



RECEIVED-FPSC
10 SEP 20 PM 2:45
COMMISSION
CLERK

September 20, 2010

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2010 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COM _____
APA _____
ECR 1 _____
GCL 1 _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. Box 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

WWW.PEOPLES GAS.COM

DOCUMENT # 100003-GU-2010-000003
07848 SEP 20 2010
FPSC-COMMISSIONER

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 3	
FOR THE PERIOD OF:		JANUARY 10 through DECEMBER 10									
		CURRENT MONTH: August 10				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$114,407	\$92,754	(\$21,653)	(23.34)	\$837,727	\$662,266	(\$175,461)	(26.49)		
2	NO NOTICE SERVICE	\$29,059	\$29,059	(\$0)	(0.00)	\$277,320	\$281,125	\$3,805	1.35		
3	SWING SERVICE	\$47,500	\$0	(\$47,500)	#DIV/0!	\$321,400	\$0	(\$321,400)	#DIV/0!		
4	COMMODITY (Other)	\$17,809,559	\$2,165,365	(\$15,644,194)	(722.47)	\$169,899,846	\$62,097,779	(\$107,802,067)	(173.60)		
5	DEMAND	\$2,986,877	\$2,876,198	(\$110,679)	(3.85)	\$29,788,916	\$28,514,452	(\$1,274,464)	(4.47)		
6	OTHER	\$436,078	\$203,091	(\$232,987)	(114.72)	\$2,191,794	\$1,472,766	(\$719,028)	(48.82)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$11,607	\$10,206	(\$1,401)	(13.73)	\$40,458	\$19,404	(\$21,054)	(108.50)		
8	DEMAND	\$245,535	\$215,907	(\$29,628)	(13.72)	\$875,295	\$410,494	(\$464,801)	(113.23)		
9	OTHER	\$223,074	\$222,742	(\$332)	(0.15)	\$2,257,297	\$2,310,103	\$52,806	2.29		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$20,943,264	\$4,917,612	(\$16,025,652)	(325.88)	\$200,143,952	\$90,288,387	(\$109,855,565)	(121.67)		
12	NET UNBILLED	(\$267,763)	\$0	\$267,763	0.00	(\$2,656,181)	\$0	\$2,656,181	0.00		
13	COMPANY USE	\$12,861	\$0	(\$12,861)	0.00	\$52,288	\$0	(\$52,288)	0.00		
14	TOTAL THERM SALES (11)	\$22,431,016	\$4,917,612	(\$17,513,404)	(356.14)	\$215,737,900	\$90,288,387	(\$125,449,513)	(138.94)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	63,462,940	37,173,315	(26,289,625)	(70.72)	300,850,479	237,316,828	(63,533,651)	(26.77)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	59,945,000	59,945,000	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	200,000	-	(200,000)	#DIV/0!		
18	COMMODITY (Other)	37,206,793	7,335,000	(29,871,793)	(407.25)	324,072,449	95,978,000	(228,094,449)	(237.65)		
19	DEMAND	49,497,930	48,528,382	(969,548)	(2.00)	552,390,350	549,822,971	(2,567,379)	(0.47)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	4,267,210	3,752,286	(514,924)	(13.72)	16,016,450	7,134,054	(8,882,396)	(124.51)		
22	DEMAND	4,267,210	3,752,286	(514,924)	(13.72)	16,016,450	7,134,054	(8,882,396)	(124.51)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	37,206,793	7,335,000	(29,871,793)	(407.25)	324,272,449	95,978,000	(228,294,449)	(237.86)		
25	NET UNBILLED	(155,109)	0	155,109	0.00	(2,452,308)	-	2,452,308	0.00		
26	COMPANY USE	20,237	0	(20,237)	0.00	97,119	-	(97,119)	0.00		
27	TOTAL THERM SALES (24)	39,571,759	7,335,000	(32,236,759)	(439.49)	324,180,910	95,978,000	(228,202,910)	(237.77)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00180	0.00250	0.00069	27.75	0.00278	0.00279	0.00001	0.22	
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	(0.00000)	(0.00)	0.00463	0.00469	0.00006	1.35	
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1.60700	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.47866	0.29521	(0.18345)	(62.14)	0.52427	0.64700	0.12274	18.97	
32	DEMAND	(5/19)	0.06034	0.05927	(0.00108)	(1.81)	0.05393	0.05186	(0.00207)	(3.98)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00272	0.00272	(0.00000)	(0.00)	0.00253	0.00272	0.00019	7.13	
35	DEMAND	(8/22)	0.05754	0.05754	0.00000	0.00	0.05465	0.05754	0.00289	5.02	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.56289	0.67043	0.10754	16.04	0.61721	0.94072	0.32351	34.39	
38	NET UNBILLED	(12/25)	1.72629	0.00000	(1.72629)	0.00	1.08314	0.00000	(1.08314)	0.00	
39	COMPANY USE	(13/26)	0.63553	0.00000	(0.63553)	0.00	0.53839	0.00000	(0.53839)	0.00	
40	TOTAL THERM SALES	(11/27)	0.52925	0.67043	0.14118	21.06	0.61738	0.94072	0.32334	34.37	
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.51299	0.65417	0.14118	21.58	0.60112	0.92446	0.32334	34.98	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.51557	0.65746	0.14189	21.58	0.60415	0.92911	0.32496	34.98	
45	PGA FACTOR ROUNDED TO NEAREST .001		51.557	65.746	14.18900	21.58	60.415	92.911	32.48600	34.98	

1

DO NOT WRITE IN THESE SPACES
 37848 SEP 20 2010
 FPSC-COMMISSION CLERK

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10								
		CURRENT MONTH: August 10				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$42,925	\$43,075	\$150	0.35	\$448,149	\$350,499	(\$97,650)	(27.86)	
2	NO NOTICE SERVICE	\$15,890	\$15,889	(\$1)	(0.01)	\$165,136	\$167,214	\$2,078	1.24	
3	SWING SERVICE	\$17,822	\$0	(\$17,822)	#DIV/0!	\$163,343	\$0	(\$163,343)	#DIV/0!	
4	COMMODITY (Other)	\$6,682,147	\$1,005,596	(\$5,676,551)	(564.50)	\$90,852,819	\$35,728,015	(\$55,124,804)	(154.29)	
5	DEMAND	\$1,633,224	\$1,572,705	(\$60,519)	(3.85)	\$17,536,886	\$16,847,202	(\$689,684)	(4.09)	
6	OTHER	\$163,617	\$94,315	(\$69,302)	(73.48)	\$1,080,292	\$771,924	(\$308,368)	(39.95)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$4,355	\$4,740	\$385	8.12	\$17,971	\$8,599	(\$9,372)	(108.99)	
8	DEMAND	\$134,259	\$118,058	(\$16,201)	(13.72)	\$489,085	\$224,458	(\$264,627)	(117.90)	
9	OTHER	\$121,977	\$121,795	(\$182)	0.00	\$1,334,307	\$1,345,711	\$11,404	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,295,034	\$2,486,987	(\$5,808,047)	(233.54)	\$108,405,262	\$52,286,086	(\$56,119,176)	(107.33)	
12	NET UNBILLED	(\$196,222)	\$0	\$196,222	0.00	(\$1,456,923)	\$0	\$1,456,923	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$1,854,241	\$2,486,987	\$632,746	25.44	\$54,995,053	\$52,286,086	(\$2,708,967)	(5.18)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	23,811,295	17,263,287	(6,548,008)	(37.93)	153,076,453	123,869,343	(29,207,110)	(23.58)	
16	NO NOTICE SERVICE	3,644,422	3,644,422	0	0.00	35,504,566	35,504,566	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	124,640	-	(124,640)	#DIV/0!	
18	COMMODITY (Other)	13,959,989	3,406,374	(10,553,615)	(309.82)	170,442,453	53,500,580	(116,941,873)	(218.58)	
19	DEMAND	27,065,468	26,535,319	(530,149)	(2.00)	328,016,459	326,657,337	(1,359,122)	(0.42)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	1,601,057	1,742,562	141,505	8.12	7,318,734	3,161,214	(4,157,520)	(131.52)	
22	DEMAND	2,333,310	2,051,750	(281,560)	(13.72)	9,020,904	3,900,901	(5,120,003)	(131.25)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	13,959,989	3,406,374	(10,553,615)	(309.82)	170,567,093	53,500,580	(117,066,513)	(218.81)	
25	NET UNBILLED	(65,553)	0	65,553	0.00	(1,406,909)	-	1,406,909	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	2,872,481	3,406,374	533,893	15.67	58,210,306	53,500,580	(4,709,726)	(8.80)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00180	0.00250	0.00069	27.75	0.00293	0.00283	(0.00010)	(3.46)
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	(0.00000)	(0.01)	0.00465	0.00471	0.00006	1.24
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1.31052	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.47866	0.29521	(0.18345)	(62.14)	0.53304	0.66781	0.13477	20.18
32	DEMAND	(5/19)	0.06034	0.05927	(0.00108)	(1.81)	0.05346	0.05157	(0.00189)	(3.66)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00272	0.00272	0.00000	0.00	0.00246	0.00272	0.00026	9.73
35	DEMAND	(8/22)	0.05754	0.05754	0.00000	0.00	0.05422	0.05754	0.00332	5.78
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.59420	0.73009	0.13589	18.61	0.63556	0.97730	0.34175	34.97
38	NET UNBILLED	(12/25)	2.99333	0.00000	(2.99333)	0.00	1.03555	0.00000	(1.03555)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.88776	0.73009	0.13589	18.61	1.86230	0.97730	(0.88500)	(90.56)
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.87150	0.71383	(2.15767)	(302.27)	1.84604	0.96104	(0.88500)	(92.09)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.88594	0.71742	(2.16852)	(302.27)	1.85533	0.96586	(0.88947)	(92.09)
45	PGA FACTOR ROUNDED TO NEAREST .001		288.594	71.742	(216.85242)	(302.27)	185.533	96.586	(88.94657)	(92.09)

2

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

For Commercial Customers

FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

	CURRENT MONTH: August 10				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$71,481	\$49,679	(\$21,802)	(43.89)	\$389,578	\$311,767	(\$77,811)	(24.96)	
2 NO NOTICE SERVICE	\$13,170	\$13,170	\$0	0.00	\$112,185	\$113,910	\$1,725	1.51	
3 SWING SERVICE	\$29,678	\$0	(\$29,678)	#DIV/0!	\$158,058	\$0	(\$158,058)	#DIV/0!	
4 COMMODITY (Other)	\$11,127,412	\$1,159,769	(\$9,967,643)	(89.45)	\$79,047,025	\$26,369,764	(\$52,677,261)	(199.76)	
5 DEMAND	\$1,353,653	\$1,303,493	(\$50,160)	(3.85)	\$12,252,031	\$11,667,250	(\$584,781)	(5.01)	
6 OTHER	\$272,462	\$108,776	(\$163,686)	(150.48)	\$1,111,502	\$700,842	(\$410,660)	(58.60)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$7,252	\$5,466	(\$1,786)	(32.67)	\$22,487	\$10,805	(\$11,682)	(108.12)	
8 DEMAND	\$111,277	\$97,849	(\$13,428)	(13.72)	\$386,211	\$186,036	(\$200,175)	(107.60)	
9 OTHER	\$101,097	\$100,947	(\$150)	0.00	\$922,989	\$964,391	\$41,402	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,648,230	\$2,430,825	(\$10,217,605)	(420.37)	\$91,738,692	\$38,002,301	(\$53,736,391)	(141.40)	
12 NET UNBILLED	(\$71,541)	\$0	\$71,541	0.00	(\$1,199,258)	\$0	\$1,199,258	0.00	
13 COMPANY USE	\$12,861	\$0	(\$12,861)	0.00	\$52,288	\$0	(\$52,288)	0.00	
14 TOTAL THERM SALES (11)	\$20,576,775	\$2,430,825	(\$18,146,150)	(746.56)	\$160,742,847	\$38,002,301	(\$122,740,546)	(322.98)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	39,651,645	19,910,028	(19,741,617)	(99.15)	147,774,026	113,447,485	(34,326,541)	(30.26)	
16 NO NOTICE SERVICE	3,020,578	3,020,578	0	0.00	24,440,434	24,440,434	0	0.00	
17 SWING SERVICE	0	0	0	#DIV/0!	75,360	-	(75,360)	#DIV/0!	
18 COMMODITY (Other)	23,246,804	3,928,626	(19,318,178)	(491.73)	153,629,996	42,477,420	(111,152,576)	(261.67)	
19 DEMAND	22,432,462	21,993,063	(439,399)	(2.00)	224,373,892	223,165,634	(1,208,258)	(0.54)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	2,666,153	2,009,724	(656,429)	(32.66)	8,697,716	3,972,840	(4,724,876)	(118.93)	
22 DEMAND	1,933,900	1,700,536	(233,364)	(13.72)	6,995,546	3,233,153	(3,762,393)	(116.37)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	23,246,804	3,928,626	(19,318,178)	(491.73)	153,705,356	42,477,420	(111,227,936)	(261.85)	
25 NET UNBILLED	(89,556)	0	89,556	0.00	(1,045,399)	-	1,045,399	0.00	
26 COMPANY USE	20,237	0	(20,237)	0.00	97,119	-	(97,119)	0.00	
27 TOTAL THERM SALES (24)	36,699,277	3,928,626	(32,770,651)	(834.15)	265,970,604	42,477,420	(223,493,184)	(526.15)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00180	0.00250	0.00069	27.75	0.00264	0.00275	0.00011	4.07
29 NO NOTICE SERVICE	(2/16)	0.00436	0.00436	0.00000	0.00	0.00459	0.00466	0.00007	1.51
30 SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2.09737	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.47866	0.29521	(0.18345)	(62.14)	0.51453	0.62079	0.10627	17.12
32 DEMAND	(5/19)	0.06034	0.05927	(0.00108)	(1.81)	0.05461	0.05228	(0.00232)	(4.45)
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00272	0.00272	(0.00000)	(0.01)	0.00259	0.00272	0.00013	4.94
35 DEMAND	(8/22)	0.05754	0.05754	(0.00000)	(0.00)	0.05521	0.05754	0.00233	4.05
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.54408	0.61870	0.07461	12.06	0.59685	0.89485	0.29780	33.29
38 NET UNBILLED	(12/25)	0.79884	0.00000	(0.79884)	0.00	1.14718	0.00000	(1.14718)	0.00
39 COMPANY USE	(13/26)	0.63553	0.00000	(0.63553)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.34465	0.61870	0.07461	12.06	0.34492	0.89465	0.54973	61.45
41 TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.32839	0.60244	0.27405	45.49	0.32866	0.87839	0.54973	62.58
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.33004	0.60547	0.27543	45.49	0.33031	0.88281	0.55249	62.58
45 PGA FACTOR ROUNDED TO NEAREST .001		33.004	60.547	27.54292	45.49	33.031	88.281	55.24918	62.58

3

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

CURRENT MONTH: August 2010

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	19,103,960	\$32,172	\$0.00168
2 Commodity Pipeline (SNG)	4,446,750	\$47,895	\$0.01077
3 Commodity Pipeline (Gulfstream)	24,412,360	\$143,069	\$0.00586
4 Commodity Pipeline-(FGT)-July'10 Accrual Adj	(130)	(\$0.25)	\$0.00192
5 Commodity Pipeline (Gulfstream)-July'10 Accrual Adj	15,500,000	\$124,000	\$0.00800
6 Commodity Pipeline (Gulf)-Alert Day Penalty Refund	0	(\$241)	#DIV/0!
7 Commodity Other (Gulfstream)-Sys. Bal. Adj. Refund	0	(\$85,497)	#DIV/0!
8 FGT PIPELINE(BALANCE REFUND)	0	(\$146,991)	#DIV/0!
9 TOTAL COMMODITY (Pipeline)	63,462,940	\$114,407	\$0.00180
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$47,500	#DIV/0!
11 TOTAL SWING SERVICE	0	\$47,500	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	39,744,610	\$18,940,141	\$0.47655
13 City of Sunrise	14,343	\$9,933	\$0.69256
14 Okaloosa	232,500	\$32,550	\$0.14000
15 Purchases-3rd Party Suppliers-July'10 Accrual Adj	252,050	\$126,453	\$0.50170
16 Commodity Other-(Gulfstream)-July'10 Accrual Adj	0	(\$9)	#DIV/0!
17 Cashouts-Peoples' Transportation Customers	9,904	\$4,149	\$0.41896
18 NCTS Program Cashouts	49,486	\$22,170	\$0.44800
19 Commodity Other (SNG)	223,930	\$96,738	\$0.43200
20 Commodity Other (Gulfstream)	(52,030)	(\$35,162)	\$0.67581
21 Imbalance Cashout (FGT)	(5,565,500)	(\$2,448,286)	\$0.46380
22 Imbalance Cashout (FGT)-July'10 Accrual Adj.	2,794,740	\$1,296,200	\$0.43990
23 Parked Gas/Unparked Gas	(500,000)	(\$236,505)	\$0.46380
24 Conoco-Prior Month Adj.	2,760	\$1,187	\$0.43006
25 TOTAL COMMODITY (Other)	37,206,793	\$17,809,559	\$0.47866
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	75,484,380	\$4,664,817	\$0.06180
27 Demand (SNG)	5,081,570	\$209,326	\$0.04119
28 Demand (Gulfstream)	11,160,000	\$622,062	\$0.05574
29 Temporary Relinquishment Credit-(FGT)	(45,875,210)	(\$2,719,186)	\$0.05927
30 Temporary Acquisition	3,647,190	\$209,859	\$0.05754
31 TOTAL DEMAND	49,497,930	\$2,986,877	\$0.06034
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
32 Administrative Costs	0	\$338,310	\$0.00000
33 Odorant Charges	0	\$27,945	#DIV/0!
34 Legal Fees	0	\$551	#DIV/0!
35 Transportation Trailer Charges	0	\$69,273	\$0.00000
36 TOTAL OTHER	0	\$436,078	\$0.00000

4

FOR THE PERIOD OF:

January-10 Through December-10

	CURRENT MONTH: AUGUST 10		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
	ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION										
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$17,844,198	\$2,165,365	(\$15,678,833)	(\$7.24073)	\$170,168,958	\$62,097,779	(\$108,071,179)	(\$1.74034)		
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,086,205	2,752,247	(333,958)	(0.12134)	\$29,922,706	\$28,190,608	(1,732,098)	(0.06144)		
3 TOTAL	20,930,402	4,917,612	(16,012,790)	(3.25621)	\$200,091,664	\$90,288,387	(109,803,277)	(1.21614)		
4 FUEL REVENUES (NET OF REVENUE TAX)	22,431,016	4,917,612	(17,513,404)	(3.56136)	\$215,737,900	\$90,288,387	(125,449,513)	(1.38943)		
5 TRUE-UP REFUND/(COLLECTION)	176,806	176,806	0	0.00000	\$1,414,450	\$1,414,450	0	0.00000		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	22,607,823	5,094,418	(17,513,404)	(3.43776)	\$217,152,350	\$91,702,837	(125,449,513)	(1.36800)		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,677,420	176,806	(1,500,614)	(8.48734)	\$17,060,686	\$1,414,450	(15,646,236)	(11.06171)		
8 INTEREST PROVISION-THIS PERIOD (21)	1,926	632	(1,295)	(2.05055)	\$11,446	\$4,643	(6,803)	(1.46531)		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	7,506,037	2,706,508	(4,799,529)	(1.77333)	(6,649,104)	2,702,497	9,351,601	3.46036		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(176,806)	(176,806)	0	0.00000	(\$1,414,450)	(\$1,414,450)	0	0.00000		
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000		
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	9,008,578	2,707,140	(6,301,438)	(2.32771)	9,008,578	2,707,140	(6,301,438)	(2.32771)		
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000		
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	9,008,578	2,707,140	(6,301,438)	(2.32771)	\$9,008,578	\$2,707,140	(\$6,301,438)	(\$2.32771)		
INTEREST PROVISION										
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	7,506,037	2,706,508	(4,799,529)	(1.77333)						
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	9,006,651	2,706,508	(6,300,143)	(2.32778)						
15 TOTAL (13+14)	16,512,688	5,413,016	(11,099,672)	(2.05055)						
16 AVERAGE (50% OF 15)	8,256,344	2,706,508	(5,549,836)	(2.05055)						
17 INTEREST RATE - FIRST DAY OF MONTH	0.28	0.28	0	0.00000						
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.28	0.28	0	1.00000						
19 TOTAL (17+18)	0.560	0.560	0	0.00000						
20 AVERAGE (50% OF 19)	0.280	0.280	0	0.00000						
21 MONTHLY AVERAGE (20/12 Months)	0.02333	0.02333	0	0.00000						
22 INTEREST PROVISION (16x21)	\$1,926	\$632	(\$1,295)	(\$2.05055)						

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

CI

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Aug'10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Aug'10		PGS FTS-1 COMM. PIPELINE	8,672,120		8,672,120		\$23,598.02			\$0.27
2	Aug'10		PGS FTS-1 COMM. PIPELINE		4,267,210	4,267,210		11,606.81			\$0.27
3	Aug'10		PGS FTS-2 COMM. PIPELINE	10,431,840		10,431,840		8,573.76			\$0.08
4	Aug'10		PGS FTS-1 DEMAND	21,792,850		21,792,850			1,254,375.92		\$5.76
5	Aug'10		PGS FTS-1 DEMAND		4,267,210	4,267,210			245,535.26		\$5.75
6	Aug'10		PGS FTS-2 DEMAND	11,463,510		11,463,510			901,113.57		\$7.86
7	Aug'10		PGS NO NOTICE	6,665,000		6,665,000			29,059.40		\$0.44
8	Aug'10		PGS COMM. OTHER	(500,000)		(500,000)	(236,504.75)				\$46.98
9	Aug'10		PGS COMM. PIPELINE	4,446,750		4,446,750		47,895.29			\$1.08
10	Aug'10		PGS DEMAND	5,081,570		5,081,570			209,325.84		\$4.12
11	Aug'10		PGS COMM. OTHER	223,930		223,930	98,737.76				\$43.20
12	Aug'10		PGS COMM. PIPELINE	20,378,860		20,378,860		143,068.51			\$0.70
13	Aug'10		PGS DEMAND	11,160,000		11,160,000			622,061.50		\$5.57
14	Aug'10		PGS COMM. OTHER	(52,030)		(52,030)	-35162.21				\$67.58
15	Aug'10		PGS COMM. OTHER	439,040		439,040	208,378.25				\$47.46
16	Aug'10		PGS COMM. OTHER	590,580		590,580	256,048.25				\$43.36
17	Aug'10		PGS COMM. OTHER	4,089,220		4,089,220	1,835,699.78				\$44.89
18	Aug'10		PGS COMM. OTHER	1,508,150		1,508,150	680,779.56				\$43.81
19	Aug'10		PGS COMM. OTHER	1,860,090		1,860,090	821,078.32				\$44.14
20	Aug'10		PGS COMM. OTHER	1,901,200		1,901,200	462,271.60				\$46.17
21	Aug'10		PGS COMM. OTHER	180,430		180,430	78,055.77				\$43.26
22	Aug'10		PGS COMM. OTHER	72,340		72,340	35,457.92				\$48.02
23	Aug'10		PGS COMM. OTHER	2,584,930		2,584,930	1,263,353.36				\$48.87
24	Aug'10		PGS COMM. OTHER	100,000		100,000	49,600.00				\$49.60
25	Aug'10		PGS COMM. OTHER	549,270		549,270	258,093.79				\$46.99
26	Aug'10		PGS COMM. OTHER	2,571,280		2,571,280	1,215,684.61				\$47.28
27	Aug'10		PGS COMM. OTHER	1,225,870		1,225,870	506,269.72				\$41.30
28	Aug'10		PGS COMM. OTHER	135,820		135,820	57,574.28				\$42.39
29	Aug'10		PGS COMM. OTHER	458,850		458,850	210,462.39				\$45.87
30	Aug'10		PGS COMM. OTHER	320,000		320,000	205,360.00				\$64.18
31	Aug'10		PGS COMM. OTHER	2,713,540		2,713,540	1,256,083.25				\$46.25
32	Aug'10		PGS COMM. OTHER	2,278,830		2,278,830	1,020,301.72				\$44.77
33	Aug'10		PGS COMM. OTHER	439,990		439,990	197,489.75				\$44.89
34	Aug'10		PGS SWING	0		0	0.00		47,500.00		#DIV/0!
35	Aug'10		PGS COMM. OTHER	688,740		688,740	322,854.47				\$46.88
36	Aug'10		PGS COMM. OTHER	992,390		992,390	433,453.92				\$43.66
37	Aug'10		PGS COMM. OTHER	1,702,990		1,702,990	787,402.60				\$46.24
38	Aug'10		PGS COMM. OTHER	244,780		244,780	114,895.80				\$46.86
39	Aug'10		PGS COMM. OTHER	69,380		69,380	32,025.28				\$46.16
40	Aug'10		PGS COMM. OTHER	3,269,980		3,269,980	1,597,935.49				\$48.87
41	Aug'10		PGS COMM. OTHER	615,980		615,980	286,133.16				\$46.45
42	Aug'10		PGS COMM. OTHER	20,000		20,000	6,680.00				\$43.40
43	Aug'10		PGS COMM. OTHER	671,390		671,390	320,687.74				\$47.76
44	Aug'10		PGS COMM. OTHER	280,890		280,890	206,237.61				\$73.42
45	Aug'10		PGS COMM. OTHER	31,080		31,080	11,903.64				\$38.30
46	Aug'10		PGS COMM. OTHER	846,920		846,920	367,658.90				\$43.41
47	Aug'10		PGS COMM. OTHER	1,369,710		1,369,710	673,280.18				\$48.15
48	Aug'10		PGS COMM. OTHER	189,660		189,660	88,954.36				\$48.90
49	Aug'10		PGS COMM. OTHER	558,000		558,000	273,487.40				\$48.01
50	Aug'10		PGS COMM. OTHER	4,333,960		4,333,960	2,064,705.48				\$47.64
51	Aug'10		PGS COMM. OTHER	739,330		739,330	319,182.21				\$43.17
52	Aug'10		PGS COMM. OTHER	0		0	150360.00				#DIV/0!
53	Aug'10		PGS COMM. OTHER	0		0	42600.00				#DIV/0!
54	Aug'10		PGS COMM. OTHER	0		0	-102410.00				#DIV/0!
55	Aug'10		PGS COMM. OTHER	0		0	148480.00				#DIV/0!
56	Aug'10		PGS COMM. OTHER	0		0	194800.00				#DIV/0!
57	Aug'10	NCTS PROGRAM C/D	PGS COMM. OTHER	49,486		49,486	22189.63				\$44.80
58	Aug'10	CO-TRANSP. CUSTOMERS	PGS COMM. OTHER	9,904		9,904	4,149.41				\$41.90
59	Totals	**This report excludes prior month/period adjustments.		139,568,400	8,534,420	148,102,820	\$18,791,530.38	\$234,742.39	\$3,308,971.49	\$0.00	\$15.08

9

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
August-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 23703	323	312	10,027	9,679	4.75000	4.92075
2	DRN# 23703	165	159	5,118	4,940	4.88000	5.05542
3	DRN# 23703	162	156	5,011	4,837	4.94000	5.11758
4	DRN# 23422	165	159	5,118	4,940	4.78000	4.95183
5	DRN# 25809	165	159	5,118	4,940	4.75000	4.92075
6	DRN# 25809	73	70	2,252	2,174	4.82000	4.99327
7	DRN# 25809	218	210	6,756	6,522	4.64000	4.80680
8	DRN# 25809	73	70	2,252	2,174	4.50000	4.66176
9	DRN# 25809	73	70	2,252	2,174	4.40000	4.55817
10	DRN# 25809	181	174	5,600	5,406	4.47500	4.63586
11	DRN# 25809	106	103	3,300	3,185	4.38000	4.53745
12	DRN# 25809	35	34	1,100	1,062	4.30000	4.45457
13	DRN# 25809	195	188	6,053	5,843	4.32500	4.48047
14	DRN# 25809	340	328	10,547	10,181	4.22500	4.37688
15	DRN# 487860	129	125	4,000	3,861	4.40000	4.55817
16	DRN# 716	261	252	8,103	7,822	5.10000	5.28333
17	DRN# 716	51	49	1,566	1,512	4.63000	4.79644
18	DRN# 716	326	314	10,092	9,742	4.40000	4.55817
19	DRN# 742101	194	187	6,000	5,792	4.30000	4.45457
20	DRN# 716	562	543	17,434	16,829	4.22000	4.37170
21	SUBTOTAL	3,797	3,665	117,699	113,615	4.65631	4.82369

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,117,443 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 558,390 dth's moved on the Southern Natural Gas pipeline shown on line 238 THRU 245 and 929,798 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 189 THRU 237

7

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
August-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 25809	140	135	4,328	4,178	4.77500	4.94665
23	DRN# 25809	457	442	14,180	13,688	4.75597	4.92693
24	DRN# 25809	90	87	2,805	2,708	4.50000	4.66176
25	DRN# 25809	90	87	2,805	2,708	4.37000	4.52709
26	DRN# 25809	64	62	1,977	1,908	4.41500	4.57371
27	DRN# 25809	157	151	4,863	4,694	4.38000	4.53745
28	DRN# 25809	90	87	2,805	2,708	4.25000	4.40278
29	DRN# 25809	62	60	1,918	1,851	4.35500	4.51155
30	DRN# 25809	64	62	1,977	1,908	4.26500	4.41832
31	DRN# 25809	702	677	21,747	20,992	3.95318	4.09529
32	DRN# 32607	440	425	13,640	13,167	4.39252	4.55042
33	DRN# 90297	58	56	1,785	1,723	4.92000	5.09686
34	DRN# 716	97	93	2,996	2,892	5.02000	5.20046
35	DRN# 716	485	468	15,033	14,511	4.66000	4.82751
36	DRN# 12740	1,328	1,282	41,179	39,750	4.82000	4.99327
37	DRN# 23422	484	467	15,000	14,480	4.40000	4.55817
38	DRN# 716	194	187	6,000	5,792	4.11000	4.25774
39	DRN# 59152	415	401	12,879	12,432	4.35000	4.50637
40	SUBTOTAL	5,417	5,229	167,917	162,090	4.65631	4.82369

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,117,443 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 558,390 dth's moved on the Southern Natural Gas pipeline shown on line 238 THRU 245 and 929,798 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 189 THRU 237

8

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
August-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41	DRN# 32606	34	33	1,064	1,027	4.33000	4.48565
42	DRN# 32606	132	128	4,100	3,958	4.25000	4.40278
43	DRN# 32606	126	121	3,900	3,765	4.92000	5.09686
44	DRN# 32606	108	104	3,334	3,218	4.88000	5.05542
45	DRN# 241390	112	108	3,475	3,354	4.93500	5.11240
46	DRN# 179851	201	194	6,223	6,007	4.82500	4.99845
47	DRN# 179851	277	267	8,586	8,288	4.84000	5.01399
48	DRN# 32606	138	134	4,293	4,144	4.95000	5.12794
49	DRN# 32606	138	134	4,293	4,144	4.80000	4.97255
50	DRN# 32606	47	45	1,455	1,405	4.83000	5.00363
51	DRN# 716	47	45	1,455	1,405	4.78000	4.95183
52	DRN# 716	138	134	4,293	4,144	4.77000	4.94147
53	DRN# 32606	138	134	4,293	4,144	4.88000	5.05542
54	DRN# 32606	415	401	12,879	12,432	4.67000	4.83787
55	DRN# 32606	185	179	5,748	5,549	4.53000	4.69284
56	DRN# 32606	127	123	3,948	3,811	4.41500	4.57371
57	DRN# 32606	119	115	3,684	3,556	4.25000	4.40278
58	DRN# 32606	4,800	4,633	148,800	143,637	4.90500	5.08132
59	SUBTOTAL	7,285	7,032	225,823	217,987	4.65631	4.82369

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,117,443 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 558,390 dth's moved on the Southern Natural Gas pipeline shown on line 238 THRU 245 and 929,798 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 189 THRU 237

6

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-10	Through	December-10	Page 4 of 13
		PRESENT MONTH:		August-10			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
60	DRN# 716	320	309	9,919	9,575	5.04500	5.22635
61	DRN# 716	161	156	5,000	4,827	4.82000	4.99327
62	DRN# 716	109	106	3,391	3,273	4.93500	5.11240
63	DRN# 32606	844	814	26,150	25,243	4.22500	4.37688
64	DRN# 32606	48	46	1,479	1,428	3.95000	4.09199
65	DRN# 716	3,954	3,817	122,587	118,333	4.12988	4.27834
66	DRN# 24662	131	127	4,076	3,935	4.33000	4.48565
67	DRN# 24662	307	296	9,506	9,176	4.20000	4.35098
68	DRN# 163884	89	86	2,768	2,672	4.94000	5.11758
69	DRN# 163884	96	92	2,962	2,859	4.83000	5.00363
70	DRN# 163884	108	104	3,334	3,218	4.85000	5.02434
71	DRN# 163884	319	308	9,879	9,536	4.67000	4.83787
72	DRN# 163884	333	321	10,314	9,956	4.66000	4.82751
73	DRN# 163884	468	452	14,511	14,007	4.37000	4.52709
74	DRN# 163884	68	66	2,117	2,044	4.11000	4.25774
75	DRN# 32606	65	62	2,000	1,931	5.18000	5.36621
76	DRN# 716	968	934	30,000	28,959	6.50000	6.73366
77	DRN# 23422	4,999	4,825	154,963	149,586	4.79900	4.97151
78	SUBTOTAL	13,386	12,921	414,956	400,557	4.65631	4.82369

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.

(3) Included in the monthly gross volumes above are 1,117,443 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 558,390 dth's moved on the Southern Natural Gas pipeline shown on line 238 THRU 245 and 929,798 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 189 THRU 237

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
August-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79	DRN# 24662	61	59	1,887	1,822	4.86000	5.03470
80	DRN# 163884	221	214	6,866	6,628	4.96000	5.13830
81	DRN# 163884	162	156	5,011	4,837	4.78000	4.95183
82	DRN# 32606	162	156	5,011	4,837	4.85000	5.02434
83	DRN# 32606	656	633	20,331	19,626	4.22000	4.37170
84	DRN# 32606	1,337	1,291	41,447	40,009	4.76900	4.94043
85	DRN# 32606	195	188	6,037	5,828	4.97000	5.14866
86	DRN# 32606	17	16	519	501	4.95000	5.12794
87	DRN# 32606	424	409	13,150	12,694	4.80000	4.97255
88	DRN# 32606	1,202	1,161	37,277	35,983	4.32825	4.48384
89	DRN# 32606	322	311	9,972	9,626	5.03500	5.21600
90	DRN# 126997	65	63	2,014	1,944	4.87000	5.04506
91	DRN# 23422	91	88	2,813	2,715	4.85000	5.02434
92	DRN# 23422	129	125	4,010	3,871	4.92000	5.09686
93	DRN# 23422	171	165	5,300	5,116	4.65000	4.81716
94	DRN# 23422	89	86	2,752	2,657	4.77500	4.94665
95	DRN# 23422	44	43	1,376	1,328	4.91000	5.08650
96	DRN# 23422	44	43	1,376	1,328	4.79500	4.96737
97	SUBTOTAL	5,392	5,205	167,149	161,349	4.65631	4.82369

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,117,443 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 558,390 dth's moved on the Southern Natural Gas pipeline shown on line 238 THRU 245 and 929,798 dth's moved on the Guffstream Natural Gas Pipeline Shown on line 189 THRU 237

11

FOR THE PERIOD OF: January-10 Through December-10
PRESENT MONTH: August-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
98	DRN# 23422	44	43	1,376	1,328	4.76500	4.93629
99	DRN# 23422	44	43	1,376	1,328	4.83500	5.00881
100	DRN# 716	116	112	3,600	3,475	4.80000	4.97255
101	DRN# 716	104	100	3,211	3,100	4.98000	5.15902
102	DRN# 716	581	560	18,000	17,375	4.65000	4.81716
103	DRN# 716	410	396	12,708	12,267	4.78000	4.95183
104	DRN# 8205175	263	254	8,146	7,863	4.52000	4.68248
105	DRN# 32606	34	33	1,065	1,028	4.40000	4.55817
106	DRN# 109188	107	104	3,325	3,210	4.36500	4.52191
107	DRN# 32606	44	43	1,376	1,328	4.41500	4.57371
108	DRN# 32606	122	117	3,767	3,636	4.34000	4.49601
109	DRN# 32606	408	394	12,644	12,205	4.80000	4.97255
110	DRN# 32606	162	157	5,028	4,854	4.43000	4.58925
111	DRN# 32606	258	249	8,007	7,729	4.33000	4.48565
112	DRN# 32606	387	373	11,988	11,572	4.27000	4.42350
113	DRN# 32606	48	46	1,485	1,433	4.79000	4.96219
114	DRN# 32606	48	46	1,486	1,434	4.85000	5.02434
115	DRN# 32606	386	373	11,968	11,553	4.67000	4.83787
116	SUBTOTAL	3,566	3,443	110,556	106,720	4.65631	4.82369

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,117,443 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 558,390 dth's moved on the Southern Natural Gas pipeline shown on line 238 THRU 245 and 929,798 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 189 THRU 237

12

FOR THE PERIOD OF: January-10 Through December-10
PRESENT MONTH: August-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117	DRN# 32606	162	156	5,011	4,837	4.55000	4.71356
118	DRN# 32606	73	70	2,252	2,174	4.44000	4.59961
119	DRN# 32606	112	108	3,468	3,348	4.35000	4.50637
120	DRN# 32606	162	156	5,011	4,837	4.34000	4.49601
121	DRN# 32606	468	452	14,511	14,007	4.17000	4.31990
122	DRN# 32606	162	156	5,011	4,837	4.08000	4.22667
123	DRN# 32606	128	124	3,974	3,836	4.04000	4.18523
124	DRN# 32606	48	46	1,479	1,428	3.83000	3.96768
125	DRN# 32606	143	138	4,437	4,283	3.73000	3.86408
126	DRN# 32606	48	46	1,479	1,428	3.76000	3.89516
127	DRN# 32606	2,664	2,571	82,569	79,704	4.79000	4.96219
128	DRN# 32606	21	20	658	635	4.92000	5.09686
129	DRN# 32606	112	109	3,485	3,364	4.85000	5.02434
130	DRN# 32606	910	878	28,195	27,217	4.67000	4.83787
131	DRN# 179851	230	222	7,135	6,887	4.55000	4.71356
132	DRN# 179851	186	179	5,763	5,563	4.44000	4.59961
133	DRN# 32606	558	538	17,289	16,689	4.37000	4.52709
134	DRN# 32606	151	146	4,679	4,517	4.30000	4.45457
135	SUBTOTAL	6,336	6,116	196,406	189,591	4.65631	4.82369

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,117,443 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 558,390 dth's moved on the Southern Natural Gas pipeline shown on line 238 THRU 245 and 929,798 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 189 THRU 237

13

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
August-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
136	DRN# 32606	107	103	3,315	3,200	4.35000	4.50637
137	DRN# 32606	555	536	17,211	16,614	4.18000	4.33026
138	DRN# 32606	299	289	9,268	8,946	4.78000	4.95183
139	DRN# 32606	148	143	4,589	4,430	4.94000	5.11758
140	DRN# 32606	193	186	5,970	5,763	4.80000	4.97255
141	DRN# 482614	150	145	4,651	4,490	4.10000	4.24738
142	DRN# 482614	30	29	933	901	5.08500	5.26779
143	DRN# 482614	6	6	181	175	5.20500	5.39211
144	DRN# 482614	1	1	35	34	5.10500	5.28851
145	DRN# 482614	5	5	162	156	5.15000	5.33513
146	DRN# 716	0	0	11	11	4.99500	5.17456
147	DRN# 32606	20	19	622	600	4.54000	4.70320
148	DRN# 32606	161	155	4,984	4,811	4.49500	4.65658
149	DRN# 32606	0	0	10	10	4.39500	4.55299
150	DRN# 716	9,761	9,422	302,578	292,079	4.92400	5.10100
151	DRN# 32606	47	45	1,449	1,399	4.80000	4.97255
152	DRN# 32606	50	49	1,563	1,509	4.82000	4.99327
153	DRN# 32606	148	143	4,600	4,440	4.48000	4.64104
154	SUBTOTAL	11,682	11,276	362,132	349,566	4.65631	4.82369

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,117,443 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 558,390 dth's moved on the Southern Natural Gas pipeline shown on line 238 THRU 245 and 929,798 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 189 THRU 237

14

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
August-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155	DRN# 32606	313	302	9,708	9,371	4.32000	4.47529
156	DRN# 32606	664	641	20,598	19,883	4.42000	4.57889
157	DRN# 32606	65	62	2,000	1,931	4.34000	4.49601
158	DRN# 716	1,793	1,731	55,583	53,654	4.79000	4.96219
159	DRN# 241390	48	46	1,482	1,431	4.92500	5.10204
160	DRN# 314571	87	84	2,700	2,606	8.99000	9.31317
161	DRN# 314571	177	171	5,500	5,309	9.18500	9.51518
162	DRN# 716	305	295	9,470	9,141	6.74000	6.98229
163	DRN# 241390	336	324	10,419	10,057	6.49000	6.72330
164	DRN# 716	100	97	3,108	3,000	3.83000	3.96768
165	DRN# 241390	176	170	5,464	5,274	4.78000	4.95183
166	DRN# 241390	88	85	2,732	2,637	4.91500	5.09168
167	DRN# 314571	88	85	2,732	2,637	4.80000	4.97255
168	DRN# 314571	2,379	2,297	73,764	71,204	4.27037	4.42388
169	DRN# 314571	109	105	3,378	3,261	4.80000	4.97255
170	DRN# 314571	363	350	11,242	10,852	4.74000	4.91039
171	DRN# 314571	52	50	1,598	1,543	4.85000	5.02434
172	DRN# 314571	39	37	1,194	1,153	4.34000	4.49601
173	DRN# 314571	27	26	829	800	4.28000	4.43385
174	SUBTOTAL	7,210	6,960	223,501	215,746	4.65631	4.82369

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,117,443 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 558,390 dth's moved on the Southern Natural Gas pipeline shown on line 238 THRU 245 and 929,798 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 189 THRU 237

15

FOR THE PERIOD OF: January-10 Through December-10
PRESENT MONTH: August-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
175	DRN# 314571	23	23	725	700	4.10000	4.24738
176	DRN# 314571	1,800	1,738	55,800	53,864	4.90139	5.07758
177	DRN# 314571	3,000	2,896	93,000	89,773	4.79500	4.96737
178	DRN# 314571	10,000	9,653	310,000	299,243	4.77400	4.94561
179	DRN# 314571	116	112	3,600	3,475	4.76000	4.93111
180	DRN# 09188	90	87	2,782	2,685	4.82000	4.99327
181	DRN# 23422	65	62	2,000	1,931	4.85000	5.02434
182	DRN# 23422	269	260	8,346	8,056	4.65000	4.81716
183	DRN# 23422	90	87	2,782	2,685	4.52000	4.68248
184	DRN# 23422	90	87	2,782	2,685	4.40000	4.55817
185	DRN# 23422	90	87	2,782	2,685	4.36000	4.51673
186	DRN# 23422	172	166	5,322	5,137	4.29000	4.44421
187	DRN# 716	41	40	1,280	1,236	4.47500	4.63586
188	DRN# 241390	288	278	8,933	8,623	4.37000	4.52709
189	DRN# 8205171	97	93	3,000	2,896	4.90000	5.07614
190	DRN# 8205171	97	93	3,000	2,896	4.95000	5.12794
191	DRN# 8205171	242	234	7,500	7,240	4.40500	4.56335
192	DRN# 8205171	106	103	3,300	3,185	4.36000	4.51673
193	DRN# 8205171	268	258	8,300	8,012	4.04000	4.18523
194	SUBTOTAL	16,943	16,355	525,234	507,008	4.65631	4.82369

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,117,443 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 558,390 dth's moved on the Southern Natural Gas pipeline shown on line 238 THRU 245 and 929,798 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 189 THRU 237

16

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
August-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
195	DRN# 8205171	129	125	4,000	3,861	3.79000	3.92624
196	DRN# 8205171	132	128	4,100	3,958	5.05000	5.23153
197	DRN# 8205175	604	583	18,720	18,070	4.97000	5.14866
198	DRN# 8205175	174	168	5,400	5,213	4.42000	4.57889
199	DRN# 8205171	968	934	30,000	28,959	4.41000	4.56853
200	DRN# 8205171	194	187	6,000	5,792	4.30000	4.45457
201	DRN# 8205175	581	560	18,000	17,375	4.22000	4.37170
202	DRN# 8205175	171	165	5,300	5,116	4.11000	4.25774
203	DRN# 8205171	648	626	20,100	19,403	3.73000	3.86408
204	DRN# 8205171	145	140	4,487	4,331	4.31000	4.46493
205	DRN# 8205175	8,000	7,722	248,000	239,394	4.89000	5.06578
206	DRN# 8205175	26	25	795	767	4.35000	4.50637
207	DRN# 8205171	323	311	10,000	9,653	4.96000	5.13830
208	DRN# 8205171	200	193	6,200	5,985	4.90500	5.08132
209	DRN# 8205175	836	807	25,929	25,029	4.82500	4.99845
210	DRN# 8205175	323	311	10,000	9,653	4.12500	4.27328
211	DRN# 8205175	654	631	20,260	19,557	4.04000	4.18523
212	DRN# 8205175	472	455	14,620	14,113	5.05000	5.23153
213	DRN# 8205175	620	599	19,233	18,566	4.29000	4.44421
214	SUBTOTAL	15,198	14,671	471,144	454,795	4.65631	4.82369

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,117,443 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 558,390 dth's moved on the Southern Natural Gas pipeline shown on line 238 THRU 245 and 929,798 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 189 THRU 237

17

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
August-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
215	DRN# 8205175	968	934	30,000	28,959	3.75000	3.88480
216	DRN# 8205175	56	54	1,730	1,670	4.97000	5.14866
217	DRN# 8205175	4,120	3,977	127,723	123,291	4.36105	4.51782
218	DRN# 8205175	129	124	3,990	3,852	4.97000	5.14866
219	DRN# 8205175	513	495	15,900	15,348	3.75000	3.88480
220	DRN# 8205171	175	169	5,420	5,232	4.98000	5.15902
221	DRN# 8205171	68	65	2,100	2,027	4.36000	4.51673
222	DRN# 8205175	161	156	5,000	4,827	4.37000	4.52709
223	DRN# 8205175	323	311	10,000	9,653	4.97000	5.14866
224	DRN# 8205175	677	654	21,000	20,271	4.79000	4.96219
225	DRN# 8205175	323	311	10,000	9,653	4.48000	4.64104
226	DRN# 8205175	452	436	14,000	13,514	4.93000	5.10722
227	DRN# 8205175	865	835	26,800	25,870	4.96000	5.13830
228	DRN# 8205175	859	830	26,640	25,716	5.05000	5.23153
229	DRN# 8205175	323	311	10,000	9,653	4.94000	5.11758
230	DRN# 8205175	655	632	20,300	19,596	4.92000	5.09686
231	DRN# 8205175	1,266	1,222	39,231	37,870	4.78000	4.95183
232	DRN# 8205175	484	467	15,000	14,480	4.42000	4.57889
233	DRN# 8205175	120	116	3,720	3,591	4.47500	4.63586
234	SUBTOTAL	12,534	12,099	388,554	375,071	4.65631	4.82369

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,117,443 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 558,390 dth's moved on the Southern Natural Gas pipeline shown on line 238 THRU 245 and 929,798 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 189 THRU 237

18

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
August-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
235	DRN# 8205175	161	156	5,000	4,827	4.29000	4.44421
236	DRN# 9001744	323	311	10,000	9,653	4.32500	4.48047
237	DRN# 8205175	968	934	30,000	28,959	4.22500	4.37688
238	DRN# 59997	108	105	3,358	3,241	4.58500	4.74982
239	DRN# 050075	13,062	12,609	404,922	390,871	4.49000	4.65140
240	DRN# 050075	4,084	3,942	126,604	122,211	4.45000	4.60997
241	DRN# 8205175	108	105	3,358	3,241	4.94500	5.12276
242	DRN# 8205175	108	105	3,358	3,241	4.87000	5.04506
243	DRN# 8205175	108	105	3,358	3,241	4.78000	4.95183
244	DRN# 8205175	108	105	3,358	3,241	4.85000	5.02434
245	DRN# 8205175	325	314	10,074	9,724	4.68000	4.84823
246		0	0	0	0	0.00000	#DIV/0!
247		0	0	0	0	0.00000	#DIV/0!
248		0	0	0	0	0.00000	#DIV/0!
249		0	0	0	0	0.00000	#DIV/0!
250		0	0	0	0	0.00000	#DIV/0!
251		0	0	0	0	0.00000	#DIV/0!
252		0	0	0	0	0.00000	#DIV/0!
253	SUBTOTAL	19,464	18,789	603,390	582,452	4.65631	4.82369
254	TOTAL	128,208	123,760	3,974,461	3,836,547	4.65631	4.82369

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,117,443 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 558,390 dth's moved on the Southern Natural Gas pipeline shown on line 238 THRU 245 and 929,798 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 189 THRU 237

FOR THE MONTH OF: August-10

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL-1	192,432	105,457	(86,975)	(0.45198)	3,277,006	1,995,497	(1,281,509)	(0.39106)
2 RESIDENTIAL-2	1,045,107	1,090,287	45,180	0.04323	23,547,797	13,570,733	(9,977,064)	(0.42369)
3 RESIDENTIAL-3	1,634,943	1,566,904	(68,039)	(0.04162)	31,385,503	23,230,428	(8,155,075)	(0.25984)
4 SMALL COMM. SERVICE	336,148	243,674	(92,474)	(0.27510)	4,326,309	3,184,959	(1,141,350)	(0.26382)
5 GENERAL SERVICE-1	1,596,992	2,169,849	572,857	0.35871	20,105,363	25,150,158	5,044,795	0.25092
6 GENERAL SERVICE-2	1,125,258	1,515,102	389,844	0.34645	14,021,511	15,023,997	1,002,486	0.07150
7 GENERAL SERVICE-3	297,705	555,051	257,346	0.86443	3,698,822	5,054,365	1,355,543	0.36648
8 GENERAL SERVICE-4	92,575	73	(92,502)	(0.99921)	1,279,963	762,488	(517,475)	(0.40429)
9 GENERAL SERVICE-5	116,935	17,933	(99,002)	(0.84664)	1,064,127	165,590	(898,537)	(0.84439)
10 NATURAL GAS VEH. SALES	146	2,915	2,769	18.99314	11,732	17,807	6,076	0.51788
11 COMM. ST. LIGHTING	7,199	12,443	5,245	0.72855	55,353	90,923	35,570	0.64260
12 WHOLESALE	51,089	92,825	41,737	0.81695	768,887	854,696	85,809	0.11160
12A OFF SYSTEM SALES	31,915,640	0	(31,915,640)	(1.00000)	218,455,210	0	(218,455,210)	(1.00000)
13 TOTAL FIRM SALES	38,412,167	7,372,513	(31,039,654)	(0.80807)	321,997,583	89,101,641	(232,895,942)	(0.72328)
THERM SALES (INTERRUPTIBLE)								
14 INTERRUPTIBLE SMALL	173,614	0	(173,614)	(1.00000)	588,972	0	(588,972)	(1.00000)
15 INTERRUPTIBLE LV-1	511,880	0	(511,880)	(1.00000)	780,192	0	(780,192)	(1.00000)
16 INTERRUPTIBLE LV-2	474,098	0	(474,098)	(1.00000)	814,164	0	(814,164)	(1.00000)
18 TOTAL INT. SALES	1,159,591	0	(1,159,591)	(1.00000)	2,183,328	0	(2,183,328)	(1.00000)
THERMS SALES (TRANSPORTATION)								
19 WHOLESALE	55,555	122,258	66,703	1.20067	498,248	971,856	473,608	0.95055
20 COMM. ST. LIGHTING	54,996	53,602	(1,394)	(0.02534)	432,595	394,644	(37,951)	(0.08773)
21 NATURAL GAS VEHICLE SALES	9,365	17,719	8,354	0.89204	73,971	106,044	32,074	0.43360
22 SMALL COMM. SERVICE	112,900	39,565	(73,335)	(0.64956)	1,468,020	912,500	(555,520)	(0.37841)
23 GENERAL SERVICE-1	3,023,533	2,669,865	(353,668)	(0.11697)	30,377,419	25,745,199	(4,632,220)	(0.15249)
24 GENERAL SERVICE-2	6,910,129	6,484,897	(425,232)	(0.06154)	70,232,383	63,102,126	(7,130,257)	(0.10152)
25 GENERAL SERVICE-3	5,264,526	5,038,597	(225,929)	(0.04292)	53,693,391	48,680,291	(5,013,100)	(0.09337)
26 GENERAL SERVICE-4	3,353,962	3,153,221	(200,741)	(0.05985)	30,006,905	28,159,239	(1,847,666)	(0.06157)
27 GENERAL SERVICE-5	6,163,760	5,539,142	(624,618)	(0.10134)	58,336,856	51,428,549	(6,908,307)	(0.11842)
28 INTERRUPTIBLE SMALL	3,662,170	5,069,927	1,407,757	0.38441	39,555,175	35,269,082	(4,286,093)	(0.10836)
29 INTERRUPTIBLE LV-1	17,570,217	11,025,537	(6,544,680)	(0.37249)	119,059,249	105,844,610	(13,214,639)	(0.11099)
30 INTERRUPTIBLE LV-2	54,884,220	44,194,519	(10,689,701)	(0.19477)	373,221,814	321,311,237	(51,910,577)	(0.13909)
31 TOTAL TRANSPORTATION	101,065,333	83,408,849	(17,656,484)	(0.17470)	776,956,026	681,925,377	(95,030,649)	(0.12231)
32 TOTAL THROUGHPUT	140,637,091	90,781,362	(49,855,729)	(0.35450)	1,101,136,936	771,027,018	(330,109,918)	(0.29879)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
33 RESIDENTIAL-1	56,495	65,864	9,369	0.16584	457,917	523,322	65,405	0.14283
34 RESIDENTIAL-2	127,846	144,869	17,023	0.13315	1,190,982	1,159,930	(31,052)	(0.02607)
35 RESIDENTIAL-3	117,460	90,564	(26,896)	(0.22898)	782,241	724,186	(58,055)	(0.07422)
36 SMALL COMMERCIAL	8,087	7,787	(300)	(0.03710)	64,311	62,530	(1,781)	(0.02769)
37 GENERAL SERVICE-1	7,170	9,145	1,975	0.27545	60,673	71,670	10,997	0.18125
38 GENERAL SERVICE-2	1,102	1,287	185	0.16788	9,246	10,006	760	0.08220
39 GENERAL SERVICE-3	65	112	47	0.72308	574	794	220	0.38328
40 GENERAL SERVICE-4	7	5	(2)	(0.28571)	39	48	9	0.23077
41 GENERAL SERVICE-5	7	7	0	0.00000	19	56	37	1.94737
42 NATURAL GAS VEH. SALES	4	3	(1)	(0.25000)	35	24	(11)	(0.31429)
43 COMM. ST. LIGHTING	33	41	8	0.24242	265	335	70	0.26415
44 WHOLESALE	9	12	3	0.33333	71	96	25	0.35211
44A OFF SYSTEM SALES	13	0	(13)	(1.00000)	141	0	(141)	(1.00000)
45 TOTAL FIRM	318,298	319,696	1,398	0.00439	2,566,514	2,552,997	(13,517)	(0.00527)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
46 INTERRUPTIBLE SMALL	3	0	(3)	(1.00000)	12	0	(12)	(1.00000)
47 INTERRUPTIBLE LV-1	8	0	(8)	(1.00000)	23	0	(23)	(1.00000)
48 INTERRUPTIBLE LV-2	3	0	(3)	(1.00000)	9	0	(9)	(1.00000)
49 TOTAL INT.	14	0	(14)	(1.00000)	44	0	(44)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
50 WHOLESALE	4	5	1	0.25000	27	40	13	0.48148
51 COMM. ST. LIGHTING	28	25	(3)	(0.10714)	230	200	(30)	(0.13043)
52 NATURAL GAS VEHICLE SALES	10	9	(1)	(0.10000)	74	72	(2)	(0.02703)
53 SMALL COMM. SERVICE	1,756	1,421	(335)	(0.19077)	12,848	11,368	(1,480)	(0.11519)
54 GENERAL SERVICE-1	7,785	7,212	(573)	(0.07380)	61,352	57,696	(3,656)	(0.05959)
55 GENERAL SERVICE-2	5,322	4,935	(387)	(0.07272)	41,386	39,480	(1,906)	(0.04605)
56 GENERAL SERVICE-3	749	722	(27)	(0.03605)	6,023	5,776	(247)	(0.04101)
57 GENERAL SERVICE-4	129	125	(4)	(0.03101)	1,034	1,000	(34)	(0.03288)
58 GENERAL SERVICE-5	112	105	(7)	(0.06250)	897	840	(57)	(0.06355)
59 INTERRUPTIBLE SMALL	27	28	1	0.03704	207	224	17	0.08213
60 INTERRUPTIBLE LV-1	8	16	8	1.00000	99	128	29	0.29293
61 INTERRUPTIBLE LV-2	5	9	4	0.80000	55	72	17	0.30909
62 TOTAL TRANSP. CUSTOMERS	15,935	14,612	(1,323)	(0.08302)	124,232	116,896	(7,336)	(0.05905)
63 TOTAL CUSTOMERS	334,247	334,308	61	0.00018	2,690,790	2,669,693	(20,897)	(0.00777)

20

FOR THE MONTH OF:

August-10

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
64 RESIDENTIAL-1	3	2	(2)	(0.52993)	7	4	(3)	(0.46717)
65 RESIDENTIAL-2	8	8	(1)	(0.07936)	20	12	(8)	(0.40827)
66 RESIDENTIAL-3	14	17	3	0.24301	40	32	(8)	(0.20050)
67 SMALL COMMERCIAL	42	31	(10)	(0.24717)	67	51	(16)	(0.24285)
68 GENERAL SERVICE-1	223	237	15	0.06528	331	351	20	0.05898
69 GENERAL SERVICE-2	1,021	1,177	156	0.15290	1,516	1,501	(15)	(0.00989)
70 GENERAL SERVICE-3	4,580	4,956	376	0.08204	6,444	6,366	(78)	(0.01214)
71 GENERAL SERVICE-4	13,225	15	(13,210)	(0.99890)	32,820	15,885	(16,934)	(0.51598)
72 GENERAL SERVICE-5	16,705	2,562	(14,143)	(0.84664)	56,007	2,957	(53,050)	(0.94720)
73 NATURAL GAS VEH. SALES	36	972	935	25.65752	335	742	407	1.21357
74 COMM. ST. LIGHTING	218	303	85	0.39128	209	271	63	0.29937
75 WHOLESALE	5,677	7,735	2,059	0.36271	10,829	8,903	(1,926)	(0.17788)
75A OFF SYSTEM SALES	2,455,049	#DIV/0!	#DIV/0!	#DIV/0!	1,549,328	#DIV/0!	#DIV/0!	#DIV/0!
76 INTERRUPTIBLE SMALL	57,871	#DIV/0!	#DIV/0!	#DIV/0!	49,081	#DIV/0!	#DIV/0!	#DIV/0!
77 INTERRUPTIBLE LV-1	63,985	#DIV/0!	#DIV/0!	#DIV/0!	33,921	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE LV-2	158,033	#DIV/0!	#DIV/0!	#DIV/0!	90,463	#DIV/0!	#DIV/0!	#DIV/0!
79 WHOLESALE (TRANSP.)	13,889	24,452	10,563	0.76054	18,454	24,296	5,843	0.31662
80 COMM. ST. LIGHTING (TRANSP.)	1,964	2,144	180	0.09162	1,881	1,973	92	0.04911
81 NATURAL GAS VEHICLES (TRANSP.)	937	1,969	1,032	1.10227	1,000	1,473	473	0.47342
82 SMALL COMM. SERVICE (TRANSP.)	64	28	(36)	(0.56694)	114	80	(34)	(0.29749)
83 GENERAL SERVICE-1 (TRANSP.)	388	370	(18)	(0.04681)	495	446	(49)	(0.09879)
84 GENERAL SERVICE-2 (TRANSP.)	1,298	1,314	16	0.01206	1,697	1,598	(99)	(0.05815)
85 GENERAL SERVICE-3 (TRANSP.)	7,029	6,979	(50)	(0.00712)	8,915	8,428	(487)	(0.05459)
86 GENERAL SERVICE-4 (TRANSP.)	26,000	25,226	(774)	(0.02977)	29,020	28,159	(861)	(0.02967)
87 GENERAL SERVICE-5 (TRANSP.)	55,034	52,754	(2,280)	(0.04143)	65,036	61,224	(3,811)	(0.05860)
88 INTERRUPTIBLE SMALL (TRANSP.)	135,636	181,069	45,433	0.33496	191,088	157,451	(33,637)	(0.17603)
89 INTERRUPTIBLE LV-1 (TRANSP.)	2,196,277	689,096	(1,507,181)	(0.68624)	1,202,619	826,911	(375,708)	(0.31241)
90 INTERRUPTIBLE LV-2 (TRANSP.)	10,976,844	4,910,502	(6,066,342)	(0.55265)	6,785,851	4,462,656	(2,323,195)	(0.34236)

21

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 1 of 5

ACTUAL FOR THE PERIOD OF:

JANUARY 2010 THROUGH DECEMBER 2010

JACKSONVILLE DIVISION:	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0285	1.0325	1.0266	1.0276	1.0305	1.0335	1.0315				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.046	1.050	1.044	1.045	1.048	1.051	1.049				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0226	1.0236	1.0207	1.0207	1.0207	1.0217	1.0217				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.038	1.038	1.038	1.039	1.039				

22

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 2 of 5

ACTUAL FOR THE PERIOD OF:

JANUARY 2010 THROUGH DECEMBER 2010

ORLANDO DIVISION:	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0207	1.0217	1.0197	1.0197	1.0197	1.0207	1.0207				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.038	1.039	1.037	1.037	1.037	1.038	1.038				
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0207	1.0207	1.0207	1.0197	1.0177	1.0177	1.0177				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.038	1.038	1.038	1.037	1.035	1.035	1.035				

23

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JANUARY 2010 THROUGH DECEMBER 2010

Page 3 of 5

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0226	1.0226	1.0217	1.0217	1.0207	1.0207	1.0217				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.039	1.039	1.038	1.038	1.039				
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0252	1.0222	1.0222	1.0213	1.0213	1.0203	1.0203	1.0213				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.039	1.039	1.038	1.038	1.039				

24

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0253	1.0223	1.0223	1.0213	1.0213	1.0194	1.0184	1.0184				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.047	1.047	1.046	1.046	1.044	1.043	1.043				
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0217	1.0207	1.0207	1.0197	1.0187	1.0187				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.039	1.038	1.038	1.037	1.036	1.036				

25

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 5 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0217	1.0217	1.0207	1.0197	1.0187	1.0177	1.0187				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.039	1.039	1.038	1.037	1.036	1.035	1.036				
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226	1.0207	1.0217	1.0207	1.0217	1.0217				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.038	1.039	1.038	1.039	1.039				

26

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: August 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		44 (Line 7)		\$32,171.78	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		36(Line2)		\$47,895.29	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		37(Line6)		\$143,068.51	
4 Commodity Pipeline (FGT)-July'10 Accrual Adj:					
Invoice-FGT-----		133-160	\$30,392.15		
Invoice-FGT-----		161-173	\$9,383.61		
Less Prior Month's Accrual of Usage Charges (FGT)-----		48 (Line 5)	(\$39,776.01)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		132(Lines 9 , 12)		(\$0.25)	

27

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: August 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline-(Gulfstream)-July'10 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	183-207(excl line 1 & 2)		\$145,056.59		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		37(Line6)	(\$21,056.59)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	190(line15&18)			\$124,000.00	
6 GULFSTREAM PIPELINE (Alert Day Penalty Refund)-----		218		(\$240.58)	
7 GULFSTREAM PIPELINE(System Balance Adj.)-----		216		(\$85,497.00)	
8 FGT PIPELINE (Balance Refund)-----		220		(\$146,990.77)	
9 TOTAL COMMODITY (Pipeline)-----					<u>\$114,406.98</u>

28

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: August 2010

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>SWING SERVICE</u>					
10 Accrued Swing Service-Demand-3rd Party Suppliers-----		45		\$47,500.00	
11 TOTAL SWING SERVICE-----					<u>\$47,500.00</u>

29

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: August 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	58(Line1)		\$18,506,310.54		
Hedge Settlement-----	43		\$433,830.00	\$18,940,140.54	
13 City of Sunrise-----	38-40			\$9,933.40	
14 Okaloosa-----	41			\$32,550.00	
15 Purchases-3rd Party Suppliers-July'10 Accrual Adj :					
Supplier Invoices-----	61-131		\$21,167,364.18		
Supplier Invoices-----	Less : Page 109 (Line 1)		(\$47,500.00)		
Supplier Invoices-----			\$0.00		
Less Prior Month's Accruals for Gas Purchased-----		62(Line1)	(\$20,993,411.13)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	Page59(1-14)			\$126,453.05	
16 Purchases-3rd Party Suppliers (Gulfstream)-July'10 Accrual Adj.					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	182		(\$111,043.02)		
Less Prior Month's Accrual of (Imbalance Cashout)		37(Line1)	\$111,034.18		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	180(line 3)			(\$8.84)	
17 Cashouts-Peoples' Transportation Customers-----	229			\$4,149.41	
18 NCTS Program Cashouts-----	228			\$22,169.63	
19 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	36(Line1)			\$96,737.76	
20 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	37(Line1)			(\$35,162.21)	
21 Imbalance Cashout (FGT)-----	35(Line 3)			(\$2,448,286.39)	
22 Imbalance Cashout (FGT)-July'10-Accrual Adj-----	224(Line 7)			\$1,296,200.41	
23 Parked / Unparked Gas-----	44-1			(\$236,504.75)	
24 Conoco -Prior Month Adj.-----	221-223			\$1,186.96	
25 TOTAL COMMODITY (Other)-----					\$17,809,558.97

30

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: August 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
DEMAND					
26 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$3,281,154.06		
Invoice-FGT					
Line 1		27	\$17,837.40		
Invoice-FGT					
Line 1		20	\$1,319,170.13		
Invoice-FGT					
Line 1		28	\$46,655.00		
Total Demand (FGT)				\$4,664,816.59	
27 Demand (SNG):					
Accrual of Sonat Pipeline Charges		36(Line3)		\$209,325.84	
28 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		37(Line7)		\$622,061.50	

31

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: August 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
29 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-19	(\$2,262,813.84)		
Invoice-FGT (Relinq. Credits)-----		27	\$0.00		
Invoice-FGT (Relinq. Credits)-----		20-26	(\$418,056.56)		
Invoice-FGT (Relinq. Credits)-----		28	(\$38,316.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$2,719,186.40)	
30 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		29-34		\$209,859.30	
31 TOTAL DEMAND-----					<u>\$2,986,876.83</u>

32

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: August 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
OTHER					
32 Administrative Costs		N/A		\$338,309.95	
33 Odorant Charges		214-215		\$27,944.66	
34 Legal Fees		N/A		\$550.50	
35 Transportation Trailer Charges		42		\$69,273.00	
36 TOTAL OTHER					<u>\$436,078.11</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2010.xls

33

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
September-10

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	29,059.40	2
2 FTS-1 RESERVATION CHARGE	DEMAND	21,792,850	19	1,254,375.92	5
3 FTS-2 RESERVATION CHARGE	DEMAND	11,463,510	19	901,113.57	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	8,672,120	15	23,598.02	1
4a FTS-1 USAGE CHARGE-July'10 Accrual Adj.	COMM. PIPELINE	(130)	15	(0.28)	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	10,431,840	15	8,573.76	1
5a FTS-2 USAGE CHARGE-July'10 Accrual Adj.	COMM. PIPELINE	0	15	0.03	1
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(5,565,500)	18	(\$2,448,286.39)	4
7 IMBALANCE CASHOUT-July'10 Accrual Adj.	COMM. OTHER	2,794,740	18	\$1,296,200.41	4
8 TOTAL FGT		<u>56,254,430</u>		<u>\$1,064,634.44</u>	
9 SONAT PIPELINE	COMM. PIPELINE	4,446,750	15	47,895.29	1
10 SONAT PIPELINE	DEMAND	5,081,570	19	209,325.84	5
11 SONAT PIPELINE	COMM. OTHER	223,930	18	96,737.76	4
12 GULFSTREAM PIPELINE	COMM. PIPELINE	24,412,360	15	143,068.51	1
13 GULFSTREAM PIPELINE	DEMAND	11,160,000	19	622,061.50	5
14 GULFSTREAM PIPELINE	COMM. OTHER	(52,030)	18	(35,162.21)	4
15 GULFSTREAM PIPELINE(System Balance Adj.)	COMM. PIPELINE**	0	15	(85,497.00)	1
16 GULFSTREAM PIPELINE (Alert Day Penalty Refund)	COMM. PIPELINE**	0	15	(240.58)	1
17 FGT PIPELINE(BALANCE REFUND)	COMM. PIPELINE**	0	15	(146,990.77)	1
18 CITY OF SUNRISE	COMM. OTHER	14,343	18	9,933.40	4
19 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
20 TRANSPORT TRAILER CHARGES	OTHER			69,273.00	6
21 ADMINISTRATIVE COSTS	OTHER			338,309.95	6
22 LEGAL FEES	OTHER			550.50	6
23 ODORANT CHARGES	OTHER			27,944.66	6
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	9,904	18	4,149.41	4
25 NCTS PROGRAM C/O'S	COMM. OTHER	49,486	18	22,169.63	4
26 ANADARKO	COMM. OTHER	439,040	18	208,378.25	4
27 APACHE	COMM. OTHER	590,580	18	256,048.25	4
28 BP ENERGY	COMM. OTHER	4,089,220	18	1,835,699.78	4
29 CHEVRON	COMM. OTHER	1,508,150	18	660,779.56	4
30 COKINOS	COMM. OTHER	1,860,090	18	821,078.32	4
31 CONOCO	COMM. OTHER	1,001,200	18	462,271.60	4
32 DCP MIDSTREAM	COMM. OTHER	180,430	18	78,055.77	4
33 EDF	COMM. OTHER	72,340	18	35,457.92	4
34 ENI	COMM. OTHER	2,584,930	18	1,263,353.36	4
35 EOG RESOURCES	COMM. OTHER	100,000	18	49,600.00	4
36 ETC MARKETING	COMM. OTHER	549,270	18	258,093.79	4
37 EXXON	COMM. OTHER	2,571,280	18	1,215,684.61	4
38 FLORIDA GAS TRANS	COMM. OTHER	1,225,870	18	506,269.72	4
39 GAVILON	COMM. OTHER	135,820	18	57,574.28	4
40 IBERDROLA	COMM. OTHER	458,850	18	210,462.39	4
41 INFINITE	COMM. OTHER	320,000	18	205,360.00	4
42 JP MORGAN	COMM. OTHER	2,713,540	18	1,255,083.25	4
43 LOUIS DREYFUS	COMM. OTHER	2,278,830	18	1,020,301.72	4
44 MACQUAIRE ENERGY	SWING-DEMAND	0		47,500.00	3
45 MACQUAIRE ENERGY	COMM. OTHER	439,990	18	197,489.75	4
46 NJR ENERGY	COMM. OTHER	686,740	18	322,854.47	4
47 NATIONAL FUEL	COMM. OTHER	992,390	18	433,453.92	4
48 ONEOK	COMM. OTHER	1,702,990	18	787,402.60	4
49 OCCIDENTAL	COMM. OTHER	244,780	18	114,695.80	4
50 SEMINOLE	COMM. OTHER	69,380	18	32,025.26	4
50 SEQUENT	COMM. OTHER	3,269,980	18	1,597,935.49	4
51 SHELL	COMM. OTHER	615,980	18	286,133.16	4
52 SOUTHWEST ENERGY	COMM. OTHER	20,000	18	8,680.00	4
53 SOUTHWESTERN ENERGY	COMM. OTHER	671,390	18	320,687.74	4
54 TECO GAS	COMM. OTHER	288,890	18	206,237.61	4
55 TAMPA ELECTRIC	COMM. OTHER	31,080	18	11,903.64	4
56 TARGA	COMM. OTHER	846,920	18	367,658.90	4
57 TENASKA	COMM. OTHER	1,369,710	18	673,280.18	4
58 TEXLA	COMM. OTHER	189,660	18	88,954.36	4
59 US GYPSUM	COMM. OTHER	558,000	18	273,497.40	4
60 VIRGINIA POWER	COMM. OTHER	4,333,960	18	2,064,705.48	4
61 WILLIAMS	COMM. OTHER	739,330	18	319,162.21	4
62 PARKED GAS/UNPARKED GAS	COMM. OTHER	(500,000)	18	(236,504.75)	4
63 J. ARON & CO.	COMM. OTHER	0	18	150,360.00	4
64 BARCLAYS	COMM. OTHER	0	18	42,600.00	4
65 CSELCC	COMM. OTHER	0	18	(102,410.00)	4
66 DEUTSCH BANK	COMM. OTHER	0	18	148,480.00	4
67 JP MORGAN	COMM. OTHER	0	18	194,800.00	4
68 CONOCO-Prior Month Adj.	COMM. OTHER*	2,760	18	1,186.96	4
69 GAS PURCHASES-July10 Accrual Adj.	COMM. OTHER	252,050	18	126,453.05	4
70 GULFSTREAM P/L-July'10 Accrual Adj.	COMM. OTHER	0	18	(8.84)	4
71 GULFSTREAM P/L-July'10 Accrual Adj.	COMM. PIPELINE	15,500,000	15	124,000.00	1
72 TOTAL		<u>156,832,663</u>		<u>21,423,480.29</u>	

*Prior Month Adjustment
**Prior Period Adjustment



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
Remit to Party: 006924518
Strmt D/T: 08/31/2010 12:00 AM
Remit Addr: P.O. BOX 203142
Payee: 006924518

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

FLORIDA GAS TRANSMISSION COMPANY, LLC

ED ELLIOTT

Houston TX 77216-3142

702 NORTH FRANKLIN STREET

TAMPA FL 33602

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: September 01, 2010
Svc Req: 006922738
Sup Doc Ind: IMBL
Svc Req K: 5047
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Begin Transaction Date: August 01, 2010
End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0436	0.0000	0.0000	0.0436	666,500	29,059.40	01 - 31	
01				Reservation/Demand D1							RD1	0.5754	0.0000	0.0000	0.5754	5,702,388	3,281,154.06	01 - 31	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 23422							RC2	0.5754	0.0000	0.0000	0.5754	(48,050)	-27,647.97	01 - 31	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 23703							RC2	0.5754	0.0000	0.0000	0.5754	(37,541)	-21,601.09	01 - 31	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 25809							RC2	0.5754	0.0000	0.0000	0.5754	(58,559)	-33,694.85	01 - 31	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 314571							RC2	0.5754	0.0000	0.0000	0.5754	(63,426)	-36,495.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 47241 At DRN 32606							RC2	0.5754	0.0000	0.0000	0.5754	(80,724)	-46,448.59	01 - 31	
01				Temporary Relinquishment Credit - Award # 47242 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(18,288)	-9,372.12	03 - 10	
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,108)	-3,514.54	14 - 16	

35

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Strt D/T: 08/01/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: August 01, 2010
End Transaction Date: August 31, 2010

Invoice Total/Amount: \$1047,399.82
Invoice Identifier: 000324224
Account Number: 52002364
Invoice Date: 09/01/2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47242 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,180)	-5,857.57	19 - 23	
	Temporary Relinquishment Credit - Award # 47242 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,512)	-4,897.81	03 - 10	
	Temporary Relinquishment Credit - Award # 47242 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,192)	-1,836.68	14 - 16	
	Temporary Relinquishment Credit - Award # 47242 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,320)	-3,061.13	19 - 23	
	Temporary Relinquishment Credit - Award # 47242 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(109,151)	-62,805.49	01 - 31	
	Temporary Relinquishment Credit - Award # 47378 At DRN 179851																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(121,551)	-69,940.45	01 - 31	
	Temporary Relinquishment Credit - Award # 47378 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(49,879)	-28,700.38	01 - 31	
	Temporary Relinquishment Credit - Award # 47390 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(29,109)	-16,749.32	01 - 31	

36

li

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 08/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 008922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,647,399.82
Invoice Identifier: 000324224
Account Number: 52002364
 08/31/2010

Begin Transaction Date: August 01, 2010 **End Transaction Date:** August 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47390 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(29,512)	-16,981.21	01 - 31	
				Temporary Relinquishment Credit - Award # 47390 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(54,064)	-31,108.43	01 - 31	
				Temporary Relinquishment Credit - Award # 47393 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(53,692)	-30,894.38	01 - 31	
				Temporary Relinquishment Credit - Award # 47393 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(53,692)	-30,894.38	01 - 31	
				Temporary Relinquishment Credit - Award # 47393 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,406)	-11,186.21	01 - 31	
				Temporary Relinquishment Credit - Award # 47401 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,375)	-11,148.38	01 - 31	
				Temporary Relinquishment Credit - Award # 47401 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(38,812)	-22,332.43	01 - 31	
				Temporary Relinquishment Credit - Award # 47401 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,705)	-981.06	01 - 31	

37

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	September 01, 2010	Invoice Total Amount:	8,104,399.02
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000324224
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:			

Begin Transaction Date: August 01, 2010 **End Transaction Date:** August 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47403 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,023)	-588.63	01 - 31	
	Temporary Relinquishment Credit - Award # 47403 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(682)	-392.42	01 - 31	
	Temporary Relinquishment Credit - Award # 47403 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,835)	-1,516.18	01 - 31	
	Temporary Relinquishment Credit - Award # 47411 At DRN 12740																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,666)	-1,534.02	01 - 31	
	Temporary Relinquishment Credit - Award # 47411 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,532)	-6,835.51	01 - 31	
	Temporary Relinquishment Credit - Award # 47413 At DRN 12740																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(12,880)	-7,411.15	01 - 07	
	Temporary Relinquishment Credit - Award # 47413 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(34,286)	-19,728.16	01 - 31	
	Temporary Relinquishment Credit - Award # 47413 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(23,853)	-13,725.02	01 - 31	

38

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Strmt D/T:	08/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2010	Invoice Total Amount:	\$1047399.62
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000324224
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/10/2010
Begin Transaction Date:	August 01, 2010	End Transaction Date:	August 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

39

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47413 At DRN 32806																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(30,000)	-17,262.00	01 - 06	
	Temporary Relinquishment Credit - Award # 47419 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(48,000)	-23,016.00	13 - 20	
	Temporary Relinquishment Credit - Award # 47419 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(7,416)	-4,267.17	01 - 06	
	Temporary Relinquishment Credit - Award # 47419 At DRN 24229																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,180)	-3,555.97	13 - 17	
	Temporary Relinquishment Credit - Award # 47419 At DRN 24229																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,472)	-1,422.39	19 - 20	
	Temporary Relinquishment Credit - Award # 47419 At DRN 24229																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,714)	-2,137.04	01 - 06	
	Temporary Relinquishment Credit - Award # 47419 At DRN 25809																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,095)	-1,780.86	13 - 17	
	Temporary Relinquishment Credit - Award # 47419 At DRN 25809																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,172)	-2,400.57	19 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T: 08/31/2010 12:00:00
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: August 01, 2010
End Transaction Date: August 31, 2010

Invoice Total Amount: \$104,399.82
Invoice Identifier: 000324224
Account Number: 52002364
Net Due Date: 08/30/2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47419 At DRN 25809															
01											RC2	0.5754	0.0000	0.0000	0.5754	(32,700)	-18,815.58	01 - 08	
				Temporary Relinquishment Credit - Award # 47419 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,313)	-3,057.10	11 - 11	
				Temporary Relinquishment Credit - Award # 47419 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(61,986)	-35,666.74	13 - 25	
				Temporary Relinquishment Credit - Award # 47419 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,884)	-11,441.25	01 - 06	
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,314)	-1,906.88	11 - 11	
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(42,200)	-24,281.88	13 - 25	
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,238)	-4,740.15	01 - 08	
				Temporary Relinquishment Credit - Award # 47419 At DRN 337605															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,373)	-790.02	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

40

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2010
Sup Doc ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: August 01, 2010
End Transaction Date: August 31, 2010

Invoice Total Amount: \$1047,399.82
Invoice Identifier: 000324224
Account Number: 52002364
Invoice Date: 09/01/2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47419 At DRN 337605															
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,339)	-9,401.46	13 - 24	
				Temporary Relinquishment Credit - Award # 47419 At DRN 337605															
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,048)	-10,384.82	01 - 06	
				Temporary Relinquishment Credit - Award # 47419 At DRN 454599															
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,040)	-8,654.02	13 - 17	
				Temporary Relinquishment Credit - Award # 47419 At DRN 454599															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,016)	-3,461.61	19 - 20	
				Temporary Relinquishment Credit - Award # 47419 At DRN 454599															
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,300)	-5,351.22	01 - 31	
				Temporary Relinquishment Credit - Award # 47420 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,292)	-5,922.02	01 - 31	
				Temporary Relinquishment Credit - Award # 47424 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,556)	-4,923.12	01 - 31	
				Temporary Relinquishment Credit - Award # 47424 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,817)	-10,827.30	01 - 31	

41

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Gross Amount: 10,736,932
Invoice Identifier: 000324224
Account Number: 52002384
Market: (00000000)

Begin Transaction Date: August 01, 2010
End Transaction Date: August 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47424 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,547)	-7,794.94	01-31	
	Temporary Relinquishment Credit - Award # 47428 At DRN 12740																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,531)	-8,936.54	01-31	
	Temporary Relinquishment Credit - Award # 47428 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,547)	-7,794.94	01-31	
	Temporary Relinquishment Credit - Award # 47428 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,562)	-8,954.38	01-31	
	Temporary Relinquishment Credit - Award # 47428 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,712)	-2,711.29	01-31	
	Temporary Relinquishment Credit - Award # 47430 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(961)	-552.96	01-31	
	Temporary Relinquishment Credit - Award # 47430 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,751)	-2,158.33	01-31	
	Temporary Relinquishment Credit - Award # 47430 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(32,209)	-18,533.06	01-31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

42

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 08/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: August 01, 2010
End Transaction Date: August 31, 2010

Invoice Amount: 7,804,300.82
Invoice Identifier: 000324224
Account Number: 52002364
Net Due Date: 08/10/2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47434 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(67,384)	-38,778.51	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(170,748)	-98,248.40	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 25809															
01											RC2	0.5754	0.0000	0.0000	0.5754	(203,949)	-117,352.26	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(620)	-356.75	01 - 31	
				Temporary Relinquishment Credit - Award # 47439 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(620)	-356.75	01 - 31	
				Temporary Relinquishment Credit - Award # 47439 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(7,068)	-4,086.93	01 - 31	
				Temporary Relinquishment Credit - Award # 47442 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(7,068)	-4,086.93	01 - 31	
				Temporary Relinquishment Credit - Award # 47442 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,193)	-1,837.25	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

43



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 08/31/2010 12:00:00 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
---	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: September 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1042399.62 Invoice Identifier: 000324224 Account Number: 52002364 Net Due Date: 09/10/2010
--	---	---

Begin Transaction Date: August 01, 2010 **End Transaction Date:** August 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47445 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,162)	-1,819.42	01 - 31	
	Temporary Relinquishment Credit - Award # 47445 At DRN 32806																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(27,900)	-16,053.66	01 - 31	
	Temporary Relinquishment Credit - Award # 47546 At DRN 32806																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(21,731)	-12,504.02	01 - 31	
	Temporary Relinquishment Credit - Award # 47617 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(37,231)	-21,422.72	01 - 31	
	Temporary Relinquishment Credit - Award # 47617 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(44,485)	-25,586.67	01 - 31	
	Temporary Relinquishment Credit - Award # 47617 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,463)	-4,869.61	01 - 31	
	Temporary Relinquishment Credit - Award # 47694 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,508)	-8,347.90	01 - 31	
	Temporary Relinquishment Credit - Award # 47694 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(17,329)	-9,971.11	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

44

10

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1047,399.82
Invoice Identifier: 000324224
Account Number: \$2002364
 09/02/2010

Begin Transaction Date: August 01, 2010 **End Transaction Date:** August 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47694 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,894)	-12,022.41	01 - 31	
Temporary Relinquishment Credit - Award # 47780 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(34,596)	-19,906.54	01 - 31	
Temporary Relinquishment Credit - Award # 47780 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(40,610)	-23,366.99	01 - 31	
Temporary Relinquishment Credit - Award # 47780 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,191)	-6,439.30	01 - 31	
Temporary Relinquishment Credit - Award # 47781 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(22,940)	-13,199.68	01 - 31	
Temporary Relinquishment Credit - Award # 47781 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,188)	-11,041.35	01 - 31	
Temporary Relinquishment Credit - Award # 47781 At DRN 337605																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(24,800)	-14,269.82	01 - 31	
Temporary Relinquishment Credit - Award # 47782 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,193)	-1,837.25	01 - 31	

45

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 08/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000324224
Account Number: 52002364
Net Date: 08/31/2010

Begin Transaction Date: August 01, 2010 **End Transaction Date:** August 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47783 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,672)	-5,565.27	01 - 31	
Temporary Relinquishment Credit - Award # 47785 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,150)	-11,594.31	01 - 31	
Temporary Relinquishment Credit - Award # 47785 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,778)	-11,380.26	01 - 31	
Temporary Relinquishment Credit - Award # 47785 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(27,117)	-15,603.12	01 - 09	
Temporary Relinquishment Credit - Award # 47786 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(40,470)	-23,266.44	12 - 25	
Temporary Relinquishment Credit - Award # 47786 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(24,300)	-13,982.22	01 - 09	
Temporary Relinquishment Credit - Award # 47786 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(54,000)	-31,071.60	12 - 31	
Temporary Relinquishment Credit - Award # 47786 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(29,583)	-17,022.06	01 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

46

12



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 08/31/2010 12:00 AM
702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: September 01, 2010	Invoice Total Amount: \$ 7047,389.42
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000324224
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 08/19/2010

Begin Transaction Date: August 01, 2010 **End Transaction Date:** August 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47786 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(42,731)	-24,587.42	12 - 24	
	Temporary Relinquishment Credit - Award # 47786 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(24,300)	-13,982.22	01 - 09	
	Temporary Relinquishment Credit - Award # 47786 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(37,800)	-21,750.12	12 - 25	
	Temporary Relinquishment Credit - Award # 47786 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(29,700)	-17,089.38	01 - 09	
	Temporary Relinquishment Credit - Award # 47786 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(46,200)	-26,583.48	12 - 25	
	Temporary Relinquishment Credit - Award # 47786 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,956)	-12,058.08	01 - 31	
	Temporary Relinquishment Credit - Award # 47819 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(53,444)	-30,751.68	01 - 31	
	Temporary Relinquishment Credit - Award # 47819 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,756)	-8,490.60	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

47

13

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Strt DT: 08/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: August 01, 2010
End Transaction Date: August 31, 2010

Invoice Total Amount: \$1,847,389.82
Invoice Identifier: 000324224
Account Number: 52002364

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47868 At DRN 24229																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,756)	-8,490.60	01 - 31	
	Temporary Relinquishment Credit - Award # 47878 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,875)	-2,229.88	01 - 31	
	Temporary Relinquishment Credit - Award # 47857 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,417)	-3,692.34	01 - 31	
	Temporary Relinquishment Credit - Award # 47967 At DRN 12740																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(93,000)	-53,512.20	01 - 31	
	Temporary Relinquishment Credit - Award # 48067 At DRN 32608																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,774)	-2,746.96	01 - 31	
	Temporary Relinquishment Credit - Award # 48122 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(37,758)	-21,725.95	01 - 31	
	Temporary Relinquishment Credit - Award # 48122 At DRN 23703																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(93,000)	-53,512.20	01 - 31	
	Temporary Relinquishment Credit - Award # 48122 At DRN 241380																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(279,000)	-160,536.60	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

48

14



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: September 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 000324224 Account Number: 52002364 Net Due Date: 09/01/2010
Begin Transaction Date: August 01, 2010	End Transaction Date: August 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48122 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(50,468)	-29,039.29	01 - 31	
	Temporary Relinquishment Credit - Award # 48122 At DRN 337605																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,945)	-1,694.55	01 - 31	
	Temporary Relinquishment Credit - Award # 48182 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,945)	-1,694.55	01 - 31	
	Temporary Relinquishment Credit - Award # 48162 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,423)	-7,723.59	01 - 31	
	Temporary Relinquishment Credit - Award # 48164 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,423)	-7,723.59	01 - 31	
	Temporary Relinquishment Credit - Award # 48164 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(12,772)	-7,349.01	01 - 31	
	Temporary Relinquishment Credit - Award # 48165 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(12,803)	-7,388.85	01 - 31	
	Temporary Relinquishment Credit - Award # 48165 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,736)	-996.89	01 - 31	

49

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 08/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$3,047,399.62
Invoice Identifier: 000324224
Account Number: 52002364
Net Due Date: 08/10/2010

Begin Transaction Date: August 01, 2010 **End Transaction Date:** August 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48167 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,736)	-998.89	01 - 31	
Temporary Relinquishment Credit - Award # 48167 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,743)	-2,729.12	01 - 31	
Temporary Relinquishment Credit - Award # 48169 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,743)	-2,729.12	01 - 31	
Temporary Relinquishment Credit - Award # 48169 At DRN 32606																			
01											RC2	0.6180	0.0000	0.0000	0.6180	(83,000)	-57,474.00	01 - 31	
Temporary Relinquishment Credit - Award # 48173 At DRN 157553 - Over max rate.																			
01											RC2	0.6180	0.0000	0.0000	0.6180	(83,000)	-57,474.00	01 - 31	
Temporary Relinquishment Credit - Award # 48173 At DRN 314571 - Over max rate.																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(121,768)	-70,065.31	01 - 31	
Temporary Relinquishment Credit - Award # 48176 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(41,440)	-23,844.58	01 - 10	
Temporary Relinquishment Credit - Award # 48176 At DRN 25219																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,838)	-8,537.79	13 - 16	

50

16

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T: 08/31/2010 12:00 AM
Payee's Bank Account Numbe:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: August 01, 2010
End Transaction Date: August 31, 2010

Invoice Total Amount: 13,047,399.92
Invoice Identifier: 000324224
Account Number: 52002364
Net Due Date: 09/30/2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48176 At DRN 25219																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,720)	-11,922.29	19 - 23	
Temporary Relinquishment Credit - Award # 48176 At DRN 25219																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(279)	-160.54	01 - 31	
Temporary Relinquishment Credit - Award # 48178 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(310)	-178.37	01 - 31	
Temporary Relinquishment Credit - Award # 48178 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,960)	-2,853.98	01 - 31	
Temporary Relinquishment Credit - Award # 48187 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,960)	-2,853.98	01 - 31	
Temporary Relinquishment Credit - Award # 48187 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,534)	-2,033.46	01 - 31	
Temporary Relinquishment Credit - Award # 48190 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,503)	-2,015.63	01 - 31	
Temporary Relinquishment Credit - Award # 48190 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(188)	-107.02	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

51

12

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Strt D/T: 08/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 31047.89
Invoice Identifier: 000324224
Account Number: 52002364

Begin Transaction Date: August 01, 2010 **End Transaction Date:** August 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48206 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(155)	-89.19	01 - 31	
Temporary Relinquishment Credit - Award # 48206 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,958)	-5,155.01	01 - 31	
Temporary Relinquishment Credit - Award # 48209 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,534)	-2,033.46	01 - 31	
Temporary Relinquishment Credit - Award # 48223 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,534)	-2,033.46	01 - 31	
Temporary Relinquishment Credit - Award # 48223 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(44,160)	-25,409.66	08 - 31	
Temporary Relinquishment Credit - Award # 48231 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,464)	-6,020.99	08 - 31	
Temporary Relinquishment Credit - Award # 48231 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(76)	-43.73	21 - 21	
Temporary Relinquishment Credit - Award # 48261 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(76)	-43.73	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

52

18

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req X: 5047
Svc CD: FTS-1

Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Amount: 1,047,399.62
Invoice Identifier: 000324224
Account Number: 52002364
Net Due Date: 09/10/2010

Begin Transaction Date: August 01, 2010 **End Transaction Date:** August 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 48281 At DRN 32806																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(760)	-437.30	22 - 31		
Temporary Relinquishment Credit - Award # 48263 At DRN 11224																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(760)	-437.30	22 - 31		
Temporary Relinquishment Credit - Award # 48263 At DRN 32606																				
																Invoice Sub-Total Amount	2,460,066	1,047,399.62		
																Invoice Total Amount:	2,460,066	1,047,399.62		

INVOICE APPROVAL
 Initials Date Function
JP 9/1/10 Verify
EM 9/1/10 R '0W
MC 9/1/10 Approve
 PAR Number - If Applicable

53

19

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:** 08/31/2010 15:00:00
 PEOPLES GAS SYSTEM ADMISSIONS
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142
 702 NORTH FRANKLIN STREET Houston TX 77216-3142
 TAMPA FL 33602 **Payee:** 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** September 01, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**

Begin Transaction Date: August 01, 2010 **End Transaction Date:** August 31, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7525	0.0000	0.0000	0.7525	1,753,050	1,319,170.13	01-31	01-31
				Reservation/Demand D1															
01											RC2	0.7525	0.0000	0.0000	0.7525	(30,070)	-22,827.68	01-31	01-31
				Temporary Relinquishment Credit - Award # 47394 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(22,785)	-17,145.71	01-31	01-31
				Temporary Relinquishment Credit - Award # 47394 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(6,851)	-5,155.38	01-31	01-31
				Temporary Relinquishment Credit - Award # 47394 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(13,609)	-10,240.77	01-31	01-31
				Temporary Relinquishment Credit - Award # 47402 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(13,840)	-10,264.10	01-31	01-31
				Temporary Relinquishment Credit - Award # 47402 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(558)	-419.90	01-31	01-31
				Temporary Relinquishment Credit - Award # 47405 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(527)	-396.57	01-31	01-31
				Temporary Relinquishment Credit - Award # 47405 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(744)	-559.86	01-31	01-31

54

26

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2010
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	7909.11367
Invoice Identifier:	000324244
Account Number:	52002364
Invoice Date:	09/02/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47412 At DRN 241390																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,116)	-839.79	01-31	
	Temporary Relinquishment Credit - Award # 47412 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(9,486)	-7,138.22	01-31	
	Temporary Relinquishment Credit - Award # 47414 At DRN 10034																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(14,229)	-10,707.32	01-31	
	Temporary Relinquishment Credit - Award # 47414 At DRN 11224																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(9,083)	-6,834.98	01-31	
	Temporary Relinquishment Credit - Award # 47414 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(13,857)	-10,427.39	01-31	
	Temporary Relinquishment Credit - Award # 47414 At DRN 32806																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(5,952)	-4,478.88	01-31	
	Temporary Relinquishment Credit - Award # 47425 At DRN 241390																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(5,983)	-4,502.21	01-31	
	Temporary Relinquishment Credit - Award # 47425 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(12,090)	-9,097.73	01-31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

55

21

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 08/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000324244
Account Number: 52002384
Net Due Date: 09/10/2010

Begin Transaction Date: August 01, 2010 **End Transaction Date:** August 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47429 At DRN 241390																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(12,059)	-9,074.40	01 - 31	
	Temporary Relinquishment Credit - Award # 47429 At DRN 32806																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,488)	-1,119.72	01 - 31	
	Temporary Relinquishment Credit - Award # 47431 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,488)	-1,119.72	01 - 31	
	Temporary Relinquishment Credit - Award # 47431 At DRN 32806																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(248)	-186.62	01 - 31	
	Temporary Relinquishment Credit - Award # 47440 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(248)	-186.62	01 - 31	
	Temporary Relinquishment Credit - Award # 47440 At DRN 32806																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,914)	-2,192.79	01 - 31	
	Temporary Relinquishment Credit - Award # 47443 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,945)	-2,216.11	01 - 31	
	Temporary Relinquishment Credit - Award # 47443 At DRN 314571																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,333)	-1,003.08	01 - 31	

56

28

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 08/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 8901.14357
Invoice Identifier: 000324244
Account Number: 52002364
Net Due Date: 09/10/2010

Begin Transaction Date: August 01, 2010 **End Transaction Date:** August 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47446 At DRN 241390																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,302)	-979.76	01 - 31	
Temporary Relinquishment Credit - Award # 47446 At DRN 32606																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(3,193)	-2,402.73	01 - 31	
Temporary Relinquishment Credit - Award # 47784 At DRN 32606																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(5,983)	-4,502.21	01 - 31	
Temporary Relinquishment Credit - Award # 47968 At DRN 12740																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(82,000)	-48,655.00	01 - 31	
Temporary Relinquishment Credit - Award # 48055 At DRN 157553																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(930)	-699.83	01 - 31	
Temporary Relinquishment Credit - Award # 48163 At DRN 241390																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(930)	-699.83	01 - 31	
Temporary Relinquishment Credit - Award # 48163 At DRN 314571																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,178)	-886.45	01 - 31	
Temporary Relinquishment Credit - Award # 48166 At DRN 241390																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,209)	-908.77	01 - 31	

57

3

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77218-3142

Payee: 006924518

Stmt D/T: 08/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total/Amount: \$901,113.57
Invoice Identifier: 000324244
Account Number: 52002364

Begin Transaction Date: August 01, 2010
End Transaction Date: August 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48186 At DRN 32606																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(217)	-163.29	01 - 31	
Temporary Relinquishment Credit - Award # 48168 At DRN 241390																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(248)	-186.62	01 - 31	
Temporary Relinquishment Credit - Award # 48168 At DRN 32606																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(28,224)	-21,238.56	03 - 10	
Temporary Relinquishment Credit - Award # 48177 At DRN 157553																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(10,584)	-7,984.46	14 - 16	
Temporary Relinquishment Credit - Award # 48177 At DRN 157553																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(17,840)	-13,274.10	19 - 23	
Temporary Relinquishment Credit - Award # 48177 At DRN 157553																			
01											RC2	0.6180	0.0000	0.0000	0.6180	(10,075)	-6,226.35	01 - 31	
Temporary Relinquishment Credit - Award # 48181 At DRN 10034																			
01											RC2	0.6180	0.0000	0.0000	0.6180	(10,075)	-6,226.35	01 - 31	
Temporary Relinquishment Credit - Award # 48181 At DRN 157553																			
01											RC2	0.6180	0.0000	0.0000	0.6180	(41,075)	-25,384.35	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

58

NE

PEOPLES GAS SYSTEM
 MONTHLY PGA
 DOCKET NO. 100003-GU
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	00000000
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33802	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2010	Invoice Total Amount:	9907643.57
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000324244
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Invoice Date:	09/10/2010

Begin Transaction Date: August 01, 2010 **End Transaction Date:** August 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48183 At DRN 10034																		
01											RC2	0.6180	0.0000	0.0000	0.6180	(100,750)	-62,263.50	01 - 31	
	Temporary Relinquishment Credit - Award # 48183 At DRN 11224																		
01											RC2	0.6180	0.0000	0.0000	0.6180	(41,075)	-25,384.35	01 - 31	
	Temporary Relinquishment Credit - Award # 48183 At DRN 179851																		
01											RC2	0.6180	0.0000	0.0000	0.6180	(40,300)	-24,905.40	01 - 31	
	Temporary Relinquishment Credit - Award # 48183 At DRN 314571																		
01											RC2	0.6180	0.0000	0.0000	0.6180	(40,300)	-24,905.40	01 - 31	
	Temporary Relinquishment Credit - Award # 48183 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(434)	-326.59	01 - 31	
	Temporary Relinquishment Credit - Award # 48191 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(434)	-326.59	01 - 31	
	Temporary Relinquishment Credit - Award # 48191 At DRN 314571																		
01											RC2	0.6180	0.0000	0.0000	0.6180	(1,240)	-766.32	01 - 31	
	Temporary Relinquishment Credit - Award # 48195 At DRN 157553																		
01											RC2	0.6180	0.0000	0.0000	0.6180	(1,240)	-766.32	01 - 31	

59

25

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 901,113.67
Invoice Identifier: 000324244
Account Number: 52002364
Use Due Date: 09/10/2010

Begin Transaction Date: August 01, 2010 **End Transaction Date:** August 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 48195 At DRN 32606																				
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,116)	-839.79	01-31		
Temporary Relinquishment Credit - Award # 48224 At DRN 241390																				
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,116)	-839.79	01-31		
Temporary Relinquishment Credit - Award # 48224 At DRN 32606																				
01											RC2	0.7525	0.0000	0.0000	0.7525	(24)	-18.06	21-21		
Temporary Relinquishment Credit - Award # 48262 At DRN 241390																				
01											RC2	0.7525	0.0000	0.0000	0.7525	(24)	-18.06	21-21		
Temporary Relinquishment Credit - Award # 48262 At DRN 32606																				
01											RC2	0.7525	0.0000	0.0000	0.7525	(240)	-180.60	22-31		
Temporary Relinquishment Credit - Award # 48264 At DRN 241390																				
01											RC2	0.7525	0.0000	0.0000	0.7525	(240)	-180.60	22-31		
Temporary Relinquishment Credit - Award # 48264 At DRN 32606																				
																Invoice Sub-Total Amount	1,146,351	901,113.67		
																Invoice Total Amount:	1,146,351	901,113.67		

60

26

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRF. All contribution payments must be clearly and specifically marked as 'GRF Contributions', and the GRF Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

9-1-10

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



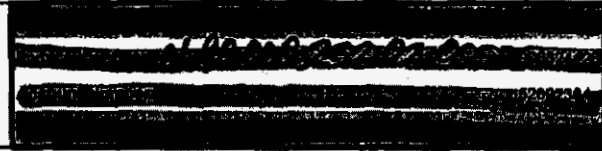
FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Start D/T:** 08/31/2010 12:00 AM
 [REDACTED] FLORIDA GAS TRANSMISSION COMPANY, LLC [REDACTED]
ED ELLIOTT **Remit Addr:** P.O. BOX 203142 [REDACTED]
 [REDACTED]
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** September 01, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 105988 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**



Begin Transaction Date: August 01, 2010 **End Transaction Date:** August 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date		
01				Reservation/Demand D1							RD1	0.5754	0.0000	0.0000	0.5754	✓	31,000	✗	17,837.40	✗	01 - 31

Invoice Sub-Total Amount 31,000 17,837.40
Invoice Total Amount: 31,000 17,837.40

INVOICE APPROVAL

Initials Date Function
 [Signature] 9/1/10 Verify
 [Signature] 9/1/10 R 'sw
 [Signature] 9/1/10 Approve
 PAR Number - If Applicable

61

88

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-CU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 [REDACTED]
 JEANETTE KNIGHT

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmnt D/T: 08/31/2010 12:00 AM

702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Houston TX 77216-3142
Payee: 006924518

Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

[REDACTED]

Begin Transaction Date: August 01, 2010
End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date			
01				Reservation/Demand D1							RD1	0.7525	0.0000	0.0000	0.7525	✓	62,000	✗	46,655.00	✗	01 - 31	
01				Temporary Relinquishment Credit - Award # 48194 At DRN 241390							RC2	0.6180	0.0000	0.0000	0.6180		(62,000)		-38,316.00		01 - 31	

Invoice Sub-Total Amount: 8,339.00
Invoice Total Amount: 0 8,339.00

INVOICE APPROVAL
 Initials Date Function
 [Signature] 9/1/10 Verify
 [Signature] 9/1/10 Review
 [Signature] 9/1/10 Approve
 PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

62

21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Bilable Party: 006922736

Remit to Party: 006924518

Stmnt D/T:

PEOPLES GAS SYSTEM, A DIVISION OF TAMU

FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142

Houston TX 77216-3142

Payee: 006924518

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: September 01, 2010

Svc Req: 006922736

Sup Doc Ind: IMBL

Svc Req K: 110009

Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1

Prev Inv ID:

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.5754	0.0000	0.0000	0.5754	155,000	89,187.00	01-31	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	155,000	89,187.00	01-31	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	124,000	71,349.60	01-31	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 255292															
01											R3A	0.5754	0.0000	0.0000	0.5754	248,000	142,899.20	01-31	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 314571															
01											R3A	0.5754	0.0000	0.0000	0.5754	93,000	53,512.20	01-31	
				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(45,000)	-25,893.00	01-09	
				Temporary Relinquishment Credit - Award # 47788 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(65,000)	-37,401.00	12-24	
				Temporary Relinquishment Credit - Award # 47788 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,301)	-2,474.80	26-26	
				Temporary Relinquishment Credit - Award # 47788 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(45,000)	-25,893.00	01-09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

63

29



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Bilable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Smt D/T: 08/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1
Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Amount: \$100,923.99
Invoice Identifier: 000323911
Account Number: 52002364
Invoice Date: 08/31/2010

Begin Transaction Date: August 01, 2010
End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47788 At DRN 24682															
01											RC2	0.5754	0.0000	0.0000	0.5754	(70,000)	-40,278.00	12 - 25	
				Temporary Relinquishment Credit - Award # 47788 At DRN 24682															
01											RC2	0.5754	0.0000	0.0000	0.5754	(36,000)	-20,714.40	01 - 09	
				Temporary Relinquishment Credit - Award # 47788 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(58,001)	-33,373.78	11 - 25	
				Temporary Relinquishment Credit - Award # 47788 At DRN 255292															
01											RC2	0.5754	0.0000	0.0000	0.5754	(72,000)	-41,428.80	01 - 09	
				Temporary Relinquishment Credit - Award # 47788 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(135,301)	-77,852.20	11 - 27	
				Temporary Relinquishment Credit - Award # 47788 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(27,000)	-15,535.80	01 - 09	
				Temporary Relinquishment Credit - Award # 47788 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(41,999)	-24,166.23	12 - 25	
				Temporary Relinquishment Credit - Award # 47788 At DRN 32606															
																Invoice Sub-Total Amount	175,398	100,923.99	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically merited as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

64

30

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
Remit to Party: 006924518
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: August 01, 2010
End Transaction Date: August 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Dsc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01											R3A	0.5754	0.0000	0.0000	0.5754	1,674	963.22	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10030															
01											R3A	0.5754	0.0000	0.0000	0.5754	25,079	14,430.46	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10034															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,743	2,729.12	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10881															
01											R3A	0.5754	0.0000	0.0000	0.5754	9,207	5,297.71	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	19,685	11,326.75	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 12740															
01											R3A	0.5754	0.0000	0.0000	0.5754	961	552.96	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	1,829	1,052.41	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,170	1,248.62	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23703															
01											R3A	0.5754	0.0000	0.0000	0.5754	43,524	25,043.71	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

65

31



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000324220
Account Number: 52002364

Begin Transaction Date: August 01, 2010
End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 24862																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,472	1,997.79	01-31	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	23,560	13,556.42	01-31	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 314571																		
01											R3A	0.5754	0.0000	0.0000	0.5754	54,405	31,304.64	01-31	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	41,188	23,688.07	01-31	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 337605																		
01											R3A	0.5754	0.0000	0.0000	0.5754	23,560	13,556.42	01-31	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 9906																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(961)	-552.96	01-31	
	Temporary Relinquishment Credit - Award # 47977 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,400)	-805.56	25-25	
	Temporary Relinquishment Credit - Award # 47977 At DRN 24662																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,165)	-870.34	21-31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

66

32

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 08/31/2010 12:00
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Amount: \$108,965.33
Invoice Identifier: 000324220
Account Number: 52002364

Begin Transaction Date: August 01, 2010
End Transaction Date: August 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47977 At DRN 25809															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,176)	-2,978.27	01 - 13	
				Temporary Relinquishment Credit - Award # 47977 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,701)	-978.78	17 - 23	
				Temporary Relinquishment Credit - Award # 47977 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,830)	-2,864.10	25 - 31	
				Temporary Relinquishment Credit - Award # 47977 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(44,459)	-25,581.71	01 - 27	
				Temporary Relinquishment Credit - Award # 47977 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(196)	-112.78	31 - 31	
				Temporary Relinquishment Credit - Award # 47977 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(708)	-407.38	24 - 24	
				Temporary Relinquishment Credit - Award # 47977 At DRN 337805															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,312)	-3,056.53	28 - 31	
				Temporary Relinquishment Credit - Award # 47977 At DRN 337805															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8)	-4.60	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

67

33



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 09/17/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: September 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Begin Transaction Date: August 01, 2010
End Transaction Date: August 31, 2010

Invoice Amount: \$108,936.31
Invoice Identifier: 000324220
Account Number: 52002364

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47977 At DRN 9906																			

Invoice Sub-Total Amount 189,321 108,936.31
Invoice Total Amount: 189,321 108,936.31

INVOICE APPROVAL
 Initials Date Function
 [Signature] 9/1/10 Verify
 [Signature] 9/1/10 R sw
 [Signature] 9/1/10 Approve
 PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
ACCUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF August 2010

08-Sep-10

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2010..xlsx]A

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jul'10	Accrual-Comm.	(274,188)	4.63800	(1,271,683.94)
2	Aug'10	Accrual-Comm.	(282,362)	6.13800	(1,176,602.45)
3	GRAND TOTAL		(556,550)		(2,448,286.39)

35

PEOPLES GAS SYSTEM
ACCRAAL OF SONAT PIPELINE CHARGES
IN DEKATHERMS
FOR August 2010

08-Sep-10

H:\GAS_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2010.xlsx\Aug10Est

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 COMMODITY-OTHER	ACCRUED		22,393	\$4.32000	\$96,737.76
2 COMMODITY-PIPELINE	ACCRUED		444,675	\$0.10771	\$47,895.29
3 DEMAND	ACCRUED		508,157	\$0.41193	\$209,325.84
4 TOTAL	ACCRUED		975,225		\$353,958.89

36

PEOPLES GAS SYSTEM
ACCRAU OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR August 2010

15-Sep-10

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2010.xlsx\Au

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(5,203)	6.75806	(\$35,162.21)
2	COMM.-P/L-FT	ACCRUED	891,236	\$0.02140	\$19,068.51
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	1,550,000	\$0.08000	\$124,000.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	2,441,236	\$0.05860	\$143,068.51
7	DEMAND	ACCRUED	1,116,000	\$0.55740	\$622,061.50
8	TOTAL	ACCRUED	3,552,033		\$729,967.80

37

PEOPLES GAS SYSTEM
ACCRUED
FOR AUGUST 2010
IN DTH'S

COSTS PAYABLE

08-Sep-10

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	Aug'10	5,653	0.69914	\$3,952.25
2	GRAND TOTAL	ACCRUAL	5,653		\$3,952.25

31

PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 5 2010

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE			
PEOPLES GAS			Jul 30 2010	Aug 27 2010	\$2,236.73			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$2,115.10	-\$2,115.10	\$0.00	\$0.00	\$0.00	\$2,236.73			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	05/30/10-07/30/10	30	248091	245720	3271 3271	GAS	2236.73
TOTAL GAS USED							TOTAL CURRENT CHARGES	2236.73
UNPAID BALANCE							UNPAID BALANCE	0.00
TOTAL AMOUNT DUE							TOTAL AMOUNT DUE	2236.73
CO 1 VENDOR 1007582 INVOICE 8051189-12 DUE 8-12 ATT:							CURRENT CHARGES PAST DUE AFTER Aug 27 2010	
UTILITY CONSUMPTION								
GAS This Month		Last Year	No. of Days	This Year	No. of Days			
		3672	30	3271	30			
Your Timely Payment is Appreciated								
RECEIVED AUG 09 2010 ACCOUNTS PAYABLE								

MESSAGES

12300000

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING. RETURN BOTTOM PORTION WITH YOUR PAYMENT.

NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Jul 30 2010	Aug 27 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$2,236.73	\$2,236.73

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2572 1 MB 0.362
 PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562



000010001 000074500 000223673 1

Actual

39

PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 16 2010

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH		CURRENT CHARGES		TOTAL AMOUNT NOW DUE	
PEOPLES GAS				Aug 9 2010		Sep 7 2010		\$3,744.42	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT		TOTAL CURRENT CHARGES			
\$3,586.74	-\$3,586.74	\$0.00	\$0.00	\$0.00		\$3,744.42			
METER READING INFORMATION						CURRENT PERIOD ACCOUNT ACTIVITY			
METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE		AMOUNT	
GS 8045179	07/09/10-08/09/10	31	75637	70518	5419	GAS		3744.42	
TOTAL GAS USED								3744.42	
CO 1 VENDOR 1007582 INVOICE POS P51189-12 DUE 8-26 ATT _____ ENT <u>AD</u>						TOTAL CURRENT CHARGES		3744.42	
						UNPAID BALANCE		0.00	
						TOTAL AMOUNT DUE		3744.42	
						CURRENT CHARGES PAST DUE AFTER Sep 7 2010			
UTILITY CONSUMPTION									
GAS This Month		Last Year	No. of Days	This Year	No. of Days				
		4079	28	5419	31				
Your Timely Payment is Appreciated									
RECEIVED AUG 19 2010 ACCOUNTS PAYABLE									
MESSAGES									

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Aug 9 2010	Sep 7 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$3,744.42	\$3,744.42

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2107 1 MB 0.382
 PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562



000132663 000128434 000374442 3

Actual

40

PEOPLES GAS SYSTEM
ACCRUED
FOR AUGUST 2010
IN DTH'S

DISTRICT COSTS PAYABLE

13-Sep-10

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	Aug'10	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL	23,250		\$32,550.00

41

PEOPLES GAS SYSTEM
ACCRUED
FOR August 2010
IN DTH'S

COSTS PAYABLE

07-Sep-10

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	Aug-10	0		\$69,273.00
2	GRAND TOTAL	ACCRUAL	0		\$69,273.00

42



Position Summary Detail Repo

RMS Process Date:09/02/2010-Run Date:09/02/2010 10:03:00 AM

201008 - 201008

Region: ALL
Basis Point: ALL
Deal Type: ALL
Portfolio: ALL
Profit Center: TEC-PGS-DV
Commodity: ALL
Page: 1
Strategy: ALL
Enterprise: ALL

Company/Deal #	Trade Date	P / S	Comdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Conv	
HH																
HENRY/HUB																
201008																
SWPS																
UPMC	13843	28-AUG-08	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$8.57000	\$0.00000	\$4.77400	\$0.00000	(\$3.89600)	(\$194,800)	\$0	
DB	13927	14-NOV-08	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$7.58000	\$0.00000	\$4.77400	\$0.00000	(\$2.80600)	(\$84,180)	\$0	
Aronn	13952	04-DEC-08	P	NG	TEC-PGS-DV-OTC Swaps		60,000.00	0.0	\$7.28000	\$0.00000	\$4.77400	\$0.00000	(\$2.50600)	(\$150,360)	\$0	
DB	14067	22-MAY-08	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.06000	\$0.00000	\$4.77400	\$0.00000	(\$1.28600)	(\$64,300)	\$0	
Barclays	14154	24-NOV-09	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$5.29500	\$0.00000	\$4.77400	\$0.00000	(\$0.52100)	(\$26,050)	\$0	
Barclays	14223	26-FEB-10	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$5.10500	\$0.00000	\$4.77400	\$0.00000	(\$0.33100)	(\$16,550)	\$0	
CSELLC	14290	04-MAY-10	P	NG	TEC-PGS-DV-OTC Swaps		190,000.00	0.0	\$4.23500	\$0.00000	\$4.77400	\$0.00000	\$0.53900	\$102,810	\$0	
							<u>480,000</u>	<u>0.0</u>						<u>(\$433,830)</u>		
								0.0							<u>(\$433,830)</u>	
								0.0							<u>(\$433,830)</u>	
								0.0							<u>(\$433,830)</u>	
								0.0							<u>(\$433,830)</u>	
								0.0							<u>(\$433,830)</u>	

48 Contracts

COPY

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

77

43

PEOPLES GAS SYSTEM
ACCUAL OF USAGE CHARGES
DUE
IN DTH'S
FOR August 2010

13-Sep-10

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>		<u>DOLLARS</u>
1	ACCRUED	1,138,181	0.02721		\$30,968.38
2	ACCRUED	(270,969)	0.05600		(\$7,370.36)
3	ACCRUED	867,212			\$23,598.02
4	ACCRUED	0	#DIV/0!		\$0.00
5	ACCRUED	1,043,184	0.00822		\$8,573.76
6	ACCRUED	1,043,184			\$8,573.76
7	GRAND TOTAL	ACCRUED	1,910,396		\$32,171.78

44

PEOPLES GAS SYSTEM - NATURAL GAS
INVENTORY FOR GULFSTREAM
AS OF: AUGUST 2010

PARK & RIDE

INVENTORY FOR GULFSTREAM (PARK/LOAN)					GAS DAILY - FGT - ZONE 3	
Volume	sum	Date	GD 23	\$Amt	Date	AS OF: AUGUST 2010
WITHDRAWAL		8/1/2010	4.8150	\$	8/1/2010	4.915
WITHDRAWAL		8/2/2010	4.9150	\$	8/2/2010	4.915
WITHDRAWAL		8/3/2010	5.0350	\$	8/3/2010	5.035
WITHDRAWAL		8/4/2010	4.9650	\$	8/4/2010	4.965
WITHDRAWAL		8/5/2010	4.9350	\$	8/5/2010	4.935
WITHDRAWAL		8/6/2010	4.9800	\$	8/6/2010	4.980
WITHDRAWAL		8/7/2010	4.8250	\$	8/7/2010	4.825
WITHDRAWAL		8/8/2010	4.8280	\$	8/8/2010	4.825
WITHDRAWAL		8/9/2010	4.8250	\$	8/9/2010	4.825
WITHDRAWAL		8/10/2010	4.6450	\$	8/10/2010	4.645
WITHDRAWAL		8/11/2010	4.5450	\$	8/11/2010	4.545
WITHDRAWAL		8/12/2010	4.4650	\$	8/12/2010	4.465
WITHDRAWAL		8/13/2010	4.4750	\$	8/13/2010	4.475
WITHDRAWAL		8/14/2010	4.4050	\$	8/14/2010	4.405
WITHDRAWAL		8/15/2010	4.4050	\$	8/15/2010	4.405
WITHDRAWAL		8/16/2010	4.4050	\$	8/16/2010	4.405
WITHDRAWAL		8/17/2010	4.3900	\$	8/17/2010	4.390
WITHDRAWAL		8/18/2010	4.3300	\$	8/18/2010	4.330
WITHDRAWAL		8/19/2010	4.3700	\$	8/19/2010	4.370
WITHDRAWAL		8/20/2010	4.3250	\$	8/20/2010	4.325
WITHDRAWAL		8/21/2010	4.2250	\$	8/21/2010	4.225
WITHDRAWAL		8/22/2010	4.2250	\$	8/22/2010	4.225
WITHDRAWAL		8/23/2010	4.2250	\$	8/23/2010	4.225
WITHDRAWAL		8/24/2010	4.1250	\$	8/24/2010	4.125
WITHDRAWAL		8/25/2010	4.0400	\$	8/25/2010	4.040
WITHDRAWAL		8/26/2010	3.9900	\$	8/26/2010	3.990
WITHDRAWAL		8/27/2010	3.8750	\$	8/27/2010	3.875
WITHDRAWAL		8/28/2010	3.7500	\$	8/28/2010	3.750
WITHDRAWAL		8/29/2010	3.7500	\$	8/29/2010	3.750
WITHDRAWAL		8/30/2010	3.7500	\$	8/30/2010	3.750
WITHDRAWAL		8/31/2010	3.7900	\$	8/31/2010	3.790
					Average	\$ 4.41648

PARK		8/1/2010	4.8150	\$	-
PARK		8/2/2010	4.9150	\$	-
PARK		8/3/2010	5.0380	\$	-
PARK		8/4/2010	4.9650	\$	-
PARK	(11,175) ✓	8/5/2010 ✓	4.9350	\$	(55,148.83) ✓
PARK		8/6/2010	4.9800	\$	-
PARK	(12,700) ✓	8/7/2010 ✓	4.8260	\$	(81,277.50) ✓
PARK	(11,900) ✓	8/8/2010 ✓	4.8250	\$	(57,417.50) ✓
PARK		8/9/2010	4.8250	\$	-
PARK		8/10/2010	4.6480	\$	-
PARK		8/11/2010	4.5450	\$	-
PARK		8/12/2010	4.4650	\$	-
PARK		8/13/2010	4.4750	\$	-
PARK		8/14/2010	4.4060	\$	-
PARK	(14,225) ✓	8/15/2010 ✓	4.4050	\$	(82,881.13) ✓
PARK		8/16/2010	4.4050	\$	-
PARK		8/17/2010	4.3900	\$	-
PARK		8/18/2010	4.3300	\$	-
PARK		8/19/2010	4.3700	\$	-
PARK		8/20/2010	4.3250	\$	-
PARK		8/21/2010	4.2250	\$	-
PARK		8/22/2010	4.2250	\$	-
PARK		8/23/2010	4.2250	\$	-
PARK		8/24/2010	4.1250	\$	-
PARK		8/25/2010	4.0400	\$	-
PARK		8/26/2010	3.9900	\$	-
PARK		8/27/2010	3.8750	\$	-
PARK		8/28/2010	3.7500	\$	-
PARK		8/29/2010	3.7500	\$	-
PARK		8/30/2010	3.7500	\$	-
PARK		8/31/2010	3.7900	\$	-

ENDING BALANCE-CURRENT	TOTAL	(80,000) ✓		
Reverse Previous Month: Jul-10			\$	\$
BALANCE AUGUST 2010	BALANCE	(80,000) ①	(1) See Below ->	\$ 4.7301 \$ (236,884.78)

(1) Weighted Average Unparked Rate	#DIV/0!
Weighted Average Parked Rate	\$ 4.730
SUBTOTAL	#DIV/0!
Average of these two rates	#DIV/0!

$236,504.78 \div 50,000 = 4.7301$

44-1

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-10

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1		0.0	0.00000	\$47,500.00
2		0.0	0.00100	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	0.0		\$47,500.00

45

Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2010- Rundate: 09/08/2010 02:54:26 PM
08/01/2010 - 08/31/2010

Profit Center: COMBINED
Trader: ALL

Dates		Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Direction: PURCHASE												
Portfolio: ALL-COMBINED												
Legal Entity: Tampa Electric Company												
Company:												
Pipeline: FGT												
Month: 2010-08												
01-AUG-10	02-AUG-10	G	59750	23703	TX INTERR	5,014	MMBTU	CIEXD	\$4.75000	F	10,027	\$47,628.25
03-AUG-10	03-AUG-10	G	59796	23703	TX INTERR	5,118	MMBTU	CIEXD	\$4.88000	F	5,118	\$24,975.84
03-AUG-10	03-AUG-10	G	59797	179851	LA INTERR	5,011	MMBTU	CIEXD	\$4.94000	F	5,011	\$24,754.34
04-AUG-10	04-AUG-10	G	59828	23703	TX INTERR	5,118	MMBTU	CIEXD	\$4.78000	F	5,118	\$24,484.04
05-AUG-10	05-AUG-10	G	59857	23703	TX INTERR	5,118	MMBTU	CIEXD	\$4.75000	F	5,118	\$24,310.50
06-AUG-10	06-AUG-10	G	59902	23703	TX INTERR	2,252	MMBTU	CIEXD	\$4.82000	F	2,252	\$10,854.64
07-AUG-10	09-AUG-10	G	59951	23703	TX INTERR	2,252	MMBTU	CIEXD	\$4.64000	F	6,756	\$31,347.84
10-AUG-10	10-AUG-10	G	59989	23703	TX INTERR	2,252	MMBTU	CIEXD	\$4.50000	F	2,252	\$10,134.00
11-AUG-10	11-AUG-10	G	60008	23703	TX INTERR	2,252	MMBTU	CIEXD	\$4.40000	F	2,252	\$9,908.80
2010-08Total:											43,904	\$208,378.25
FGTTotal:											43,904	\$208,378.25
Company Total:											43,904	\$208,378.25

Company:

Pipeline: FGT

Month: 2010-08

13-AUG-10	13-AUG-10	G	60048	241390	MS FIRM	2,600	MMBTU	MKJPC	\$4.47500	I	2,600	\$11,635.00
13-AUG-10	13-AUG-10	G	60049	254034	AL FIRM	3,000	MMBTU	MKJPC	\$4.47500	I	3,000	\$13,425.00
14-AUG-10	16-AUG-10	G	60074	25809	TX FIRM	1,100	MMBTU	MKJPC	\$4.38000	I	3,300	\$14,454.00
17-AUG-10	17-AUG-10	G	60103	25809	TX INTERR	1,100	MMBTU	CIEXD	\$4.30000	F	1,100	\$4,730.00
20-AUG-10	20-AUG-10	G	60152	241390	MS FIRM	2,864	MMBTU	MKJPC	\$4.32500	I	2,864	\$12,386.80
20-AUG-10	20-AUG-10	G	60153	254034	AL FIRM	3,189	MMBTU	MKJPC	\$4.32500	I	3,189	\$13,792.43
21-AUG-10	23-AUG-10	G	60177	241390	MS FIRM	2,723	MMBTU	MKJPC	\$4.22500	I	8,168	\$34,509.81
21-AUG-10	23-AUG-10	G	60178	254034	AL FIRM	793	MMBTU	MKJPC	\$4.22500	I	2,379	\$10,051.28
2010-08Total:											26,600	\$114,984.32
FGTTotal:											26,600	\$114,984.32

Pipeline: Gulfstream

Month: 2010-08

04-AUG-10	04-AUG-10	G	59838	8205171	FL INTERR	3,000	MMBTU	CIEXD	\$4.90000	F	3,000	\$14,700.00
05-AUG-10	05-AUG-10	G	59873	8205171	FL INTERR	3,000	MMBTU	CIEXD	\$4.95000	F	3,000	\$14,850.00
14-AUG-10	16-AUG-10	G	60073	8205175	MS FIRM	2,500	MMBTU	MKJPC	\$4.40500	I	7,500	\$33,037.50
17-AUG-10	17-AUG-10	G	60095	8205171	FL INTERR	3,300	MMBTU	CIEXD	\$4.36000	F	3,300	\$14,388.00
25-AUG-10	25-AUG-10	G	60230	8205171	FL INTERR	8,300	MMBTU	CIEXD	\$4.04000	F	8,300	\$33,532.00
31-AUG-10	31-AUG-10	G	60269	8205164	AL FIRM	4,000	MMBTU	MKJPC	\$3.79000	I	4,000	\$15,160.00
2010-08Total:											29,100	\$125,667.50
GulfstreamTotal:											29,100	\$125,667.50

Pipeline: SNG

Month: 2010-08

10-AUG-10	10-AUG-10	G	59997	ANY	FL INTERR	3,358	MMBTU	CIEXD	\$4.58500	F	3,358	\$15,396.43
2010-08Total:											3,358	\$15,396.43
SNGTotal:											3,358	\$15,396.43

Total: 59,058 \$256,048.25

Company:

Pipeline: FGT

Month: 2010-08

vpgpssum Database: NUCP

46

Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2010- Rundate: 09/08/2010 02:54:26 PM

08/01/2010 - 08/31/2010

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: FGT											
Month: 2010-08											
17-AUG-10	17-AUG-10	G 60107	241390	MS INTERR	4,000	MMBTU	CIEXD	\$4.40000	F	4,000	\$17,600.00
2010-08Total:										4,000	\$17,600.00
FGTTotal:										4,000	\$17,600.00
Pipeline: SNG											
Month: 2010-08											
01-AUG-10	31-AUG-10	G 53763	050075	LA FIRM	10,391	MMBTU	MKJPC	\$4.49000	I	322,121	\$1,446,323.29
01-AUG-10	31-AUG-10	G 53764	050070	LA FIRM	2,671	MMBTU	MKJPC	\$4.49000	I	82,801	\$371,776.49
2010-08Total:										404,922	\$1,818,099.78
SNGTotal:										404,922	\$1,818,099.78
Total:										408,922	\$1,835,699.78
Company:											
Pipeline: FGT											
Month: 2010-08											
02-AUG-10	02-AUG-10	G 59792	241390	MS INTERR	8,103	MMBTU	CIEXD	\$5.10000	F	8,103	\$41,325.30
10-AUG-10	10-AUG-10	G 59996	254034	AL INTERR	1,566	MMBTU	CIEXD	\$4.63000	F	1,566	\$7,250.58
17-AUG-10	17-AUG-10	G 60109	241390	MS INTERR	10,092	MMBTU	CIEXD	\$4.40000	F	10,092	\$44,404.80
20-AUG-10	20-AUG-10	G 60159	241390	MS FIRM	6,000	MMBTU	MKJPC	\$4.30000	F	6,000	\$25,800.00
21-AUG-10	23-AUG-10	G 60183	241390	MS FIRM	5,811	MMBTU	MKJPC	\$4.22000	F	17,434	\$73,571.48
2010-08Total:										43,195	\$192,352.16
FGTTotal:										43,195	\$192,352.16
Pipeline: Gulfstream											
Month: 2010-08											
03-AUG-10	03-AUG-10	G 59802	8205175	MS INTERR	4,100	MMBTU	CIEXD	\$5.05000	F	4,100	\$20,705.00
06-AUG-10	06-AUG-10	G 59916	8205175	MS INTERR	18,720	MMBTU	CIEXD	\$4.97000	F	18,720	\$93,038.40
12-AUG-10	12-AUG-10	G 60023	8205175	MS INTERR	5,400	MMBTU	CIEXD	\$4.42000	F	5,400	\$23,868.00
14-AUG-10	16-AUG-10	G 60077	8205175	MS FIRM	10,000	MMBTU	MKJPC	\$4.41000	F	30,000	\$132,300.00
20-AUG-10	20-AUG-10	G 60159	8205175	MS FIRM	6,000	MMBTU	MKJPC	\$4.30000	F	6,000	\$25,800.00
21-AUG-10	23-AUG-10	G 60183	8205175	MS FIRM	6,000	MMBTU	MKJPC	\$4.22000	F	18,000	\$75,960.00
24-AUG-10	24-AUG-10	G 60205	8205175	MS INTERR	5,300	MMBTU	CIEXD	\$4.11000	F	5,300	\$21,783.00
28-AUG-10	30-AUG-10	G 60256	8205179	AL INTERR	1,026	MMBTU	CIEXD	\$3.73000	F	3,078	\$11,480.94
28-AUG-10	30-AUG-10	G 60256	8205171	FL INTERR	5,674	MMBTU	CIEXD	\$3.73000	F	17,022	\$63,492.06
2010-08Total:										107,820	\$468,427.40
GulfstreamTotal:										107,820	\$468,427.40
Total:										150,815	\$600,779.56
Company:											
Pipeline: FGT											
Month: 2010-08											
01-AUG-10	02-AUG-10	G 59749	25809	TX INTERR	2,164	MMBTU	CIEXD	\$4.77500	I	4,328	\$20,666.20
03-AUG-10	09-AUG-10	G 59769	25809	TX INTERR	2,028	MMBTU	CIEXD	\$4.75597	I	14,180	\$67,439.62
10-AUG-10	10-AUG-10	G 59988	25809	TX INTERR	2,805	MMBTU	CIEXD	\$4.50000	F	2,805	\$12,622.50
11-AUG-10	11-AUG-10	G 60010	25809	TX INTERR	2,805	MMBTU	CIEXD	\$4.37000	F	2,805	\$12,257.85
13-AUG-10	13-AUG-10	G 60046	25809	TX FIRM	1,977	MMBTU	MKJPC	\$4.41500	I	1,977	\$8,728.46
14-AUG-10	16-AUG-10	G 60080	25809	TX FIRM	1,621	MMBTU	MKJPC	\$4.38000	I	4,863	\$21,299.94
18-AUG-10	18-AUG-10	G 60111	25809	TX INTERR	2,805	MMBTU	CIEXD	\$4.25000	F	2,805	\$11,921.25
19-AUG-10	19-AUG-10	G 60139	25809	TX FIRM	1,918	MMBTU	MKJPC	\$4.35500	I	1,918	\$8,352.89
20-AUG-10	20-AUG-10	G 60166	25809	TX FIRM	1,977	MMBTU	MKJPC	\$4.26500	I	1,977	\$8,431.91
21-AUG-10	31-AUG-10	G 60184	25809	TX FIRM	1,977	MMBTU	MKJPC	\$3.95318	I	21,747	\$85,969.90

vpgpssum

Database: NUCP

Page: 2

47

Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2010- Rupdate: 09/08/2010 02:54:26 PM
08/01/2010 - 08/31/2010

Profit Center: COMBINED
Trader: ALL

<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company:													
Pipeline: FGT													
Month: 2010-08													
										2010-08Total:	59,405	\$257,690.52	
										FGTTTotal:	59,405	\$257,690.52	
Pipeline: SNG													
Month: 2010-08													
01-AUG-10	31-AUG-10	G	57936	050075	LA	FIRM	4,084	MMBTU	MKJPC	\$4.45000	I	126,604	\$563,387.80
										2010-08Total:	126,604	\$563,387.80	
										SNGTotal:	126,604	\$563,387.80	
										Total:	188,009	\$821,078.32	
Company:													
Pipeline: FGT													
Month: 2010-08													
01-AUG-10	31-AUG-10	G	59659	769257	TX	INTERR	440	MMBTU	CIEXD	\$4.39252	I	13,640	\$59,913.95
06-AUG-10	06-AUG-10	G	59901	716	AL	INTERR	1,785	MMBTU	CIEXD	\$4.92000	F	1,785	\$8,782.20
06-AUG-10	06-AUG-10	G	59921	624615	AL	FIRM	2,996	MMBTU	MKJPC	\$5.02000	F	2,996	\$15,039.92
07-AUG-10	09-AUG-10	G	59956	179851	LA	INTERR	5,011	MMBTU	CIEXD	\$4.66000	F	15,033	\$70,053.78
07-AUG-10	09-AUG-10	G	59962	624615	AL	INTERR	13,726	MMBTU	CIEXD	\$4.82000	F	41,179	\$198,482.78
17-AUG-10	17-AUG-10	G	80108	624615	AL	INTERR	15,000	MMBTU	CIEXD	\$4.40000	F	15,000	\$66,000.00
24-AUG-10	24-AUG-10	G	60207	255276	AL	INTERR	6,000	MMBTU	CIEXD	\$4.11000	F	6,000	\$24,660.00
										2010-08Total:	95,833	\$442,932.63	
										FGTTTotal:	95,833	\$442,932.63	
Pipeline: Gulfstream													
Month: 2010-08													
18-AUG-10	18-AUG-10	G	60123	8205179	AL	INTERR	4,197	MMBTU	CIEXD	\$4.31000	F	4,197	\$18,089.07
18-AUG-10	18-AUG-10	G	60123	8205171	FL	INTERR	290	MMBTU	CIEXD	\$4.31000	F	290	\$1,249.90
										2010-08Total:	4,487	\$19,338.97	
										GulfstreamTotal:	4,487	\$19,338.97	
										Total:	100,120	\$462,271.60	
Company:													
Pipeline: FGT													
Month: 2010-08													
14-AUG-10	16-AUG-10	G	60084	105035	TX	FIRM	4,293	MMBTU	MKJPC	\$4.35000	F	12,879	\$56,023.65
17-AUG-10	17-AUG-10	G	60098	105035	TX	INTERR	1,064	MMBTU	CIEXD	\$4.33000	F	1,064	\$4,607.12
18-AUG-10	18-AUG-10	G	60122	105035	TX	INTERR	4,100	MMBTU	CIEXD	\$4.25000	F	4,100	\$17,425.00
										2010-08Total:	18,043	\$78,055.77	
										FGTTTotal:	18,043	\$78,055.77	
										Total:	18,043	\$78,055.77	
Company:													
Pipeline: FGT													
Month: 2010-08													
03-AUG-10	03-AUG-10	G	59798	32606	LA	INTERR	3,900	MMBTU	CIEXD	\$4.92000	F	3,900	\$19,188.00
04-AUG-10	04-AUG-10	G	59831	12740	MS	INTERR	3,334	MMBTU	CIEXD	\$4.88000	F	3,334	\$16,269.92
										2010-08Total:	7,234	\$35,457.92	

vpgpssum

Database: NUCP

Page: 3

48

Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2010- Rundate: 09/08/2010 02:54:26 PM
08/01/2010 - 08/31/2010

Profit Center: COMBINED
Trader: ALL



<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company:												
Pipeline: FGT												
										FGTTotal:	7,234	\$35,457.92
										Total:	7,234	\$35,457.92
Company:												
Pipeline: FGT												
Month: 2010-08												
01-AUG-10	31-AUG-10	G	59723	241390	MS FIRM	0	MMBTU MKJPC	\$4.89000	I	0	\$0.00	
01-AUG-10	31-AUG-10	G	59724	157742	AL FIRM	0	MMBTU MKJPC	\$4.89000	I	0	\$0.00	
05-AUG-10	05-AUG-10	G	59880	241390	MS FIRM	3,475	MMBTU MKJPC	\$4.93500	I	3,475	\$17,149.13	
07-AUG-10	09-AUG-10	G	59947	241390	MS FIRM	2,074	MMBTU MKJPC	\$4.82500	I	6,223	\$30,025.98	
										2010-08Total:	9,698	\$47,175.11
										FGTTotal:	9,698	\$47,175.11
Pipeline: Gulfstream												
Month: 2010-08												
01-AUG-10	31-AUG-10	G	59723	8205175	MS FIRM	5,000	MMBTU MKJPC	\$4.89000	I	155,000	\$757,950.00	
01-AUG-10	31-AUG-10	G	59724	8205164	AL FIRM	3,000	MMBTU MKJPC	\$4.89000	I	93,000	\$454,770.00	
12-AUG-10	12-AUG-10	G	60062	8205179	AL FIRM	795	MMBTU MKJPC	\$4.35000	F	795	\$3,458.25	
										2010-08Total:	248,795	\$1,216,178.25
										GulfstreamTotal:	248,795	\$1,216,178.25
										Total:	258,493	\$1,263,353.36
Company:												
Pipeline: Gulfstream												
Month: 2010-08												
04-AUG-10	04-AUG-10	G	59842	8205175	MS INTERR	10,000	MMBTU CIEXD	\$4.96000	F	10,000	\$49,600.00	
										2010-08Total:	10,000	\$49,600.00
										GulfstreamTotal:	10,000	\$49,600.00
										Total:	10,000	\$49,600.00
Company:												
Pipeline: FGT												
Month: 2010-08												
01-AUG-10	02-AUG-10	G	59757	25219	TX FIRM	4,293	MMBTU MKJPC	\$4.84000	F	8,586	\$41,556.24	
03-AUG-10	03-AUG-10	G	59786	24662	TX FIRM	4,293	MMBTU MKJPC	\$4.95000	F	4,293	\$21,250.35	
04-AUG-10	04-AUG-10	G	59826	24662	TX FIRM	4,293	MMBTU MKJPC	\$4.80000	F	4,293	\$20,606.40	
04-AUG-10	04-AUG-10	G	59833	24662	TX INTERR	1,455	MMBTU CIEXD	\$4.83000	F	1,455	\$7,027.65	
05-AUG-10	05-AUG-10	G	59858	24662	TX INTERR	1,455	MMBTU CIEXD	\$4.78000	F	1,455	\$6,954.90	
05-AUG-10	05-AUG-10	G	59882	24662	TX FIRM	4,293	MMBTU MKJPC	\$4.77000	F	4,293	\$20,477.61	
06-AUG-10	06-AUG-10	G	59920	24662	TX FIRM	4,293	MMBTU MKJPC	\$4.88000	F	4,293	\$20,949.84	
07-AUG-10	09-AUG-10	G	59959	24662	TX INTERR	4,293	MMBTU CIEXD	\$4.67000	F	12,879	\$60,144.93	
10-AUG-10	10-AUG-10	G	59994	24662	TX INTERR	5,748	MMBTU CIEXD	\$4.53000	F	5,748	\$26,038.44	
11-AUG-10	11-AUG-10	G	60014	24662	TX INTERR	1,455	MMBTU CIEXD	\$4.41500	F	1,455	\$6,423.83	
13-AUG-10	13-AUG-10	G	60057	24662	TX FIRM	2,493	MMBTU MKJPC	\$4.41500	I	2,493	\$11,006.60	
20-AUG-10	20-AUG-10	G	60157	24662	TX FIRM	3,684	MMBTU MKJPC	\$4.25000	F	3,684	\$15,657.00	
21-AUG-10	23-AUG-10	G	60188	24662	TX FIRM	0	MMBTU MKJPC	\$4.20000	F	0	\$0.00	
										2010-08Total:	54,927	\$258,093.79
										FGTTotal:	54,927	\$258,093.79
										Total:	54,927	\$258,093.79

49

Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2010- Runcdate: 09/08/2010 02:54:26 PM
08/01/2010 - 08/31/2010

Profit Center: COMBINED
Trader: ALL

Date	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Pipeline: FGT											
Month: 2010-08											
01-AUG-10	31-AUG-10	G 57568	157739	AL FIRM	3,065	MMBTU MKJPC		\$4.90500	I	95,000	\$465,975.00
01-AUG-10	31-AUG-10	G 57566	157740	AL FIRM	1,735	MMBTU MKJPC		\$4.90500	I	53,800	\$263,889.01
03-AUG-10	03-AUG-10	G 59788	241390	MS FIRM	9,919	MMBTU MKJPC		\$5.04500	I	9,919	\$50,041.36
05-AUG-10	05-AUG-10	G 59878	241390	MS INTERR	5,000	MMBTU CIEXD		\$4.82000	F	5,000	\$24,100.00
05-AUG-10	05-AUG-10	G 59881	241390	MS FIRM	3,391	MMBTU MKJPC		\$4.93500	I	3,391	\$16,734.59
21-AUG-10	23-AUG-10	G 60176	241390	MS FIRM	8,717	MMBTU MKJPC		\$4.22500	I	28,150	\$110,483.76
26-AUG-10	26-AUG-10	G 60236	255276	AL INTERR	1,479	MMBTU CIEXD		\$3.95000	F	1,479	\$5,842.05
2010-08Total:										194,739	\$937,065.77

FGTTotal: 194,739 \$937,065.77

Pipeline: Gulfstream

Month: 2010-08

01-AUG-10	31-AUG-10	G 57566	8205178	AL FIRM	200	MMBTU MKJPC		\$4.90500	I	6,200	\$30,411.00
07-AUG-10	09-AUG-10	G 59971	8205175	MS INTERR	8,643	MMBTU CIEXD		\$4.82500	I	25,929	\$125,107.44
24-AUG-10	24-AUG-10	G 60203	8205175	MS INTERR	10,000	MMBTU CIEXD		\$4.12500	I	10,000	\$41,250.00
25-AUG-10	25-AUG-10	G 60231	8205171	FL INTERR	20,260	MMBTU CIEXD		\$4.04000	F	20,260	\$81,850.40

2010-08Total: 62,389 \$278,618.84

GulfstreamTotal: 62,389 \$278,618.84

Total: 257,128 \$1,215,684.61

Company:

Pipeline: FGT

Month: 2010-08

14-AUG-10	31-AUG-10	G 60085	716	AL FIRM	6,810	MMBTU MKJPC		\$4.12988	I	122,587	\$506,269.72
-----------	-----------	---------	-----	---------	-------	-------------	--	-----------	---	---------	--------------

2010-08Total: 122,587 \$506,269.72

FGTTotal: 122,587 \$506,269.72

Total: 122,587 \$506,269.72

Company:

Pipeline: FGT

Month: 2010-08

19-AUG-10	19-AUG-10	G 60145	179851	LA FIRM	4,076	MMBTU MKJPC		\$4.33000	F	4,076	\$17,649.08
21-AUG-10	23-AUG-10	G 60189	696661	TX FIRM	3,169	MMBTU MKJPC		\$4.20000	F	9,506	\$39,925.20

2010-08Total: 13,582 \$57,574.28

FGTTotal: 13,582 \$57,574.28

Total: 13,582 \$57,574.28

Company:

Pipeline: Gulfstream

Month: 2010-08

01-AUG-10	31-AUG-10	S 10325	ANY	FL	2,037	MMBTU MKJPC		\$0.00000		63,153	\$0.00
-----------	-----------	---------	-----	----	-------	-------------	--	-----------	--	--------	--------

2010-08Total: 63,153 \$0.00

GulfstreamTotal: 63,153 \$0.00

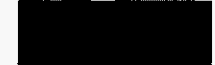
Total: -63,456 \$0.00

Company:

Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2010- Rupdate: 09/08/2010 02:54:28 PM
08/01/2010 - 08/31/2010

Profit Center: COMBINED
Trader: ALL



<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: FGT											
Month: 2010-08											
03-AUG-10	03-AUG-10	G 59794	12740	MS INTERR	2,768	MMBTU	CIEXD	\$4.94000	F	2,768	\$13,673.92
05-AUG-10	05-AUG-10	G 59859	12740	MS INTERR	2,962	MMBTU	CIEXD	\$4.83000	F	2,962	\$14,306.46
06-AUG-10	06-AUG-10	G 59908	12740	MS INTERR	3,334	MMBTU	CIEXD	\$4.85000	F	3,334	\$16,169.90
07-AUG-10	09-AUG-10	G 59957	12740	MS INTERR	3,293	MMBTU	CIEXD	\$4.67000	F	9,879	\$46,134.93
07-AUG-10	09-AUG-10	G 59960	314571	LA INTERR	3,438	MMBTU	CIEXD	\$4.68000	F	10,314	\$48,063.24
14-AUG-10	16-AUG-10	G 60075	179851	LA FIRM	4,837	MMBTU	MKJPC	\$4.37000	I	14,511	\$63,413.07
24-AUG-10	24-AUG-10	G 60206	12740	MS INTERR	2,117	MMBTU	CIEXD	\$4.11000	F	2,117	\$8,700.87
2010-08Total:										45,885	\$210,462.39
FGTTotal:										45,885	\$210,462.39
Total:										45,885	\$210,462.39

Company:											
Pipeline: FGT											
Month: 2010-08											
12-AUG-10	12-AUG-10	G 60030	109188	FL FIRM	2,000	MMBTU	MKJPC	\$5.18000	F	2,000	\$10,360.00
14-AUG-10	16-AUG-10	G 60076	3051	FL FIRM	10,000	MMBTU	MKJPC	\$6.50000	F	30,000	\$195,000.00
2010-08Total:										32,000	\$205,360.00
FGTTotal:										32,000	\$205,360.00
Total:										32,000	\$205,360.00

Company:											
Pipeline: FGT											
Month: 2010-08											
01-AUG-10	31-AUG-10	G 59663	9903	LA INTERR	4,999	MMBTU	CIEXD	\$4.79900	I	154,963	\$743,667.44
04-AUG-10	04-AUG-10	G 59834	314571	LA INTERR	1,887	MMBTU	CIEXD	\$4.86000	F	1,887	\$9,170.82
04-AUG-10	04-AUG-10	G 59840	241390	MS FIRM	6,866	MMBTU	MKJPC	\$4.96000	F	6,866	\$34,055.36
05-AUG-10	05-AUG-10	G 59876	179851	LA INTERR	5,011	MMBTU	CIEXD	\$4.78000	F	5,011	\$23,952.58
06-AUG-10	06-AUG-10	G 59907	179851	LA INTERR	5,011	MMBTU	CIEXD	\$4.85000	F	5,011	\$24,303.35
21-AUG-10	23-AUG-10	G 60187	163884	AL FIRM	5,104	MMBTU	MKJPC	\$4.22000	F	15,312	\$64,816.64
21-AUG-10	23-AUG-10	G 60187	241390	MS FIRM	1,673	MMBTU	MKJPC	\$4.22000	F	5,019	\$21,180.18
2010-08Total:										194,069	\$920,946.37
FGTTotal:										194,069	\$920,946.37

Pipeline: Gulfstream											
Month: 2010-08											
03-AUG-10	03-AUG-10	G 59803	8205175	MS INTERR	14,620	MMBTU	CIEXD	\$5.05000	F	14,620	\$73,831.00
18-AUG-10	18-AUG-10	G 60125	8205175	MS INTERR	19,233	MMBTU	CIEXD	\$4.29000	F	19,233	\$82,509.57
28-AUG-10	30-AUG-10	G 60255	8205175	MS INTERR	10,000	MMBTU	CIEXD	\$3.75000	F	30,000	\$112,500.00
2010-08Total:										63,853	\$268,840.57
GulfstreamTotal:										63,853	\$268,840.57

Pipeline: SNG											
Month: 2010-08											
03-AUG-10	03-AUG-10	G 59800	ANY	FL INTERR	3,358	MMBTU	CIEXD	\$4.94500	F	3,358	\$16,605.31
04-AUG-10	04-AUG-10	G 59837	ANY	FL INTERR	3,358	MMBTU	CIEXD	\$4.87000	F	3,358	\$16,353.46
05-AUG-10	05-AUG-10	G 59877	ANY	FL INTERR	3,358	MMBTU	CIEXD	\$4.78000	F	3,358	\$16,051.24
06-AUG-10	06-AUG-10	G 59917	ANY	FL INTERR	3,358	MMBTU	CIEXD	\$4.85000	F	3,358	\$16,286.30
2010-08Total:										13,432	\$65,296.31
SNGTotal:										13,432	\$65,296.31

51

Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2010- Rupdate: 09/08/2010 02:54:26 PM

08/01/2010 - 08/31/2010

Profit Center: COMBINED

Trader: ALL

<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
-------------	-------------	-------------	--------------------	-----------------	-------------------------	------------	---------------	-------------------	-------------------	----------------------	-----------------

Company:

Total: 271,354 \$1,256,083.25

Company:

Pipeline: FGT

Month: 2010-08

01-AUG-10	31-AUG-10	G	59726	23422	LA FIRM	1,337	MMBTU MKJPC	\$4.76900	I	41,447	\$197,660.65
04-AUG-10	04-AUG-10	G	59835	241390	MS INTERR	6,037	MMBTU CIEXD	\$4.97000	F	6,037	\$30,003.89
06-AUG-10	06-AUG-10	G	59909	241390	MS INTERR	114	MMBTU CIEXD	\$4.95000	F	114	\$564.30
06-AUG-10	06-AUG-10	G	59909	60375	AL INTERR	86	MMBTU CIEXD	\$4.95000	F	86	\$425.70
06-AUG-10	06-AUG-10	G	59909	157739	AL INTERR	319	MMBTU CIEXD	\$4.95000	F	319	\$1,579.05
07-AUG-10	09-AUG-10	G	59961	241390	MS INTERR	4,383	MMBTU CIEXD	\$4.80000	F	13,150	\$63,120.00
13-AUG-10	23-AUG-10	G	60056	241390	MS FIRM	3,389	MMBTU MKJPC	\$4.32825	I	37,277	\$161,344.11

2010-08Total: 98,430 \$454,697.70

FGTTTotal: 98,430 \$454,697.70

Pipeline: Gulfstream

Month: 2010-08

04-AUG-10	04-AUG-10	G	59844	8205175	MS INTERR	1,730	MMBTU CIEXD	\$4.97000	F	1,730	\$8,598.10
13-AUG-10	23-AUG-10	G	60056	8205175	MS FIRM	11,611	MMBTU MKJPC	\$4.36105	I	127,723	\$557,005.92

2010-08Total: 129,453 \$565,604.02

GulfstreamTotal: 129,453 \$565,604.02

Total: 227,883 \$1,020,301.72

Company:

Pipeline: FGT

Month: 2010-08

01-MAY-10	30-APR-11	G	58632	716	AL FIRM	0	MMBTU MKJPC	\$0.00000	F	0	\$0.00
							MMBTU				\$47,500.00
											ADDER: OPT_PREM
03-AUG-10	03-AUG-10	G	58280	183884	AL FIRM	9,972	MMBTU MKJPC	\$5.03500	I	9,972	\$50,209.02
04-AUG-10	04-AUG-10	G	59836	9906	LA INTERR	2,014	MMBTU CIEXD	\$4.87000	F	2,014	\$9,808.18
05-AUG-10	05-AUG-10	G	59865	9906	LA INTERR	2,813	MMBTU CIEXD	\$4.85000	F	2,813	\$13,643.05
05-AUG-10	05-AUG-10	G	59865	241390	MS INTERR	0	MMBTU CIEXD	\$4.85000	F	0	\$0.00
06-AUG-10	06-AUG-10	G	59911	8906	LA INTERR	4,010	MMBTU CIEXD	\$4.92000	F	4,010	\$19,729.20
10-AUG-10	10-AUG-10	G	59995	288451	AL INTERR	5,300	MMBTU CIEXD	\$4.65000	F	5,300	\$24,645.00

2010-08Total: 24,109 \$165,534.45

FGTTTotal: 24,109 \$165,534.45

Pipeline: Gulfstream

Month: 2010-08

04-AUG-10	04-AUG-10	G	59843	8205175	MS INTERR	3,990	MMBTU CIEXD	\$4.97000	F	3,990	\$19,830.30
28-AUG-10	30-AUG-10	G	60253	8205171	FL INTERR	5,300	MMBTU CIEXD	\$3.75000	F	15,900	\$59,625.00

2010-08Total: 19,890 \$79,455.30

GulfstreamTotal: 19,890 \$79,455.30

Total: 43,999 \$244,989.75

Company:

Pipeline: FGT

Month: 2010-08

01-AUG-10	02-AUG-10	G	59747	337605	TX INTERR	1,376	MMBTU CIEXD	\$4.77500	I	2,752	\$13,140.80
03-AUG-10	03-AUG-10	G	59793	337605	TX INTERR	1,376	MMBTU CIEXD	\$4.91000	I	1,376	\$6,756.16
04-AUG-10	04-AUG-10	G	59827	337605	TX INTERR	1,376	MMBTU CIEXD	\$4.79500	I	1,376	\$6,597.92
05-AUG-10	05-AUG-10	G	59856	337605	TX INTERR	1,376	MMBTU CIEXD	\$4.76500	I	1,376	\$6,556.64
06-AUG-10	06-AUG-10	G	59892	337605	TX INTERR	1,376	MMBTU CIEXD	\$4.83500	I	1,376	\$6,652.96

vpgpssum

Database: NUCP

Page: 7

52

Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2010- Rundate: 09/08/2010 02:54:26 PM

08/01/2010 - 08/31/2010

Profit Center: COMBINED

Trader: ALL

<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: FGT											
Month: 2010-08											
06-AUG-10	06-AUG-10	G 59904	696661	TX INTERR	3,600	MMBTU	CIEXD	\$4.80000	F	3,600	\$17,280.00
06-AUG-10	06-AUG-10	G 59918	737741	AL FIRM	3,211	MMBTU	MKJPC	\$4.98000	F	3,211	\$15,990.78
07-AUG-10	09-AUG-10	G 59955	696661	TX INTERR	6,000	MMBTU	CIEXD	\$4.65000	F	18,000	\$83,700.00
07-AUG-10	09-AUG-10	G 59958	737741	AL INTERR	4,236	MMBTU	CIEXD	\$4.78000	F	12,708	\$60,744.24
10-AUG-10	10-AUG-10	G 59991	337605	TX INTERR	2,798	MMBTU	CIEXD	\$4.52000	I	2,798	\$12,646.96
10-AUG-10	10-AUG-10	G 59999	696661	TX INTERR	5,348	MMBTU	CIEXD	\$4.52000	F	5,348	\$24,172.96
11-AUG-10	11-AUG-10	G 60016	696661	TX INTERR	1,065	MMBTU	CIEXD	\$4.40000	F	1,065	\$4,686.00
12-AUG-10	12-AUG-10	G 60024	696661	TX INTERR	3,325	MMBTU	CIEXD	\$4.36500	F	3,325	\$14,513.63
13-AUG-10	13-AUG-10	G 60045	337605	TX FIRM	1,376	MMBTU	MKJPC	\$4.41500	I	1,376	\$6,075.04
17-AUG-10	17-AUG-10	G 60092	696661	TX INTERR	3,767	MMBTU	CIEXD	\$4.34000	F	3,767	\$16,348.78
2010-08Total:										63,454	\$295,862.87
FGTTotal:										63,454	\$295,862.87

Pipeline: Gulfstream											
Month: 2010-08											
05-AUG-10	05-AUG-10	G 59874	9004282	AL INTERR	5,420	MMBTU	CIEXD	\$4.98000	F	5,420	\$26,991.60
2010-08Total:										5,420	\$26,991.60
GulfstreamTotal:										5,420	\$26,991.60
Total:										68,874	\$322,854.47

Company:											
Pipeline: FGT											
Month: 2010-08											
01-AUG-10	02-AUG-10	G 59764	179851	LA INTERR	3,817	MMBTU	CIEXD	\$4.80000	F	7,633	\$36,638.40
04-AUG-10	04-AUG-10	G 59830	179851	LA INTERR	5,011	MMBTU	CIEXD	\$4.80000	F	5,011	\$24,052.80
05-AUG-10	05-AUG-10	G 59862	314571	LA INTERR	1,485	MMBTU	CIEXD	\$4.79000	F	1,485	\$7,113.15
06-AUG-10	06-AUG-10	G 59905	314571	LA INTERR	1,486	MMBTU	CIEXD	\$4.85000	F	1,486	\$7,207.10
07-AUG-10	09-AUG-10	G 59952	314571	LA INTERR	3,989	MMBTU	CIEXD	\$4.67000	F	11,968	\$55,890.56
10-AUG-10	10-AUG-10	G 59998	179851	LA INTERR	5,011	MMBTU	CIEXD	\$4.55000	F	5,011	\$22,800.05
12-AUG-10	12-AUG-10	G 60038	179851	LA INTERR	2,252	MMBTU	CIEXD	\$4.44000	F	2,252	\$9,998.88
13-AUG-10	13-AUG-10	G 60053	179851	LA FIRM	3,872	MMBTU	MKJPC	\$4.43000	F	3,872	\$17,152.96
13-AUG-10	13-AUG-10	G 60054	314571	LA FIRM	1,156	MMBTU	MKJPC	\$4.43000	F	1,156	\$5,121.08
14-AUG-10	16-AUG-10	G 60083	314571	LA FIRM	1,156	MMBTU	MKJPC	\$4.35000	F	3,468	\$15,085.80
17-AUG-10	17-AUG-10	G 60097	314571	LA INTERR	1,991	MMBTU	CIEXD	\$4.33000	F	1,991	\$8,621.03
17-AUG-10	17-AUG-10	G 60100	179851	LA INTERR	5,011	MMBTU	CIEXD	\$4.34000	F	5,011	\$21,747.74
18-AUG-10	18-AUG-10	G 60112	314571	LA INTERR	1,718	MMBTU	CIEXD	\$4.27000	F	1,718	\$7,335.86
18-AUG-10	18-AUG-10	G 60113	179851	LA INTERR	5,011	MMBTU	CIEXD	\$4.27000	F	5,011	\$21,396.97
19-AUG-10	19-AUG-10	G 60142	314571	LA FIRM	1,156	MMBTU	MKJPC	\$4.33000	F	1,156	\$5,005.48
19-AUG-10	19-AUG-10	G 60143	179851	LA FIRM	4,860	MMBTU	MKJPC	\$4.33000	F	4,860	\$21,043.80
20-AUG-10	20-AUG-10	G 60164	314571	LA FIRM	1,156	MMBTU	MKJPC	\$4.27000	F	1,156	\$4,936.12
20-AUG-10	20-AUG-10	G 60165	179851	LA FIRM	4,103	MMBTU	MKJPC	\$4.27000	F	4,103	\$17,519.81
21-AUG-10	23-AUG-10	G 60185	179851	LA FIRM	4,837	MMBTU	MKJPC	\$4.17000	F	14,511	\$60,510.87
24-AUG-10	24-AUG-10	G 60204	179851	LA INTERR	5,011	MMBTU	CIEXD	\$4.08000	F	5,011	\$20,444.88
25-AUG-10	25-AUG-10	G 60232	179851	LA INTERR	3,974	MMBTU	CIEXD	\$4.04000	F	3,974	\$16,054.96
27-AUG-10	27-AUG-10	G 60243	179851	LA INTERR	1,479	MMBTU	CIEXD	\$3.83000	F	1,479	\$5,664.57
28-AUG-10	30-AUG-10	G 60254	179851	LA INTERR	1,479	MMBTU	CIEXD	\$3.73000	F	4,437	\$16,550.01
31-AUG-10	31-AUG-10	G 60271	179851	LA FIRM	1,479	MMBTU	MKJPC	\$3.76000	F	1,479	\$5,561.04
2010-08Total:										99,239	\$433,453.92
FGTTotal:										99,239	\$433,453.92
Total:										99,239	\$433,453.92

Company:
Pipeline: FGT

53

Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2010- Rupdate: 09/08/2010 02:54:26 PM
 08/01/2010 - 08/31/2010

Profit Center: COMBINED
 Trader: ALL



Date	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Pipeline: FGT											
Month: 2010-08											
01-AUG-10	31-AUG-10	G 59661	32606	LA INTERR	2,472	MMBTU	CIEXD	\$4.79000	I	76,630	\$367,057.70
03-AUG-10	03-AUG-10	G 59799	32606	LA INTERR	658	MMBTU	CIEXD	\$4.92000	F	658	\$3,237.36
05-AUG-10	05-AUG-10	G 59861	32606	LA INTERR	5,939	MMBTU	CIEXD	\$4.79000	F	5,939	\$28,447.81
06-AUG-10	06-AUG-10	G 59910	32606	LA INTERR	3,485	MMBTU	CIEXD	\$4.85000	F	3,485	\$16,902.25
07-AUG-10	09-AUG-10	G 59953	32606	LA INTERR	9,398	MMBTU	CIEXD	\$4.67000	F	28,195	\$131,670.85
10-AUG-10	10-AUG-10	G 59993	32606	LA INTERR	7,135	MMBTU	CIEXD	\$4.55000	F	7,135	\$32,464.25
13-AUG-10	13-AUG-10	G 60055	32606	LA FIRM	5,763	MMBTU	MKJPC	\$4.44000	F	5,763	\$25,587.72
14-AUG-10	16-AUG-10	G 60078	32606	LA FIRM	5,763	MMBTU	MKJPC	\$4.37000	F	17,289	\$75,552.93
18-AUG-10	18-AUG-10	G 60110	32606	LA INTERR	4,679	MMBTU	CIEXD	\$4.30000	F	4,679	\$20,119.70
19-AUG-10	19-AUG-10	G 60146	32606	LA FIRM	3,315	MMBTU	MKJPC	\$4.35000	F	3,315	\$14,420.25
21-AUG-10	23-AUG-10	G 60179	32606	LA FIRM	5,737	MMBTU	MKJPC	\$4.18000	F	17,211	\$71,941.98
2010-08Total:										170,299	\$787,402.60
FGTTTotal:										170,299	\$787,402.60
Total:										170,299	\$787,402.60

Company:											
Pipeline: FGT											
Month: 2010-08											
01-AUG-10	02-AUG-10	G 59746	32606	LA INTERR	4,634	MMBTU	CIEXD	\$4.78000	F	9,268	\$44,301.04
03-AUG-10	03-AUG-10	G 59808	32606	LA INTERR	4,589	MMBTU	CIEXD	\$4.94000	F	4,589	\$22,689.66
04-AUG-10	04-AUG-10	G 59829	32606	LA INTERR	5,970	MMBTU	CIEXD	\$4.80000	F	5,970	\$28,656.00
24-AUG-10	24-AUG-10	G 60208	32606	LA INTERR	4,651	MMBTU	CIEXD	\$4.10000	F	4,651	\$19,069.10
2010-08Total:										24,478	\$114,695.80
FGTTTotal:										24,478	\$114,695.80
Total:										24,478	\$114,695.80

Company:											
Pipeline: FGT											
Month: 2010-08											
01-AUG-10	01-AUG-10	G 60389	3051	FL INTERR	765	MMBTU	CIEXD	\$5.08500	I	765	\$3,890.03
02-AUG-10	02-AUG-10	G 60389	3051	FL INTERR	168	MMBTU	CIEXD	\$5.08500	I	168	\$854.28
03-AUG-10	03-AUG-10	G 60389	3051	FL INTERR	181	MMBTU	CIEXD	\$5.20500	I	181	\$942.11
05-AUG-10	05-AUG-10	G 60389	3051	FL INTERR	35	MMBTU	CIEXD	\$5.10500	I	35	\$178.68
06-AUG-10	06-AUG-10	G 60389	3051	FL INTERR	162	MMBTU	CIEXD	\$5.15000	I	162	\$834.30
07-AUG-10	07-AUG-10	G 60389	3051	FL INTERR	1	MMBTU	CIEXD	\$4.99500	I	1	\$5.00
08-AUG-10	08-AUG-10	G 60389	3051	FL INTERR	10	MMBTU	CIEXD	\$4.99500	I	10	\$49.95
19-AUG-10	19-AUG-10	G 60389	3051	FL INTERR	622	MMBTU	CIEXD	\$4.54000	I	622	\$2,823.88
20-AUG-10	20-AUG-10	G 60389	3051	FL INTERR	4,984	MMBTU	CIEXD	\$4.49500	I	4,984	\$22,403.08
21-AUG-10	21-AUG-10	G 60389	3051	FL INTERR	10	MMBTU	CIEXD	\$4.39500	I	10	\$43.95
2010-08Total:										6,938	\$32,025.26
FGTTTotal:										6,938	\$32,025.26
Total:										6,938	\$32,025.26

Company:											
Pipeline: FGT											
Month: 2010-08											
01-AUG-10	31-AUG-10	G 59062	9906	LA FIRM	8,924	MMBTU	MKJPC	\$4.92400	I	53,542	\$263,640.81
01-AUG-10	31-AUG-10	G 59062	11224	LA FIRM	5,000	MMBTU	MKJPC	\$4.92400	I	10,000	\$49,240.00
01-AUG-10	31-AUG-10	G 59062	315604	AL FIRM	6,586	MMBTU	MKJPC	\$4.92400	I	207,279	\$1,020,641.79
01-AUG-10	31-AUG-10	G 59062	624615	AL FIRM	5,439	MMBTU	MKJPC	\$4.92400	I	21,757	\$107,131.47
01-AUG-10	31-AUG-10	G 59062	241390	MS FIRM	5,000	MMBTU	MKJPC	\$4.92400	I	10,000	\$49,240.00
05-AUG-10	05-AUG-10	G 59860	10034	LA INTERR	1,449	MMBTU	CIEXD	\$4.80000	F	1,449	\$6,955.20

vppgssum

Database: NUCP

54

Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2010- Rupdate: 09/08/2010 02:54:26 PM
08/01/2010 - 08/31/2010

Profit Center: COMBINED
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Pipeline: FGT											
Month: 2010-08											
06-AUG-10	06-AUG-10	G 59906	10034	LA INTERR	1,563	MMBTU	CIEXD	\$4.82000	F	1,563	\$7,533.66
10-AUG-10	10-AUG-10	G 59992	10034	LA INTERR	4,600	MMBTU	CIEXD	\$4.48000	F	4,600	\$20,608.00
20-AUG-10	20-AUG-10	G 60154	241390	MS FIRM	9,708	MMBTU	MKJPC	\$4.32000	F	9,708	\$41,938.56

2010-08Total: 319,898 \$1,566,929.49
FGTTotal: 319,898 \$1,566,929.49

Pipeline: Gulfstream											
Month: 2010-08											
01-AUG-10	31-AUG-10	G 59062	8205177	AL FIRM	0	MMBTU	MKJPC	\$4.92400	I	0	\$0.00
17-AUG-10	17-AUG-10	G 60096	8205179	AL INTERR	2,100	MMBTU	CIEXD	\$4.36000	F	2,100	\$9,156.00
19-AUG-10	19-AUG-10	G 60140	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$4.37000	F	5,000	\$21,850.00

2010-08Total: 7,100 \$31,006.00
GulfstreamTotal: 7,100 \$31,006.00
Total: 326,998 \$1,597,935.49

Company:											
Pipeline: FGT											
Month: 2010-08											
14-AUG-10	16-AUG-10	G 60081	241390	MS FIRM	6,866	MMBTU	MKJPC	\$4.42000	F	20,598	\$91,043.16

2010-08Total: 20,598 \$91,043.16
FGTTotal: 20,598 \$91,043.16

Pipeline: Gulfstream											
Month: 2010-08											
06-AUG-10	06-AUG-10	G 59915	8205175	MS INTERR	10,000	MMBTU	CIEXD	\$4.97000	F	10,000	\$49,700.00
07-AUG-10	09-AUG-10	G 59972	8205175	MS INTERR	7,000	MMBTU	CIEXD	\$4.79000	F	21,000	\$100,590.00
13-AUG-10	13-AUG-10	G 60047	8205175	MS FIRM	10,000	MMBTU	MKJPC	\$4.48000	F	10,000	\$44,800.00

2010-08Total: 41,000 \$195,090.00
GulfstreamTotal: 41,000 \$195,090.00
Total: 61,598 \$286,133.16

Company:											
Pipeline: FGT											
Month: 2010-08											
12-AUG-10	12-AUG-10	G 60020	25809	TX INTERR	2,000	MMBTU	CIEXD	\$4.34000	F	2,000	\$8,680.00

2010-08Total: 2,000 \$8,680.00
FGTTotal: 2,000 \$8,680.00

Total: 2,000 \$8,680.00

Company:											
Pipeline: FGT											
Month: 2010-08											
01-AUG-10	31-AUG-10	G 59660	314571	LA INTERR	1,793	MMBTU	CIEXD	\$4.79000	I	55,583	\$266,242.57
03-AUG-10	03-AUG-10	G 59795	314571	LA INTERR	1,482	MMBTU	CIEXD	\$4.92500	I	1,482	\$7,298.85

2010-08Total: 57,065 \$273,541.42
FGTTotal: 57,065 \$273,541.42

vpgpssum

Database: NUCP

Page: 10

55

Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2010- Rupdate: 09/08/2010 02:54:26 PM
08/01/2010 - 08/31/2010

Profit Center: COMBINED
Trader: ALL



Date	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company:												
Pipeline: SNG												
Month: 2010-08												
07-AUG-10	08-AUG-10	G 59974	ANY	FL INTERR	3,358	MMBTU	CIEXD	\$4.68000	F	10,074	\$47,146.32	
										2010-08Total:	10,074	\$47,146.32
										SNGTotal:	10,074	\$47,146.32
										Total:	67,139	\$320,667.74

Company:												
Pipeline: FGT												
Month: 2010-08												
03-AUG-10	03-AUG-10	G 60416	109188	FL FIRM	2,700	MMBTU	MKJPC	\$8.99000	F	2,700	\$24,273.00	
03-AUG-10	03-AUG-10	G 60420	109188	FL INTERR	5,500	MMBTU	MKJPC	\$9.18500	I	5,500	\$50,517.50	
20-AUG-10	20-AUG-10	G 60412	61565	FL FIRM	9,470	MMBTU	MKJPC	\$6.74000	F	9,470	\$63,827.80	
21-AUG-10	23-AUG-10	G 60414	61565	FL FIRM	3,473	MMBTU	MKJPC	\$6.49000	F	10,419	\$67,619.31	
										2010-08Total:	28,089	\$208,237.61
										FGTTotal:	28,089	\$208,237.61
										Total:	28,089	\$208,237.61

Company:												
Pipeline: FGT												
Month: 2010-08												
31-AUG-10	31-AUG-10	G 60290	241390	MS INTERR	3,108	MMBTU	CIEXD	\$3.83000	F	3,108	\$11,903.64	
										2010-08Total:	3,108	\$11,903.64
										FGTTotal:	3,108	\$11,903.64
										Total:	3,108	\$11,903.64

Company:												
Pipeline: FGT												
Month: 2010-08												
01-AUG-10	02-AUG-10	G 59758	23422	LA FIRM	2,732	MMBTU	MKJPC	\$4.78000	I	5,464	\$26,117.92	
03-AUG-10	03-AUG-10	G 59787	23422	LA FIRM	2,732	MMBTU	MKJPC	\$4.91500	I	2,732	\$13,427.78	
04-AUG-10	04-AUG-10	G 59839	23422	LA FIRM	2,732	MMBTU	MKJPC	\$4.80000	I	2,732	\$13,113.60	
05-AUG-10	31-AUG-10	G 59879	23422	LA FIRM	2,732	MMBTU	MKJPC	\$4.27037	I	73,764	\$314,999.60	
										2010-08Total:	84,692	\$367,658.90
										FGTTotal:	84,692	\$367,658.90
										Total:	84,692	\$367,658.90

Company:												
Pipeline: Gulfstream												
Month: 2010-08												
01-AUG-10	02-AUG-10	G 59754	8205175	MS INTERR	7,000	MMBTU	CIEXD	\$4.93000	F	14,000	\$69,020.00	
01-AUG-10	02-AUG-10	G 59755	8205175	MS INTERR	13,400	MMBTU	CIEXD	\$4.96000	F	26,800	\$132,928.00	
01-AUG-10	02-AUG-10	G 59756	8205175	MS INTERR	8,320	MMBTU	CIEXD	\$5.05000	F	16,640	\$84,032.00	
03-AUG-10	03-AUG-10	G 59801	8205175	MS INTERR	10,000	MMBTU	CIEXD	\$5.05000	F	10,000	\$50,500.00	
04-AUG-10	04-AUG-10	G 59841	8205175	MS INTERR	10,000	MMBTU	CIEXD	\$4.94000	F	10,000	\$49,400.00	
05-AUG-10	05-AUG-10	G 59875	8205175	MS INTERR	20,300	MMBTU	CIEXD	\$4.92000	F	20,300	\$99,876.00	
07-AUG-10	09-AUG-10	G 59969	8205175	MS INTERR	13,077	MMBTU	CIEXD	\$4.78000	F	39,231	\$187,524.18	
										2010-08Total:	136,971	\$673,280.18

56

Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2010- Rupdate: 09/08/2010 02:54:26 PM
08/01/2010 - 08/31/2010

Profit Center: COMBINED
Trader: ALL



<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company:													
Pipeline: Gulfstream													
										GulfstreamTotal:			
										136,971	\$673,280.18		
										Total:			
										136,971	\$673,280.18		
Company:													
Pipeline: FGT													
Month: 2010-08													
01-AUG-10	02-AUG-10	G	59748	10034	LA	INTERR	1,689	MMBTU	CIEXD	\$4.80000	F	3,378	\$16,214.40
01-AUG-10	02-AUG-10	G	59751	742101	TX	INTERR	5,621	MMBTU	CIEXD	\$4.74000	F	11,242	\$53,287.08
04-AUG-10	04-AUG-10	G	59832	10034	LA	INTERR	1,598	MMBTU	CIEXD	\$4.85000	F	1,598	\$7,750.30
17-AUG-10	17-AUG-10	G	60101	10034	LA	INTERR	1,194	MMBTU	CIEXD	\$4.34000	F	1,194	\$5,181.96
20-AUG-10	20-AUG-10	G	60156	10034	LA	FIRM	829	MMBTU	MKJPC	\$4.28000	F	829	\$3,548.12
24-AUG-10	24-AUG-10	G	60211	10034	LA	INTERR	725	MMBTU	CIEXD	\$4.10000	F	725	\$2,972.50
										2010-08Total:			
										18,966	\$88,954.36		
										FGTTotal:			
										18,966	\$88,954.36		
										Total:			
										18,966	\$88,954.36		
Company:													
Pipeline: FGT													
Month: 2010-08													
01-AUG-10	31-AUG-10	G	59730	3018	FL	FIRM	1,800	MMBTU	MKJPC	\$4.90139	I	55,800	\$273,497.40
										2010-08Total:			
										55,800	\$273,497.40		
										FGTTotal:			
										55,800	\$273,497.40		
										Total:			
										55,800	\$273,497.40		
Company:													
Pipeline: FGT													
Month: 2010-08													
01-AUG-10	31-AUG-10	G	58592	32606	LA	FIRM	3,000	MMBTU	MKJPC	\$4.79500	I	93,000	\$445,935.00
01-AUG-10	31-AUG-10	G	58595	454599	LA	FIRM	10,000	MMBTU	MKJPC	\$4.77400	I	310,000	\$1,479,940.00
05-AUG-10	05-AUG-10	G	59872	696661	TX	INTERR	3,600	MMBTU	CIEXD	\$4.76000	F	3,600	\$17,136.00
06-AUG-10	06-AUG-10	G	59903	23703	TX	INTERR	2,782	MMBTU	CIEXD	\$4.82000	F	2,782	\$13,409.24
06-AUG-10	06-AUG-10	G	59914	32606	LA	INTERR	2,000	MMBTU	CIEXD	\$4.85000	F	2,000	\$9,700.00
07-AUG-10	09-AUG-10	G	59954	23703	TX	INTERR	2,782	MMBTU	CIEXD	\$4.65000	F	8,346	\$38,808.90
10-AUG-10	10-AUG-10	G	59990	23703	TX	INTERR	2,782	MMBTU	CIEXD	\$4.52000	F	2,782	\$12,574.64
11-AUG-10	11-AUG-10	G	60012	23703	TX	INTERR	2,782	MMBTU	CIEXD	\$4.40000	F	2,782	\$12,240.80
12-AUG-10	12-AUG-10	G	60019	696661	TX	INTERR	2,782	MMBTU	CIEXD	\$4.36000	F	2,782	\$12,129.52
20-AUG-10	20-AUG-10	G	60155	32606	LA	FIRM	5,322	MMBTU	MKJPC	\$4.29000	F	5,322	\$22,831.38
										2010-08Total:			
										433,396	\$2,064,705.48		
										FGTTotal:			
										433,396	\$2,064,705.48		
										Total:			
										433,396	\$2,064,705.48		
Company:													
Pipeline: FGT													
Month: 2010-08													
13-AUG-10	13-AUG-10	G	60050	254034	AL	FIRM	1,280	MMBTU	MKJPC	\$4.47500	I	1,280	\$5,728.00
19-AUG-10	19-AUG-10	G	60136	254034	AL	FIRM	8,933	MMBTU	MKJPC	\$4.37000	F	8,933	\$39,037.21
										2010-08Total:			
										10,213	\$44,765.21		
										FGTTotal:			
										10,213	\$44,765.21		

57

Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2010- Rupdate: 09/08/2010 02:54:26 PM
08/01/2010 - 08/31/2010

Profit Center: COMBINED
Trader: ALL



<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
-------------	-------------	-------------	--------------------	-----------------	-------------------------	------------	---------------	-------------------	-------------------	----------------------	-----------------

Company:
Pipeline: Gulfstream
Month: 2010-08

12-AUG-10	12-AUG-10	G	60022	8205171	FL	INTERR	15,000	MMBTU	CIEXD	\$4.42000	F	15,000	\$66,300.00
13-AUG-10	13-AUG-10	G	60050	8205171	FL	FIRM	3,720	MMBTU	MKJPC	\$4.47500	I	3,720	\$16,647.00
18-AUG-10	18-AUG-10	G	60124	8205171	FL	INTERR	5,000	MMBTU	CIEXD	\$4.29000	F	5,000	\$21,450.00
20-AUG-10	20-AUG-10	G	60167	8205171	FL	FIRM	10,000	MMBTU	MKJPC	\$4.32500	I	10,000	\$43,250.00
21-AUG-10	23-AUG-10	G	60186	8205171	FL	FIRM	10,000	MMBTU	MKJPC	\$4.22500	I	30,000	\$126,750.00

Commodity Other

2010-08 Total: 63,720 \$274,397.00

Total: 63,720 \$274,397.00

Total: 73,933 \$318,162.21

Total: 4,037,614 \$18,553,810.54

ALL-COMBINED Total: 4,037,614 \$18,553,810.54

PURCHASE Total: \$4,037,614 \$18,553,810.54

Less 63,153 < 47,500.00

3,974,461

\$18,506,310.54

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

H:\GAS_ACCTPGABuygas(Buygas10.xlsx)July'10

13-Sep-10

GAS PURCHASED IN THE MONTH OF July 2010

SUPPLIER	ACCRUAL	ACTUAL	DIFFERENCE
THEIRMS	1,545,600.0	1,545,600.0	0.0
THEIRMS	911,550.0	911,550.0	0.0
THEIRMS	4,649,220.0	4,649,220.0	0.0
THEIRMS	1,044,700.0	1,044,700.0	0.0
THEIRMS	1,200,000.0	1,200,000.0	0.0
THEIRMS	1,420,000.0	1,420,000.0	0.0
THEIRMS	1,222,700.0	1,222,700.0	0.0
THEIRMS	1,800,000.0	1,800,000.0	(20.0)
THEIRMS	911,550.0	911,550.0	0.0
THEIRMS	1,225,240.0	1,225,240.0	0.0
THEIRMS	230,540.0	230,540.0	0.0
THEIRMS	5,440,000.0	5,440,000.0	0.0
THEIRMS	200,000.0	200,000.0	0.0
THEIRMS	201,400.0	201,400.0	0.0
THEIRMS	100,000.0	100,000.0	0.0
THEIRMS	1,623,000.0	1,623,000.0	0.0
THEIRMS	80,000.0	80,000.0	0.0
THEIRMS	3,200,000.0	3,200,000.0	(5,000.0)
THEIRMS	100,000.0	100,000.0	0.0
THEIRMS	304,970.0	304,970.0	0.0
THEIRMS	400,000.0	400,000.0	0.0
THEIRMS	600,100.0	600,100.0	0.0
THEIRMS	2,377,770.0	2,377,770.0	0.0
THEIRMS	120,000.0	120,000.0	0.0
THEIRMS	4,120,000.0	4,120,000.0	0,700.0
THEIRMS	610,000.0	610,000.0	0.0
THEIRMS	62,230.0	62,230.0	0.0
THEIRMS	600,130.0	600,130.0	0.0
THEIRMS	110,000.0	110,000.0	0.0
THEIRMS	600,000.0	600,000.0	0.0
THEIRMS	600,110.0	600,110.0	0.0
THEIRMS	1,027,000.0	1,027,000.0	0.0
THEIRMS	421,000.0	421,000.0	0.0
THEIRMS	74,000.0	74,000.0	0.0
THEIRMS	300,700.0	300,700.0	201,000.0
THEIRMS	4,000,130.0	4,000,130.0	0.0
THEIRMS	1,220,100.0	1,220,100.0	0.0
TOTAL	44,821,200.0	44,833,910.0	200,000.0

Line #
1
3
3
4
5
6
7
8
9
10
11
12
13
14

59

Item	Quantity	Price	Amount	Line #
Swing Demand-Actual	0.0	0.0000	\$0.00	8
Swing Demand-Accrued	0.0	0.0000	\$0.00	9
Swing Commodity-Actual	0.0	#DIV/0!	Average \$0.00	10
Swing Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	11
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	12
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	13
Swing Demand-Actual	0.0	0.00100	\$0.00	16
Swing Demand-Accrued	0.0	0.00100	\$0.00	18
Swing Commodity-Actual	0.0	#DIV/0!	Average \$0.00	17
Swing Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	18
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	19
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	21
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity-Actual	0.0	#DIV/0!	Average \$0.00	24
Swing Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	25
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	26
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	27
Swing Demand-Actual	0.0	0.00000	\$0.00	29
Swing Demand-Accrued	0.0	0.00000	\$0.00	30
Swing Commodity-Actual	0.0	#DIV/0!	Average \$0.00	31
Swing Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	34

July '10

60

ATTN: Ed Elliot
P. O. Box 2562
Tampa, FL 33601-2562

Invoice #: 23315
Invoice Date: 08/10/2010
Contract: 2370
BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

When paying, please refer to:

FOR NATURAL GAS SOLD IN THE MONTH OF Jul 2010

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
NGPL-FGT Jefferson	3618	Primary Settlement	85796	07/01/2010	07/01/2010	5,042 MMBtu	\$4.45000	\$22,436.90
NGPL-FGT Jefferson	3618	Primary Settlement	85910	07/02/2010	07/02/2010	5,042 MMBtu	\$4.47000	\$22,537.74
NGPL-FGT Jefferson	3618	Primary Settlement	85994	07/03/2010	07/06/2010	20,472 MMBtu	\$4.65000	\$95,194.80
NGPL-FGT Jefferson	3618	Primary Settlement	86080	07/07/2010	07/07/2010	4,961 MMBtu	\$4.84000	\$24,011.24
NGPL-FGT Jefferson	3618	Primary Settlement	86197	07/08/2010	07/08/2010	4,961 MMBtu	\$4.70500	\$23,341.51
NGPL-FGT Jefferson	3618	Primary Settlement	86293	07/09/2010	07/09/2010	4,961 MMBtu	\$4.60000	\$22,820.80
NGPL-FGT Jefferson	3618	Primary Settlement	86409	07/10/2010	07/12/2010	14,883 MMBtu	\$4.33500	\$64,517.81
NGPL-FGT Jefferson	3618	Primary Settlement	86511	07/13/2010	07/13/2010	5,042 MMBtu	\$4.43500	\$22,381.27
NGPL-FGT Jefferson	3618	Primary Settlement	86614	07/14/2010	07/14/2010	5,042 MMBtu	\$4.50000	\$22,889.00
NGPL-FGT Jefferson	3618	Primary Settlement	86700	07/15/2010	07/15/2010	5,118 MMBtu	\$4.42000	\$22,821.58
NGPL-FGT Jefferson	3618	Primary Settlement	86819	07/16/2010	07/16/2010	5,118 MMBtu	\$4.41000	\$22,570.38
NGPL-FGT Jefferson	3618	Primary Settlement	86906	07/17/2010	07/19/2010	15,320 MMBtu	\$4.68000	\$71,697.60
NGPL-FGT Jefferson	3618	Primary Settlement	87004	07/20/2010	07/20/2010	5,118 MMBtu	\$4.55000	\$23,286.90
NGPL-FGT Jefferson	3618	Primary Settlement	87097	07/21/2010	07/21/2010	5,042 MMBtu	\$4.62000	\$23,294.04
NGPL-FGT Jefferson	3618	Primary Settlement	87198	07/22/2010	07/22/2010	5,118 MMBtu	\$4.68000	\$23,952.24
NGPL-FGT Jefferson	3618	Primary Settlement	87330	07/23/2010	07/23/2010	5,118 MMBtu	\$4.68000	\$23,952.24
NGPL-FGT Jefferson	3618	Primary Settlement	87448	07/24/2010	07/26/2010	15,354 MMBtu	\$4.68000	\$71,858.72
NGPL-FGT Jefferson	3618	Primary Settlement	87583	07/27/2010	07/27/2010	5,118 MMBtu	\$4.68000	\$23,849.88
NGPL-FGT Jefferson	3618	Primary Settlement	87708	07/28/2010	07/28/2010	5,118 MMBtu	\$4.68500	\$23,977.83
NGPL-FGT Jefferson	3618	Primary Settlement	88092	07/29/2010	07/29/2010	5,037 MMBtu	\$4.66500	\$23,648.72
NGPL-FGT Jefferson	3618	Primary Settlement	88188	07/30/2010	07/31/2010	7,580 MMBtu	\$4.77500	\$36,194.50
NGPL-FGT Jefferson Subtotal						154,585		\$710,813.47
						154,585		\$710,813.47
							Sales tax	\$0.00

Total

INVOICE APPROVAL
Initials Date Function
JL 8/10/10 Verify
ARC 8/10/10 R SW
AL 8/10/10 Approve
PAR Number - If Applicable

61

Sales Invoice

SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Date: 08/09/2010
Contract Nbr: SLN00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

SOLD DURING THE MONTH OF JULY 2010

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 07262010000019-0001-00		BASE COMMODITY	27	27	2,177	MMBTU	\$4.6600	\$10,144.82
				Subtotal	23,153			\$106,710.25
MOPS 013813	FGT INTERCONNECT							
Mobile Bay 1 053220	MOBILE BAY-FGT SALES							
Deal-Order-Rev Nbr: 07022010000031-0001-00		BASE COMMODITY	03	06	44,400	MMBTU	\$4.6900	\$208,236.00
				Subtotal	44,400			\$208,236.00
Mobile Bay 1 053220	MOBILE BAY-FGT SALES							
Mobile Bay 1 053217	MOBILE BAY-GULFSTREAMS SALES							
Deal-Order-Rev Nbr: 07072010000035-0001-00		BASE COMMODITY	08	08	10,500	MMBTU	\$4.7100	\$50,085.00
Deal-Order-Rev Nbr: 07082010000021-0001-00		BASE COMMODITY	09	09	10,500	MMBTU	\$4.6000	\$48,300.00
Mobile Bay 1 053217	MOBILE BAY-GULFSTREAMS SALES							
				Subtotal	21,000			\$98,385.00

INVOICE APPROVAL
Initials Date Function
[Signature] 8/12/10 Verify
[Signature] 8/17/10 Review
[Signature] 8/17/10 Approve
PAR Number - If Applicable

Total Base Commodity 91,153 Net Amount Due [REDACTED]

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS SYSTEMS A DIV TO TAMPA ELECTRIC CO
 702 N FRANKLIN ST PLAZA 7
 TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: 81008S0151
Invoice Date: 08/09/2010
Contract Nbr: SL-00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

SOLD DURING THE MONTH OF JULY 2010

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
DESTIN 016503	DESTIN GULFSTREAM DELIVERY							
Deal-Order-Rev Nbr: 07072010000034-0001-00		BASE COMMODITY	08	08	2,600	MMBTU	\$4.7700	\$12,402.00
				Subtotal	2,600			\$12,402.00
DESTIN 016503	DESTIN GULFSTREAM DELIVERY							
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 07092010000011-0001-00		BASE COMMODITY	10	12	3,000	MMBTU	\$4.3350	\$13,005.00
Deal-Order-Rev Nbr: 07122010000046-0001-00		BASE COMMODITY	13	13	495	MMBTU	\$4.4350	\$2,195.32
Deal-Order-Rev Nbr: 07132010800019-0001-00		BASE COMMODITY	14	14	600	MMBTU	\$4.5000	\$2,700.00
Deal-Order-Rev Nbr: 07192010000018-0001-00		BASE COMMODITY	20	20	2,000	MMBTU	\$4.5600	\$9,120.00
Deal-Order-Rev Nbr: 07202010000030-0001-00		BASE COMMODITY	21	21	2,177	MMBTU	\$4.6200	\$10,057.74
Deal-Order-Rev Nbr: 07212010000030-0001-00		BASE COMMODITY	22	22	2,177	MMBTU	\$4.7050	\$10,242.78
Deal-Order-Rev Nbr: 07222010000003-0001-00		BASE COMMODITY	23	23	2,177	MMBTU	\$4.6700	\$10,166.59
Deal-Order-Rev Nbr: 07232010000025-0001-00		BASE COMMODITY	24	24	2,772	MMBTU	\$4.6800	\$12,972.96
		BASE COMMODITY	25	25	2,787	MMBTU	\$4.6800	\$13,043.16
		BASE COMMODITY	26	26	2,791	MMBTU	\$4.6800	\$13,061.88

63

Gas Sales Invoice

Invoice Date 08/11/2010
 Contract # 1192796
 Delivery Month Jul 2010

To:
 Jason Weber
 PO BOX 2562
 TAMPA, FL, 33601-2562
 Fax # (813) 228-4194

Remit:

Natural Gas delivered during Jul 2010

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Southern Natural Gas Company				
SNG Tier 2 Pool (PSNG2790)				
Base Commodity 07/01-07/31	3926898 / 9198158	404,922	4.4200	1,789,755.24
Total For SNG Tier 2 Pool (PSNG2790)		404,922		1,789,755.24
Total Amount Due		404,922		

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below. Including appropriate documentation.
 *** Please include invoice number on all remittances. ***

Indexes used in pricing calculations:

07/01-07/31: SNG Louisiana IF

4.740000

INVOICE APPROVAL
 Initials Date Function
 [Signature] 8/24/10 Verify
 [Signature] 8/24/10 Approve
 PAR Number - If Applicable

If you have any questions, please contact :
 or send a facsimile to :
 Or Email:
 0

1.4

Contact:
 Email:
 Phone:
 Fax:

TO:
 Peoples Gas Systems, a Division of
 Tampa Electric Company
 702 N. Franklin
 Plaza 8
 Tampa, FL 33602
 United States

Contact: Jason Weber
 Email: jgssettlements@tce.com
 Phone: 813-228-4941
 Fax: 813-228-1545

Remit To:
 Chevron Natural Gas

~~01-20-000-257-07-000~~

Sales Invoice
 Invoice #: 484837
 Delivery Period: Jul-10
 Invoice Date: 08/09/2010
 Bill Date: 08/25/2010
 Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start / End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1015706	Fixed Price	07/12/10	Sell	YBrysch	Destin	Gulf Stream	13 13	4.520000	11,520	52,070.40
1016478	Fixed Price	07/13/10	Sell	YBrysch	Destin	Gulf Stream	14 14	4.560000	3,951	18,016.56
1018593	Fixed Price	07/13/10	Sell	YBrysch	Destin	FGT/Destin	14 14	4.600000	9,000	41,400.00
1021059	Fixed Price	07/20/10	Sell	YBrysch	Destin	Gulf Stream	21 21	4.800000	5,719	27,451.20
1022346	Fixed Price	07/21/10	Sell	YBrysch	Destin	Gulf Stream	22 22	4.880000	6,200	30,256.00
1023503	Fixed Price	07/22/10	Sell	YBrysch	Destin	Gulf Stream	23 23	4.900000	573	2,807.70
1024326	Fixed Price	07/23/10	Sell	YBrysch	Destin	Gulf Stream	24 26	4.900000	28,473	139,517.70
1027254	Fixed Price	07/27/10	Sell	YBrysch	Destin	FGT/Destin	28 28	4.810000	6,195	29,797.95
1028950	Fixed Price	07/28/10	Sell	YBrysch	Destin	Gulf Stream	29 29	4.900000	10,000	49,000.00
Destin Total :									81,631	\$390,317.51
1008985	Fixed Price	07/01/10	Sell	YBrysch	WFS-MB	WFS-MB Pool	2 2	4.540000	6,520	29,600.80
1009813	Fixed Price	07/02/10	Sell	KPolrot	WFS-MB	WFS-MB Pool	3 6	4.700000	6,080	28,576.00
1016478	Fixed Price	07/13/10	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	14 14	4.560000	1,248	5,690.88
1027143	Fixed Price	07/27/10	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	28 28	4.860000	10,000	48,600.00
WFS-MB Total :									23,848	\$112,467.68
Sell Total :									105,479	\$502,785.19

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : \$502,785.19 USD

INVOICE APPROVAL
 Initials Date Function
 [Signature] 8/10/10 Verify
 [Signature] 8/10/10 Approve
 PAR Number - If Applicable

100

65-

~~Peoples Gas System~~
 702 N. Franklin St.
 Tampa, FL 33602
 Phone: 813/228-4149 Fax: 813/228-4194
 Attn: Ed Elliot

Wire:

~~10/13/10~~

~~Signature~~
 August 12, 2010
 Terms: Net 10 days

Date	MMBtu	Unit Price	Total
Sonat Pipeline			
051370 - Cotton Valley - Logansport July, 2010	126,604	4.380000000	554,525.52
Total:	126,604		554,525.52

INVOICE APPROVAL
 Initials Date Function
 [Signature] 8/12/10 Verify
 [Signature] [Signature] Approve
 PAR Number - If Applicable

Invoice Total:

126,604

LL

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jimweber@tecoenergy.com Tampa, FL 33602		Statement Number: R071087554 ed: Jul -2010 Date: August 11, 2010
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Telephone: Fax:	Method: August 25, 2010 Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: USS

Sell

Item #	Delivery Date Start End	Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
--------	----------------------------	--------	----------	-------	-------------	---------------------	------------	--------

Statement Total:

~~670,362.04~~

Vol. 144,182 dls.
-321

670,367.71

Total 143,866
*PER PGS

*PER CONOCO

~~\$670,383.04 + 07/10 PRO
 <1,445.97 -> AGJ's
 <1,559.47 ->
 355.82 * 04/10 CASABUT
 455.18 * 05/10 " "
 668,188.64 *~~

~~\$667,362.31 ✓
 355.82 +
 455.18 +
 668,173.31 *~~

~~668,188.64 +
 <725,042.57 -> DUE PGS INV # 35384
 <856,853.93 -> DUE PGS ON 8/25/10~~

~~668,173.31 +
 <725,042.57 ->
 <856,869.26 -> DUE PGS 8/25/10 MO~~

<15.37 DIFF.

✓ CR. MEO

INVOICE APPROVAL
 Initials _____ Date _____
 Function _____
 Verify _____
 Approve _____
 PAF Number - If Applicable _____

102

67

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602		Statement Number: R071087554 Billing Period: Jul -2010 Statement Date: August 11, 2010
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Telephone: Fax:	Due Date: August 25, 2010 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
36	29-Jul-10	29-Jul-10	19475-387	ANR	St. Landry	Commodity	1,454	\$4.8000	\$6,979.20 ✓
					St. Landry Sub-total:		1,454		\$6,979.20
				ANR Total:			1,454		\$6,979.20
25	14-Jul-10	14-Jul-10	19475-372	Destin	Destin	Commodity	10,805	\$4.5600	\$49,270.80 ✓
28	15-Jul-10	15-Jul-10	19475-375	Destin	Destin	Commodity	10,800	\$4.4800	\$48,384.00 ✓
34	21-Jul-10	21-Jul-10	19475-381	Destin	Destin	Commodity	6,000	\$4.7100	\$28,260.00 ✓
35	21-Jul-10	21-Jul-10	19475-382	Destin	Destin	Commodity	10,000	\$4.7300	\$47,300.00 ✓
39	30-Jul-10	31-Jul-10	19475-388	Destin	Destin	Commodity	6,750	\$4.8700	\$32,872.50 ✓
					Destin Sub-total:		44,355		\$208,087.30
				Destin Total:			44,355		\$208,087.30
24	13-Jul-10	13-Jul-10	19475-371	Florida	Bogalusa Mardi Gras	Commodity	3,700	\$4.4800	\$16,578.00 ✓
26	14-Jul-10	14-Jul-10	19475-373	Florida	Bogalusa Mardi Gras	Commodity	4,200	\$4.5600	\$19,152.00 ✓
29	15-Jul-10	15-Jul-10	19475-376	Florida	Bogalusa Mardi Gras	Commodity	4,200	\$4.4600	\$18,732.00 ✓
31	16-Jul-10	16-Jul-10	19475-378	Florida	Bogalusa Mardi Gras	Commodity	4,500	\$4.4200	\$19,890.00 ✓
40	30-Jul-10	31-Jul-10	19475-389	Florida	Bogalusa Mardi Gras	Commodity	9,712	\$4.8700	\$47,297.44 ✓
					Bogalusa Mardi Gras Sub-total:		26,312		\$121,647.44
1	1-Jul-10	1-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	750	\$4.5200	\$3,390.00
2	2-Jul-10	2-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	750	\$4.5150	\$3,386.25
3	3-Jul-10	6-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	3,000	\$4.7050	\$14,115.00
4	7-Jul-10	7-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	750	\$4.8450	\$3,633.75
5	8-Jul-10	8-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.7650	\$3,025.77
6	9-Jul-10	9-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.6450	\$2,949.58
7	10-Jul-10	12-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	1,905	\$4.3800	\$8,343.90
8	13-Jul-10	13-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.5000	\$2,857.50 ✓
9	14-Jul-10	14-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.5650	\$2,898.78
10	15-Jul-10	15-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.4800	\$2,844.80
11	16-Jul-10	16-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.4650	\$2,835.28
12	17-Jul-10	19-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	1,905	\$4.6450	\$8,848.72

103

68

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tccoenergy.com Tampa, FL 33602		Statement Number: R071087554 Billing Period: Jul -2010 Statement Date: August 11, 2010
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Telephone: Fax:	Due Date: August 25, 2010 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
13	20-Jul-10	20-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.6600	\$2,959.10
14	21-Jul-10	21-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.7550	\$3,019.43
15	22-Jul-10	22-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.8350	\$3,070.23
16	23-Jul-10	23-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.8000	\$3,048.00
17	24-Jul-10	26-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	1,905	\$4.8600	\$9,258.30
18	27-Jul-10	27-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.8550	\$3,082.93
19	28-Jul-10	28-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.8650	\$3,089.28
20	29-Jul-10	29-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.8500	\$3,079.75
21	30-Jul-10	31-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	1,270	\$4.8850	\$6,203.95
					Zone 1 Pool Sub-total:		20,490		\$95,940.30
27	14-Jul-10	14-Jul-10	19475-374	Florida	Zone 3 Pool	Commodity	1,195	\$4.5600	\$5,449.20
					Zone 3 Pool Sub-total:		1,195		\$5,449.20
				Florida Total:			47,997		\$223,036.84
22	1-Jul-10	1-Jul-10	19475-369	MoBay	MBPP	Commodity	1,000	\$4.4800	\$4,480.00
23	3-Jul-10	6-Jul-10	19475-370	MoBay	MBPP	Commodity	10,800	\$4.6700	\$50,436.00
30	15-Jul-10	15-Jul-10	19475-377	MoBay	MBPP	Commodity	10,750	\$4.4800	\$48,180.00
32	16-Jul-10	18-Jul-10	19475-379	MoBay	MBPP	Commodity	3,719	\$4.4200	\$16,437.98
					MBPP Sub-total:		26,269		\$119,513.98
				MoBay Total:			26,269		\$119,513.98
41	22-Jul-10	22-Jul-10	19475-390	SPS	Southern Pines - FGT	Commodity	2,524	\$4.8200	\$12,185.68
					Southern Pines - FGT Sub-total:		2,524		\$12,185.68
				SPS Total:			2,524		\$12,185.68
38	23-Jul-10	23-Jul-10	19475-384	Transco	St Helena	Commodity	5,694	\$4.7600	\$27,103.44
37	24-Jul-10	26-Jul-10	19475-385	Transco	St Helena	Commodity	15,894	\$4.7500	\$75,496.50
					St Helena Sub-total:		21,588		\$102,599.94
				Transco Total:			21,588		\$102,599.94

104

69

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602		Statement Number: R071088031
Contact: Jason Weber		Billing Period: Jul -2010
Telephone: (813) 228-4941	Contact:	Statement Date: August 18, 2010
Fax: (813) 228-4194	Telephone:	Due Date: August 25, 2010
	Fax:	Payment Method: Wire
		Terms: NETOUT - 25TH OF MONTH
		Payment Currency: US\$

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
Zone 1 Pool Sub-total:							-321		-\$1,445.97
Florida Total:							-321		-\$1,445.97
Statement Total:									-\$1,445.97

NEED REVERSAL OF CUTS
TO BLOADS + APPLICATION
OF THEM TO SPOT DEALS.

GD's 7/13 + 7/21
[318] [9]

105

70

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jimweber@tecoenergy.com Tampa, FL 33602		Statement Number: R071088031 Billing Period: Jul -2010 Statement Date: August 18, 2010
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Telephone: Fax:	Due Date: August 25, 2010 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$

*** CASHOUT + CUTS**

Sell

Item #	Delivery Date Start	End	Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
43	1-Jul-10	31-Jul-10	19475-368	Florida	Zone 1 Pool	Cashout	6	\$4.6380	\$27.83
1	1-Jul-10	1-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	750	\$4.5200	\$3,390.00
2	1-Jul-10	1-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 1 of Stmt R071087554	-750	\$4.5200	-\$3,390.00
3	2-Jul-10	2-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	750	\$4.5150	\$3,386.25
4	2-Jul-10	2-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 2 of Stmt R071087554	-750	\$4.5150	-\$3,386.25
5	3-Jul-10	6-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	3,000	\$4.7050	\$14,115.00
6	3-Jul-10	6-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 3 of Stmt R071087554	-3,000	\$4.7050	-\$14,115.00
7	7-Jul-10	7-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	750	\$4.8450	\$3,633.75
8	7-Jul-10	7-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 4 of Stmt R071087554	-750	\$4.8450	-\$3,633.75
9	8-Jul-10	8-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.7650	\$3,025.77
10	8-Jul-10	8-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 5 of Stmt R071087554	-635	\$4.7650	-\$3,025.77
11	9-Jul-10	9-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.6450	\$2,949.58
12	9-Jul-10	9-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 6 of Stmt R071087554	-635	\$4.6450	-\$2,949.58
13	10-Jul-10	12-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	1,905	\$4.3800	\$8,343.90
14	10-Jul-10	12-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 7 of Stmt R071087554	-1,905	\$4.3800	-\$8,343.90
15	13-Jul-10	13-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	317	\$4.5000	\$1,426.50
16	13-Jul-10	13-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 8 of Stmt R071087554	-317	\$4.5000	-\$1,426.50
17	14-Jul-10	14-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.5650	\$2,898.78
18	14-Jul-10	14-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 9 of Stmt R071087554	-635	\$4.5650	-\$2,898.78
19	15-Jul-10	15-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.4800	\$2,844.80
20	15-Jul-10	15-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 10 of Stmt R071087554	-635	\$4.4800	-\$2,844.80
21	16-Jul-10	16-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.4650	\$2,835.28

106

71

(918) { 317 } \$4.5000 } \$1,426.50 }
 -835 } \$4.5000 } -\$2,857.50 }

BILL To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602		Demit To:	Statement Number: R071088031 Billing Period: Jul -2010 Statement Date: August 18, 2010
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Telephone: Fax:	Due Date: August 25, 2010 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$	

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
22	16-Jul-10	16-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 11 of Stmt R071087554	-635	\$4.4650	-\$2,835.28
23	17-Jul-10	19-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	1,905	\$4.6450	\$8,848.72
24	17-Jul-10	19-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 12 of Stmt R071087554	-1,905	\$4.6450	-\$8,848.72
25	20-Jul-10	20-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.6600	\$2,959.10
26	20-Jul-10	20-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 13 of Stmt R071087554	-635	\$4.6600	-\$2,959.10
27	21-Jul-10	21-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	626	\$4.7550	\$2,976.63
28	21-Jul-10	21-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 14 of Stmt R071087554	-635	\$4.7550	-\$3,019.43
29	22-Jul-10	22-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.8350	\$3,070.23
30	22-Jul-10	22-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 15 of Stmt R071087554	-635	\$4.8350	-\$3,070.23
31	23-Jul-10	23-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.8000	\$3,048.00
32	23-Jul-10	23-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 16 of Stmt R071087554	-635	\$4.8000	-\$3,048.00
33	24-Jul-10	26-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	1,905	\$4.8600	\$9,258.30
34	24-Jul-10	26-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 17 of Stmt R071087554	-1,905	\$4.8600	-\$9,258.30
35	27-Jul-10	27-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.8550	\$3,082.93
36	27-Jul-10	27-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 18 of Stmt R071087554	-635	\$4.8550	-\$3,082.93
37	28-Jul-10	28-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.8650	\$3,089.28
38	28-Jul-10	28-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 19 of Stmt R071087554	-635	\$4.8650	-\$3,089.28
39	29-Jul-10	29-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.8500	\$3,079.75
40	29-Jul-10	29-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 20 of Stmt R071087554	-635	\$4.8500	-\$3,079.75
41	30-Jul-10	31-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	1,270	\$4.8850	\$6,203.95
42	30-Jul-10	31-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 21 of Stmt R071087554	-1,270	\$4.8850	-\$6,203.95

(9) 626 \$4.7550 (\$42.80)

107

22

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jimweber@tecoenergy.com Tampa, FL 33602		Remit To:	Statement Number: R071088064 Billing Period: Jul -2010 Statement Date: August 20, 2010
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Telephone: Fax:	Due Date: August 25, 2010 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$	

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
41	30-Jul-10	31-Jul-10	19475-388	Florida	Zone 1 Pool	Commodity	1,270	\$4.7750	\$8,064.25
42	30-Jul-10	31-Jul-10	19475-388	Florida	Zone 1 Pool	Reverse Item 41 of Stmt R071088031	-1,270	\$4.8850	-\$6,203.95
Zone 1 Pool Sub-total:									-\$1,559.43
Florida Total:									-\$1,559.43
Statement Total:									-\$1,559.43

108

23

BILL TO: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jimweber@tecoenergy.com Tampa, FL 33602		Statement Number: R071088064 Billing Period: Jul -2010 Statement Date: August 20, 2010
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Telephone: Fax:	Due Date: August 25, 2010 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$

** FIXING BASELOAD PRICING ✓*

Sell									
Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
43	1-Jul-10	31-Jul-10	19475-368	Florida	Zone 1 Pool	Cashout	6	\$4.6380	\$27.83
1	1-Jul-10	1-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	750	\$4.4900	\$3,367.50
2	1-Jul-10	1-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 1 of Stmt R071088031	-750	\$4.5200	-\$3,390.00
44	1-Jul-10	31-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 43 of Stmt R071088031	-6	\$4.6380	-\$27.83
3	2-Jul-10	2-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	750	\$4.5000	\$3,375.00
4	2-Jul-10	2-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 3 of Stmt R071088031	-750	\$4.5150	-\$3,386.25
5	3-Jul-10	6-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	3,000	\$4.6550	\$13,965.00
6	3-Jul-10	6-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 5 of Stmt R071088031	-3,000	\$4.7050	-\$14,115.00
7	7-Jul-10	7-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	750	\$4.8400	\$3,630.00
8	7-Jul-10	7-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 7 of Stmt R071088031	-750	\$4.8450	-\$3,633.75
9	8-Jul-10	8-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.7050	\$2,987.68
10	8-Jul-10	8-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 9 of Stmt R071088031	-635	\$4.7650	-\$3,025.77
11	9-Jul-10	9-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.8000	\$2,921.00
12	9-Jul-10	9-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 11 of Stmt R071088031	-635	\$4.6450	-\$2,949.58
13	10-Jul-10	12-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	1,905	\$4.3350	\$8,258.17
14	10-Jul-10	12-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 13 of Stmt R071088031	-1,905	\$4.3800	-\$8,343.90
15	13-Jul-10	13-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	317	\$4.4350	\$1,405.90
16	13-Jul-10	13-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 15 of Stmt R071088031	-317	\$4.5000	-\$1,426.50
17	14-Jul-10	14-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.5000	\$2,857.50
18	14-Jul-10	14-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 17 of Stmt R071088031	-635	\$4.5650	-\$2,898.78
19	15-Jul-10	15-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.4200	\$2,806.70

109

74

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jimweber@tecoenergy.com Tampa, FL 33602		Remit To:	Statement Number: R071088064 Billing Period: Jul -2010 Statement Date: August 20, 2010
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Telephone: Fax:	Due Date: August 25, 2010 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$	

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
20	15-Jul-10	15-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 19 of Stmt R071088031	-635	\$4.4800	-\$2,844.80
21	16-Jul-10	16-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.4100	\$2,800.35
22	16-Jul-10	16-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 21 of Stmt R071088031	-635	\$4.4850	-\$2,835.28
23	17-Jul-10	19-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	1,905	\$4.6800	\$8,915.40
24	17-Jul-10	19-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 23 of Stmt R071088031	-1,905	\$4.6450	-\$8,848.72
25	20-Jul-10	20-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.5800	\$2,895.80
26	20-Jul-10	20-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 25 of Stmt R071088031	-635	\$4.6800	-\$2,959.10
27	21-Jul-10	21-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	626	\$4.6200	\$2,892.12
28	21-Jul-10	21-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse item 27 of Stmt R071088031	-626	\$4.7550	-\$2,978.83
29	22-Jul-10	22-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.7050	\$2,987.88
30	22-Jul-10	22-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse item 28 of Stmt R071088031	-635	\$4.8350	-\$3,070.23
31	23-Jul-10	23-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.6750	\$2,968.63
32	23-Jul-10	23-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse item 31 of Stmt R071088031	-635	\$4.8000	-\$3,048.00
33	24-Jul-10	26-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	1,905	\$4.6700	\$8,898.35
34	24-Jul-10	28-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 33 of Stmt R071088031	-1,905	\$4.8800	-\$9,258.30
35	27-Jul-10	27-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.6550	\$2,955.93
36	27-Jul-10	27-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 35 of Stmt R071088031	-635	\$4.8550	-\$3,082.93
37	28-Jul-10	28-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.6850	\$2,974.98
38	28-Jul-10	28-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 37 of Stmt R071088031	-635	\$4.8550	-\$3,089.28
39	29-Jul-10	29-Jul-10	19475-368	Florida	Zone 1 Pool	Commodity	635	\$4.6950	\$2,981.33
40	29-Jul-10	29-Jul-10	19475-368	Florida	Zone 1 Pool	Reverse Item 39 of Stmt R071088031	-635	\$4.8500	-\$3,079.75

110

25

FINAL - GAS INVOICE

DATE: August 11, 2010

INVOICE NO: ~~21824081110-0~~ Revision: 1
(Please reference invoice number on payment)

PURCHASER: Peoples Gas System
division of Tampa Electric
702 N. Franklin Street
Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on
or before the 25th day of this month.

ATTN: Jason Weber
Phone: 813-228-4941
FAX: 813-228-1545
Email: PGSSettlements@tecoenergy.com

DOE DATE: August 25, 2010

SALES MONTH: July-2010

Receipts	Pricing	(MMBtu)	Rate	Amount
Mobile Bay Plant POOL	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	72,048.00	\$4.830000	\$347,982.18

AMOUNT DUE TO

~~347,982.18~~

72,048.00

MMBtu

~~347,982.18~~

INVOICE APPROVAL
Initials Date Function
CE 8/16/10 Verify
JL 8/19/10 Review
PC 8/11/10 Approve
PAR Number - If Applicable

347,982.18 +
#218100811100
550,219.11 +

~~347,982.18~~

76

FINAL - GAS INVOICE

DATE: August 11, 2010
INVOICE NO: ~~081810-06111000~~
(Please reference invoice number on payment)

PURCHASER: Peoples Gas System
Division of Tampa Electric
702 N. Franklin Street
Tampa, FL 33602

ATTN: Jason Weber
Phone: 813-228-4941
FAX: 813-228-1545
Email: PGSSettlements@tecoenergy.com

TERMS: Payment due via wire transfer of funds on or before the 25th day of this month.

DUE DATE: August 25, 2010

SALES MONTH: July-2010

Pipeline	Pricing	Volume (MMBtu)	Billable Rate	Amount
Destin Pool	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	112,923.00	\$4.830000	\$545,418.09
FGT Z3	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	994.00	\$4.830000	\$4,801.02

AMOUNT DUE TO

113,917.00

MMBtu

Wire Tr

TX 77002

Qt

1-8395

77

SELLER: EOG RESOURCES, INC.

~~PEOPLES GAS SYSTEM~~

702 N. FRANKLIN STREET
TAMPA, FL 33602
ATTN:

JASON WEBER
Phone: 813.228.4941

Email: PGSSSETTLEMENTS@TECOENERGY.COM

INVOICE APPROVAL

Initials	Date	Function
<i>JW</i>	<i>8/16/10</i>	Verify
<i>JW</i>	<i>8/16/10</i>	Approve

PAR Number - If Applicable

Counterparty ID:	245777
Invoice Date:	08/06/2010
Production Month:	Jul-10
Payment Method:	WIRE

INVOICE STATEMENT

Product	Invoice Number	Invoice Date	Quantity	Unit Price	Total
GULF SOUTH-DWNSTRM	022163	GULF SOUTH/DESTIN	MK000669/110233	5,000 MMBTU	\$4.49000 \$22,450.00
GULF SOUTH-DWNSTRM	022164	GULF SOUTH/ DESTIN GULFSTREAM	MK000669/110270	10,000 MMBTU	\$4.54000 \$45,400.00
GULF SOUTH-DWNSTRM	022163	GULF SOUTH/DESTIN	MK000669/110912	7,705 MMBTU	\$4.73000 \$36,444.65
GULF SOUTH-DWNSTRM	022164	GULF SOUTH/ DESTIN GULFSTREAM	MK000669/110976	16,720 MMBTU	\$4.87000 \$81,426.40
GULF SOUTH-DWNSTRM	022164	GULF SOUTH/ DESTIN GULFSTREAM	MK000669/111014	11,720 MMBTU	\$4.85000 \$56,842.00
TOTAL AMOUNT DUE:			51,145 MMBTU	\$4.74265	\$242,963.05

Please direct all inquiries to

Please Remit Payment To:
PAYMENT DUE: 08/25/2010

Please Send Correspondence To:

~~PEOPLES GAS SYSTEM~~

113

28

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

Sales Invoice

IBIDI To: Electric Company		Invoice Date: 8/12/2010 Delivery Period: July 2010
Center Telepl: Fax: Email:		SAP Vendor: SAP Customer: Payment Method: Wire CTM Short Name:
Telephone: (813) 228-4981 Fax: (813) 228-4194 Email: POSSCITEMENTS@tccoenergy.com		8/12/2010

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	07/22/2010	07/23/2010	Sales Commodity	I	1122H	D-BMY002-080402	981432 HPL/FGT (MAGNET WITHERS)	1,473	1,473	\$4.7200	\$6,952.56 ✓
HPL	07/23/2010	07/23/2010	Sales Commodity	I	1122H	D-BMY003-080403	981446 HPL/FGT (VIDOR)	1,244	1,244	\$4.7200	\$5,871.68 ✓
HPL	07/24/2010	07/25/2010	Sales Commodity	I	1122H	D-BMZ127-080641	981432 HPL/FGT (MAGNET WITHERS)	1,473	1,473	\$4.6700	\$6,878.91 ✓
HPL	07/25/2010	07/26/2010	Sales Commodity	I	1122H	D-BMZ127-080641	981432 HPL/FGT (MAGNET WITHERS)	1,473	1,473	\$4.6700	\$6,878.91 ✓
HPL	07/26/2010	07/27/2010	Sales Commodity	I	1122H	D-BMZ127-080641	981432 HPL/FGT (MAGNET WITHERS)	1,473	1,473	\$4.6700	\$6,878.91 ✓
HPL	07/27/2010	07/28/2010	Sales Commodity	I	1122H	D-BMZ238-080731	981432 HPL/FGT (MAGNET WITHERS)	1,473	1,473	\$4.6550	\$6,856.82 ✓
HPL	07/28/2010	07/29/2010	Sales Commodity	I	1122H	D-BMZ484-080866	981432 HPL/FGT (MAGNET WITHERS)	1,473	1,473	\$4.6850	\$6,901.00 ✓

Commodity Total 122,988 MMBtu \$568,545.14

INVOICE APPROVAL
 Initials Date Function
 [Signature] 8/18/10 Verify
 [Signature] 8/18/10 Approve
 PAR Number - If Applicable

$\$6902$
 $\$568,545.14 +$
 $\$6991$
 $122,524$
 $2,085.84 -$
 $\$566,459.30$

114

79

Sales Invoice

Pipeline Company: BMU Inc Telephone: (813) 228-4941 Fax: (813) 228-4194 Email: PGSSettlements@teconogy.com		Invoice Number: 006902 Invoice Date: 8/12/2010 Delivery Period: July 2010 SAP Vendor: SAP Customer: Due Date: 9/25/2010 Payment Method: Wire GTM Short Name:
---	--	--

Pipeline	Prod Period	Description	Tier	Contract	Deal#	Meter	MCF	MMBTU	Rate	Amount Due
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMU163-078768	981432	1,473	1,473	\$4.49000	\$6,613.77
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMU186-078791	981446	4,573	4,573	\$4.52000	\$20,669.96
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMU473-078912	981432	4,573	4,573	\$4.52000	\$20,669.96
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMV539-079034	981432	5,892	5,892	\$4.69000	\$27,633.48
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMV540-079035	981446	4,976	4,976	\$4.69000	\$23,337.44
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMW728-079617	981432	1,473	1,473	\$4.45000	\$6,554.85
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMW729-079618	981446	1,244	1,244	\$4.45000	\$5,535.80
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMW857-079687	981446	4,573	4,573	\$4.49000	\$20,532.77

115

80

Sales Invoice

Invoicing Company: ETC Marketing, Ltd.	Bill To: Peoples Gas System, a division of Tampa Electric Company	Invoice Number: 006902
		Invoice Date: 8/12/2010
		Delivery Period: July 2010
		SAP Vendor:
		SAP Customer:
		Due Date: 8/25/2010
		Payment Method: Wire
		GTM Short Name:
Fax:	Fax: (813) 226-4194	
Email:	Email: PGSSettlements@tpecoenergy.com	

<u>Pipeline</u>	<u>Prod Period</u>	<u>Description</u>	<u>Tier</u>	<u>Contract</u>	<u>Deal #</u>	<u>Meter</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Rate</u>	<u>Amount Due</u>
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMW866-079695	981432	1,473	1,473	\$4.49000	\$6,613.77
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMW867-079697	981446	1,244	1,244	\$4.49000	\$5,585.56
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMX152-079820	981446	4,573	4,573	\$4.42000	\$20,212.66
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMX165-079833	981432	1,473	1,473	\$4.43000	\$6,525.39
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMX167-079835	981446	1,244	1,244	\$4.43000	\$5,510.92
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMX330-079951	981446	4,293	4,293	\$4.41000	\$18,932.13
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMX494-080054	981432	34,344	34,344	\$4.69938	\$161,395.35
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMX494-080054	981446	30,051	30,051	\$4.65714	\$139,951.80
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMX654-080171	981432	1,473	1,473	\$4.60000	\$6,775.80
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMX655-080172	981446	1,244	1,244	\$4.60000	\$5,722.40

116

81

Sales Invoice

Invoicing Company: ETC Marketing, Ltd.	Bill To: Peoples Gas System, a division of Texas Electric Company	Invoice Number: 006902	Invoice Date: 8/12/2010
		Period: July 2010	
		sr: wart	
		Method: Wire	8/25/2010
Fax: Email:	Fax: Email: (813) 228-4194 PGSSettlements@tccocacopy.com	GTM Short Name:	

Pipeline	Prod Period	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMX794-080274	981432	1,473	1,473	\$4.62000	\$6,805.26
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMX796-080273	981446	1,244	1,244	\$4.62000	\$5,747.28
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMY002-080402	981452	1,473	1,473	\$4.72000	\$6,952.56
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMY003-080403	981446	1,244	1,244	\$4.72000	\$5,871.68
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMZ127-080641	981432	4,419	4,419	\$4.67000	\$20,636.73
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMZ238-080731	981432	1,473	1,473	\$4.65500	\$6,856.82
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMZ484-080866	981432	1,473	1,473	\$4.68500	\$6,901.00
Total HPL							122,988	122,988		\$568,545.14
TOTALS							122,988 Mcf	122,988 MMBtu		\$568,545.14

117

82

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

Sales Invoice

Remit To: ETC Marketing, Ltd. 711 Louisiana St Ste 900	Bill To: Peoples Gas System, a division of Tampa Electric Company 702 N Franklin St	Invoice Number: 006902 Invoice Date: 8/12/2010 Delivery Period: July 2010
		SAP Vendor: SAP Customer:
		Due Date: 8/25/2010
		Payment Method: Wire
		GTM Short Name:

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	07/01/2010	07/02/2010	Sales Commodity	1	11231	D-BMU163-078768	981432 HPL/FGT (MAGNET WITHERS)	1,473	1,473	\$4,4900	\$6,613.77 ✓
HPL	07/01/2010	07/02/2010	Sales Commodity	1	1122H	D-BMU186-078791	981446 HPL/FGT (VIDOR)	4,573	4,573	\$4,5200	\$20,669.96 ✓
HPL	07/03/2010	07/03/2010	Sales Commodity	1	1122H	D-BMU473-078912	981432 HPL/FGT (MAGNET WITHERS)	4,573	4,573	\$4,5200	\$20,669.96 ✓
HPL	07/03/2010	07/04/2010	Sales Commodity	1	1122H	D-BMV539-079034	981432 HPL/FGT (MAGNET WITHERS)	1,473	1,473	\$4,6900	\$6,908.37 ✓
HPL	07/04/2010	07/05/2010	Sales Commodity	1	1122H	D-BMV539-079034	981432 HPL/FGT (MAGNET WITHERS)	1,473	1,473	\$4,6900	\$6,908.37 ✓
HPL	07/05/2010	07/06/2010	Sales Commodity	1	1122H	D-BMV539-079034	981432 HPL/FGT (MAGNET WITHERS)	1,473	1,473	\$4,6900	\$6,908.37 ✓
HPL	07/06/2010	07/07/2010	Sales Commodity	1	1122H	D-BMV539-079034	981432 HPL/FGT (MAGNET WITHERS)	1,473	1,473	\$4,6900	\$6,908.37 ✓
HPL	07/03/2010	07/04/2010	Sales Commodity	1	1122H	D-BMV540-079035	981446 HPL/FGT (VIDOR)	1,244	1,244	\$4,6900	\$5,834.36 ✓
HPL	07/04/2010	07/05/2010	Sales Commodity	1	1122H	D-BMV540-079035	981446 HPL/FGT (VIDOR)	1,244	1,244	\$4,6900	\$5,834.36 ✓

118

83

Sales Invoice

Remit To: ETC Marketing, Ltd. 711 Louisiana St Ste 900	Billing To: Peoples Gas System, a division of Tampa Electric Company 702 N Franklin St	Invoice Number: 006902	Invoice Date: 8/12/2010
		Delivery Period: July 2010	
		Order Number:	
		Order Date:	8/25/2010
		Order Method:	Wire
		Order Name:	

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	07/05/2010	07/06/2010	Sales Commodity	1	1122H	D-BMV540-079035	981446 HPL/FGT (VIDOR)	1,244	1,244	\$4.6900	\$5,834.36 ✓
HPL	07/06/2010	07/07/2010	Sales Commodity	1	1122H	D-BMV540-079035	981446 HPL/FGT (VIDOR)	1,244	1,244	\$4.6900	\$5,834.36 ✓
HPL	07/13/2010	07/14/2010	Sales Commodity	1	1122H	D-BMW728-079617	981432 HPL/FGT (MAGNET WITHERS)	1,473	1,473	\$4.4500	\$6,554.85 ✓
HPL	07/13/2010	07/14/2010	Sales Commodity	1	1122H	D-BMW729-079618	981446 HPL/FGT (VIDOR)	1,244	1,244	\$4.4500	\$5,535.80 ✓
HPL	07/14/2010	07/15/2010	Sales Commodity	1	1122H	D-BMW857-079687	981446 HPL/FGT (VIDOR)	4,573	4,573	\$4.4900	\$20,532.77
										4,087	\$19,298.63
HPL	07/14/2010	07/15/2010	Sales Commodity	1	1122H	D-BMW866-079695	981432 HPL/FGT (MAGNET WITHERS)	1,473	1,473	\$4.4900	\$6,613.77
										1,345	\$6,059.05
HPL	07/14/2010	07/15/2010	Sales Commodity	1	1122H	D-BMW867-079697	981446 HPL/FGT (VIDOR)	1,244	1,244	\$4.4900	\$5,585.36
										1,241	\$5,572.09
HPL	07/15/2010	07/16/2010	Sales Commodity	1	1122H	D-BMX152-079820	981446 HPL/FGT (VIDOR)	4,573	4,573	\$4.4200	\$20,212.66
										4,293	\$18,975.06
HPL	07/15/2010	07/16/2010	Sales Commodity	1	1122H	D-BMX165-079833	981432 HPL/FGT (MAGNET WITHERS)	1,473	1,473	\$4.4300	\$6,525.39 ✓
HPL	07/15/2010	07/16/2010	Sales Commodity	1	1122H	D-BMX167-079835	981446 HPL/FGT (VIDOR)	1,244	1,244	\$4.4300	\$5,510.97
										1,524	\$6,751.32

119

84

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

Sales Invoice

Remit To: ETC Marketing, Ltd. 711 Louisiana St Ste 900	Bill To: Peoples Gas System, a division of Tampa Electric Company 702 N Franklin St	Invoice Number: 006902 Invoice Date: 8/12/2010 Delivery Period: July 2010
		SAP Vendor: SAP Customer:
		Due Date: 8/25/2010
		Payment Method: Wire
		GTM Short Name:

FL123456789@peoplesgas.com

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter	MCF	MMBtu	Rate	Amount Due
HPL	07/16/2010	07/17/2010	Sales Commodity	1	1122H	D-BMX330-079951	981446 HPL/FGT (VIDOR)	4,293	4,293	\$4.4100	\$18,932.13
HPL	07/24/2010	07/25/2010	Sales Commodity	1	1122H	D-BMX494-080054	981432 HPL/FGT (MAGNET WITHERS)	4,293	4,293	\$4.6700	\$20,048.31
HPL	07/25/2010	07/26/2010	Sales Commodity	1	1122H	D-BMX494-080054	981432 HPL/FGT (MAGNET WITHERS)	4,293	4,293	\$4.6700	\$20,048.31
								4,292		\$20,043.64	
HPL	07/26/2010	07/27/2010	Sales Commodity	1	1122H	D-BMX494-080054	981432 HPL/FGT (MAGNET WITHERS)	4,293	4,293	\$4.6700	\$20,048.31
HPL	07/27/2010	07/28/2010	Sales Commodity	1	1122H	D-BMX494-080054	981432 HPL/FGT (MAGNET WITHERS)	4,293	4,293	\$4.6550	\$19,983.92
HPL	07/28/2010	07/29/2010	Sales Commodity	1	1122H	D-BMX494-080054	981432 HPL/FGT (MAGNET WITHERS)	4,293	4,293	\$4.6850	\$20,112.70
HPL	07/29/2010	07/30/2010	Sales Commodity	1	1122H	D-BMX494-080054	981432 HPL/FGT (MAGNET WITHERS)	4,293	4,293	\$4.6950	\$20,155.64
HPL	07/30/2010	07/31/2010	Sales Commodity	1	1122H	D-BMX494-080054	981432 HPL/FGT (MAGNET WITHERS)	4,293	4,293	\$4.7750	\$20,499.08
HPL	07/31/2010	08/01/2010	Sales Commodity	1	1122H	D-BMX494-080054	981432 HPL/FGT	4,293	4,293	\$4.7750	\$20,499.08

120

85

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

Sales Invoice

Bill To: ETC Marketing, Ltd.	Bill To: Peoples Gas System, a division of Tampa Electric Company	Invoice Number: 006902
		Invoice Date: 8/12/2010
		Delivery Period: July 2010
		SAP Vendor:
		SAP Customer:
		Due Date: 8/25/2010
		Payment Method: Wire
Email:	Email: PGSSettlements@tocoenergy.com	GTM Short Name:

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter (MAGNET WITHERS)	MCF	MMBTU	Rate	Amount Due
HPL	07/17/2010	07/18/2010	Sales Commodity	1	1122H	D-BMX494-080054	981446 HPL/FGT (VIDOR)	4,293	4,293	\$4.6800	\$20,091.24
HPL	07/18/2010	07/19/2010	Sales Commodity	1	1122H	D-BMX494-080054	981446 HPL/FGT (VIDOR)	4,293	4,293	\$4.6800	\$20,091.24
HPL	07/19/2010	07/20/2010	Sales Commodity	1	1122H	D-BMX494-080054	981446 HPL/FGT (VIDOR)	4,293	4,293	\$4.6800	\$20,091.24
HPL	07/20/2010	07/21/2010	Sales Commodity	1	1122H	D-BMX494-080054	981446 HPL/FGT (VIDOR)	4,293	4,293	\$4.5600	\$19,576.08
HPL	07/21/2010	07/22/2010	Sales Commodity	1	1122H	D-BMX494-080054	981446 HPL/FGT (VIDOR)	4,293	4,293	\$4.6200	\$19,833.66
HPL	07/22/2010	07/23/2010	Sales Commodity	1	1122H	D-BMX494-080054	981446 HPL/FGT (VIDOR)	4,293	4,293	\$4.7050	\$20,198.56
HPL	07/23/2010	07/24/2010	Sales Commodity	1	1122H	D-BMX494-080054	981446 HPL/FGT (VIDOR)	4,293	4,293	\$4.6750	\$20,069.78
HPL	07/24/2010	07/25/2010	Sales Commodity	1	1122H	D-BMX494-080054	981446 HPL/FGT (VIDOR)	0	0	\$4.6700	\$0.00
HPL	07/25/2010	07/26/2010	Sales Commodity	1	1122H	D-BMX494-080054	981446 HPL/FGT (VIDOR)	0	0	\$4.6700	\$0.00

121

86

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

Sales Invoice

Remit To: ETC Marketing, Ltd. 711 Louisiana St Ste 900	Bill To: Peoples Gas System, a division of Tazopa Electric Company 702 N Franklin St Chicago, IL 60610	Invoice Number: 006902 Invoice Date: 8/12/2010 Delivery Period: July 2010
		SAP Vendor: SAP Customer:
		Due Date: 8/25/2010
		Payment Method: Wire
		GTM Short Name:

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	07/26/2010	07/27/2010	Sales Commodity	1	1122H	D-BMX494-080054	981446 HPL/FGT (VIDOR)	0	0	\$4.6700	\$0.00
HPL	07/27/2010	07/28/2010	Sales Commodity	1	1122H	D-BMX494-080054	981446 HPL/FGT (VIDOR)	0	0	\$4.6550	\$0.00
HPL	07/28/2010	07/29/2010	Sales Commodity	1	1122H	D-BMX494-080054	981446 HPL/FGT (VIDOR)	0	0	\$4.6850	\$0.00
HPL	07/29/2010	07/30/2010	Sales Commodity	1	1122H	D-BMX494-080054	981446 HPL/FGT (VIDOR)	0	0	\$4.6950	\$0.00
HPL	07/30/2010	07/31/2010	Sales Commodity	1	1122H	D-BMX494-080054	981446 HPL/FGT (VIDOR)	0	0	\$4.7750	\$0.00
HPL	07/31/2010	08/01/2010	Sales Commodity	1	1122H	D-BMX494-080054	981446 HPL/FGT (VIDOR)	0	0	\$4.7750	\$0.00
HPL	07/20/2010	07/21/2010	Sales Commodity	1	1122H	D-BMX654-080171	981432 HPL/FGT (MAGNET WITHERS)	1,473	1,473	\$4.6000	\$6,775.80
								1,429			\$6,573.40
HPL	07/20/2010	07/21/2010	Sales Commodity	1	1122H	D-BMX655-080172	981446 HPL/FGT (VIDOR)	1,244	1,244	\$4.6000	\$5,722.40 ✓
HPL	07/21/2010	07/22/2010	Sales Commodity	1	1122H	D-BMX794-080271	981432 HPL/FGT (MAGNET WITHERS)	1,473	1,473	\$4.6200	\$6,805.26 ✓
HPL	07/21/2010	07/22/2010	Sales Commodity	1	1122H	D-BMX796-080273	981446 HPL/FGT (VIDOR)	1,244	1,244	\$4.6200	\$5,747.28
								1,242			\$5,738.04

122

87

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

Sales Invoice

Supplier Company: ETC Marketing, L.M. 711 Louisiana St Ste 900 Metairie, LA 70002	Bill To: Peoples Gas System, a division of Tampa Electric Company 702 N Franklin St Metairie, LA 70002	Invoice Date: 8/18/2010 Delivery Period: July 2010 SAP Vendor: SAP Customer: Due Date: 8/25/2010 Payment Method: Wire GTM Sheet Name:
Comment:	Email: PUSSettlements@tecoenergy.com	

Pipeline	Prod Period	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	07 / 2010	Reversal of Sales Commodity	1	1122H	D-BMW857-079687	981446	-4,573	-4,573	\$4.49000	(\$20,532.77)
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMW857-079687	981446	4,287	4,287	\$4.49000	\$19,248.63
HPL	07 / 2010	Reversal of Sales Commodity	1	1122H	D-BMW866-079695	981432	-1,473	-1,473	\$4.49000	(\$6,613.77)
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMW866-079695	981432	1,241	1,241	\$4.49000	\$5,572.09
HPL	07 / 2010	Reversal of Sales Commodity	1	1122H	D-BMW867-079697	981446	-1,244	-1,244	\$4.49000	(\$5,585.56)
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMW867-079697	981446	1,345	1,345	\$4.49000	\$6,039.05
HPL	07 / 2010	Reversal of Sales Commodity	1	1122H	D-BMX152-079820	981446	-4,573	-4,573	\$4.42000	(\$20,212.66)
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMX152-079820	981446	4,293	4,293	\$4.42000	\$18,975.06

123

81

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

Sales Invoice

Bill To:
 Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990

Invoice Number: 00699
Invoice Date: 8/18/2010
Delivery Period: July 2010

SAP Vendor:
SAP Customer:

Due Date: 8/25/2010
Payment Method: Wire

GT&I Short Name:

Pipeline	Prod Period	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	07 / 2010	Reversal of Sales Commodity	1	1122H	D-BMX167-079835	981446	-1,244	-1,244	\$4.43000	(\$5,510.92)
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMX167-079835	981446	1,524	1,524	\$4.43000	\$6,751.32
HPL	07 / 2010	Reversal of Sales Commodity	1	1122H	D-BMX494-080054	981432	-4,293	-4,293	\$4.67000	(\$20,048.31)
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMX494-080054	981432	4,292	4,392	\$4.67000	\$20,043.64
HPL	07 / 2010	Reversal of Sales Commodity	1	1122H	D-BMX654-080171	981432	-1,473	-1,473	\$4.60000	(\$6,775.80)
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMX654-080171	981432	1,429	1,429	\$4.60000	\$6,573.40
HPL	07 / 2010	Reversal of Sales Commodity	1	1122H	D-BMX796-080273	981446	-1,244	-1,244	\$4.62000	(\$5,747.28)
HPL	07 / 2010	Sales Commodity	1	1122H	D-BMX796-080273	981446	1,242	1,242	\$4.62000	\$5,738.04
Total HPL							-464	-464		(\$2,085.84)
TOTALS							-464 Mcf	-464 MMBtu		(\$2,085.84)

124

89

Sales Invoice

Bill To: Peoples Gas System, a division of Tampa Electric Company 702 N Franklin St Tampa, FL 33601-8000	Invoice Number: 006991 Invoice Date: 8/18/2010 Delivery Period: July 2010 SAP Vendor: SAP Customer: Due Date: 8/25/2010 Payment Method: Wire GTM Short Name:
--	---

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
IPL	07/14/2010	07/15/2010	Reversal of Sales Commodity	1	1122H	D-BMW857-079687	981446 HPL/FGT (VIDOR)	-4.573	-4,573	\$4.4900	(\$20,532.77)
HPL	07/14/2010	07/15/2010	Sales Commodity	1	1122H	D-BMW857-079687	981446 HPL/FGT (VIDOR)	4.287	4,287	\$4.4900	\$19,248.63
IPL	07/14/2010	07/15/2010	Reversal of Sales Commodity	1	1122H	D-BMW866-079695	981432 HPL/FGT (MAGNET WITHERS)	-1.473	-1,473	\$4.4900	(\$6,613.77)
HPL	07/14/2010	07/15/2010	Sales Commodity	1	1122H	D-BMW866-079695	981432 HPL/FGT (MAGNET WITHERS)	1.241	1,241	\$4.4900	\$5,572.09
HPL	07/14/2010	07/15/2010	Reversal of Sales Commodity	1	1122H	D-BMW867-079697	981446 HPL/FGT (VIDOR)	-1.244	-1,244	\$4.4900	(\$5,585.56)
IPL	07/14/2010	07/15/2010	Sales Commodity	1	1122H	D-BMW867-079697	981446 HPL/FGT (VIDOR)	1.345	1,345	\$4.4900	\$6,039.05
HPL	07/15/2010	07/16/2010	Reversal of Sales Commodity	1	1122H	D-BMX152-079820	981446 IPL/FGT (VIDOR)	-4.573	-4,573	\$4.4200	(\$20,212.66)
HPL	07/15/2010	07/16/2010	Sales Commodity	1	1122H	D-BMX152-079820	981446 HPL/FGT (VIDOR)	4.293	4,293	\$4.4200	\$18,975.06
HPL	07/15/2010	07/16/2010	Reversal of Sales Commodity	1	1122H	D-BMX167-079835	981446 HPL/FGT (VIDOR)	-1.244	-1,244	\$4.4300	(\$5,510.92)

125

AD

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

Sales Invoice

Bill To: Peoples Gas System, a division of Tampa Electric Company 702 N Franklin St Tampa, FL 33601-0990	Invoice Number: 006991 Invoice Date: 8/18/2010 Delivery Period: July 2010
	SAP Vendor: SAP Customer:
	Due Date: 8/25/2010
	Payment Method: Wire
	GTM Sheet Name:

<u>Pineline</u>	<u>Start</u>	<u>End</u>	<u>Description</u>	<u>Tlcr</u>	<u>Contract</u>	<u>Deal #</u>	<u>Meter</u>	<u>MCE</u>	<u>MMBTU</u>	<u>Rate</u>	<u>Amount Due</u>
HPL	07/15/2010	07/16/2010	Sales Commodity	1	1122H	D-BMX167-079835	981446 HPL/FGT (VIDOR)	1,524	1,524	\$4.4300	\$6,751.32
HPL	07/25/2010	07/26/2010	Reversal of Sales Commodity	1	1122H	D-BMX494-080054	981432 HPL/FGT (MAGNET WITHERS)	-4,293	-4,293	\$4.6700	(\$20,048.31)
HPL	07/25/2010	07/26/2010	Sales Commodity	1	1122H	D-BMX494-080054	981432 HPL/FGT (MAGNET WITHERS)	-4,292	4,292	\$4.6700	\$20,043.64
HPL	07/20/2010	07/21/2010	Reversal of Sales Commodity	1	1122H	D-BMX654-080171	981432 HPL/FGT (MAGNET WITHERS)	-1,473	-1,473	\$4.6000	(\$6,775.80)
HPL	07/20/2010	07/21/2010	Sales Commodity	1	1122H	D-BMX654-080171	981432 HPL/FGT (MAGNET WITHERS)	1,429	1,429	\$4.6000	\$6,573.40
HPL	07/21/2010	07/22/2010	Reversal of Sales Commodity	1	1122H	D-BMX796-080273	981446 HPL/FGT (VIDOR)	-1,244	-1,244	\$4.6200	(\$5,747.28)
HPL	07/21/2010	07/22/2010	Sales Commodity	1	1122H	D-BMX796-080273	981446 HPL/FGT (VIDOR)	1,242	1,242	\$4.6200	\$5,738.04
Commodity Total									-464 MMBtu		(\$2,885.84)

126

91

Contact:
Email:
Phone:
Fax:

BUYER:
Tampa Electric Company
P. O. Box 111
Plaza 7
Tampa 33601

Contact:
Phone: 813-228-4149
Fax: 813-228-4194

[Redacted]

Sales Invoice
Delivery Period: Jul-10
Invoice Date: 08/10/2010
Customer ID: PEOPLES GAS

Deal Item	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
736854	Commodity	TENN GAS P/L	020366	FGT Carnas Del (BI 10708)	22 22	3,278	\$4.78000	\$15,668.84
					Deal #736854:	3,278		\$15,668.84
737794	Commodity	TENN GAS P/L	020366	FGT Carnas Del (BI 10708)	23 23	3,338	\$4.76000	\$15,688.88
					Deal #737794:	3,338		\$15,688.88
738497	Commodity	TENN GAS P/L	020366	FGT Carnas Del (BI 10708)	27 27	3,338	\$4.66300	\$15,571.77
					Deal #738497:	3,338		\$15,571.77
						9,954		\$47,129.49

$\Sigma = 23,954$ cuft

#125090
\$47,129.49 +
#125394
64,760.00 +

INVOICE APPROVAL
Initials Date Function
[Signature] 8/23/10 Verify
[Signature] 8/23/10 Approve
[Signature] 8/23/10 Approve
Part Number - if Applicable

127

92

SELLER:

Contact:
Email:
Phone:
Fax:

BUYER:
Peoples Gas System, a division of
Tampa Electric Company
P. O. Box 111
Plaza 7
Tampa 33601

Contact:
Phone: 813-228-4149
Fax: 813-228-4194

Remit To:

Sales Invoice
Delivery Period: Jul-10
Invoice Date: 08/11/2010
Due Date: 08/25/2010
Customer ID: PEOPLES GAS

Deal Item	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
729215	Commodity	FLORIDA	742101	Enbridge Orange County	1 1	5,000	\$4.54000	\$22,700.00
					Deal #729215:	5,000		\$22,700.00
738498	Commodity	FLORIDA	742101	Enbridge Orange County	27 27	4,000	\$4.64000	\$18,560.00
					Deal #738498:	4,000		\$18,560.00
739118	Commodity	FLORIDA	742101	Enbridge Orange County	28 28	5,000	\$4.70000	\$23,500.00
					Deal #739118:	5,000		\$23,500.00
						14,000		\$64,760.00

128

93

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

INVOICE APPROVAL
Initials Date Function
JL 8/25/10 Verify
JPC 8/25/10 Approve
JPC 8/25/10 Approve
PARI Number - If Applicable

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Invoice Date 13-Aug-2010
Customer # 6773
Contract # 1010251

Invoice Date 13-Aug-2010

129

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
149660	FGT	MARY ANN - GS	ACTUAL	14-Jul-10	1-Aug-10	24,933	MBtu	4.8450	120,800.38	USD
149660	FGT	MARY ANN - GS	ACTUAL	14-Jul-10	1-Aug-10	65,067	MBtu	4.8450	315,249.62	USD
152459	FGT	MARY ANN - GS	ACTUAL	14-Jul-10	1-Aug-10	51,418	MBtu	4.8300	248,348.94	USD
Total Value for Point						141,418			684,398.94	
149660	FGT	MARY ANN - TR	ACTUAL	1-Jul-10	1-Aug-10	65,000	MBtu	4.8450	314,925.00	USD
152459	FGT	MARY ANN - TR	ACTUAL	1-Jul-10	14-Jul-10	52,845	MBtu	4.8300	255,241.35	USD
152459	FGT	MARY ANN - TR	ACTUAL	1-Jul-10	14-Jul-10	12,155	MBtu	4.8300	58,708.65	USD
152459	FGT	MARY ANN - TR	ACTUAL	20-Jul-10	1-Aug-10	85,604	MBtu	4.8300	171,967.32	USD
Total Value for Point						165,604			800,842.32	
152723	FGT	MOBAY OTF - TR	ACTUAL	3-Jul-10	7-Jul-10	12,832	MBtu	4.7100	60,438.72	USD
152723	FGT	MOBAY OTF - TR	ACTUAL	3-Jul-10	7-Jul-10	23,896	MBtu	4.7100	112,550.16	USD

Registration Number: 590475140
Please direct inquiries to:

CUT ALLOCATIONS: \$4.845 Σ = 87,022 \$ 421,621.59
\$4.830 Σ = 155,000 \$ 748,650.00
(SEE SPREADSHEET)

120056
\$1,866,465.09 +
1201137 Houston Time
730,573.68 +

94

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

Remit Payment to:

ATTN: MANAGER, GAS ACCOUNTING
 702 N FRANKLIN STREET
 TAMPA FL 33602
 United States

Invoice # 120056
 Invoice Date 13-Aug-2010
 Customer # 6773
 Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Aug-2010

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
152723	F G T	MOBAY OTF - TR	ACTUAL	3-Jul-10	7-Jul-10	3,272	MBtu	4.7100	15,411.12 ✓	USD
152812	F G T	MOBAY OTF - TR	ACTUAL	10-Jul-10	13-Jul-10	30,000	MBtu	4.3800	131,400.00 ✓	USD
Total Value for Point						70,000			319,800.00	
152771	GULFSTRM	WFS MOBAY	ACTUAL	8-Jul-10	9-Jul-10	12,900	MBtu	4.7650	61,468.50 ✓	USD
Total Value for Point						12,900			61,468.50	
Subtotal						389,922 ✓			1,866,509.76	
Tax										
Total										

Registration Number: 590475140

Please direct inquires to:

CUT Allocation

\$1,866,509.76	+	1,866,509.76
684,398.94	-	
255,241.35	-	
58,708.65	-	
171,967.32	-	
421,621.59	+	
748,650.00	+	
<u>1,866,465.09</u>	*	

8/13/2010 11:16 Houston Time

130

25

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

Remit Payment

ATTN: MANAGER, GAS ACCOUNTING
 702 N FRANKLIN STREET
 TAMPA FL 33602
 United States

~~XXXXXXXXXXXX~~
 Invoice Date 18-Aug-2010
 Customer # 6773
 Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 30-Aug-2010

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
152415	F G T	Trans\FGT IC - L Sales	ACTUAL	1-Jul-10	1-Aug-10	154,989	MBtu	4.7170	731,083.11	USD
Total Value for Point						154,989			731,083.11	
Subtotal						154,989			731,083.11	
Tax										
Total									731,083.11	

Handwritten annotations:
 - A circle around the Energy value 154,989 with a checkmark and the handwritten value 154,881 below it.
 - A circle around the Value 731,083.11 with a checkmark and the handwritten value 730,573.68 below it.
 - A horizontal line under the handwritten value 730,573.68.

131

Registration Number: 590475140

Please direct inquiries to:

TOTAL P.02

76



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
Remit to Party: 006924518
Remit Addr: P.O. BOX 203142
702 NORTH FRANKLIN STREET
TAMPA FL 33602
Payee: 006924518
Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Seg Tran Date	End Tran Date	
01		0					0				SAL	4.5050	0.0000	0.0000	4.5050	5,000	22,525.00	01 - 31		
Operational Sale for July 2, 2010 at Zone 3																				
01		0					0				SAL	4.8950	0.0000	0.0000	4.8950	20,000	93,900.00	01 - 31		
Operational Sale for July 3-6, 2010 at Zone 3																				
Invoice Sub-Total Amount																	25,000	116,425.00		
Invoice Total Amount:																	25,000	116,425.00		

INVOICE APPROVAL
 Initials Date Function
[Signature] 8/10/10 Verify
[Signature] 8/10/10 Approve
 PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be forwarded to your Gas Logistics Representative.

132

92

Peoples Gas System
 702 N. Franklin St.
 P-7
 Tampa, FL 33602
 United States

Attn: Settlements
 Email:
 Phone: 813-228-4149
 Fax: 813-228-4194

Blank To:
 [Redacted Signature]

Invoice #: 76286
 Delivery Period: Jul-10
 Date: 08/09/2010
 Total Amount: \$122,416.90

Description Commodity: Natural Gas	Trade Date	Buy /Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)
9 Phys - Commodity	07/15/10	Sell	ANR	ST LANDRY/FL INT	JUL-15-2010 JUL-15-2010	4.4400	1,524	\$6,766.56
4 Phys - Commodity	07/23/10	Sell	ANR	ST LANDRY/FL INT	JUL-24-2010 JUL-26-2010	4.7200	16,860	\$79,579.20
0 Phys - Commodity	07/01/10	Sell	Bobcat Storage	FGT	JUL-2-2010 JUL-2-2010	4.5500	5,000	\$22,750.00
9 Phys - Commodity	07/29/10	Sell	Bobcat Storage	FGT	JUL-30-2010 JUL-31-2010	4.8300	2,758	\$13,321.14
SubTotal:							26,142	\$122,416.90
Total Amount:							26,142	\$122,416.90 USD

INVOICE APPROVAL
 Initials Date Function
 [Signature] 8/17/10 Verify
 [Signature] 8/12/10 Review
 [Signature] 8/17/10 Approve
 PAR Number - If Applicable

08-09-10 14:11

August 9, 2010 9:14:25AM

Please notify us immediately if your address or fax information has changed.

Page 1 of 1

ice Use Only: 76286-1 Draft

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

133

86

INVOICE

Bill Date: August 10, 2010
Due Date: August 25, 2010

~~Peoples Gas Systems, a division of Tampa Electric Company~~

Ed Elliott
P.O. Box 111
Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

INVOICE APPROVAL

Initials	Date	Function
<i>JE</i>	8/10/10	Verify
<i>EA</i>	8/10/10	Review
<i>KE</i>	8/18/10	Approve

PAR Number - If Applicable

Counterparty ID: 8514
Customer: PEOPGAS
Invoice # 00DM778
Delivery Month: July 2010

Description	Amount
GAS PHYSICAL SELL 15,966 MMBTU	\$75,771.06

~~Taxes: The amount of the monthly wire tax~~

~~01-10-000-200-01-000~~

Total amount due to

\$75,771.06

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact

Contact:
Email:

Phone:
Fax:

99

Peoples Gas Systems, a division of Tampa Electric Company
Physical Transaction Invoice Details

RECEIVE

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount
13816584	SELL	PHYSICAL	TENNES	705	07/15/2010	07/15/2010	(2,642)	\$4.4600	11,783.32
13887328	SELL	PHYSICAL	TENNES	705	07/30/2010	07/31/2010	(6,676)	\$4.8200	32,178.32
13881347	SELL	PHYSICAL	TENNES	705	07/29/2010	07/29/2010	(3,310)	\$4.8300	15,987.30
13874538	SELL	PHYSICAL	TENNES	705	07/28/2010	07/28/2010	(3,338)	\$4.7400	15,822.12
			TENNES	SUBTOTAL			(15,966)	MMBTU USD	75,771.06
			RECEIVE	SUBTOTAL			(15,966)	MMBTU USD	75,771.06
Grand Total:							(15,966)	MMBTU USD	75,771.06

150

INVOICE

~~PLEASE NOT TO BE PAID~~
~~BY NOT PAYING TO TREASURY~~

INVOICE # 0000012
DATE: 8/16/2010

INVOICE TO:
Peoples Gas System
702 N. Franklin Street
Tampa, FL 33602
Fax: 813-228-1545
Attr: Ed Elliott

INVOICE APPROVAL
Initials Date Function
JE 8/23/10 Verify
WC 8/23/10 P. '09
LR 8/23/10 Approve
PAR Number - If Applicable

Month: July-09

Description:	Date:	Volume	Price	Total
Destin:	29-Jul	6,000	\$ 4.800	\$28,800.00

$\$28,800.00 +$
 $\langle 558,323.64 \rangle -$
 $\langle 529,523.64 \rangle$ * TOTAL DUE PGS

SNG: 0 \$ - \$0.00

6,000

Please direct all inquiries concerning this invoice to

BALANCE DUE: \$28,800.00 ✓
8/25/2010
Net OUT

PL:

PLEASE REMIT BY MAIL TO:

THANK YOU FOR YOUR BUSINESS!

101

not set

Customer	
ATTN: Jason Weber PO Box 1111 Tampa, FL 33601 Fax: 813-228-4184 Email: jwweber@tccoenergy.com	Sent Date: 08/09/2010 Production Month: Jul-10 IEI Acct: 7779816813 LDC Account: PeoplesGasSystemTEC MAS90 ID: P111

Deal #	Action	Pipeline	Location	Type	Start Date	End Date	Volume(MMBtu)	Price	Amount
24433	Sell	FGT	Market	Swing	07/02/2010	07/02/2010	5,000.00	\$ 5.2800	\$ 26,300.00
24449	Sell	FGT	Market	Swing	07/03/2010	07/08/2010	20,000.00	\$ 5.1200	\$ 102,400.00
24451	Sell	FGT	Market	Swing	07/03/2010	07/08/2010	40,000.00	\$ 5.0050	\$ 200,200.00
24489	Sell	FGT	Market	Swing	07/07/2010	07/07/2010	5,000.00	\$ 5.2600	\$ 26,250.00
24470	Sell	FGT	Market	Swing	07/07/2010	07/07/2010	10,000.00	\$ 5.4000	\$ 54,000.00
24492	Sell	FGT	Market	Swing	07/08/2010	07/08/2010	10,000.00	\$ 5.3500	\$ 53,500.00
24528	Sell	FGT	Market	Swing	07/09/2010	07/12/2010	49,640.00	\$ 5.4000	\$ 268,056.00
24571	Sell	FGT	Market	Swing	07/13/2010	07/13/2010	3,750.00	\$ 5.1500	\$ 19,312.50
24700	Sell	FGT	Market	Swing	07/17/2010	07/19/2010	12,000.00	\$ 5.4000	\$ 64,800.00
Sales Subtotal							155,390.00		\$ 814,818.50
Total Volume							155,390.00	Total	\$ 814,818.50

INVOICE APPROVAL
Initials Date Function
JW *8/20/10* Verify
JW *8/13/10* R SW
JW *8/10/10* Approve
PAR Number - If Applicable

Current Charge	\$ 814,818.50
Previously Billed	\$ 37,500.00
Payments Applied	\$ 37,500.00
Previous Balance	\$ 0.00
Late Fees	\$ 0.00
Total Due	\$ 740,818.50

Payments Due Date: 08-25-2010

By Check:

J.P.Morgan

From:

Contact:
Telephone:

Delivery Period: Jul 2010
Tax Point Date: 24-Aug-2010
Invoice Sent Date: 24-Aug-2010

Counterparty:
702 N Franklin
Tampa, United States

Attn: Jason Weber
Phone: 1-813-228-4941
Fax: 1-813-228-4194
Email: jmweber@tecoenergy.com

Pipeline: DESTIN
Location: DES-FGT/Destin

Destin	Buy/Sell	Description	Start Date	End Date	Price	Volume	UOM		
35612027	Sell	Gulf Coast	01	01	4.550000	7,168.00	MMBTU	32,614.40	
35769009	Sell	Gulf Coast	15	15	4.470000	2,371.00	MMBTU	10,598.37	
								Subtotal for Location: DES-FGT/Destin - Buys (USD):	0.00
								Subtotal for Location: DES-FGT/Destin - Sells (USD):	43,212.77
								Subtotal for Location: DES-FGT/Destin - Totals (USD):	43,212.77

Location: Destin

Destin	Buy/Sell	Description	Start Date	End Date	Price	Volume	UOM		
35652119	Sell	Gulf Coast	02	02	4.520000	2,549.00	MMBTU	11,521.48	
35733919	Sell	Gulf Coast	13	13	4.500000	15,000.00	MMBTU	67,500.00	
35733943	Sell	Gulf Coast	13	13	4.560000	5,500.00	MMBTU	25,080.00	
35786362	Sell	Gulf Coast	16	16	4.470000	5,530.00	MMBTU	24,719.10	
35817590	Sell	Gulf Coast	20	20	4.650000	11,719.00	MMBTU	54,493.35	
35826237	Sell	Gulf Coast	21	21	4.750000	5,000.00	MMBTU	23,750.00	
35843238	Sell	Gulf Coast	22	22	4.850000	5,648.00	MMBTU	27,392.80	
35887146	Sell	Gulf Coast	27	27	4.860000	6,720.00	MMBTU	32,659.20	
35914818	Sell	Gulf Coast	29	29	4.850000	15,000.00	MMBTU	72,750.00	
35925384	Sell	Gulf Coast	30	31	4.890000	22,000.00	MMBTU	107,580.00	
								Subtotal for Location: Destin - Buys (USD):	0.00
								Subtotal for Location: Destin - Sells (USD):	447,445.93
								Subtotal for Location: Destin - Totals (USD):	447,445.93

Location: Gulf Stream

Destin	Buy/Sell	Description	Start Date	End Date	Price	Volume	UOM		
35612017	Sell	Gulf Coast	01	01	4.530000	2,988.00	MMBTU	13,535.64	
								Subtotal for Location: Gulf Stream - Buys (USD):	0.00
								Subtotal for Location: Gulf Stream - Sells (USD):	13,535.64
								Subtotal for Location: Gulf Stream - Totals (USD):	13,535.64

Subtotal for Pipeline: DESTIN - Buys (USD): 0.00
Subtotal for Pipeline: DESTIN - Sells (USD): 504,194.34
Subtotal for Pipeline: DESTIN - Totals (USD): 504,194.34

138

103

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

Pipeline: FLORIDA GAS TRAN
Location: FGT / Mobile Bay

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35598497	Sell	Gulf Coast	01	31	4.710000	36,741.00 MMBTU	173,050.11
35786208	Sell	Gulf Coast	16	16	4.420000	3,027.00 MMBTU	13,379.34
Subtotal for Location: FGT / Mobile Bay - Buys (USD):							0.00
Subtotal for Location: FGT / Mobile Bay - Sells (USD):							186,429.45
Subtotal for Location: FGT / Mobile Bay - Totals (USD):							186,429.45

Location:

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35826285	Sell	Gulf Coast	21	21	4.690000	2,904.00 MMBTU	13,619.76
35871899	Sell	Gulf Coast	24	26	4.790000	8,649.00 MMBTU	41,428.71
Subtotal for Location: FGT CARNES - Buys (USD):							0.00
Subtotal for Location: FGT CARNES - Sells (USD):							55,048.47
Subtotal for Location: FGT CARNES - Totals (USD):							55,048.47

Location:

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35587637	Sell	Nymex	01	31	4.737000	150,877.00 MMBTU	714,704.35
Subtotal for Location: FGT/Col Gulf LAF - Buys (USD):							0.00
Subtotal for Location: FGT/Col Gulf LAF - Sells (USD):							714,704.35
Subtotal for Location: FGT/Col Gulf LAF - Totals (USD):							714,704.35

Location:

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35786311	Sell	Gulf Coast	16	16	4.440000	1,845.00 MMBTU	8,191.80
Subtotal for Location: FGT/St Landry - Buys (USD):							0.00
Subtotal for Location: FGT/St Landry - Sells (USD):							8,191.80
Subtotal for Location: FGT/St Landry - Totals (USD):							8,191.80

Location:

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35861070	Sell	Gulf Coast	23	23	4.800000	5,500.00 MMBTU	26,400.00
Subtotal for Location: Zone 3 - Mt. Pillar-FGT - Buys (USD):							0.00
Subtotal for Location: Zone 3 - Mt. Pillar-FGT - Sells (USD):							26,400.00
Subtotal for Location: Zone 3 - Mt. Pillar-FGT - Totals (USD):							26,400.00

Location:

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35733944	Sell	Gulf Coast	13	13	4.540000	7,651.00 MMBTU	34,735.54
Subtotal for Location: Zone 3 - Alabama-FGT - Buys (USD):							0.00
Subtotal for Location: Zone 3 - Alabama-FGT - Sells (USD):							34,735.54
Subtotal for Location: Zone 3 - Alabama-FGT - Totals (USD):							34,735.54

Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD): 0.00
 Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD): 1,025,509.61

139

104

Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD): 1,025,509.61

324,387 d/s

Receives (USD): [REDACTED]

INVOICE APPROVAL

Initials	Date	Function
<u>JW</u>	<u>8/26/10</u>	Verify
<u>JK</u>	<u>8/24/10</u>	Review
<u>me</u>	<u>8/24/10</u>	Approve

PAR Number - If Applicable

140

105

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP Email:

FROM:

SUBJ: NG INV JUL10 T6 S 000621 PEOPLES GAS SYSTEM I

141

NATURAL GAS INVOICE - SALES - (FINAL)

INVOICE APPROVAL

Initials	Date	Function
<i>CTJ</i>	<i>8/24/10</i>	Verify
<i>GM</i>	<i>8/24/10</i>	Rev
<i>W</i>	<i>8/24/10</i>	Approve

PAR Number - If Applicable

Invoice Number: T6 S 000621
 Invoice Month: 07/2010
 Invoice Date: 8/23/2010
 Original Due Date: 01/25/2010
 Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
 702 N. FRANKLIN ST.
 TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
 702 N FRANKLIN ST.
 TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
07/09/10	02194474	GULF	DESTIN	07/10/10	07/12/10		28,400	MMBTU	4.350000	201007	123,540.00	USD
07/19/10	02214680	FGT	ST. LANDRY	07/20/10	07/20/10		2,097	MMBTU	4.600000	201007	9,646.20	USD

Please Remit: ~~123,540.00~~ USD

30497 dts ✓

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

106

Gas Sales To: Peoples Gas System
Period: July 2009

Transaction Date	Quantity Sold	Unit Price	Amount Due
8-Jul	3,000	5.3000	\$ 15,900.00
14-Jul	7,000	5.4000	\$ 37,800.00
17-Jul	2,000	5.4000	\$ 10,800.00
18-Jul	2,000	5.4000	\$ 10,800.00
19-Jul	2,000	5.4000	\$ 10,800.00

~~16,000~~ ~~\$86,100.00~~
TOTAL INVOICE **\$86,100.00**

RECEIVED
AUG 19 2010
ACCOUNTS PAYABLE

108

██
CO
702 N. FRANKLIN STREET
TAMPA FL 33602

Invoice Date: 23 Aug 2010
Currency: USD

TRANSACTION SUMMARY

PipeLine	Delivery Point	Volume	Val Units	Amount Due
Additional Charges	Charge	1	USD	47,500.00
Total Purchases		1		47,500.00
Total for Pipeline Additional Charges		1		47,500.00
			<i>Line 1</i>	
FGT	FGT: BAY GAS	(10,000)	MMBTU	48,350.00
FGT	FGT: GULF SOUTH	(47,541)	MMBTU	226,407.36
FGT	FGT: Z3	(42,785)	MMBTU	202,317.30
Total Sales		(100,326)		477,074.66
Total for Pipeline FGT		(100,326)		477,074.66
GULF STREAM	GULF STREAM: CODEN	(5,000)	MMBTU	24,500.00
GULF STREAM	GULF STREAM: DESTIN RECPT	(13,949)	MMBTU	64,459.62
GULF STREAM	GULF STREAM: MOBILE BAY	(3,000)	MMBTU	13,680.00
Total Sales		(21,949)		102,639.62
Total for Pipeline GULF STREAM		(21,949)		102,639.62
Purchases excluding tax		1		47,500.00
Purchase Total		1		
Sales excluding tax		(122,275)		579,714.28
Sales Total		(122,275)		579,714.28
Commodity Totals		(122,274)		████████████████

INVOICE APPROVAL
Initials Date Function
JW *8/23/10* Verify
GU *8/24/10* 'aw
DE *8/24/10* Approve
PARI Number - If Applicable

*WHERE INFO.
(PG. 5)*

109

Off System Sales Bill
revised 07/2010

702 N. Franklin St., P-7
Tampa, FL 33602
ATTN: Gas Accounting (Jason W.)

Invoice Date: 08/10/2010
Service Address:
Credit Account: 142.01
Rate Code: 50
Due Date: 08/10/2010

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Florida Gas Transmission Company	BJC 313323	6489		30	31	2,752	\$4.775000	\$13,140.80
	BJC 313354	Total				9,417	\$4.970000	\$46,802.49
		716	FGT Zone 3 Pool	30	30	4,802		
				31	31	4,615		
Commodity Total						48,597		\$229,908.82

INVOICE TOTAL 48,597

INVOICE APPROVAL
Initials Date/Function
JC 8/23/10 Verify
JVC 8/23/10 R W
JVC 8/23/10 Approve
PAR Number - If Applicable

Please contact
[Redacted]

paid in full.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

146

110-1
#X

Gas Sales Invoice

BILL TO:

~~Peoples Gas System, Division of Tampa Electric Company~~

P.O. Box 111
Plaza 7
Tampa, FL 33601

Attn: Jason M. Weber
Phone: (813) 228-4941
Fax:

Invoice Date: 08/06/2010
~~Invoice Number:~~
Customer Number: C10115
~~Contract Date:~~ 08/06/2010

Peoples Gas System, Division of Tampa Electric Company

Invoice Summary

Production Month: Jul-10

Line #	Daily Volume	Term Start	Term End	Ag Price	Function	Description	Days	Total Volume	Amount
Sell									
9025	1,794	7/01/10	7/31/10	\$4.6450	ANR Pipeline	Firm with Fixed Quantity	31	55,614	\$258,327.03
						ANR Pipeline Total		55,614	\$258,327.03
10270	4,900	7/20/10	7/20/10	\$4.6300	Florida Gas Transmission	Interruptible	1	4,900	\$22,687.00
						Florida Gas Transmission Total		4,900	\$22,687.00
Total Due Aug 25, 2010 Grand Total								60,514	\$281,014.03

INVOICE APPROVAL

Initials	Date	Function
<i>JW</i>	<i>8/6/10</i>	Verify
<i>etc</i>	<i>8/23/10</i>	Review
<i>ME</i>	<i>8/6/10</i>	Approve

PAR Number - If Applicable

111

Final

Attention: Jason Weber
Phone: (813) 228-4941
Fax: (813) 228-4194
PGSSettlements@tecoenergy.co

Date: Aug 17, 2010

Payment Date: Net due on or before 8/22/2010

Period: 7-2010

Partner: PEOPTAMPA

Account	Facility	Description	Quantity	Unit	Rate	Amount	USD
Tuyet Than	NGPL	Natural Gas Pipeline Company of America, LLC					
106432	7936	FLAGAS / Vermillion	213,979	Dth	4.7370	1,013,618.52	USD
106432	7936	FLAGAS / Vermillion	22,525	Dth	4.5144	101,687.92	USD
106432	7936	FLAGAS / Vermillion	3,459	Dth	4.7846	18,549.92	USD
106432	7936	FLAGAS / Vermillion	(2,132)	Dth	4.5713	(9,746.04)	USD
106432	7936	FLAGAS / Vermillion	(54)	Dth	4.8000	(259.20)	USD
OES Sales Subtotal			237,777			1,121,851.12	USD
Net Subtotal NGPL			237,777			1,121,851.12	USD
Total Payable Amount Due:			0			0.00	USD
Total Receivable Amount Due:			237,777			1,121,851.12	USD
Net Amount Payable to:			237,777			1,121,851.12	USD

rvices)

VI-14

INVOICE APPROVAL
initials Date Function
JW 8/18/10 verify
JPC 8/19/10 P. SW
JW 8/18/10 Approve
PAR Number - If Applicable

~~XXXXXXXXXX~~

112

Invoice

~~PEOPLES GAS SYSTEM~~ Division of Tampa Electric Company
702 N. Franklin St.

Tampa, FL 33602

Service Month(s) July

~~Month(s)~~

Invoice Date: 8/13/10

~~Date Entered~~ 8/23/10

472

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
106484	7/25/10	7/25/10	NG	FGT Citygate Pool	16	MMBTU	\$5.0600	80.96
106481	7/20/10	7/20/10	NG	FGT Citygate Pool	751	MMBTU	\$4.8600	3,649.86
106481	7/20/10	7/20/10	NG	FGT Citygate Pool	1218	MMBTU	\$4.8600	5,919.48
106481	7/20/10	7/20/10	NG	FGT Citygate Pool	1628	MMBTU	\$4.8600	7,912.08
106481	7/20/10	7/20/10	NG	FGT Citygate Pool	402	MMBTU	\$4.8600	1,953.72
106481	7/20/10	7/20/10	NG	FGT Citygate Pool	2750	MMBTU	\$4.8600	13,385.00
106481	7/20/10	7/20/10	NG	FGT Citygate Pool	750	MMBTU	\$4.8600	3,645.00
106488	7/16/10	7/16/10	NG	FGT Citygate Pool	919	MMBTU	\$4.6650	4,287.14
106487	7/28/10	7/28/10	NG	FGT Citygate Pool	837	MMBTU	\$5.0650	4,245.90
106488	7/29/10	7/29/10	NG	FGT Citygate Pool	368	MMBTU	\$5.0500	1,858.40
106483	7/24/10	7/24/10	NG	FGT Citygate Pool	1355	MMBTU	\$5.0600	6,858.30
106485	7/26/10	7/26/10	NG	FGT Citygate Pool	1494	MMBTU	\$5.0600	7,559.64

Direct Inquires To:

, Inc.

149

08/13/2010 13:55 FAX

113

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

002/002

Total Amount Due

[REDACTED]

8/24/10

12,588 dts

P.02

92%

150

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	8/24/10	Verify
<i>[Signature]</i>	8/24/10	Approve

PAR Number - If Applicable

55 FAX

[REDACTED]

[REDACTED]

Direct Inquires To:

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

114

08/19/2010

Contact:
Phone:
Fax:

BUYER:
████████████████████
702 N. Franklin Street, Plaza B

Tampa, FL 33601-2562 United States

Peoples Gas System a div of Tampa Electric Co

Contact: Jason Weber
Phone: 813.228.4941
Fax: 813.228.1545

Sales Invoice
████████████████████
Delivery Period: Jul-2010
Invoice Date: 08/13/2010
████████████████████

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1519291	COMM-PHYS - Comm Tier 1		06/18/10	mnickels	Destin	Destin Pool	1	31	4.8670MMBTU	18,000 MMBTU	87,606.00 ✓
1532703	COMM-PHYS - Commodity		07/21/10	mnickels	Destin	Destin Pool	22	22	4.8400MMBTU	3,800 MMBTU	18,392.00 ✓
Subtotal for Destin:										21,800	105,998.00
1519291	COMM-PHYS - Comm Tier 1		06/18/10	mnickels	Florida Gas Transmission Compan	SHG Franklinton FGT 1	31	31	4.8670MMBTU	4,326 MMBTU	21,054.64 ✓
1533384	COMM-PHYS - Commodity		07/01/10	mnickels	Florida Gas Transmission Compan	Lyons Arnaudville 2	2	2	4.5000MMBTU	2,257 MMBTU	10,156.50 ✓
1534837	COMM-PHYS - Commodity		07/02/10	mnickels	Florida Gas Transmission Compan	Lyons Arnaudville 3	6	6	4.6500MMBTU	9,028 MMBTU	41,980.20 ✓
1541913	COMM-PHYS - Commodity		07/12/10	mnickels	Florida Gas Transmission Compan	Transco St. Helene FC:13	13	13	4.5500MMBTU	5,000 MMBTU	22,750.00 ✓
1544646	COMM-PHYS - Commodity		07/14/10	mnickels	Florida Gas Transmission Compan	CS #11 Mount Vernon 15	15	15	4.4600MMBTU	2,700 MMBTU	12,042.00 ✓
1549408	COMM-PHYS - Commodity		07/19/10	Jumbo	Florida Gas Transmission Compan	CS #11 Mount Vernon 20	20	20	4.6400MMBTU	11,780 MMBTU	54,659.20 ✓
1554380	COMM-PHYS - Commodity		07/22/10	mnickels	Florida Gas Transmission Compan	Gulf South St. Landry 23	23	23	4.7600MMBTU	218 MMBTU	1,037.68 ✓
1561003	COMM-PHYS - Commodity		07/27/10	mnickels	Florida Gas Transmission Compan	CS #11 Mount Vernon 28	28	28	4.8000MMBTU	2,959 MMBTU	14,203.20 ✓
Subtotal for Florida Gas Transmission Company:										38,268	177,883.42
1519291	COMM-PHYS - Comm Tier 1		06/18/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn 1	31	31	4.8670MMBTU	215,779 MMBTU	1,050,196.39 ✓
1539729	COMM-PHYS - Commodity		07/08/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn 9	9	9	4.6400MMBTU	12,000 MMBTU	55,680.00 ✓
1541055	COMM-PHYS - Commodity		07/09/10	Jumbo	Gulf South Pipeline Company	Gulfstream Interconn 10	12	12	4.3500MMBTU	36,000 MMBTU	156,600.00 ✓
1544633	COMM-PHYS - Commodity		07/14/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn 15	15	15	4.4800MMBTU	15,720 MMBTU	70,425.60 ✓
1546086	COMM-PHYS - Commodity		07/15/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn 16	16	16	4.4200MMBTU	18,000 MMBTU	79,560.00 ✓
1556200	COMM-PHYS - Comm Tier 1		07/23/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn 24	26	26	4.9000MMBTU	5,439 MMBTU	26,651.10 ✓ OK
Subtotal for Gulf South Pipeline Company:										302,938	1,439,113.09
1546088	COMM-PHYS - Commodity		07/15/10	mnickels	Mobile Bay	Mobile Bay Pool	16	16	4.4200MMBTU	1,600 MMBTU	7,072.00 ✓
Subtotal for Mobile Bay:										1,600	7,072.00
1519291	COMM-PHYS - Comm Tier 1		06/18/10	mnickels	Transcontinental Gas P/L Corp	Coden Out M4596	1	31	4.8670MMBTU	36,168 MMBTU	176,029.66 ✓
1556200	COMM-PHYS - Comm Tier 1		07/23/10	mnickels	Transcontinental Gas P/L Corp	Coden Out M4596	24	26	4.9000MMBTU	13,487 MMBTU	66,418.30 ✓
Subtotal for Transcontinental Gas P/L Corp:										50,335	242,447.96
Grand Total:										414,941	2,017,814.47

INVOICE APPROVAL
Initiate Date Function
JW 8/24/10 Verify
EJM 8/24/10 R '0W
JAE 8/24/10 Approve
PAR Number - If Applicable

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$1,972,182.47 +
147,520.00 -
\$1,824,662.47 TOTAL DUE SEM
NET
DUPLICATE # 35399 Page 1 of 1

151

115

Invoice No: SES - I - 916947 - 1

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
					Recap:				
					Subtotal Before Taxes:				\$240,295.95
**** Net Amount Due ****					52,646	51,505			\$240,295.95
USD TOTAL:									

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

sincerely appreciates your business.

\$234,967.48

INVOICE APPROVAL
 Initials Date Function
[Signature] 8/24/10 Verify
[Signature] 8/24/10 P' row
[Signature] 8/24/10 Approve
 PAR Number - if Applicable

240,295.95 +
 24,190.60 -
 18,862.13 +
 234,967.48 *

~~\$~~ 234,967.48 +
 2,636,787.80 } PG&S INV # 3501100
 2,401,820.32 } *TOTAL DUE PG&S

152

116

PEOPLES GAS SYSTEM A DIV OF TAMPA
 ELECTRIC CO
 702 N FRANKLIN ST
 TAMPA FL 33602 US
 ATTN: GAS ACCOUNTING
 Phone:
 Fax: 1(813) 228-4184

SALES Invoice

Invoice No: SES - I - 916947 - 1
 Contract No: 010-NG-BS-10645
 SAP Cust id: PEOPLES
 SAP No: 2202984
 GST No: 76-0480645
 Invoice Date: 08/11/2010
 Due Date: 08/25/2010

*★ PLEASE NOTE: THIS IS A CREDIT
 DO NOT RELEASE TO TREASURY*

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
201007	S - 944026	DESTIN PPL	994400DEST	DESTIN FGT	5,237	MMBTU	\$4.5500		\$23,828.35 ✓
201007	S - 944110	DESTIN PPL	994400DEST	DESTIN FGT	7,500	MMBTU	\$4.5700		\$34,275.00 ✓
201007	S - 945077	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	10,000	MMBTU	\$4.5400		\$45,400.00 ✓
201007	S - 951225	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	6,285	MMBTU	\$4.5600		\$28,659.60 ✓
201007	S - 952466	DESTIN PPL	994400DEST	DESTIN FGT	2,500	MMBTU	\$4.5000		\$11,250.00 ✓
201007	S - 952989	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	5,000	MMBTU	\$4.4700		\$22,350.00 ✓
Subtotal for DESTIN PPL					36,522				\$165,762.95
201007	S - 952705	FL GAS TR	ST11 Z3 PO	STATION 11 ZONE 3 POOL	10,944	MMBTU	\$4.6000		\$50,342.40 ✓
Subtotal for FL GAS TR					10,944				\$50,342.40
201007	S - 955178	SOUTH PINES	78460/1	IC: FL GAS TR / S.PINES (624816/624615)	5,180	MMBTU	\$4.6700		\$24,190.60
Subtotal for SOUTH PINES					5,180				\$24,190.60
					4,039				\$18,862.19

Comments:
 NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008
 Questions Contact: Please Wire Amount To:

Please Remit Check To:

Please Fax or email Payment Detail To:

General Customer Service Number

153

112

Blank

118

Invoice - NAESB

Mary Conte
a division of Tampa Electric C
P.O. Box 111
Tampa, FL 33601
Phone: 813 228-4558 Fax: 813 228-4194

Contract Number : E00205
Production Month : 07/10
Invoice Date : 08/04/2010

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: FGT													
25809 : MOPS													
07/10	07/10	FGT	25809 : MOPS		193025	6965-02	C	29-29	1	1,982	1,982	4.695000	9,305.49
Total for Point : 25809 : MOPS											1,982	9,305.49	
Total For Pipeline - FGT											1,982	9,305.49	
Pipeline: NNG													
1791 : MOPS_NGPL													
07/10	07/10	NNG	1791 : MOPS_NGPL		192962	7081-05	C	30-30	1	1,645	1,645	4.775000	7,854.88
07/10	07/10	NNG	1791 : MOPS_NGPL		192962	7081-05	C	31-31	1	1,596	1,396	4.775000	7,620.90
Total for Point : 1791 : MOPS_NGPL											3,241	15,475.78	
Total For Pipeline - NNG											3,241	15,475.78	
Invoice Total											5,223		

INVOICE APPROVAL
Initials Date Function
GW 8/24/10 Verify
JW 8/24/10 P. '0W
JC 8/24/10 Approve
PAR Number - If Applicable

Remit To Information

Print Date : Aug/04/10
Print Time : 11:01:01AM

Funds due on or before Due Date
Volumes Subject To Adjustment
1 of 1

119

Sales Invoice

Bill To: ~~XXXXXXXXXX~~
742 N. Franklin St.
Tampa, FL 33602
Attn: Mary Cant
Fax: (813) 228-4742

Invoice Date: 8/4/2010
Contract Nbr: SLSB0269
Contract Date: 2/1/2010
Customer #: 338645
Currency: US DOLLAR

SOLD DURING THE MONTH OF JULY 2010

PIPELINE	METER #	DELIVERY PT.	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
ANR	322625-P	ST LANDRY PARISH EXCHNG INP (ANR/FGT)							
			BASE COMMODITY	1	1	7,482	MMBTU	\$4.4700	\$33,444.54
			BASE COMMODITY	2	2	7,531	MMBTU	\$4.5000	\$33,889.50
			BASE COMMODITY	13	13	7,140	MMBTU	\$4.4800	\$31,987.20
			BASE COMMODITY	14	14	7,214	MMBTU	\$4.5150	\$32,571.21
			BASE COMMODITY	17	17	2,097	MMBTU	\$4.6800	\$9,813.96
			BASE COMMODITY	18	19	4,192	MMBTU	\$4.6800	\$19,618.56
			BASE COMMODITY	21	21	2,097	MMBTU	\$4.6400	\$9,730.08
			BASE COMMODITY	22	22	1,218	MMBTU	\$4.7700	\$5,809.86
			BASE COMMODITY	23	23	2,097	MMBTU	\$4.7600	\$9,981.72
			BASE COMMODITY	27	27	1,549	MMBTU	\$4.6900	\$7,264.81
			BASE COMMODITY	30	31	3,996	MMBTU	\$4.8200	\$19,260.72
			Divy Pt. Base Commodity			46,613		Divry Pt. Amt.	\$213,372.16
			Pipeline Base Commodity			46,613		Pipeline Amt.	\$213,372.16
			Total Base Commodity			46,613			\$213,372.16

INVOICE APPROVAL
Initials Date Function
[Signature] 8/23/10 Verify
[Signature] 8/24/10 Approve
[Signature] 8/24/10 Approve
PAR Number - If Applicable

TERMS: ~~NET 30~~ or before ~~8/20/2010~~

Please indicate Invoice Number on Payment

SEND PAYMENT TO: ~~XXXXXXXXXX~~ Invoice Inquiries: ~~XXXXXXXXXX~~

120

SALES INVOICE

Billing to:

Electric C
702 North Franklin Street, Suite P-7
Tampa, FL 33602

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4194
Email: PGSSettlements@tccoenergy.com

Counterparty ID: 38558
Production Month: Jul-2010
Statement Date: August 10, 2010
Contract Number: 021321
Contract Date: September 02, 2009
Payment Method: Wire
Terms: Later of 25th or 10 days of receipt of invoice (BEFORE/AFTER)

01-90-01-22-02-000

Statement Purchase Total: \$ 8.00
Statement Sales Total: \$ 374,228.59
Total sales on Tax:
Total Net Out Due: \$ [REDACTED]
Targa Gas Marketing LLC

INVOICE APPROVAL
Initial Date Function
JE 8/20/10 Verify
CALL 8/20/10 R 'ow
VE 8/20/10 Approve
PAR Number - If Applicable

Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # Pipeline Name Meter Description	Quantity	Unit Price	Tax	Invoice
34055	07/01/2010	N/A FGT Johnson Bayou	3,789	\$ 4.520	0.00%	\$ 17,128.28
34102	07/02/2010	N/A FGT Johnson Bayou	3,789	\$ 4.510	0.00%	\$ 17,088.39
34451	07/14/2010	N/A FGT Johnson Bayou	4,060	\$ 4.490	0.00%	\$ 18,229.40
34495	07/15/2010	N/A FGT Johnson Bayou	4,069	\$ 4.420	0.00%	\$ 17,984.98
34540	07/16/2010	N/A FGT Johnson Bayou	4,069	\$ 4.390	0.00%	\$ 17,862.91
34583	07/17/2010	N/A FGT Johnson Bayou	4,089	\$ 4.685	0.00%	\$ 19,063.27
34583	07/18/2010	N/A FGT Johnson Bayou	4,069	\$ 4.685	0.00%	\$ 19,063.27
34583	07/19/2010	N/A FGT Johnson Bayou	4,089	\$ 4.685	0.00%	\$ 19,063.27
34583	07/20/2010	N/A FGT Johnson Bayou	4,089	\$ 4.585	0.00%	\$ 18,574.99

157

121

Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
34583	07/21/2010	N/A \ FGT \ Johnson Bayou	4,069	\$ 4.625	0.00%	\$ 18,819.13
34583	07/22/2010	N/A \ FGT \ Johnson Bayou	4,069	\$ 4.710	0.00%	\$ 19,164.99
34583	07/23/2010	N/A \ FGT \ Johnson Bayou	4,069	\$ 4.680	0.00%	\$ 19,042.92
34583	07/24/2010	N/A \ FGT \ Johnson Bayou	4,069	\$ 4.675	0.00%	\$ 19,022.58
34583	07/25/2010	N/A \ FGT \ Johnson Bayou	4,069	\$ 4.675	0.00%	\$ 19,022.58
34583	07/26/2010	N/A \ FGT \ Johnson Bayou	4,069	\$ 4.675	0.00%	\$ 19,022.58
34583	07/27/2010	N/A \ FGT \ Johnson Bayou	4,069	\$ 4.660	0.00%	\$ 18,961.54
34583	07/28/2010	N/A \ FGT \ Johnson Bayou	4,069	\$ 4.690	0.00%	\$ 19,063.61
34583	07/29/2010	N/A \ FGT \ Johnson Bayou	4,069	\$ 4.700	0.00%	\$ 19,124.30
34583	07/30/2010	N/A \ FGT \ Johnson Bayou	4,069	\$ 4.780	0.00%	\$ 19,449.82
34583	07/31/2010	N/A \ FGT \ Johnson Bayou	4,069	\$ 4.780	0.00%	\$ 19,449.82
Tax Jurisdiction (State \ County \ City):			Sub Total	80,811		\$374,228.59
LA \ Cameron			Tax		0.00%	\$0.00
			Misc Fee			\$0.00
			Total for Point	80,811		\$374,228.59
Total Sale			80,811	Sale Total	\$	374,228.59

158

122



INVOICE APPROVAL
Initials Date Function
JN *8/11/10* Verify
EW *8/24/10* Review
TR *8/24/10* Approve
PAR Number - if Applicable

INVOICE

~~XXXXXXXXXXXX~~
Invoice Month: 07/2010
Invoice Date: August 16, 2010
~~XXXXXXXXXXXX~~
Contract Number TGS-002-2009

Mail To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street - Plaza 7
Tampa FL 33602 US

Remit To:

TECO Gas Services
Attn: Mary Conti
702 N Tampa St
Tampa FL 33602

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Billing Inquiries

Mary Conti

813-228-4558

Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
07/08/2010	59346	GAS FIRM Natural Gas Fixed Sales # 59346 From 08-JUL-10 Through 08-JUL-10	(11,000)	MMBTU	\$5.6400	201007	\$62,040.00	USD
(SALES) SUB TOTAL:			(11,000)	MMBTU			\$62,040.00	
(GAS) SUB TOTAL:			(11,000)	MMBTU			\$62,040.00	

TOTAL: ~~XXXXXXXXXX~~

Wiring Information:

XXXXXXXXXX	Branch Address:
Transit Number: XXXXXXXXXX	
Comments:	
Bank Number:	

123



INVOICE APPROVAL
 Initials Date, Function
 [Signature] 8/27/10 Verify
 [Signature] 8/27/10 Approve
 PAR Number - If Applicable

INVOICE

~~XXXXXXXXXXXX~~
Invoice Month: 07/2010
Invoice Date: August 11, 2010
~~XXXXXXXXXXXX~~
Contract Number: TEC-999-2004

Mail To:

~~XXXXXXXXXXXX~~
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O. Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
07/02/2010	59259	GAS INTERRUPT Natural Gas Fixed Sales # 59259 From 03-JUL-10 Through 06-JUL-10	(80,000)	MMBTU	\$4.7000	201007	\$376,000.00	USD
(SALES) SUB TOTAL:			(80,000)	MMBTU			\$376,000.00	
(GAS) SUB TOTAL:			(80,000)	MMBTU			\$376,000.00	

TOTAL: ~~XXXXXXXXXX~~

Wire Information:

~~XXXXXXXXXXXX~~ Branch Address:

Transit Number: ~~01-10-001-222-02-0000~~

Comments:
 Bank Number:

124

INVOICE

To: ~~PEOPLES GAS SYSTEM DIVISION OF TAMPA ELECTRIC CO~~
 702 N. FRANKLIN ST., PLAZA 7
 P.O. Box 111
 TAMPA, FL 33602

INVOICE DATE: 09/10/2010

~~INVOICE NO. 100003-GU~~
~~INVOICE DATE 09/10/2010~~

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD NO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$/DTH	CURRENCY	DTH	AMOUNT DUE
CURRENT SALE TRANSACTIONS								
Contract No: CT-003572								
2010/07	CUR	FGT	DESTIN	FL GAS	\$4.770000	\$US	7,150	\$34,105.50
2010/07	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.880000	\$US	20,000	\$97,200.00
2010/07	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.950000	\$US	18,160	\$89,892.00
2010/07	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$5.100000	\$US	20,000	\$102,000.00
METER SUBTOTAL:							58,160	\$289,092.00
2010/07	CUR	716	FGT	ZONE 3 POOL	\$4.890000	\$US	19,985	\$93,729.65
2010/07	CUR	1006287	TRANSCO	ST HELENA - FGT	\$4.750000	\$US	17,469	\$82,977.75
TOTAL CURRENT SALE TRANSACTIONS:							102,784	\$499,904.90
TOTAL CURRENT TRANSACTIONS:							102,784	\$499,904.90

INVOICE SUMMARY

Total Current Transactions: \$499,904.90
 Total Prior Period Transactions: \$0.00
TOTAL AMOUNT DUE: \$499,904.90

PAYMENT INFORMATION PER CONTRACT TERMS

PAYMENT BY ACH or WIRE

INVOICE APPROVAL
 Initials Date Function
 [Signature] 8/24/10 Verify
 [Signature] 8/24/10 Approve
 FAR Number - If Applicable

INTEREST SHALL ACCRUE ON UNPAID BALANCES AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

THANK YOU FOR YOUR BUSINESS

125

INVOICE
 Sale NAESB

Jason Weber
 P. O. Box 111, Plaza 7
 Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-1545

Contract Number : PeoGasNAES
 Financial Month : 07/10
 Statement Date : 08/12/2010

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Contract No.	Qty	Unit	Total Volumes	Price	Amount	
<p>INVOICE APPROVAL</p> <p>Initials Date Function [Signature] 8/23/10 Verify [Signature] 8/24/10 Review [Signature] 8/24/10 Approve PAF Number - If Applicable</p>											
07/10											
Sales to Peoples Gas System (a division of Tampa Electric Co.)											
Pipeline: Enbridge NE TX											
022057 : FGT - Orange County											
07/10	07/10	Enbridge NE	022057	FGT - Orange Count	69809	03-08	4	4,600	18,400	4,600000	86,296.00
07/10	07/10	Enbridge NE	022057	FGT - Orange Count	68800	02-02	1	5,000	5,000	4,480000	22,450.00
07/10	07/10	Enbridge NE	022057	FGT - Orange Count	69677	01-01	1	3,500	3,500	4,450000	15,575.00
Total For: 022057 : FGT - Orange County								26,900		124,321.00	
Total For Pipeline: Enbridge NE TX								26,900		124,321.00	
Pipeline: GulfSouth											
3064 : Arnaudville Landry											
07/10	07/10	Gulf South	3064	Arnaudville Landry	71620	29-29	1	2,094	2,094	4,820000	10,083.08
07/10	07/10	Gulf South	3064	Arnaudville Landry	70906	22-22	1	1,317	1,317	4,770000	6,282.09
07/10	07/10	Gulf South	3064	Arnaudville Landry	70789	21-21	1	1,803	1,803	4,680000	8,438.04
07/10	07/10	Gulf South	3064	Arnaudville Landry	70809	17-19	3	2,257	6,771	4,650000	31,485.15
07/10	07/10	Gulf South	3064	Arnaudville Landry	70457	15-15	1	2,054	2,054	4,450000	9,140.30
07/10	07/10	Gulf South	3064	Arnaudville Landry	68724	01-01	1	2,257	2,257	4,480000	10,111.36
Total For: 3064 : Arnaudville Landry								16,296		75,550.02	
Total For Pipeline: GulfSouth								16,296		75,550.02	
Total - Sales to Peoples Gas System (a division of Tampa Electric Co.)								43,196		199,871.02	

Net Receivable for 07/10 199,871.02

Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.)

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment.

Remit To Check Information **Funds due on or before Due Date**

ACH Information
 Bank Name :
 Bank Number :
 Acct Number :
 Bank City/State :
 Further Instructions :

Print Date Aug/12/2010
 Print Time 10:54:25AM

Volumes Subject To Adjustment
 1 of 1

126

001/002

DRAFT

P.01

Invoice no :
Invoice date : 08/16/2010
Invoice from : 07/14/2010
Invoice to : 07/22/2010

Customer: Des Wilkerson
Peoples Gas Systems, div of Tampa Electric
P O Box 2562 702 N Franklin St
Tampa
FL 33602-2562
Customer fax no : 18132284194
Customer A/C no :
Customer reference : PEOPLES01

By wire to : _____

97%

Invoice description : NATURAL GAS DELIVERY

Deal date	Deal #	From	To	Trading Point	Buy/Sell	Quantity	Qt total	Price	Formula	Net amount	
										(\$)	
Florida Gas Transmission Co.						4,934	\$ 22,562.09				
07/13/2010	TBL00022314	07/14/2010	07/14/2010	FGT - St Helena - State of Louisiana	Sell	2,516	\$ 12,152.28				
07/21/2010	TBL00022716	07/22/2010	07/22/2010	FGT - St Helena - State of Louisiana	Sell	5,000 MMBtu	5,000.00 MMBtu	4.5700 \$/MMBtu		22,050.00	
				FGT - St Helena - State of Louisiana		3,000 MMBtu	3,000.00 MMBtu	4.8300 \$/MMBtu		14,490.00	
				Florida Gas Transmission Co.			8,000.00 MMBtu			37,340.00	
							8,000.00 MMBtu			37,340.00	
						7,453	37,340.00			37,340.00	

Total amount due : \$ 37,340.00

Total amount due : \$ 37,340.00

Any queries about the invoice should be made to : Natural Gas Accounting 713-647-4000

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	8/24/10	Verify
<i>[Signature]</i>	8/24/10	Review
<i>[Signature]</i>	8/24/10	Approve

PAR Number - If Applicable

163

122

0102-91-9TR 15:51

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

INVOICE APPROVAL
 Initialed Date Function
 [Signature] 8/23/10 Verify
 [Signature] 8/24/10 P. '0W
 [Signature] 8/24/10 Approve
 PAR Number - If Applicable

INVOICE

Invoice Month: 07/ 2010
Invoice Date: August 12, 2010
Contract Number:

Mail To:
 PEOPLES GAS

Remit To:

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
06/25/2010	447638	GASDX		FRM Natural Gas Index Sales # 447638 From 01-JUL-10 Through 31-JUL-10	(55,789)	MMBTU	\$5.0451	201007	\$281,462.42	USD
07/15/2010	447689	GASDX		FRM Natural Gas Index Sales # 447689 From 16-JUL-10 Through 31-JUL-10	(9,276)	MMBTU	\$5.2700	201007	\$48,884.06	USD
(SALES) SUB TOTAL:					(65,065)	MMBTU			\$330,346.48	
(GASDX) SUB TOTAL:					(65,065)	MMBTU			\$330,346.48	

TOTAL: [Redacted]

Wiring Information:

Branch Address:

[Redacted]

Payment Terms:

Comments:

128

AR INVOICE

08/10/2010 3:29:22PM

Bill To

702 N. Franklin Street
 Plaza 7
 Tampa, FL 33602

Ed Elliott
 813-228-4149
 813-228-4194

Invoice Information

Production Month: 07/2010
 Invoice Date: 8/10/2010
 Customer Number: 600008372

Net Invoice Total: Volume: 406,513
 Amount: \$1,918,958.70

Please notify as soon as possible of any discrepancies

Deal # Sales	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	DOM	Deal Price	Amount Due
717420	05/25/2010	DICKEYT	Jude Campbell	DTISOUTH	280,000	MMBTU	4.717000	1,320,760.00
				Pipeline: DTISOUTH	280,000			1,320,760.00
717418	05/25/2010	DICKEYT	Jude Campbell	FGT	93,000	MMBTU	4.735000	440,355.00
717420	05/25/2010	DICKEYT	Jude Campbell	FGT	29,919	MMBTU	4.717000	141,127.92
723367	06/30/2010	DICKEYT	Evette Moreno	FGT	1,821	MMBTU	4.480000	8,158.08
726538	07/20/2010	DICKEYT	Evette Moreno	FGT	31	MMBTU	4.640000	143.84
728537	07/29/2010	DICKEYT	Evette Moreno	FGT	1,742	MMBTU	4.830000	8,413.86
				Pipeline: FGT	126,513			598,198.70
				SALE Total:	406,513			1,918,958.70
				Net Invoice Total:	406,513			51,918,958.70
				Outstanding Amount :				

NOTES:

INVOICE APPROVAL
 Initials Date Function
 JW 8/10/10 Verify
 EA 8/10/10 Review
 WC 8/10/10 Approve
 PAR Number - If Applicable

06-00-000-232-00-000
 08/10/2010

129

Bill To: ██████████ 702 N. Franklin Street P-7 Tampa, FL 33602	Remit To: ██████████	Billing Period: Jul-10 Statement Date: August 10, 2010
Contact: JASON WEBER Telephone: (813) 228-1206 4941 Fax: ((813) 3) -228-	Contact: Jessica Reynolds Telephone: (918) 573-8923 Fax: (918) 573-1965 Email: Jessica.Reynolds2@Williams.com	Payment Method: Wire Terms:

Delivery Date		Pipeline	Point	Description	Quantity	Units	Book Quantity	Unit Price	Extended	Invoice	
Start	End										
Sell											
Delivery Period: Jul-10		Contract: 602548				Deal: 602548-13					
7	30-Jul	31-Jul	TGPL	1002148-MOBILE BAY PLANT-WFS	PRICE	40,000	Dth	40,000	\$4.880000 US\$	\$195,200.00	\$195,200.00
					Deal:	602548-13		132,816			\$629,846.92
						TGPL		132,816			\$629,846.92
					Delivery Period:	Jul-10		132,816			\$629,846.92
					Sell Pre-tax Sub-total			132,816			\$629,846.92
					Sell Tax Sub-total			0			\$0.00
					Pre-tax Sub-total:			132,816			\$629,846.92
					Tax Sub-total:			0			\$0.00
					Statement Total:			132,816			\$629,846.92
					Currency:						US\$
					Due Date:						Aug 25, 2010
					Statement Date:						Aug 10, 2010

INVOICE APPROVAL
 Initials Date Function
 JW 8/23/10 Verify
 ELL 8/23/10 P Approve
 Me 8/23/10 Approve
 PAR Number - If Applicable

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

166

130

Bill To: Peoples Gas System 702 N. Franklin Street P-7 Tampa, FL 33802		Statement Number: 120118838 Billing Period: Jul-10 Statement Date: August 10, 2010
Contact: Telephone: (813) 228-1256 Fax: ((813) 3)-228-	Contact: Teleph Fax: Email:	Due Date: August 25, 2010 Payment Method: Wire Terms:

Delivery Date		Pipeline	Point	Description	Quantity	Units	Book Quantity	Unit Price	Extended	Invoice	
Start	End										
Sell											
Delivery Period: Jul-10			Contract: 602548				Deal: 602548-13				
1	17-Jul	19-Jul	TGPL	1002114-MOBILE BAY PROC PLANT-DUKE-MTR 3577	PRICE	50,000	Dth	50,000	\$4.700000 US\$	\$235,000.00	\$235,000.00
2	28-Jul	28-Jul			PRICE	1,800	Dth	1,800	\$4.880000 US\$	\$8,784.00	\$8,784.00
3	01-Jul	01-Jul		1002148-MOBILE BAY PLANT-WFS	PRICE	15,300	Dth	15,300	\$4.480000 US\$	\$68,544.00	\$68,544.00
4	20-Jul	20-Jul			PRICE	15,000	Dth	15,000	\$4.670000 US\$	\$70,050.00	\$70,050.00
5	28-Jul	28-Jul			PRICE	8,200	Dth	8,200	\$4.880000 US\$	\$40,016.00	\$40,016.00
6	29-Jul	29-Jul			PRICE	2,516	Dth	2,516	\$4.870000 US\$	\$12,252.92	\$12,252.92

167

131

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE
IN DTH'S
FOR July 2010

17-Aug-10

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION	VOLUMES	RATE	DOLLARS	
1		ACCRUED	1,327,472	0.02722	\$36,129.40
2		ACTUAL	1,327,472	0.02722	\$36,129.47
3		ACCRUED	(210,918)	0.02720	(\$5,736.97)
4		ACTUAL	(210,931)	0.02720	(\$5,737.32)
5		ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7		ACCRUED	1,116,554		\$30,392.43
8		ACTUAL	1,116,541		\$30,392.15
9		DIFFERENCE	(13)		(\$0.28)
10		ACCRUED	1,146,245	0.00819	9,383.58
11		ACTUAL	1,146,245	0.00819	\$9,383.61
12		DIFFERENCE	0		\$0.03
13		ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,262,799		\$39,776.01
17		ACTUAL	2,262,786		\$39,775.76
18		DIFFERENCE	(13)		(\$0.25)

132



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Stmnt D/T: 08/09/2010 12:00 AM

Payee's Ban:
Payee's Ban/
Payee's Ban/
Payee's Na

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77218-3142

Payee: 006924518

Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323718
Account Number: 52002364

Begin Transaction Date: July 01, 2010
End Transaction Date: July 31, 2010
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

Transportation Commodity

Invoice Sub-Total Amount 1,184,880 32,244.86
Invoice Total Amount: 1,184,880 32,244.86

01 9000 23202 000

Date Received _____
INVOICE APPROVAL
 Initials *[Signature]* Function *[Signature]*
[Signature] Review
[Signature] Approve
 Par Number - If Applicable _____

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

169

133



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Start DT:** 09/09/2010 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET **Houston TX 77216-3142**
 TAMPA FL 33602 **Payee:** 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** August 10, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 000323718
Account Number: 52002384

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0281	0.0019	0.0000	0.0280	324	9.07	10 - 10	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0011	0.0000	0.0272	90	2.45	24 - 26	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0261	0.0011	0.0000	0.0272	2,696	73.33	16 - 16	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0261	0.0011	0.0000	0.0272	2,696	73.33	21 - 21	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0261	0.0011	0.0000	0.0272	2,696	73.33	24 - 24	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0261	0.0011	0.0000	0.0272	424	11.53	25 - 25	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0261	0.0011	0.0000	0.0272	2,696	73.33	26 - 26	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	2,408	65.50	20 - 20	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	7,571	205.83	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

170

134

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922738 **Remit to Party:** 006924518 **Start D/T:** 09/09/2010 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142**
 TAMPA FL 33602 **Payee:** 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** August 10, 2010
Svc Req: 006922738 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000323718
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-1 **Prev Inv ID:**

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0281	0.0011	0.0000	0.0272	7.832	213.03	26 - 26	
				Transportation Commodity															
01		0			3018	18151		PGS-JACKSONVILLE			COT	0.0281	0.0011	0.0000	0.0272	8.064	219.34	20 - 20	
				Transportation Commodity															
01		0			3018	18151		PGS-JACKSONVILLE			COT	0.0281	0.0011	0.0000	0.0272	5.151	140.11	21 - 21	
				Transportation Commodity															
01		0			3018	18151		PGS-JACKSONVILLE			COT	0.0281	0.0011	0.0000	0.0272	5.333	145.06	22 - 22	
				Transportation Commodity															
01		0			3018	18151		PGS-JACKSONVILLE			COT	0.0281	0.0011	0.0000	0.0272	5.850	159.12	24 - 24	
				Transportation Commodity															
01		0			3018	18151		PGS-JACKSONVILLE			COT	0.0281	0.0011	0.0000	0.0272	5.850	159.12	26 - 26	
				Transportation Commodity															
01		0			3018	18151		PGS-JACKSONVILLE			COT	0.0281	0.0011	0.0000	0.0272	5.339	145.22	27 - 27	
				Transportation Commodity															
56		0			3018	18151		PGS-JACKSONVILLE			COT	0.0281	0.0019	0.0000	0.0280	(5,000)	-140.00	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

171

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	----
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	008924518	Payee's Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2010	Contact Name:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Contact Phone:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	000323718
Svc CD:	FTS-1	Prev Inv ID:		Account Number:	52002364
Begin Transaction Date:	July 01, 2010	End Transaction Date:	July 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01		0			3020	16150		PGS-CEDAR HILLS			COT	0.0261	0.0011	0.0000	0.0272	3,270	88.94	07 - 07	
Transportation Commodity																			
01		0			3020	16150		PGS-CEDAR HILLS			COT	0.0261	0.0011	0.0000	0.0272	3,770	102.54	08 - 08	
Transportation Commodity																			
01		0			3020	16150		PGS-CEDAR HILLS			COT	0.0261	0.0011	0.0000	0.0272	10,722	291.64	10 - 12	
Transportation Commodity																			
01		0			3020	16150		PGS-CEDAR HILLS			COT	0.0261	0.0011	0.0000	0.0272	2,055	55.90	16 - 16	
Transportation Commodity																			
01		0			3020	16150		PGS-CEDAR HILLS			COT	0.0261	0.0011	0.0000	0.0272	5,564	151.34	17 - 18	
Transportation Commodity																			
01		0			3046	16191		PGS-AVON PARK			COT	0.0261	0.0011	0.0000	0.0272	1,016	27.64	03 - 06	
Transportation Commodity																			
01		0			3046	16191		PGS-AVON PARK			COT	0.0261	0.0011	0.0000	0.0272	821	22.33	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

172

134

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2010	Invoice Identifier: 000323718 Account Number: 52002364
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unk Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3046	16191		PGS-AVON PARK			COT	0.0261	0.0011	0.0000	0.0272	820	22.30	25 - 25	
				Transportation Commodity															
01		0			3046	16191		PGS-AVON PARK			COT	0.0261	0.0011	0.0000	0.0272	828	22.52	26 - 26	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	82,368	2,240.41	01 - 06	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	8,828	240.12	10 - 10	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	18,304	497.87	11 - 12	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	7,426	201.99	13 - 13	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	6,434	175.01	14 - 14	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	155,584	4,231.88	15 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

173

132

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 08/08/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323718
Account Number: 52002364

Begin Transaction Date: July 01, 2010

End Transaction Date: July 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(363)	-10.16	16 - 16	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(910)	-25.48	20 - 22	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(3,000)	-84.00	21 - 21	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(8,952)	-250.66	24 - 24	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(2,049)	-57.37	24 - 26	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(499)	-13.97	30 - 31	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	660	17.95	01 - 01	
Transportation Commodity																			
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	1,182	32.15	02 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

174

138

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 08/09/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: July 01, 2010
End Transaction Date: July 31, 2010

Invoice Identifier: 000323718
Account Number: 52002364

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	5,400	146.88	03 - 04	
				Transportation Commodity															
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	2,696	73.33	05 - 05	
				Transportation Commodity															
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	8,100	220.32	06 - 06	
				Transportation Commodity															
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	2,570	69.90	06 - 09	
				Transportation Commodity															
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	8,100	220.32	10 - 12	
				Transportation Commodity															
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	1,093	29.73	15 - 15	
				Transportation Commodity															
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	18,900	514.08	16 - 22	
				Transportation Commodity															
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	1,070	29.10	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

175

139

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Street D/T: -----
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323718
Account Number: 52002384

Begin Transaction Date: July 01, 2010

End Transaction Date: July 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seq Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	10,800	293.76	24	27
	Transportation Commodity																		
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	1,799	48.93	28	28
	Transportation Commodity																		
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	2,587	70.37	29	29
	Transportation Commodity																		
01		0			3061	16200		PGS-BRANDON			COT	0.0281	0.0011	0.0000	0.0272	1,510	41.07	30	30
	Transportation Commodity																		
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0011	0.0000	0.0272	1,858	50.54	31	31
	Transportation Commodity																		
56		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0019	0.0000	0.0280	(2,700)	-75.80	24	24
	Transportation Commodity - Delivery Flow Day Diversion Credit																		
56	3051	16188		PGS-LAKELAND NOR1	3102	16257		REEDY CREEK GEN			COT	0.0261	0.0019	0.0000	0.0280	363	10.18	16	18
	Transportation Commodity																		
56	3051	16188		PGS-LAKELAND NOR1	3102	16257		REEDY CREEK GEN			COT	0.0261	0.0019	0.0000	0.0280	910	25.48	20	22

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

176

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

1/48



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922738 **Remit to Party:** 006924518 **Start D/T:** 08/09/2010 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Payee's Bank:**
 TAMPA FL 33602 **Payee:** 006924518 **Payee's Name:**
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** August 10, 2010
Svc Req: 006922738 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 000323718
Account Number: 52002364

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
58	3051	16198		PGS-LAKELAND NOR1	3102	16257		REEDY CREEK GEN			COT	0.0261	0.0019	0.0000	0.0280	2,048	57.37	24 - 25	
	Transportation Commodity																		
56	3051	16198		PGS-LAKELAND NOR1	3102	16257		REEDY CREEK GEN			COT	0.0261	0.0019	0.0000	0.0280	488	13.97	30 - 31	
	Transportation Commodity																		
56	3115	16195		PGS-ONECO TECO/FC	3102	16257		REEDY CREEK GEN			COT	0.0261	0.0019	0.0000	0.0280	551	15.43	24 - 24	
	Transportation Commodity																		
01		0			3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	600	16.32	02 - 02	
	Transportation Commodity																		
01		0			3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	4,000	108.80	03 - 06	
	Transportation Commodity																		
01		0			3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	400	10.88	09 - 09	
	Transportation Commodity																		
01		0			3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	2,500	68.00	10 - 14	
	Transportation Commodity																		
01		0			3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	250	6.80	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the (GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

177

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 08/09/2010 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323718
Account Number: 52002364

Begin Transaction Date: July 01, 2010

End Transaction Date: July 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3102	16257		REEDY CREEK GEN			COT	0.0281	0.0011	0.0000	0.0272	37	1.01	16 - 16	
				Transportation Commodity															
01			0		3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	1,200	32.84	17 - 18	
				Transportation Commodity															
01			0		3102	16257		REEDY CREEK GEN			COT	0.0281	0.0011	0.0000	0.0272	90	2.45	20 - 20	
				Transportation Commodity															
01			0		3102	16257		REEDY CREEK GEN			COT	0.0281	0.0011	0.0000	0.0272	400	10.88	23 - 23	
				Transportation Commodity															
01			0		3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	300	8.16	27 - 27	
				Transportation Commodity															
01			0		3102	16257		REEDY CREEK GEN			COT	0.0261	0.0011	0.0000	0.0272	301	8.19	30 - 30	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0011	0.0000	0.0272	3,332	90.63	03 - 06	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0281	0.0011	0.0000	0.0272	827	22.49	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

178

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Strt D/T: 08/09/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323718
Account Number: 52002364

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0011	0.0000	0.0272	1,666	45.32	25 - 26	
Transportation Commodity																			
56		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0019	0.0000	0.0280	(551)	-15.43	24 - 24	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01		0			3117	16146		PGS-OCALA			COT	0.0261	0.0011	0.0000	0.0272	837	22.77	24 - 26	
Transportation Commodity																			
01		0			3129	26713		PGS-ORLANDO WEST			COT	0.0261	0.0011	0.0000	0.0272	714	19.42	24 - 26	
Transportation Commodity																			
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0011	0.0000	0.0272	450	12.24	24 - 26	
Transportation Commodity																			
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272	1,748	47.55	20 - 20	
Transportation Commodity																			
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272	1,700	46.24	21 - 21	
Transportation Commodity																			
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272	3,631	98.76	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

179

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

1413



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:** 00000000000000000000
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET **Houston TX 77216-3142**
 TAMPA FL 33602 **Payee:** 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** August 10, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000323718
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-1 **Prev Inv ID:**

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272	2,883	78.42	23 - 23	
	Transportation Commodity																		
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272	3,800	103.36	24 - 24	
	Transportation Commodity																		
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272	783	21.57	25 - 25	
	Transportation Commodity																		
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272	3,800	103.36	26 - 26	
	Transportation Commodity																		
58		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0018	0.0000	0.0280	(3,300)	-92.40	24 - 24	
	Transportation Commodity - Delivery Flow Day Diversion Credit																		
56	3018	16151		PGS-JACKSONVILLE	61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0019	0.0000	0.0280	5,000	140.00	24 - 24	
	Transportation Commodity																		
56	3051	16198		PGS-LAKELAND NOR1	61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0019	0.0000	0.0280	3,000	84.00	21 - 21	
	Transportation Commodity																		
56	3051	16198		PGS-LAKELAND NOR1	61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0019	0.0000	0.0280	8,952	250.66	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

180

144

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Start DT: 08/09/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323718
Account Number: 52002364

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
56	3061	16200		PGS-BRANDON	61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0019	0.0000	0.0280	2,700	75.60	24 - 24	
	Transportation Commodity																		
56	3229	16251		GEORGIA PACIFIC	61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0019	0.0000	0.0280	3,300	92.40	24 - 24	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	26,971	733.61	01 - 01	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	18,640	507.01	02 - 02	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	102,448	2,786.59	03 - 06	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	26,047	708.48	13 - 13	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	13,949	379.41	14 - 14	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	6,803	185.04	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

181

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

145



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Send D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323718
Account Number: 52002364

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,283	143.70	23 - 23	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	18,484	502.22	25 - 25	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,000	136.00	28 - 28	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	4,500	122.40	30 - 30	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	4,284	116.53	31 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	1,184	32.21	23 - 23	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	12,271	333.77	27 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	2,896	78.77	02 - 02	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

182

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77215-3142

Payee: 006924518

Strat DIT:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323718
Account Number: 52002384

Begin Transaction Date: July 01, 2010

End Transaction Date: July 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	76,801	2,088.99	01 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	126,551	3,442.19	01 - 31	
	Transportation Commodity																		
01	157739	62134		MOBIL PLANT-MOBILE	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	2,600	70.72	30 - 31	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	2,357	64.11	23 - 23	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	8,890	241.81	15 - 19	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	948	25.81	22 - 22	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	2,896	78.77	28 - 29	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	13,514	367.58	01 - 02	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

183

147

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: August 10, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 000323718 Account Number: 52002364
Begin Transaction Date: July 01, 2010 End Transaction Date: July 31, 2010		<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0281	0.0011	0.0000	0.0272	38,812	1,050.25	07 - 12	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0281	0.0011	0.0000	0.0272	105,085	2,858.31	14 - 31	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0281	0.0011	0.0000	0.0272	3,500	95.20	08 - 09	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0281	0.0011	0.0000	0.0272	3,150	85.88	01 - 07	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0281	0.0011	0.0000	0.0272	5,500	148.80	08 - 18	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0281	0.0011	0.0000	0.0272	900	24.48	19 - 20	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0281	0.0011	0.0000	0.0272	443	12.95	21 - 21	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0281	0.0011	0.0000	0.0272	405	11.02	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

184

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33802

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prav Inv ID:

Invoice Identifier: 000323718
Account Number: 52002364

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	450	12.24	23 - 23	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	2,460	66.91	24 - 29	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	900	24.48	30 - 31	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0261	0.0011	0.0000	0.0272	14,000	380.80	14 - 14	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0261	0.0011	0.0000	0.0272	9,000	244.80	15 - 15	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0261	0.0011	0.0000	0.0272	4,349	118.29	29 - 29	
Transportation Commodity																			
84	9903	10114		TRANSCO-ST. HELEN	283528	78084		MID LA PORTALLEN IT			COT	0.0261	0.0019	0.0000	0.0280	17,469	489.13	03 - 06	
Transportation Commodity																			
84	893755	78487		BOBCAT GAS STORA	283528	78084		MID LA PORTALLEN IT			COT	0.0261	0.0019	0.0000	0.0280	4,975	139.30	02 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

185

149

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** August 10, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 000323718
Account Number: 52002364

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ral Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
84	742101	78489		ENBRIDGE - ORANGE	283528	78084		MID LA PORTALLEN IT			COT	0.0261	0.0019	0.0000	0.0280	4,950	138.60	01 - 01	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0261	0.0011	0.0000	0.0272	5,000	136.00	14 - 14	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	03 - 04	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	05 - 05	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	06 - 06	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	14 - 14	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	20 - 20	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

186

150

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2010	Contact Phone:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000323625
Svc Req K:	105988	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date:	July 01, 2010	End Transaction Date:	July 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

Invoice Total Amount: 17,927 487.84

187

Date Received _____

INVOICE APPROVAL

Initials SE Date 8/14/10 Function Review

TC 8/14/10 Approve

Par Number - If Applicable _____

01 9000023202

~~07 900002~~

151

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 08/09/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323625
Account Number: 52002364

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
01		0			3005	18119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	729	19.83	17 - 18	
				Transportation Commodity															
01		0			3005	18119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	983	25.74	21 - 21	
				Transportation Commodity															
01		0			3005	18119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	902	24.53	22 - 22	
				Transportation Commodity															
01		0			3005	18119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	1,000	27.20	23 - 23	
				Transportation Commodity															
01		0			3005	18119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	779	21.19	24 - 24	
				Transportation Commodity															
01		0			3005	18119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	730	19.86	25 - 25	
				Transportation Commodity															
01		0			3005	18119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	734	19.97	26 - 26	
				Transportation Commodity															
01		0			3005	18119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	30	0.82	28 - 28	
				Transportation Commodity															
01		0			3005	18119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	942	25.52	28 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

188

152

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 08/06/2010
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323625
Account Number: 52002384

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01		0			81565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	1,000	27.20	01 - 01	
				Transportation Commodity															
01		0			81565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	240	6.53	02 - 02	
				Transportation Commodity															
01		0			81565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	4,000	108.80	03 - 06	
				Transportation Commodity															
01		0			81565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	899	24.45	13 - 13	
				Transportation Commodity															
01		0			81565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	1,000	27.20	15 - 15	
				Transportation Commodity															
01		0			81565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	791	21.52	16 - 16	
				Transportation Commodity															
01		0			81565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	980	28.88	20 - 20	
				Transportation Commodity															
01		0			81565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	790	21.49	27 - 27	

189

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 08/09/2010 12:00 AM
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323625
Account Number: 52002364

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272		701	18.07	30 - 30
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272		697	18.96	31 - 31
Transportation Commodity																			
01	716	25308		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280		0	0.00	13 - 13
Transportation Commodity																			
01	716	25308		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280		0	0.00	16 - 16
Transportation Commodity																			
01	716	25308		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280		0	0.00	20 - 20
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0261	0.0019	0.0000	0.0280		0	0.00	01 - 06
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0261	0.0019	0.0000	0.0280		0	0.00	15 - 15
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0261	0.0019	0.0000	0.0280		0	0.00	17 - 19

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

190

NSP

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 08/09/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323825
Account Number: 52002364

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date	
	Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	27 - 28		
	Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	30 - 30		
	Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	31 - 31		
	Transportation Commodity																			
01	157740	62135		EXXON PLANT-MOBIL			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	03 - 08		
	Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	01 - 01		
	Transportation Commodity																			
01	255278	71441		MBPP OUTLET FGT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	15 - 15		
	Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	17 - 19		
	Transportation Commodity																			
																invoice Sub-Total Amount	17,827	487.84		

191

155

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77215-3142
Payee: 006924518
Stmt D/T: 08/09/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 008922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prav Inv ID:
Invoice Identifier: 000323716
Account Number: 52002364

Begin Transaction Date: July 01, 2010
End Transaction Date: July 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	28 - 31	
Transportation Commodity																			
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	27 - 27	
Transportation Commodity																			
01	859749	78514		BOGALUSA MARDI GF			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	13 - 13	
Transportation Commodity																			
01	859749	78514		BOGALUSA MARDI GF			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	14 - 14	
Transportation Commodity																			
01	859749	78514		BOGALUSA MARDI GF			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	30 - 30	
Transportation Commodity																			
01	859749	78514		BOGALUSA MARDI GF			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	31 - 31	

Date Received: _____
INVOICE APPROVAL
 Initials Date Function
 [Signature] [Date] [Function]
 Review Approve
 Par Number - If Applicable

Invoice Sub-Total Amount 124,885 3,396.88
Invoice Total Amount: 124,885 3,396.88

0190880 23202000

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

192

156



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 09/02/2010 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 Houston TX 77216-3142 **Contact Name:**
Payee: 006924518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** August 10, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000323716
Svc Req K: 110213 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-1 **Prev Inv ID:**

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY	3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	2,656	72.24	08 - 09	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	203	5.52	16 - 16	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	8,409	228.73	17 - 18	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	5,469	148.76	21 - 21	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	4,108	111.74	22 - 22	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	5,112	139.05	23 - 23	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	4,766	129.69	24 - 24	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	4,450	121.04	25 - 25	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	4,472	121.84	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

193

157

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 08/02/10 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prv Inv ID:

Invoice Identifier: 000323716
Account Number: 52002364

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	3,467	94.30	28 - 28	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	1,310	35.63	29 - 29	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,348	145.47	01 - 01	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	1,269	34.52	02 - 02	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	24,708	672.06	03 - 06	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,743	156.21	13 - 13	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,461	148.54	14 - 14	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,622	152.92	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

194

158

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 08/09/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Identifier: 000323716
Account Number: 52002364

Begin Transaction Date: July 01, 2010
End Transaction Date: July 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,563	151.31	16 - 16	
	Transportation Commodity																		
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,913	160.83	20 - 20	
	Transportation Commodity																		
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,779	157.19	27 - 27	
	Transportation Commodity																		
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	4,000	108.80	29 - 29	
	Transportation Commodity																		
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,549	150.93	30 - 30	
	Transportation Commodity																		
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,506	149.76	31 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	13 - 13	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

195

159

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 08/09/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323748
Account Number: 52002364

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

01				Transportation Commodity								COT	0.0261	0.0011	0.0000	0.0272	(210,931)	-5,737.32	01 - 01
----	--	--	--	--------------------------	--	--	--	--	--	--	--	-----	--------	--------	--------	--------	-----------	-----------	---------

Invoice Sub-Total Amount (210,931) -5,737.32

Invoice Total Amount: (210,931) -5,737.32

619000 23202052

Date Received _____
INVOICE APPROVAL
 Initials _____ Date 8/10/10 Function _____
 _____ Review _____
 _____ Approve _____
 Par Number - If Applicable _____

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

196

160

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 08/09/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922738
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323741
Account Number: 52002364

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	893755	78467		BOBCAT GAS STORA			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	30 - 31	
Transportation Commodity																			
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	27 - 27	
Transportation Commodity																			
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	28 - 28	
Transportation Commodity																			
01	859749	78514		BOGALUSA MARDI GF			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	16 - 16	
Transportation Commodity																			
01	859749	78514		BOGALUSA MARDI GF			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	30 - 31	

Date Received _____

INVOICE APPROVAL

Initials Date Function

[Signature] 8/10/10 Review

[Signature] 8/10/10 Approve

Par Number - If Applicable _____

Invoice Sub-Total Amount 1,146,246 9,383.61
 Invoice Total Amount: 1,146,246 9,383.61

01 98 600 232 02 000

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

197

161

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Start DT:** 08/10/2010
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Payee's Bank:**
 TAMPA FL 33602 **Payee:** 006924518 **Payee's Name:**
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** August 10, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000323741
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-2 **Prev Inv ID:**

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0011	0.0000	0.0081	70	0.57	20 - 20	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0011	0.0000	0.0081	5,402	43.76	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0011	0.0000	0.0081	4,417	35.78	24 - 24	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0011	0.0000	0.0081	7,766	62.91	26 - 26	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0011	0.0000	0.0081	1,399	11.33	28 - 28	
				Transportation Commodity															
56	253087	71403		PGS LAKEWOOD RAJ	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0019	0.0000	0.0069	1,896	16.67	29 - 29	
				Transportation Commodity															
01		0			3061	16200		PGS-BRANDON			COT	0.0070	0.0011	0.0000	0.0081	354	2.87	11 - 12	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0011	0.0000	0.0081	20,000	162.00	13 - 16	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	6,445	\$2.21	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

198

162

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Smt D/T: 08/09/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5318
Svc CD: FTS-2

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323741
Account Number: 52002364

Begin Transaction Date: July 01, 2010
End Transaction Date: July 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	15,456	125.19	02 - 04	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	5,145	41.68	05 - 05	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	5,152	41.73	06 - 06	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	1,200	9.72	07 - 10	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	10,304	83.46	11 - 12	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	300	2.43	13 - 13	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	221	1.79	14 - 14	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	246	1.99	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

199

163

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2010	Invoice Identifier: 000323741	
Svc Req:	006922736	Sup Doc Ind:	IMBL		Account Number: 52002364
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-2	Prev Inv ID:			

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	4,190	33.94	16 - 16	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	2,863	23.19	17 - 17	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	5,724	46.36	18 - 18	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	1,314	10.64	20 - 20	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	5,102	41.33	21 - 21	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	3,352	27.15	22 - 22	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	41	0.33	23 - 23	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	5,152	41.73	24 - 24	

200

147

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142 Payee: 006924518	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2010
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Identifier:	000323741
Account Number:	52002364

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0061	463	3.75	25 - 25	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	5,152	41.73	25 - 26	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	3,410	27.62	27 - 27	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	5,149	41.71	28 - 28	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	1,031	8.35	29 - 29	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	294	2.38	30 - 30	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	301	2.44	31 - 31	
				Transportation Commodity															
58	253067	71403		PGS LAKEWOOD RA	3176	16207		PGS-ST PETERSBURC			COT	0.0070	0.0019	0.0000	0.0089	2,804	23.18	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

201

148

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 08/09/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323741
Account Number: 52002364

Begin Transaction Date: July 01, 2010

End Transaction Date: July 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
56	253087	71403		PGS LAKEWOOD RA	61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0019	0.0000	0.0089	7,000	62.30	21 - 21	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	11,681	84.62	01 - 01	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	9,851	79.79	02 - 02	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	60,844	492.84	03 - 06	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	10,211	82.71	13 - 13	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	10,994	89.05	14 - 14	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	6,942	56.23	15 - 15	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	2,914	23.60	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

202

166

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Start D/T:** 09/09/2010 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Payee's Bank:**
 TAMPA FL 33602 **Payee:** 006924518 **Payee's Name:**
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2010	Invoice Identifier: 000323741
Svc Req: 006922736	Sup Doc Ind: IMBL	Account Number: 52002364
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-2	Prev Inv ID:	

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	2,511	20.34	20 - 20	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	4,890	39.61	21 - 21	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	4,457	36.10	22 - 22	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	14,717	119.21	23 - 23	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	8,431	68.29	27 - 27	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	10,268	83.17	29 - 29	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	10,464	84.76	30 - 30	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	10,372	84.01	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

203

167

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remk to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323741
Account Number: 52002364

Begin Transaction Date: July 01, 2010

End Transaction Date: July 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date End Tran Date	
Transportation Commodity																			
58	253067	71403		PGS LAKEWOOD RA#	99448	55687		LAKELAND MC INTOSI			COT	0.0070	0.0019	0.0000	0.0089	5,000	44.50	27 - 27	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0081	21,000	170.10	01 - 14	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0081	14,850	120.29	15 - 23	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0081	1,641	13.29	24 - 24	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0081	1,650	13.37	25 - 25	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0081	1,534	12.43	26 - 26	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0081	8,250	66.83	27 - 31	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0070	0.0011	0.0000	0.0081	9,653	78.19	10 - 10	

204

12/5

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2010	Invoice Identifier: 000323741	
Svc Req:	006922736	Sup Doc Ind:	IMBL		Account Number: 52002364
Svc Req K:	5318	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-2	Prev Inv ID:			

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unk Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		222204		63052	FPC DEBARY			COT	0.0070	0.0011	0.0000	0.0081	9,777	78.18	20 - 20	
				Transportation Commodity															
01			0		222204		63052	FPC DEBARY			COT	0.0070	0.0011	0.0000	0.0081	8,915	72.21	22 - 22	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RAJ			COT	0.0070	0.0011	0.0000	0.0081	339,702	2,751.58	01 - 22	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RAJ			COT	0.0070	0.0011	0.0000	0.0081	12,121	98.18	23 - 23	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RAJ			COT	0.0070	0.0011	0.0000	0.0081	15,441	125.07	24 - 24	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RAJ			COT	0.0070	0.0011	0.0000	0.0081	15,020	121.66	25 - 25	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RAJ			COT	0.0070	0.0011	0.0000	0.0081	92,646	750.43	26 - 31	
				Transportation Commodity															
56			0		253067		71403	PGS LAKEWOOD RAJ			COT	0.0070	0.0019	0.0000	0.0088	(7,000)	-62.30	21 - 21	

205

169

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	August 10, 2010
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	000323741
Account Number:	52002364

Begin Transaction Date: July 01, 2010

End Transaction Date: July 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ral Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag End	Tran Date
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56			0		253067		71403	PGS LAKEWOOD RA			COT	0.0070	0.0019	0.0000	0.0089	(10,000)	-89.00	24	24
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56			0		253067		71403	PGS LAKEWOOD RA			COT	0.0070	0.0019	0.0000	0.0089	(11,896)	-105.87	27	29
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56			0		253067		71403	PGS LAKEWOOD RA			COT	0.0070	0.0019	0.0000	0.0089	(2,604)	-23.18	29	29
Transportation Commodity - Delivery Flow Day Diversion Credit																			
84	157739	62134		MOBIL PLANT-MOBILE	283528		78084	MID LA PORTALLEN IT			COT	0.0070	0.0019	0.0000	0.0089	35,000	311.50	07	13
Transportation Commodity																			
84	157739	62134		MOBIL PLANT-MOBILE	283528		78084	MID LA PORTALLEN IT			COT	0.0070	0.0019	0.0000	0.0089	30,000	267.00	20	31
Transportation Commodity																			
84	302232	78178		GULF SO-MOBILE MAI	283528		78084	MID LA PORTALLEN IT			COT	0.0070	0.0019	0.0000	0.0089	58,751	522.88	14	31
Transportation Commodity																			
56	253067	71403		PGS LAKEWOOD RA	292526		78138	MIDULLA GENERATIO			COT	0.0070	0.0019	0.0000	0.0089	5,000	44.50	28	28
Transportation Commodity																			
01			0		286120		78152	PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	3,348	27.12	01	01

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

206

120

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 09/09/2010 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Payee's Bank:**
 TAMPA FL 33602 **Payee:** 006924518 **Payee's Name:**
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** August 10, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000323741
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002384
Svc CD: FTS-2 **Prev Inv ID:**

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	13,923	112.78	02 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	4,837	37.56	05 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	23,205	187.96	06 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	18,530	150.09	11 - 12	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	4,637	37.56	13 - 13	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	4,018	32.55	14 - 14	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	3,876	31.40	15 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	3,462	28.04	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

207

12/1

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 08/09/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323741
Account Number: 52002364

Begin Transaction Date: July 01, 2010

End Transaction Date: July 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unk Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	13,473	109.13	17 - 19	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	3,947	31.97	20 - 20	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	4,467	36.18	21 - 21	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	4,488	36.35	22 - 22	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	2,438	19.75	23 - 23	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	4,491	36.38	24 - 24	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	4,482	36.30	25 - 25	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	8,982	72.75	26 - 27	

208

192

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLJOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922738
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: August 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000323741
Account Number: 52002364

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amrt Düs	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	4,480	38.37	28-28	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	4,391	35.57	29-29	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	4,433	35.91	30-30	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	4,491	38.38	31-31	
	Transportation Commodity																		
66	253067	71403		PGS LAKEWOOD RAI	310450	78277		OLEANDER POWER C			COT	0.0070	0.0019	0.0000	0.0089	10,000	88.00	24-24	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	0.0011	0.0000	0.0081	9,123	73.90	25-25	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	0.0011	0.0000	0.0081	10,000	81.00	28-28	
	Transportation Commodity																		
01	716	25308		CS #11 MOUNT VERNI		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	02-06	

209

123

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT PIPELINE
IN DTH'S
FOR July 2010**

H:\GAS_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2010.xlsx\July09Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(5,744)	\$4.50000	(\$25,848.00)
2		ACTUAL	(5,744)	\$4.50000	(\$25,848.00)
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	359,069	\$0.06988	\$25,091.69
5		ACTUAL	359,069	\$0.06988	\$25,091.69
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	508,157	\$0.41193	\$209,325.84
8		ACTUAL	508,157	\$0.41193	\$209,325.84
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	861,482		\$208,569.53
14		ACTUAL	861,482		\$208,569.53
15		DIFFERENCE	0		\$0.00

124

Billing Summary - Agent Level

INV4001

BILLING AGENT:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602-0000

Month: JUL
Year: 2010
Invoice : 201007-002-006922736
Invoice Date: 08/10/2010

Wire 8/20/2010

Shipper Name	Shipper ID	Amount
Peoples Gas System, A Div.Of Tampa Elect	006922736	\$ 208,569.53
Total		\$ 208,569.53

Remittance Addresses:

Please pay this amount by 08/20/2010 \$ 208,569.53

211

Date Received 8/10/10

INVOICE APPROVAL

②	8/10/10	Function
②	8/10/10	Verify
②	8/10/10	Review
②	8/10/10	Approve

Par Number - If Applicable

0140000 23202002

175

Reservation Charges

INV4004

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: JUL
Year: 2010

Contract: FSNG87

ALL Volumes In DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
Debits or Credits			
TRANSPORTATION C/R CREDIT	(19,600)	\$12.77000	\$ (250,292.00)
Total Debits or Credits	(19,600)		\$ (250,292.00)
Net FT Reservation Charges			<u>\$ 209,325.84</u>
Net Reservation Charges			<u>\$ 209,325.84</u>

212

176

Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: JUL
Year: 2010

Contract: FSNG87

Service Type:
AUTHORIZED OVERRUN

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	1	3	7,905	\$ 0.34200	\$ 2,703.51
Total Commodity			7,905		\$ 2,703.51

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	7,905	\$ 0.00000	\$ 0.00
ACA	7,905	\$ 0.00190	\$ 15.02
Total Surcharges			\$ 15.02
Total Commodity & Surcharges			\$ 2,718.53

213

127

Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: JUL
Year: 2010

Contract: FSNG87

Service Type:
STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	253,280	\$ 0.06600	\$ 16,716.48
	1	3	97,232	\$ 0.05100	\$ 4,958.83
	2	3	652	\$ 0.04700	\$ 30.64
Total Commodity			351,164		\$ 21,705.95

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	351,164	\$ 0.00000	\$ 0.00
ACA	351,164	\$ 0.00190	\$ 667.21
Total Surcharges			\$ 667.21
Total Commodity & Surcharges			\$ 22,373.16

214

128

Cash Out Calculations

INV4032

Customer:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: JUL
Year: 2010

A. Rates:

Index Price	High Price	Low Price
\$ 4.68	\$ 4.81	\$ 4.50

B. Imbalance Percentage:

Type	Net Receipts	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	364,813	359,069	0	0	0	5,744	1.59969	0
Estimated Imbalance	352,041	345,181	0	0	0	6,860	1.98736	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A	B	C	D
			Applicable Price Index	Cash Out Percent	Cash Out Price	Cash Out Amount
>0-2	1.00000	5,744	4.500	100.000	(4.50)	(25,848.00)
Total	1.00000	5,744				(25,848.00)

D. Contract Imbalance:

Shipper	Contract ID	Net		Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
		Receipts	Deliveries		Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	364,813	359,069	5,744	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		364,813	359,069		Total	0
Less Pool Transaction		0	0			
Net		364,813	359,069	5,744		

215

129

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

ACTUAL/ACCRUAL RECONCILIATION

CHARGES

IN DTH'S
FOR July 2010

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(18,391)	6.03742	(\$111,034.18)
2		ACTUAL	(18,391)	6.03790	(\$111,043.02)
3		DIFFERENCE	0		(\$8.84)
4	COMM.-P/L-FT	ACCRUED	981,377	0.02146	\$21,056.59
5		ACTUAL	981,377	0.02146	\$21,056.59
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8	Scheduling Surplus	ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	981,377		\$21,056.59
14		ACTUAL	981,377		\$21,056.59
15		DIFFERENCE	0		\$0.00
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	1,550,000	0.08000	\$124,000.00
18		DIFFERENCE	1,550,000		\$124,000.00
19	DEMAND	ACCRUED	1,116,000	0.55740	\$622,061.50
20		ACTUAL	1,116,000	0.55740	\$622,061.50
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	2,078,986		\$532,083.91
23		ACTUAL	3,628,986		\$656,075.07
24		DIFFERENCE	1,550,000		\$123,991.16

Invoice Summary Statement

100303
 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Jul, 2010
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 08/10/2010
 Net Due Date: 08/20/2010
 Contact Name/Phone:
 Contact E-mail:

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$625,396.28
2	9096951	FT / FTS - FIRM TRANSPORTATION 6%	\$17,721.81
3	9000028	OB / OBA - OBA FGTCITY GATE INDEX	(\$111,043.02)
4	9099750	PK / PAL - PARK AND LOAN - PARKING SERVICE	\$124,000.00
Invoice Total Amount			<u>\$656,075.07</u>

Please make wire transfer payments
 on Net Due Date: 08/20/2010 By Noon Central Standard Time

217

181

Run Date/Time: 8/10/2010 02:33:00
 Report Number: I-1503

Invoice Detail Statement - Final

Invoice Identifier: 100303
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Jul, 2010
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 08/10/2010
 Net Due Date: 08/20/2010
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	824 Cashout Buy (BCB 6.03790) (Price Tier: 1)		GZN1/1				07/01/2010 07/31/2010	(18,391)	6.03790	(111,043.02)
Contract Total Amount:								(18,391)Dth		<u>(111,043.02)</u>

218

019000023202000

Date Received 8/10/10

INVOICE APPROVAL

Init [Signature] Function
 Verify
 Review
 Approve

Par Number - If Applicable

182

Invoice Detail Statement - Final

Invoice Identifier: 100303
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Accounting Period: Jul, 2010
 Service Requester Contract Number: 9099750
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 08/10/2010
 Net Due Date: 08/20/2010
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	801 Park Balance (PAL 0.08000) (Price Tier: 1)		9004682 GS PAL - D/S 420 GZN1/1				07/31/2010 07/31/2010	1,550,000	0.08000	124,000.00
Contract Total Amount:								1,550,000Dth		<u>\$124,000.00</u>

219

014-0000 23212 000

Date Received	_____		
INVOICE APPROVAL			
Initials	Date	Function	
<i>[Signature]</i>	<i>8/10/10</i>	Verify	
<i>[Signature]</i>	<i>8/10/10</i>	Review	
<i>[Signature]</i>	<i>8/10/10</i>	Approve	
Par Number - If Applicable			

183

Invoice Detail Statement - Final

Invoice Identifier: 100303 Accounting Period: Jul, 2010
 Service Requester Contract Number: 9096951
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00007	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.00550, SBC 0.00000, ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	SEQUENT BASE 69062			07/30/2010 07/31/2010	2,000	0.00740	14.80
2.00008	(Price Tier: 1) 828 Reservation (RES 0.56450)	GZN1/1	GZN1/1 8205217 CFG - Clear Springs		113035301 9000107/CENTRAL FLORIDA		07/01/2010 07/31/2010	31,000	0.56450	17,499.50
Contract Total Amount:								61,042Dth		<u>\$17,721.81</u>

019088023202000

Date Received _____
INVOICE APPROVAL
 Initials Date Function
 [Signature] 8/10/10 Verify
 [Signature] 8/11/10 Review
 [Signature] 8/11/10 Approve
 Par Number - If Applicable _____

220

184

Invoice Detail Statement - Final

Invoice Identifier: 100303
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Jul, 2010
 Service Requester Contract Number: 9096951
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 08/10/2010
 Net Due Date: 08/20/2010
 Contact Name/Phone:
 Contact E-mail:

Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT BASE 59062			07/01/2010 07/22/2010	22,000	0.00740	162.80
2.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	9002960 Coden - TGPL IN GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT BASE 59062			07/23/2010 07/23/2010	1,000	0.00740	7.40
2.00003	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT BASE 59062			07/24/2010 07/25/2010	1,042	0.00740	7.71
2.00004	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	9002960 Coden - TGPL IN GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT BASE 59062			07/26/2010 07/27/2010	2,000	0.00740	14.80
2.00005	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CHEVRON 59656			07/28/2010 07/28/2010	1,000	0.00740	7.40
2.00006	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	JP 59687/SYSTEM			07/29/2010 07/29/2010	1,000	0.00740	7.40

221

185

Run Date/Time: 8/10/2010 02:34:22
 Report Number: I-1516

Invoice Detail Statement - Final

Invoice Identifier: 100303

Accounting Period: Jul, 2010

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00116	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	JP 59687 /FPL 5714			07/30/2010 07/31/2010	21,568	0.02190	472.34
1.00117	828 Reservation (RES 0.56720) 10720 5721 (Price Tier: 1)	GZN1/1	GZN1/1 9000020 Peoples - Reunion GZN1/1				07/01/2010 07/31/2010	1,085,000	0.55720	604,562.00
Contract Total Amount:								2,036,335Dth		<u>\$625,396.28</u>

Line 2

019000023202000

Date Received	_____		
INVOICE APPROVAL			
Initials	Date	Function	Verify
<i>[Signature]</i>	<i>8/10/10</i>	<i>[Signature]</i>	Review
			Approve
Par Number - If Applicable			

222

197

Run Date/Time: 8/10/2010 02:34:16
Report Number: I-1516

Invoice Detail Statement - Final

Invoice Identifier: 100303
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Jul, 2010
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 08/10/2010
 Net Due Date: 08/20/2010
 Contact Name/Phone:
 Contact E-mail:

Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	8205201 FPC - Hines	WILLIAMS /FPC			07/01/2010 07/01/2010	15,000	0.02190	328.50
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9001744 FP&L Martin Plant	MACQ/FPL			07/01/2010 07/01/2010	11,000	0.02190	240.90
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	8205219 CFG - Baseball City	SEQUENT BASE 59062			07/01/2010 07/22/2010	1,810	0.02190	39.65
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	9000040 Peoples - S. Hills	SEQUENT BASE 59062			07/01/2010 07/22/2010	76,073	0.02190	1,666.03
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205177 Gulfsouth	9000041 Peoples - Combee Road	SEQUENT BASE 59062			07/01/2010 07/22/2010	37,548	0.02190	822.31

223

187

Run Date/Time: 8/10/2010 02:34:18
 Report Number: I-1516

Invoice Detail Statement - Final

Invoice Identifier: 100303 Accounting Period: Jul, 2010
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205177 Gulfsouth	GZN1/1 9000020 Peoples - Reunion	SEQUENT BASE 59062			07/01/2010 07/31/2010	31,000	0.02190	678.90
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	EOG/FPL			07/02/2010 07/02/2010	9,804	0.02190	214.71
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SHELL/FPL			07/02/2010 07/02/2010	9,804	0.02190	214.71
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	CHEV/FPL			07/02/2010 07/06/2010	12,352	0.02190	270.50
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205177 Gulfsouth	GZN1/1 9001744 FP&L Martin Plant	SEQUENT BASE 59062			07/03/2010 07/06/2010	19,608	0.02190	429.40
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205177	GZN1/1 9001744	TEC/FPL			07/03/2010	78,432	0.02190	1,717.68

224

188

Run Date/Time: 8/10/2010 02:34:16
 Report Number: I-1516

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

Invoice Detail Statement - Final

Invoice Identifier: 100303 Accounting Period: Jul, 2010
 Service Requester Contract Number: 9000128
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OA:	Delivery Location: Name: Zone/OA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Gulfsouth	FP&L Martin Plant				07/06/2010			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	APACHE/ SYSTEM			07/08/2010	10,294	0.02190	225.44
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				07/08/2010			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	EXXON/ SYSTEM			07/08/2010	7,647	0.02190	167.47
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				07/08/2010			
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000540	EXXON/ HARDEE			07/08/2010	5,000	0.02190	109.50
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - Hardee Pwr				07/08/2010			
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	APACHE/ SYSTEM			07/08/2010	2,549	0.02190	55.82
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				07/08/2010			
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	APACHE 59331/ SYSTEM			07/09/2010	2,059	0.02190	45.09
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				07/09/2010			
	(Price Tier: 1)	GZN1/1	GZN1/1							

225

189

Run Date/Time: 8/10/2010 02:34:16
 Report Number: I-1516

Invoice Detail Statement - Final

Invoice Identifier: 100303

Accounting Period: Jul, 2010

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9004162 Bartow Plant GZN1/1	APACHE59331/ FPC 59327			07/09/2010 07/09/2010	8,235	0.02190	180.35
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 GulfSouth GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	SEQUENT 59330/SEC 59328			07/09/2010 07/09/2010	10,000	0.02190	219.00
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 GulfSouth GZN1/1	9004162 Bartow Plant GZN1/1	SEQUENT 59330/FPC 59327			07/09/2010 07/09/2010	1,765	0.02190	38.65
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	LD 59351/SYSTEM			07/10/2010 07/10/2010	1,569	0.02190	34.36
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	LD 59351/FPL 59352			07/10/2010 07/12/2010	24,705	0.02190	541.05
1.00022	1 Current Business (Transportation)	8205177	9001744	SEQUENT 59350/FPL 59352			07/10/2010	35,295	0.02190	772.95

226

190

Run Date/Time: 8/10/2010 02:34:16
Report Number: I-1516

Invoice Detail Statement - Final

Invoice Identifier: 100303 Accounting Period: Jul, 2010
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Gulfsouth	FP&L Martin Plant				07/12/2010			
1.00023	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000020	LD 59351			07/12/2010	1,569	0.02190	34.36
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - Reunion				07/12/2010			
1.00024	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	CHEVRON 59368/FPL 59369			07/13/2010	11,294	0.02190	247.34
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				07/13/2010			
1.00025	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	JP 59367/FPL 59369			07/13/2010	14,706	0.02190	322.06
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				07/13/2010			
1.00026	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	CHEVRON 59409/FPL 59407			07/14/2010	1,224	0.02190	26.81
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FP&L Martin Plant				07/14/2010			
1.00027	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	MACQ 59410/FPL 59407			07/14/2010	2,941	0.02180	64.41
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Williams Mobile Bay	FP&L Martin Plant				07/14/2010			

Run Date/Time: 8/10/2010 02:34:16
Report Number: L1516

227

191

Invoice Detail Statement - Final

Invoice Identifier: 100303
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Accounting Period: Jul, 2010
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00028	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	CHEVRON 59409/FPL 59407			07/14/2010	3,874	0.02190	84.84
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin GZN1/1 8205175	FP&L Martin Plant GZN1/1 9001744				07/14/2010			
1.00029	1 Current Business (Transportation)			CONOCO 59408/FPL 59407			07/14/2010	10,593	0.02190	231.99
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin GZN1/1 8205175	FP&L Martin Plant GZN1/1 9001744				07/14/2010			
1.00030	1 Current Business (Transportation)			MACQ 59410/FPL 59407			07/14/2010	1,206	0.02190	26.41
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin GZN1/1 8205175	FP&L Martin Plant GZN1/1 9001744				07/14/2010			
1.00031	1 Current Business (Transportation)			SHELL 59411/FPL 59407			07/14/2010	6,162	0.02190	134.95
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin GZN1/1 8205175	FP&L Martin Plant GZN1/1 9001744				07/14/2010			
1.00032	1 Current Business (Transportation)			CONOCO /FPC			07/15/2010	10,588	0.02190	231.88
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin GZN1/1 8205175	FPC - Hines GZN1/1 8205201				07/15/2010			

228

109

Run Date/Time: 8/10/2010 02:34:16
 Report Number: I-1516

Invoice Detail Statement - Final

Invoice Identifier: 100303 Accounting Period: Jul, 2010
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00033	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205177 Gulfsouth	GZN1/1 8205201 FPC - Hines	SEQUENT/FPC			07/15/2010 07/15/2010	15,412	0.02190	337.52
1.00034	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	CONOCO 59467/SYSTEM			07/16/2010 07/16/2010	13	0.02190	0.28
1.00035	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	SHÉLL 59465/SYSTEM			07/16/2010 07/16/2010	4,902	0.02190	107.35
1.00036	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205177 Gulfsouth	GZN1/1 8205201 FPC - Hines	SEQUENT5946 6/FPC 59463			07/16/2010 07/16/2010	10,000	0.02190	219.00
1.00037	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205177 Gulfsouth	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT 59466/SYSTEM			07/16/2010 07/16/2010	4,647	0.02190	101.77
1.00038	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205177 Gulfsouth	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT5946 6/HARDEE			07/16/2010 07/16/2010	3,000	0.02190	65.70

Run Date/Time: 8/10/2010 02:34:18
 Report Number: I-1518

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

229

193

Invoice Detail Statement - Final

Accounting Period: Jul, 2010
 Invoice Identifier: 100303 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00039	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	CONOCO 59467/SYSTEM			07/16/2010 07/16/2010	3,634	0.02190	79.58
1.00040	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	WILLIAMS 59476/SYSTEM			07/17/2010 07/19/2010	10,560	0.02190	231.27
1.00041	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	WILLIAMS 59476/FPL 59472			07/17/2010 07/19/2010	30,617	0.02190	670.51
1.00042	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	WILLIAMS 59476/FPL 59472			07/19/2010 07/19/2010	7,843	0.02190	171.76
1.00043	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205201 FPC - Hines	WILLIAMS/FPC			07/20/2010 07/20/2010	14,706	0.02190	322.06

230

194

Run Date/Time: 8/10/2010 02:34:16
 Report Number: I-1516

Page 8 of 22

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

Invoice Detail Statement - Final

Accounting Period: Jul, 2010
 Invoice Identifier: 100303 Service Requester Contract Number: 9000128
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00044	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	JP/FPC			07/20/2010 07/20/2010	294	0.02190	6.44
1.00045	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	JP/SYSTEM			07/20/2010 07/21/2010	13,646	0.02190	298.85
1.00046	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	CONOCO/FPC			07/21/2010 07/21/2010	15,000	0.02190	328.50
1.00047	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CHEVRON/SYS TEM			07/21/2010 07/21/2010	3,058	0.02190	66.97
1.00048	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CONOCO/SYS TEM			07/21/2010 07/21/2010	686	0.02190	15.02
1.00049	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CHEVRON/FPL ID2			07/21/2010 07/21/2010	2,549	0.02190	55.82

231

195

Run Date/Time: 8/10/2010 02:34:18
 Report Number: I-1516

Invoice Detail Statement - Final

Accounting Period: Jul, 2010

Invoice Identifier: 100303

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
1.00050	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	JP/FPL ID2			07/21/2010 07/21/2010	2,451	0.02190	53.68
1.00051	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9002960 Codon - TGPL IN	GZN1/1 9000040 Peoples - S. Hills	SEQUENT BASE 59062			07/21/2010 07/23/2010	14,084	0.02190	308.44
1.00052	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	CHEVRON 59565 /SYSTEM			07/22/2010 07/22/2010	6,078	0.02190	133.11
1.00053	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	MACQ/SYSTEM			07/22/2010 07/22/2010	4,399	0.02190	96.34
1.00054	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT/SYSTEM			07/22/2010 07/22/2010	718	0.02190	15.72
1.00055	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	JP/FPL			07/22/2010	4,616	0.02190	101.09

232

196

Run Date/Time: 8/10/2010 02:34:16
Report Number: I-1516

Invoice Detail Statement - Final

Accounting Period: Jul, 2010

Invoice Identifier: 100303

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				07/22/2010			
1.00058	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9004162	JP/FPC			07/22/2010	922	0.02190	20.19
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Bartow Plant				07/22/2010			
1.00057	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9004162	SEQUENT/FPC			07/22/2010	3,008	0.02190	65.88
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Bartow Plant				07/22/2010			
1.00058	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000020	CHEVRON 59584/SYSTEM			07/23/2010	297	0.02190	6.50
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Reunion				07/23/2010			
1.00059	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	CHEVRON 59584/FPL 59581			07/23/2010	265	0.02190	5.80
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				07/23/2010			
1.00060	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	TMV/FPL			07/23/2010	19,808	0.02190	429.41
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				07/23/2010			

233

192

Run Date/Time: 8/10/2010 02:34:16
Report Number: I-1516

Page 11 of 22

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

Invoice Detail Statement - Final

Accounting Period: Jul, 2010
 Invoice Identifier: 100303 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00061	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codem - TGPL IN	8205219 CFG - Baseball City	SEQUENT BASE 59062			07/23/2010 07/23/2010	65	0.02190	1.42
1.00062	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codem - TGPL IN	9000020 Peoples - Reunion	SEQUENT BASE 59062			07/23/2010 07/23/2010	2,000	0.02190	43.80
1.00063	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codem - TGPL IN	9000041 Peoples - Combee Road	SEQUENT BASE 59062			07/23/2010 07/23/2010	1,800	0.02190	39.42
1.00064	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codem - TGPL IN	9001744 FP&L Martin Plant	MACQ 59583/FPL 59581			07/23/2010 07/23/2010	4,902	0.02190	107.35
1.00065	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	8205201 FPC - Hines	TMV 59604 /FPC 59610			07/24/2010 07/25/2010	9,956	0.02190	218.03
1.00066	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Destin	8205201 FPC - Hines	SEQUENT 59603/ FPC 59610			07/24/2010	9,709	0.02190	212.63

234

198

Run Date/Time: 8/10/2010 02:34:16
 Report Number: I-1516

Invoice Detail Statement - Final

Invoice Identifier: 100303 Accounting Period: Jul, 2010
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Gulfsouth	FPC - Hines				07/25/2010			
1.00067	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205177	GZN1/1 8205219	SEQUENT BASE 59062			07/24/2010	99	0.02190	2.17
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Gulfsouth	CFG - Baseball City				07/25/2010			
1.00068	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205177	GZN1/1 9000040	SEQUENT BASE 59062			07/24/2010	3,120	0.02190	68.33
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Gulfsouth	Peoples - S. Hills				07/25/2010			
1.00069	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	CHEVRON /SYSTEM			07/24/2010	2,197	0.02190	48.12
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				07/26/2010			
1.00070	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	CHEVRON /SYSTEM			07/24/2010	25,845	0.02190	561.63
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Hardee Pwr				07/26/2010			
1.00071	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	TMV 59604 /SYSTEM			07/24/2010	3,690	0.02190	80.80
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Hardee Pwr				07/26/2010			
	(Price Tier: 1)	GZN1/1	GZN1/1							

235

199

Invoice Detail Statement - Final

Accounting Period: Jul, 2010

Invoice Identifier: 100303

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00072	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000041 Peoples - Combee Road GZN1/1	SEQUENT BASE 59062			07/24/2010 07/31/2010	6,600	0.02190	144.56
1.00073	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codon - TGPL IN GZN1/1	8205201 FPC - Hines GZN1/1	SEQUENT 59603/ FPC 59610			07/25/2010 07/25/2010	6,535	0.02190	143.12
1.00074	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codon - TGPL IN GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT BASE 59062			07/25/2010 07/25/2010	3,270	0.02190	71.61
1.00075	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codon - TGPL IN GZN1/1	8205219 CFG - Baseball City GZN1/1	SEQUENT BASE 59062			07/25/2010 07/26/2010	107	0.02190	2.35
1.00076	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codon - TGPL IN GZN1/1	9000020 Peoples - Reunion GZN1/1	SEQUENT BASE 59062			07/25/2010 07/26/2010	3,333	0.02190	72.99
1.00077	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	9002960 Codon - TGPL IN	9000041 Peoples - Combee Road	SEQUENT BASE 59062			07/25/2010 07/26/2010	3,000	0.02190	65.70

236

Handwritten signature/initials

Run Date/Time: 8/10/2010 02:34:16

Report Number: I-1516

Page 14 of 22

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

Invoice Detail Statement - Final

Invoice Identifier: 100303 Accounting Period: Jul, 2010
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00078	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	CHEVRON /FPC 59619			07/26/2010 07/26/2010	75	0.02190	1.64
1.00079	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	TMV 59604 /FPC 59619			07/26/2010 07/26/2010	4,157	0.02190	91.04
1.00080	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 9002960 Codem - TGPL IN	GZN1/1 8205201 FPC - Hines	SEQUENT 59603/ FPC 59619			07/26/2010 07/26/2010	9,804	0.02190	214.71
1.00081	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 9002960 Codem - TGPL IN	GZN1/1 8205201 FPC - Hines	SEQUENT BASE 59062/FPC 59619			07/26/2010 07/26/2010	4,964	0.02190	108.71
1.00082	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	JP 59630/FPC 59631			07/27/2010 07/27/2010	6,588	0.02190	144.28
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							

237

2171

Run Date/Time: 8/10/2010 02:34:16
Report Number: I-1516

Invoice Detail Statement - Final

Accounting Period: Jul, 2010

Invoice Identifier: 100303

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00083	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	TMV 59629/FPC 59631			07/27/2010 07/27/2010	13,412	0.02190	293.72
1.00084	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	SEQUENT BASE 59062			07/27/2010 07/27/2010	40	0.02190	0.88
1.00085	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	SEQUENT BASE 59062			07/27/2010 07/27/2010	2,000	0.02190	43.80
1.00086	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT BASE 59062			07/27/2010 07/27/2010	4,003	0.02190	87.67
1.00087	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	SEQUENT BASE 59062			07/27/2010 07/27/2010	1,800	0.02190	39.42
1.00088	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000540 Peoples - Hardee Pwr	TMV 59629/SYSTEM			07/27/2010 07/27/2010	6,196	0.02190	135.69

238

802

Run Date/Time: 8/10/2010 02:34:16
Report Number: I-1516

Invoice Detail Statement - Final

Accounting Period: Jul, 2010

Invoice Identifier: 100303

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00089	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 9002960 Codem - TGPL IN	GZN1/1 9000040 Peoples - S. Hills	SEQUENT BASE 59062			07/27/2010 07/27/2010	961	0.02190	21.05
1.00090	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205201 FPC - Hines	WILLIAMS 59654/FPC 59652			07/28/2010 07/28/2010	863	0.02190	18.90
1.00091	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205219 CFG - Baseball City	CHEVRON 59656			07/28/2010 07/28/2010	40	0.02190	0.88
1.00092	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000020 Peoples - Reunion	CHEVRON 59656			07/28/2010 07/28/2010	2,000	0.02190	43.80
1.00093	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CHEVRON 59656			07/28/2010 07/28/2010	4,964	0.02190	108.71
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							

239

203

Run Date/Time: 8/10/2010 02:34:16
Report Number: I-1516

Page 17 of 22

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2010

Invoice Detail Statement - Final

Invoice Identifier: 100303 Accounting Period: Jul, 2010
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00094	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	WILLIAMS 59654/FPL 59653			07/28/2010	196	0.02190	4.28
1.00095	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000041 Peoples - Combee Road	CHEVRON 59656			07/28/2010	1,800	0.02190	39.42
1.00096	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9001744 FP&L Martin Plant	WILLIAMS 59654/FPL 59653			07/28/2010	6,000	0.02190	131.40
1.00097	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	8205201 FPC - Hines	EOG 59655/FPC 59652			07/28/2010	16,392	0.02190	358.98
1.00098	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay	8205201 FPC - Hines	WILLIAMS 59654/FPC 59652			07/28/2010	2,745	0.02190	60.12

240

204

Invoice Detail Statement - Final

Accounting Period: Jul, 2010

Invoice Identifier: 100303

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00099	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	CHEVRON 59691 /FPC59689			07/29/2010 07/29/2010	8,606	0.02190	188.47
1.00100	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	EOG 59688 /FPC59689			07/29/2010 07/29/2010	11,394	0.02190	249.53
1.00101	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	EOG 59688 /SYSTEM			07/29/2010 07/29/2010	96	0.02190	2.10
1.00102	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	JP 59687			07/29/2010 07/29/2010	40	0.02190	0.88
1.00103	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	JP 59687 /SYSTEM			07/29/2010 07/29/2010	2,000	0.02190	43.80
1.00104	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	JP 59687 /SYSTEM			07/29/2010 07/29/2010	4,964	0.02190	108.71

241

205

Run Date/Time: 8/10/2010 02:34:16
Report Number: 4-1518

Invoice Detail Statement - Final

Accounting Period: Jul, 2010
 Invoice Identifier: 100303 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00105	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000041 Peoples - Combee Road	JP 59687 /SYSTEM			07/29/2010 07/29/2010	1,800	0.02190	39.42
1.00106	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	CHEVRON 59691 /FPL 59690			07/29/2010 07/29/2010	1,198	0.02190	26.24
1.00107	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	JP 59687 /FPL 59690			07/29/2010 07/29/2010	4,902	0.02190	107.35
1.00108	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205201 FPC - Hines	WILLIAMS 59720/FPC 59713			07/30/2010 07/31/2010	20,000	0.02190	438.00
1.00109	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	WILLIAMS 59720/SYSTEM			07/30/2010 07/31/2010	9,804	0.02190	214.70

242

906

Run Date/Time: 8/10/2010 02:34:16
 Report Number: I-1516

Invoice Detail Statement - Final

Invoice Identifier: 100303
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Accounting Period: Jul, 2010
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00110	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000540 Peoples - Hardee Pwr	WILLIAMS 59720/SYSTEM			07/30/2010 07/31/2010	8,980	0.02190	196.66
1.00111	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9001744 FP&L Martin Plant	WILLIAMS 59720/FPL 59714			07/30/2010 07/31/2010	432	0.02190	9.46
1.00112	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	8205219 CFG - Baseball City	SEQUENT BASE 59062			07/30/2010 07/31/2010	120	0.02190	2.62
1.00113	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000020 Peoples - Reunion	SEQUENT BASE 59062			07/30/2010 07/31/2010	4,000	0.02190	87.60
1.00114	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000040 Peoples - S. Hills	SEQUENT BASE 59062			07/30/2010 07/31/2010	84	0.02190	1.84
1.00115	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000041 Peoples - Combee Road	SEQUENT BASE 59062			07/30/2010 07/31/2010	3,600	0.02190	78.84

243

202

Run Date/Time: 8/10/2010 02:34:16
 Report Number: I-1516

PEOPLES GAS SYSTEM
COSTS PAYABLE-RECONCILIATION
FOR July 2010
IN Therms

08-Sep-10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	July'10	5,639	0.67982	\$3,833.49
2		ACTUAL	July'10	5,639	0.67982	\$3,833.49
3	GRAND TOTAL	ACCRUAL	July'10	5,639		\$3,833.49
4	GRAND TOTAL	ACTUAL	July'10	5,639		\$3,833.49
5	GRAND TOTAL	DIFFERENCE	July'10	0		\$0.00

208

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jul 27 2010

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS				Jul 20 2010	Aug 18 2010	\$3,833.49		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$3,879.92	-\$3,879.92	\$0.00	\$0.00	\$0.00	\$3,833.49			
METER READING INFORMATION				CURRENT PERIOD ACCOUNT ACTIVITY				
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	06/18/10-07/20/10	32	99371	93732	5639	GAS	3833.49
TOTAL GAS USED								5639
							TOTAL CURRENT CHARGES	3833.49
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	3833.48
							CURRENT CHARGES PAST DUE AFTER Aug 18 2010	
							CO 1 VENDOR 1007582	
							INVOICE	
							PO SP51189-12 DUE 8-5	
							ATT _____ ENT JP	
UTILITY CONSUMPTION								
		Last Year	No of Days	This Year	No of Days			
GAS This Month		6488	32	5639	32			
Your Timely Payment is Appreciated								
				MESSAGES RECEIVED				

JUL 28 2010
ACCOUNTS PAYABLE

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Jul 20 2010	Aug 18 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$3,833.49	\$3,833.49

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1898 1 MB 0.382

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

000093305 000111588 000383349 4

Actual

245

209

PEOPLES GAS SYSTEM

07-Sep-10

COSTS PAYABLE-RECONCILIATION

FOR July 2010
IN DTH'S

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	JUL'10	23,250	1.40000	\$32,550.00
2	ACTUAL	JUL'10	23,250	1.40000	\$32,550.00
7	GRAND TOTAL	ACCRUAL	23,250		\$32,550.00
8	GRAND TOTAL	ACTUAL	23,250		\$32,550.00
9	GRAND TOTAL	DIFFERENCE	0		\$0.00

200

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33801-2562

Billing Date: 08/11/10

Invoice #: 211

Service Period: THROUGH JULY 31, 2010

Due Date: 08/28/10

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	\$ 32,550.00 ✓

RECEIVED

AUG 17 2010

ACCOUNTS PAYABLE

Date Received _____
INVOICE APPROVAL
 Initials Date Function
 Verify
 Review
 Approve
 Par Number - If Applicable

COPY

01-90-000-804-02-00-0

211

Blank

212

Blank

213

Mike

01 VENDOR 0021717 Invoice

DUE
EMT

Date 08/02/2010
Invoice # 08732

Peoples Gas System
Accounts Payable Dept. SP 77352-09
P.O. Box 2562
Tampa, Fl. 33601

AUG 10 2010

P.O. #SP-77352-12

has delivered 1,324.0 pounds (200 gallons) of
odorant to your odorant storage tank.

COPY

Jacksonville Hwy 218	1,324.0 lbs @ \$3.21	\$4,250.04 ✓
	Total this Invoice	\$4,250.04

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2008 Guide #130
In case of emergency call ChemTrek 800-421-6500

RECEIVED
AUG 10 2010

RECEIVED
AUG 05 2010

Terms: Net Due 30 days

Remit to:

ACCOUNTS PAYABLE

ACCOUNTS PAYABLE

USER ID
ACCT # 0190-000 804-08-000

dc
MF 8/9/10
214

01 VENDOR 0021717
INVOICE
SP 77352-12 DUE
ENT

Invoice

Date 08/23/2010
Invoice # 08733

Peoples Gas System
Accounts Payable Dept. SP 77352-09
P.O. Box 2562
Tampa, Fl. 33601

P.O. #SP-77352-12

has delivered 7,381.5 pounds (1,100 gallons) of
odorant to your odorant storage tank.

Green Swamp	2,327.5 lbs @ \$3.21	\$7,471.28
Beeline Jail	5,054.0 lbs @ \$3.21	\$16,223.34
	Total this	\$23,694.62

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0.F, Marine Pollutant
Gas Odorant, ERG 2008 Guide #130
In case of emergency call ChemTrek 800-424-9300

Terms: Net Due 30 days

Remit to:

RECEIVED

AUG 30 2010

ACCOUNTS PAYABLE

COPY

RECEIVED

AUG 25 2010

ACCOUNTS PAYABLE

USER ID	
ACCT #	01-70-000-809-03-00 '0
	dc # 215

ALLOCATION OF SYSTEM BALANCE ADJUSTMENT ACCOUNT BALANCE
FOR 12 MONTHS ENDED JANUARY 31, 2010

LINE NO.	CUSTOMER	TOTAL VOLUME (A) 1/	CUSTOMER % OF TOTAL (B)	SYSTEM BALANCE QUANTITY DEFERRAL REFUND (in dollars) (C) 2/
		115,639	0.03%	1,353
		11,569,666	2.97%	135,403
		5,876,613	1.51%	68,776
		64,492	0.02%	755
		3,044,374	0.78%	35,629
		13,679	0.00%	160
		226,845,295	58.24%	2,654,836
		716,630	0.18%	8,387
		104,498	0.03%	1,223
		7,291,771	1.87%	85,338
		372,711	0.10%	4,362
		1,267,450	0.33%	14,833
		7,305,355	1.88%	85,497 ✓
		96,085,520	24.67%	1,124,516
		9,706,275	2.49%	113,595
		204,887	0.05%	2,398
		18,915,481	4.86%	221,373
18	TOTALS	389,500,336	100.00%	4,558,434

1/ See Appendix B, Page 2 of 2.
2/ See Appendix C, Schedule No. 1, Page 2 of 2.

0.0187557091 x
4,558,434 =
85,497.*

7,305,355 ÷
389,500,336 =
0.0187557091 *

0.*

216

CHECK NUMBER	PAY DATE	SUPPLIER NO.	SUPPLIER NAME	TOTAL AMOUNT
	06/21/2010		PEOPLES GAS SYSTEM INC	*****85,497.00
INVOICE NUMBER	INV. DATE	INVOICE DESCRIPTION	NET AMOUNT	
		SBA REFUND	85,497.00	

NOTE: TOP AND BOTTOM OF CHECK ALSO HAS A REFLECTIVE WATERMARK ON THE BACK.

DATE: 06/21/2010

PAY TO THE ORDER OF: PEOPLES GAS SYSTEM INC
 702 NORTH FRANKLIN STREET
 TAMPA, FL 33602
 UNITED STATES

PAY TO: *****85,497.00
 USD

Authorized Signer

217

ACTION ALERT PENALTY REFUND
2009

Peoples Gas

September 2009

A B A x B

	COMM VOL	% of total	Action Alert Penalty	Refund
COMMODITY	776,597	0.021365	\$2,917.76	\$62.34

PRINCIPAL REFUND \$62.34

- INTEREST 3.25% 10/21/09-07/12/10 265 days \$1.47 ✓

TOTAL \$1.47

TOTAL REFUND **\$63.81**

November 2009

	COMM VOL	% of total	Action Alert Penalty	Refund
COMMODITY	344,365	0.011037	\$15,730.68	\$173.62

PRINCIPAL REFUND \$173.62

- INTEREST 3.25% 12/21/09-07/12/10 204 days \$3.15 ✓

TOTAL \$3.15

TOTAL REFUND **\$176.77**

TOTAL PRINCIPAL REFUND \$235.96 ✓

TOTAL INTERST \$4.62 ✓

TOTAL REFUND **\$240.58** ✓

218

MARK TO LIGHT WITH MARKER AND AS BOTH TOP AND BOTTOM. IT IS TO BE A REFLECTIVE WATER MARK ON THE BACK.

MA 1353 (10/09)

PAY TO THE ORDER OF

PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN STREET
TAMPA, FL 33602
UNITED STATES

DATE: 07/12/2010

PAY → \$*****240.58

USD

Authorized Signer

219

Peoples Gas System
 Net Revenue Balance Refund Received 08-01-10
 for the Period Aug'08 Through Jul'09
 h:\acct\page\refund2010.csm

Additional Int Inc Refund	Prorated Total Refund	Prorated Net Revenue Refund	Prorated Interest Income Refund	Promotion	FTS-1 Usage Thru Scheduled													
					Total	Aug'08	Sep'08	Oct'08	Nov'08	Dec'08	Jan'09	Feb'09	Mar'09	Apr'09	May'09	Jun'09	Jul'09	
380.81	\$146,908.96	\$143,219.54	\$3,690.40	71.659%	102,202,640													
12.01	21,831.54	\$21,283.13	\$548.41	10.649%	30,048,300	3,400,990	3,713,430	687,770	1,373,820	325,860	1,112,510	1,514,880	3,049,150	3,476,740	3,113,740	3,061,410	4,318,120	
15.17	17,582.31	\$26,890.41	\$692.90	13.454%	37,964,870	3,711,970	3,483,380	3,583,170	3,477,000	3,873,320	3,651,550	3,240,840	3,188,310	3,299,430	3,415,370	3,142,120	108,300	
4.78	8,687.76	\$8,469.52	\$218.24	4.238%	11,987,590	2,757,390	2,886,420	1,842,820	1,278,120	3,192,830	0	0	0	0	0	0	0	
\$112.77	\$205,012.57	\$199,862.62	\$5,149.95		79,970,750	9,870,350	10,083,140	6,129,760	6,129,040	7,191,810	4,764,060	4,758,800	6,117,460	6,776,170	6,529,110	7,103,530	4,426,420	

Total Refund Amount
 Total Scheduled in Thru

\$205,012.57

Full refund to PGS - memo only for % of interest			
Total	Net Revenue	Interest	
\$5,870,757.83	\$6,723,263.88	\$147,474.05	
100.000%	97.488%	2.511%	

Total Scheduled in Dts

28,217,339 3,042,547 2,669,814 1,820,334 2,243,789 2,276,858 2,999,228 2,881,044 1,926,399 1,719,961 2,257,016 1,453,398 1,926,941

Additional Interest

\$112.77

Revised Total Refund

\$205,125.34

SUMMARY:

Prorated Net Revenue	Prorated Interest	Received From FGT	Additional Interest	Total Refund To Customer
\$143,219.56	\$3,690.40	\$146,909.96	\$80.81	\$146,990.77
\$21,283.13	\$548.41	\$21,831.54	\$12.01	\$21,843.55
\$26,890.41	\$692.90	\$27,583.31	\$15.17	\$27,598.48
\$8,469.52	\$218.24	\$8,687.76	\$4.78	\$8,692.54
Totals	\$199,862.62	\$205,012.57	\$112.77	\$205,125.34

256

290

*** DO NOT RELEASE TO TREASURY ***

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602 Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Remit To: Contact: Telephone: Fax:	Statement Number: R041085679 Billing Period: Apr-2010 Statement Date: May 21, 2010 Due Date: May 25, 2010 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
---	---	--

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Par Unit	Extended	Invoice
Start	End									
Sell										
Delivery Period: Apr-2010		Contract: 19475 - NAESB- no trigger			Deal: 19475-349					
43	01-Apr 30-Apr	Florida	6489-Zone 1 Pool	Cashout	89	MMBtu	\$3.9980 US\$	MMBtu	\$355.82	\$355.82
									Sale Sub-Total:	\$355.82
Statement Total:							US\$			<u>\$355.82</u>

INVOICE APPROVAL
 Initials Date Function
[Signature] 8/10/10 Verify
[Signature] R 'sw
 Approve
 PAR Number - If Applicable

257

281

*** DO NOT RELEASE TO TREASURY ***

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602 Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Remit To: Contact: Telephone: Fax:	Statement Number: R051086388 Billing Period: May-2010 Statement Date: June 21, 2010 Due Date: June 23, 2010 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
---	---	--

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Sell										
Delivery Period: May-2010			Contract: 19475 - NAESB- no trigger				Deal: 19475-350			
41	01-May 31-May	Florida	6489-Zone 1 Pool	Cashout	109	MMBtu	\$4.1760 US\$	MMBtu	\$455.18	\$455.18
									Sale Sub-Total:	\$455.18
									Statement Total:	US\$ <u>\$455.18</u>

INVOICE APPROVAL
 Initials Date Function
[Signature] *8/26/10* Verify
[Signature] *8/26/10* R 'gw Approve
 PAR Number - If Applicable

258

222

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2010

DO NOT RELEASE TO TREASURY

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jrmweber@tecoenergy.com Tampa, FL 33602 Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Remit To: Contact: Telephone: Fax:	Statement Number: R061087194 Billing Period: Jun-2010 Statement Date: July 20, 2010 Due Date: July 25, 2010 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
---	--	--

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
Sell											
Delivery Period: Jun-2010		Contract: 19475 - NAESB- no trigger				Deal: 19475-355					
43	30-Jun	30-Jun	Florida	6489-Zone 1 Pool	Commodity	700	MMBtu	\$4.6650	US\$ MMBtu	\$3,265.50	\$3,265.50
44	30-Jun	30-Jun			Reverse Item 22 of Stmt R06108717	-700	MMBtu	\$4.6650	US\$ MMBtu	(\$3,265.50)	(\$3,265.50)
45	01-Jun	30-Jun			Cashout	78	MMBtu	\$4.8200	US\$ MMBtu	\$375.96	\$375.96
Sale Sub-Total:										(\$457.48)	
Statement Total:										US\$	(\$457.48)

259

SHORT PAID IN NETTING
SETTLEMENT DATE OF: 7/26/10

- correction 7/17 <659.19> PAID 7/25
 7/18 <174.25> PAID 7/25
 Cashout 375.96 CORRECT PAID 7/25
\$457.48

INVOICE APPROVAL
 Initials Date Function
 [Signature] 8/10/10 Verify
 [Signature] 8/20/10 Approve
 PAR Number - If Applicable

223

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
FOR JULY 2010

18-Aug-10

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2010..xlsx\Jul09/

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jun'10	ACCRUED-Comm.	(441,745)	4.82000	(\$2,129,210.90)
2	Jun'10	ACTUAL-Comm.	(441,745)	4.82000	(\$2,129,210.90)
3	Jul'10	ACCRUED-Comm.	(279,474)	4.63800	(\$1,296,200.41)
4	Jul'10	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(721,219)		(\$3,425,411.31)
6	GRAND TOTAL	ACTUAL-Comm.	(441,745)		(\$2,129,210.90)
7	GRAND TOTAL	DIFF.-Comm.	279,474		\$1,296,200.41

224



FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name:	Stmt D/T: 08/09/2010 11:25:29 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone:	
Acct Month: 072010	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(90,771)	303	(18,900)	(109,368)	0	6,182,537	4,444,706	10,629,988	(109,368)	0	1.00	
RECEIPT POINT IMBALAN	(242)	0	0	(242)	0	1,694,029	1,202,924	2,925,819	(242)	0	1.00	
NO NOTICE	(332,135)	0	0	(332,135)	0	0	0	0	(332,135)	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	(109,368)	1.00	4.8200	0.0000	0.0000	(527,153.76)
CASH-IN-CASH-OUT No Notice	(332,135)	1.00	4.8200	0.0000	0.0000	(1,600,890.70)
CASH-IN-CASH-OUT Receipt	(242)	1.00	4.8200	0.0000	0.0000	(1,166.44)
Total Amount:						(2,129,210.90)

261

224 A

(+) Due Transporter
(-) Due Shipper

PEOPLES GAS SYSTEM
 ATTN JASON WEBER, PLZA 7
 702 N FRANKLIN ST
 TAMPA, FL 33602

VENDOR NO.	CHECK NO.	DATE
		08/12/2010

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	08/10/2010		\$2,129,210.90	\$0.00	\$2,129,210.90
		TOTAL:	\$2,129,210.90	\$0.00	\$2,129,210.90

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK

U.S. DOLLARS
 *****2,129,210 AND 90/100 DOLLARS*****

CHECK DATE 08/12/2010
 CHECK NUMBER

TO THE ORDER OF
 PEOPLES GAS SYSTEM
 ATTN JASON WEBER, PLZA 7
 702 N FRANKLIN ST
 TAMPA, FL 33602

AMOUNT
 \$2,129,210.90



 AUTHORIZED SIGNATURE
 VOID AFTER 60 DAYS

110A

2110

225

PEOPLES GAS SYSTEM
BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
FOR ACCOUNTING MONTH JULY 2010
IN DTH'S

27-Jul-10

H:\GAS_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2010.xlsx\July10act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Tampa Electric	ACCRUAL	June'10	18,900	4.70000	\$88,830.00
2	Tampa Electric	ACTUAL	June'10	18,900	13.51000	\$88,830.00
3	GRAND TOTAL	ACCRUAL	June'10	18,900		\$88,830.00
4	GRAND TOTAL	ACTUAL	June'10	18,900		\$88,830.00
5	GRAND TOTAL	DIFFERENCE	June'10	0		\$0.00

226



Invoice Number: 35354
Invoice Month: 06/ 2010
Invoice Date: July 27, 2010
Invoice Due Date: August 06, 2010
Contract Number PGS-999-2004

PURCHASE STATEMENT

Mail To:
 Tampa Electric Company
 Attn: Mary Conti - P7
 P. O.Box 111
 Tampa FL 33601-0111 US

Remit To:
 Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O.Box 2562
 Tampa FL 33601-2562

Billing Inquiries

Mary Conti - P7

Fax: 813-228-4742

Billing Inquiries

Ed Elliott - Plaza 7

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
PURCHASES								
07/26/2010	59662	GAS INTERRUPT Natural Gas Fixed Purchase # 59662 From 30-JUN-10 Through 30-JUN-10	18,900	MMBTU	\$4.7000	201006	(\$88,830.00)	USD
(PURCHASES) SUB TOTAL			18,900	MMBTU	(\$88,830.00)			
(GAS) SUB TOTAL:			18,900	MMBTU	-\$88,830.00			

TOTAL: -\$88,830.00

0190500 23450 052

Ed Elliott

Wiring Information: *Wire 8/6/10*

BSS:

Transaction Number:

Comments:
 Bank Number:

227

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR July 2010
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS
DETERMINED IN August 2010

23-Aug-10

H:\GAS_ACCT\PGA\Cashouts,NCTS\Cashouts,NCTS for Calendar Year 2010.xlsx.xls\Aug_July10Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1	7,957.4	0.44800	\$3,564.92
2	39,483.7	0.44800	\$17,688.70
3	0.3	0.44800	\$0.13
4	2,044.2	0.44800	\$915.80
5	0.1	0.44800	\$0.04
6	0.1	0.44890	\$0.04
7	TOTAL		\$22,169.63

228

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR July 2010
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN August 2010

30-Aug-10

H:\GAS_ACCT\PGA\Cashouts,ITS\Cashouts,ITS for Calendar Year 2010.xlsx\August10_July10A

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	9,903.8	0.41897	\$4,149.41

229