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August 25, 2010

HAND DELIVERED

RECEIVED-PPSC
10 AUG 25 AM 11:38
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 100001-EI

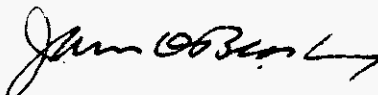
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of July 2010, as well as Schedules A4 Revised for the month of June 2010 and Schedule A4 Revised for the month of May 2010.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

COM _____
APA _____
ECR _____
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

cc: All Parties of Record (w/enc.)
Pete Lester (w/cd -Schedules A1-A9
and Revised Schedules A4 for May
and June)

DOCUMENT NUMBER-DATE

07050 AUG 25 0

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of August 2010 to the following:

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Ms. Ann Cole
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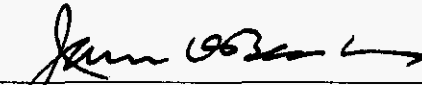
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	77,215,602	89,353,435	(12,137,833)	-13.6%	1,906,076	1,946,094	(40,018)	-2.1%	4.05102	4.59142	(0.54040)	-11.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(6,117)	(6,000)	(117)	2.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	77,209,485	89,347,435	(12,137,950)	-13.6%	1,906,076	1,946,094	(40,018)	-2.1%	4.05070	4.59112	(0.54041)	-11.8%
6. Fuel Cost of Purchased Power - Firm (A7)	5,587,729	6,169,500	(581,771)	-9.4%	89,265	81,410	7,855	9.6%	6.25971	7.57831	(1,31860)	-17.4%
7. Energy Cost of Sch C, X Econ. Purch. (Broker) (A9)	1,002,117	1,188,700	(186,583)	-15.7%	19,654	27,274	(7,620)	-27.9%	5.09879	4.35836	0.74043	17.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,938,507	2,142,900	(204,393)	-9.5%	49,462	46,699	2,763	5.9%	3.91918	4.56875	(0.66956)	-14.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	8,528,353	9,501,100	(972,747)	-10.2%	158,381	155,383	2,998	1.9%	5.38471	6.11463	(0.72993)	-11.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,064,457	2,101,477	(37,020)	-1.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	54,215	78,100	(23,885)	-30.6%	1,808	1,566	242	15.5%	2.99862	4.98723	(1.98861)	-39.9%
15. Fuel Cost of Sch. C Sales (A6)	164,453	0	164,453	0.0%	3,996	0	3,996	0.0%	4.11544	0.00000	4.11544	0.0%
16. Fuel Cost of OATT Sales (A6)	28,159	0	28,159	0.0%	791	0	791	0.0%	3.55992	0.00000	3.55992	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,652,131	885,200	766,931	86.6%	33,742	17,163	16,579	96.6%	4.89636	5.15761	(0.26124)	-5.1%
18. Gains on Market Based Sales	750,330	201,600	548,730	272.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	2,649,288	1,164,900	1,484,388	127.4%	40,337	18,729	21,608	115.4%	6.56789	6.21977	0.34812	5.6%
20. Net Inadvertant Interchange					466	0	466	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					3,506	0	3,506	0.0%				
22. Interchange and Wheeling Losses					4,093	300	3,793	1264.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	83,868,550	97,683,535	(14,595,085)	-14.9%	2,023,999	2,082,448	(58,449)	-2.8%	4.10517	4.69081	(0.58564)	-12.5%
24. Net Unbilled	739,382 (a)	2,681,453 (a)	(1,942,071)	-72.4%	18,011	57,164	(39,153)	-68.5%	4.10517	4.69081	(0.58564)	-12.5%
25. Company Use	127,753 (a)	140,724 (a)	(12,971)	-9.2%	3,112	3,000	112	3.7%	4.10517	4.69080	(0.58563)	-12.5%
26. T & D Losses	5,071,442 (a)	4,816,475 (a)	254,967	5.3%	123,538	102,679	20,859	20.3%	4.10517	4.69081	(0.58564)	-12.5%
27. System KWH Sales	83,088,550	97,683,535	(14,595,085)	-14.9%	1,879,338	1,919,605	(40,267)	-2.1%	4.42116	5.08874	(0.66758)	-13.1%
28. Wholesale KWH Sales	(1,701,130)	(3,081,381)	1,380,251	-44.8%	(38,477)	(60,553)	22,076	-36.5%	4.42116	5.08873	(0.66757)	-13.1%
29. Jurisdictional KWH Sales	81,387,420	94,602,254	(13,214,834)	-14.0%	1,840,861	1,859,052	(18,191)	-1.0%	4.42116	5.08874	(0.66758)	-13.1%
30. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	81,498,107	94,730,895	(13,232,788)	-14.0%	1,840,861	1,859,052	(18,191)	-1.0%	4.42117	5.09566	(0.66448)	-13.1%
32. Other	0	0	0	0.0%	1,840,861	1,859,052	(18,191)	-1.0%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(3,751,391)	(3,751,391)	0	0.0%	1,840,861	1,859,052	(18,191)	-1.0%	(0.20378)	(0.20179)	(0.00199)	1.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	77,746,716	90,979,504	(13,232,788)	-14.5%	1,840,861	1,859,052	(18,191)	-1.0%	4.22339	4.89387	(0.67048)	-13.7%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	77,802,694	91,045,009	(13,242,315)	-14.5%	1,840,861	1,859,052	(18,191)	-1.0%	4.22643	4.89739	(0.67096)	-13.7%
37. GPIF* (Already Adjusted for Taxes)	103,251	103,251	0	0.0%	1,840,861	1,859,052	(18,191)	-1.0%	0.00561	0.00556	0.00005	1.0%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	77,905,945	91,148,260	(13,242,315)	-14.5%	1,840,861	1,859,052	(18,191)	-1.0%	4.23204	4.90284	(0.67081)	-13.7%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.232	4.903	(0.671)	-13.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	455,402,707	490,230,515	(34,827,808)	-7.1%	10,982,262	11,054,057	(71,795)	-0.6%	4.14671	4.43485	(0.28814)	-6.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(37,479)	(42,000)	4,521	-10.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	455,365,228	490,188,515	(34,823,287)	-7.1%	10,982,262	11,054,057	(71,795)	-0.6%	4.14637	4.43447	(0.28810)	-6.5%
6. Fuel Cost of Purchased Power - Firm (A7)	42,851,791	23,027,200	19,824,591	86.1%	531,663	298,859	232,804	77.9%	8.05995	7.70504	0.35492	4.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	26,972,839	10,013,100	16,959,739	169.4%	421,167	272,292	148,875	54.7%	6.40431	3.67734	2.72697	74.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	10,918,369	13,435,400	(2,517,031)	-18.7%	315,150	313,625	1,525	0.5%	3.46450	4.28391	(0.81941)	-19.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	88,742,999	46,475,700	34,267,299	73.7%	1,287,980	884,776	383,204	43.3%	6.36784	5.25282	1.11502	21.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					12,250,242	11,938,833	311,409	2.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	267,272	430,800	(163,528)	-38.0%	9,449	9,081	368	4.1%	2.82857	4.74397	(1.91540)	-40.4%
15. Fuel Cost of Sch. C Sales (A6)	362,142	0	362,142	0.0%	9,635	0	9,635	0.0%	3.75861	0.00000	3.75861	0.0%
16. Fuel Cost of OATT Sales (A6)	153,412	0	153,412	0.0%	4,416	0	4,416	0.0%	3.47400	0.00000	3.47400	0.0%
17. Fuel Cost of Market Base Sales (A6)	5,269,161	3,455,200	1,813,961	52.5%	92,384	69,013	23,371	33.9%	5.70354	5.00659	0.69695	13.9%
18. Gains on Market Based Sales	2,113,254	1,069,800	1,043,454	97.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	8,165,241	4,955,800	3,209,441	64.8%	115,884	78,894	37,790	48.4%	7.04605	6.34594	0.70010	11.0%
20. Net Inadvertant Interchange					692	0	692	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					18,649	0	18,649	0.0%				
22. Interchange and Wheeling Losses					19,958	1,100	18,858	1714.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	527,942,986	531,708,415	(3,765,429)	-0.7%	12,133,741	11,859,639	274,102	2.3%	4.35103	4.48334	(0.13231)	-3.0%
24. Net Unbilled	14,732,953 (a)	13,962,445 (a)	770,508	5.5%	344,353	311,427	32,926	10.6%	4.27844	4.48338	(0.20493)	-4.6%
25. Company Use	877,321 (a)	939,156 (a)	(61,835)	-6.6%	20,268	21,000	(732)	-3.5%	4.32860	4.47217	(0.14357)	-3.2%
26. T & D Losses	23,148,209 (a)	18,699,208 (a)	4,449,001	23.8%	537,422	416,793	120,629	28.9%	4.30727	4.48645	(0.17918)	-4.0%
27. System KWH Sales	527,942,986	531,708,415	(3,765,429)	-0.7%	11,231,698	11,110,419	121,279	1.1%	4.70047	4.78567	(0.08520)	-1.8%
28. Wholesale KWH Sales	(9,112,386)	(15,571,343)	6,458,957	-41.5%	(190,003)	(323,109)	133,106	-41.2%	4.79592	4.81922	(0.02331)	-0.5%
29. Jurisdictional KWH Sales	518,830,600	516,137,072	2,693,528	0.5%	11,041,695	10,787,310	254,385	2.4%	4.69883	4.78467	(0.08584)	-1.8%
30. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	519,536,210	516,838,918	2,697,292	0.5%	11,041,695	10,787,310	254,385	2.4%	4.70522	4.79118	(0.08595)	-1.8%
32. Other	0	0	0	0.0%	11,041,695	10,787,310	254,385	2.4%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(26,259,737)	(26,259,737)	0	0.0%	11,041,695	10,787,310	254,385	2.4%	(0.23782)	(0.24343)	0.00561	-2.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	493,276,473	490,579,181	2,697,292	0.5%	11,041,695	10,787,310	254,385	2.4%	4.46740	4.54774	(0.08035)	-1.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	493,631,632	490,932,398	2,699,234	0.5%	11,041,695	10,787,310	254,385	2.4%	4.47061	4.55102	(0.08041)	-1.8%
37. GPIF * (Already Adjusted for Taxes)	722,757	722,757	0	0.0%	11,041,695	10,787,310	254,385	2.4%	0.00655	0.00670	(0.00015)	-2.3%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	494,354,389	491,655,155	2,699,234	0.5%	11,041,695	10,787,310	254,385	2.4%	4.47716	4.55772	(0.08056)	-1.8%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.477	4.558	(0.081)	-1.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	77,215,602	89,353,435	(12,137,833)	-13.6%	455,402,707	490,230,515	(34,827,808)	-7.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,898,958	963,300	935,658	97.1%	6,051,987	3,886,000	2,165,987	55.7%
2a. GAINS FROM MARKET BASED SALES	750,330	201,600	548,730	272.2%	2,113,254	1,069,800	1,043,454	97.5%
3. FUEL COST OF PURCHASED POWER	5,587,729	6,169,500	(581,771)	-9.4%	42,851,791	23,027,200	19,824,591	86.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,938,507	2,142,900	(204,393)	-9.5%	10,918,369	13,435,400	(2,517,031)	-18.7%
4. ENERGY COST OF ECONOMY PURCHASES	1,002,117	1,188,700	(186,583)	-15.7%	26,972,839	10,013,100	16,959,739	169.4%
5. TOTAL FUEL & NET POWER TRANSACTION	83,094,667	97,689,635	(14,594,968)	-14.9%	527,980,465	531,750,415	(3,769,950)	-0.7%
6a. ADJUSTMENTS TO FUEL COST (WAUCHULA WHEELING LOSSES)	(6,117)	(6,000)	(117)	2.0%	(37,479)	(42,000)	4,521	-10.8%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	83,088,550	97,683,635	(14,595,085)	-14.9%	527,942,986	531,708,415	(3,765,429)	-0.7%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,840,861	1,859,052	(18,191)	-1.0%	11,041,695	10,787,310	254,385	2.4%
2. NONJURISDICTIONAL SALES	38,477	60,553	(22,076)	-36.5%	190,003	323,109	(133,106)	-41.2%
3. TOTAL SALES	1,879,338	1,919,605	(40,267)	-2.1%	11,231,698	11,110,419	121,279	1.1%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9795263	0.9684555	0.0110708	1.1%	0.9830833	0.9709184	0.0121649	1.3%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	83,759,727	84,694,659	(934,932)	-1.1%	497,052,883	484,520,503	12,532,380	2.6%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	3,751,391	3,751,391	0	0.0%	26,259,737	26,259,737	0	0.0%
2b. INCENTIVE PROVISION	(103,251)	(103,251)	0	0.0%	(722,757)	(722,757)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>87,407,867</u>	<u>88,342,799</u>	<u>(934,932)</u>	<u>-1.1%</u>	<u>522,589,863</u>	<u>510,057,483</u>	<u>12,532,380</u>	<u>2.5%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	83,088,550	97,683,635	(14,595,085)	-14.9%	527,942,986	531,708,415	(3,765,429)	-0.7%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>0.9795263</u>	<u>0.9684555</u>	<u>0.0110708</u>	<u>1.1%</u>	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	81,387,420	94,602,254	(13,214,834)	-14.0%	518,830,600	516,137,072	2,693,528	0.5%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00136</u>	<u>1.00136</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	81,498,107	94,730,895	(13,232,788)	-14.0%	519,536,210	516,838,918	2,697,292	0.5%
6c. OTHER	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>81,498,107</u>	<u>94,730,895</u>	<u>(13,232,788)</u>	<u>-14.0%</u>	<u>519,536,210</u>	<u>516,838,918</u>	<u>2,697,292</u>	<u>0.5%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	5,909,760	(6,388,096)	12,297,856	-192.5%	3,053,653	(6,781,435)	9,835,088	-145.0%
8. INTEREST PROVISION FOR THE MONTH	9,071	10,830	(1,759)	-16.2%	58,671	155,906	(97,235)	-62.4%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	33,810,135	22,260,088	11,550,047	51.9%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(3,751,391)</u>	<u>(3,751,391)</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>35,977,575</u>	<u>12,131,431</u>	<u>23,846,144</u>	<u>196.6%</u>	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	33,810,135	22,260,088	11,550,047	51.9%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	35,968,504	12,120,601	23,847,903	196.8%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	69,778,639	34,380,689	35,397,950	103.0%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	34,889,320	17,190,345	17,698,975	103.0%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.350	0.750	(0.400)	-53.3%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.280	0.750	(0.470)	-62.7%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.630	1.500	(0.870)	-58.0%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.315	0.750	(0.435)	-58.0%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.026	0.063	(0.037)	-58.7%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	9,071	10,830	(1,759)	-16.2%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	50,570	(50,570)	-100.0%	0	104,312	(104,312)	-100.0%
2 LIGHT OIL	304,344	718,442	(414,098)	-57.6%	3,950,534	4,293,575	(343,041)	-8.0%
3 COAL	36,982,415	35,842,888	1,139,527	3.2%	183,403,524	185,997,003	(2,593,479)	-1.4%
4 NATURAL GAS	39,928,843	52,741,535	(12,812,692)	-24.3%	268,048,649	299,835,625	(31,786,976)	-10.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	77,215,602	89,353,435	(12,137,833)	-13.6%	455,402,707	490,230,515	(34,827,808)	-7.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	445	(445)	-100.0%	0	912	(912)	-100.0%
9 LIGHT OIL	1,992	4,510	(2,518)	-55.8%	24,796	27,378	(2,582)	-9.4%
10 COAL	1,160,198	1,025,775	134,423	13.1%	5,831,868	5,590,495	241,373	4.3%
11 NATURAL GAS	743,886	915,364	(171,478)	-18.7%	5,125,598	5,435,272	(309,674)	-5.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,906,076	1,946,094	(40,018)	-2.1%	10,982,262	11,054,057	(71,795)	-0.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	692	(692)	-100.0%	0	1,422	(1,422)	-100.0%
16 LIGHT OIL (BBL)	3,342	18,008	(14,666)	-81.4%	43,547	105,684	(62,137)	-58.8%
17 COAL (TON)	486,172	469,003	17,169	3.7%	2,472,335	2,531,498	(59,163)	-2.3%
18 NATURAL GAS (MCF)	5,577,616	6,785,200	(1,207,584)	-17.8%	37,817,822	39,509,900	(1,692,078)	-4.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	4,347	(4,347)	-100.0%	0	8,920	(8,920)	-100.0%
22 LIGHT OIL	47,916	47,658	258	0.5%	256,191	287,994	(31,803)	-11.0%
23 COAL	11,703,730	10,988,136	715,594	6.5%	59,519,060	59,409,464	109,596	0.2%
24 NATURAL GAS	5,678,013	6,974,943	(1,296,930)	-18.6%	38,498,355	40,615,617	(2,117,262)	-5.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	17,429,659	18,015,084	(585,425)	-3.2%	98,273,605	100,321,995	(2,048,390)	-2.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.02%	-0.02%	-100.0%	0.00%	0.01%	-0.01%	-100.0%
29 LIGHT OIL	0.10%	0.23%	-0.13%	-54.9%	0.23%	0.25%	-0.02%	-8.8%
30 COAL	60.87%	52.71%	8.16%	15.5%	53.10%	50.57%	2.53%	5.0%
31 NATURAL GAS	39.03%	47.04%	-8.01%	-17.0%	46.67%	49.17%	-2.50%	-5.1%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	73.08	(73.08)	-100.0%	0.00	73.36	(73.36)	-100.0%
36 LIGHT OIL (\$/BBL)	91.07	39.90	51.17	128.3%	90.72	40.63	50.09	123.3%
37 COAL (\$/TON)	76.07	76.42	(0.35)	-0.5%	74.18	73.47	0.71	1.0%
38 NATURAL GAS (\$/MCF)	7.16	7.77	(0.61)	-7.9%	7.09	7.59	(0.50)	-6.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	11.63	(11.63)	-100.0%	0.00	11.69	(11.69)	-100.0%
42 LIGHT OIL	6.35	15.07	(8.72)	-57.9%	15.42	14.91	0.51	3.4%
43 COAL	3.16	3.26	(0.10)	-3.1%	3.08	3.13	(0.05)	-1.6%
44 NATURAL GAS	7.03	7.56	(0.53)	-7.0%	6.96	7.38	(0.42)	-5.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.43	4.96	(0.53)	-10.7%	4.63	4.89	(0.25)	-5.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	9,769	(9,769)	-100.0%	0	9,781	(9,781)	-100.0%
49 LIGHT OIL	24,054	10,567	13,487	127.6%	10,332	10,519	(187)	-1.8%
50 COAL	10,088	10,712	(624)	-5.8%	10,206	10,627	(421)	-4.0%
51 NATURAL GAS	7,633	7,620	13	0.2%	7,511	7,473	38	0.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,144	9,257	(113)	-1.2%	8,948	9,076	(128)	-1.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	11.36	(11.36)	-100.0%	0.00	11.44	(11.44)	-100.0%
56 LIGHT OIL	15.28	15.93	(0.65)	-4.1%	15.93	15.68	0.25	1.6%
57 COAL	3.19	3.49	(0.30)	-8.6%	3.14	3.33	(0.19)	-5.7%
58 NATURAL GAS	5.37	5.76	(0.39)	-6.8%	5.23	5.52	(0.29)	-5.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.05	4.59	(0.54)	-11.8%	4.15	4.43	(0.28)	-6.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2010

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	269,942	94.2	96.2	94.2	9,924	COAL	113,957	23,506,860	2,678,778.8	8,302,934	3.08	72.86
B.B.#2	385	240,374	83.9	88.1	86.6	9,974	COAL	99,216	24,164,880	2,397,543.2	7,228,901	3.01	72.86
B.B.#3	365	237,116	87.3	90.8	87.3	10,603	COAL	104,898	23,967,700	2,514,159.5	7,642,893	3.22	72.86
B.B.#4	417	252,766	81.5	83.6	96.5	9,901	COAL	106,733	23,448,420	2,502,731.0	7,776,591	3.08	72.86
B.B. IGNITION							LGT.OIL	5,980		37,642.8	556,073		92.99
B.B. COAL	1,552	1,000,198	86.6	89.5	91.3	10,081					31,507,392	3.15	
B.B.C.T.#4 (GAS)	56	5,456	13.1	91.3	88.6	10,915	GAS	107,500	1,018,000	109,385.9	730,083	13.38	6.79
B.B.C.T.#4 (OIL)	56	0	0.0	91.3	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	5,456	13.1	91.3	88.6	10,915				109,385.9	730,083	13.38	
BIG BEND STATION TOTAL	1,608	1,005,654	84.1	89.6	91.2	10,096				10,202,598.4	32,237,475	3.21	
POLK #1 GASIFIER	220	160,000	97.8	96.6	101.4	10,066	COAL	61,368	26,243,777	1,610,517.8	5,475,023	3.42	89.22
POLK #1 CT (OIL)	215	1,992	1.2	98.5	60.6	9,302	LGT.OIL	3,342	5,543,509	47,916.2	304,344	15.28	91.07
POLK #1 TOTAL	220	161,992	99.0	98.1	100.5	10,056				1,658,434.0	5,779,367	3.57	
POLK #2 CT (GAS)	151	4,203	3.7	92.1	78.0	8,639	GAS	35,669	1,018,000	36,311.0	266,079	6.33	7.46
POLK #2 CT (OIL)	158	0	0.0	92.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	4,203	3.7	92.1	78.0	8,639				36,311.0	266,079	6.33	
POLK #3 CT (GAS)	151	1,085	1.0	100.0	70.3	18,473	GAS	19,689	1,018,000	20,043.0	147,259	13.57	7.48
POLK #3 CT (OIL)	158	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	1,085	1.0	100.0	70.3	18,473				20,043.0	147,259	13.57	
POLK #4 (GAS)	151	4,471	4.0	93.7	10.8	13,195	GAS	58,216	1,018,000	59,264.0	433,168	9.69	7.44
POLK #5 (GAS)	151	5,991	5.3	98.9	74.1	12,879	GAS	75,797	1,018,000	77,161.0	565,348	9.44	7.46
POLK STATION TOTAL	824	177,742	29.0	96.7	69.6	10,248				1,851,213.0	7,191,221	4.05	
COT 1	3	0	0.0	0.0	0.0	0	GAS	0	0	0.0	114	0.00	0.00
COT 2	3	(20)	0.0	100.0	0.0	0	GAS	0	0	0.0	114	0.00	0.00
CITY OF TAMPA TOTAL	6	(20)	0.0	50.0	0.0	0	GAS	0	0	0.0	228	(1.14)	0.00
BAYSIDE ST 1	233	101,656	58.6	99.0	59.2								
BAYSIDE CT1A	156	48,457	41.8	95.5	81.1	11,423	GAS	538,032	1,018,000	547,722.0	3,850,287	7.95	7.16
BAYSIDE CT1B	156	60,404	52.0	100.0	83.4	11,384	GAS	668,510	1,018,000	680,550.0	4,784,019	7.92	7.16
BAYSIDE CT1C	156	81,722	70.4	100.0	79.5	10,934	GAS	869,507	1,018,000	885,167.0	6,222,402	7.61	7.16
BAYSIDE UNIT 1 TOTAL	701	292,239	56.0	98.7	74.0	7,304	GAS	2,076,049	1,018,000	2,113,439.0	14,856,708	5.08	7.16
BAYSIDE ST 2	305	142,546	62.8	100.0	62.8								
BAYSIDE CT2A	156	68,173	58.7	100.0	83.3	11,322	GAS	751,715	1,018,000	765,252.0	5,378,408	7.89	7.15
BAYSIDE CT2B	156	61,747	53.2	98.5	84.4	11,405	GAS	685,906	1,018,000	698,258.0	4,907,555	7.95	7.15
BAYSIDE CT2C	156	71,090	61.3	100.0	83.0	11,467	GAS	794,502	1,018,000	808,809.0	5,684,543	8.00	7.15
BAYSIDE CT2D	156	64,697	55.7	94.7	82.3	11,484	GAS	724,044	1,018,000	737,083.0	5,180,427	8.01	7.15
BAYSIDE UNIT 2 TOTAL	929	408,253	59.1	98.9	76.5	7,432	GAS	2,956,167	1,018,000	3,009,402.0	21,150,933	5.18	7.15
BAYSIDE UNIT 3 TOTAL	56	5,965	14.3	99.9	69.9	11,581	GAS	66,761	1,018,000	67,964.0	478,050	8.01	7.16
BAYSIDE UNIT 4 TOTAL	56	6,021	14.5	100.0	70.6	11,541	GAS	67,139	1,018,000	68,349.0	480,723	7.98	7.16
BAYSIDE UNIT 5 TOTAL	56	5,319	12.8	100.0	71.2	11,657	GAS	60,038	1,018,000	61,119.0	429,922	8.08	7.16
BAYSIDE UNIT 6 TOTAL	56	4,903	11.8	100.0	69.1	11,526	GAS	54,591	1,018,000	55,575.0	390,342	7.96	7.15
BAYSIDE STATION TOTAL	1,854	722,700	52.4	99.0	74.8	7,508	GAS	5,280,745	1,018,000	5,375,848.0	37,786,878	5.23	7.16
SYSTEM	4,292	1,906,076	59.7	94.9	84.4	9,129				17,429,659.4	77,215,602	4.05	

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service

LEGEND:

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2010**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	692	(692)	-100.0%	0	1,421	(1,421)	-100.0%
3 UNIT COST (\$/BBL)	0.00	70.09	(70.09)	-100.0%	0.00	69.53	(69.53)	-100.0%
4 AMOUNT (\$)	0	48,505	(48,505)	-100.0%	0	98,807	(98,807)	-100.0%
5 BURNED:								
6 UNITS (BBL)	0	692	(692)	-100.0%	0	1,422	(1,422)	-100.0%
7 UNIT COST (\$/BBL)	0.00	73.08	(73.08)	-100.0%	0.00	73.36	(73.36)	-100.0%
8 AMOUNT (\$)	0	50,570	(50,570)	-100.0%	0	104,312	(104,312)	-100.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	8,168	(8,168)	-100.0%	0	8,168	(8,168)	-100.0%
11 UNIT COST (\$/BBL)	0.00	70.60	(70.60)	-100.0%	0.00	70.60	(70.60)	-100.0%
12 AMOUNT (\$)	28,030	576,659	(548,629)	-95.1%	28,030	576,659	(548,629)	-95.1%
13								
14 DAYS SUPPLY:	0	1,283	(1,283)	-100.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	9,900	18,008	(8,108)	-45.0%	114,254	105,684	8,570	8.1%
17 UNIT COST (\$/BBL)	92.25	89.54	2.71	3.0%	93.52	87.83	5.69	6.5%
18 AMOUNT (\$)	913,274	1,612,404	(699,130)	-43.4%	10,685,324	9,282,528	1,402,796	15.1%
19 BURNED:								
20 UNITS (BBL)	** 3,342	18,008	(14,666)	-81.4%	43,547	105,684	(62,137)	-58.8%
21 UNIT COST (\$/BBL)	91.07	39.90	51.17	128.3%	90.72	40.63	50.09	123.3%
22 AMOUNT (\$)	304,344	718,442	(414,098)	-57.6%	3,950,534	4,293,575	(343,041)	-8.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	97,992	53,134	44,858	84.4%	97,992	53,134	44,858	84.4%
25 UNIT COST (\$/BBL)	92.03	87.50	4.53	5.2%	92.03	87.50	4.53	5.2%
26 AMOUNT (\$)	9,018,387	4,649,381	4,369,006	94.0%	9,018,387	4,649,381	4,369,006	94.0%
27								
28 DAYS SUPPLY: NORMAL	191	104	87	80.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	8	6	75.0%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	335,036	526,123	(191,087)	-36.3%	2,615,254	2,860,492	(245,238)	-8.6%
32 UNIT COST (\$/TON)	76.00	75.82	0.18	0.2%	72.55	72.09	0.46	0.6%
33 AMOUNT (\$)	25,463,418	39,890,502	(14,427,084)	-36.2%	189,731,032	206,201,319	(16,470,287)	-8.0%
34 BURNED:								
35 UNITS (TONS)	486,172	469,003	17,169	3.7%	2,472,335	2,531,498	(59,163)	-2.3%
36 UNIT COST (\$/TON)	76.07	76.42	(0.35)	-0.5%	74.18	73.47	0.71	1.0%
37 AMOUNT (\$)	36,982,415	35,842,888	1,139,527	3.2%	183,403,524	185,997,003	(2,593,479)	-1.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	727,314	665,571	61,743	9.3%	727,314	665,571	61,743	9.3%
40 UNIT COST (\$/TON)	72.58	74.23	(1.65)	-2.2%	72.58	74.23	(1.65)	-2.2%
41 AMOUNT (\$)	52,791,799	49,405,458	3,386,341	6.9%	52,791,799	49,405,458	3,386,341	6.9%
42								
43 DAYS SUPPLY:	51	46	5	10.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,563,406	7,018,663	(1,455,257)	-20.7%	38,075,439	39,913,596	(1,838,157)	-4.6%
46 UNIT COST (\$/MCF)	7.14	7.73	(0.59)	-7.6%	7.06	7.58	(0.52)	-8.8%
47 AMOUNT (\$)	39,749,767	54,277,439	(14,527,672)	-26.8%	268,921,704	302,523,269	(33,601,565)	-11.1%
48 BURNED:								
49 UNITS (MCF)	*** 5,577,616	6,785,200	(1,207,584)	-17.8%	37,817,822	39,509,900	(1,692,078)	-4.3%
50 UNIT COST (\$/MCF)	7.16	7.77	(0.61)	-7.9%	7.09	7.59	(0.50)	-6.6%
51 AMOUNT (\$)	*** 39,928,843	52,741,535	(12,812,692)	-24.3%	268,048,649	299,835,625	(31,786,976)	-10.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	724,670	817,121	(92,451)	-11.3%	724,670	817,121	(92,451)	-11.3%
54 UNIT COST (\$/MCF)	4.75	6.34	(1.59)	-25.1%	4.75	6.34	(1.59)	-25.1%
55 AMOUNT (\$)	3,442,370	5,181,204	(1,738,834)	-33.6%	3,442,370	5,181,204	(1,738,834)	-33.6%
56								
57 DAYS SUPPLY:	4	5	(1)	-20.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2010**

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

* Phillips #6 oil no longer carries inventory. Ending inventory dollars represent lube oil.

** Includes adjustment to June 2010.

*** Includes adjustments to May & June 2010.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	0

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,980)	(556,073)
OTHER USAGE	(383)	(35,678)
TOTAL	(6,363)	(591,751)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	13,074
IGNITION #2 OIL	556,073
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	0
ADDITIVES	85,095
TOTAL	654,242

(4) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2010

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(1A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,566.0	0.0	1,566.0	4.987	5.485	78,100.00	85,900.00	7,800.00
VARIOUS	JURISDIC. MKT.BASE	17,163.0	0.0	17,163.0	5.158	6.667	885,200.00	1,144,200.00	193,800.00
TOTAL		18,729.0	0.0	18,729.0	5.143	6.568	963,300.00	1,230,100.00	201,600.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	497.2	0.0	497.2	3.612	3.973	17,958.38	19,754.22	33.85
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,314.3	0.0	1,314.3	2.759	3.034	36,256.16	39,881.78	(2,505.17)
FLORIDA POWER & LIGHT	SCH. - C	3,463.0	0.0	3,463.0	4.116	6.444	142,538.60	223,145.98	66,821.36
REEDY CREEK	SCH. - C	20.0	0.0	20.0	3.217	4.231	643.45	846.27	121.07
FLORIDA MUNICIPAL POWER	SCH. - C	30.0	0.0	30.0	3.640	4.697	1,092.10	1,409.20	216.10
PROGRESS ENERGY FLORIDA	SCH. - C	454.0	0.0	454.0	4.231	6.286	19,210.01	28,536.19	8,100.00
ORLANDO UTILITIES COMMISSION	SCH. - C	25.0	0.0	25.0	3.357	4.085	839.25	1,021.25	99.75
CITY OF LAKE LAND	SCH. - C	4.0	0.0	4.0	3.232	3.968	129.28	158.72	16.28
FLORIDA POWER & LIGHT	SCH. - MA	33,460.0	0.0	33,460.0	4.910	7.223	1,643,029.18	2,416,944.28	699,685.20
NEW SMYRNA BEACH	SCH. - MA	12.0	0.0	12.0	3.648	4.615	437.81	553.77	75.88
REEDY CREEK	SCH. - MA	25.0	0.0	25.0	3.342	4.408	835.46	1,101.90	182.79
SEMINOLE ELECTRIC	SCH. - MA	85.0	0.0	85.0	3.287	5.053	2,793.97	4,295.06	1,204.99
THE ENERGY AUTHORITY	SCH. - MA	10.0	0.0	10.0	3.402	6.186	340.20	618.63	244.63
EDF TRADING	SCH. - MA	100.0	0.0	100.0	3.047	4.123	3,047.10	4,123.17	608.07
JP MORGAN VENTURES	SCH. - MA	50.0	0.0	50.0	3.297	5.674	1,648.50	2,836.87	1,015.37
SEMINOLE ELECTRIC	OATT	790.0	0.0	790.0	3.557	3.557	28,103.95	28,103.95	0.00
CALPINE APP1	OATT	1.0	0.0	1.0	5.482	5.482	54.82	54.82	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(27,590.68)
SUB-TOTAL CURRENT MONTH		40,340.5	0.0	40,340.5	4.707	6.875	1,898,958.22	2,773,386.06	750,329.49
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. PRECO-1	June 2010 SCH. - D	(285.6)	0.0	(285.6)	3.767	4.144	(10,759.77)	(11,835.75)	(109.35)
SEMINOLE ELEC. PRECO-1	June 2010 SCH. - D	285.6	3.2	282.4	3.810	4.191	10,759.77	11,835.75	109.35
SUB-TOTAL ADJUSTMENTS		0.0	3.2	(3.2)	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,811.5	3.2	1,808.3	2.998	3.298	54,214.54	59,636.00	(2,471.32)
SUB-TOTAL SCHEDULE C POWER SALES		3,996.0	0.0	3,996.0	4.115	6.384	164,452.69	255,117.61	77,374.56
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		33,742.0	0.0	33,742.0	4.896	7.203	1,652,132.22	2,430,473.68	675,426.25
SUB-TOTAL OATT POWER SALES		791.0	0.0	791.0	3.560	3.560	28,158.77	28,158.77	0.00
TOTAL		40,340.5	3.2	40,337.3	4.708	6.875	1,898,958.22	2,773,386.06	750,329.49
CURRENT MONTH:									
DIFFERENCE		21,611.5	3.2	21,608.3	(0.435)	0.307	935,658.22	1,543,286.06	548,729.49
DIFFERENCE %		115.4%	0.0%	115.4%	-8.5%	4.7%	97.1%	125.5%	272.2%
PERIOD TO DATE:									
ACTUAL		115,887.4	2.9	115,884.5	5.222	7.312	6,051,987.67	8,473,226.10	2,113,252.74
ESTIMATED		78,094.0	0.0	78,094.0	4.976	6.682	3,886,000.00	5,217,900.00	1,069,800.00
DIFFERENCE		37,793.4	2.9	37,790.5	0.246	0.630	2,165,987.67	3,255,326.10	1,043,452.74
DIFFERENCE %		48.4%	0.0%	48.4%	4.9%	9.4%	55.7%	62.4%	97.5%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JULY 2010.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	41,039.0	0.0	0.0	41,039.0	7.506	7.506	3,080,500.00
CALPINE	SCH. - D	3,277.0	0.0	0.0	3,277.0	9.582	9.582	314,000.00
RELIANT	SCH. - D	8,495.0	0.0	0.0	8,495.0	9.843	9.843	836,200.00
PASCO COGEN	SCH. - D	28,599.0	0.0	0.0	28,599.0	6.779	6.779	1,938,800.00
TOTAL		81,410.0	0.0	0.0	81,410.0	7.578	7.578	6,169,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	56,947.0	0.0	0.0	56,947.0	5.631	5.631	3,206,686.31
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	28,488.0	0.0	0.0	28,488.0	6.279	6.279	1,788,832.16
RELIANT	SCH. - D	2,315.0	0.0	0.0	2,315.0	7.616	7.616	176,319.53
CALPINE	OATT	1,515.0	0.0	0.0	1,515.0	3.748	3.748	56,782.57
SUB-TOTAL CURRENT MONTH		89,265.0	0.0	0.0	89,265.0	5.857	5.857	5,228,620.57
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	June 2010 IPP	(74,740.0)	0.0	0.0	(74,740.0)	6.125	6.125	(4,577,542.74)
HARDEE PWR. PART.-NATIVE	June 2010 IPP	74,740.0	0.0	0.0	74,740.0	6.097	6.097	4,556,972.16
PASCO COGEN	June 2010 SCH. - D	(37,651.0)	0.0	0.0	(37,651.0)	5.059	5.059	(1,904,856.46)
PASCO COGEN	June 2010 SCH. - D	37,651.0	0.0	0.0	37,651.0	6.068	6.068	2,284,535.17
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	359,108.13
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		56,947.0	0.0	0.0	56,947.0	5.595	5.595	3,186,115.73
SUB-TOTAL SCHEDULE D PURCHASED POWER		30,803.0	0.0	0.0	30,803.0	7.612	7.612	2,344,830.40
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,515.0	0.0	0.0	1,515.0	3.748	3.748	56,782.57
TOTAL		89,265.0	0.0	0.0	89,265.0	6.260	6.260	5,587,728.70
CURRENT MONTH:								
DIFFERENCE		7,855.0	0.0	0.0	7,855.0	(1.318)	(1.318)	(581,771.30)
DIFFERENCE %		9.6%	0.0%	0.0%	9.6%	-17.4%	-17.4%	-9.4%
PERIOD TO DATE:								
ACTUAL		531,663.0	0.0	0.0	531,663.0	8.060	8.060	42,851,789.81
ESTIMATED		298,859.0	0.0	0.0	298,859.0	7.705	7.705	23,027,200.00
DIFFERENCE		232,804.0	0.0	0.0	232,804.0	0.355	0.355	19,824,589.81
DIFFERENCE %		77.9%	0.0%	0.0%	77.9%	4.6%	4.6%	86.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	46,699.0	0.0	0.0	46,699.0	4.589	4.589	2,142,900.00
TOTAL		46,699.0	0.0	0.0	46,699.0	4.589	4.589	2,142,900.00
ACTUAL:								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	11,448.0	0.0	0.0	11,448.0	3.346	3.346	383,001.03
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	3.190	3.190	250,230.19
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	2,629.0	0.0	0.0	2,629.0	4.524	4.524	118,935.75
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	3,922.0	0.0	0.0	3,922.0	4.269	4.269	167,414.62
CF INDUSTRIES INC.	COGEN.	252.0	0.0	0.0	252.0	4.597	4.597	11,583.27
IMC-AGRICO-NEW WALES	COGEN.	10,168.0	0.0	0.0	10,168.0	4.062	4.062	413,034.78
IMC-AGRICO-S. PIERCE	COGEN.	11,624.0	0.0	0.0	11,624.0	4.343	4.343	504,867.91
AUBURNDALE POWER PARTNERS	COGEN.	1,067.0	0.0	0.0	1,067.0	3.736	3.736	39,861.07
HILLSBOROUGH COUNTY	COGEN.	509.0	0.0	0.0	509.0	4.575	4.575	23,284.34
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JULY 2010		49,462.0	0.0	0.0	49,462.0	3.866	3.866	1,912,212.96
ADJUSTMENTS FOR THE MONTH OF: JUNE 2010								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(12,497.0)	0.0	0.0	(12,497.0)	3.434	3.434	(429,194.27)
		12,497.0	0.0	0.0	12,497.0	3.538	3.538	442,123.87
ORANGE COGENERATION L.P.	COGEN.	(7,544.0)	0.0	0.0	(7,544.0)	3.059	3.059	(230,759.60)
		7,544.0	0.0	0.0	7,544.0	3.215	3.215	242,549.88
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	(2,778.0)	0.0	0.0	(2,778.0)	4.413	4.413	(122,598.32)
		2,778.0	0.0	0.0	2,778.0	4.416	4.416	122,669.57
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(6,384.0)	0.0	0.0	(6,384.0)	4.469	4.469	(285,314.97)
		6,384.0	0.0	0.0	6,384.0	4.478	4.478	285,889.94
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	(6,632.0)	0.0	0.0	(6,632.0)	4.261	4.261	(282,607.53)
		6,632.0	0.0	0.0	6,632.0	4.275	4.275	283,533.20
IMC-AGRICO-S. PIERCE	COGEN.	(2,200.0)	0.0	0.0	(2,200.0)	4.317	4.317	(94,965.34)
		2,200.0	0.0	0.0	2,200.0	4.317	4.317	94,965.34
AUBURNDALE POWER PARTNERS	COGEN.	(1,103.0)	0.0	0.0	(1,103.0)	4.284	4.284	(47,253.92)
		1,103.0	0.0	0.0	1,103.0	4.284	4.284	47,253.92
HILLSBOROUGH COUNTY	COGEN.	(762.0)	0.0	0.0	(762.0)	4.351	4.351	(33,156.53)
		762.0	0.0	0.0	762.0	4.352	4.352	33,159.05
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JUNE 2010		0.0	0.0	0.0	0.0	0.000	0.000	26,294.29
TOTAL		49,462.0	0.0	0.0	49,462.0	3.919	3.919	1,938,507.25
CURRENT MONTH:								
DIFFERENCE		2,763.0	0.0	0.0	2,763.0	(0.670)	(0.670)	(204,392.75)
DIFFERENCE %		5.9%	0.0%	0.0%	5.9%	-14.6%	-14.6%	-9.5%
PERIOD TO DATE:								
ACTUAL		315,150.0	0.0	0.0	315,150.0	3.464	3.464	10,918,368.46
ESTIMATED		313,625.0	0.0	0.0	313,625.0	4.284	4.284	13,435,400.00
DIFFERENCE		1,525.0	0.0	0.0	1,525.0	(0.819)	(0.819)	(2,517,031.54)
DIFFERENCE %		0.5%	0.0%	0.0%	0.5%	-19.1%	-19.1%	-18.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J	27,424.0	150.0	27,274.0	4.335	1,188,700.00	4.335	1,188,700.00	0.00
TOTAL		27,424.0	150.0	27,274.0	4.335	1,188,700.00	4.335	1,188,700.00	0.00
ACTUAL:									
OKEELANTA	SCH. - REB	124.0	0.0	124.0	4.860	6,026.00	5.895	7,309.30	1,283.30
CITY OF LAKELAND	SCH. - C	29.0	0.0	29.0	8.034	2,329.86	9.507	2,757.03	427.17
REEDY CREEK	SCH. - C	76.0	0.0	76.0	6.723	5,109.46	8.752	6,651.88	1,542.42
ORLANDO UTIL. COMM.	SCH. - C	49.0	0.0	49.0	7.879	3,860.71	9.507	4,658.43	797.72
PROGRESS ENERGY FLORIDA	SCH. - C	49.0	0.0	49.0	5.132	2,514.68	6.020	2,949.80	435.12
THE ENERGY AUTHORITY	SCH. - C	87.0	0.0	87.0	7.121	6,195.17	8.462	7,379.05	1,183.88
PROGRESS ENERGY FLORIDA	SCH. - J	643.0	0.0	643.0	4.197	26,984.00	4.869	31,306.21	4,322.21
FLA. POWER & LIGHT	SCH. - J	150.0	0.0	150.0	4.400	6,600.00	4.471	6,707.00	107.00
THE ENERGY AUTHORITY	SCH. - J	2,204.0	0.0	2,204.0	7.353	162,050.00	8.702	191,799.87	29,749.87
CALPINE	SCH. - J	12,537.0	0.0	12,537.0	5.543	694,892.00	5.969	748,297.49	53,405.49
J P MORGAN VENTURES	SCH. - J	3,673.0	0.0	3,673.0	5.116	187,907.00	6.523	239,591.30	51,684.30
CONSTELLATION COMMODITIES	SCH. - J	387.0	0.0	387.0	4.827	18,682.00	6.912	26,748.62	8,066.62
SOUTHERN COMPANY	SCH. - J	442.0	0.0	442.0	5.082	22,464.00	6.085	26,895.52	4,431.52
SUB-TOTAL CURRENT MONTH		20,326.0	0.0	20,326.0	5.607	1,139,588.88	6.375	1,295,742.20	156,153.32
ADJUSTMENTS TO PRIOR MONTHS:									
THE ENERGY AUTHORITY	June 2010 SCH. - J	(2,552.0)	0.0	(2,552.0)	8.171	(208,520.00)	10.964	(279,804.02)	(71,284.02)
THE ENERGY AUTHORITY	June 2010 SCH. - J	2,552.0	24.0	2,528.0	8.174	206,648.00	10.994	277,932.02	71,284.02
CALPINE	June 2010 SCH. - J	(46,228.0)	0.0	(46,228.0)	5.669	(2,620,829.75)	7.091	(3,277,909.52)	(657,079.77)
CALPINE	June 2010 SCH. - J	46,228.0	177.6	46,050.4	5.667	2,609,798.40	7.094	3,266,878.17	657,079.77
J P MORGAN VENTURES	June 2010 SCH. - J	(46,085.0)	0.0	(46,085.0)	4.878	(2,247,961.50)	6.099	(2,810,566.99)	(562,605.49)
J P MORGAN VENTURES	June 2010 SCH. - J	46,085.0	38.0	46,047.0	4.876	2,245,111.50	6.098	2,807,716.99	562,605.49
RAINBOW ENERGY MARKETERS	June 2010 SCH. - J	(808.0)	0.0	(808.0)	23.087	(186,540.00)	23.087	(186,540.00)	0.00
RAINBOW ENERGY MARKETERS	June 2010 SCH. - J	808.0	556.4	251.6	23.369	58,795.31	23.369	58,795.31	0.00
SUB-TOTAL ADJUSTMENTS		0.0	796.0	(796.0)	18.027	(143,498.04)	18.027	(143,498.04)	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		124.0	0.0	124.0	4.860	6,026.00	5.895	7,309.30	1,283.30
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		290.0	0.0	290.0	6.900	20,009.88	8.412	24,396.19	4,386.31
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		20,036.0	796.0	19,240.0	5.073	976,080.96	5.862	1,127,847.97	151,767.01
TOTAL		20,450.0	796.0	19,654.0	5.099	1,002,116.84	5.900	1,159,553.46	157,436.62
CURRENT MONTH:									
DIFFERENCE		(6,974.0)	646.0	(7,620.0)	0.764	(186,583.16)	1.565	(29,146.54)	157,436.62
DIFFERENCE %		-25.4%	430.7%	-27.9%	17.6%	-15.7%	36.1%	-2.5%	0.0%
PERIOD TO DATE:									
ACTUAL		421,961.0	794.1	421,166.9	6.404	26,972,839.11	7.871	33,148,228.34	6,175,389.23
ESTIMATED		272,568.0	276.0	272,292.0	3.677	10,013,100.00	3.677	10,013,100.00	0.00
DIFFERENCE		149,393.0	518.1	148,874.9	2.727	16,959,739.11	4.193	23,135,128.34	6,175,389.23
DIFFERENCE %		54.8%	187.7%	54.7%	74.2%	169.4%	114.0%	231.0%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2010

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
SEMINOLE ELECTRIC	6/1/1992	**	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0					
HILLSBOROUGH COUNTY	23.0	23.0	0.0	0.0	0.0	0.0	0.0					
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0					
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0					
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0					
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0					
SEMINOLE ELECTRIC	5.6	5.2	5.1	5.4	4.9	4.5	4.5					

CAPACITY YEAR 2010	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	288,300	288,300	288,300	297,820	288,300	288,300	288,300						2,027,620
HILLSBOROUGH COUNTY	1,044,890	1,044,890	-	-	-	-	-						2,089,780
ORANGE COGEN LP	927,130	927,130	927,130	927,130	927,130	927,130	927,130						6,489,910
TOTAL COGENERATION	\$ 2,260,320	\$ 2,260,320	\$ 1,215,430	\$ 1,224,950	\$ 1,215,430	\$ 1,215,430	\$ 1,215,430	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,607,310
TOTAL PURCHASES AND (SALES)	\$ 4,102,887	\$ 3,973,162	\$ 3,966,160	\$ 3,928,183	\$ 4,277,137	\$ 4,148,311	\$ 3,889,031	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,284,871
TOTAL CAPACITY	\$ 6,363,207	\$ 6,233,482	\$ 5,181,590	\$ 5,153,133	\$ 5,492,567	\$ 5,363,741	\$ 5,104,461	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,892,181

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2010

SCHEDULE A4
PAGE 1 OF 1
REVISED 8/23/10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	204,858	73.9	74.9	93.2	9,995	COAL	88,138	23,230,400	2,047,489.8	6,485,997	3.17	73.59
B.B.#2	385	266,025	96.0	95.2	99.8	9,748	COAL	108,995	23,791,460	2,593,138.0	8,020,846	3.02	73.59
B.B.#3	365	247,512	94.2	96.9	94.5	10,883	COAL	116,695	23,083,120	2,693,692.3	8,587,482	3.47	73.59
B.B.#4	417	131,475	43.8	43.7	92.1	9,712	COAL	56,283	22,687,980	1,276,947.8	4,141,816	3.15	73.59
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,871	6,625,978	38,899.4	545,548	-	92.92
B.B. COAL	1,552	849,870	76.1	76.7	94.9	10,132	-	-	-	-	27,781,689	3.27	-
B.B.C.T.#4 (GAS)	56	9,726	24.1	97.0	94.9	10,439	GAS	50,833	1,017,000	51,697.0	324,207	3.33	6.38
B.B.C.T.#4 (OIL)	56	0	0.0	97.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	9,726	24.1	97.0	94.9	10,439	-	-	-	51,697.0	324,207	3.33	-
BIG BEND STATION TOTAL	1,608	859,596	74.2	77.4	94.9	10,136	-	-	-	8,662,964.9	28,105,896	3.27	-
POLK #1 GASIFIER	220	106,438	67.2	80.1	104.4	9,923	COAL	39,756	26,568,003	1,056,235.9	3,474,253	3.26	87.39
POLK #1 CT (OIL)	215	2,995	1.9	91.3	28.6	13,178	LGT.OIL	5,578	7,328,379	13,347.9	508,003	16.96	91.07
POLK #1 TOTAL	220	109,433	69.1	80.1	97.1	10,013	-	-	-	1,069,583.8	3,982,256	3.64	-
POLK #2 CT (GAS)	151	1,396	1.3	92.5	70.0	11,085	GAS	15,216	1,017,000	15,475.0	92,311	6.61	6.07
POLK #2 CT (OIL)	158	0	0.0	92.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	1,396	1.3	92.5	70.0	11,085	-	-	-	15,475.0	92,311	6.61	-
POLK #3 CT (GAS)	151	5,811	5.3	100.0	79.3	13,203	GAS	75,443	1,017,000	76,725.0	458,220	7.89	6.07
POLK #3 CT (OIL)	158	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	5,811	5.3	100.0	79.3	13,203	-	-	-	76,725.0	458,220	7.89	-
POLK #4 (GAS)	151	10,331	9.5	99.4	78.0	11,991	GAS	121,812	1,017,000	123,883.0	739,788	7.16	6.07
POLK #5 (GAS)	151	8,030	7.4	100.0	79.0	10,662	GAS	84,181	1,017,000	85,612.0	511,251	6.37	6.07
POLK STATION TOTAL	824	135,001	22.8	93.2	82.1	10,351	-	-	-	1,371,278.8	5,783,826	4.28	-
COT 1	3	(0)	0.0	100.0	0.0	0	GAS	0	1,017,000	0.3	0	0.00	0.00
COT 2	3	(18)	0.0	100.0	0.0	0	GAS	42	1,017,000	42.7	545	(3.05)	12.98
CITY OF TAMPA TOTAL	6	(18)	0.0	100.0	0.0	0	GAS	42	1,017,000	43.0	545	(3.03)	12.98
BAYSIDE ST 1	233	114,662	68.3	100.0	68.3	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	59,222	52.7	96.3	86.0	11,349	GAS	666,569	1,017,000	677,901.0	4,223,917	7.13	6.34
BAYSIDE CT1B	156	68,908	61.3	96.3	84.5	11,363	GAS	776,828	1,017,000	790,034.0	4,922,607	7.14	6.34
BAYSIDE CT1C	156	87,854	78.2	100.0	82.2	10,857	GAS	946,086	1,017,000	962,169.0	5,995,162	6.82	6.34
BAYSIDE UNIT 1 TOTAL	701	330,646	65.5	98.3	78.9	7,285	GAS	2,389,483	1,017,000	2,430,104.0	15,141,686	4.58	6.34
BAYSIDE ST 2	305	146,818	66.9	92.2	74.2	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	67,862	60.4	85.9	85.6	11,238	GAS	756,363	1,017,000	769,221.0	4,792,150	7.06	6.34
BAYSIDE CT2B	156	63,658	56.7	92.8	86.2	11,360	GAS	716,923	1,017,000	729,111.0	4,542,266	7.14	6.34
BAYSIDE CT2C	156	71,987	64.1	89.4	83.8	11,425	GAS	814,954	1,017,000	828,808.0	5,163,369	7.17	6.34
BAYSIDE CT2D	156	70,110	62.4	88.6	85.4	11,364	GAS	789,213	1,017,000	802,630.0	5,000,280	7.13	6.34
BAYSIDE UNIT 2 TOTAL	929	420,435	62.9	90.2	81.6	7,385	GAS	3,077,453	1,017,000	3,129,770.0	19,498,065	4.64	6.34
BAYSIDE UNIT 3 TOTAL	56	8,115	20.1	99.6	66.1	11,671	GAS	94,224	1,017,000	95,826.0	597,543	7.36	6.34
BAYSIDE UNIT 4 TOTAL	56	8,519	21.1	100.0	66.6	11,468	GAS	97,182	1,017,000	98,834.0	616,291	7.23	6.34
BAYSIDE UNIT 5 TOTAL	56	6,824	16.9	99.2	62.5	11,717	GAS	78,489	1,017,000	80,840.0	504,052	7.39	6.34
BAYSIDE UNIT 6 TOTAL	56	6,777	16.8	96.9	70.2	11,614	GAS	78,310	1,017,000	79,641.0	496,552	7.33	6.34
BAYSIDE STATION TOTAL	1,854	781,316	58.5	94.3	78.7	7,506	GAS	5,816,141	1,017,000	5,915,015.0	36,854,189	4.72	6.34
SYSTEM	4,282	1,775,895	57.5	87.8	90.0	8,996	-	-	-	15,949,301.7	70,744,456	3.98	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service

LEGEND:

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2010**

**SCHEDULE A4
PAGE 1 OF 1
REVISED 8/23/10**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	238,833	83.4	84.3	84.2	9,997	COAL	102,324	23,333,580	2,387,578.0	7,227,213	3.03	70.63
B.B.#2	385	167,782	58.6	60.1	95.0	9,664	COAL	67,670	23,961,800	1,621,496.9	4,779,578	2.85	70.63
B.B.#3	365	259,354	95.5	97.7	95.5	10,687	COAL	119,681	23,159,900	2,771,800.5	8,453,150	3.26	70.63
B.B.#4	432	0	0.0	0.0	0.0	0	COAL	1,653	22,136,000	36,590.8	116,753	0.00	70.63
B.B. IGNITION							LGT.OIL	2,332	6,872,224	13,492.2	215,501		92.41
B.B. COAL	1,567	665,969	57.1	58.2	91.5	10,237					20,792,195	3.12	
B.B.C.T.#4 (GAS)	56	5,108	12.3	84.8	73.6	10,964	GAS	55,070	1,017,000	56,006.0	369,509	7.23	6.71
B.B.C.T.#4 (OIL)	56	0	0.0	84.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	5,108	12.3	84.8	73.6	10,964				56,006.0	369,509	7.23	
BIG BEND STATION TOTAL	1,623	671,077	55.6	59.1	90.7	10,242				6,873,472.2	21,161,704	3.15	
POLK #1 GASIFIER	220	160,317	97.9	96.4	101.7	10,068	COAL	59,624	27,071,434	1,614,112.0	4,905,080	3.06	82.27
POLK #1 CT (OIL)	215	1,277	0.8	97.6	60.8	12,426	LGT.OIL	2,268	7,328,379	12,594.7	205,861	16.12	90.77
POLK #1 TOTAL	220	161,594	98.7	97.3	101.2	10,087				1,626,706.7	5,110,941	3.16	
POLK #2 CT (GAS)	151	729	0.6	82.5	57.5	14,374	GAS	10,304	1,017,000	10,479.0	66,550	9.13	6.46
POLK #2 CT (OIL)	158	0	0.0	82.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	729	0.6	82.7	57.5	14,374				10,479.0	66,550	9.13	
POLK #3 CT (GAS)	151	534	0.5	98.1	68.9	14,940	GAS	7,845	1,017,000	7,978.0	51,519	9.65	6.57
POLK #3 CT (OIL)	158	0	0.0	98.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	534	0.5	98.1	68.9	14,940				7,978.0	51,519	9.65	
POLK #4 (GAS)	151	6,881	6.1	100.0	78.7	12,521	GAS	84,454	1,017,000	85,890.0	529,104	7.69	6.26
POLK #5 (GAS)	151	3,658	3.3	100.0	76.2	11,515	GAS	41,417	1,017,000	42,121.0	261,523	7.15	6.31
POLK STATION TOTAL	824	173,396	28.3	95.8	78.6	10,247				1,773,174.7	6,019,637	3.47	
COT 1	3	(5)	0.0	100.0	0.0	0	GAS	33	1,017,000	33.8	335	(6.70)	10.15
COT 2	3	(7)	0.0	100.0	0.0	0	GAS	40	1,017,000	40.7	406	(5.80)	10.15
CITY OF TAMPA TOTAL	6	(12)	0.0	100.0	0.0	0	GAS	73	1,017,000	74.5	741	(6.18)	10.15
BAYSIDE ST 1	233	118,046	68.1	100.0	68.1								
BAYSIDE CT1A	156	57,214	49.3	99.5	86.1	11,221	GAS	631,200	1,017,000	641,930.0	4,075,658	7.12	6.46
BAYSIDE CT1B	156	74,518	64.2	100.0	86.0	11,217	GAS	821,852	1,017,000	835,824.0	5,306,698	7.12	6.46
BAYSIDE CT1C	156	90,908	78.3	98.3	84.2	10,718	GAS	957,977	1,017,000	974,263.0	6,185,657	6.80	6.46
BAYSIDE UNIT 1 TOTAL	701	340,686	65.3	99.5	79.7	7,198	GAS	2,411,029	1,017,000	2,452,017.0	15,568,013	4.57	6.46
BAYSIDE ST 2	305	165,451	72.9	100.0	72.9								
BAYSIDE CT2A	156	81,292	70.0	100.0	86.8	11,130	GAS	889,556	1,017,000	904,679.0	5,715,969	7.03	6.43
BAYSIDE CT2B	156	73,781	63.6	85.8	82.7	11,304	GAS	820,017	1,017,000	833,957.0	5,269,137	7.14	6.43
BAYSIDE CT2C	156	77,831	67.1	100.0	87.2	11,227	GAS	859,158	1,017,000	873,764.0	5,520,643	7.09	6.43
BAYSIDE CT2D	156	77,182	66.5	95.5	86.5	11,268	GAS	855,122	1,017,000	869,659.0	5,494,709	7.12	6.43
BAYSIDE UNIT 2 TOTAL	829	475,537	68.8	96.9	81.6	7,323	GAS	3,423,853	1,017,000	3,482,059.0	22,000,458	4.63	6.43
BAYSIDE UNIT 3 TOTAL	56	7,143	17.1	98.9	64.1	11,755	GAS	82,556	1,017,000	83,959.0	533,290	7.47	6.46
BAYSIDE UNIT 4 TOTAL	56	7,666	18.4	100.0	70.0	11,536	GAS	86,951	1,017,000	88,429.0	560,581	7.31	6.45
BAYSIDE UNIT 5 TOTAL	56	5,544	13.3	99.9	63.6	11,736	GAS	63,871	1,017,000	65,059.0	413,075	7.45	6.46
BAYSIDE UNIT 6 TOTAL	56	5,728	13.7	100.0	70.0	11,585	GAS	65,248	1,017,000	66,357.0	423,350	7.39	6.49
BAYSIDE STATION TOTAL	1,854	842,304	61.1	98.2	79.1	7,406	GAS	6,133,608	1,017,000	6,237,880.0	39,498,767	4.69	6.44
SYSTEM	4,307	1,686,765	52.6	83.0	87.5	8,827				14,884,601.4	66,680,849	3.95	

Footnotes:

¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil.
* Station Service NOTE: Bayside Units 1-5 includes April adjustments to units burned, fuel costs, and MMBTU.
Bayside Unit 6 and Big Bend CT4 includes April adjustments to fuel costs.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE COT = CITY OF TAMPA