

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 100002-EG
FLORIDA POWER & LIGHT COMPANY**

SEPTEMBER 17, 2010

**ENERGY CONSERVATION COST RECOVERY
FACTOR**

**PROJECTIONS
JANUARY 2011 THROUGH DECEMBER 2011**

TESTIMONY & EXHIBITS OF:

**A. SHARMA
T. J. KEITH**

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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF ANITA SHARMA**

4 **DOCKET NO. 100002-EG**

5 **September 17, 2010**

6
7 **Q. Please state your name and business address.**

8 A. My name is Anita Sharma and my business address is 9250 West Flagler Street,
9 Miami, Florida 33174. I am employed by Florida Power and Light Company ("FPL"
10 or "the Company") as Manager of Cost & Performance for Demand Side Management
11 (DSM) Programs.

12 **Q. Have you previously filed testimony in this docket?**

13 A. Yes I have.

14 **Q. What is the purpose of your testimony?**

15 A. The purpose of my testimony is to submit for Commission review and approval the
16 projected ECCR costs for FPL's DSM programs to be incurred by FPL during the
17 months of January 2011 through December 2011 as well as the estimated/actual ECCR
18 costs for January 2010 through December 2010. At the request of the Commission
19 Staff, FPL is presenting two alternative projections of the 2011 ECCR costs. The first
20 ("Alternative 1") assumes that FPL implements its current, approved DSM Plan (the
21 "Current 2004 DSM Plan") in order to achieve the 2011 DSM goals that were
22 established in Docket No. 040029-EG (the "Prior 2011 Goals"). The second
23 ("Alternative 2") assumes that FPL implements the new DSM Plan for 2010-2019 that

1 was submitted to the Commission for approval in Docket No. 100155-EG (the
2 "Proposed DSM Plan"), in order to achieve the current 2011 DSM goals that were
3 established in Order No. PSC-09-0855-FOF-EG (the "Current 2011 Goals"). I also
4 present the total level of costs FPL seeks to recover under each of those two
5 alternatives and the Conservation Factors in Schedule C-1 of Exhibits AS-2 and AS-3,
6 which, when applied to our customers' bills during the period January through
7 December 2011, will permit the recovery of the total ECCR costs under those
8 alternatives. Finally, I explain the reasons for the 2010 year-end estimated variance
9 from the original projection of 2010 ECCR costs.

10 **Q. Have you prepared or had prepared under your supervision and control any**
11 **exhibits in this proceeding?**

12 A. Yes, I am co-sponsoring Schedules C-2 in Exhibit AS-2. The specific sections of
13 Schedules C-2 which I am co-sponsoring are identified in the Table of Contents which
14 is found on Exhibit AS-2, page 1 of 1. Exhibit AS-2 addresses the ECCR costs to be
15 recovered under Alternative 1.

16
17 I am also sponsoring Schedule C-5 and co-sponsoring Schedules C-2, and C-3 in
18 Exhibit AS-3, which address the ECCR costs to be recovered under Alternative 2.
19 Again, the specific sections of Schedules C-2 and C-3 which I am co-sponsoring are
20 identified in the Table of Contents which is found on Exhibit AS-3, page 1 of 1.

21 **Q. Are all of the costs listed in these exhibits reasonable, prudent and attributable to**
22 **programs approved or pending approval by the Commission?**

1 A. Yes, all of the costs listed in my exhibits are reasonable and prudent and are
2 attributable to programs approved or pending approval by the Commission. The 2010
3 estimated/actual costs are based on implementing the approved programs in the
4 Current 2004 DSM Plan, at increased customer participation levels in an effort to
5 achieve the current 2010 goals that were established in Order No. PSC-09-0855-FOF-
6 EG ("Current 2010 Goals"). The 2011 projected costs in Exhibit AS-2 (Alternative 1)
7 are based on implementation of, and customer participation in, the programs contained
8 in the Current 2004 DSM Plan in order to achieve the Prior 2011 Goals. The 2011
9 projected costs in Exhibit AS-3 (Alternative 2) are based on implementation of, and
10 customer participation in, the programs contained in the Proposed DSM Plan in order
11 to achieve the Current 2011 Goals.

12 **Q. Please describe the methods used to derive the program costs for which FPL**
13 **seeks recovery.**

14 A. The actual expenditures for the months January 2010 through June 2010 are taken
15 from the books and records of FPL. Expenditures for the months of July 2010 through
16 December 2010 and January 2011 through December 2011 for Alternative 1 are
17 projections based on the expenditures expected for each program at each location
18 within FPL, applying historical administration costs and incentive levels to the
19 projected participation. For Alternative 2, the projected costs for January 2011 through
20 December 2011 are based on the expenditures expected for each program at each
21 location within FPL, applying historical administration costs and the maximum cost
22 effective incentive levels to the projected participation under the Proposed DSM Plan.

1 The projections have been subjected to FPL's budgeting process and an on-going cost-
2 justification process.

3 **Q. What is the 2010 variance from the original projection?**

4 **A.** The 2010 year-end estimated variance in cost is \$52,627,958 above the 2010
5 projection of \$170,695,356 that was approved in Order No. PSC-09-0794-FOF-EG
6 issued December 1, 2009.

7 **Q. Please explain the basis for the year end estimated variance from the 2010**
8 **projection.**

9 **A.** The estimated year end variance is largely a result of FPL's efforts to meet the Current
10 2010 DSM Goals, using its Current 2004 DSM Plan. The Current 2010 DSM Goals
11 were established in Order No. PSC-09-0855-FOF-EG issued on December 30, 2009,
12 so FPL has been subject to those higher goals throughout 2010. The Proposed DSM
13 Plan is not yet approved, however. Therefore, in 2010 FPL is encouraging high
14 participation in its existing programs in order to increase demand and energy savings
15 that will help FPL achieve the Current 2010 Goals. When FPL originally projected its
16 2010 ECCR costs, the Commission had not established the Current 2010 Goals, and
17 FPL did not anticipate this accelerated customer participation. As a result, FPL has
18 incurred substantially higher incentive costs in 2010 than originally projected for
19 several programs. The incentives paid to customers are based on current approved
20 incentive levels. The largest variance relates to an increase in the purchase and
21 installation of higher efficiency air conditioning (A/C) units by FPL's residential
22 customers. Participation in this program was also enhanced because of the opportunity

1 for customers to obtain Federal government tax credits associated with the higher
2 efficiency A/C units.

3 **Q. What are FPL's 2011 projected ECCR costs under Alternative 1?**

4 A. Based on the level of participation that would be required under the Current 2004
5 DSM Plan in order to achieve the Prior 2011 Goals, FPL projects that it would spend
6 \$181,326,381 to implement Alternative 1 in 2011. The program-by-program
7 projections under Alternative 1 are shown in Schedule C-2 of Exhibit AS-2.

8 **Q. What are FPL's 2011 projected ECCR costs under Alternative 2?**

9 A. Based on the level of participation that would be required under the Proposed DSM
10 Plan in order to achieve the Current 2011 Goals, FPL projects that it would spend
11 \$305,803,945 to implement Alternative 2. This is \$124,477,564 more than FPL
12 projects to spend in 2011 under Alternative 1. The Current 2011 Goals are 35% and
13 61% above the Prior 2011 Goals for MW and GWh, respectively. Because Alternative
14 1 is directed at achieving the less extreme Prior 2011 Goals, the projected 2011 costs
15 for Alternative 1 are thus about 40% below the projected 2011 costs for Alternative 2.

16 **Q. Are FPL's 2011 projected ECCR costs under Alternative 2 also substantially
17 higher than FPL's estimated/actual costs 2010?**

18 A. Yes. The Alternative 2 costs for 2011 are \$82,480,631 higher than the
19 estimated/actual ECCR costs for 2010. The increase is driven by higher MW and
20 GWh goals in 2011 compared to the 2010 goal, with a corresponding increase in
21 incentive payments and additional costs needed to meet these goals. The 2011
22 projections also include the costs associated with the solar portfolio, the enhanced low
23 income portfolio, as well as the additional programs and measures which were added

1 to existing residential and business programs. The program-by-program projections
2 under Alternative 2 are shown in Schedule C-2 of Exhibit AS-3.

3 **Q. If FPL is directed to pursue Alternative 2, do you anticipate that its ECCR costs**
4 **will remain at a higher level for the foreseeable future?**

5 **A. Yes.** Based on the current annual goals established in Order No.PSC-09-0855-FOF-
6 EG and the Proposed DSM Plan to achieve those goals, FPL's ECCR costs are
7 expected to remain well above the costs that would be incurred under Alternative 1 for
8 the foreseeable future.

9 **Q. Does this conclude your testimony?**

10 **A. Yes.**

11

1 approved DSM Plan in order to achieve the 2011 DSM goals that were established
2 in Docket No. 040029-EG. Alternative 2 assumes that FPL implements the new
3 DSM Plan for the years 2010-2019 that was submitted to the Commission for
4 approval in Docket No. 100155-EG, in order to achieve the revised 2011 DSM
5 goals that were approved in Docket No. 080407-EG. I present ECCR factors based
6 on projected 2011 ECCR costs under both Alternatives 1 and 2.

7 **Q. Have you prepared or caused to be prepared under your direction,**
8 **supervision or control any exhibits in this proceeding?**

9 A. Yes, I am sponsoring Schedule C-1 and co-sponsoring Schedule C-2 in Exhibit
10 AS-2. The specific sections of Schedules C-2 which I am co-sponsoring are
11 identified in the Table of Contents, which is found on Exhibit AS-2, page 1 of 1.
12 Exhibit AS-2 addresses the ECCR costs to be recovered under Alternative 1.

13
14 I am also sponsoring Schedule C-1 and co-sponsoring C-2 through C-3 and C-4 in
15 Exhibit AS-3. The specific sections of Schedules C-2 through C-3 which I am co-
16 sponsoring are identified in the Table of Contents, which is found on Exhibit AS-
17 3, page 1 of 1. Exhibit AS-3 addresses the ECCR costs to be recovered under
18 Alternative 2.

19 **Q. What is the source of the data used in calculating the actual data amount?**

20 A. Unless otherwise indicated, the data used in calculating the actual true-up amount
21 was taken from the books and records of FPL. The books and records are kept in
22 the regular course of the Company's business in accordance with generally accepted

1 accounting principles and practices, and with the applicable provisions of the
2 Uniform System of Accounts as prescribed by this Commission and directed in Rule
3 25-17.015, Florida Administrative Code.

4 **Q. Please explain the calculation of the ECCR End of Period Net True-up and**
5 **Estimated/Actual True-up amounts for the period January 2010 through**
6 **December 2010 that you are requesting this Commission to approve.**

7 A. Schedule C-3 provides the calculation of the ECCR end of period Net True-up and
8 Estimated/Actual True-up amounts for the period January 2010 through December
9 2010. The end of period net true-up amount to be carried forward to the 2011 ECCR
10 factor is an under-recovery of \$53,333,303 (Schedule C-3, page 7, line 11). This
11 \$53,333,303 under-recovery includes the 2009 Final true-up under-recovery of
12 \$5,558,900 (Schedule C-3, page 7, line 9a) filed with the Commission on May 3,
13 2010, and the 2010 Estimated/Actual true-up under-recovery, including interest, of
14 \$47,774,402 (Schedule C-3, page 7, lines 7 plus 8) for the period January 2010
15 through December 2010. The 2010 Estimated/Actual true-up under-recovery amount
16 is based on actual data for the period January 2010 through June 2010 and revised
17 estimates for the period July 2010 through December 2010.

18 **Q. Were these calculations made in accordance with the procedures previously**
19 **approved in the predecessors to this Docket?**

20 A. Yes, they were.

21 **Q. Have you prepared a calculation of the allocation factors for demand and**
22 **energy?**

1 A. Yes. Schedule C-1, page 2 of 3 (included in both AS-2 and AS-3) provides this
2 calculation. The demand allocation factors are calculated by determining the
3 percentage each rate class contributes to the monthly system peaks. The energy
4 allocation factors are calculated by determining the percentage each rate class
5 contributes to total kWh sales, as adjusted for losses.

6 **Q. Have you prepared a calculation of the proposed 2011 ECCR factors by rate**
7 **class for Alternatives 1 and 2?**

8 A. Yes. Schedule C-1, page 3 in Exhibit AS-2 presents this calculation for
9 Alternative 1, while Schedule C-1, page 3 in Exhibit AS-3 presents this
10 calculation for Alternative 2.

11 **Q. Does this conclude your testimony?**

12 A. Yes.

Schedules - Based on Current DSM Plan

Sponsored By

C-1, Pages 1 - 3, of 3 (AS-2)

Terry J. Keith

C-2, Pages 1 - 3, of 6 (AS-2)

Anita Sharma

C-2, Pages 4 - 6, of 6, Line 1 (AS-2)

Anita Sharma

C-2, Pages 4 - 6, of 6, Lines 2 - 10 (AS-2)

Terry J. Keith

Energy Conservation Cost Recovery
 Summary of ECCR Calculation
 for the Period:
 January 2011 through December 2011

	<u>TOTAL COSTS</u>
1. Projected Costs (Schedule C-2, pg. 3, line 23, AS-2)	\$ 181,326,381
2. True-up Over/(Under) Recoveries (Schedule C-3, pg 7, line 11, AS-3)	<u>(53,333,303)</u>
3. Subtotal (line 1 minus line 2)	234,659,685
4. Less Load Management Incentives Not Subject To Revenue Taxes (Schedule C-2, pg 3 of 6, Incentives Column, Program Nos. 3,8,11,12, AS-2)	<u>88,714,577</u>
5. Project Costs Subject To Revenue Taxes (line 3 minus line 4)	145,945,108
6. Revenue Tax Multiplier	1.00072
7. Subtotal (line 5 * line 6)	<u>146,050,188</u>
8. Total Recoverable Costs (line 7+ line 4)	<u>\$ 234,764,765</u>

Costs are split in proportion to the current period split of demand-related (38.29%) and energy-related (61.71%) costs. The allocation of ECCR costs between demand and energy is shown on schedule C-2, page 2, and is consistent with the methodology set forth in Order No. PSC-93-1845-FOF-EG.

9. Total Cost	234,764,765
10. Energy Related Costs	89,891,429
11. Demand-Related Costs (total)	144,873,337
12. Demand costs allocated on 12 CP (Line 11/13 * 12)	133,729,234
13. Demand Costs allocated on 1/13 th (Line 11/13)	11,144,103

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2011 THROUGH DECEMBER 2011

Rate Class	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	63.207%	51,937,791,952	9,380,304	1.08577530	1.06671356	55,402,746,952	10,184,902	50.94562%	56.15680%
GS1/GST1/MIES1	66.464%	5,916,481,523	1,016,181	1.08577530	1.06671356	6,311,191,068	1,103,344	5.80346%	6.08354%
GSD1/GSDT1/HLFT1 (21-499 kW)	76.006%	24,983,108,880	3,752,274	1.08569164	1.06664979	26,648,227,841	4,073,813	24.50439%	22.46191%
OS2	67.825%	13,470,304	2,287	1.05812737	1.04404188	14,063,561	2,394	0.01293%	0.01320%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	79.376%	11,197,980,511	1,610,444	1.08463232	1.06586957	11,935,586,672	1,746,740	10.97537%	9.63105%
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	88.611%	2,112,911,852	272,202	1.07667781	1.05974513	2,239,148,045	293,074	2.05901%	1.61593%
GSLD3/GSLDT3/CS3/CST3	90.919%	243,243,788	30,541	1.03054203	1.02436840	249,171,250	31,474	0.22913%	0.17354%
ISST1D	70.728%	0	0	1.05612737	1.04404188	0	0	0.00000%	0.00000%
ISST1T	139.551%	0	0	1.03054203	1.02436840	0	0	0.00000%	0.00000%
SST1T	139.551%	129,164,990	10,568	1.03054203	1.02436840	132,312,534	10,889	0.12167%	0.09004%
SST1D1/SST1D2/SST1D3	70.728%	7,233,373	1,167	1.05612737	1.04404188	7,551,845	1,233	0.00694%	0.00680%
CILC D/CILC G	90.365%	3,223,049,150	407,156	1.07583393	1.05948563	3,414,774,259	438,032	3.14006%	2.41519%
CILC T	94.857%	1,524,897,373	183,513	1.03054203	1.02436840	1,562,056,682	189,118	1.43639%	1.04275%
MET	71.410%	92,301,968	14,755	1.05612737	1.04404188	96,367,120	15,583	0.08861%	0.08592%
OL1/SL1/PL1	203.422%	628,961,667	35,184	1.08577530	1.06671356	668,788,512	38,202	0.61498%	0.21064%
SL2, GSCU1	100.228%	62,621,669	7,132	1.08577530	1.06671356	66,799,384	7,744	0.06143%	0.04270%
TOTAL		102,071,219,000	16,723,686			108,748,765,825	18,136,542	100.00%	100.00%

- (1) AVG 12 CP load factor based on 2010 load research data per Order No. PSC-10-0153-FOF-EI issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010.
(2) Projected kwh sales for the period January 2011 through December 2011
(3) Calculated: Col (2)/(8760 hours * Col (1)), 8760 hours = annual hours
(4) Based on 2010 demand losses as approved in Order No. PSC-10-0153-FOF-EI issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010.
(5) Based on 2010 energy losses as approved in Order No. PSC-10-0153-FOF-EI issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010.
(6) Col (2) * Col (5)
(7) Col (3) * Col (4)
(8) Col (6) / total for Col (6)
(9) Col (7) / total for Col (7)
Note: Totals may not add due to rounding.

**FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY CONSERVATION FACTORS
JANUARY 2011 THROUGH DECEMBER 2011**

Rate Class	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Demand Allocation 12CP (\$)	(4) 1/13 th (\$)	(5) Energy Allocation (\$)	(6) Total Conservation Costs (\$)	(7) Projected Sales at Meter (kwh)	(8) Billing KWh Load Factor (%)	(9) Projected Billed KWh at Meter (kwh)	(10) Conservation Recovery Factor (\$/KWh)	(11) Conservation Recovery Factor (\$/kwh)
RS1/RST1	50.94562%	56.15680%	\$75,098,081	\$5,677,433	\$45,795,749	\$126,571,243	51,937,791,952	-	-	-	0.00244
GS1/GST1	5.80346%	6.08354%	\$8,135,473	\$646,743	\$5,216,812	\$13,999,028	5,916,481,523	-	-	-	0.00237
GSD1/GSDT1/HLTF(21-499 KW)	24.50439%	22.46191%	\$30,038,135	\$2,730,795	\$22,027,347	\$54,796,277	24,983,108,880	48.67059%	70,316,457	0.78	-
OS2	0.01293%	0.01320%	\$17,652	\$1,441	\$11,625	\$30,718	13,470,304	-	-	-	0.00228
GSLD1/GSLDT1/CS1/CST1/HLTF(500-1,999 KW)	10.97537%	9.63105%	\$12,879,534	\$1,223,107	\$9,865,921	\$23,968,562	11,197,980,511	63.88015%	24,088,668	1.00	-
GSLD2/GSLDT2/CS2/CST2/HLTF(2,000+ KW)	2.05901%	1.61593%	\$2,160,972	\$229,458	\$1,850,873	\$4,241,303	2,112,911,852	68.37874%	4,232,894	1.00	-
GSLD3/GSLDT3/CS3/CST3	0.22913%	0.17354%	\$232,073	\$25,534	\$205,964	\$463,571	243,243,788	73.56846%	452,926	1.02	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	52.36474%	0	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	14.03656%	0	**	-
SST1T	0.12167%	0.06004%	\$80,290	\$13,559	\$109,369	\$203,218	129,164,990	14.03656%	1,260,554	**	-
SST1D1/SST1D2/SST1D3	0.00694%	0.00680%	\$9,091	\$774	\$6,242	\$16,107	7,233,373	52.36474%	18,923	**	-
CILC D/CILC G	3.14006%	2.41519%	\$3,229,815	\$348,931	\$2,822,642	\$6,402,388	3,223,049,150	74.83495%	5,899,831	1.09	-
CILC T	1.43639%	1.04275%	\$1,394,456	\$160,073	\$1,291,191	\$2,845,720	1,524,897,373	81.55360%	2,561,384	1.11	-
MET	0.08861%	0.08592%	\$114,901	\$9,875	\$79,657	\$204,433	92,301,968	59.46021%	212,648	0.96	-
OL1/SL1/PL1	0.61498%	0.21064%	\$281,681	\$68,535	\$552,816	\$903,035	626,961,667	-	-	-	0.00144
SL2, GSCU1	0.06143%	0.04270%	\$57,100	\$6,845	\$55,216	\$119,161	62,621,669	-	-	-	0.00190
TOTAL			\$133,729,234	\$11,144,103	\$89,891,429	\$234,764,765	102,071,219,000		109,044,285		

Notes - There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

- Totals may not add due to rounding.

- (1) Obtained from Schedule C-1, page 2 of 3, Col (8)
- (2) Obtained from Schedule C-1, page 2 of 3, Col (9)
- (3) Total from C-1, page 1, line 12 X Col (2)
- (4) Total from C-1, page 1, line 13 X Col (1)
- (5) Total from C-1, page 1, line 10 X Col (1)
- (6) Total Conservation Costs
- (7) Projected kwh sales for the period January 2011 through December 2011, From C-1 Page 2, Total of Column 2
- (8) Col (6) / (7) * (730)
- (9) Col (7)/(8)
- (10) Col (6)/(9)
- (11) Col (6)/(7)

ENERGY CONSERVATION FACTORS FOR STANDBY RATES		
Demand =	<u>(C-1 pg 3 of 3, total col 6)/(C-1, pg 2 of 3, total col 7)/(C-1, pg 2 of 3, col 4)</u>	
Charge (RDD)	12 months	
Sum of Daily		
Demand =	<u>(C-1 pg 3 of 3, total col 6)/(C-1, pg 2 of 3, total col 7)/(21 oppk days)/(C-1, pg 2 of 3, col 4)</u>	
Charge (DDC)	12 months	
CAPACITY RECOVERY FACTOR		
	RDC	SDD
	** (\$/kw)	** (\$/kw)
ISST1D	\$0.11	\$0.05
ISST1T	\$0.11	\$0.05
SST1T	\$0.11	\$0.05
SST1D1/SST1D2/ SST1D3	\$0.11	\$0.05

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: January through June 2011 Projection

	Program Title	January	February	March	April	May	June	Sub-Total (6 Mo.)
1.	Residential Home Energy Survey	493,015	367,857	413,340	392,274	1,324,274	1,427,572	\$ 4,418,333
2.	Residential Building Envelope	477,199	435,036	556,617	674,985	613,671	722,278	\$ 3,479,786
3.	Residential Load Management ("On Call")	3,715,143	3,635,243	3,471,984	5,259,068	5,636,950	5,826,882	\$ 27,545,310
4.	Res. Duct System Testing & Repair	94,367	102,574	145,250	182,296	156,970	163,270	\$ 844,727
5.	Residential Air Conditioning	2,265,717	1,753,683	1,717,485	2,163,023	2,530,351	2,961,425	\$ 13,391,683
6.	Residential New Construction (BuildSmart®)	131,598	140,024	142,805	143,368	137,869	170,795	\$ 866,457
7.	Residential Low Income Weatherization	14,832	15,587	15,699	14,213	13,254	14,511	\$ 88,095
8.	Business On Call	64,661	57,483	58,471	460,864	461,353	465,375	\$ 1,568,207
9.	Cogeneration & Small Power Production	68,338	44,736	44,736	44,736	44,736	44,736	\$ 262,018
10.	Business Efficient Lighting	9,770	9,713	9,767	9,680	9,795	9,802	\$ 58,526
11.	Commercial/Industrial Load Control	2,498,039	2,462,408	2,454,144	2,475,765	2,498,204	2,505,580	\$ 14,894,140
12.	Commercial/Industrial Demand Reduction	656,680	655,418	661,057	843,508	841,968	846,672	\$ 4,505,303
13.	Business Energy Evaluation	282,015	201,429	395,705	237,700	313,306	265,962	\$ 1,696,118
14.	Business Heating, Ventilating & Air-Conditioning	406,678	429,459	493,708	412,748	424,368	415,469	\$ 2,582,429
15.	Business Custom Incentive	5,230	4,901	4,912	8,713	4,912	4,912	\$ 33,581
16.	Business Building Envelope	53,559	53,253	53,666	53,649	53,725	56,992	\$ 324,744
17.	Business Water Heating	15,885	15,414	15,323	15,435	15,326	15,438	\$ 92,820
18.	Business Refrigeration	19,007	19,174	18,099	18,542	18,099	18,099	\$ 111,019
19.	Conservation Research & Development	46,435	45,685	45,707	45,707	45,707	45,707	\$ 274,948
20.	Common Expenses	1,642,818	1,246,820	2,281,597	1,258,648	1,254,222	1,326,017	\$ 9,010,122
21.	Total All Programs	\$ 12,960,984	\$ 11,695,897	\$ 12,999,971	\$ 14,714,920	\$ 16,399,101	\$ 17,307,492	\$ 86,078,364
22.	LESS: Included in Base Rates	(144,370)	(99,656)	(143,075)	(101,716)	(100,914)	(102,250)	\$ (691,981)
23.	Recoverable Conservation Expenses	\$ 12,816,615	\$ 11,596,240	\$ 12,856,896	\$ 14,613,203	\$ 16,298,187	\$ 17,205,242	\$ 85,386,384
	Totals may not add due to rounding							

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: July through December 2011 Projection

	Program Title	July	August	September	October	November	December	Sub-Total (6 Mo.)	Total (12 Mo.)	Demand Costs	Energy Costs
1.	Residential Home Energy Survey	\$ 1,488,586	\$ 1,742,060	\$ 1,147,391	\$ 1,018,812	\$ 386,506	\$ 417,219	\$ 6,200,574	\$ 10,618,905		\$ 10,618,905
2.	Residential Building Envelope	715,055	736,258	657,101	804,367	581,877	348,312	\$ 3,842,961	\$ 7,322,747		\$ 7,322,747
3.	Residential Load Management ("On Call")	5,922,648	5,998,758	5,880,473	5,791,544	3,959,048	3,608,887	\$ 31,161,357	\$ 58,706,669	\$ 58,706,669	
4.	Res. Duct System Testing & Repair	125,039	110,884	95,494	93,350	88,799	79,950	\$ 593,517	\$ 1,438,244		\$ 1,438,244
5.	Residential Air Conditioning	3,414,178	3,212,461	3,553,622	3,483,715	2,976,301	1,903,199	\$ 18,523,476	\$ 31,915,159		\$ 31,915,159
6.	Residential New Construction (BuildSmart®)	126,732	140,578	139,543	135,415	132,316	133,872	\$ 808,454	\$ 1,674,911		\$ 1,674,911
7.	Residential Low Income Weatherization	15,020	13,954	13,944	11,862	11,862	11,858	\$ 78,500	\$ 166,696		\$ 166,696
8.	Business On Call	470,427	475,908	474,345	479,868	95,125	66,336	\$ 2,062,008	\$ 3,630,214	\$ 3,630,214	
9.	Cogeneration & Small Power Production	44,736	68,338	44,736	44,736	44,736	44,641	\$ 291,923	\$ 583,941		\$ 583,941
10.	Business Efficient Lighting	9,739	9,848	9,799	9,703	9,731	9,724	\$ 58,545	\$ 117,071		\$ 117,071
11.	Commercial/Industrial Load Control	2,542,830	2,547,706	2,524,370	2,514,684	2,506,884	2,501,315	\$ 15,137,787	\$ 30,031,927	\$ 30,031,927	
12.	Commercial/Industrial Demand Reduction	854,888	863,880	858,173	862,453	683,393	686,709	\$ 4,809,496	\$ 9,314,799	\$ 9,314,799	
13.	Business Energy Evaluation	348,007	267,544	271,314	257,984	209,069	217,535	\$ 1,571,454	\$ 3,267,572		\$ 3,267,572
14.	Business Heating, Ventilating & Air-Conditioning	413,872	416,629	412,940	392,069	411,577	378,993	\$ 2,426,101	\$ 5,008,530		\$ 5,008,530
15.	Business Custom Incentive	8,691	5,260	4,934	7,484	4,912	4,912	\$ 36,193	\$ 69,774		\$ 69,774
16.	Business Building Envelope	53,300	53,676	53,502	53,288	53,270	54,991	\$ 322,027	\$ 646,771		\$ 646,771
17.	Business Water Heating	15,326	16,052	15,326	15,437	15,325	15,315	\$ 92,791	\$ 185,611		\$ 185,611
18.	Business Refrigeration	18,098	19,546	18,099	19,206	18,541	18,084	\$ 111,574	\$ 222,593		\$ 222,593
19.	Conservation Research & Development	45,707	46,507	45,707	45,707	45,708	45,708	\$ 275,044	\$ 549,992		\$ 549,992
20.	Common Expenses	1,286,849	1,728,970	1,297,154	1,296,594	1,287,984	1,310,699	\$ 8,208,250	\$ 17,218,370	\$ 10,580,798	\$ 6,637,572
21.	Total All Programs	\$ 17,919,729	\$ 18,474,827	\$ 17,517,967	\$ 17,318,287	\$ 13,522,964	\$ 11,858,260	\$ 96,612,033	\$ 182,690,393	\$ 112,264,406	\$ 70,425,987
22.	LESS: Included in Base Rates	(105,547)	(154,886)	(104,292)	(103,137)	(102,066)	(102,102)	\$ (672,030)	\$ (1,364,012)	\$ (361,647)	\$ (1,002,365)
23.	Recoverable Conservation Expenses	\$ 17,814,182	\$ 18,319,940	\$ 17,413,675	\$ 17,215,149	\$ 13,420,898	\$ 11,756,158	\$ 95,940,003	\$ 181,326,381	\$ 111,902,762	\$ 69,423,624
	Totals may not add due to rounding										

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: January through June 2011 Projection

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
1. Residential Home Energy Survey	\$ 4,800	\$ 3,573,061	\$ 28,407	\$ 1,007,607	\$ 5,478,428	\$ -	\$ 185,870	\$ 340,932	\$ 10,618,905		\$ 10,618,905
2. Residential Building Envelope		\$ 296,877		\$ 139,788		\$ 6,767,539	\$ 44,058	\$ 74,485	7,322,747		7,322,747
3. Residential Load Management ("On Call")	\$ 7,760,023	\$ 2,412,920	\$ 363,733	\$ 326,652		\$ 47,098,733	\$ 123,541	\$ 621,067	58,706,669		58,706,669
4. Res. Duct System Testing & Repair		\$ 131,748	\$ -	\$ 500,912		\$ 831,376	\$ 969	\$ (26,761)	1,438,244		1,438,244
5. Residential Air Conditioning		\$ 610,009	\$ 9,310	\$ 327,994		\$ 30,707,182	\$ 13,456	\$ 247,237	31,915,159		31,915,159
6. Residential New Construction (BuildSmart®)		\$ 644,333		\$ 373,446		\$ 59,957	\$ 14,269	\$ 582,896	1,674,911		1,674,911
7. Residential Low Income Weatherization		\$ 35,789		\$ 10,872		\$ 92,184	\$ 3,741	\$ 24,010	166,596		166,596
8. Business On Call	\$ 445,150	\$ 21,503	\$ 57	\$ 6,158		\$ 3,140,907	\$ 9,128	\$ 7,311	3,630,214		3,630,214
9. Cogeneration & Small Power Production		\$ 613,636		\$ 4,696				\$ (34,381)	583,941		583,941
10. Business Efficient Lighting		\$ 23,504		\$ 4,525		\$ 81,000	\$ 2,805	\$ 5,236	117,071		117,071
11. Commercial/Industrial Load Control		\$ 338,197	\$ 305	\$ 1,362		\$ 29,540,646	\$ 61,003	\$ 90,414	30,031,927		30,031,927
12. Commercial/Industrial Demand Reduction		\$ 184,962	\$ 1,200	\$ 17,329		\$ 8,934,291	\$ 40,390	\$ 136,626	9,314,799		9,314,799
13. Business Energy Evaluation		\$ 1,509,647	\$ 41,180	\$ 659,081	\$ 556,827		\$ 245,581	\$ 256,256	3,267,572		3,267,572
14. Business Heating, Ventilating & Air-Conditioning		\$ 573,697		\$ 28,717		\$ 4,265,900	\$ 36,805	\$ 103,411	5,008,530		5,008,530
15. Business Custom Incentive		\$ 3,672		\$ 4,124		\$ 61,800	\$ 92	\$ 85	69,774		69,774
16. Business Building Envelope		\$ 23,850		\$ 16,135		\$ 598,500	\$ 3,120	\$ 5,167	646,771		646,771
17. Business Water Heating		\$ 61,860		\$ 2,418		\$ 114,000	\$ 2,914	\$ 4,419	185,611		185,611
18. Business Refrigeration		\$ 75,120		\$ 36		\$ 118,200	\$ 3,483	\$ 25,753	222,593		222,593
19. Conservation Research & Development		\$ 20,625		\$ 529,003				\$ 364	549,992		549,992
20. Common Expenses	\$ 1,191,232	\$ 13,372,519	\$ 1,155	\$ 1,340,324			\$ 239,964	\$ 1,073,175	17,218,370		17,218,370
21. Total All Programs	\$ 9,401,005	\$ 24,527,529	\$ 445,347	\$ 5,301,169	\$ 6,035,255	\$ 132,412,195	\$ 1,031,190	\$ 3,536,703	\$ 182,690,393		\$ 182,690,393
22. LESS: Included in Base Rates		\$ (1,364,012)							(1,364,012)		\$ (1,364,012)
23. Recoverable Conservation Expenses	\$ 9,401,005	\$ 23,163,517	\$ 445,347	\$ 5,301,169	\$ 6,035,255	\$ 132,412,195	\$ 1,031,190	\$ 3,536,703	\$ 181,326,381		\$ 181,326,381
Totals may not add due to rounding											

FLORIDA POWER & LIGHT COMPANY
 SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
 Residential Home Energy Survey Program
 For the Period January through December 2011

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.
1.	Investment (Net of Retirements)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1.
2.	Depreciation Base	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	n/a	2.
3.	Depreciation Expense (a)	311	311	311	311	311	311	311	311	311	311	311	311	311	3,733	3.
4.	Cumulative Investment (Line 2)	\$ 11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	n/a	4.
5.	Less: Accumulated Depreciation (c)	311	622	933	1,244	1,556	1,867	2,178	2,489	2,800	3,111	3,422	3,733	4,044	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 10,889	\$ 10,578	\$ 10,267	\$ 9,956	\$ 9,644	\$ 9,333	\$ 9,022	\$ 8,711	\$ 8,400	\$ 8,089	\$ 7,778	\$ 7,467	\$ 7,156	n/a	6.
7.	Average Net Investment	10,733	10,422	10,111	9,800	9,489	9,178	8,867	8,556	8,244	7,933	7,622	7,311	n/a	7.	
8.	Return on Average Net Investment															8.
a.	Equity Component (b)	42	41	40	38	37	36	35	34	32	31	30	29			8a.
b.	Equity Comp. grossed up for taxes (Line 8a/61425)	68	66	64	63	61	59	57	55	53	51	49	47		691	8b.
c.	Debt Component (Line 7 * 1.9473% / 12)	17	17	16	16	15	15	14	14	13	13	12	12		176	8c.
9.	Total Return Requirements (Line 8b + 8c)	86	83	81	78	76	73	71	68	66	63	61	59		868	9.
10.	Total Depreciation & Return (Line 3 + 9)	\$ 397	\$ 395	\$ 392	\$ 390	\$ 387	\$ 385	\$ 382	\$ 380	\$ 377	\$ 375	\$ 372	\$ 370	\$ 4,600	10.	

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FCF-EI.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
Residential Load Management ("On Call") & Business On Call Programs
For the Period January through December 2011

Line No.	Description	Beginning of Period	Beginning of Period												Total	Line No.	
			January	February	March	April	May	June	July	August	September	October	November	December			
1.	Investment (Net of Retirements)		\$ -	\$ 48,247	\$ 820,448	\$ 820,448	\$ 820,448	\$ 820,448	\$ 820,448	\$ 820,448	\$ 820,448	\$ 820,444	\$ 48,247	\$ 48,242	\$ 5,108,316	1.	
2.	Depreciation Base		32,208,562	32,254,809	32,875,257	33,495,705	34,116,153	34,736,601	35,357,049	35,977,497	36,597,945	37,218,389	37,266,636	37,314,878	n/a	2.	
3.	Depreciation Expense (a)		536,776	537,200	543,030	553,371	563,711	574,052	584,393	594,734	605,075	615,415	620,730	621,534	6,950,021	3.	
4.	Cumulative Investment (Line 2)		32,208,562	32,254,809	32,875,257	33,495,705	34,116,153	34,736,601	35,357,049	35,977,497	36,597,945	37,218,389	37,266,636	37,314,878	n/a	4.	
5.	Less: Accumulated Depreciation (c)		18,296,402	18,835,178	19,372,378	19,915,408	20,458,778	21,002,490	21,606,542	22,190,935	22,785,688	23,390,743	24,006,158	24,526,889	25,248,423	n/a	5.
6.	Net Investment (Line 4 - 5)		\$ 13,902,160	\$ 13,371,364	\$ 12,882,431	\$ 12,859,850	\$ 13,028,927	\$ 13,068,654	\$ 13,130,060	\$ 13,166,115	\$ 13,191,820	\$ 13,207,202	\$ 13,212,231	\$ 12,839,748	\$ 12,068,455	n/a	6.
7.	Average Net Investment		13,639,772	13,126,908	12,921,141	12,993,388	13,055,295	13,108,882	13,148,087	13,178,972	13,199,516	13,209,717	12,925,989	12,353,102	n/a	7.	
8.	Return on Average Net Investment															8.	
a.	Equity Component (b)		53,445	51,435	50,629	50,912	51,155	51,357	51,518	51,639	51,720	51,760	50,648	48,403		8a.	
b.	Equity Comp. grossed up for taxes (Line 8a/61425)		87,008	83,737	82,424	82,885	83,280	83,609	83,872	84,069	84,200	84,265	82,455	78,800	1,000,602	8b.	
c.	Debt Component (Line 7 * 1.8473% / 12)		22,135	21,302	20,968	21,086	21,186	21,270	21,337	21,387	21,420	21,437	20,976	20,047	254,550	8c.	
9.	Total Return Requirements (Line 8b + 8c)		109,143	105,039	103,392	103,970	104,466	104,878	105,208	105,455	105,620	105,701	103,431	98,847	1,255,152	9.	
10.	Total Depreciation & Return (Line 9 + 8)		\$ 645,919	\$ 642,239	\$ 646,422	\$ 657,341	\$ 668,177	\$ 678,931	\$ 689,601	\$ 700,189	\$ 710,694	\$ 721,117	\$ 724,161	\$ 720,381	\$ 8,205,173	10.	

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS

Program	Depreciation	Return	Beginning of Period												Total																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												
			January	February	March	April	May	June	July	August	September	October	November	December																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
Residential On Call Program (94.6%)	507,790	103,249	508,170	508,367	513,442	523,224	533,007	542,789	552,572	562,354	572,136	581,919	587,190	597,951	6,572,545																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												
	Total	\$ 507,790	\$ 103,249	\$ 508,170	\$ 508,367	\$ 513,442	\$ 523,224	\$ 533,007	\$ 542,789	\$ 552,572	\$ 562,354	\$ 572,136	\$ 581,919	\$ 587,190	\$ 597,951	\$ 6,572,545																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
Business On Call Program (5.4%)	28,986	5,894	29,029	5,672	29,588	5,582	30,146	5,611	30,705	5,636	31,263	5,672	31,821	5,696	32,380	5,720	32,938	5,745	33,497	5,769	34,056	5,794	34,614	5,819	35,173	5,844	35,731	5,869	36,288	5,894	36,846	5,919	37,403	5,944	37,961	5,969	38,518	5,994	39,076	6,019	39,634	6,044	40,191	6,069	40,749	6,094	41,304	6,119	41,852	6,144	42,403	6,169	42,951	6,194	43,500	6,219	44,048	6,244	44,597	6,269	45,146	6,294	45,694	6,319	46,243	6,344	46,791	6,369	47,339	6,394	47,886	6,419	48,384	6,444	48,932	6,469	49,478	6,494	50,024	6,519	50,570	6,544	51,116	6,569	51,662	6,594	52,208	6,619	52,754	6,644	53,299	6,669	53,891	6,694	54,482	6,719	55,073	6,744	55,664	6,769	56,255	6,794	56,846	6,819	57,437	6,844	58,028	6,869	58,619	6,894	59,210	6,919	59,801	6,944	60,392	6,969	60,983	6,994	61,574	7,019	62,165	7,044	62,756	7,069	63,347	7,094	63,938	7,119	64,529	7,144	65,120	7,169	65,711	7,194	66,302	7,219	66,893	7,244	67,484	7,269	68,075	7,294	68,666	7,319	69,257	7,344	69,848	7,369	70,439	7,394	71,030	7,419	71,621	7,444	72,212	7,469	72,803	7,494	73,394	7,519	73,985	7,544	74,576	7,569	75,167	7,594	75,758	7,619	76,349	7,644	76,940	7,669	77,531	7,694	78,122	7,719	78,713	7,744	79,304	7,769	79,895	7,794	80,486	7,819	81,077	7,844	81,668	7,869	82,259	7,894	82,850	7,919	83,441	7,944	84,032	7,969	84,623	7,994	85,214	8,019	85,805	8,044	86,396	8,069	86,987	8,094	87,578	8,119	88,169	8,144	88,760	8,169	89,351	8,194	89,942	8,219	90,533	8,244	91,124	8,269	91,715	8,294	92,306	8,319	92,897	8,344	93,488	8,369	94,079	8,394	94,670	8,419	95,261	8,444	95,852	8,469	96,443	8,494	97,034	8,519	97,625	8,544	98,216	8,569	98,807	8,594	99,398	8,619	99,989	8,644	100,580	8,669	101,171	8,694	101,762	8,719	102,353	8,744	102,944	8,769	103,535	8,794	104,126	8,819	104,717	8,844	105,308	8,869	105,899	8,894	106,490	8,919	107,081	8,944	107,672	8,969	108,263	8,994	108,854	9,019	109,445	9,044	110,036	9,069	110,627	9,094	111,218	9,119	111,809	9,144	112,400	9,169	112,991	9,194	113,582	9,219	114,173	9,244	114,764	9,269	115,355	9,294	115,946	9,319	116,537	9,344	117,128	9,369	117,719	9,394	118,310	9,419	118,901	9,444	119,492	9,469	120,083	9,494	120,674	9,519	121,265	9,544	121,856	9,569	122,447	9,594	123,038	9,619	123,629	9,644	124,220	9,669	124,811	9,694	125,402	9,719	125,993	9,744	126,584	9,769	127,175	9,794	127,766	9,819	128,357	9,844	128,948	9,869	129,539	9,894	130,130	9,919	130,721	9,944	131,312	9,969	131,903	9,994	132,494	10,019	133,085	10,044	133,676	10,069	134,267	10,094	134,858	10,119	135,449	10,144	136,040	10,169	136,631	10,194	137,212	10,219	137,803	10,244	138,394	10,269	138,985	10,294	139,576	10,319	140,167	10,344	140,758	10,369	141,349	10,394	141,940	10,419	142,531	10,444	143,122	10,469	143,713	10,494	144,304	10,519	144,895	10,544	145,486	10,569	146,077	10,594	146,668	10,619	147,259	10,644	147,850	10,669	148,441	10,694	149,032	10,719	149,623	10,744	150,214	10,769	150,805	10,794	151,396	10,819	151,987	10,844	152,578	10,869	153,169	10,894	153,760	10,919	154,351	10,944	154,942	10,969	155,533	10,994	156,124	11,019	156,715	11,044	157,306	11,069	157,897	11,094	158,488	11,119	159,079	11,144	159,670	11,169	160,261	11,194	160,852	11,219	161,443	11,244	162,034	11,269	162,625	11,294	163,216	11,319	163,807	11,344	164,398	11,369	164,989	11,394	165,580	11,419	166,171	11,444	166,762	11,469	167,353	11,494	167,944	11,519	168,535	11,544	169,126	11,569	169,717	11,594	170,308	11,619	170,899	11,644	171,490	11,669	172,081	11,694	172,672	11,719	173,263	11,744	173,854	11,769	174,445	11,794	175,036	11,819	175,627	11,844	176,218	11,869	176,809	11,894	177,400	11,919	177,991	11,944	178,582	11,969	179,173	11,994	179,764	12,019	180,355	12,044	180,946	12,069	181,537	12,094	182,128	12,119	182,719	12,144	183,310	12,169	183,901	12,194	184,492	12,219	185,083	12,244	185,674	12,269	186,265	12,294	186,856	12,319	187,447	12,344	188,038	12,369	188,629	12,394	189,220	12,419	189,811	12,444	190,402	12,469	190,993	12,494	191,584	12,519	192,175	12,544	192,766	12,569	193,357	12,594	193,948	12,619	194,539	12,644	195,130	12,669	195,721	12,694	196,312	12,719	196,903	12,744	197,494	12,769	198,085	12,794	198,676	12,819	199,267	12,844	199,858	12,869	200,449	12,894	201,040	12,919	201,631	12,944	202,222	12,969	202,813	12,994	203,404	13,019	203,995	13,044	204,586	13,069	205,177	13,094	205,768	13,119	206,359	13,144	206,950	13,169	207,541	13,194	208,132	13,219	208,723	13,244	209,314	13,269	209,905	13,294	210,496	13,319	211,087	13,344	211,678	13,369	212,269	13,394	212,860	13,419	213,451	13,444	214,042	13,469	214,633	13,494	215,224	13,519	215,815	13,544	216,406	13,569	216,997	13,594	217,588	13,619	218,179	13,644	218,770	13,669	219,361	13,694	220,952	13,719	221,543	13,744	222,134	13,769	222,725	13,794	223,316	13,819	223,907	13,844	224,498	13,869	225,089	13,894	225,680	13,919	226,271	13,944	226,862	13,969	227,453	13,994	228,044	14,019	228,635	14,044	229,2

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
COMMON EXPENSES

For the Period January through December 2011

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.
1.	Investment (Net of Retirements)		\$ 192,418	\$ 192,418	\$ 192,418	\$ 192,418	\$ 192,418	\$ 192,418	\$ 192,418	\$ 192,418	\$ 192,418	\$ 192,418	\$ 192,418	\$ 192,418	\$ 2,309,016	1.
2.	Depreciation Base		3,838,975	4,031,393	4,223,811	4,416,229	4,608,647	4,801,065	4,993,483	5,185,901	5,378,319	5,570,737	5,763,155	5,955,573	n/a	2.
3.	Depreciation Expense (a)		88,088	71,295	69,371	67,447	70,654	73,861	77,088	80,275	83,482	86,688	89,895	93,102	931,224	3.
4.	Cumulative Investment (Line 2)	\$ 3,846,557	3,838,975	4,031,393	4,223,811	4,416,229	4,608,647	4,801,065	4,993,483	5,185,901	5,378,319	5,570,737	5,763,155	5,955,573	n/a	4.
5.	Less: Accumulated Depreciation (c)	1,655,781	1,723,879	1,795,174	1,864,544	1,931,991	2,002,844	2,076,505	2,153,573	2,233,847	2,317,329	2,404,017	2,493,913	2,587,015	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 1,990,766	\$ 2,115,096	\$ 2,236,219	\$ 2,359,266	\$ 2,484,238	\$ 2,606,002	\$ 2,724,559	\$ 2,839,910	\$ 2,952,053	\$ 3,060,990	\$ 3,166,719	\$ 3,269,242	\$ 3,368,558	n/a	6.
7.	Average Net Investment		2,052,931	2,175,657	2,297,743	2,421,752	2,545,120	2,685,281	2,782,235	2,885,982	3,006,522	3,113,655	3,217,981	3,318,900	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		8,044	8,525	9,003	9,489	9,973	10,443	10,922	11,347	11,780	12,201	12,609	13,004		8a.
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)		13,096	13,879	14,657	15,448	16,235	17,002	17,748	18,473	19,179	19,863	20,527	21,171	207,279	8b.
c.	Debt Component (Line 7 * 1.9473% /12)		3,331	3,531	3,729	3,930	4,130	4,325	4,515	4,700	4,879	5,053	5,222	5,386	52,731	8c.
9.	Total Return Requirements (Line 8b + 8c)		16,427	17,409	18,386	19,378	20,368	21,327	22,263	23,173	24,058	24,918	25,750	26,557	260,010	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$ 84,515	\$ 88,704	\$ 87,757	\$ 86,825	\$ 91,019	\$ 95,188	\$ 99,330	\$ 103,448	\$ 107,539	\$ 111,605	\$ 115,645	\$ 119,660	\$ 1,191,234	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

Totals may not add due to rounding

Schedules - Based on Proposed DSM Plan

Sponsored By

C-1, Pages 1 - 3, of 3 (AS-3)	Terry J. Keith
C-2, Pages 1 - 3, of 7 (AS-3)	Anita Sharma
C-2, Pages 4 - 7, of 7, Line 1 (AS-3)	Anita Sharma
C-2, Pages 4 - 7, of 7, Lines 2 - 10 (AS-3)	Terry J. Keith
C-3, Pages 1a - 1c, of 8 (AS-3)	Anita Sharma
C-3, Pages 2 - 4, of 8, Line 1 (AS-3)	Anita Sharma
C-3, Pages 2 - 4, of 8, Lines 2 - 10 (AS-3)	Terry J. Keith
C-3, Pages 5 - 6, of 8 (AS-3)	Anita Sharma
C-3, Pages 7 - 8, of 8 (AS-3)	Terry J. Keith
C-4, Page 1 of 1 (AS-3)	Terry J. Keith
C-5, Pages 1 - 37 (AS-3)	Anita Sharma

**Energy Conservation Cost Recovery
 Summary of ECCR Calculation
 for the Period:
 January 2011 through December 2011**

	<u>TOTAL COSTS</u>
1. Projected Costs (Schedule C-2, pg. 3, line 38 AS-3)	\$ 305,803,945
2. True-up Over/(Under) Recoveries (Schedule C-3, pg 7, line 11 AS-3)	<u>(53,333,303)</u>
3. Subtotal (line 1 minus line 2)	359,137,249
4. Less Load Management Incentives Not Subject To Revenue Taxes (Schedule C-2, pg 3 of 7, Incentives Column, Program Nos. 3, 13,15,16 AS-3)	<u>88,906,318</u>
5. Project Costs Subject To Revenue Taxes (line 3 minus line 4)	270,230,931
6. Revenue Tax Multiplier	1.00072
7. Subtotal (line 5 * line 6)	<u>270,425,497</u>
8. Total Recoverable Costs (line 7+ line 4)	<u>\$ 359,331,815</u>

Costs are split in proportion to the current period split of demand-related (35.27%) and energy-related (64.73%) costs. The allocation of ECCR costs between demand and energy is shown on schedule C-2, page 2, and is consistent with the methodology set forth in Order No. PSC-93-1845-FOF-EG.

9. Total Cost	359,331,815
10. Energy Related Costs	232,595,484
11. Demand-Related Costs (total)	126,736,331
12. Demand costs allocated on 12 CP (Line 11/13 * 12)	116,987,382
13. Demand Costs allocated on 1/13 th (Line 11/13)	9,748,949

**FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2011 THROUGH DECEMBER 2011**

Rate Class	(1) AVG 12 CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	63.207%	51,937,791,952	9,380,304	1.08577530	1.06671356	55,402,746,952	10,184,902	50.94562%	56.15680%
GS1/GST1/WIES1	66.464%	5,916,481,523	1,016,181	1.08577530	1.06671356	6,311,191,068	1,103,344	5.80346%	6.08354%
GSD1/GSDT1/HLFT1 (21-499 kW)	76.006%	24,983,108,880	3,752,274	1.08569164	1.06664979	26,648,227,841	4,073,813	24.50439%	22.46191%
OS2	67.825%	13,470,304	2,267	1.05612737	1.04404188	14,063,561	2,394	0.01293%	0.01320%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	79.376%	11,197,980,511	1,610,444	1.08463232	1.06586957	11,935,586,672	1,746,740	10.97537%	9.63105%
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	88.611%	2,112,911,852	272,202	1.07667791	1.05974513	2,239,148,045	293,074	2.05901%	1.61593%
GSLD3/GSLDT3/CS3/CST3	90.919%	243,243,768	30,541	1.03054203	1.02436840	249,171,250	31,474	0.22913%	0.17354%
ISST1D	70.728%	0	0	1.05612737	1.04404188	0	0	0.00000%	0.00000%
ISST1T	139.551%	0	0	1.03054203	1.02436840	0	0	0.00000%	0.00000%
SST1T	139.551%	129,164,990	10,566	1.03054203	1.02436840	132,312,534	10,889	0.12167%	0.06004%
SST1D1/SST1D2/SST1D3	70.728%	7,233,373	1,167	1.05612737	1.04404188	7,551,945	1,233	0.00694%	0.00680%
CILC D/CILC G	90.365%	3,223,049,150	407,156	1.07583393	1.05948563	3,414,774,259	438,032	3.14006%	2.41519%
CILC T	94.857%	1,524,897,373	183,513	1.03054203	1.02436840	1,562,056,662	189,118	1.43639%	1.04275%
MET	71.410%	92,301,968	14,755	1.05612737	1.04404188	96,367,120	15,583	0.08861%	0.08592%
OL1/SL1/PL1	203.422%	626,961,667	35,184	1.08577530	1.06671356	668,788,512	38,202	0.61498%	0.21064%
SL2, GSCU1	100.228%	62,621,669	7,132	1.08577530	1.06671356	66,799,384	7,744	0.06143%	0.04270%
TOTAL		102,071,219,000	16,723,686			108,748,785,825	18,136,542	100.00%	100.00%

(1) AVG 12 CP load factor based on 2010 load research data per Order No. PSC-10-0153-FOF-EI issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010.

(2) Projected kwh sales for the period January 2011 through December 2011

(3) Calculated: Col (2)/(8760 hours * Col (1)), 8760 hours = annual hours

(4) Based on 2010 demand losses as approved in Order No. PSC-10-0153-FOF-EI issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010.

(5) Based on 2010 energy losses as approved in Order No. PSC-10-0153-FOF-EI issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010.

(6) Col (2) * Col (5)

(7) Col (3) * Col (4)

(8) Col (6) / total for Col (6)

(9) Col (7) / total for Col (7)

Note: Totals may not add due to rounding.

**FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY CONSERVATION FACTORS
JANUARY 2011 THROUGH DECEMBER 2011**

Rate Class	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Demand Allocation 12CP (\$)	(4) 1/13 th (\$)	(5) Energy Allocation (\$)	(6) Total Conservation Costs (\$)	(7) Projected Sales, at Meter (Mwh)	(8) Billing KW Load Factor (%)	(9) Projected Billed KW at Meter (Mw)	(10) Conservation Recovery Factor (\$/KW)	(11) Conservation Recovery Factor (\$/Mwh)
RS1/RST1	50.94562%	56.15680%	\$65,696,373	\$4,966,663	\$116,497,219	\$189,160,255	51,837,791,952	-	-	-	-
GS1/GST1	5.80348%	6.08354%	\$7,116,976	\$565,776	\$13,486,563	\$21,181,335	5,916,461,523	-	-	-	0.00364
GSD1/GSDT1/HLTF(21-499 KW)	24.50439%	22.46191%	\$26,277,596	\$2,368,921	\$56,996,107	\$85,662,624	24,983,106,880	48.67059%	70,316,457	1.22	-
CS2	0.01293%	0.01320%	\$15,442	\$1,261	\$30,080	\$46,783	13,470,304	-	-	-	0.00347
GSLD1/GSLDT1/CS1/CST1/HLTF(500-1,999 KW)	10.97537%	9.63105%	\$11,267,117	\$1,069,984	\$25,528,226	\$37,865,327	11,197,860,511	63.68015%	24,088,668	1.57	-
GSLD2/GSLDT2/CS2/CST2/HLTF(2,000+ KW)	2.05901%	1.61593%	\$1,890,435	\$200,732	\$4,789,164	\$6,660,331	2,112,911,652	66.37874%	4,232,694	1.63	-
GSLD3/GSLDT3/CS3/CST3	0.22913%	0.17354%	\$203,019	\$22,337	\$532,936	\$758,292	243,243,788	73.56846%	452,926	1.67	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	52.36474%	0	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	14.03656%	0	**	-
SST1T	0.12167%	0.06004%	\$70,238	\$11,861	\$282,994	\$365,093	129,164,990	14.03656%	1,260,554	**	-
SST1D1/SST1D2/SST1D3	0.00994%	0.00680%	\$7,953	\$677	\$16,152	\$24,782	7,233,373	52.36474%	16,923	**	-
CILC.D/CILC.G	3.14006%	2.41519%	\$2,825,469	\$306,123	\$7,303,632	\$10,435,223	3,229,049,150	74.63495%	5,699,831	1.77	-
CILC.T	1.43639%	1.04275%	\$1,219,881	\$140,033	\$3,340,978	\$4,700,892	1,524,897,373	81.55360%	2,561,384	1.94	-
MET	0.08861%	0.08592%	\$100,516	\$8,639	\$206,113	\$315,268	92,301,968	59.46021%	212,648	1.48	-
OL1/SL1/PL1	0.61498%	0.21064%	\$246,417	\$59,955	\$1,430,427	\$1,736,799	626,961,667	-	-	-	0.00277
SL2, GSCU1	0.06143%	0.04270%	\$49,952	\$5,966	\$142,873	\$198,813	62,621,669	-	-	-	0.00317
TOTAL			\$116,987,382	\$9,748,949	\$232,595,484	\$359,331,615	102,071,219,000		109,044,285		

Notes: There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

* - Totals may not add due to rounding.

(1) Obtained from Schedule C-1, page 2 of 3, Col (8)

(2) Obtained from Schedule C-1, page 2 of 3, Col (9)

(3) Total from C-1, page 1, line 12 X Col (2)

(4) Total from C-1, page 1, line 13 X Col (1)

(5) Total from C-1, page 1, line 10 X Col (1)

(6) Total Conservation Costs

(7) Projected Mwh sales for the period January 2011 through December 2011, From C-1, Page 2, Total of Column 2

(8) Col (6) / (7) * (730)

(9) Col (7) / (8)

(10) Col (6) / (9)

(11) Col (6) / (7)

ENERGY CONSERVATION FACTORS FOR STANDBY RATES	
Demand (RDD) Charge	(C-1, nn 3 of 3, total col 5) / (C-1, nn 2 of 3, total col 7) / (10) (C-1, nn 2 of 3, col 4) 12 months
Sum of Daily Demand Charge (DDC)	(C-1, nn 3 of 3, total col 5) / (C-1, nn 2 of 3, total col 7) * (21 work days) / (C-1, nn 2 of 3, col 4) 12 months
CAPACITY RECOVERY FACTOR	
	RDC SDD
	** (\$/KW) ** (\$/KW)
ISST1D	\$0.17 \$0.08
ISST1T	\$0.17 \$0.08
SST1T	\$0.17 \$0.08
SST1D1/SST1D2/SST1D3	\$0.17 \$0.08

FLORIDA POWER & LIGHT COMPANY
 CONSERVATION PROGRAM COSTS
 For the Period: January through June 2011 Projection

Program Title	January	February	March	April	May	June	Sub-Total (6 Mo.)
1. Residential Home Energy Survey	\$ 676,515	\$ 504,737	\$ 567,164	\$ 538,251	\$ 1,817,423	\$ 1,959,200	\$ 6,063,290
2. Residential Building Envelope	758,121	691,137	884,292	1,072,343	974,934	1,147,476	\$ 5,528,303
3. Residential Load Management ("On Call")	3,699,271	3,619,762	3,457,356	5,235,355	5,611,398	5,800,371	\$ 27,423,513
4. Res. Duct System Testing & Repair	426,277	463,351	656,130	823,472	709,071	737,531	\$ 3,815,832
5. Residential Air Conditioning	4,178,520	3,234,207	3,167,449	3,989,127	4,666,567	5,461,569	\$ 24,697,436
6. Residential Air-Conditioning Tune-Up & Maintenance	66,829	76,933	58,222	68,490	67,786	72,858	\$ 411,118
7. Residential New Construction (BuildSmart®)	562,528	598,544	610,430	612,831	589,332	730,077	\$ 3,703,742
8. Residential Refrigerator Replacement	76,750	56,883	73,097	216,742	225,117	232,617	\$ 881,206
9. Residential Low Income Weatherization	37,405	39,309	39,591	35,944	33,426	36,595	\$ 222,170
10. Residential Power Savers Energy Audit	118,514	121,193	111,789	106,439	131,440	131,440	\$ 720,815
11. Residential Power Savers Energy Efficiency	550,727	558,022	545,614	540,614	560,614	543,476	\$ 3,299,067
12. Cogeneration & Small Power Production	68,336	44,736	44,736	44,736	44,736	44,736	\$ 292,018
13. Business On Call	66,303	58,739	59,755	484,299	484,783	488,964	\$ 1,642,873
14. Business Efficient Lighting	541,647	538,489	541,477	536,677	543,027	543,429	\$ 3,244,746
15. Commercial/Industrial Load Control	2,498,039	2,462,408	2,454,144	2,475,765	2,498,204	2,505,580	\$ 14,894,140
16. Commercial/Industrial Demand Reduction	673,056	671,763	677,542	864,543	862,965	867,786	\$ 4,817,655
17. Business Energy Evaluation	549,101	382,195	770,463	462,817	610,026	517,844	\$ 3,302,446
18. Business Heating, Ventilating & Air-Conditioning	1,998,807	2,110,775	2,426,559	2,028,643	2,085,756	2,042,015	\$ 12,692,555
19. Business Custom Incentive	8,920	6,485	6,499	11,528	6,499	6,499	\$ 44,430
20. Business Building Envelope	1,762,904	1,752,829	1,763,149	1,765,883	1,768,384	1,875,894	\$ 10,689,043
21. Business Water Heating	71,017	68,911	68,506	69,006	68,517	69,017	\$ 414,974
22. Business Refrigeration	85,834	86,581	81,733	83,733	81,733	81,733	\$ 501,357
23. Business Motors	313	946	228	224	858	860	\$ 3,429
24. Residential Solar Water Heating Pilot	53,581	53,416	154,344	470,674	644,256	749,522	\$ 2,125,793
25. Residential Solar Water Heating (LINC) Pilot	4,160	5,181	2,912	23,729	153,818	179,768	\$ 369,568
26. Business Solar Water Heating Pilot	6,586	4,964	9,719	11,558	12,674	18,993	\$ 64,894
27. Residential Photovoltaic Pilot	22,699	29,391	90,008	276,036	380,277	439,722	\$ 1,238,133
28. Business Photovoltaic Pilot	20,970	28,136	65,401	195,999	267,076	309,882	\$ 885,464
29. Business Photovoltaics for Schools Pilot	24,031	34,553	27,442	28,599	29,376	30,316	\$ 174,317
30. Renewable Research and Demonstration Project	2,464	13,871	17,512	17,963	16,560	16,560	\$ 84,930
31. Conservation Research & Development	48,435	45,685	45,707	45,707	45,707	45,707	\$ 274,948
32. Residential Two-Story Home Wind Washing Rsch. Proj.	8,010	15,566	23,940	29,507	29,507	29,507	\$ 136,037
33. Res. Proactive Energy Info. Communications Rsch. Proj.	2,559	1,730	201,754	1,754	1,754	283,005	\$ 492,556
34. Business Building Retro-Commissioning Rsch. Proj.	11,008	23,066	35,941	44,507	44,507	44,507	\$ 203,536
35. Common Expenses	1,704,954	1,295,975	2,373,116	1,313,185	1,310,834	1,387,630	\$ 9,385,694
36. Total All Programs	\$ 21,381,193	\$ 19,708,479	\$ 22,113,721	\$ 24,526,580	\$ 27,379,142	\$ 29,432,716	\$ 144,541,833
37. LESS: Included in Base Rates	(202,841)	(140,018)	(201,022)	(142,913)	(141,785)	(143,662)	\$ (972,242)
38. Recoverable Conservation Expenses	\$ 21,178,351	\$ 19,568,460	\$ 21,912,699	\$ 24,383,668	\$ 27,237,357	\$ 29,289,054	\$ 143,569,591
Totals may not add due to rounding							

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: July through December 2011 Projection

Program Title	July	August	September	October	November	December	Sub-Total (6 Mo.)	Total (12 Mo.)	Demand Costs	Energy Costs
1. Residential Home Energy Survey	\$ 2,042,943	\$ 2,390,837	\$ 1,574,654	\$ 1,398,180	\$ 530,341	\$ 572,495	\$ 8,569,450	\$ 14,572,740		\$ 14,572,740
2. Residential Building Envelope	1,136,002	1,189,687	1,043,931	1,277,874	924,423	553,360	\$ 6,105,277	\$ 11,633,580		\$ 11,633,580
3. Residential Load Management ("On Call")	5,895,689	5,971,471	5,853,841	5,765,417	3,942,307	3,593,918	\$ 31,022,653	\$ 58,446,166	58,446,166	
4. Res. Duct System Tosting & Repair	564,831	500,891	431,367	421,686	401,127	381,155	\$ 2,681,057	\$ 6,496,889		\$ 6,496,889
5. Residential Air Conditioning	6,296,553	5,924,540	6,553,722	6,367,911	5,489,005	3,509,951	\$ 34,161,682	\$ 58,859,121		\$ 58,859,121
6. Residential Air-Conditioning Tune-Up & Maintenance	79,051	82,729	84,143	97,404	75,204	61,344	\$ 479,875	\$ 890,993		\$ 890,993
7. Residential New Construction (BuildSmart®)	541,726	600,903	596,490	578,843	565,596	572,248	\$ 3,455,806	\$ 7,159,548		\$ 7,159,548
8. Residential Refrigerator Replacement	276,492	269,303	242,617	264,242	250,117	282,754	\$ 1,585,525	\$ 2,466,731		\$ 2,466,731
9. Residential Low Income Weatherization	37,880	35,191	35,166	29,916	29,914	29,905	\$ 197,972	\$ 420,142		\$ 420,142
10. Residential Power Savers Energy Audit	136,439	141,451	136,440	136,440	106,440	106,975	\$ 764,185	\$ 1,485,000		\$ 1,485,000
11. Residential Power Savers Energy Efficiency	540,814	543,501	540,614	540,814	540,614	540,602	\$ 3,246,559	\$ 6,545,626		\$ 6,545,626
12. Cogeneration & Small Power Production	44,736	68,338	44,736	44,736	44,736	44,841	\$ 291,923	\$ 583,941		\$ 583,941
13. Business On Call	494,293	500,045	498,365	504,161	98,213	87,851	\$ 2,182,928	\$ 3,805,801	\$ 3,805,801	
14. Business Efficient Lighting	509,927	546,003	543,297	537,927	539,525	539,139	\$ 3,245,818	\$ 6,490,564		\$ 6,490,564
15. Commercial/Industrial Load Control	2,542,830	2,547,706	2,524,370	2,514,684	2,506,884	2,501,315	\$ 15,137,787	\$ 30,031,927	\$ 30,031,927	
16. Commercial/Industrial Demand Reduction	878,207	885,423	879,574	883,961	700,435	703,834	\$ 4,929,434	\$ 9,547,089	\$ 9,547,089	
17. Business Energy Evaluation	677,592	520,925	528,266	502,311	407,071	423,554	\$ 3,059,719	\$ 6,362,165		\$ 6,362,165
18. Business Heating, Ventilating & Air Conditioning	2,034,168	2,047,716	2,029,588	1,927,106	2,022,888	1,862,740	\$ 11,924,204	\$ 24,616,759		\$ 24,616,759
19. Business Custom Incentive	11,499	6,960	6,528	9,902	6,499	6,499	\$ 47,887	\$ 92,317		\$ 92,317
20. Business Building Envelope	1,754,383	1,766,774	1,761,033	1,753,993	1,753,383	1,810,048	\$ 10,599,804	\$ 21,288,647		\$ 21,288,647
21. Business Water Heating	68,517	71,809	68,517	69,015	68,515	68,468	\$ 414,841	\$ 829,815		\$ 829,815
22. Business Refrigeration	81,732	88,269	81,733	86,732	83,732	81,666	\$ 503,864	\$ 1,005,221		\$ 1,005,221
23. Business Motors	857	864	863	857	857	857	\$ 5,245	\$ 8,674		\$ 8,674
24. Residential Solar Water Heating Pilot	849,377	906,110	843,942	565,342	333,550	167,799	\$ 3,866,120	\$ 5,791,913		\$ 5,791,913
25. Residential Solar Water Heating (LINC) Pilot	192,354	207,075	195,566	155,010	23,208	14,218	\$ 787,431	\$ 1,156,999		\$ 1,156,999
26. Business Solar Water Heating Pilot	22,774	39,468	36,704	32,935	26,006	18,092	\$ 175,979	\$ 240,673		\$ 240,673
27. Residential Photovoltaic Pilot	499,120	519,364	485,098	317,818	175,502	83,267	\$ 2,060,169	\$ 3,318,302		\$ 3,318,302
28. Business Photovoltaic Pilot	357,705	377,590	352,002	235,435	136,314	69,304	\$ 1,528,340	\$ 2,413,804		\$ 2,413,804
29. Business Photovoltaics for Schools Pilot	33,810	37,926	48,404	55,331	65,759	63,889	\$ 304,899	\$ 479,216		\$ 479,216
30. Renewable Research and Demonstration Project	31,783	82,714	81,875	81,875	132,118	81,877	\$ 492,242	\$ 577,172		\$ 577,172
31. Conservation Research & Development	45,707	46,507	45,707	45,707	45,708	45,708	\$ 275,044	\$ 549,992		\$ 549,992
32. Residential Two-Story Home Wind Washing Resch. Proj.	29,507	30,344	29,507	29,507	29,507	15,591	\$ 163,963	\$ 300,000		\$ 300,000
33. Res. Proactive Energy Info. Communications Resch. Proj.	1,755	2,631	1,755	1,755	281,126	1,755	\$ 290,777	\$ 783,333		\$ 783,333
34. Business Building Retro-Commissioning Resch. Proj.	44,507	45,345	44,507	44,507	44,507	23,091	\$ 246,464	\$ 450,000		\$ 450,000
35. Common Expenses	1,349,172	1,810,546	1,364,278	1,365,880	1,359,109	1,384,858	\$ 8,833,843	\$ 18,019,537	6,333,938	11,685,599
36. Total All Programs	\$ 30,132,542	\$ 30,787,036	\$ 29,589,198	\$ 28,685,004	\$ 23,740,240	\$ 20,264,548	\$ 163,178,566	\$ 307,720,400	\$ 108,164,921	\$ 199,555,476
37. LESS: Included in Base Rates	(148,295)	(217,618)	(146,532)	(144,909)	(143,404)	(143,454)	\$ (944,212)	\$ (1,916,455)	(300,968)	(1,615,487)
38. Recoverable Conservation Expenses	\$ 29,984,247	\$ 30,569,418	\$ 29,442,666	\$ 28,520,095	\$ 23,596,836	\$ 20,121,093	\$ 162,234,354	\$ 305,803,945	\$ 107,863,953	\$ 197,939,989
Totals may not add due to rounding										

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: January through December 2011 Projection

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
1. Residential Home Energy Survey	\$ 4,600	\$ 4,904,029	\$ 38,988	\$ 1,382,941	\$ 7,519,146		\$ 255,107	\$ 467,929	\$ 14,572,740		\$ 14,572,740
2. Residential Building Envelope		578,707		272,490							
3. Residential Load Management ("On Call")		2,268,277	341,929	307,071		10,551,304	85,884	145,195	11,633,580		11,633,580
4. Res. Duct System Testing & Repair	7,760,023	489,653		1,861,685		47,068,895	118,135	583,836	58,446,166		58,446,166
5. Residential Air Conditioning		1,965,561	30,000	1,056,858		4,241,411	3,600	(99,460)	6,496,889		6,496,889
6. Residential Air-Conditioning Tune-Up & Maintenance		84,466	4,000	385,151		54,966,698	43,359	796,645	58,859,121		58,859,121
7. Residential New Construction (BuildSmart®)		556,710		322,651		357,418	10,616	49,342	890,993		890,993
8. Residential Refrigerator Replacement		548,242		247,962		5,764,220	12,329	503,628	7,159,548		7,159,548
9. Residential Low Income Weatherization		59,226		17,992		1,570,000	46,253	54,266	2,466,731		2,466,731
10. Residential Power Savers Energy Audit		130,199	3,000	455,988		297,000	6,191	39,733	420,142		420,142
11. Residential Power Savers Energy Efficiency		74,358	3,000	268,128		730,000	1,700	164,133	1,485,000		1,485,000
12. Cogeneration & Small Power Production		613,636		4,686		6,096,026	5,116	100,998	6,545,626		6,545,626
13. Business On Call		445,150	150,824	400	43,192			(34,381)	583,941		583,941
14. Business Efficient Lighting		142,740		27,482		3,050,933	64,025	51,277	3,805,801		3,805,801
15. Commercial/Industrial Load Control		338,197	305	1,362		6,271,509	17,035	31,798	6,490,564		6,490,564
16. Commercial/Industrial Demand Reduction		146,433	850	13,719		29,540,646	61,003	90,414	30,031,927		30,031,927
17. Business Energy Evaluation		2,939,377	80,180	1,283,271	1,084,176	9,245,844	31,877	108,166	9,547,069		9,547,069
18. Business Heating, Ventilating & Air-Conditioning		906,532		45,377		23,443,287	58,157	163,406	24,616,759		24,616,759
19. Business Custom Incentive		11,935		13,404		65,402	300	276	92,317		92,317
20. Business Building Envelope		344,868		233,306		20,590,846	45,119	74,708	21,288,647		21,288,647
21. Business Water Heating		72,218		2,823		746,213	3,401	5,160	829,915		829,915
22. Business Refrigeration		117,412		57		842,066	5,444	40,252	1,005,221		1,005,221
23. Business Motors		2,447		109		5,071	255	792	6,674		6,674
24. Residential Solar Water Heating Pilot		418,128		737,734		4,588,310	30,059	17,681	5,791,913		5,791,913
25. Residential Solar Water Heating (LINC) Pilot		35,394		116,826		1,000,000	1,300	3,479	1,166,999		1,166,999
26. Business Solar Water Heating Pilot		55,066		114,405		62,551	2,833	6,118	240,673		240,673
27. Residential Photovoltaic Pilot		174,816		375,093		2,747,200	9,638	11,557	3,318,302		3,318,302
28. Business Photovoltaic Pilot		165,363		313,123		1,915,325	8,712	11,281	2,413,804		2,413,804
29. Business Photovoltaics for Schools Pilot		82,998		227,870			833	3,568	479,216		479,216
30. Renewable Research and Demonstration Project	164,149	21,718		552,514				2,940	577,172		577,172
31. Conservation Research & Development		20,625		529,003				364	549,992		549,992
32. Residential Two-Story Home Wind Washing Rsch. Proj.		21,718		279,282					300,000		300,000
33. Res. Proactive Energy Info. Communications Rsch. Proj.		22,712		760,821					783,333		783,333
34. Business Building Retro-Commissioning Rsch. Proj.		21,718		428,282					450,000		450,000
35. Common Expenses	1,374,513	13,888,063	1,200	1,361,997			249,215	1,114,549	18,019,537		18,019,537
36. Total All Programs	\$ 9,748,435	\$ 32,374,365	\$ 503,952	\$ 14,071,445	\$ 8,603,322	\$ 235,758,973	\$ 1,653,255	\$ 5,006,650	\$ 307,720,400		\$ 307,720,400
37. LESS: Included in Base Rates		(1,916,455)							(1,916,455)		(1,916,455)
38. Recoverable Conservation Expenses	\$ 9,748,435	\$ 30,457,910	\$ 503,952	\$ 14,071,445	\$ 8,603,322	\$ 235,758,973	\$ 1,653,255	\$ 5,006,650	\$ 305,803,945		\$ 305,803,945
Totals may not add due to rounding											

FLORIDA POWER & LIGHT COMPANY
 SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
 Residential Home Energy Survey Program
 For the Period January through December 2011

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.
1.	Investment (Net of Retirements)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1.
2.	Depreciation Base	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	n/a	2.
3.	Depreciation Expense (a)	311	311	311	311	311	311	311	311	311	311	311	311	311	3,733	3.
4.	Cumulative Investment (Line 2)	\$ 11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	11,200	n/a	4.
5.	Less: Accumulated Depreciation (c)	311	622	933	1,244	1,556	1,867	2,178	2,489	2,800	3,111	3,422	3,733	4,044	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 10,889	\$ 10,578	\$ 10,267	\$ 9,956	\$ 9,644	\$ 9,333	\$ 9,022	\$ 8,711	\$ 8,400	\$ 8,089	\$ 7,778	\$ 7,467	\$ 7,156	n/a	6.
7.	Average Net Investment	10,733	10,422	10,111	9,800	9,489	9,178	8,867	8,556	8,244	7,933	7,622	7,311	n/a	7.	
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		42	41	40	38	37	36	35	34	32	31	30	29		8a.
b.	Equity Comp. grossed up for taxes (Line 8a/61425)		68	66	64	63	61	59	57	55	53	51	49	47	691	8b.
c.	Debt Component (Line 7 * 1.9473% / 12)		17	17	16	16	15	15	14	14	13	13	12	12	176	8c.
9.	Total Return Requirements (Line 8b + 8c)		86	83	81	78	76	73	71	68	66	63	61	59	866	9.
10.	Total Depreciation & Return (Line 3 + 9)	\$ 397	\$ 395	\$ 392	\$ 390	\$ 387	\$ 385	\$ 382	\$ 380	\$ 377	\$ 375	\$ 372	\$ 370	\$ 370	\$ 4,600	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
 Residential Load Management ("On Call") & Business On Call Programs
 For the Period January through December 2011

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.
1.	Investment (Net of Retirements)	\$ -	\$ 48,247	\$ 820,448	\$ 620,448	\$ 620,448	\$ 620,448	\$ 620,448	\$ 620,448	\$ 620,448	\$ 620,448	\$ 620,444	\$ 48,247	\$ 48,242	\$ 5,108,318	1.
2.	Depreciation Base	32,208,562	32,254,809	32,875,257	33,495,705	34,116,153	34,736,601	35,357,049	35,977,497	36,597,945	37,218,389	37,838,837	37,208,636	37,314,878	n/a	2.
3.	Depreciation Expense (a)	536,776	537,200	548,030	553,371	563,711	574,052	584,393	594,734	605,075	615,415	620,730	621,534	621,534	6,950,021	3.
4.	Cumulative Investment (Line 2)	\$ 32,208,562	32,254,809	32,875,257	33,495,705	34,116,153	34,736,601	35,357,049	35,977,497	36,597,945	37,218,389	37,838,837	37,208,636	37,314,878	n/a	4.
5.	Less: Accumulated Depreciation (c)	18,298,402	18,835,178	19,372,373	19,915,408	20,468,778	21,032,490	21,606,542	22,190,935	22,785,669	23,390,743	24,006,158	24,626,869	25,248,423	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 13,908,160	\$ 13,371,384	\$ 12,882,431	\$ 12,959,850	\$ 13,028,927	\$ 13,083,684	\$ 13,130,060	\$ 13,166,115	\$ 13,191,829	\$ 13,207,202	\$ 13,212,231	\$ 12,639,748	\$ 12,066,455	n/a	6.
7.	Average Net Investment	13,639,772	13,126,908	12,921,141	12,993,368	13,055,295	13,106,862	13,148,087	13,178,972	13,199,516	13,209,717	12,925,989	12,353,102	n/a	7.	
8.	Return on Average Net Investment															8.
a.	Equity Component (b)	53,445	51,435	50,629	50,912	51,155	51,357	51,518	51,639	51,720	51,780	50,646	48,403			9a.
b.	Equity Comp. grossed up for taxes (Line 8a/81425)	87,008	83,737	82,424	82,885	83,280	83,609	83,872	84,069	84,200	84,285	82,455	78,800		1,000,802	9b.
c.	Debt Component (Line 7 * 1.9473% / 12)	22,135	21,302	20,968	21,086	21,186	21,270	21,337	21,387	21,420	21,437	20,976	20,047		254,550	9c.
9.	Total Return Requirements (Line 8b + 8c)	109,143	105,039	103,392	103,970	104,466	104,878	105,208	105,455	105,620	105,701	103,431	98,847		1,255,152	9.
10.	Total Depreciation & Return (Line 3 + 9)	\$ 845,919	\$ 642,239	\$ 646,422	\$ 657,341	\$ 668,177	\$ 678,931	\$ 689,601	\$ 700,189	\$ 710,694	\$ 721,117	\$ 724,161	\$ 720,361	\$ 8,205,173		10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS

Program	Depreciation	Return	Total
Residential On Call Program (94.0%)	507,790 103,249 \$ 611,039	508,170 99,367 \$ 607,537	513,442 97,810 \$ 611,252
Business On Call Program (5.4%)	28,986 5,894 \$ 34,880	29,029 5,672 \$ 34,701	29,588 5,582 \$ 35,170
Total	536,776 109,143 \$ 645,919	537,200 105,039 \$ 642,239	543,030 103,392 \$ 646,422

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
 Business Photovoltaic for Schools Pilot
 For the Period January through December 2011

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.	
1.	Investment (Net of Retirements)		\$ 18,357	\$ 217,136	\$ 26,329	\$ 26,329	\$ 39,974	\$ 39,974	\$ 39,974	\$ 46,316	\$ 285,584	\$ 285,584	\$ 353,809	\$ 149,134	\$ 1,528,500	1.	
2.	Depreciation Base		18,357	235,493	261,822	288,151	328,125	368,099	408,073	454,389	739,973	1,025,557	1,379,366	1,528,500	n/a	2.	
3.	Depreciation Expense (a)		306	3,925	4,364	4,803	5,469	6,135	6,801	7,573	12,333	17,093	22,989	25,475	117,265	3.	
4.	Cumulative Investment (Line 2)	\$	18,357	235,493	261,822	288,151	328,125	368,099	408,073	454,389	739,973	1,025,557	1,379,366	1,528,500	n/a	4.	
5.	Less: Accumulated Depreciation (c)		-	306	4,231	8,595	13,397	18,866	25,001	31,802	39,375	51,708	68,801	91,790	117,265	n/a	5.
6.	Net Investment (Line 4 - 5)	\$	-	\$ 18,051	\$ 231,262	\$ 253,227	\$ 274,754	\$ 309,259	\$ 343,088	\$ 376,271	\$ 415,014	\$ 688,265	\$ 956,766	\$ 1,287,576	\$ 1,411,235	n/a	6.
7.	Average Net Investment		9,026	124,657	242,245	263,991	292,007	326,179	359,685	395,842	551,639	822,511	1,122,166	1,349,405	n/a	7.	
8.	Return on Average Net Investment															8.	
a.	Equity Component (b)		35	488	949	1,034	1,144	1,278	1,409	1,550	2,161	3,223	4,997	5,287		8a.	
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)		58	795	1,545	1,684	1,863	2,081	2,284	2,524	3,519	5,247	7,158	8,608	37,376	8b.	
c.	Debt Component (Line 7 * 1.9473% / 12)		15	202	393	428	474	529	584	642	895	1,335	1,821	2,190	9,508	8c.	
9.	Total Return Requirements (Line 8b + 8c)		72	997	1,938	2,112	2,337	2,610	2,878	3,166	4,414	6,562	8,979	10,798	46,884	9.	
10.	Total Depreciation & Return (Line 3 + 9)	\$	378	\$ 4,922	\$ 6,302	\$ 5,915	\$ 7,805	\$ 8,745	\$ 9,679	\$ 10,739	\$ 16,747	\$ 23,674	\$ 31,969	\$ 36,273	\$ 164,149	10.	

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.
 (b) Monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
 COMMON EXPENSES

For the Period January through December 2011

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.
1.	Investment (Net of Retirements)		\$ 292,418	\$ 292,418	\$ 292,418	\$ 292,418	\$ 292,418	\$ 292,418	\$ 292,418	\$ 292,418	\$ 292,418	\$ 292,418	\$ 292,418	\$ 292,402	\$3,509,000	1.
2.	Depreciation Base		3,938,975	4,231,393	4,523,811	4,816,229	5,108,647	5,401,065	5,693,483	5,985,901	6,278,319	6,570,737	6,863,155	7,155,557	n/a	2.
3.	Depreciation Expense (a)		69,755	74,828	74,371	74,113	78,967	83,861	88,734	93,608	98,482	103,355	108,229	113,102	1,081,224	3.
4.	Cumulative Investment (Line 2)	\$ 3,646,557	3,938,975	4,231,393	4,523,811	4,816,229	5,108,647	5,401,065	5,693,483	5,985,901	6,278,319	6,570,737	6,863,155	7,155,557	n/a	4.
5.	Less: Accumulated Depreciation (c)	1,855,791	1,725,545	1,800,174	1,874,544	1,948,858	2,027,644	2,111,505	2,200,239	2,289,847	2,382,329	2,495,684	2,603,913	2,717,015	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 1,990,766	\$ 2,213,429	\$ 2,431,219	\$ 2,649,266	\$ 2,867,571	\$ 3,081,002	\$ 3,289,559	\$ 3,483,243	\$ 3,692,053	\$ 3,885,980	\$ 4,075,053	\$ 4,259,242	\$ 4,438,542	n/a	6.
7.	Average Net Investment		2,102,097	2,322,324	2,540,243	2,758,419	2,974,287	3,185,281	3,391,401	3,592,648	3,789,022	3,980,521	4,187,147	4,348,892	n/a	7.
8.	Return on Average Net Investment														n/a	8.
a.	Equity Component (b)		8,237	9,100	9,953	10,808	11,654	12,481	13,289	14,077	14,847	15,597	16,328	17,040		8a.
b.	Equity Comp. grossed up for taxes (Line 8a/(61425))		13,409	14,814	16,204	17,596	18,973	20,319	21,634	22,917	24,170	25,392	26,582	27,742	249,752	8b.
c.	Debt Component (Line 7 * 1.9473% / 12)		3,411	3,769	4,122	4,476	4,827	5,169	5,504	5,830	6,149	6,460	6,762	7,057	63,536	8c.
9.	Total Return Requirements (Line 8b + 8c)		16,821	18,583	20,327	22,072	23,800	25,488	27,137	28,748	30,319	31,851	33,345	34,799	313,289	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$ 86,575	\$ 93,211	\$ 94,697	\$ 96,186	\$ 102,767	\$ 109,349	\$ 115,872	\$ 122,356	\$ 128,801	\$ 135,207	\$ 141,573	\$ 147,901	\$ 1,374,513	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 CONSERVATION PROGRAM COSTS
 January through June 2010: ACTUAL
 July through December 2010: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
1. Residential Home Energy Survey											
Actual		\$ 2,214,118	\$ 1,696	\$ 483,951	\$ 2,050,233		\$ 174,354	\$ 124,256	\$ 5,018,608		\$ 5,018,608
Estimated	355	2,307,509	42,072	1,247,225	4,987,700		239,111	255,499	9,079,471		9,079,471
Total	355	4,521,627	43,768	1,701,176	7,037,933		413,465	379,755	14,098,079		14,098,079
2. Residential Building Envelope											
Actual		148,857	28	69,943		2,407,559	5,014	5,052	2,636,453		2,636,453
Estimated		215,461		92,556		2,670,391	17,175	35,706	3,031,289		3,031,289
Total		364,318	28	162,499		5,077,950	22,189	40,758	5,667,742		5,667,742
3. Residential Load Management ("On Call")											
Actual	3,711,365	797,689	12,983	395,162		21,924,815	23,936	327,274	27,193,224		27,193,224
Estimated	3,707,669	1,078,714	17,324	936,749		25,018,654	51,260	1,036,482	31,846,852		31,846,852
Total	7,419,033	1,876,403	30,307	1,331,911		46,943,469	75,196	1,363,756	59,040,076		59,040,076
4. Duct System Testing & Repair											
Actual		405,095	327	13		623,572	19,921	(96,563)	952,365		952,365
Estimated		407,107	2,000	18,852		382,000	43,007	7,319	860,295		860,295
Total		812,202	2,327	18,865		1,005,572	62,928	(89,244)	1,812,660		1,812,660
5. Residential Air Conditioning											
Actual		613,130	70	2,637	19,656	28,428,845	30,969	40,885	27,136,192		27,136,192
Estimated		620,885		444,643		36,514,205	113,598	111,271	37,804,402		37,804,402
Total		1,233,815	70	447,280	19,656	62,943,050	144,567	152,156	64,940,594		64,940,594
6. Residential New Construction (BuildSmart®)											
Actual		231,866	261	68,151		8,225	15,480	23,103	346,896		346,896
Estimated		227,799		169,043		8,221	12,409	14,750	432,222		432,222
Total		459,465	261	237,194		16,446	27,899	37,853	779,118		779,118
7. Low-income Weatherization											
Actual		13,766				41,800	1,168	2,071	58,805		58,805
Estimated		28,416		120		41,400	1,318	2,488	71,722		71,722
Total		40,182		120		83,200	2,486	4,559	130,527		130,527
8. Business On Call											
Actual	211,853	92,386		139,166		1,262,474	1,867	12,661	1,720,407		1,720,407
Estimated	211,644	103,831	500	43,189		1,877,143	13,114	18,931	2,268,352		2,268,352
Total	423,497	196,217	500	182,355		3,139,617	14,981	31,592	3,988,758		3,988,758
9. Cogeneration & Small Power Production											
Actual		273,879		2,694			95	(22,840)	253,828		253,828
Estimated		296,724						252	296,976		296,976
Total		570,603		2,694			95	(22,588)	550,804		550,804

FLORIDA POWER & LIGHT COMPANY
 CONSERVATION PROGRAM COSTS
 January through June 2010: ACTUAL
 July through December 2010: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
10. Business Efficient Lighting											
Actual		\$ 39,432			\$ 3,375	\$ 191,990	\$ 1,571	\$ 1,800	\$ 238,168		\$ 238,168
Estimated		43,086		13,989		334,959	4,457	12,034	408,525		408,525
Total		82,518		13,989	3,375	526,949	6,028	13,834	646,693		646,693
11. Commercial/Industrial Load Control											
Actual		204,129	235			12,846,496	4,113	32,779	13,087,752		13,087,752
Estimated		212,488	300	1,362		13,771,089	13,313	58,137	14,056,889		14,056,689
Total		416,617	535	1,362		26,617,585	17,426	90,916	27,144,441		27,144,441
12. Commercial/Industrial Demand Reduction											
Actual		95,455	10	54		4,230,938	3,191	39,212	4,368,860		4,368,860
Estimated		97,610	150	984		4,363,181	9,433	85,963	4,557,321		4,557,321
Total		193,065	160	1,038		8,594,119	12,624	125,175	8,926,181		8,926,181
13. Business Energy Evaluation											
Actual		1,215,465	574	314,087	66,772		60,078	35,940	1,692,916		1,692,916
Estimated		1,506,829	2,141	535,243	1,586,122		165,833	248,608	4,042,576		4,042,576
Total		2,722,294	2,715	849,330	1,652,894		225,911	282,548	5,735,492		5,735,492
14. Business Heating, Ventilating & A/C											
Actual		393,020		52		2,797,588	26,966	22,509	3,240,135		3,240,135
Estimated		750,686		68,311		2,861,295	80,691	57,291	3,818,274		3,818,274
Total		1,143,706		68,363		5,658,883	107,657	79,800	7,058,409		7,058,409
15. Business Custom Incentive											
Actual		22,181				10,794	238	41	33,254		33,254
Estimated		21,702		3,200		550,020	1,308	976	577,206		577,206
Total		43,883		3,200		560,814	1,546	1,017	610,460		610,460
16. Business Building Envelope											
Actual		134,724			16,118	3,062,250	4,281	6,041	3,223,414		3,223,414
Estimated		137,174		58,338	48,783	2,595,661	11,590	20,915	2,872,461		2,872,461
Total		271,898		58,338	64,901	5,657,911	15,871	26,956	6,095,875		6,095,875
17. Business Water Heating											
Actual		5,089				7,600	351	166	13,206		13,206
Estimated		8,237		3,221		19,500	513	2,497	33,968		33,968
Total		13,326		3,221		27,100	864	2,663	47,174		47,174
18. Business Refrigeration											
Actual		7,332					435	186	7,953		7,953
Estimated		9,670		3,205		21,150	469	3,182	37,676		37,676
Total		17,002		3,205		21,150	904	3,368	45,629		45,629

FLORIDA POWER & LIGHT COMPANY
 CONSERVATION PROGRAM COSTS
 January through June 2010: ACTUAL
 July through December 2010: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
19. Conservation Research & Development											
Actual		\$ 18,097		\$ 102,887				\$ 110	\$ 121,094		\$ 121,094
Estimated		18,712		398,184				180	417,056		417,056
Total		36,809	-	501,051				290	538,150		538,150
20. Common Expenses											
Actual	359,250	6,066,924	20,400	881,623	52		141,402	519,827	7,989,478		7,989,478
Estimated	423,866	6,222,163	200	1,435,856			335,561	641,186	9,058,832		9,058,832
Total	783,116	12,289,087	20,600	2,317,479	52		476,963	1,161,013	17,048,310		17,048,310
21. TOTAL: ACTUAL	4,282,469	12,992,434	36,684	2,430,420	2,156,206	75,844,946	515,440	1,074,510	99,333,008		99,333,008
TOTAL: ESTIMATED	4,343,534	14,312,603	64,687	5,474,260	6,622,605	91,028,869	1,113,959	2,611,648	125,572,164		125,572,164
TOTAL: FOR THE PERIOD	8,626,002	27,305,037	101,271	7,904,680	8,778,811	166,873,815	1,629,399	3,686,158	224,905,173		224,905,173
22. LESS: Included in Base Rates											
Actual		(735,942)							(735,942)		(735,942)
Estimated		(845,919)							(845,919)		(845,919)
Total		(1,581,861)							(1,581,861)		(1,581,861)
23. Recoverable Conservation Expenses	\$ 8,626,002	\$ 25,723,176	\$ 101,271	\$ 7,904,680	\$ 8,778,811	\$ 166,873,815	\$ 1,629,399	\$ 3,686,158	\$ 223,323,314		\$ 223,323,314
Totals may not add due to rounding											

FLORIDA POWER & LIGHT COMPANY
 SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
 Residential Home Energy Survey Program
 For the Period January through December 2010

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.	
1.	Investment (Net of Retirements)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,200	\$ 11,200	1.
2.	Depreciation Base		-	-	-	-	-	-	-	-	-	-	-	-	11,200	n/a	2.
3.	Depreciation Expense (a)		-	-	-	-	-	-	-	-	-	-	-	-	311	311	3.
4.	Cumulative Investment (Line 2)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	11,200	n/a	4.
5.	Less: Accumulated Depreciation (c)		-	-	-	-	-	-	-	-	-	-	-	-	311	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,889	n/a	6.
7.	Average Net Investment		-	-	-	-	-	-	-	-	-	-	-	-	5,444	n/a	7.
8.	Return on Average Net Investment																8.
a.	Equity Component (b)		-	-	-	-	-	-	-	-	-	-	-	-	21		8a.
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)		-	-	-	-	-	-	-	-	-	-	-	-	35	35	8b.
c.	Debt Component (Line 7 * 1.9473 % / 12)		-	-	-	-	-	-	-	-	-	-	-	-	9	9	8c.
9.	Total Return Requirements (Line 8b + 8c)		-	-	-	-	-	-	-	-	-	-	-	-	44	44	9.
10.	Total Depreciation & Return (Line 3 + 9)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 355	\$ 355	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Jan & Feb '10 - The monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward - Monthly Equity Component of 4.7019% reflects a 10% return on equity.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
 Residential Load Management ("On Call") & Business On Call Programs
 For the Period January through December 2010

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.
1.	Investment (Net of Retirements)		\$ 64,469	\$ (87,365)	\$ (77,736)	\$ 473,886	\$ 14,095	\$ 405,750	\$ 209,879	\$ 209,879	\$ 209,879	\$ 209,879	\$ 50,814	\$ 50,814	\$ 1,733,843	1.
2.	Depreciation Base		30,537,188	30,449,823	30,372,067	30,845,973	30,580,069	31,265,818	31,475,697	31,685,578	31,895,455	32,105,334	32,155,948	32,206,562	n/a	2.
3.	Depreciation Expense (a)		542,960	505,975	501,650	508,859	509,485	515,860	524,595	528,093	531,591	535,089	535,932	536,778	6,276,864	3.
4.	Cumulative Investment (Line 2)	\$ 30,472,719	30,537,188	30,449,823	30,372,067	30,845,973	30,860,069	31,265,818	31,475,697	31,685,578	31,895,455	32,105,334	32,155,948	32,206,562	n/a	4.
5.	Less: Accumulated Depreciation (c)	12,963,185	13,332,090	13,753,583	14,194,479	14,501,933	14,680,756	15,106,328	15,830,821	16,150,014	16,890,605	17,225,894	17,761,826	18,298,402	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 17,509,534	\$ 17,205,098	\$ 16,696,240	\$ 16,177,608	\$ 16,344,041	\$ 16,179,313	\$ 16,159,492	\$ 15,844,777	\$ 15,528,963	\$ 15,204,851	\$ 14,879,641	\$ 14,394,322	\$ 13,908,160	n/a	6.
7.	Average Net Investment		17,357,316	16,950,869	16,436,824	16,280,824	16,261,677	16,169,403	16,002,135	15,885,870	15,365,707	15,042,248	14,638,982	14,151,241	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		81,827	80,007	64,405	63,715	63,718	63,357	62,701	61,461	60,207	58,940	57,352	55,449		8a.
b.	Equity Comp. grossed up for taxes (Line 8a/8142s)		133,377	130,252	104,851	103,726	103,733	103,145	102,078	100,059	98,016	95,954	93,389	90,271	1,256,834	8b.
c.	Debt Component (Line 7 * 1.8767% / 12) (c)		27,145	26,509	26,674	26,388	26,389	26,240	25,968	25,455	24,935	24,411	23,753	22,985	306,832	8c.
9.	Total Return Requirements (Line 8a + 8c)		160,522	156,761	131,525	130,116	130,123	129,384	128,046	125,514	122,953	120,385	117,122	113,235	1,565,666	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$ 703,482	\$ 662,735	\$ 633,175	\$ 638,975	\$ 638,807	\$ 645,244	\$ 652,841	\$ 653,607	\$ 654,544	\$ 655,454	\$ 653,055	\$ 650,011	\$ 7,842,530	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Jan & Feb '10 - The monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward - Monthly Equity Component of 4.7019% reflects a 10% return on equity.

(c) Jan & Feb '10 - Monthly Debt Component is 1.8767%. March 2010 forward - Monthly Debt Component is 1.9473% per FPSC Order No PSC-10-0153-FOF-EI

ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS															
Residential Load Management ("On Call") (94.6%)	Depreciation	513,840	478,652	474,561	481,381	481,973	488,003	496,267	499,576	502,985	506,194	506,992	507,760	5,937,813	
	Return	151,853	148,296	124,429	123,090	123,096	122,396	121,131	118,736	118,314	113,865	110,798	107,121	1,461,120	
	Total	\$ 665,494	\$ 626,948	\$ 598,993	\$ 604,470	\$ 605,069	\$ 610,401	\$ 617,398	\$ 618,312	\$ 619,199	\$ 620,059	\$ 620,059	\$ 617,790	\$ 614,971	\$ 7,419,933
Business On Call Program (5.4%)	Depreciation	29,320	27,323	27,089	27,478	27,512	27,856	28,328	28,517	28,706	28,895	28,940	28,986	338,651	
	Return	6,668	6,465	7,102	7,028	7,027	6,967	6,914	6,778	6,636	6,500	6,325	6,115	84,546	
	Total	\$ 37,988	\$ 35,788	\$ 34,191	\$ 34,505	\$ 34,539	\$ 34,843	\$ 35,243	\$ 35,295	\$ 35,345	\$ 35,345	\$ 35,395	\$ 35,285	\$ 35,101	\$ 423,197
Total	Depreciation	542,960	505,975	501,650	508,859	509,485	515,860	524,595	528,093	531,591	535,089	535,932	536,778	6,276,864	
	Return	160,522	156,761	131,525	130,116	130,123	129,384	128,046	125,514	122,953	120,385	117,122	113,235	1,565,666	
	Total	\$ 703,482	\$ 662,735	\$ 633,175	\$ 638,975	\$ 638,807	\$ 645,244	\$ 652,841	\$ 653,607	\$ 654,544	\$ 655,454	\$ 653,055	\$ 650,011	\$ 7,842,530	

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
 Common Expenses
 For the Period January through December 2010

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.
1.	Investment (Not of Retirements)	\$ (9,208)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 158,850	\$ 162,425	\$ 122,400	\$ 280,000	\$ 135,600	\$ 173,841	\$ 1,023,708	1.
2.	Depreciation Base	2,613,641	2,613,641	2,613,641	2,613,641	2,613,641	2,613,641	2,613,641	2,772,491	2,934,916	3,057,316	3,337,316	3,472,916	3,848,557	n/a	2.
3.	Depreciation Expense (a)	47,666	47,666	47,666	47,666	47,666	47,666	47,666	50,313	53,020	55,080	59,727	61,987	64,881	630,882	3.
4.	Cumulative Investment (Line 2)	\$ 2,622,848	2,613,641	2,613,641	2,613,641	2,613,641	2,613,641	2,613,641	2,772,491	2,934,916	3,057,316	3,337,316	3,472,916	3,648,557	n/a	4.
5.	Less: Accumulated Depreciation (c)	1,034,017	1,072,475	1,120,140	1,167,806	1,215,471	1,263,137	1,310,803	1,361,116	1,414,136	1,469,196	1,526,923	1,590,910	1,655,791	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 1,588,831	\$ 1,541,166	\$ 1,493,500	\$ 1,445,835	\$ 1,398,169	\$ 1,350,504	\$ 1,302,838	\$ 1,411,375	\$ 1,520,780	\$ 1,588,119	\$ 1,808,393	\$ 1,882,006	\$ 1,990,766	n/a	6.
7.	Average Net Investment	1,564,999	1,517,333	1,469,667	1,422,002	1,374,336	1,326,671	1,357,106	1,466,077	1,564,450	1,698,256	1,845,199	1,936,386	n/a	7.	
8.	Return on Average Net Investment															8.
a.	Equity Component (b)	7,387	7,182	5,759	5,572	5,385	5,198	5,318	5,745	6,091	6,854	7,230	7,587			8a.
b.	Equity Comp. grossed up for taxes (Line 8a/81425)	12,026	11,659	9,375	9,071	8,767	8,463	8,857	9,352	9,916	10,833	11,771	12,352	122,242		8b.
c.	Debt Component (Line 7 * x.xxoo% /12) (c)	2,448	2,373	2,385	2,308	2,290	2,153	2,202	2,379	2,523	2,756	2,994	3,142	29,893		8c.
9.	Total Return Requirements (Line 8b + 8c)	14,473	14,032	11,760	11,379	10,997	10,616	10,859	11,731	12,438	13,589	14,765	15,485	152,135		9.
10.	Total Depreciation & Return: (Line 3 + 9)	\$ 62,139	\$ 61,698	\$ 59,426	\$ 59,044	\$ 58,663	\$ 58,281	\$ 61,172	\$ 64,751	\$ 67,499	\$ 73,318	\$ 76,752	\$ 80,375	783,116		10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) Jan & Feb '10 - The monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward - Monthly Equity Component of 4.7019% reflects a 10% return on equity.

(c) Jan & Feb '10 - Monthly Debt Component is 1.8787%. March 2010 forward - Monthly Debt Component is 1.9473% per FPSC Order No PSC-10-0153-FOF-EI

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: January through June 2010 Actual

Program Title	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Sub-Total (6 Mo.)
1. Residential Home Energy Survey	\$ 467,270	\$ 417,185	\$ 479,451	\$ 679,657	\$ 780,310	\$ 2,214,737	\$ 5,018,608
2. Residential Building Envelope	335,538	405,728	399,019	439,405	542,557	514,207	2,636,453
3. Residential Load Management ("On Call")	3,638,286	3,542,175	3,729,764	5,219,935	5,506,290	5,556,794	27,193,224
4. Duct System Testing & Repair	70,843	73,741	144,839	209,703	268,348	184,891	952,365
5. Residential Air Conditioning	4,631,481	4,974,117	4,303,433	4,857,675	3,958,142	4,411,344	27,136,192
6. Residential New Construction (BuildSmart®)	75,132	50,689	63,188	52,802	48,984	56,100	346,896
7. Low-Income Weatherization	4,146	10,007	10,719	10,315	11,506	12,113	58,805
8. Business On Call	58,417	82,002	94,226	475,371	498,086	512,305	1,720,407
9. Cogeneration & Small Power Production	42,452	37,450	42,490	48,484	42,476	40,477	253,828
10. Business Efficient Lighting	23,241	38,171	61,732	39,273	49,004	26,747	238,168
11. Commercial/Industrial Load Control	2,082,865	1,891,860	1,633,081	1,610,650	1,874,343	3,994,953	13,087,752
12. Commercial/Industrial Demand Reduction	639,420	619,738	631,820	724,350	814,627	938,905	4,368,860
13. Business Energy Evaluation	260,961	240,545	198,211	342,171	310,205	340,824	1,692,916
14. Business Heating, Ventilating & A/C	1,255,088	371,374	148,041	109,883	916,231	439,517	3,240,135
15. Business Custom Incentive	3,621	14,095	3,511	4,063	4,225	3,739	33,254
16. Business Building Envelope	687,343	522,986	494,251	426,904	549,216	542,713	3,223,414
17. Business Water Heating	2,357	2,329	1,009	3,067	3,965	479	13,206
18. Business Refrigeration	911	890	672	1,664	1,510	2,305	7,953
19. Conservation Research & Development	(31,377)	43,654	31,421	17,519	33,715	26,162	121,094
20. Common Expenses	1,165,556	1,047,412	2,094,441	1,376,685	1,087,279	1,218,105	7,989,478
21. Total All Programs	15,413,532	14,386,148	14,565,319	16,649,576	17,281,019	21,037,414	99,333,008
22. LESS: Included in Base Rates	(74,556)	(108,052)	(108,031)	(225,196)	(110,118)	(109,987)	(735,942)
23. Recoverable Conservation Expenses	\$ 15,338,976	\$ 14,278,097	\$ 14,457,288	\$ 16,424,381	\$ 17,170,901	\$ 20,927,427	\$ 98,597,070
Totals may not add due to rounding							

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: July through December 2010 Estimated

Program Title	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Sub-Total (6 Mo.)	TOTAL (12 Mo.)
1. Residential Home Energy Survey	\$ 1,785,023	\$ 2,249,243	\$ 1,714,511	\$ 2,171,295	\$ 541,859	\$ 617,740	\$ 9,079,471	\$ 14,098,079
2. Residential Building Envelope	528,987	572,900	537,233	593,094	479,901	319,194	3,031,289	5,667,742
3. Residential Load Management ("On Call")	6,073,596	6,006,327	5,957,132	5,999,402	4,032,820	3,777,575	31,846,852	59,040,075
4. Duct System Testing & Repair	195,287	204,193	150,042	98,287	114,665	97,821	860,295	1,812,660
5. Residential Air Conditioning	6,498,081	7,035,131	6,988,720	6,796,239	6,468,972	4,020,259	37,804,402	64,940,594
6. Residential New Construction (BuildSmart®)	63,392	94,089	73,918	63,890	67,981	68,952	432,222	779,118
7. Low-Income Weatherization	11,672	12,758	11,872	12,072	11,672	11,676	71,722	130,527
8. Business On Call	518,063	527,765	527,693	531,291	97,834	65,707	2,268,352	3,988,758
9. Cogeneration & Small Power Production	45,532	69,276	45,532	45,532	45,532	45,572	296,976	550,804
10. Business Efficient Lighting	23,285	48,716	65,680	238,018	20,943	11,883	408,525	646,693
11. Commercial/Industrial Load Control	2,372,602	2,401,244	2,371,969	2,342,272	2,313,978	2,254,624	14,056,689	27,144,441
12. Commercial/Industrial Demand Reduction	955,000	853,163	755,095	654,085	666,016	673,982	4,557,321	8,926,181
13. Business Energy Evaluation	455,885	737,773	737,608	796,838	723,580	591,092	4,042,576	5,735,492
14. Business Heating, Ventilating & A/C	1,001,266	925,043	967,270	323,752	309,212	291,731	3,818,274	7,058,409
15. Business Custom Incentive	14,610	58,834	86,715	5,443	31,914	379,690	577,206	610,460
16. Business Building Envelope	560,990	571,767	556,610	440,651	425,726	316,717	2,872,461	6,095,875
17. Business Water Heating	4,488	3,068	2,966	2,524	18,966	1,956	33,968	47,174
18. Business Refrigeration	1,653	15,348	12,378	3,003	3,003	2,291	37,676	45,629
19. Conservation Research & Development	268,909	13,929	12,490	69,490	26,119	26,119	417,056	538,150
20. Common Expenses	1,381,205	1,811,438	1,459,952	1,392,488	1,401,255	1,612,493	9,058,832	17,048,310
21. Total All Programs	\$ 22,757,508	\$ 24,212,005	\$ 23,033,386	\$ 22,579,446	\$ 17,802,747	\$ 15,187,074	\$ 125,572,164	\$ 224,905,173
22. LESS: Included in Base Rates	(128,456)	(191,896)	(132,028)	(131,858)	(131,205)	(130,476)	(845,919)	(1,581,861)
23. Recoverable Conservation Expenses	\$ 22,629,050	\$ 24,020,109	\$ 22,901,358	\$ 22,447,588	\$ 17,671,543	\$ 15,056,598	\$ 124,726,245	\$ 223,323,314
Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY
 CONSERVATION TRUE-UP & INTEREST CALCULATION
 JANUARY THROUGH DECEMBER 2010

	ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ESTIMATED JULY	ESTIMATED AUGUST	ESTIMATED SEPTEMBER	ESTIMATED OCTOBER	ESTIMATED NOVEMBER	ESTIMATED DECEMBER	TOTAL
B. CONSERVATION PROGRAM REVENUES													
1. RESIDENTIAL LOAD CONTROL CREDIT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2. CONSERVATION CLAUSE REVENUES (NET OF REVENUE TAXES)	16,314,658	13,325,954	12,815,733	12,695,739	15,030,272	17,598,239	17,449,943	17,334,883	16,176,044	15,590,106	14,417,630	13,848,707	184,595,906
3. TOTAL REVENUES	\$ 16,314,658	\$ 13,325,954	\$ 12,815,733	\$ 12,695,739	\$ 15,030,272	\$ 17,598,239	\$ 17,449,943	\$ 17,334,883	\$ 16,176,044	\$ 15,590,106	\$ 14,417,630	\$ 13,848,707	\$ 184,595,906
4. ADJUSTMENT NOT APPLICABLE TO PERIOD - PRIOR TRUE-UP	(745,965)	(745,965)	(745,965)	(745,965)	(745,965)	(745,965)	(745,965)	(745,965)	(745,965)	(745,965)	(745,965)	(745,965)	(8,951,582)
5. CONSERVATION REVENUES APPLICABLE TO PERIOD (Line B3 + B4)	\$ 15,568,693	\$ 12,579,989	\$ 12,069,767	\$ 11,949,774	\$ 14,284,307	\$ 16,852,274	\$ 16,703,977	\$ 16,588,917	\$ 17,430,079	\$ 14,844,141	\$ 13,671,665	\$ 13,102,742	\$ 175,644,324
6. CONSERVATION EXPENSES (From CT-3, Page 1, Line 33)	15,338,976	14,278,097	14,457,288	16,424,381	17,170,901	20,927,427	22,829,050	24,020,109	22,901,358	22,447,588	17,671,543	15,056,598	223,323,314
7. TRUE-UP THIS PERIOD (Line B5 - Line B6)	\$ 229,717	\$ (1,698,108)	\$ (2,387,520)	\$ (4,474,608)	\$ (2,886,593)	\$ (4,075,153)	\$ (6,125,072)	\$ (7,431,192)	\$ (5,471,279)	\$ (7,603,447)	\$ (3,999,878)	\$ (1,955,858)	\$ (47,876,990)
8. INTEREST PROVISION FOR THE MONTH (From CT-3, Page 3, Line C10)	(2,338)	(2,399)	(2,980)	(3,299)	(4,973)	(6,807)	(8,150)	(9,863)	(11,550)	(13,242)	(14,721)	(15,376)	(95,412)
9. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH	(8,951,582)	(7,978,238)	(6,932,774)	(10,577,008)	(14,306,951)	(18,454,552)	(19,790,548)	(24,977,605)	(31,672,914)	(38,409,777)	(43,280,502)	(46,549,136)	(8,951,582)
a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(5,558,900)	(5,558,900)	(5,558,900)	(5,558,900)	(5,558,900)	(5,558,900)	(5,558,900)	(5,558,900)	(5,558,900)	(5,558,900)	(5,558,900)	(5,558,900)	(5,558,900)
10. PRIOR TRUE-UP COLLECTED (REFUNDED)	745,965	745,965	745,965	745,965	745,965	745,965	745,965	745,965	745,965	745,965	745,965	745,965	8,951,582
11. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (Line B7+B8+B9+B9a+B10)	\$ (13,537,136)	\$ (14,491,674)	\$ (16,135,908)	\$ (19,867,851)	\$ (22,013,452)	\$ (25,346,448)	\$ (30,538,705)	\$ (37,201,814)	\$ (41,968,077)	\$ (48,839,492)	\$ (52,108,036)	\$ (53,333,303)	\$ (53,333,303)

FLORIDA POWER & LIGHT COMPANY
CONSERVATION TRUE-UP & INTEREST CALCULATION
JANUARY THROUGH DECEMBER 2010

	ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ESTIMATED JULY	ESTIMATED AUGUST	ESTIMATED SEPTEMBER	ESTIMATED OCTOBER	ESTIMATED NOVEMBER	ESTIMATED DECEMBER	ESTIMATED TOTAL
C. INTEREST PROVISION													
1. BEGINNING TRUE-UP AMOUNT (Line B9+B9a)	(14,510,481)	(13,537,138)	(14,491,874)	(16,135,909)	(19,887,851)	(22,613,452)	(25,348,448)	(30,538,705)	(37,231,814)	(41,988,877)	(48,839,402)	(52,108,036)	(\$336,590,587)
2. ENDING TRUE-UP AMOUNT BEFORE INTERE (Line B7+B9+B9a+B10)	(13,534,800)	(14,489,281)	(16,133,229)	(19,884,552)	(22,008,479)	(25,342,840)	(30,528,555)	(37,221,931)	(41,967,128)	(48,828,160)	(52,093,315)	(53,317,927)	(\$375,317,997)
3. TOTAL OF BEGINNING & ENDING TRUE-UP (Line C1+C2)	(\$28,045,281)	(\$28,026,418)	(\$30,624,904)	(\$36,000,461)	(\$41,876,330)	(\$47,356,092)	(\$55,878,003)	(\$67,758,836)	(\$79,188,941)	(\$80,794,837)	(\$100,932,717)	(\$105,425,963)	(\$711,908,584)
4. AVERAGE TRUE-UP AMOUNT (50% of Line C3)	(\$14,022,641)	(\$14,013,209)	(\$15,312,452)	(\$18,000,230)	(\$20,938,165)	(\$23,678,046)	(\$27,939,001)	(\$33,879,318)	(\$39,594,471)	(\$45,397,418)	(\$50,466,358)	(\$52,712,862)	(\$355,954,292)
5. INTEREST RATE - FIRST DAY OF REPORTING BUSINESS MONTH	0.20000%	0.20000%	0.21000%	0.21000%	0.23000%	0.34000%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	N/A
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT BUSINESS MONTH	0.20000%	0.21000%	0.21000%	0.23000%	0.34000%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	N/A
7. TOTAL (Line C5+C6)	0.40000%	0.41000%	0.42000%	0.44000%	0.57000%	0.69000%	0.70000%	0.70000%	0.70000%	0.70000%	0.70000%	0.70000%	N/A
8. AVERAGE INTEREST RATE (50% of Line C7)	0.20000%	0.20500%	0.21000%	0.22000%	0.28500%	0.34500%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	N/A
9. MONTHLY AVERAGE INTEREST RATE (Line C8 / 12)	0.01667%	0.01708%	0.01750%	0.01833%	0.02375%	0.02875%	0.02917%	0.02917%	0.02917%	0.02917%	0.02917%	0.02917%	N/A
10. INTEREST PROVISION FOR THE MONTH (Line C4 x C9)	(\$2,338)	(\$2,393)	(\$2,680)	(\$3,299)	(\$4,973)	(\$6,807)	(\$8,150)	(\$9,883)	(\$11,550)	(\$13,242)	(\$14,721)	(\$15,378)	(\$95,412)

NOTES: () Reflects Underrecovery

N/A = Not Applicable

FLORIDA POWER & LIGHT COMPANY
Calculation of Energy Conservation Cost Recovery (ECCR) Revenues
For the Estimated/Actual Period January through December 2010

	Month	Jurisdictional kWh Sales	Clause Revenues Net of Revenue Tax (1)
(Actual)	January	9,116,973,254	\$16,314,658
(Actual)	February	7,491,191,418	\$13,325,954
(Actual)	March	7,202,475,549	\$12,815,733
(Actual)	April	6,885,209,812	\$12,695,739
(Actual)	May	8,296,041,541	\$15,030,272
(Actual)	June	9,976,346,291	\$17,598,239
(Estimated)	July	9,810,402,000	\$17,449,943
(Estimated)	August	9,745,715,000	\$17,334,883
(Estimated)	September	10,218,618,000	\$18,176,044
(Estimated)	October	8,764,797,000	\$15,590,106
(Estimated)	November	8,105,628,000	\$14,417,630
(Estimated)	December	7,784,654,000	\$13,846,707
	Total	<u>103,398,051,865</u>	<u>\$184,595,906</u>

(1) Revenue tax for the period is .072% Regulatory Assessment Fee.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Home Energy Survey Program

Program Description: This program is designed to assist and educate residential customers in making their homes more energy efficient through the installation of conservation measures and the implementation of conservation practices.

Program Projections: Program accomplishments for the period January through December 2010 are expected to include 146,241 energy audits.

Program accomplishments for the period January through December 2011 are projected to include 162,287 energy audits.

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$14,098,079.

Program annual expenditures for the period January through December 2011 are projected to be \$14,572,740.

Program Progress Summary: There have been 2,813,874 home energy surveys completed from program inception through June 2010.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Building Envelope Program

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to improve the thermal efficiency of the building structure.

Program Projections: Program accomplishments for the period January through December 2010 are expected to include 12,905 installations.

Program accomplishments for the period January through December 2011 are projected to include 26,955 installations.

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$5,667,742.

Program annual expenditures for the period January through December 2011 are projected to be \$11,633,580.

Program Progress Summary: There have been 509,176 installations completed from program inception through June 2010.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Load Management Program ("On Call")

Program Description: This program is designed as a voluntary program primarily used to reduce the summer and winter coincident peak demand and energy by turning off select customers' appliances for varying durations.

Program Projections: Program accomplishments for the period January through December 2010 are expected to include the installation of new substation equipment at two additional substations, and a total of 794,290 program participants with load control transponders installed in their homes.

By the end of the period January through December 2011, FPL estimates approximately 803,905 program participants will have load control transponders installed in their homes. FPL is not expecting to install load control equipment at additional new substations; FPL will add load control equipment to increase capacity at existing substation locations.

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$59,040,075.

Program annual expenditures for the period January through December 2011 are projected to be \$58,446,166.

Program Progress Summary: There have been 791,833 program participants with load control transponders installed in their homes from program inception through June 2010.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Duct System Testing and Repair Program

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to repair air leaks identified in air-conditioning duct systems.

Program Projections: Program accomplishments for the period January through December 2010 are expected to include 14,551 installations.

Program accomplishments for the period January through December 2011 are projected to include 27,931 installations.

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$1,812,660.

Program annual expenditures for the period January through December 2011 are projected to be \$6,496,889.

Program Progress Summary: There have been 488,166 installations completed from program inception through June 2010.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Air Conditioning Program

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install a more efficient unit when replacing an existing central air conditioning (AC) system.

Program Projections: Program accomplishments for the period January through December 2010 are expected to include 95,445 installations.

Program accomplishments for the period January through December 2011 are projected to include 70,862 installations.

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$64,940,594.

Program annual expenditures for the period January through December 2011 are projected to be \$58,859,121.

Program Progress Summary: There have been 1,094,090 installations completed from program inception through June 2010.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Air Conditioning Tune-Up & Maintenance Program

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand attributable to central air conditioning (AC) equipment by encouraging customers to have an AC unit tune-up and maintenance performed.

Program Projections: This is a new program, thus there are no installations anticipated for the January through December 2010 period.

Program accomplishments for the period January through December 2011 are projected to include 6,697 installations.

Program Annual Expenditures: This is a new program, thus there are no expenditures anticipated for the January through December 2010 period.

Program annual expenditures for the period January through December 2011 are projected to be \$890,993.

Program Progress Summary: This is a new program included in FPL's Demand-Side Management Plan, Docket No. 100155-EG, filed July 1, 2010 and pending Florida Public Service Commission (FPSC) approval.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential New Construction (BuildSmart®)

Program Description: This program is designed to encourage the design and construction of energy-efficient homes that cost effectively reduce FPL's coincident peak load and customer energy consumption.

Program Projections: Program accomplishments for the period January through December 2010 are expected to include 2,096 homes.

Program accomplishments for the period January through December 2011 are projected to include 5,564 homes.

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$779,118.

Program annual expenditures for the period January through December 2011 are projected to be \$7,159,548.

Program Progress Summary: There have been 23,607 homes completed from program inception through June 2010.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Refrigerator Replacement

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install high-efficiency ENERGY STAR® refrigerators.

Program Projections: This is a new program, thus there are no installations anticipated for the January through December 2010 period.

Program accomplishments for the period January through December 2011 are projected to include 20,390 installations.

Program Annual Expenditures: This is a new program, thus there are no expenditures anticipated for the January through December 2010 period.

Program annual expenditures for the period January through December 2011 are projected to be \$2,466,731.

Program Progress Summary: This is a new program included in FPL's Demand-Side Management Plan, Docket No. 100155-EG, filed July 1, 2010 and pending FPSC approval.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Low-Income Weatherization Program

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand by partnering with government and non-profit agencies to assist eligible low income FPL residential customers to reduce the cost of heating and cooling their homes.

Program Projections: Program accomplishments for the period January through December 2010 are expected to include 934 installations.

Program accomplishments for the period January through December 2011 are projected to include 1,000 installations.

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$130,527.

Program annual expenditures for the period January through December 2011 are projected to be \$420,142.

Program Progress Summary: There have been 2,420 installations completed from program inception through June 2010.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Residential Power Savers Energy Audit

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand by offering home energy audits and an energy efficiency kit to eligible low income residential customers.

Program Projections: This is a new program, thus there are no installations anticipated for the January through December 2010 period.

Program accomplishments for the period January through December 2011 are projected to include 15,000 installations.

Program Annual Expenditures: This is a new program, thus there are no expenditures anticipated for the January through December 2010 period.

Program annual expenditures for the period January through December 2011 are projected to be \$1,485,000.

Program Progress Summary: This is a new program included in FPL's Demand-Side Management Plan, Docket No. 100155-EG, filed July 1, 2010 and pending FPSC approval.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Residential Power Savers Energy Efficiency

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging and assisting eligible low income residential customers to implement recommendations resulting from the Residential Power Savers Energy Audit or other FPL approved home energy audit.

Program Projections: This is a new program, thus there are no installations anticipated for the January through December 2010 period.

Program accomplishments for the period January through December 2011 are projected to include 5,000 installations.

Program Annual Expenditures: This is a new program, thus there are no expenditures anticipated for the January through December 2010 period.

Program annual expenditures for the period January through December 2011 are projected to be \$6,545,626.

Program Progress Summary: This is a new program included in FPL's Demand-Side Management Plan, Docket No. 100155-EG, filed July 1, 2010 and pending FPSC approval.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Cogeneration and Small Power Production

Program Description: A program intended to facilitate the installation of cogeneration and small power production facilities.

Program Projections: Program accomplishments for the period January through December 2010 are expected to include the receipt of 640 MW of firm capacity at time of system peak and 4,421 GWh of purchase power. Four firm and ten as-available power producers are projected to be participating.

Program accomplishments for the period January through December 2011 are projected to include the receipt of 595 MW of firm capacity at time of system peak and 4,073 GWh of purchase power. Four firm and ten as-available power producers are projected to be participating.

Program Annual Expenditures: Program expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$550,804.

Program annual expenditures for the period January through December 2011 are projected to be \$583,941.

Program Progress Summary: Total MW under contract (facility size) is 640 MW of which 640 MW is committed capacity.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business On Call Program

Program Description: This program is designed as a voluntary program primarily used to reduce summer coincident peak demand and energy by turning off customers' direct expansion central electric air-conditioning units.

Program Projections: Program accomplishments for the period January through December 2010 are expected to increase program participation to achieve 96.6 MW at the generator.

Program accomplishments for the period January through December 2011 are projected to increase program participation to achieve 100.6 MW at the generator.

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$3,988,758.

Program annual expenditures for the period January through December 2011 are projected to be \$3,805,801.

Program Progress Summary: Total reduction is 96.1 MW at the generator from program inception through June 2010.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Efficient Lighting

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install high-efficiency lighting systems.

Program Projections: Program accomplishments for the period January through December 2010 are expected to include the reduction of 5,346.6 kW at the generator.

Program accomplishments for the period January through December 2011 are projected to include the reduction of 8,635.9 kW at the generator.

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$646,693.

Program annual expenditures for the period January through December 2011 are projected to be \$6,490,564.

Program Progress Summary: Total reduction is 272,676.6 kW at the generator from program inception through June 2010.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Commercial/Industrial Load Control

Program Description: This program is designed to reduce the growth of coincident peak demand by controlling customer loads of 200 kW or greater during periods of extreme demand, capacity shortages, or system emergencies. This program has been closed to new participants since March 19, 1996. Customers who had a signed agreement as of March 19, 1996 had until December 31, 2000 to participate in the program.

Program Projections: Program accomplishments for the period January through December 2010 are expected to result in program-to-date participation of 503.8 MW at the generator.

Program accomplishments for the period January through December 2011 are projected to result in program-to-date participation of 510.3 MW at the generator.

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$27,144,441.

Program annual expenditures for the period January through December 2011 are projected to be \$30,031,927.

Program Progress Summary: Total reduction is 503.8 MW at the generator from program inception through June 2010. This program is closed to new participants.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Commercial/Industrial Demand Reduction

Program Description: This program is designed to reduce the growth of coincident peak demand by controlling customer loads of 200 kW or greater during periods of extreme demand, capacity shortages, or system emergencies.

Program Projections: Program accomplishments for the period January through December 2010 are expected to increase program-to-date participation to 225.4 MW at the generator.

Program accomplishments for the period January through December 2011 are projected to increase program-to-date participation to 239.7 MW at the generator.

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$8,926,181.

Program annual expenditures for the period January through December 2011 are projected to be \$9,547,089.

Program Progress Summary: Total reduction is 215.6 MW at the generator from program inception through June 2010.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Energy Evaluation

Program Description: This program is designed to provide evaluations of business customers' existing and proposed facilities and encourage energy efficiency by identifying DSM opportunities and providing recommendations to the customer.

Program Projections: Program accomplishments for the period January through December 2010 are expected to include 13,083 energy evaluations.

Program accomplishments for the period January through December 2011 are projected to include 13,277 energy evaluations.

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$5,735,492.

Program annual expenditures for the period January through December 2011 are projected to be \$6,362,165.

Program Progress Summary: There have been 147,304 energy evaluations completed from program inception through June 2010.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Heating, Ventilating and Air Conditioning Program

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install high efficiency heating, ventilating and air conditioning (HVAC) systems.

Program Projections: Program accomplishments for the period January through December 2010 are expected to include the reduction of 14,878.7 kW at the generator.

Program accomplishments for the period January through December 2011 are projected to include the reduction of 20,050.9 kW at the generator.

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$7,058,409.

Program annual expenditures for the period January through December 2011 are projected to be \$24,616,759.

Program Progress Summary: Total reduction is 332,512.5 kW at the generator from program inception through June 2010.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Custom Incentive Program

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install unique high-efficiency systems not covered by other FPL Demand Side Management (DSM) programs.

Program Projections: Program accomplishments for the period January through December 2010 are expected to include the reduction of 2,977.3 kW at the generator and the screening of several projects.

Program accomplishments for the period January through December 2011 are projected to include the reduction of 322.3 kW at the generator and continued screening of new projects.

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$610,460.

Program annual expenditures for the period January through December 2011 are projected to be \$92,317.

Program Progress Summary: Total reduction is 34,219.6 kW at the generator from program inception through June 2010.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Building Envelope Program

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install eligible building envelope measures.

Program Projections: Program accomplishments for the period January through December 2010 are expected to include the reduction of 7,200.6 kW at the generator.

Program accomplishments for the period January through December 2011 are projected to include the reduction of 16,513.7 kW at the generator.

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$6,095,875.

Program annual expenditures for the period January through December 2011 are projected to be \$21,288,647.

Program Progress Summary: Total reduction is 84,101 kW at the generator from program inception through June 2010.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Water Heating

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install high-efficiency water heating systems.

Program Projections: Program accomplishments for the period January through December 2010 are expected to include the reduction of 59.3 kW at the generator.

Program accomplishments for the period January through December 2011 are projected to include the reduction of 576.4 kW at the generator.

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$47,174.

Program annual expenditures for the period January through December 2011 are projected to be \$829,815.

Program Progress Summary: Total reduction is 196.7 kW at the generator from program inception through June 2010.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Refrigeration Program

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install high-efficiency refrigeration systems.

Program Projections: Program accomplishments for the period January through December 2010 are expected to include the reduction of 308.5 kW at the generator.

Program accomplishments for the period January through December 2011 are projected to include the reduction of 1,357.5 kW at the generator.

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$45,629.

Program annual expenditures for the period January through December 2011 are projected to be \$1,005,221.

Program Progress Summary: Total reduction is 545.6 kW at the generator from program inception through June 2010.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Motors

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to improve their motor efficiency primarily through the use of variable frequency drives (VFD).

Program Projections: This is a new program, thus there are no installations anticipated for the January through December 2010 period.

Program accomplishments for the period January through December 2011 are projected to include the reduction of 86.6 kW at the generator.

Program Annual Expenditures: This is a new program, thus there are no expenditures anticipated for the January through December 2010 period.

Program annual expenditures for the period January through December 2011 are projected to be \$8,674.

Program Progress Summary: This is a new program included in FPL's Demand-Side Management Plan, Docket No. 100155-EG, filed July 1, 2010 and pending FPSC approval.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Solar Water Heating Pilot

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install solar water heating systems in residential homes.

Program Projections: This is a new program, thus there are no installations anticipated for the January through December 2010 period.

Program accomplishments for the period January through December 2011 are projected to include the reduction of 1,105.2 kW at the generator.

Program Annual Expenditures: This is a new program, thus there are no expenditures anticipated for the January through December 2010 period.

Program annual expenditures for the period January through December 2011 are projected to be \$5,791,913.

Program Progress Summary: This is a new program included in FPL's Demand-Side Management Plan, Docket No. 100155-EG, filed July 1, 2010 and pending FPSC approval.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Solar Water Heating (Low Income New Construction) Pilot

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand, increase the efficiency of low income housing, and demonstrate the practical application of solar water heating in residential new construction by providing solar water heating systems to selected low income housing developments throughout FPL territory.

Program Projections: This is a new program, thus there are no installations anticipated for the January through December 2010 period.

Program accomplishments for the period January through December 2011 are projected to include the reduction of 48.2 kW at the generator.

Program Annual Expenditures: This is a new program, thus there are no expenditures anticipated for the January through December 2010 period.

Program annual expenditures for the period January through December 2011 are projected to be \$1,156,999.

Program Progress Summary: This is a new program included in FPL's Demand-Side Management Plan, Docket No. 100155-EG, filed July 1, 2010 and pending FPSC approval.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Solar Water Heating Pilot

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install solar water heating systems in businesses.

Program Projections: This is a new program, thus there are no installations anticipated for the January through December 2010 period.

Program accomplishments for the period January through December 2011 are projected to include the reduction of 46.6 kW at the generator.

Program Annual Expenditures: This is a new program, thus there are no expenditures anticipated for the January through December 2010 period.

Program annual expenditures for the period January through December 2011 are projected to be \$240,673.

Program Progress Summary: This is a new program included in FPL's Demand-Side Management Plan, Docket No. 100155-EG, filed July 1, 2010 and pending FPSC approval.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Photovoltaic Pilot

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install photovoltaic systems in residential homes.

Program Projections: This is a new program, thus there are no installations anticipated for the January through December 2010 period.

Program accomplishments for the period January through December 2011 are projected to include the reduction of 632.8 kW at the generator.

Program Annual Expenditures: This is a new program, thus there are no expenditures anticipated for the January through December 2010 period.

Program annual expenditures for the period January through December 2011 are projected to be \$3,318,302.

Program Progress Summary: This is a new program included in FPL's Demand-Side Management Plan, Docket No. 100155-EG, filed July 1, 2010 and pending FPSC approval.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Photovoltaic Pilot

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand by encouraging customers to install photovoltaic systems in businesses.

Program Projections: This is a new program, thus there are no installations anticipated for the January through December 2010 period.

Program accomplishments for the period January through December 2011 are projected to include the reduction of 491.1 kW at the generator.

Program Annual Expenditures: This is a new program, thus there are no expenditures anticipated for the January through December 2010 period.

Program annual expenditures for the period January through December 2011 are projected to be \$2,413,804.

Program Progress Summary: This is a new program included in FPL's Demand-Side Management Plan, Docket No. 100155-EG, filed July 1, 2010 and pending FPSC approval.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Photovoltaics for Schools Pilot

Program Description: This program is designed to reduce energy consumption and growth of coincident peak demand and demonstrate and educate future generations on the practical application of photovoltaic by providing PV systems and educational materials for selected schools in all public school districts throughout the FPL territory.

Program Projections: This is a new program, thus there are no installations anticipated for the January through December 2010 period.

Program accomplishments for the period January through December 2011 are projected to include the reduction of 50.7 kW at the generator.

Program Annual Expenditures: This is a new program, thus there are no expenditures anticipated for the January through December 2010 period.

Program annual expenditures for the period January through December 2011 are projected to be \$479,216.

Program Progress Summary: This is a new program included in FPL's Demand-Side Management Plan, Docket No. 100155-EG, filed July 1, 2010 and pending FPSC approval.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Renewable Research and Demonstration Project

Program Description: FPL is proposing to conduct a series of demonstration and renewable technology research projects to increase awareness of solar technologies and to understand and quantify the energy effectiveness of emerging renewable technologies and their applications.

Program Projections: This is a new program, thus there are no installations anticipated for the January through December 2010 period.

Program accomplishments for the period January through December 2011 are projected to include request for project proposals, selection of 2011 renewable research projects, selection of research contractors, and begin deployment of projects. In addition, begin development of curriculum for solar contractor training, general public education, and build official training modules and develop training schedule.

Program Annual Expenditures: This is a new program, thus there are no expenditures anticipated for the January through December 2010 period.

Program annual expenditures for the period January through December 2011 are projected to be \$577,172.

Program Progress Summary: This is a new program included in FPL's Demand-Side Management Plan, Docket No. 100155-EG, filed July 1, 2010 and pending FPSC approval.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Conservation Research & Development

Program Description: This program is designed to evaluate emerging conservation technologies to determine which are worthy of pursuing for program development and approval.

Program Projections: Program accomplishments for the period January through December 2010 and January through December 2011 are expected to include the continuation of technology assessment of products/concepts for potential DSM opportunities. See Supplement on Pages 32 and 33 of 37 for descriptions.

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$538,150.

Program annual expenditures for the period January through December 2011 are projected to be \$549,992.

Program Progress Summary: The attached listing details FPL's activities during this period.

**Supplement to Schedule C-5
Conservation Research & Development (CRD) Activities**

Appliance Interface:

This is a supplemental EPRI collaborative to develop the functionality and physical characteristics of a standard plug to connect residential end use equipment to energy management and load control systems. Utilities, appliance manufacturers, and control system vendors all provide input to the plug design. A prototype plug and operational recommendations are scheduled for completion before the end of 2010.

Super High Efficiency Air Conditioning Study:

This is a monitored research project in a controlled test facility to measure performance of the new Nordyne ultra-efficient, variable-capacity A/C under Florida climate conditions. Sold under national brands including Westinghouse, Maytag and Frigidaire, the Nordyne units have seasonal energy efficiency ratios (SEER) of 21.5 – 24.5. Since both the air handler fan and the compressor are variable speed, it is expected the system will be running with cold air flowing in the duct system 70% of the time. Studying the effect of such long run time on duct losses will be particularly emphasized. Peak hour demand reduction and annual energy savings will be calculated for the utility service area. FPL is co-funding this project with the U.S. Department of Energy to make the most of the research dollars. Results will be delivered in December 2010.

Liquid Desiccant Dehumidification:

This commercial HVAC unit uses a liquid desiccant to provide up to 80% latent heat (humidity) removal. The research includes test chamber performance testing combined with computer modeling to estimate annual energy savings and peak hour demand reduction under typical weather for FPL territory. A final report is expected in late 2010.

Efficient Pool Pumps:

This is a field test of three different types of energy efficient pool pumps. With new State legislation requiring two-speed motors for pumps of one horsepower and higher beginning July 2011, it is important to accurately estimate the cost and demand & energy impacts of pool pump options. The study will test two-speed, variable-speed, and solar-powered pool pumps. Data collection at the ten test sites will wrap up in August 2010. A final report of results will be delivered in December 2010.

**Supplement to Schedule C-5
Conservation Research & Development (CRD) Activities**

Hotel/Motel Air Conditioner Occupancy Controls:

This was a field test at a 58 room hotel in Sebastian, Florida of Telkonet SS5000 A/C occupancy controls. Actual savings data was collected for ten months in a side-by-side test in order to model peak demand reduction and annual energy savings in the climate of FPL territory. Field data collection finished in September 2009 and a final report was delivered in Spring 2010.

End Use Technology Research EPRI Collaborative:

This is a collaborative research project which explores the latest energy efficiency measures which have potential for residential and commercial markets. FPL is one of several partners funding the projects and providing input. Reports will continue to be delivered through 2010.

Residential AC Coil Cleaning:

This was a monitored field test to determine the demand and energy savings from professionally cleaning indoor and outdoor air conditioning coils. A sample of 40 homes was monitored before and after the coil maintenance by an AC contractor. Half the homes had the outdoor coil cleaned, and the other half had the indoor coil cleaned so savings could be determined for each efficiency measure. The coil maintenance was performed during summer 2009 and a final report was completed in Spring 2010.

Skylight Research Study:

This project involves monitoring two modern skylight products in a test facility in order to measure total demand reduction and energy savings under Florida solar conditions. Savings from both reduced lighting and air conditioning loads will be estimated. Monitoring began in summer 2009, and a final report will be delivered by December 2010.

Heat Pump Hybrid Dehumidification:

This commercial dehumidification unit uses a heat pump to regenerate solid desiccant in a rotating wheel. Initial research showed moisture removal was achieved without raising the temperature of the air. This project includes test chamber performance testing combined with computer modeling to estimate annual energy savings and peak hour demand reduction under typical weather for FPL territory. A final report is expected in December 2010.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Two-Story Home Wind Washing Research Project

Program Description: FPL is proposing to conduct a research project to measure the effects on energy consumption and the growth of coincident peak demand from inspecting and repairing two story homes which have air spaces between floors open to infiltration of outside air between the first and second stories. This research project will provide the data essential for evaluating this practice as a permanent component of the company's DSM Plan.

Program Projections: This is a new program, thus there are no installations anticipated for the January through December 2010 period.

Program accomplishments for the period January through December 2011 are projected to include selection of a research contractor, develop final project schedule, and begin customer recruitment, study treatments and monitoring.

Program Annual Expenditures: This is a new program, thus there are no expenditures anticipated for the January through December 2010 period.

Program annual expenditures for the period January through December 2011 are projected to be \$300,000.

Program Progress Summary: This is a new program included in FPL's Demand-Side Management Plan, Docket No. 100155-EG, filed July 1, 2010 and pending FPSC approval.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Proactive Energy Information Communications Research Project

Program Description: FPL is proposing to conduct a research project to measure the effects on energy consumption and coincident peak demand over time when providing customers proactive periodic personalized energy reports and tips. This research project will provide the data essential for evaluating this practice as a permanent component of the company's DSM Plan.

Program Projections: This is a new program, thus there are no installations anticipated for the January through December 2010 period.

Program accomplishments for the period January through December 2011 are projected to include selection of a research contractor, develop final project schedule, conduct request for proposals for communication contractor, select communications contractor, and begin customer recruitment, study treatments and monitoring.

Program Annual Expenditures: This is a new program, thus there are no expenditures anticipated for the January through December 2010 period.

Program annual expenditures for the period January through December 2011 are projected to be \$783,333.

Program Progress Summary: This is a new program included in FPL's Demand-Side Management Plan, Docket No. 100155-EG, filed July 1, 2010 and pending FPSC approval.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Building Retro-Commissioning Research Project

Program Description: FPL is proposing to conduct a research project to measure the effects on energy consumption and the growth of coincident peak demand from Building Retro-Commissioning (BRC).

Program Projections: This is a new program, thus there are no installations anticipated for the January through December 2010 period.

Program accomplishments for the period January through December 2011 are projected to include selection of a research contractor, develop final project schedule, and begin customer recruitment, study treatments and monitoring.

Program Annual Expenditures: This is a new program, thus there are no expenditures anticipated for the January through December 2010 period.

Program annual expenditures for the period January through December 2011 are projected to be \$450,000.

Program Progress Summary: This is a new program included in FPL's Demand-Side Management Plan, Docket No. 100155-EG, filed July 1, 2010 and pending FPSC approval.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Common Expenses

Program Description: Expenses common to all programs.

Program Projections: N/A

Program Annual Expenditures: Program annual expenditures for the estimated/actual period January through December 2010 are expected to be a total of \$17,048,310.

Program annual expenditures for the period January through December 2011 are projected to be \$18,019,537.

Program Progress Summary: N/A