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September 17, 2010

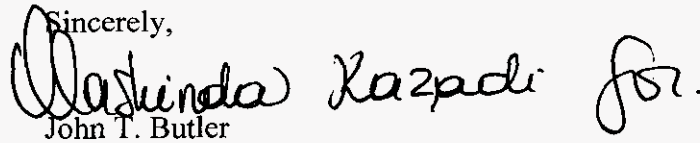
Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of August 2010.

COM _____
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OPC _____
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Sincerely,

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER DATA

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CERTIFICATE OF SERVICE
Docket No. 100001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 17th day of September, 2010, to the following:

<p>Lisa Bennett, Esq.(*) Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 LBENNETT@PSC.STATE.FL.US</p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us beck.charles@leg.state.fl.us</p>
<p>James D. Beasley, Esq Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com lwillis@ausley.com</p>	<p>John T. Burnett, Esq. Progress Energy Service Company, LLC P.O. Box 14042 St. Petersburg, Florida 33733-4042 john.burnett@pgnmail.com</p>
<p>John W. McWhirter, Jr., Esq McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 jmcwhirter@mac-law.com</p>	<p>Beth Keating, Esq. Akerman, Senterfitt Attorneys for FPUC 106 East College Avenue Suite 1200 Tallahassee, Florida 32301 Beth.keating@akerman.com</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, Florida 32576-2950 jas@beggslane.com rab@beggslane.com</p>	<p>James W. Brew, Esq Attorney for White Springs Brickfield, Burchette, Ritts & Stone, The P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 2007-5201 jbrew@bbrslaw.com</p>
<p>Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation 225 South Adams Street, Suite 200 Tallahassee, FL 32301 swright@yvlaw.net jlavia@yvlaw.net</p>	<p>Jon C. Moyle and Vicki Kaufman Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG vkaufman@kagmlaw.com jmoyle@kagmlaw.com</p>

<p>Cecilia Bradley Senior Assistant Attorney General Office of the Attorney General The Capitol - PL01 Tallahassee, FL 32399-1050 cecilia.bradley@myfloridalegal.com</p>	<p>Michael Barrett (*) Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 MBARRETT@PSC.STATE.FL.US</p>
<p>Captain Shayla L. McNeill Attorney for the FEA AFLOA/JACL-ULFSC 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Shayla.mcneill@tyndall.af.mil</p>	

By: _____
John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: August 2010

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	440,974,429	418,623,712	22,350,717	5.3	9,942,054	9,985,044	(42,990)	(0.4)	4.4354	4.1925	0.2429	5.8
1a Incremental Hedging Implementation Costs	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,876,611	1,987,193	(110,582)	(5.6)	2,013,686	2,131,953	(118,267)	(5.5)	0.0932	0.0932	0.0000	0.0
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,207,784)	(4,773,166)	(434,618)	9.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	437,643,256	415,837,740	21,805,516	5.2	9,942,054	9,985,044	(42,990)	(0.4)	4.4019	4.1646	0.2373	5.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	32,239,832	22,841,162	9,398,670	41.1	844,066	669,603	174,463	26.1	3.8196	3.4111	0.4085	12.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	13,714,917	6,560,000	7,154,917	109.1	201,620	120,000	81,620	68.0	6.8024	5.4667	1.3357	24.4
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	11,273,851	3,364,000	7,909,851	235.1	189,093	55,000	134,093	2.4	5.9621	6.1164	(0.1543)	(0.0)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	21,923,672	20,058,000	1,865,672	9.3	463,397	429,628	33,769	7.9	4.7311	4.6687	0.0624	1.3
12 TOTAL COST OF PURCHASED POWER	79,152,272	52,823,162	26,329,110	49.8	1,698,176	1,274,231	423,945	33.3	4.6610	4.1455	0.5155	12.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	516,795,528	468,660,901	48,134,627	10.3	11,640,230	11,259,275	380,955	3.4	4.4397	4.1624	0.2773	6.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(889,163)	(2,535,660)	1,646,497	(64.9)	(8,997)	(42,000)	33,003	(78.6)	9.8829	6.0373	3.8456	63.7
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(162,406)	(293,333)	130,927	(44.6)	(26,486)	(45,332)	18,846	(41.6)	0.6132	0.6471	(0.0339)	(5.2)
17 Revenues from Off-System Sales (A6)	(45,684)	(474,747)	429,063	(90.4)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,097,233)	(3,303,740)	2,206,507	(86.8)	(35,483)	(87,332)	51,849	(59.4)	3.0923	3.7830	(0.6907)	(18.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	515,698,294	465,357,161	50,341,134	10.8	11,604,747	11,171,943	432,804	3.9	4.4439	4.1654	0.2785	6.7
21 Net Unbilled Sales *	15,052,867	21,850,853	(6,797,986)	(31.1)	338,731	524,580	(185,849)	(0.4)	0.1439	0.2216	(0.0777)	(0.4)
22 Company Use *	540,156	512,866	27,290	0.1	12,155	12,313	(158)	(0.0)	0.0052	0.0052	0.0000	0.0
23 T & D Losses *	31,006,802	28,293,994	2,712,808	0.1	697,739	679,262	18,476	0.0	0.2964	0.2869	0.0095	0.0
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	515,698,294	465,357,161	50,341,134	10.8	10,461,971,654	9,862,215,562	599,756,092	6.1	4.9293	4.7186	0.2107	4.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	5,638,903	5,497,171	141,733	2.6	114,396,900	116,500,427	(2,103,527)	(1.8)	4.9293	4.7186	0.2107	4.5
26 Jurisdictional KWH Sales	510,059,391	459,859,990	50,199,401	10.9	10,347,574,754	9,745,715,135	601,859,619	6.2	4.9293	4.7186	0.2107	4.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	510,263,415	460,043,934	50,219,481	10.9	10,347,574,754	9,745,715,135	601,859,619	6.2	4.9312	4.7205	0.2108	4.5
28 TRUE-UP **	0	0	0	NA	10,347,574,754	9,745,715,135	601,859,619	6.2	0.0000	0.0000	0.0000	NA
29 TOTAL JURISDICTIONAL FUEL COST	510,263,415	460,043,934	50,219,481	10.9	10,347,574,754	9,745,715,135	601,859,619	6.2	4.9312	4.7205	0.2108	4.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									4.9348	4.7239	0.2109	4.5
32 GPIF **	955,362	955,362	0	0.0	10,347,574,754	9,745,715,135	601,859,619	6.2	0.0092	0.0098	(0.0006)	(6.1)
33 Fuel Factor Including GPIF									4.9440	4.7337	0.2103	4.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.944	4.734	0.210	4.4

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

DATE: 7/20/10

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**FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2010 THROUGH AUGUST 2010**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,840,029,052	2,817,678,336	22,350,716	0.8	66,651,521	66,694,511	(42,990)	(0.1)	4.2610	4.2248	0.0362	0.9
1a Incremental Hedging Implementation Costs	87,290	87,290	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	14,167,872	14,278,454	(110,582)	(0.8)	15,194,986	15,313,253	(118,267)	(0.8)	0.0932	0.0932	0.0000	0.0
3 Coal Car Investment	288,858	288,858	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(32,874,880)	(32,440,262)	(434,618)	1.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,821,698,193	2,799,892,677	21,805,516	0.8	66,651,521	66,694,511	(42,990)	(0.1)	4.2335	4.1981	0.0354	0.8
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	208,909,217	199,510,547	9,398,670	4.7	6,564,868	6,390,405	174,463	2.7	3.1822	3.1220	0.0602	1.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	78,650,305	71,495,388	7,154,917	10.0	1,130,309	1,048,689	81,620	7.8	6.9583	6.8176	0.1407	2.1
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	38,204,538	30,294,667	7,909,851	26.1	654,357	520,264	134,093	25.8	5.8385	5.8229	0.0156	0.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	120,821,670	118,955,998	1,865,672	1.6	2,956,432	2,922,663	33,769	1.2	4.0867	4.0701	0.0166	0.4
12 TOTAL COST OF PURCHASED POWER	446,585,730	420,256,619	26,329,110	6.3	11,305,968	10,882,021	423,945	3.9	3.9500	3.8619	0.0881	2.3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,268,283,923	3,220,149,296	48,134,627	1.5	77,958,470	77,577,515	380,955	0.5	4.1923	4.1509	0.0414	1.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(11,155,485)	(12,801,981)	1,646,497	(12.9)	(273,636)	(306,839)	33,003	(10.8)	4.0768	4.1749	(0.0981)	(2.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,355,221)	(1,486,148)	130,927	(8.8)	(215,802)	(234,648)	18,846	(8.0)	0.6280	0.6334	(0.0054)	(0.9)
17 Revenues from Off-System Sales (A6)	(2,682,478)	(3,111,561)	429,083	(13.8)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(12,824,224)	(16,344,409)	2,206,507	(13.5)	(489,438)	(541,287)	51,849	(9.6)	2.6202	3.0195	(0.3993)	(13.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER***	3,253,090,744	3,202,749,611	50,341,134	1.6	77,469,032	77,036,229	432,803	0.6	4.1992	4.1575	0.0417	1.0
21 TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)												
22 Net Unbilled Sales *	62,873,488	69,975,795	(7,102,307)	(10.1)	1,497,273	1,683,122	(185,849)	(11.0)	0.0892	0.1001	(0.0109)	(10.9)
23 Company Use *	3,690,265	3,660,177	30,088	0.8	87,880	88,038	(158)	(0.2)	0.0052	0.0052	0.0000	0.0
24 T & D Losses *	200,068,454	197,313,525	2,754,929	1.4	4,764,442	4,745,966	18,476	0.4	0.2837	0.2822	0.0015	0.5
25 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,253,090,744	3,202,749,611	50,341,134	1.6	70,509,193,990	69,909,437,898	599,756,092	0.9	4.6137	4.5813	0.0324	0.7
26 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	32,976,394	32,834,662	141,733	0.4	719,877,426	721,980,953	(2,103,527)	(0.3)	4.6137	4.5813	0.0324	0.7
27 Jurisdictional KWH Sales	3,220,114,350	3,169,914,949	50,199,401	1.6	69,789,316,564	69,187,456,945	601,859,619	0.9	4.6137	4.5813	0.0324	0.7
28a Jurisdictional Loss Multiplier									1.00040	1.00040	0.0000	0.0
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,221,402,394	3,171,182,914	50,219,480	1.6	69,789,316,564	69,187,456,945	601,859,619	0.9	4.6159	4.5835	0.0324	0.7
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	69,789,316,564	69,187,456,945	601,859,619	0.9	(0.5228)	(0.5273)	0.0045	(0.9)
29 TOTAL JURISDICTIONAL FUEL COST	2,856,559,186	2,806,339,707	50,219,479	1.8	69,789,316,564	69,187,456,945	601,859,619	0.9	4.0931	4.0561	0.0370	0.9
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									4.0961	4.0591	0.0370	0.9
32 GPIF **	7,642,895	7,642,895	0	0.0	69,789,316,564	69,187,456,945	601,859,619	0.9	0.0110	0.0110	0.0000	0.0
33 Fuel Factor Including GPIF									4.107	4.070	0.0370	0.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.107	4.070	0.037	0.9

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 *** Includes a credit to expenses of \$9,671 due to Revenue Sharing Incentive Plan per order PSC-02-0501-AS-EI

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: August 2010

CURRENT MONTH

YEAR TO DATE

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%	
Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 440,974,429	\$ 418,623,712	\$ 22,350,717	5.3 %	\$ 2,840,029,052	\$ 2,817,678,336	\$ 22,350,716	0.8 %
	b	Incremental Hedging Costs	-	-	-	N/A	87,290	\$ 87,290	0	0.0 %
	c	Nuclear Fuel Disposal Costs	1,876,611	1,987,193.39	(110,582)	(5.6) %	14,167,872	\$ 14,278,454	(110,582)	(0.8) %
	d	Coal Cars Depreciation & Return	-	-	-	N/A	288,857	\$ 288,857	(0)	0.0 %
	e	Adjustment for West County 1 & 2	-	-	-	N/A	-	-	-	N/A
2	a	Fuel Cost of Power Sold (Per A6)	(1,051,569)	(2,828,993)	1,777,424	(62.8) %	(12,510,707)	\$ (14,288,131)	1,777,424	(12.4) %
	b	Gains from Off-System Sales (Per A6)	(45,664)	(474,747)	429,083	(90.4) %	(2,682,477)	\$ (3,111,560)	429,083	(13.8) %
3	a	Fuel Cost of Purchased Power (Per A7)	32,239,832	22,841,162	9,398,670	41.1 %	208,909,217	\$ 199,510,546	9,398,671	4.7 %
4		Energy Payments to Qualifying Facilities (Per A8)	21,923,671	20,058,000	1,865,671	9.3 %	120,821,677	\$ 118,956,005	1,865,672	1.6 %
5		Energy Cost of Economy Purchases (Per A9)	24,988,768	9,924,000	15,064,768	151.8 %	116,854,842	\$ 101,790,075	15,064,767	14.8 %
6		Total Fuel Costs & Net Power Transactions	\$ 520,906,078	\$ 470,130,327	\$ 50,775,751	10.8 %	\$ 3,285,965,623	\$ 3,235,189,872	\$ 50,775,751	1.6 %
Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (5,223,321)	\$ (4,773,166)	\$ (450,155)	9.4 %	\$ (31,647,136)	\$ (31,196,981)	\$ (450,155)	1.4 %
	b	Reactive and Voltage Control Fuel Revenue	53,129	-	53,129	N/A	(775,867)	\$ (828,996)	53,129	(6.4) %
	c	Inventory Adjustments	(37,592)	-	(37,592)	N/A	(327,155)	\$ (289,563)	(37,592)	13.0 %
	d	Non Recoverable Oil/Tank Bottoms	-	-	-	N/A	(124,721)	\$ (124,721)	(0)	0.0 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 515,698,294	\$ 465,357,161	\$ 50,341,133	10.8 %	\$ 3,253,090,744	\$ 3,202,749,611	\$ 50,341,133	1.6 %
kWh Sales										
1		Jurisdictional kWh Sales	10,347,574,754	9,745,715,135	601,859,619	6.2 %	69,789,316,564	69,187,456,945	601,859,619	0.9 %
2		Sale for Resale (excluding FKEC & CKW)	114,396,900	116,500,427	(2,103,527)	(1.8) %	719,877,426	721,980,953	(2,103,527)	(0.3) %
3		Sub-Total Sales (excluding FKEC & CKW)	10,461,971,654	9,862,215,562	599,756,092	6.1 %	70,509,193,990	69,909,437,898	599,756,092	0.9 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	94,150,767	93,572,000	578,767	0.6 %	610,241,913	563,522,000	46,719,913	8.3 %
5		Total Sales	10,556,122,421	9,955,787,562	600,334,859	6.0 %	71,119,435,903	70,472,959,898	646,476,005	0.9 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	98.90655 %	98.81872 %	0.08783 %	98.97903 %	98.96726 %	0.01177 %	0.0 %	

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: August 2010

CURRENT MONTH

YEAR TO DATE

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 437,853,100	\$ 406,493,264	\$ 31,359,836	7.7 %	\$ 2,518,236,967	\$ 2,486,877,130	\$ 31,359,837	1.3 %
1 a	Revenue Refund (b)	-	-	-	N/A	\$ (404,214,420)	\$ (404,214,420)	-	0.0 %
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up (Collected)/Refunded This Period	-	-	-	N/A	364,843,209	364,843,209	-	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(954,674)	(954,674)	(0)	0.0 %	(7,637,390)	(7,637,390)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 436,898,426	\$ 405,538,590	\$ 31,359,836	7.7 %	\$ 2,471,228,366	\$ 2,439,868,529	\$ 31,359,837	1.3 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 515,698,294	\$ 465,357,161	\$ 50,341,133	10.8 %	\$ 3,253,090,744	\$ 3,202,749,611	\$ 50,341,133	1.6 %
b	Nuclear Fuel Expense - 100% Retail	-	-	-	N/A	-	-	-	N/A
c	RTP incremental Fuel -100% Retail	-	-	-	N/A	-	-	-	N/A
d	D&D Fund Payments -100% Retail	-	-	-	N/A	-	-	-	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	515,698,294	465,357,161	50,341,133	10.8 %	3,253,090,744	3,202,749,611	\$ 50,341,133	1.6 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.90655 %	98.81872 %	0.08783 %	0.1 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00040(b)) +(Lines C4b,c,d)	\$510,263,415	\$460,043,934	\$ 50,219,481	10.9 %	3,221,402,394	\$3,171,182,914	\$ 50,219,480	1.6 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (73,364,989)	\$ (54,505,344)	\$ (18,859,645)	34.6 %	\$ (750,174,028)	\$ (731,314,385)	\$ (18,859,643)	2.6 %
8	Interest Provision for the Month (Line D10)	(74,232)	(72,032)	(2,200)	3.1 %	(206,966)	(204,767)	(2,199)	1.1 %
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(272,727,356)	(272,727,356)	0	0.0 %	364,843,207	364,843,207	-	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(8,771,414)	(8,771,414)	-	0.0 %	(8,771,414)	(8,771,414)	-	0.0 %
10 a	Prior Period True-up Collected/(Refunded) This Period	-	-	-	N/A	(364,843,210)	(364,843,209)	(1)	0.0 %
b	Prior Period True-up Collected/(Refunded) This Period	-	-	-	N/A	-	-	-	N/A
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (354,937,991)	\$ (336,076,146)	\$ (18,861,845)	5.6 %	\$ (759,152,411)	\$ (740,290,568)	\$ (18,861,843)	2.5 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (281,498,770)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (354,863,759)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (636,362,529)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (318,181,265)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.28000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.28000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.56000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.28000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.02333 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (74,232)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Generation Performance Incentive Factor is ((\$11,464,340) x 99.9280%) - See Order No. PSC-09-0795-FOF-EI.								
(b)	Revenue Refund net of RAF per Order No. PSC-09-0795-FOF-EI								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: AUGUST 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	78,582,012	77,764,273	817,739	1.1	414,926,405	414,108,666	817,739	0.2
2 * LIGHT OIL	3,783,151	1,251,100	2,532,051	202.4	33,173,137	30,641,087	2,532,051	0.0
3 COAL	16,700,674	15,577,600	1,123,074	7.2	96,317,989	95,194,915	1,123,074	1.2
4 ** GAS	329,772,607	310,843,039	19,129,568	6.2	2,204,745,756	2,185,616,188	19,129,568	0.9
5 NUCLEAR	12,135,984	13,387,700	(1,251,716)	(9.3)	90,855,764	92,117,480	(1,251,716)	(1.4)
6 TOTAL (\$)	440,974,428	418,623,712	22,350,716	5.3	2,840,029,052	2,817,678,336	22,350,716	0.8
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	633,144	692,151	(59,007)	(8.5)	3,462,583	3,521,690	(59,007)	(1.7)
8 LIGHT OIL	17,702	4,104	13,598	331.3	212,910	199,312	13,598	6.8
9 COAL	630,111	639,234	(9,123)	(1.4)	3,573,109	3,582,232	(9,123)	(0.3)
10 GAS	6,641,090	6,510,922	130,168	2.0	44,162,602	44,032,434	130,168	0.3
11 NUCLEAR	2,013,686	2,131,953	(118,267)	(5.5)	15,194,986	15,313,253	(118,267)	(0.8)
12 SOLAR	6,321	6,680	(359)	(5.4)	45,231	45,590	(359)	(0.8)
12 TOTAL (MWH)	9,942,054	9,985,044	(42,990)	(0.4)	66,651,521	66,684,511	(42,990)	(0.1)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	1,071,301	1,064,486	6,815	0.6	5,693,056	5,686,241	6,815	0.1
14 * LIGHT OIL (Bbl)	46,089	13,421	32,668	243.4	426,487	393,819	32,668	8.3
15 *** COAL (TON)	82,031	71,014	11,017	15.5	525,144	514,127	11,017	2.1
16 ** GAS (MCF)	50,323,346	47,589,316	2,734,030	5.7	335,511,634	332,777,603	2,734,030	0.8
17 NUCLEAR (MMBTU)	22,456,930	23,769,566	(1,312,636)	(5.5)	166,601,770	167,914,406	(1,312,636)	(0.8)
BTU BURNED (MMBTU)								
18 HEAVY OIL	6,793,746	6,812,702	(18,956)	(0.3)	36,172,027	36,190,983	(18,956)	(0.1)
19 LIGHT OIL	263,685	78,246	185,439	237.0	2,438,417	2,252,978	185,439	8.2
20 COAL	6,479,093	6,490,823	(11,730)	(0.2)	36,862,403	36,874,133	(11,730)	(0.0)
21 GAS	51,208,941	47,589,316	3,617,625	7.6	341,554,763	337,937,138	3,617,625	1.1
22 NUCLEAR	22,456,930	23,769,566	(1,312,636)	(5.5)	166,601,770	167,914,406	(1,312,636)	(0.8)
23 TOTAL (MMBTU)	87,200,395	84,740,653	2,459,742	2.9	583,629,380	581,169,638	2,459,742	0.4
GENERATION MIX (%MWH)								
24 HEAVY OIL	6.37	6.93	(0.56)	(8.1)	5.20	5.28	(0.09)	(1.7)
25 LIGHT OIL	0.18	0.04	0.14	340.6	0.32	0.30	0.02	6.7
26 COAL	6.34	6.40	(0.06)	(0.9)	5.36	5.37	(0.01)	(0.2)
27 GAS	66.80	65.21	1.59	2.4	66.26	66.02	0.24	0.4
28 NUCLEAR	20.25	21.35	(1.10)	(5.2)	22.60	22.96	(0.16)	(0.7)
29 SOLAR	0.06	0.07	0.00	0.0	0.07	0.07	0.00	0.0
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	73.3519	73.0534	0.2986	0.4	72.8829	72.8264	0.0565	0.1
31 * LIGHT OIL (\$/Bbl)	82.0836	93.2196	(11.1360)	(11.9)	77.7824	77.8051	(0.0227)	(0.0)
32 *** COAL (\$/TON)	71.2103	75.6555	(4.4452)	(5.9)	73.6990	77.3940	(3.6950)	(4.8)
33 ** GAS (\$/MCF)	6.5531	6.5276	0.0255	0.4	6.5713	6.5678	0.0035	0.1
34 NUCLEAR (\$/MMBTU)	0.5404	0.5632	(0.0228)	(4.0)	0.5454	0.5486	(0.0032)	(0.6)
FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	11.5668	11.4146	0.1522	1.3	11.4709	11.4423	0.0286	0.2
36 * LIGHT OIL	14.3472	15.9893	(1.6421)	(10.3)	13.6044	13.6003	0.0041	0.0
37 COAL	2.5776	2.3999	0.1777	7.4	2.6129	2.5816	0.0313	1.2
38 ** GAS	6.4400	6.5276	(0.0876)	(1.3)	6.4550	6.4675	(0.0125)	(0.2)
39 NUCLEAR	0.5404	0.5632	(0.0228)	(4.0)	0.5454	0.5486	(0.0032)	(0.6)
40 TOTAL (\$/MMBTU)	5.0570	4.9401	0.1170	2.4	4.8562	4.8483	0.0179	0.4
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,730	9,843	887	9.0	10,446	10,277	170	1.7
42 LIGHT OIL	14,895	19,066	(4,170)	(21.9)	11,453	11,304	149	1.3
43 COAL	10,282	10,154	128	1.3	10,317	10,294	23	0.2
44 GAS	7,711	7,309	401	5.5	7,734	7,675	59	0.8
45 NUCLEAR	11,192	11,149	3	0.0	10,964	10,965	(1)	(0.0)
46 TOTAL (BTU/KWH)	8,771	8,487	284	3.3	8,756	8,714	43	0.5
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	12.4114	11.2352	1.1762	10.5	11.9828	11.7588	0.2240	1.9
48 * LIGHT OIL	21.3708	30.4849	(9.1141)	(29.9)	15.5808	15.3735	0.2074	1.3
49 COAL	2.6504	2.4369	0.2135	8.8	2.6956	2.6574	0.0382	1.4
50 ** GAS	4.9656	4.7711	0.1945	4.1	4.9923	4.9637	0.0287	0.6
51 NUCLEAR	0.6027	0.6280	(0.0253)	(4.0)	0.5980	0.6016	(0.0036)	(0.6)
52 TOTAL (¢/KWH)	4.4354	4.1925	0.2429	5.8	4.2610	4.2248	0.0363	0.9

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	370	0	0.00	0.0	0	N/A	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		0					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	350	0	0.00	0.0	0	N/A	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		0					GAS	0 MCF	NA	0	0	0.0000	0.00
5 FT. MYERS # 2	1349	816,508	82.5	96.4	82.5	7,194	GAS	5,770,113 MCF	1.018	5,873,975	37,826,443	4.6327	6.56
6 #3A	148	27,266	25.2	99.9	91.1	10,118	GAS	270,851 MCF	1.018	275,726	1,775,584	6.5121	6.56
7 #3A		240					#2 OIL	445 BBLs	5.806	2,584	36,519	15.2161	82.06
8 #3B	148	29,142	26.7	94.1	92.1	9,940	GAS	284,560 MCF	1.018	289,682	1,865,456	6.4013	6.56
9 #3B		0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
10 LAUDERDALE # 4	438	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
11 # 4		263,205	81.9	99.7	81.9	8,076	GAS	2,086,074 MCF	1.019	2,125,709	13,688,858	5.2008	6.56
12 # 5	438	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
13 # 5		254,631	79.2	100.0	79.2	7,901	GAS	1,974,320 MCF	1.019	2,011,832	12,955,528	5.0880	6.56
14 MANATEE # 1	788	99,396	34.4	94.6	36.4	11,426	#6 OIL	171,214 BBLs	6.358	1,088,579	12,470,122	12.5459	72.83
15 # 1		100,146					GAS	1,172,623 MCF	1.016	1,191,385	7,672,123	7.6609	6.54
16 # 2	798	112,454	36.1	100.0	36.1	11,695	#6 OIL	196,724 BBLs	6.358	1,250,771	14,328,106	12.7413	72.83
17 # 2		99,978					GAS	1,214,148 MCF	1.016	1,233,574	7,943,806	7.9456	6.54
18 # 3	1054	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
19 # 3		615,075	79.4	99.9	79.4	7,091	GAS	4,292,685 MCF	1.016	4,361,368	28,085,758	4.5662	6.54
20 MARTIN # 1	801	138,577	44.1	99.1	44.1	11,055	#6 OIL	230,915 BBLs	6.313	1,457,766	17,108,429	12.3458	74.09
21 # 1		121,446					GAS	1,390,356 MCF	1.019	1,416,773	9,123,546	7.5124	6.56
22 # 2	803	149,077	45.3	100.0	45.3	10,445	#6 OIL	233,544 BBLs	6.313	1,474,363	17,303,211	11.6069	74.09
23 # 2		118,892					GAS	1,299,828 MCF	1.019	1,324,525	8,529,500	7.1742	6.56
24 # 3	423	150,532	48.5	53.9	50.5	8,023	GAS	1,188,644 MCF	1.016	1,207,662	7,776,941	5.1663	6.54
25 # 4	423	273,852	88.3	100.0	88.3	7,394	GAS	1,993,093 MCF	1.016	2,024,982	13,040,210	4.7818	6.54
26 # 8	1044	128					#2 OIL	158 BBLs	5.874	928	12,689	9.9135	80.31
27 # 8		530,842	69.2	93.4	74.4	7,645	GAS	3,994,649 MCF	1.016	4,058,563	26,135,794	4.9235	6.54

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2010

SCHEDULE A4

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	203	-155	0.0	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
2	# 1		-155					GAS	0 MCF	NA	0	0	0.0000	0.00
3	# 2	203	-197	0.0	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4	# 2		-197					GAS	0 MCF	NA	0	0	0.0000	0.00
5	# 3	370	41,766	24.0	84.6	57.4	11,748	#6 OIL	68,690 BBLS	6.395	439,273	5,000,584	11.9729	72.80
6	# 3		23,690					GAS	323,563 MCF	1.019	329,711	2,123,229	8.9626	6.56
7	# 4	370	46,394	25.3	87.3	58.4	11,874	#6 OIL	79,644 BBLS	6.395	509,323	5,798,028	12.4974	72.80
8	# 4		22,573					GAS	303,831 MCF	1.019	309,604	1,993,747	8.8324	6.56
9	RIVIERA # 3	272	-77	0.0	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10	# 3		-77					GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	281	-47	0.0	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
12	# 4		-47					GAS	0 MCF	NA	0	0	0.0000	0.00
13	SANFORD # 3	138	-238	0.0	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
14	# 3		-238					GAS	0 MCF	NA	0	0	0.0000	0.00
15	# 4	898	509,897	77.4	97.3	77.4	7,386	GAS	3,696,093 MCF	1.019	3,766,319	24,253,840	4.7566	6.56
16	# 5	896	461,534	70.3	87.1	70.3	7,354	GAS	3,330,626 MCF	1.019	3,393,908	21,855,637	4.7354	6.56
17		**	*	**	**		*		*					
18	TURKEY POINT # 1	385	23,520	11.6	90.8	36.7	15,251	#6 OIL	49,242 BBLS	6.334	311,899	3,573,963	15.1954	72.58
19	# 1		9,230					GAS	184,063 MCF	1.019	187,560	1,207,824	13.0858	6.56
20		**	*	**	**		*		*					
21	# 2	376	22,674	10.3	92.4	42.4	13,630	#6 OIL	41,328 BBLS	6.334	261,772	2,999,569	13.2291	72.58
22	# 2		5,792					GAS	123,876 MCF	1.019	126,230	812,879	14.0345	6.56
23	# 5	1058	178	76.1	97.3	76.1	6,985	# 2 OIL	219 BBLS	5.774	1,265	19,622	11.0239	89.60
24	#5		591,281					GAS	4,052,939 MCF	1.019	4,129,945	26,595,471	4.4979	6.56
25	WEST COUNTY #1	1219	573	78.1	87.9	82.6	6,812	# 2 OIL	715 BBLS	5.755	4,115	59,314	10.3514	82.96
26	#1		699,644					GAS	4,690,871 MCF	1.016	4,765,925	30,690,970	4.3867	6.54
27	#2	1219	0	82.2	92.5	82.2	6,872	# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
28	#2		736,619					GAS	4,982,115 MCF	1.016	5,061,829	32,596,493	4.4251	6.54
29	CUTLER # 5	64	-77	0.0	100.00	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
30	# 6	137	-77	0.0	100.00	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
31	FT MYERS 1-12	552	11,904	2.9	100.0	49.3	14,677	#2 OIL	30,102 BBLS	5.804	174,712	2,470,305	20.7519	82.06
32	LAUDERDALE 1-12	342	618					#2 OIL	1,919 BBLS	5.537	10,626	161,914	26.1997	84.37
33	1-12		3,954	1.8	93.7	33.4	14,469	GAS	54,491 MCF	1.019	55,526	357,569	9.0432	6.56
34	13-24	342	2,114					#2 OIL	6,533 BBLS	5.537	36,173	551,216	26.0745	84.37
35	13-24		3,272	2.1	96.8	39.4	10,772	GAS	21,438 MCF	1.019	21,845	140,675	4.2993	6.56
36	EVERGLADES 1-12	342	1,789					#2 OIL	5,740 BBLS	5.537	31,782	455,370	25.4539	79.33
37	1-12		7,476	3.6	94.2	52.0	11,337	GAS	71,889 MCF	1.019	73,255	471,738	6.3100	6.56

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	44					#2 OIL	70 BBLs	5.809	407	4,327	9.8345	61.82
2 # 1		86,391	49.2	98.3	74.6	9,581	GAS	812,287 MCF	1.019	827,720	5,330,241	6.1699	6.56
3 # 2	239	110					#2 OIL	180 BBLs	5.809	1,046	11,127	10.1155	61.82
4 # 2		78,645	44.9	99.8	76.8	9,631	GAS	743,322 MCF	1.019	757,445	4,877,694	6.2022	6.56
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	126	88,859	94.9	99.1	94.9	9,829	COAL	40,696 TONS	21.462	873,418	2,897,976	3.2613	71.21
7 # 1		338					GAS	3,321 MMBTU	---	3,321	34,295	10.1495	10.33
8	(A)	(B)				(B)							
9 # 2	126	89,443	95.2	100.0	95.2	9,789	COAL	41,335 TONS	21.182	875,558	2,943,480	3.2909	71.21
11 # 2		106					GAS	1,042 MMBTU	---	1,042	10,760	10.1129	10.33
12	(A)	(B)				(B)		(C) (2)					
13 SCHERER (1) # 4	625	451,810	96.8	100.0	96.8	10,469	COAL	4,730,117 MMBTU	---	4,730,117	10,859,218	2.4035	2.30
14 # 4		4					#2 OIL	8 BBLs	5.817	47	748	17.0000	93.50
15 DESOTO	25	4,662	25.17				SOLAR						
16 SPACE COAST	10	1,639	22.03				SOLAR						
17 TURKEY POINT # 3	693	515,820	100.0	100.0	100.0	11,314	NUCLEAR	5,833,939 MMBTU	---	5,833,939	3,373,448	0.6543	0.58
18 # 4	693	509,884	98.9	98.3	98.9	11,269	NUCLEAR	5,743,734 MMBTU	---	5,743,734	3,476,251	0.6820	0.61
19 ST LUCIE # 1	839	443,757	71.1	73.3	71.1	11,382	NUCLEAR	5,050,730 MMBTU	---	5,050,730	2,986,254	0.6729	0.59
20	***	***	****	****	****	***		***					
21 # 2	714	544,625	102.5	100.0	102.4	10,702	NUCLEAR	5,828,527 MMBTU	---	5,828,527	2,300,032	0.4223	0.39
22													
23													
24 SYSTEM TOTALS	23,371	9,942,054	---	---	---	8,771	---	1,117,390 BBLs	---	87,200,395	440,974,428	4.4354	---
25								50,323,346 MCF					
26 *** EXCLUDES PARTICIPANTS								4,730,117 MMBTU	COAL (C)				
27 **** INCLUDES PARTICIPANTS								82,031 TONS	COAL (C)				
28													
29								22,456,930 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JUL 10 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

		MONTH OF AUG 2010							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES								
2	UNITS (BBL)	1,253,596	1,059,335	194,261	18	5,238,185	2,298,707	2,939,478	>100.0
3	UNIT COST (\$/BBL)	74.4305	74.5052	(0.0747)	(0.1000)	72.6031	73.7293	(1.1262)	(1.5000)
4	AMOUNT (\$)	93,305,779	78,926,000	14,379,779	18	380,308,267	169,482,000	210,826,267	>100.0
5	BURNED								
6	UNITS (BBL)	1,071,269	1,064,484	6,785	1	5,674,868	2,245,102	3,429,766	>100.0
7	UNIT COST (\$/BBL)	73.3512	73.0541	0.2971	0.4000	73.0934	71.8987	1.1947	1.7000
8	AMOUNT (\$)	78,578,888	77,764,873	814,015	1	414,795,564	161,419,825	253,375,739	>100.0
9	ENDING INVENTORY								
10	UNITS (BBL)	1,573,244	2,678,000	(1,104,756)	(41)	1,573,244	2,678,000	(1,104,756)	(41)
11	UNIT COST (\$/BBL)	70.8435	76.2087	(5.3652)	(7.0000)	70.8435	76.2087	(5.3652)	(7.0000)
12	AMOUNT (\$)	111,454,145	204,087,000	(92,632,855)	(45)	111,454,145	204,087,000	(92,632,855)	(45)
13	OTHER USAGE (\$)	16,980				1,145,759			
14	DAYS SUPPLY	46							
15	PURCHASES								
16	UNITS (BBL)	19,671	-	19,671	100	175,681	29,035	146,646	>100.0
17	UNIT COST (\$/BBL)	94.5422	-	94.5422	100.0000	94.5354	92.4746	2.0608	2.2000
18	AMOUNT (\$)	1,859,739	-	1,859,739	100	16,608,073	2,685,000	13,923,073	>100.0
19	BURNED								
20	UNITS (BBL)	46,089	13,421	32,668	>100.0	417,519	51,902	365,617	>100.0
21	UNIT COST (\$/BBL)	82.0836	93.2121	(11.1285)	(11.9000)	79.4229	92.8288	(13.4059)	(14.4000)
22	AMOUNT (\$)	3,783,151	1,251,000	2,532,151	>100.0	33,160,584	4,818,000	28,342,584	>100.0
23	ENDING INVENTORY								
24	UNITS (BBL)	605,012	1,190,090	(585,078)	(49)	605,012	1,190,090	(585,078)	(49)
25	UNIT COST (\$/BBL)	82.4119	90.8553	(8.4434)	(9.3000)	82.4119	90.8553	(8.4434)	(9.3000)
26	AMOUNT (\$)	49,860,201	108,126,000	(58,265,799)	(54)	49,860,201	108,126,000	(58,265,799)	(54)
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES								
30	UNITS (TON)	49,723	71,014	(21,291)	(30)	457,145	529,885	(72,740)	(14)
31	UNIT COST (\$/TON)	65.1787	75.6611	(10.4824)	(13.9000)	73.3061	81.3648	(8.0587)	(9.9000)
32	AMOUNT (\$)	3,240,880	5,373,000	(2,132,120)	(40)	33,511,510	43,114,000	(9,602,490)	(22)
33	BURNED								
34	UNITS (TON)	82,031	71,014	11,017	16	525,144	529,885	(4,741)	(1)
35	UNIT COST (\$/TON)	71.2103	75.6611	(4.4508)	(5.9000)	73.6991	81.3648	(7.6657)	(9.4000)
36	AMOUNT (\$)	5,841,456	5,373,000	468,456	9	38,702,620	43,114,000	(4,411,380)	(10)
37	ENDING INVENTORY								
38	UNITS (TON)	75,414	90,999	(15,585)	(17)	75,414	90,999	(15,585)	(17)
39	UNIT COST (\$/TON)	71.2090	77.5943	(6.3853)	(8.2000)	71.2090	77.5943	(6.3853)	(8.2000)
40	AMOUNT (\$)	5,370,156	7,061,000	(1,690,844)	(24)	5,370,156	7,061,000	(1,690,844)	(24)
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

	MONTH OF AUG 2010				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		PERIOD TO DATE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,718,659	4,711,175	(992,516)	(21)	20,163,392	24,587,046	(4,423,654)	(18)
45 U. COST (\$/MMBTU)	2.2591	2.1661	0.0930	4.3000	2.2744	2.1553	0.1191	5.5000
46 AMOUNT (\$)	8,400,888	10,205,000	(1,804,112)	(18)	45,858,960	52,992,000	(7,133,040)	(14)
47 BURNED								
48 UNITS (MMBTU)	4,730,117	4,711,175	18,942	0	25,378,496	24,587,046	791,450	3
49 U. COST (\$/MMBTU)	2.2584	2.1661	0.0923	4.3000	2.2322	2.1553	0.0769	3.6000
50 AMOUNT (\$)	10,682,480	10,205,000	477,480	5	56,650,966	52,992,000	3,658,966	7
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,675,308	5,035,433	(360,125)	(7)	4,675,308	5,035,433	(360,125)	(7)
53 U. COST (\$/MMBTU)	2.2588	2.1128	0.1460	6.9000	2.2588	2.1128	0.1460	6.9000
54 AMOUNT (\$)	10,560,506	10,639,000	(78,494)	(1)	10,560,506	10,639,000	(78,494)	(1)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	51,175,941	-	51,175,941	100	342,144,089	-	342,144,089	100
59 U. COST (\$/MMBTU)	6.4412	-	6.4412	100.0000	6.4523	-	6.4523	100.0000
60 AMOUNT (\$)	329,632,631	-	329,632,631	100	2,207,611,628	-	207,611,628	100
61 BURNED								
62 UNITS (MMBTU)	51,206,941	47,589,317	3,617,624	8	341,554,763	313,085,451	28,469,312	9
63 U. COST (\$/MMBTU)	6.4400	6.5276	(0.0876)	(1.3000)	6.4550	6.8189	(0.3639)	(5.3000)
64 AMOUNT (\$)	329,772,607	310,644,139	19,128,468	6	2,204,745,756	2,134,884,798	69,860,958	3
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,729,406	-	1,729,406	100	1,729,406	-	1,729,406	100
67 U. COST (\$/MMBTU)	4.5052	-	4.5052	100.0000	4.5052	-	4.5052	100.0000
68 AMOUNT (\$)	7,791,378	-	7,791,378	100	7,791,378	-	7,791,378	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	22,456,929	23,769,566	(1,312,637)	(6)	166,601,769	178,361,007	(11,759,238)	(7)
73 U. COST (\$/MMBTU)	0.5404	0.5632	(0.0228)	(4.0000)	0.5435	0.5836	(0.0401)	(6.9000)
74 AMOUNT (\$)	12,135,984	13,388,000	(1,252,016)	(9)	90,548,588	104,096,000	(13,547,412)	(13)
75 BURNED	PROPANE							
76 UNITS (GAL)	1,331	-	1,331	100	7,813	-	7,813	100
77 UNIT COST (\$/GAL)	2.3479	-	2.3479	100.0000	2.3901	-	2.3901	100.0000
78 AMOUNT (\$)	3,125	-	3,125	100	18,674	-	18,674	100
LINE 9 & 23 EXCLUDE	BARRELS,		\$		CURRENT MONTH AND		(26,969) BARRELS,	\$ (124,721)
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,876,611		CURRENT MONTH AND		\$ 14,167,872	PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Date of Survey	-	-	2/28/2010	-	-	-
Tons per survey	-	-	635,916.60	-	-	-
Tons per books	-	-	567,504.83	-	-	-
Tons Difference	-	-	68,411.77	-	-	-
Adjustment tons exceeding 3% of survey	-	-	7.7580%	-	-	-
Adjustment \$ (20% ownership)	-	-	751,755.61	-	-	-

SJRPP - COAL

Adjusted Month	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-10	396,320	866,995.54
Feb-10	-	-
Mar-10	-	-
Apr-10	(69,151)	(152,694.24)
May-10	-	-
Jun-10	-	-
Jul-10	78,107	\$174,882.57
Aug-10	-	-
Sep-10		
Oct-10		
Nov-10		
Dec-10		

SCHEDULE A - NOTES

Aug-10

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
1	\$60.98	RIVIERA - TEMP/CAL ADJUSTMENT
(103)	(\$4,921.65)	SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
167	\$12,156.73	FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT
		CANAVERAL - TEMP/CAL ADJUSTMENT
(23)	(\$1,669.35)	CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
1,166	\$84,923.75	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
		MANATEE - TEMP/CAL ADJUSTMENT
(993)	(\$73,570.83)	MANATEE - NON-REC INVENTORY ADJ
		MARTIN - TEMP/CAL ADJUSTMENT
215	16,979.63	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2010

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (6) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS/FCBBS	42,000	0	42,000	0.037	7.483	2,535,680	3,143,000	474,747	
		45,332	0	45,332	0.647	0.647	293,333	293,333	0	
TOTAL		87,332	0	87,332	3.238	3.935	2,828,993	3,436,333	474,747	
ACTUAL:										
FMPA (SL 1)		15,740	0	15,740	0.637	0.637	100,320	100,320	0	
OUC (SL 1)		10,746	0	10,746	0.578	0.578	62,066	62,066	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		4,722	0	4,722	15.935	15.935	752,434	752,434	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARC LIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	0	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	(386)	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
EDFT N.A.	OS	417	0	417	3.098	4.303	12,880	17,945	3,960	
ENERGY AUTHORITY, THE	OS	1,166	0	1,166	2.947	4.228	34,367	49,310	10,996	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
OULETHORPE POWER CORPORATION	OS	300	0	300	2.828	4.000	8,483	12,000	2,722	
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	0	
POWERSOUTH ENERGY COOPERATIVE	OS	50	0	50	3.801	5.000	1,801	2,500	967	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	903	0	903	3.342	4.778	30,179	43,144	12,965	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	410	0	410	2.988	4.293	12,244	17,600	4,013	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	50	0	50	3.106	4.600	1,553	2,300	615	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA COST-BASED BROKER SYSTEM (FCBBS):										
ENERGY AUTHORITY, THE	FCBBS	52	0	52	3.376	4.261	1,756	2,216	461	
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	200	0	200	4.805	6.256	9,810	12,511	2,701	
FLORIDA POWER CORP.	FCBBS	189	0	189	2.981	3.536	5,446	6,694	1,238	
ORLANDO UTILITIES COMMISSION	FCBBS	121	0	121	4.537	5.418	5,460	6,596	1,068	
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	45	0	45	2.908	3.719	1,309	1,673	365	
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	320	0	320	3.049	4.306	9,758	13,760	4,022	
TAMPA ELECTRIC COMPANY	FCBBS	52	0	52	3.185	3.896	1,656	2,026	370	
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		979	0	979	3.568	4.642	35,223	45,445	10,222	
ST. LUCIE PARTICIPATION SUB-TOTAL		26,496	0	26,496	0.000	0.000	162,406	162,406	0	
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		8,018	0	8,018	10.650	11.190	853,941	897,233	35,442	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)										
SUBTOTAL		35,483	0	35,483	2.964	3.114	1,051,569	1,105,084	45,664	
Gas Turbine Maintenance Revenue Reclassified to Base Revenue		0	0	0	0	0	0	0	0	
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue		0	0	0	0	0	0	0	0	
TOTAL		35,483	0	35,483	2.964	3.114	1,051,569	1,105,084	45,664	
2010 3-Yr Average Threshold									15,415,773	
YTD Difference of Threshold vs Actual									(12,733,295)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		(51,849)	0.0	(51,849)	(0.276)	(0.820)	(1,777,424)	(2,331,245)	(429,083)	
DIFFERENCE (%)		(59.4)	0.0	(59.4)	(6.5)	(20.5)	(62.8)	(67.8)	(80.4)	
PERIOD TO DATE:										
ACTUAL		489,438	0	489,438	2.563	3.233	12,544,982	15,823,725	2,682,478	
ESTIMATED		541,287	0	541,287	2.646	3.354	14,322,405	18,154,974	3,111,561	
DIFFERENCE		(51,849)	0	(51,849)	(0.083)	(0.121)	(1,777,424)	(2,331,249)	(429,083)	
DIFFERENCE (%)		(9.6)	0.0	(9.6)	(3.1)	(3.6)	(12.4)	(12.8)	(13.8)	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2010

SCHEDULE A&a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD ('000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							
TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2010

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL (b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		357,247	0	0	357,247	4.021	14,366,549	
ST. LUCIE RELIABILITY		38,577	0	0	38,577	0.486	187,324	
SJRPP		270,898	0	0	270,898	2.975	8,058,000	
PPAs		2,881	0	0	2,881	7.959	229,288	
TOTAL		669,603	0	0	669,603	3.411	22,841,161	
<u>ACTUAL:</u>								
FMPA (SL2)		27,957	0	0	27,957	0.623	174,087	
PRIOR MONTH ADJUSTMENT		(367)	0	0	(367)		(4,274)	
		27,590	0	0	27,590	0.615	169,813	
OUC (SL2)		19,333	0	0	19,333	0.534	103,333	
PRIOR MONTH ADJUSTMENT		(254)	0	0	(254)		(18,326)	
		19,079	0	0	19,079	0.446	85,007	
JACKSONVILLE ELECTRIC AUTHORITY	UPS	278,309	0	0	278,309	3.096	8,617,357	
PRIOR MONTH ADJUSTMENT		(610)	0	0	(610)		405,710	
		277,699	0	0	277,699	3.249	9,023,067	
SOUTHERN COMPANY - OLEANDER		35,440	0	0	35,440	5.926	2,100,265	
UPS-R		484,258			484,258	43.08	20,861,680	
ST. LUCIE PARTICIPATION SUB-TOTAL		46,669	0	0	46,669	0.546	254,820	
TOTAL		844,066	0	0	844,066	3.820	32,239,832	
<u>CURRENT MONTH</u>								
DIFFERENCE		174,463	0	0	174,463	0.409	9,398,672	
DIFFERENCE%		26.1	0.0	0.0	26.1	12.0	41.1	
<u>PERIOD TO DATE:</u>								
ACTUAL		6,564,868	0	0	6,564,868	3.182	208,909,219	
ESTIMATED		6,390,405	0	0	6,390,405	3.122	199,510,547	
DIFFERENCE		174,463	0	0	174,463	0.060	9,398,672	
DIFFERENCE%		2.7	0.0	0.0	2.7	1.9	4.7	

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF **AUGUST 2010**

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) (b) FUEL TOTAL COST COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
ESTIMATED:							
QUALIFYING FACILITIES		429,628	0	0	429,628	4.669 4.669	20,058,000
TOTAL		429,628	0	0	429,628	4.669 4.669	20,058,000
ACTUAL:							
BROWARD COUNTY RESOURCE RECOVERY - NORTH		32,507	0	0	32,507	3.069 3.069	997,507
BROWARD COUNTY RESOURCE RECOVERY - SO-AA		35,878	0	0	35,878	6.508 6.508	2,334,925
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,604	0	0	2,604	3.088 3.088	80,404
CEDAR BAY GENERATING COMPANY		171,814	0	0	171,814	3.336 3.336	5,732,044
GEORGIA PACIFIC CORPORATION		112	0	0	112	7.243 7.243	8,112
INDIANTOWN COGENERATION LP.		168,773	0	0	168,773	5.121 5.121	8,643,270
MM TOMOKA FARMS		1,856	0	0	1,856	5.849 5.849	108,553
MMA BEE RIDGE		23	0	0	23	8.478 8.478	1,950
OKEELANTA POWER LIMITED PARTNERSHIP		26,217	0	0	26,217	8.714 8.714	2,284,511
SOLID WASTE AUTHORITY OF PALM BEACH		10,449	0	0	10,449	6.091 6.091	636,463
TROPICANA PRODUCTS		8,008	0	0	8,008	9.424 9.424	754,647
WM-RENEWABLE, LLC		5,156	0	0	5,156	6.619 6.619	341,286
TOTAL		463,397	0	0	463,397	4.731 4.731	21,923,672
CURRENT MONTH							
DIFFERENCE		33,769	0	0	33,769	0.062 0.062	1,865,673
DIFFERENCE%		7.9	0.0	0.0	7.9	1.3 1.3	9.3
PERIOD TO DATE:							
ACTUAL		2,956,432	0	0	2,956,432	4.087 4.087	120,821,670
ESTIMATED		2,922,663	0	0	2,922,663	4.070 4.070	118,955,997
DIFFERENCE		33,769	0	0	33,769	0.017 0.017	1,865,673
DIFFERENCE%		1.2	0.0	0.0	1.2	0.4 0.4	1.6

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2010

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (8)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS/FCBBS	120,000	5.467	6,560,000	7.059	8,470,800	1,910,800
NON-FLORIDA	OS	55,000	8.116	3,364,000	8.164	4,490,370	1,126,370
TOTAL		175,000	5.671	9,924,000	7.406	12,961,170	3,037,170
ACTUAL:							
FLORIDA:							
ENERGY AUTHORITY, THE	OS	126,801	6.680	8,470,089	10.183	12,911,961	4,441,872
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	43,800	6.323	2,769,400	10.033	4,394,404	1,625,004
REEDY CREEK IMPROVEMENT DISTRICT	OS	1,763	7.322	129,088	12.007	211,689	82,601
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	8,830	8.475	748,300	12.067	1,065,501	317,201
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	8,725	7.717	673,325	12.615	1,100,698	427,373
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	22,498	7.050	1,586,109	11.740	2,641,265	1,055,156
CARGILL POWER MARKETS, LLC	OS	98,409	6.385	6,293,140	10.648	10,478,165	4,185,026
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	100	4.200	4,200	5.634	5,634	1,434
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	60,708	4.791	2,908,222	7.123	4,324,325	1,416,103
EDFT NA	OS	500	7.200	36,000	11.447	57,235	21,235
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	4,320	6.844	295,680	11.318	488,952	193,272
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	1,760	7.006	123,300	11.804	207,751	84,451
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	800	3.400	27,200	4.494	35,952	8,752
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)							
ENERGY AUTHORITY, THE	FCBBS	5,889	7.485	440,809	9.865	580,928	140,119
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	266	8.412	22,544	10.694	28,660	6,116
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	1,007	8.062	81,185	10.312	103,844	22,660
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	717	7.722	55,385	10.434	74,811	19,446
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	2,583	8.582	221,670	11.310	292,145	70,476
TAMPA ELECTRIC COMPANY	FCBBS	1,237	8.338	103,143	11.184	138,105	34,961
FLORIDA PURCHASES SUB-TOTAL		189,919	6.735	12,790,202	10.365	19,884,253	6,894,051
NON-FLORIDA PURCHASES SUB-TOTAL		189,093	5.962	11,273,851	9.646	18,239,279	6,965,429
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		11,701	7.903	924,715	10.414	1,218,494	293,779
TOTAL		390,713	6.396	24,988,768	10.016	39,142,027	14,153,259
CURRENT MONTH:							
DIFFERENCE		215,713	0.725	15,064,768	2.612	26,180,857	11,116,089
DIFFERENCE (%)		123.3	12.8	151.8	35.3	202.0	366.0
PERIOD TO DATE:							
ACTUAL		1,784,666	6.548	116,854,842	9.953	177,835,231	60,780,388
ESTIMATED		1,568,953	6.488	101,790,074	9.653	151,454,374	49,664,299
DIFFERENCE		215,713	0.060	15,064,768	0.300	26,180,857	11,116,089
DIFFERENCE (%)		13.7	0.9	14.8	3.1	17.3	22.4

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Aug-10**

<u>Contract</u>	<u>Capacity MW</u>	<u>Term Start</u>	<u>Term End</u>	<u>Contract Type</u>
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2010 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,035,361	10,705,614	11,329,381	11,361,486	11,354,617	11,398,849	11,366,287	11,133,825					89,685,419
ICL	10,507,984	11,846,502	11,168,777	11,168,777	11,173,931	11,173,931	11,173,931	11,220,326					89,434,160
SWAPBC	2,358,250	2,328,500	2,328,500	0	0	0	0	0					7,015,250
BN-SOC	2,153,250	2,044,350	2,044,350	2,044,350	2,154,600	2,154,600	2,154,600	2,154,600					16,904,700
BN-NEG	290,281	285,305	282,791	280,277	277,763	275,017	264,147	277,299					2,232,880
BS-NEG	94,920	123,422	93,912	92,149	90,407	94,920	94,920	94,920					779,570
SoCo	13,369,915	13,897,929	13,430,058	13,918,149	14,459,149	-323,824	-593,429	767,581					68,925,528
SJRPP	8,655,139	7,961,940	8,208,912	7,955,685	8,176,342	7,121,654	7,440,591	7,297,190					62,817,453
Total	48,465,101	49,193,561	48,886,681	46,820,872	47,686,809	31,895,147	31,901,048	32,945,741	0	0	0	0	337,794,960

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Aug-10

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015

2010 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155	155	-	-	-	-
2	-	-	-	-	-	163	163	163	-	-	-	-
3	-	-	-	-	-	600	600	600	-	-	-	-
4	-	-	-	-	-	190	190	190	-	-	-	-
Total	155	155	155	155	155	1,108	1,108	1,108	-	-	-	-

2010 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total									-	-	-	-

Year-to-date Short Term Capacity Payments	27,769,980
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