Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com

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COMMISSION CLERK



August 20, 2010

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 100001-El for the month of June 2010 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Jusan D. Ritenous

vm

Enclosures

COM _____ APA ____ GCL ____ RAD ____ SSC ____ ADM ____ OPC ____ CLK cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel Patricia Ann Christensen

cc w/o attach: All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U.S. Mail this 20TH day of August, 2010, on the following:

John T. Burnett, Esq. Progress Energy Service Co. P. O. Box 14042 St. Petersburg FL 33733-4042

John T. Butler, Esq. Senior Attorney for Florida Power & Light Company 700 Universe Boulevard Juno Beach FL 33408-0420

John W. McWhirter, Jr., Esq. Attorney for FIPUG McWhirter Reeves & Davidson P.O. Box 3350 Tampa, FL 33601-3350

Paul Lewis, Jr. Progress Energy Florida, Inc. 106 E. College Ave., Ste. 800 Tallahassee FL 32301-7740

Vicki Kaufman Jon Moyle Keefe Anchors Gordon & Moyle PA 118 N. Gadsden St. Tallahassee, FL 32301

Shayla L. McNeill, Capt. USAF Karen S. White AFLSA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403

Randy B. Miller White Springs Agricultural Chemicals PO Box 300 15483 Southeast 78th Street White Springs, FL 32096 Mehrdad Khojasteh Florida Public Utilities Company P. O. Box 3395 West Palm Beach FL 33402-3395

Patricia Ann Christensen Associate Public Counsel Office of Public Counsel 111 West Madison Street, Rm. 812 Tallahassee, FL 32399- 1400

James D. Beasley, Esq. J. Jeffry Wahlen Attorneys for Tampa Electric Co. Ausley & McMullen P. O. Box 391 Tallahassee FL 32302

Curtis D. Young Florida Public Utilities Company PO Box 3395 West Palm Beach, FL 33402-3395

Cecilia Bradley Senior Assistant Attorney General Office of the Attorney General The Capitol-PL01 Tallahassee FL 32399-1050

John Rogers, General Counsel Florida Retail Federation 100 East Jefferson Street Tallahassee FL 32301

Ms. Cheryl Martin Florida Public Utilities Company PO Box 3395 West Palm Beach, FL 33402-3395 Lisa Bennett, Esq. FL Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0863

Wade Litchfield Vice President Florida Power & Light Co. 215 S. Monroe Street, Ste. 810 Tallahassee FL 32301-1859

Paula K. Brown, Administrator Regulatory Coordination Tampa Electric Company P. O. Box 111 Tampa FL 33601

Beth Keating Akerman Senterfit 106 East College Ave. Suite 1200 Tallahassee, Fl 32301

James W. Brew F. Alvin Taylor Brickfield, Burchette, et al., P.C. 1025 Thomas Jefferson St., NW Eighth Floor, West Tower Washington, DC 20007-5201

Robert Scheffel Wright John T. LaVia, III Young van Assenderp, P.A. 225 S. Adams Street, Suite 200 Tallahassee FL 32301

nABAC JEFFREY A. STONE

Florida Bar No. 325953 **RUSSELL A. BADDERS** Florida Bar No. 007455 **STEVEN R. GRIFFIN** Florida Bar No. 0627569 BEGGS & LANE P. O. Box 12950 Pensacola FL 32591-2950 (850) 432-2451 Attorneys for Gulf Power Company

Docket No.: 100001-EI

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2010	3.	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: <u>August 17, 2010</u>

Line No.		Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content _(Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1											
2	SCHOLZ	TRUMAN ARNOLD ENERGY	BAINBRIDGE, GA	С	SCHOLZ	06/10	FO2/LS	0.03	138690	176.74	93.866
3	SMITH	TRUMAN ARNOLD ENERGY	NICEVILLE, FL	С	SMITH	06/10	FO2/LS	0.02	139113	353.05	92.91 1
4	DANIEL	TRUMAN ARNOLD ENERGY	PASCAGOULA, MS	С	DANIEL	06/10	FO2/LS	0.02	137958	701.44	89.651
5											
6											
7											
8											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

2000 MONO NON DIVERATE 66964 NU023 2 Frac-Condition (LEEK

FPSC Form No. 423-1 (2/87) Page 1of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	JUNE	Year: 2010	3	Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company	: Gulf Power Co	ompany		(850)- 444-6332			

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 17, 2010

													Effective	Transport	Add'l		
							Invoice					Quality	Purchase	to	Transport	Other	Delivered
Line			Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price
<u>N</u> o.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	<u>(\$/Bbi)</u>	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	_(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1																	
2	SCHOLZ	TRUMAN ARNOLD ENERGY	SCHOLZ	06/10	FO2/LS	176.74	93.866	16,589.66	-	16,589.66	93.866	-	93.866	-	-	-	93.866
3	SMITH	TRUMAN ARNOLD ENERGY	SMITH	06/10	FØ2/LS	353.05	92.911	32,802.02	-	32,802.02	92.911	·	92.911	-	-	-	92.911
4	DANIEL	TRUMAN ARNOLD ENERGY	DANIEL	06/10	FO2/LS	701.44	89.651	62,884.87	-	62,884.87	89.651	-	89.651	-	-	-	89.651
5																	
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*Gulf's 50% ownership of Daniel where applicable.

**includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1,	Reporting Month:	JUNE	Year:	2010	З.	Name, Title, & Telephone Number of Contact Person Concerning
						Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>
					4.	Signature of Official Submitting Report: Jocelyn P. Peters
					5.	Date Completed: August 17, 2010

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
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1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Effective

1.	Reporting Month:	JUNE	Year: 2010	4	Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>			
3.	Plant Name:	Crist Electric (Generating Plant	5	. Signature of Official Submitting	g Report: Jocelyn P. Peters		
				6	. Date Completed:	August 17, 2010		

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	С	RB	80,610.60			151.050	1,60	11,826	8.60	11.02
2	AMERICAN COAL SALES	10	IL	165	С	RB	80,610.60			84.055	0.36	11,574	4.84	12.68
3	OXBOW MINING, LLC	17	со	51	С	RB	12,641.70			131.163	0.58	12,128	9.62	7.84
4	PATRIOT	8	wv	39	С	RB	44,912.40			123.928	0.76	11,858	13.49	6.92
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JUNE	Year:	2010	4.	Name, Title, & Telephone Number of Contact Person Concerning		
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 44</u> 4-6332		
3.	Plant Name:	<u>Crist Electric (</u>	<u>Generati</u>	ng Pla <u>nt</u>	5.	Signature of Official Submitting Report:	Jocelyn P. Peters	

6. Date Completed: <u>August 17, 2010</u>

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
()	(~)		(-/		(-)	(-)	(7	(3)	(**)		0/	(4)	(7
1	INTEROCEAN COAL SALES	45	IM	999	С	80,610.60		-		-		3.940	
2	AMERICAN COAL SALES	10	11_	165	С	80,610.60		-		-		(2.795)	
3	OXBOW MINING, LLC	17	co	51	С	12,641.70		-		-		0.773	
4	PATRIOT	8	wv	39	С	44,912.40		-				0.888	
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JUNE	Year: 2010	4.	Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332			
3.	Plant Name:	<u>Crist Electric G</u>	enerating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters		

6. Date Completed: August 17, 2010

									Rail C	harges	1	Naterborne	Charges				
Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Miņe	Location (c)		Shipping Point (d)	Transport Mode (e)	Tons	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)		Trans- loading Rate (\$/Ton) (i)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation charges (\$/Ton) (p)	FOB Plant
1	INTEROCEAN COAL SALES	45	IM	999	ASDD MCDUFFIE	RB	80,610.60	.					-		-		151.050
2	AMERICAN COAL SALES	10	IL	165	ASDD MCDUFFIE	RB	80,610.60						-	-			84.055
3	OXBOW MINING, LLC	17	CO	51	ASDD BULK PLANT	AB	12,641.70	-		-			-	-			131.163
4	PATRIOT	8	wv	39	MARNET POOLKANAWHA RMER	RB	44,912.40	-		-			-	-	-		123.928
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JUNE	Year:	2010 3	3. I	Name, Title,	& Telepho	ne Number	of Contact F	erson Concei	ming			
2.	Reporting Company:	Gulf Power Con	npany			Data Submit (850)- 444-6		Form:	<u>Ms. J.P. Pel</u>	er <u>s, Fuels An</u>	<u>alyst</u>			
				4	4. 5	Signature of	Official Su	bmitting Re	port: Jocelyr	P. Peters				
				5	5. (Date Compl	eted:	August 17,	<u>_2010</u>					
Line No.	Reported	Form Plan				Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c))	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Effective

1.	Reporting Month:	JUNE	Year: 2010	4.	Name, Title, & Telephone Number	r of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
З.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting Re	eport: Jocelyn P. Peters
				6	Date Completed:	August 17, 2010

Line					-	Transport	Tana	Effective Purchase	Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name		Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	<u>(Btu/lb)</u>	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)
1	CONSOLIDATION COAL CO	17	ŲΤ	15	С	RB	23,799.28			124,875	1.10	12,115	9.41	7,10
2	OXBOW MINING, LLC	17	co	51	С	RB	8,199.21			131,163	0.58	12,128	9.62	7.84
3	INTEROCEAN COAL SALES	45	IM	999	С	RB	59,537.21			148.004	0.36	11,574	4.84	12.68
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JUNE	Year:	2010	4.	Name, Title, & Telephone Number of C	ontact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	<u>mpany</u>			<u>(850)- 444-6332</u>	
0	Plant Name:	Craith Electric	Conora	ting Plant	E	Signature of Official Submitting Report:	localum P. Dotoro
3.	Flain Name.	Smith Electric	Genera	ung r <u>ian</u> t	5.	Signature of Official Submitting Report.	JOCEIVIT F. FEIEIS

6. Date Completed: August 17, 2010

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/To <u>n)</u>	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(í)	(i)	(k)	(1)
1	CONSOLIDATION COAL CO	17	UT	15	с	23,799.28		.				0.615	
2	OXBOW MINING, LLC	17	co	51	С	8,199.21		-		-		0.773	
3	INTEROCEAN COAL SALES	45	IM	999	С	59,537.21		-		-		0.894	
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JUNE	Year: 2010	4.	i.	Name, Title, & Telephone Number of Con	tact Person Concerning
						Data Submitted on this Form:	Ms, J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332	
3.	Plant Name:	Smith Electric	Generating Plant	5.	.	Signature of Official Submitting Report: Jo	celyn P. Peters

6.	Date Completed:	August 17, 2010
----	-----------------	-----------------

										Hail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	<u>Mir</u>	ne Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/To <u>n)</u>	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
	CONSOLIDATION COAL CO	17	UT	15		RB	23,799.28								-	-		124.875
	OXBOW MINING, LLC	17	co	51	ASDD BULK PLANT	A B	8,199.21		-		-	-		•	-	-		131.163
3	INTEROCEAN COAL SALES	45	IM	999	ASDD MCDUFFIE	RB	59,537.21	_	-		-			-	•	-		148.004
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JUNE	Year: 2010	З.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>
					Signature of Official Submitting Report: Jocelyn P. Peters Date Completed: <u>August 17, 2010</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

- 1 No adjustments for the month.
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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 11 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE Year: 2010	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>
3.	Plant Name:	Scholz Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters
			6. Date Completed: August 17, 2010

							Effective		- <i>1</i>			
Line				Transport		Purchase		Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
<u>No.</u>	Supplier Name	Mine Location	Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	_(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JUNE	Year: 2010	4.	Name, Title, & Telephone N	Number of Contact Person Concerning
					Data Submitted on this Form	m: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	
3.	Plant Name:	Scholz Electric	c Generating Plant	5.	Signature of Official Submit	tting Report: Jocelyn P. Peters
				6.	Date Completed:	August 17, 2010

						Shorthaul	Original	Retroactive			Effective
					FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line					Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine Location	Purchase Type	Tons	(\$/T <u>on)</u>	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	<u>(\$/Ton)</u>	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1,	Reporting Month:	JUNE	Year: 2010	4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>
3.	Plant Name:	Scholz Electric	Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
				6.	Date Completed: August 17, 2010

								Rail C	harges		Vaterborne	Charges				
Líne No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/T <u>on)</u>	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(f)	(K)	(1)	(m)	(n)	(o)	(p)	(q)
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JUNE	Year: 2010	3.	. Name, Title, & Teleph	one Numbei	r of Contact Person Concerning	
2.	Reporting Company:	Gulf Power Co	ompany		Data Submitted on this (850)- 444-6332	s Form:	Ms. J.P. Peters, Fuels Analyst	
				4.	. Signature of Official S	ubmitting Re	eport: Jocelyn P. Peters	
				5.	. Date Completed:	August 17	<u>, 2010</u>	
				Intended	Original	Old		

Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2010	4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power	<u>Company</u>		(850)- 444-6332
З.	Plant Name:	Daniel Elect	tric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
				6.	Date Completed: August 17, 2010

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)		Location		Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton)	Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(0)	·	(C)		(0)	(8)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Rio Tinto PRB	19	WY	5/9	С	RR	32,619.50			65.991	0.24	8,783	5.30	26.40
2	Coal Sales - 20 Mile	17	co	51	С	RR	36,640.50			101.282	0.45	11,064	10.10	11.10
3														
4														
5														
6														
7														
8														
9														
10														

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JUNE	Year: 2010	4.	4. Name, Title, & Telephone Number of Contact Person Concern						
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>						
З.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitting	g Report: Jocelyn P. Peters					
				6.	Date Completed: A	August 17, 2010					

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(C)		(ď)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Rio Tinto PRB	19	WY	5/9	С	32,619.50		-		-		(0.249)	
2	Coal Sales - 20 Mile	17	ĊO	51	C ,	36,640.50		-		-		(0.498)	
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4													
5													
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7													
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JUNE	Year: 2010	4.	Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company			(850)- 444-6332					
З.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters				

6. Date Completed: August 17, 2010

							Rail Charges		Waterborne Charges						
Line <u>No. Supplier Name</u>	Mine Location	Shipping Point	Transport Mode	F	Effective	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(I)	(m)	(n)	(0)	(p)	(q)
1 Rio Tinto PRB 2 Coal Sales - 20 Mile 3	19 WY 17 CO	5/9 Converse 51 Fiodel Creek Mine		2,619.50 6,640.50		- -		7.70 7.69	-	-	-	-	-		65.991 101.282

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. 2.	Reporting Month:	JUNE Yea	3.	Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332										
				4.	4. Signature of Official Submitting Report: Jocelyn P. Peters									
	5. Date Completed: <u>August 17, 2010</u>													
Line No.	Month & Year Reported	Form Plant N	ame	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision	
(a)	(b)	(c)	-	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1 2 3	No adjustments for the	e month.												
4 5														
5														