:50

Serving Florida's Panhandle Since 1963  
P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392

COMMISSION  
CLERK

DISTRIBUTION CENTER  
 10 AUG 23 AM 7:22

August 20, 2010

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 100003-GU  
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of July 2010.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

*Stuart L Shoaf*  
Stuart L Shoaf  
President

Enclosures

COM	_____
APA	<u>2</u>
ECR	<u>7</u>
GCL	<u>1</u>
RAD	_____
SSC	_____
ADM	_____
OPC	_____
CLK	_____

DOCUMENT RECEIVED DATE  
6958 AUG 23 09  
FPSC-COMMUNICATIONS SECTION

# ST JOE NATURAL GAS



Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392

[www.stjoeenergy.com](http://www.stjoeenergy.com)

August 20, 2010

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 100003-GU  
Purchased Gas Cost Recovery

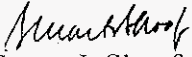
Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of July 2010.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

  
Stuart L. Shoaf  
President

Enclosures

RECEIVED BY FPC DATE

06956 AUG 23 09

FPC-001111-000000



COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2010 THROUGH: DECEMBER 2010  
 CURRENT MONTH: JULY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	48,220	\$39.06	0.00081
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	48,220	\$39.06	0.00081
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	49,870	\$26,659.83	0.53459
18 Commodity Other - Imbalance			#DIV/0!
19 Commodity Other -			#DIV/0!
20 Imbalance Cashout - FGT	780	\$428.39	0.54922
21 Imbalance Bookout - Other Shippers	1,470	\$717.65	0.48820
22 Imbalance Bookout - Transporting			#DIV/0!
23 Imbalance Bookout - Transporting			#DIV/0!
24 TOTAL COMMODITY OTHER	52,120	\$27,805.87	0.53350
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,665.50	0.07525
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$4,665.50	0.07525
<b>OTHER</b>			
33 FGT REFUND			
34 Volumetric Relinquishment - FTS-1			
35 Volumetric Relinquishment - FTS-2			
36 Overage Alert Day Charge - FGT			
37 Alert Day Penalty - GCI		-\$608.19	
38 Alert Day Penalty - AC			
39 Other - Payroll		\$4,293.54	#DIV/0!
40 TOTAL OTHER	0	\$3,685.35	#DIV/0!

COMPANY: ST JOE NATURAL GAS CO

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 8/19/93)

FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010

	CURRENT MONTH: JULY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4	\$27,806	\$25,280	-2,526	-0.10	\$503,053	\$326,146	-176,907	-0.54	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$8,390	\$6,530	-1,860	-0.28	\$100,333	\$87,663	-12,669	-0.14	
3 TOTAL	\$36,196	\$31,810	-4,386	-0.14	\$603,386	\$413,809	-189,577	-0.46	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$35,288	\$31,810	-3,478	-0.11	\$577,547	\$413,809	-163,737	-0.40	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$12,097	\$12,097	0	0.00	\$84,680	\$84,680	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$47,385	\$43,907	-3,478	-0.08	\$662,227	\$498,489	-163,737	-0.33	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$11,189	\$12,097	908	0.08	\$58,841	\$84,680	25,839	0.31	
8 INTEREST PROVISION-THIS PERIOD (21)	\$22	-\$16	-37	2.39	\$105	-\$88	-193	2.19	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$82,642	-\$59,280	-141,922	2.39	\$107,490	-\$59,208	-166,698	2.82	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$12,097	-\$12,097	0	0.00	-\$84,680	-\$84,680	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$81,756	-\$59,296	-141,051	2.38	\$81,756	-\$59,296	-141,051	2.38	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	82,642	-59,280	-141,922	2.39					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	81,734	-59,280	-141,014	2.38					
14 TOTAL (12+13)	164,376	-118,561	-282,937	2.39					
15 AVERAGE (50% OF 14)	82,188	-59,280	-141,468	2.39					
16 INTEREST RATE - FIRST DAY OF MONTH	0.35	0.35	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.28	0.28	0.00	0.00					
18 TOTAL (16+17)	0.63	0.63	0.00	0.00					
19 AVERAGE (50% OF 18)	0.32	0.32	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.03	0.03	0.00	0.00					
21 INTEREST PROVISION (15x20)	22	-16	-37	2.39					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 2010

Through

DECEMBER 2010

-A-

-B-

-C-

JULY

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUL	FGT	SJNG	FT	0	0		\$33.76	\$4,665.50	\$5.30	#DIV/0!	
2	"	PRIOR	SJNG	FT	49,870	49,870	\$26,659.83				53.46	
3	"	FGT	SJNG	CO	780	780	\$428.39				54.92	
4	"	TROPICANA	SJNG	BO	1,470	1,470	\$717.65				48.82	
5						0						
6						0						
7						0						
8						0						
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					52,120	0	52,120	\$27,805.87	\$33.76	\$4,665.50	\$5.30	62.38

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4  
 FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010 PAGE 1 OF 1  
 MONTH: JULY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	152	147	4,712	4,556	5.37	5.55
2. PRIOR	KM TEJAS	55	53	275	266	5.02	5.19
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	207	200	4,987	4,822		
27.					WEIGHTED AVERAGE	5.19	5.37

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5							
FOR THE PERIOD OF:		JANUARY 2010		Through		COST							
		CURRENT MONTH: JULY				PERIOD TO DATE							
		ACTUAL		ESTIMATE		DIFFERENCE		TOTAL THERM SALES		DIFFERENCE			
						AMOUNT		%		AMOUNT		%	
<b>THERM SALES (FIRM)</b>													
RS-1 (Residential 0 - 149)	5,625	5,701	76	1.35%	83,981	59,334	-24,647	-0.29					
RS-2 (Residential 150-299)	10,083	10,402	319	3.16%	202,117	136,270	-65,847	-0.33					
RS-3 (Residential 300-UP)	13,204	14,265	1,061	8.04%	360,685	236,019	-124,666	-0.35					
GS-1 (Commercial <2000)	5,095	5,317	222	4.36%	110,551	75,410	-35,141	-0.32					
GS-2 (Commercial 2000-24,999)	19,467	15,540	-3,927	-20.17%	181,214	126,246	-54,968	-0.30					
GS-4 (Commercial 150000-999999)	10,789	0	-10,789	-100.00%	92,082	0	-92,082	-1.00					
<b>TOTAL FIRM</b>	<b>64,263</b>	<b>51,225</b>	<b>-13,038</b>	<b>-20.29%</b>	<b>1,030,629</b>	<b>633,279</b>	<b>-397,350</b>	<b>-0.39</b>					
<b>THERM SALES (INTERRUPTIBLE)</b>													
FTS-4	19,916	15,591	-4,325	-21.72%	299,906	227,984	-71,922	-0.24					
FTS-5	0	0	0		0	0	0						
GS-4 / FTS-4 (GCI)	191	0	-191		0	0	0						
<b>TOTAL INTERRUPTIBLE</b>	<b>20,107</b>	<b>15,591</b>	<b>-4,516</b>	<b>-22.46%</b>	<b>299,906</b>	<b>227,984</b>	<b>-71,922</b>	<b>-0.24</b>					
<b>TOTAL THERM SALES</b>	<b>84,370</b>	<b>66,816</b>	<b>-17,554</b>	<b>-20.81%</b>	<b>1,330,536</b>	<b>861,263</b>	<b>-469,273</b>	<b>-0.35</b>					
<b>NUMBER OF CUSTOMERS (FIRM)</b>						<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
RS-1 (Residential 0 - 149)	853	886	33	3.87%	896	889	-7	-0.01					
RS-2 (Residential 150-299)	934	943	9	0.96%	947	951	4	0.00					
RS-3 (Residential 300-UP)	846	858	12	1.42%	862	868	6	0.01					
GS-1 (Commercial <2000)	178	190	12	6.74%	194	199	5	0.03					
GS-2 (Commercial 2000-24,999)	39	35	-4	-10.26%	34	35	0	0.00					
GS-4 (Commercial 150000-999999)	1	0	-1	-100.00%	1	0	-1	-1					
<b>TOTAL FIRM</b>	<b>2,851</b>	<b>2,912</b>	<b>61</b>	<b>2.14%</b>	<b>2,934</b>	<b>2,941</b>	<b>8</b>	<b>0.00</b>					
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>						<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
FTS-4	1	1	0	0.00%	1	1	0	0.00					
FTS-5	0	0	0	0.00%	0	0	0	0.00					
GS-4 / FTS-4 (GCI)	0	0	0	0.00%	0	0	0	0.00					
<b>TOTAL INTERRUPTIBLE</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0.00%</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>-22.22%</b>					
<b>TOTAL CUSTOMERS</b>	<b>2,852</b>	<b>2,913</b>	<b>61</b>	<b>2.14%</b>	<b>2,935</b>	<b>2,942</b>	<b>7</b>	<b>0.00</b>					
<b>THERM USE PER CUSTOMER</b>													
RS-1 (Residential 0 - 149)	7	6	0	-2.43%	94	67	-27	-28.83%					
RS-2 (Residential 150-299)	11	11	0	2.18%	213	143	-70	-32.85%					
RS-3 (Residential 300-UP)	16	17	1	6.53%	418	272	-146	-35.02%					
GS-1 (Commercial <2000)	29	28	-1	-2.24%	571	379	-192	-33.60%					
GS-2 (Commercial 2000-24,999)	499	444	-55	-11.05%	5,256	3,652	-1,604	-30.53%					
GS-4 (Commercial 150000-999,999)	10,789	0	-10,789	-100.00%	92,082	0	-92,082	-100.00%					
FTS-4	19,916	15,591	-4,325	-21.72%	299,906	227,984	-71,922	-23.98%					
FTS-5													
GS-4 / FTS-4 (GCI)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!					

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.



COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2010			through			DECEMBER 2010					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.0225697	1.0213294	1.0211609	1.0217545	1.0196683	1.0198728	1.0196609					
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR													
BTU CONTENT × PRESSURE CORRECTION FACTOR		1.039925	1.0386636	1.0384922	1.0390959	1.0369743	1.0371823	1.0369668		0	0	0	0



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	08/09/2010 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	STUART SHOAF	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	POST OFFICE BOX 549		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	August 10, 2010	<b>Invoice Total Amount:</b>	\$39.06
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000323567
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002361
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2010

**Begin Transaction Date:** July 01, 2010      **End Transaction Date:** July 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01	716	25309		CS #11 MOUNT VERNI	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0011	0.0000	0.0081	265	2.15	27 - 31		
				Transportation Commodity																
01	255292	71444		TEJAS/FGT CALHOUN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0011	0.0000	0.0081	4,557	36.91	01 - 31		
				Transportation Commodity																
<b>Invoice Sub-Total Amount</b>																	<b>4,822</b>	<b>39.06</b>		
<b>Invoice Total Amount:</b>																	<b>4,822</b>	<b>39.06</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/31/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> <b>Contact Phone:</b>
--	---	--

<b>Svc Req Name:</b> ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b> August 01, 2010	<b>Invoice Total Amount:</b> \$4,665.50
<b>Svc Req:</b> 008803884	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323566
<b>Svc Req K:</b> 3635	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002361
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/11/2010

**Begin Transaction Date:** July 01, 2010      **End Transaction Date:** July 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	-----	Beg Tran Date	End Tran Date	
01												RD1	0.7525	0.0000	0.0000	0.7525	6,200	4,665.50		01 - 31	
				Reservation/Demand D1																	
																	<b>Invoice Sub-Total Amount</b>	<b>6,200</b>	<b>4,665.50</b>		
																	<b>Invoice Total Amount:</b>	<b>6,200</b>	<b>4,665.50</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**Gas Sales Invoice**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 9055830  
Invoice Date 08/13/2010  
Contract # 9000114  
Delivery Month Jul 2010  
Due Date 08/23/2010

To:

Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457

Remit:

US \$ WIRE

Fax # (850) 229-8392

Natural Gas delivered during Jul 2010

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Florida Gas Transmission Company</b>				
<b>CS #11 MOUNT VERNON (0025309 )</b>				
Base Commodity 07/27-07/31	5246381 / 9218740	275	5.0180	1,379.95
<b>Total For CS #11 MOUNT VERNON (0025309 )</b>		<b>275</b>		<b>1,379.95</b>
<b>KM Tejas/FGT Calhoun (0071444 )</b>				
Base Commodity 07/01-07/31	4820041 / 9203713	4,712	5.3650	25,279.88
<b>Total For KM Tejas/FGT Calhoun (0071444 )</b>		<b>4,712</b>		<b>25,279.88</b>
<b>Total Amount Due</b>		<b>4,987</b>		<b>26,659.83</b>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.**  
**\*\*\* Please include BP's invoice number on all remittances. \*\*\***

**Indexes used in pricing calculations:**

07/28-07/28: LA Onsh S- FGT - Z3 GD	4.865000
07/29-07/29: LA Onsh S- FGT - Z3 GD	4.850000
07/30-07/30: LA Onsh S- FGT - Z3 GD	4.885000
07/31-07/31: LA Onsh S- FGT - Z3 GD	4.885000
07/27-07/27: LA Onsh S- FGT - Z3 GD	4.855000

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2233  
Or Email: AnnMarie.Horstman@bp.com  
0

Ann Marie Horstman at (251) 446-1239

For BP use only: 080522 00

**CASHOUT**  
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40372

TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

DATE: 10-Sep-10  
DELINQUENT: 20-Sep-10

REMITT: FGT

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Jul-10	\$5.4922	100.00%	\$5.4922	78	\$428.39

TOTAL DECATHERM / INVOICE

\$428.39



INVOICE

TO:  
MR. STUART SHOAF  
ST JOE NATURAL GAS CO.  
P. O. BOX 549  
PORT ST. JOE, FLORIDA 32456

INVOICE NO.  
224  
INVOICED  
8/10/2010

-----  
INVOICE FOR AUGUST 2010 AMOUNT  
-----

BOOK OUT FOR THE MONTH OF JULY 2010  
BETWEEN TROPICANA FP AND ST JOE NATURAL GAS  
147.00 \* \$4.8820 /MMBTU \$717.65

TOTAL INVOICE

-----  
\$717.65 *N*  
=====

\*\*\*PAYMENT DUE 10 DAYS FROM INVOICE DATE \*\*\*

PLEASE SEND PAYMENT TO:  
TROPICANA PRODUCTS  
1001 13TH AVENUE EAST  
BRADENTON, FL 34208  
ATTN : LURA HARLEY

**USAGE INVOICE**

ST JOE NATURAL GAS COMPANY, INC.  
301 Long Ave - POB 549 - Port St Joe, FL 32457

Jul-10

Customer Name : Infinite Energy, Inc.  
7001 SW 24th Street  
Gainesville, Florida 32607

Phone: (352) 331-1654  
Fax: (352) 331-7588

DATE: 8/2/2010  
DELINQUENT: 8/21/2010

REMIT TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Contact: Stuart Shoaf  
Phone: (850) 229-8216, ext. 209  
Fax: (850) 229-8392

INVOICE NO.: 40393  
CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	MCF	NET	#METERS THERMS	AMOUNT
Customer Charge	Jul-10	\$2,000.00		\$2,000.00	1	\$2,000.00
Transport Charge	9-Jul	\$0.11749		\$0.11749	20,107	\$2,362.39
Energy Conservation Recovery Factor		\$0.02969		\$0.02969	20,107	\$596.98
System Fuel Charge	Jul-10	\$0.75100		\$0.75100	191	\$143.17
Pre-Paid Gas	Jul-10		SA/FTS, Article VI, Section 6.2(iv)			\$0.00
Net Gas Amount						\$5,102.54
Gross Receipts Tax		2.50%	1,972	\$11.72000		\$577.80
						<u>\$5,680.34</u>
Fairpoint Phone Line	Jul-10					\$42.39
OFO Charge	Jul-10	\$0.9608		\$0.96080	633	\$608.19
<b>TOTAL AMOUNT DUE THIS INVOICE</b>						<u><u><b>\$6,330.92</b></u></u>

Gas Service at: Gulf Correctional Institution  
Steele Road  
Wewahitchka, Florida

C

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 5.00% \$26.38

TIME ALLOCATION : 7/1-15/10

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
<del>718.75</del>	36	<del>19.70</del>	107
\$944.25	24	\$39.89	807
<del>1,000.32</del>	40	<del>25.00</del>	870
\$1,208.01	32	\$38.04	871
<del>107.10</del>	12	<del>8.92</del>	874
<del>810.31</del>	12	<del>67.52</del>	874-1
<del>201.11</del>	7	<del>28.73</del>	875
<del>881.11</del>	7	<del>125.87</del>	876
<del>110.20</del>	17	<del>6.48</del>	877
<del>800.00</del>	34	\$23.00	878
<del>100.00</del>	31	<del>3.23</del>	879
<del>801.01</del>	11	<del>72.82</del>	880
<del>110.00</del>	0	<del>110.00</del>	886
<del>0.00</del>	0	#DIV/0!	887
<del>0.00</del>	0	#DIV/0!	889
<del>0.00</del>	0	#DIV/0!	890
<del>0.00</del>	0	#DIV/0!	891
<del>0.00</del>	0	#DIV/0!	892
<del>0.00</del>	0	#DIV/0!	894
<del>0.00</del>	0	#DIV/0!	902
<del>0.00</del>	0	#DIV/0!	903
<del>0.00</del>	0	#DIV/0!	920
<del>0.00</del>	0	#DIV/0!	926
<del>0.00</del>	0	#DIV/0!	928
<del>0.00</del>	0	#DIV/0!	932
<del>2,400.70</del>	116	<del>20.70</del>	416-1
<del>1,001.05</del>	0	#DIV/0!	416-22
<del>2,001.55</del>	110	<del>18.19</del>	416-25
<del>0.00</del>	0	#DIV/0!	416-33
<del>21,000.05</del>	1,100	<del>19.09</del>	
\$15,025.55	600	\$25.04	



TIME ALLOCATION : 7/16-31/2010

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
<del>1,020.37</del>	<del>26</del>	<del>38.65</del>	107
\$1,020.37	26	\$38.65	807
<del>1,120.91</del>	<del>32</del>	<del>35.29</del>	870
\$1,120.91	32	\$35.29	871
<del>1,120.91</del>	<del>32</del>	<del>35.29</del>	874
<del>1,120.91</del>	<del>32</del>	<del>35.29</del>	874-1
<del>1,120.91</del>	<del>32</del>	<del>35.29</del>	875
<del>1,120.91</del>	<del>32</del>	<del>35.29</del>	876
<del>1,120.91</del>	<del>32</del>	<del>35.29</del>	877
<del>1,120.91</del>	<del>32</del>	<del>35.29</del>	878
<del>1,120.91</del>	<del>32</del>	<del>35.29</del>	879
<del>1,120.91</del>	<del>32</del>	<del>35.29</del>	880
<del>1,120.91</del>	<del>32</del>	<del>35.29</del>	886
<del>1,120.91</del>	<del>32</del>	<del>35.29</del>	887
<del>1,120.91</del>	<del>32</del>	<del>35.29</del>	889
<del>1,120.91</del>	<del>32</del>	<del>35.29</del>	890
<del>1,120.91</del>	<del>32</del>	<del>35.29</del>	891
<del>1,120.91</del>	<del>32</del>	<del>35.29</del>	892
<del>1,120.91</del>	<del>32</del>	<del>35.29</del>	894
<del>1,007.36</del>	<del>24</del>	<del>42.00</del>	902
<del>1,007.36</del>	<del>24</del>	<del>42.00</del>	903
<del>1,007.36</del>	<del>24</del>	<del>42.00</del>	920
<del>1,007.36</del>	<del>24</del>	<del>42.00</del>	926
<del>1,007.36</del>	<del>24</del>	<del>42.00</del>	928
<del>1,007.36</del>	<del>24</del>	<del>42.00</del>	932
<del>1,007.36</del>	<del>24</del>	<del>42.00</del>	416-1
<del>1,007.36</del>	<del>24</del>	<del>42.00</del>	416-22
<del>1,007.36</del>	<del>24</del>	<del>42.00</del>	416-25
<del>1,007.36</del>	<del>24</del>	<del>42.00</del>	416-33
<del>1,007.36</del>	<del>24</del>	<del>42.00</del>	
<del>1,007.36</del>	<del>24</del>	<del>42.00</del>	