

Dorothy Menasco

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Sent: Monday, September 20, 2010 3:32 PM
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 Pete Lester; Connie Kummer; Lynn Deamer; 'christensen.patty@leg.state.fl.us'; 'Mary Davis'; Badders, Russell A.
 (Beggs & Lane)
Subject: Monthly Fuel Filing for August, 2010
Attachments: August 2010 filing.pdf

- A. /Susan D. Ritenour
 Gulf Power Company
 One Energy Place
 Pensacola FL 32520
 850.444.6231
Sdriteno@southernco.com
- B. Docket No. 100001-EI.
- C. Gulf Power Company
- D. Document consists of 19 pages.
- E. The attached document is Gulf's Monthly Fuel Filing for August, 2010.

Vickie Marchman

Gulf Power Company
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DOCUMENT NO. DATE

07855-10 9/20/10
FPSC - COMMISSION CLERK

9/20/2010

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September 20, 2010

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of July, 2010 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Sincerely,

A handwritten signature in cursive script that reads "Terry A. Davis".

vm

Enclosures

cc w/enclosure: Florida Public Service Commission
Sid Matlock (w/ cd – schedules A1-A9, A-12)
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

2010 SEP 20 10 08 AM

07855 SEP 20 2

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 100001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic and U. S. mail this 20TH day of September, 2010, on the following:

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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 100001-EI

MONTHLY FUEL FILING

AUGUST 2010



COMMERCIAL SERVICE UNIT

07855 SEP 20 2010

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 2010
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH				
	ACTUAL	EST'd	DIFFERENCE	%	ACTUAL	EST'd	DIFFERENCE	%	ACTUAL	EST'd	DIFFERENCE	%	
	(a)	(b)	AMT		(c)	(e)	(f)		AMT	(g)	(h)		(i)
1 Fuel Cost of System Net Generation (A3)	67,315,440	61,741,772	5,573,668	9.03	1,325,082,000	1,276,362,000	48,720,000	3.82	5.0801	4.8373	0.24	5.02	
2 Hedging Settlement Costs (A2)	1,736,538	1,688,470	48,068	2.85	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A	
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00	
4 Adjustments to Fuel Cost (A2, Page 1) **	4,494	0	4,494	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A	
5 TOTAL COST OF GENERATED POWER	69,056,472	63,430,242	5,626,230	8.87	1,325,082,000	1,276,362,000	48,720,000	3.82	5.2115	4.9696	0.24	4.87	
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00	
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00	
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	18,829,923	4,431,000	14,398,923	324.96	715,066,243	117,655,000	597,411,243	507.77	2.6333	3.7661	(1.13)	(30.08)	
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00	
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00	
11 Energy Payments to Qualifying Facilities (A8)	418,014	0	418,014	100.00	6,789,000	0	6,789,000	100.00	6.1572	0.0000	6.16	0.00	
12 TOTAL COST OF PURCHASED POWER	19,247,937	4,431,000	14,816,937	334.39	721,855,243	117,655,000	604,200,243	513.54	2.6665	3.7661	(1.10)	(29.20)	
13 Total Available MWH (Line 5 + Line 12)	88,304,409	67,861,242	20,443,167	30.12	2,046,937,243	1,394,017,000	652,920,243	46.84					
14 Fuel Cost of Economy Sales (A6)	(398,540)	(192,000)	(206,540)	107.57	(5,252,643)	(4,712,000)	(540,643)	11.47	(7.5874)	(4.0747)	(3.51)	(86.21)	
15 Gain on Economy Sales (A6)	(184,230)	(74,000)	(110,230)	148.96	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A	
16 Fuel Cost of Unit Power Sales (A6)	(32,843)	0	(32,843)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A	
17 Fuel Cost of Other Power Sales (A6)	(22,585,273)	(7,419,000)	(15,166,273)	204.42	(761,318,097)	(142,063,000)	(619,255,097)	435.90	(2.9666)	(5.2223)	2.26	43.19	
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(23,200,886)	(7,685,000)	(15,515,886)	201.90	(766,570,740)	(146,775,000)	(619,795,740)	422.28	(3.0266)	(5.2359)	2.21	42.20	
20 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00	
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 19)	65,103,523	60,176,242	4,927,281	8.19	1,280,366,503	1,247,242,000	33,124,503	2.66	5.0848	4.8247	0.26	5.39	
23 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00	
24 Company Use *	95,340	96,253	(913)	(0.95)	1,874,995	1,995,000	(120,005)	(6.02)	5.0848	4.8247	0.26	5.39	
25 T & D Losses *	4,825,410	4,124,781	700,629	16.99	94,898,722	85,493,000	9,405,722	11.00	5.0848	4.8247	0.26	5.39	
26 TERRITORIAL KWH SALES	65,103,523	60,176,242	4,927,281	8.19	1,183,592,786	1,159,754,000	23,838,786	2.06	5.5005	5.1887	0.31	6.01	
27 Wholesale KWH Sales	2,123,090	1,869,194	253,896	13.58	38,597,597	36,024,000	2,573,597	7.14	5.5006	5.1887	0.31	6.01	
28 Jurisdictional KWH Sales	62,980,433	58,307,048	4,673,385	8.02	1,144,995,189	1,123,730,000	21,265,189	1.89	5.5005	5.1887	0.31	6.01	
28a Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007			
29 Jurisdictional KWH Sales Adj. for Line Losses	63,024,519	58,347,863	4,676,656	8.02	1,144,995,189	1,123,730,000	21,265,189	1.89	5.5043	5.1923	0.31	6.01	
30 TRUE-UP	1,028,589	1,028,589	0	0.00	1,144,995,189	1,123,730,000	21,265,189	1.89	0.0898	0.0915	(0.00)	(1.86)	
31 TOTAL JURISDICTIONAL FUEL COST	64,053,108	59,376,452	4,676,656	7.86	1,144,995,189	1,123,730,000	21,265,189	1.89	5.5941	5.2838	0.31	5.87	
32 Revenue Tax Factor									1.00072	1.00072			
33 Fuel Factor Adjusted for Revenue Taxes									5.5981	5.2876	0.31	5.87	
34 GPIF Reward / (Penalty)	9,431	9,431	0	0.00	1,144,995,189	1,123,730,000	21,265,189	1.89	0.0008	0.0008	0.00	0.00	
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									5.5989	5.2884	0.31	5.87	
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									5.599	5.288			

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: AUGUST 2010**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 67,315,440
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	4,494
4	Hedging Settlement Costs	Schedule A-2, Line A-5	1,736,538
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 12	18,829,923
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 9	418,014
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(23,200,886)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 65,103,523</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 2010
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	AMT	%	(e)	(f)	AMT	%	(i)	(j)	AMT	(l)
1 Fuel Cost of System Net Generation (A3)	409,109,031	422,991,033	(13,882,002)	(3.28)	8,067,692,000	8,719,349,000	(651,657,000)	(7.47)	5.0710	4.8512	0.22	4.53
2 Hedging Settlement Costs	13,259,645	3,255,800	10,003,845	307.26	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(641,005)	0	(641,005)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	421,727,671	426,246,833	(4,519,162)	(1.06)	8,067,692,000	8,719,349,000	(651,657,000)	(7.47)	5.2274	4.8885	0.34	6.93
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	94,421,542	24,358,516	70,063,026	287.63	3,470,404,538	880,433,000	2,589,971,538	294.17	2.7208	2.7667	(0.05)	(1.66)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	4,259,418	0	4,259,418	100.00	72,533,000	0	72,533,000	100.00	5.8724	0.0000	5.87	0.00
12 TOTAL COST OF PURCHASED POWER	98,680,960	24,358,516	74,322,444	305.12	3,542,937,538	880,433,000	2,662,504,538	302.41	2.7853	2.7667	0.02	0.67
13 Total Available MWH (Line 5 + Line 12)	520,408,631	450,605,349	69,803,282	15.49	11,610,629,538	9,599,782,000	2,010,847,538	20.95				
14 Fuel Cost of Economy Sales (A6)	(2,698,142)	(1,489,000)	(1,209,142)	81.20	(41,275,932)	(38,231,000)	(3,044,932)	7.96	(6.5368)	(3.8947)	(2.64)	(67.84)
15 Gain on Economy Sales (A6)	(639,938)	(272,000)	(367,938)	135.27	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(1,305,282)	(3,695,000)	2,389,718	(64.67)	(22,745,685)	(101,434,000)	78,688,315	(77.58)	(5.7386)	(3.6428)	(2.10)	(57.53)
17 Fuel Cost of Other Power Sales (A6)	(71,938,828)	(43,803,000)	(28,135,828)	64.23	(2,929,451,289)	(1,030,808,000)	(1,898,643,289)	184.19	(2.4557)	(4.2494)	1.79	42.21
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(76,582,190)	(49,259,000)	(27,323,190)	55.47	(2,993,472,906)	(1,170,473,000)	(1,822,999,906)	155.75	(2.5583)	(4.2085)	1.65	39.21
20 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 19)	443,826,441	401,346,349	42,480,092	10.58	8,617,156,632	8,429,309,000	187,847,632	2.23	5.1505	4.7613	0.39	8.17
23 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
24 Company Use *	729,438	663,820	65,618	9.88	14,162,470	13,942,000	220,470	1.58	5.1505	4.7613	0.39	8.17
25 T & D Losses *	27,182,797	23,742,746	3,440,051	14.49	527,770,054	498,661,000	29,109,054	5.84	5.1505	4.7613	0.39	8.17
26 TERRITORIAL KWH SALES	443,826,443	401,346,349	42,480,094	10.58	8,075,224,108	7,916,706,000	158,518,108	2.00	5.4962	5.0696	0.43	8.41
27 Wholesale KWH Sales	14,679,216	13,194,672	1,484,546	11.25	266,829,376	260,561,000	6,268,376	2.41	5.5014	5.0639	0.44	8.64
28 Jurisdictional KWH Sales	429,147,225	388,151,677	40,995,548	10.56	7,808,394,732	7,656,145,000	152,249,732	1.99	5.4960	5.0698	0.43	8.41
28a Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
29 Jurisdictional KWH Sales Adj. for Line Losses	429,447,628	388,423,385	41,024,243	10.56	7,808,394,732	7,656,145,000	152,249,732	1.99	5.4998	5.0734	0.43	8.40
30 TRUE-UP	8,228,712	8,228,712	0	0.00	7,808,394,732	7,656,145,000	152,249,732	1.99	0.1054	0.1075	(0.00)	(1.95)
31 TOTAL JURISDICTIONAL FUEL COST	437,676,340	396,652,097	41,024,243	10.34	7,808,394,732	7,656,145,000	152,249,732	1.99	5.6052	5.1809	0.42	8.19
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									5.6092	5.1846	0.42	8.19
34 GPIF Reward / (Penalty)	75,448	75,448	0	0.00	7,808,394,732	7,656,145,000	152,249,732	1.99	0.0010	0.0010	0.00	0.00
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									5.6102	5.1856	0.42	8.19
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									5.610	5.186		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2010**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	67,153,831.54	61,467,169	5,686,662.54	9.25	407,526,013.49	419,464,478	(11,938,464.51)	(2.85)
1a Other Generation	161,608.48	274,603	(112,994.52)	(41.15)	1,583,019.89	3,526,555	(1,943,535.11)	(55.11)
2 Fuel Cost of Power Sold	(23,200,886.45)	(7,685,000)	(15,515,886.45)	(201.90)	(76,582,190.57)	(49,259,000)	(27,323,190.57)	(55.47)
3 Fuel Cost - Purchased Power	18,829,923.36	4,431,000	14,398,923.36	324.96	94,421,540.70	24,358,516	70,063,024.70	287.63
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	418,014.47	0	418,014.47	100.00	4,259,418.75	0	4,259,418.75	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	1,736,538.00	1,688,470	48,068.00	2.85	13,259,645.00	3,255,800	10,003,845.00	307.26
6 Total Fuel & Net Power Transactions	65,099,029.40	60,176,242	4,922,787.40	8.18	444,467,447.26	401,346,349	43,121,098.26	10.74
7 Adjustments To Fuel Cost*	4,494.00	0	4,494.00	100.00	(641,004.91)	0	(641,004.91)	100.00
8 Adj. Total Fuel & Net Power Transactions	65,103,523.40	60,176,242	4,927,281.40	8.19	443,826,442.35	401,346,349	42,480,093.35	10.58
B. KWH Sales								
1 Jurisdictional Sales	1,144,995,189	1,123,730,000	21,265,189	1.89	7,808,394,732	7,656,145,000	152,249,732	1.99
2 Non-Jurisdictional Sales	38,597,597	36,024,000	2,573,597	7.14	266,829,376	260,561,000	6,268,376	2.41
3 Total Territorial Sales	1,183,592,786	1,159,754,000	23,838,786	2.06	8,075,224,108	7,916,706,000	158,518,108	2.00
4 Juris. Sales as % of Total Terr. Sales	96.7389	96.8938	(0.1549)	(0.16)	96.6957	96.7087	(0.0130)	(0.01)

* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2010

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	61,061,712.88	60,001,563	1,060,149.53	1.77	416,242,275.22	408,797,465	7,444,809.82	1.82
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,028,589.08)	(1,028,589)	0.00	0.00	(8,228,712.64)	(8,228,713)	0.00	0.00
2b Incentive Provision	(9,424.63)	(9,425)	0.00	0.00	(75,397.04)	(75,397)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	60,023,699.17	58,963,550	1,060,149.17	1.80	407,938,165.54	400,493,356	7,444,809.54	1.86
4 Adjusted Total Fuel & Net Power Transactions (Line A8)	65,103,523.40	60,176,242	4,927,281.40	8.19	443,826,442.35	401,346,349	42,480,093.35	10.58
5 Juris. Sales % of Total KWH Sales (Line B4)	96.7389	96.8938	(0.1549)	(0.16)	96.6957	96.7087	(0.0130)	(0.01)
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	63,024,518.70	58,347,863	4,676,655.70	8.02	429,447,627.59	388,423,385	41,024,242.59	10.56
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(3,000,819.53)	615,687	(3,616,506.53)	587.39	(21,509,462.05)	12,069,971	(33,579,432.55)	278.21
8 Interest Provision for the Month	(3,460.36)	1,662	(5,122.36)	308.20	(17,582.05)	964	(18,546.05)	1,923.86
9 Beginning True-Up & Interest Provision	(13,865,200.34)	6,310,640	(20,175,840.34)	319.71	(2,383,682.50)	(12,343,069)	9,959,386.50	80.69
10 True-Up Collected / (Refunded)	1,028,589.08	1,028,589	0.00	0.00	8,228,712.64	8,228,713	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(15,840,891.15)	7,956,578	(23,797,469.15)	299.09	(15,682,013.96)	7,956,578	(23,638,591.96)	297.09
12 Adjustment ⁽¹⁾	0.00	0	0.00	0.00	(158,877.19)	0	(158,877.19)	100.00
13 End of Period - Total Net True-Up	(15,840,891.15)	7,956,578	(23,797,469.15)	299.09	(15,840,891.15)	7,956,578	(23,797,469.15)	299.09

(1) Adjustment for January 2010 fuel clause revenue

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2010**

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(13,865,200.34)	6,310,640	(20,175,840.34)	(319.71)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10+C12+C12)	(15,837,430.79)	7,954,916	(23,792,346.79)	(299.09)
3 Total of Beginning & Ending True-Up Amts.	(29,702,631.13)	14,265,556	(43,968,187.13)	(308.21)
4 Average True-Up Amount	(14,851,315.57)	7,132,778	(21,984,093.57)	(308.21)
5 Interest Rate				
1st Day of Reporting Business Month	0.28	0.28	0.0000	
6 Interest Rate				
1st Day of Subsequent Business Month	0.28	0.28	0.0000	
7 Total (D5+D6)	0.56	0.56	0.0000	
8 Annual Average Interest Rate	0.28	0.28	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0233	0.0233	0.0000	
10 Interest Provision (D4*D9)	(3,460.36)	1,662	(5,122.36)	(308.20)
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		



**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2010**

	CURRENT MONTH				PERIOD - TO - DATE			
	DIFFERENCE				DIFFERENCE			
	ACTUAL	EST.	AMOUNT	%	ACTUAL	EST.	AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
FUEL COST-NET GEN.(\$)								
1 LIGHTER OIL (B.L.)	185,579	32,237	153,342	475.67	996,398	248,644	747,754	300.73
2 COAL	54,409,719	52,966,275	1,443,444	2.73	338,249,115	359,502,438	(21,253,323)	(5.91)
3 GAS	12,403,624	8,688,174	3,715,450	42.76	68,374,020	63,129,778	5,244,242	8.31
4 GAS (B.L.)	316,606	0	316,606	100.00	1,398,660	-	1,398,660	100.00
5 LANDFILL GAS	0	55,086	(55,086)	(100.00)	-	110,172	(110,172)	(100.00)
6 OIL - C.T.	(88)	0	(88)	100.00	90,838	0	90,838	100.00
7 TOTAL (\$)	<u>67,315,440</u>	<u>61,741,772</u>	<u>5,573,668</u>	<u>9.03</u>	<u>409,109,030</u>	<u>422,991,032</u>	<u>(13,882,002)</u>	<u>(3.28)</u>
SYSTEM NET GEN. (MWH)								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	1,014,558	1,015,607	(1,049)	(0.10)	6,412,063	7,338,779	(926,716)	(12.63)
10 GAS	310,546	258,502	52,044	20.13	1,655,432	1,376,064	279,368	20.30
11 LANDFILL GAS	-	2,253	(2,253)	(100.00)	0	4,506	(4,506)	(100.00)
12 OIL - C.T.	(22)	0	(22)	100.00	197	0	197	100.00
13 TOTAL (MWH)	<u>1,325,082</u>	<u>1,276,362</u>	<u>48,720</u>	<u>3.82</u>	<u>8,067,692</u>	<u>8,719,349</u>	<u>(651,657)</u>	<u>(7.47)</u>
UNITS OF FUEL BURNED								
14 LIGHTER OIL (BBL)	2,071	328	1,743	531.40	11,174	3,146	8,028	255.18
15 COAL (TONS)	492,580	485,085	7,495	1.55	3,036,304	3,421,470	(385,166)	(11.26)
16 GAS (MCF) (1)	2,088,940	1,774,221	314,719	17.74	11,705,698	9,590,336	2,115,352	22.06
17 OIL - C.T. (BBL)	0	-	0	0.00	1,095	0	1,095	100.00
BTU'S BURNED (MMBTU)								
18 COAL + GAS B.L. + OIL B.L.	11,061,699	10,985,344	76,355	0.70	68,816,912	78,036,448	(9,219,536)	(11.81)
19 GAS - Generation (1)	2,052,336	1,827,448	224,888	12.31	11,639,335	9,878,048	1,761,287	17.83
20 OIL - C.T.	0	-	0	0.00	6,341	0	6,341	100.00
21 TOTAL (MMBTU)	<u>13,114,035</u>	<u>12,812,792</u>	<u>301,243</u>	<u>2.35</u>	<u>80,462,588</u>	<u>87,914,496</u>	<u>(7,451,908)</u>	<u>(8.48)</u>
GENERATION MIX (% MWH)								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	76.56	79.57	(3.01)	(3.78)	79.48	84.17	(4.69)	(5.57)
24 GAS	23.44	20.25	3.19	15.75	20.52	15.78	4.74	30.04
25 LANDFILL GAS	0.00	0.18	(0.18)	(100.00)	0.00	0.05	(0.05)	(100.00)
26 OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
28 LIGHTER OIL (\$/BBL)	89.61	96.28	(8.67)	(8.82)	89.17	79.03	10.14	12.83
29 COAL (\$/TON)	110.46	109.19	1.27	1.16	111.40	105.07	6.33	6.02
30 GAS (\$/MCF) (1)	6.01	4.74	1.27	26.79	5.83	6.21	(0.38)	(6.12)
31 OIL - C.T. (\$/BBL)	0.00	0.00	0.00	0.00	82.96	0.00	82.96	100.00
FUEL COST (\$)/ MMBTU								
32 COAL + GAS B.L. + OIL B.L.	4.96	4.82	0.14	2.90	4.95	4.61	0.34	7.38
33 GAS - Generation (1)	5.96	4.60	1.36	29.57	5.74	6.03	(0.29)	(4.81)
34 OIL - C.T.	0.00	0.00	0.00	0.00	14.33	0.00	14.33	100.00
35 TOTAL (\$/MMBTU)	<u>5.12</u>	<u>4.80</u>	<u>0.32</u>	<u>6.67</u>	<u>5.06</u>	<u>4.77</u>	<u>0.29</u>	<u>6.08</u>
BTU BURNED / KWH								
36 COAL + GAS B.L. + OIL B.L.	10,903	10,817	86	0.80	10,732	10,833	99	0.93
37 GAS - Generation (1)	6,674	7,229	(555)	(7.68)	7,172	7,556	(384)	(5.08)
38 OIL - C.T.	0	0	0	0.00	32,188	0	32,188	100.00
39 TOTAL (BTU/KWH)	<u>9,919</u>	<u>10,084</u>	<u>(165)</u>	<u>(1.64)</u>	<u>10,014</u>	<u>10,163</u>	<u>(149)</u>	<u>(1.47)</u>
FUEL COST (# / KWH)								
40 COAL + GAS B.L. + OIL B.L.	5.41	5.22	0.19	3.64	5.31	4.90	0.41	8.37
41 GAS	3.99	3.36	0.63	18.75	4.13	4.59	(0.46)	(10.02)
42 LANDFILL GAS	0.00	2.45	(2.45)	(100.00)	0.00	2.45	(2.45)	(100.00)
43 OIL - C.T.	0.00	0.00	0.00	0.00	46.11	0.00	46.11	100.00
44 TOTAL (#/KWH)	<u>5.08</u>	<u>4.84</u>	<u>0.24</u>	<u>4.96</u>	<u>5.07</u>	<u>4.85</u>	<u>0.22</u>	<u>4.54</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2010

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2010	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	43,625	78.2	100.0	78.2	10,592	Coal	20,330	11,365	462,095	2,518,451	5.77	123.88
2			0					Gas-G	0	1,014	0	0	0.00	0.00
3								Gas-S	35,953	1,014	36,456	152,034		4.23
4								Oil-S	865	138,200	5,018	76,806		88.79
5	Crist 5	75.0	42,938	76.9	99.7	77.2	10,507	Coal	20,051	11,250	451,149	2,471,624	5.76	123.27
6			0					Gas-G	0	1,014	0	0	0.00	0.00
7								Gas-S	25,104	1,014	25,455	106,158		4.23
8								Oil-S	498	138,200	2,888	44,204		88.76
9	Crist 6	291.0	157,947	73.0	98.5	74.1	11,162	Coal	77,649	11,352	1,762,951	9,584,593	6.07	123.43
10			0					Gas-G	0	1,014	0	0	0.00	0.00
11								Gas-S	11,927	1,014	12,092	50,435		4.23
12								Oil-S	0	138,200	0	0		0.00
13	Crist 7	465.0	272,539	78.8	93.0	84.7	10,531	Coal	126,010	11,388	2,869,998	15,549,146	5.71	123.40
14			0					Gas-G	0	1,014	0	0	0.00	0.00
15								Gas-S	1,887	1,014	1,916	7,978		4.23
16								Oil-S	209	138,200	1,213	18,569		88.85
17														
18														
19	Scholz 1	46.0	11,103	32.4	100.0	32.4	12,557	Coal	6,018	11,583	139,415	786,730	7.09	130.73
20								Oil-S	4	138,690	24	398		99.50
21	Scholz 2	46.0	9,170	26.8	96.7	27.7	13,234	Coal	5,267	11,520	121,360	688,589	7.51	130.74
22								Oil-S	13	138,690	74	1,253		96.38
23	Smith 1	162.0	89,694	74.4	95.5	78.0	10,522	Coal	40,046	11,783	943,724	5,067,712	5.65	126.55
24								Oil-S	324	139,643	1,899	29,919		92.34
25	Smith 2	195.0	107,391	74.0	99.5	74.4	10,601	Coal	48,388	11,764	1,138,462	6,133,195	5.71	126.75
26								Oil-S	89	139,643	525	8,067		90.64
27	Smith 3	479.0	307,510	86.3	88.5	97.5	6,674	Gas-G	2,014,069	1,019	2,052,336	12,242,016	3.98	6.08
28	Smith A (2)	32.0	(22)	(0.1)	100.0	0.0	0	Oil	0	137,971	0	(88)	0.00	0.00
29	Other Generation		3,036						0	0		161,608	5.32	0.00
30	Perdido		0					Landfill Gas	0	0		0	0.00	0.00
31	Daniel 1 (1)	255.0	143,378	75.6	100.0	75.6	10,930	Coal	77,117	10,161	1,567,172	6,018,049	4.20	78.04
32								Oil-S	11	137,257	64	1,009		91.73
33	Daniel 2 (1)	255.0	136,773	72.1	99.4	72.5	11,094	Coal	71,705	10,581	1,517,411	5,595,689	4.09	78.04
34								Oil-S	59	137,257	338	5,354		90.75
35	Total	2,376.0	1,325,082	75.0	77.8	96.4	9,897				13,114,035	67,319,499	5.08	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
Recoverable Fuel	67,315,440	5.08

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2010**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
PURCHASES:									
1	UNITS (BBL)	1,145	1,005	140	13.93	9,686	9,351	335	3.58
2	UNIT COST (\$/BBL)	99.90	97.71	2.19	2.24	94.42	83.05	11.37	13.69
3	AMOUNT (\$)	114,384	98,201	16,183	16.48	914,524	776,559	137,965	17.77
4	BURNED:								
5	UNITS (BBL)	2,120	328	1,792	546.34	11,671	3,146	8,525	270.96
6	UNIT COST (\$/BBL)	89.74	98.28	(8.54)	(8.69)	89.44	79.03	10.41	13.17
7	AMOUNT (\$)	190,246	32,237	158,009	490.15	1,043,868	248,644	795,224	319.82
8	ENDING INVENTORY:								
9	UNITS (BBL)	5,249	9,581	(4,332)	(45.21)	5,249	9,581	(4,332)	(45.21)
10	UNIT COST (\$/BBL)	90.88	91.57	(0.69)	(0.75)	90.88	91.57	(0.69)	(0.75)
11	AMOUNT (\$)	477,024	877,354	(400,330)	(45.63)	477,024	877,354	(400,330)	(45.63)
12	DAYS SUPPLY	NA	NA						
13	COAL								
PURCHASES:									
14	UNITS (TONS)	461,661	490,500	(28,839)	(5.88)	2,923,460	3,418,485	(495,025)	(14.48)
15	UNIT COST (\$/TON)	110.76	110.43	0.33	0.30	115.43	107.94	7.49	6.94
16	AMOUNT (\$)	51,134,452	54,166,880	(3,032,428)	(5.60)	337,453,135	368,977,084	(31,523,949)	(8.54)
17	BURNED:								
18	UNITS (TONS)	492,580	485,085	7,495	1.55	3,036,305	3,421,470	(385,165)	(11.26)
19	UNIT COST (\$/TON)	110.47	109.19	1.28	1.17	111.41	105.07	6.34	6.03
20	AMOUNT (\$)	54,413,777	52,966,275	1,447,502	2.73	338,281,588	359,502,438	(21,220,850)	(5.90)
21	ENDING INVENTORY:								
22	UNITS (TONS)	727,460	824,118	(96,658)	(11.73)	727,460	824,118	(96,658)	(11.73)
23	UNIT COST (\$/TON)	112.20	114.37	(2.17)	(1.90)	112.20	114.37	(2.17)	(1.90)
24	AMOUNT (\$)	81,617,421	94,254,198	(12,636,777)	(13.41)	81,617,421	94,254,198	(12,636,777)	(13.41)
25	DAYS SUPPLY	35	40	(5)	(12.50)	35	40	(5)	(12.50)
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
GAS (Reported on a MMBTU and \$ basis)									
PURCHASES:									
40	UNITS (MMBTU)	2,155,200	1,827,448	327,752	17.93	11,940,246	9,878,048	2,062,198	20.88
41	UNIT COST (\$/MMBTU)	5.91	4.60	1.31	28.48	5.76	6.03	(0.27)	(4.48)
42	AMOUNT (\$)	12,730,889	8,413,571	4,317,318	51.31	68,830,185	59,603,223	9,226,962	15.48
43	BURNED:								
44	UNITS (MMBTU)	2,128,255	1,827,448	300,807	16.46	11,924,536	9,878,048	2,046,488	20.72
45	UNIT COST (\$/MMBTU)	5.90	4.60	1.30	28.26	5.72	6.03	(0.31)	(5.14)
46	AMOUNT (\$)	12,558,622	8,413,571	4,145,051	49.27	68,189,660	59,603,223	8,586,437	14.41
47	ENDING INVENTORY:								
48	UNITS (MMBTU)	926,281	0	926,281	100.00	926,281	0	926,281	100.00
49	UNIT COST (\$/MMBTU)	5.96	0.00	5.96	100.00	5.96	0.00	5.96	100.00
50	AMOUNT (\$)	5,525,190	0	5,525,190	100.00	5,525,190	0	5,525,190	100.00
51	OTHER - C.T. OIL								
PURCHASES:									
52	UNITS (BBL) *	(353)	0	(353)	100.00	1,071	2,011	(940)	(46.74)
53	UNIT COST (\$/BBL)	92.92	0.00	92.92	100.00	90.82	98.42	(8.00)	(8.13)
54	AMOUNT (\$)	(32,802)	0	(32,802)	100.00	97,271	197,928	(100,657)	(50.86)
55	BURNED:								
56	UNITS (BBL)	0	0	0	0.00	1,094	0	1,094	100.00
57	UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	83.03	0.00	83.03	100.00
58	AMOUNT (\$)	(88)	0	(88)	100.00	90,838	0	90,838	100.00
59	ENDING INVENTORY:								
60	UNITS (BBL)	4,975	7,339	(2,364)	(32.21)	4,975	7,339	(2,364)	(32.21)
61	UNIT COST (\$/BBL)	84.18	88.49	(4.31)	(4.87)	84.18	88.49	(4.31)	(4.87)
62	AMOUNT (\$)	418,783	649,425	(230,642)	(35.51)	418,783	649,425	(230,642)	(35.51)
63	DAYS SUPPLY	3	4	(1)	(25.00)				
64									

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2010

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	\$/KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL \$ COST
ESTIMATED								
1	Southern Company Interchange	142,063,000	0	142,063,000	5.22	5.58	7,419,000	7,892,000
2	Various Unit Power Sales	0	0	0	0.00	0.00	0	0
3	Various Economy Sales	4,712,000	0	4,712,000	4.07	4.41	192,000	208,000
4	Gain on Econ. Sales	0	0	0	0.00	0.00	74,000	74,000
5	TOTAL ESTIMATED SALES	146,775,000	0	146,775,000	5.24	5.57	7,685,000	8,174,000
ACTUAL								
6	Southern Company Interchange	481,107,198	0	481,107,198	4.74	5.09	22,824,155	24,492,455
7	A.E.C. External	1,699,166	0	1,699,166	4.83	5.70	82,008	96,796
8	AECI External	0	0	0	0.00	0.00	0	0
9	AEP External	14,112	0	14,112	5.65	7.30	797	1,030
10	AMERENEM External	0	0	0	0.00	0.00	0	0
11	BPENERGY External	0	0	0	0.00	0.00	0	0
12	CALPINE External	106,175	0	106,175	4.86	5.87	5,163	6,021
13	CARGILE External	30,142	0	30,142	3.37	5.27	1,015	1,590
14	CITIG External	0	0	0	0.00	0.00	0	0
15	COBBEMC External	0	0	0	0.00	0.00	0	0
16	CONOCO External	0	0	0	0.00	0.00	0	0
17	CONSTELL External	7,535	0	7,535	5.28	7.09	398	534
18	CPL External	0	0	0	0.00	0.00	0	0
19	DUKE PWR External	191,813	0	191,813	3.40	4.87	6,529	9,344
20	EAGLE EN External	179,132	0	179,132	4.00	5.28	7,162	9,459
21	EASTKY External	0	0	0	0.00	0.00	0	0
22	ENDURE External	0	0	0	0.00	0.00	0	0
23	ENTERGY External	1,671,499	0	1,671,499	5.55	16.40	92,719	274,173
24	FEMT External	0	0	0	0.00	0.00	0	0
25	FPC External	0	0	0	0.00	0.00	58	0
26	FPL External	54,800	0	54,800	2.93	3.40	1,608	1,863
27	JARON External	0	0	0	0.00	0.00	0	0
28	JEA UPS	0	0	0	0.00	0.00	0	0
29	JPMVEC External	80,284	0	80,284	4.33	6.44	3,474	5,169
30	LG&E External	0	0	0	0.00	0.00	0	0
31	MORGAN External	25,552	0	25,552	3.14	4.81	801	1,229
32	NCEMC External	1,370	0	1,370	3.66	4.20	50	58
33	NCMPA1 External	1,027	0	1,027	5.53	8.20	57	84
34	NRG External	0	0	0	0.00	0.00	0	0
35	OPC External	146,252	0	146,252	3.17	4.66	4,640	6,808
36	ORLANDO External	0	0	0	0.00	0.00	0	0
37	PJM External	0	0	0	0.00	0.00	0	0
38	SCE&G External	37,675	0	37,675	5.87	13.50	2,212	5,086
39	SCPSA External	0	0	0	0.00	0.00	0	0
40	SEC External	112,413	0	112,413	3.72	5.17	4,185	5,814
41	SEPA External	225,930	0	225,930	2.42	3.80	5,473	8,585
42	TAL External	0	0	0	0.00	0.00	5	0
43	TEA External	281,889	0	281,889	3.64	4.87	10,267	13,719
44	TECO External	216,468	0	216,468	2.96	4.41	6,417	9,556
45	TENASKA External	0	0	0	0.00	0.00	0	0
46	TRANSALT External	0	0	0	0.00	0.00	0	0
47	TVA External	164,408	0	164,408	2.64	4.17	4,336	6,850
48	UEC External	0	0	0	0.00	0.00	0	0
49	WRI External	5,001	0	5,001	3,182.74	6.45	159,169	323
50	Less: Flow-Thru Energy	(5,252,643)	0	(5,252,643)	4.55	4.55	(238,882)	(238,882)
51	AEC/BRMC	0	0	0	0.00	0.00	0	0
52	SEPA	1,054,152	1,054,152	0	0.00	0.00	0	0
53	U.P.S. Adjustment	0	0	0	0.00	0.00	32,842	32,842
54	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	184,230	184,230
55	Other transactions including adj.	284,409,390	187,517,144	96,892,246	0.00	0.00	0	0
56	TOTAL ACTUAL SALES	766,570,740	188,571,296	577,999,444	3.03	3.23	23,200,886	24,750,508
57	Difference in Amount	619,795,740	188,571,296	431,224,444	(2.21)	(2.34)	15,515,886	16,576,508
58	Difference in Percent	422.28	#N/A	293.80	(42.18)	(42.01)	201.90	202.80

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 5

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2010

PERIOD TO DATE									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	\$/KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
ESTIMATED									
1	Southern Company Interchange	1,030,808,000	0	1,030,808,000	4.25	4.57	43,803,000	47,112,000	
2	Various Unit Power Sales	101,434,000	0	101,434,000	3.64	4.00	3,695,000	4,061,000	
3	Various Economy Sales	38,231,000	0	38,231,000	3.89	4.30	1,489,000	1,644,000	
4	Gain on Econ. Sales	0	0	0	0.00	0.00	272,000	272,000	
5	TOTAL ESTIMATED SALES	1,170,473,000	0	1,170,473,000	4.21	4.54	49,259,000	53,089,000	
ACTUAL									
6	Southern Company Interchange	1,715,353,689	0	1,715,353,689	4.35	4.69	74,678,476	80,417,865	
7	A.E.C. External	11,389,047	0	11,389,047	5.28	6.25	601,845	711,529	
8	AECI External	237,819	0	237,819	5.71	6.31	13,579	14,998	
9	AEP External	122,702	0	122,702	3.76	5.07	4,617	6,226	
10	AMERENEM External	0	0	0	0.00	0.00	3,483	0	
11	BPEENERGY External	0	0	0	0.00	0.00	2,687	0	
12	CALPINE External	315,960	0	315,960	5.42	5.60	17,109	17,680	
13	CARGILE External	2,449,742	0	2,449,742	7.12	5.30	174,409	129,880	
14	CITIG External	37,706	0	37,706	3.81	5.47	1,437	2,064	
15	COBBEMC External	766,471	0	766,471	20.33	8.83	155,842	67,599	
16	CONOCO External	7,267	0	7,267	2.70	4.25	196	309	
17	CONSTELL External	547,553	0	547,553	8.53	6.14	46,687	33,623	
18	CPL External	40,039	0	40,039	4.21	6.16	1,684	2,465	
19	DUKE PWR External	3,505,032	0	3,505,032	3.51	4.89	123,049	171,435	
20	EAGLE EN External	710,464	0	710,464	5.39	5.76	38,266	40,926	
21	EASTKY External	13,917	0	13,917	3.88	5.59	540	779	
22	ENDURE External	3,702	0	3,702	127.09	5.90	4,705	218	
23	ENTERGY External	2,832,954	0	2,832,954	5.62	14.33	159,243	406,086	
24	FEMT External	172,829	0	172,829	7.32	4.93	12,647	8,527	
25	FPC External, UPS	10,785,424	0	10,785,424	3.98	4.87	428,818	525,586	
26	FPL External, UPS	8,814,384	0	8,814,384	4.25	4.60	374,977	405,022	
27	JARON External	0	0	0	0.00	0.00	(122)	0	
28	JEA External, UPS	4,924,619	0	4,924,619	4.00	4.39	196,972	216,385	
29	JPMVEC External	484,043	0	484,043	4.56	6.39	22,091	30,938	
30	LG&E External	22,280	0	22,280	4.02	6.03	896	1,344	
31	MORGAN External	113,410	0	113,410	137.35	4.43	155,767	5,029	
32	NCEMC External	76,991	0	76,991	3.39	4.59	2,610	3,531	
33	NCMPA1 External	1,027	0	1,027	5.53	8.20	57	84	
34	NRG External	92,556	0	92,556	4.62	5.29	4,280	4,892	
35	OPC External	1,791,783	0	1,791,783	3.55	5.40	63,688	96,801	
36	ORLANDO External	132,188	0	132,188	3.69	5.55	4,874	7,343	
37	PJM External	186,465	0	186,465	2.78	2.98	5,184	5,549	
38	SCE&G External	441,381	0	441,381	5.28	7.22	23,315	31,852	
39	SCPSA External	0	0	0	0.00	0.00	12	0	
40	SEC External	2,117,288	0	2,117,288	4.08	5.87	86,379	124,285	
41	SEPA External	900,283	0	900,283	3.34	4.61	30,073	41,475	
42	TAL External	4,430,005	0	4,430,005	3.99	5.70	176,680	252,466	
43	TEA External	3,590,737	0	3,590,737	4.04	5.28	145,173	189,687	
44	TECO External	552,641	0	552,641	3.53	5.10	19,534	28,181	
45	TENASKA External	22,967	0	22,967	4.10	4.59	942	1,054	
46	TRANSALT External	1,371	0	1,371	3.73	4.50	51	62	
47	TVA External	1,279,284	0	1,279,284	4.08	5.30	52,155	67,826	
48	UEC External	274	0	274	6.39	4.46	18	12	
49	WRI External	107,012	0	107,012	437.17	5.28	467,823	5,847	
50	Less: Flow-Thru Energy	(63,907,072)	0	(63,907,072)	4.29	4.29	(2,739,846)	(2,739,647)	
51	AEC/BRMC	0	0	0	0.00	0.00	0	0	
52	SEPA	13,803,680	13,803,680	0	0.00	0.00	0	0	
53	U.P.S. Adjustment	0	0	0	0.00	0.00	379,152	379,152	
54	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	639,938	639,938	
55	Other transactions including adj.	1,264,200,992	947,335,532	316,885,460	0.00	0.00	0	0	
56	TOTAL ACTUAL SALES	2,993,472,906	961,139,212	2,032,333,694	2.56	2.73	76,582,192	81,716,845	
57	Difference in Amount	1,822,999,906	961,139,212	861,860,694	(1.65)	(1.81)	27,323,192	28,627,845	
58	Difference in Percent	155.75	#N/A	73.63	(39.19)	(39.87)	55.47	53.92	

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 5

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: AUGUST 2010**

(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢ / KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: AUGUST 2010

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00		0
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	COG 1	4,032,000	0	0	0	7.38	7.38	297,599
3	Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	0.00	0.00	0
5	Ascend Performance Materials	COG 1	2,598,000	0	0	0	4.36	4.36	113,366
6	International Paper	COG 1	159,000	0	0	0	4.43	4.43	7,049
7	TOTAL		6,789,000	0	0	0	6.16	6.16	418,014

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00		0
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	COG 1	40,961,000	0	0	0	7.38	7.38	3,022,990
3	Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	0.00	0.00	3
5	Ascend Performance Materials	COG 1	30,388,000	0	0	0	3.91	3.91	1,187,248
6	International Paper	COG 1	1,184,000	0	0	0	4.15	4.15	49,176
7	TOTAL		72,533,000	0	0	0	5.87	5.87	4,259,417

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2010

	CURRENT MONTH			PERIOD - TO - DATE			
	(1) PURCHASED FROM	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>							
1	Southern Company Interchange	68,695,000	3.52	2,418,000	683,991,000	3.68	25,139,516
2	Unit Power Sales	0	0.00	0	62,022,000	3.89	2,415,000
3	Economy Energy	3,992,000	4.48	179,000	21,201,000	4.40	933,000
4	Other Purchases	44,968,000	4.08	1,834,000	113,219,000	2.09	2,369,000
5	PPA Energy Savings	0	0.00	0	0	0.00	(6,498,000)
6	TOTAL ESTIMATED PURCHASES	<u>117,655,000</u>	3.77	<u>4,431,000</u>	<u>880,433,000</u>	2.77	<u>24,358,516</u>
<i>ACTUAL</i>							
7	Southern Company Interchange	(36,669,722)	(0.38)	139,318	660,291,171	4.50	29,721,675
8	Non-Associated Companies	72,579,223	2.21	1,604,918	449,825,853	1.68	7,568,175
9	Alabama Electric Co-op	0	0.00	0	0	0.00	0
10	Purchased Power Agreement Energy	463,064,000	3.74	17,320,721	1,539,587,000	3.89	59,911,766
11	Other Wheeled Energy	94,116,000	0.00	N/A	296,353,000	0.00	N/A
12	Other Transactions	172,869,385	0.01	18,453	895,179,586	0.02	168,209
13	Less: Flow-Thru Energy	(50,892,643)	0.50	(253,487)	(370,832,072)	0.80	(2,948,283)
14	TOTAL ACTUAL PURCHASES	<u>715,066,243</u>	2.63	<u>18,829,923</u>	<u>3,470,404,538</u>	2.72	<u>94,421,542</u>
15	Difference in Amount	597,411,243	(1.14)	14,398,923	2,589,971,538	(0.05)	70,063,026
16	Difference in Percent	507.77	(30.24)	324.96	294.17	(1.81)	287.63

2010 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A)	(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)
				JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL						
A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	(9.1)	(22,150)	162.9	126,552	(261.9)	(260,464)	121.0	45,219	117.8	104,024	289.9	1,298,688	1,291,869
SUBTOTAL					\$ (22,150)	\$ 126,552	\$ (260,464)	\$ 45,219	\$ 104,024	\$ 1,298,688	\$ 1,291,869					
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Power Purchase Agreements	Other	Varies	Varies	Varies	1,222,069	Varies	1,222,069	Varies	954,981	Varies	954,981	Varies	2,141,559	Varies	6,283,022	12,778,681
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(18,771)	Varies	(6,719)	Varies	(3,428)	Varies	(3,428)	Varies	(3,999)	Varies	(3,999)	(40,344)
SUBTOTAL					\$ 1,203,298	\$ 1,215,350	\$ 951,553	\$ 951,553	\$ 2,137,560	\$ 6,279,023	\$ 12,738,337					
TOTAL					\$ 1,181,148	\$ 1,341,902	\$ 691,089	\$ 996,772	\$ 2,241,584	\$ 7,577,711	\$ 14,030,206					

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2010 CAPACITY CONTRACTS
GULF POWER COMPANY

	(J)	(K)	(L)		(M)		(N)		(O)		(P)		(Q)	(R)
			JUL	AUG	SEP	OCT	NOV	DEC	YTD					
A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	TERM Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	329.9	3,416,475	145.9	1,406,709							6,115,053
SUBTOTAL				\$ 3,416,475		\$ 1,406,709		\$ -		\$ -		\$ -	\$ -	\$ 6,115,053
B. CONFIDENTIAL CAPACITY CONTRACTS														
1 Power Purchase Agreements	Other	Varies	Varies	Varies	9,628,046	Varies	7,352,899							29,759,626
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(5,892)	Varies	(6,098)							(52,334)
SUBTOTAL					\$ 9,622,154		\$ 7,346,801		\$ -		\$ -		\$ -	\$ 29,707,292
TOTAL					\$ 13,038,629		\$ 8,753,510		\$ -		\$ -		\$ -	\$ 35,822,345