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Hialeah, FL 33013
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August 21, 2010

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COMMISSION
CLERK

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of August 2010.

Thank you for your assistance.

Truly yours,

Christina Robinson
Regulatory Analyst
Florida City Gas

COM
APA
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DOCUMENT NUMBER 07968
07968 SEP 22 2010
PPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

	CURRENT MONTH: 08/10		Through		DECEMBER 10		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,843	9,843	100.00	-	90,636	90,636	100.00		
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-		
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,266,529	2,387,806	1,121,277	46.96	14,310,472	21,270,363	6,959,891	32.72		
5 DEMAND (Line 32 A-1 support detail)	612,183	507,967	(104,216)	(20.52)	5,739,832	5,142,506	(597,326)	(11.62)		
6 OTHER (Line 40 A-1 support detail)	23,579	43,018	19,439	45.19	854,902	332,747	(522,155)	(59.82)		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
8 DEMAND	-	-	-	-	-	-	-	-		
9 Margin Sharing	-	-	-	-	-	-	-	-		
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,902,291	2,948,634	1,046,343	35.49	20,905,208	26,836,252	5,931,046	22.10		
12 NET UNBILLED	-	-	-	-	-	-	-	-		
13 COMPANY USE (Line 40 - Page 11)	(661)	(1,824)	(1,163)	63.76	(2,396)	(14,068)	(11,672)	82.97		
14 TOTAL THERM SALES	1,698,434	2,946,810	1,248,376	42.36	21,257,008	26,822,184	5,565,176	20.75		
THERMS PURCHASED										
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,476,288	3,207,352	731,064	22.79	26,733,578	29,269,956	2,536,378	8.67		
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-		
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,631,008	3,167,652	536,644	16.94	26,858,418	28,957,656	2,099,238	7.25		
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,980	(1,500,000)	(16.32)	107,981,640	96,278,180	(11,703,460)	(12.16)		
20 OTHER Commodity (Line 40 A-1 support detail)	121,126	41,700	(79,426)	(190.47)	2,817,510	328,300	(2,289,210)	(697.29)		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
22 DEMAND	-	-	-	-	-	-	-	-		
23	-	-	-	-	-	-	-	-		
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,752,134	3,209,352	457,218	14.25	29,475,928	29,285,956	(189,972)	(0.65)		
25 NET UNBILLED	-	-	-	-	-	-	-	-		
26 COMPANY USE (Line 40 - Page 11)	(712)	(2,000)	(1,288)	64.40	(2,592)	(16,000)	(13,408)	83.80		
27 TOTAL THERM SALES (24-26 Estimated only)	2,647,098	3,207,352	360,254	11.23	30,398,680	29,269,956	(1,126,724)	(3.85)		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	-	0.00307	0.00307	100.00	-	0.00310	0.00310	100.00		
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-		
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-		
31 COMMODITY (Other) (4/18)	0.48139	0.75381	0.27242	36.14	0.53281	0.73453	0.20172	27.46		
32 DEMAND (5/19)	0.05725	0.05525	(0.00200)	(3.62)	0.05316	0.05341	0.00025	0.47		
33 OTHER (6/20)	0.19467	1.03161	0.83694	81.13	0.32661	1.01355	0.68694	67.78		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-		
35 DEMAND (8/22)	-	-	-	-	-	-	-	-		
36	-	-	-	-	-	-	-	-		
37 TOTAL COST (11/24)	0.69121	0.91876	0.22755	24.77	0.70923	0.91635	0.20712	22.60		
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-		
39 COMPANY USE (13/26)	0.92837	0.91200	(0.01637)	(1.79)	-	0.87925	0.87925	100.00		
40 TOTAL THERM SALES (11/27)	0.66815	0.91934	0.25119	27.32	0.68775	0.91685	0.22910	24.99		
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-		
42 TOTAL COST OF GAS (40+41)	0.66664	0.91783	0.25119	27.37	0.68624	0.91534	0.22910	25.03		
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66999	0.92245	0.25246	27.37	0.68969	0.91994	0.23025	25.03		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.670	0.922	0.252	27.33	0.690	0.920	0.230	25.00		

DOCUMENT NUMBER 10-001

07968 SEP 22 09

FPSC-COMMISSION OF P&G

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 10 Through DECEMBER 10						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 08/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	15,598	15,598	100.00	-	151,149	151,149	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,266,529	1,056,888	(209,641)	(19.84)	14,422,284	11,938,845	(2,483,439)	(20.80)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	612,183	507,982	(104,201)	(20.51)	5,758,492	5,372,347	(386,145)	(7.19)
6	OTHER (Line 40 A-1 support detail)	23,579	51,332	27,753	54.07	671,451	340,750	(330,701)	(97.05)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS ¹ (1+2+3+4+5+6+10)-(7+8+9)	1,902,291	1,631,800	(270,491)	(16.58)	20,852,227	17,803,091	(3,049,136)	(17.13)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(661)	(1,197)	(536)	44.78	(2,388)	(10,888)	(8,500)	78.07
14	TOTAL THERM SALES	1,698,434	1,630,602	(67,832)	(4.16)	21,018,018	17,792,200	(3,225,818)	(18.13)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,476,288	2,678,228	201,940	7.54	26,322,606	25,382,702	(939,904)	(3.70)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,631,008	2,678,228	47,220	1.76	26,326,936	25,382,702	(944,234)	(3.72)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,980	(1,500,000)	(16.32)	108,278,220	97,853,340	(10,424,880)	(10.65)
20	OTHER Commodity (Line 40 A-1 support detail)	121,126	50,200	(70,926)	(141.29)	2,651,183	336,700	(2,314,483)	(687.40)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,752,134	2,728,428	(23,706)	(0.87)	28,978,119	25,719,402	(3,258,717)	(12.67)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(712)	(2,000)	(1,288)	-	(2,584)	(16,000)	(13,416)	83.85
27	TOTAL THERM SALES (24-26 Estimated only)	2,847,098	2,726,428	(120,670)	(4.43)	30,007,959	25,703,402	(4,304,557)	(16.75)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00582	0.00582	100.00	-	0.00595	0.00595	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.48139	0.39462	(0.08677)	(21.99)	0.54781	0.47035	(0.07746)	(16.47)
32	DEMAND (5/19)	0.05725	0.05525	(0.00200)	(3.62)	0.05318	0.05490	0.00172	3.13
33	OTHER (6/20)	0.19467	1.02254	0.82787	80.96	0.25326	1.01203	0.75877	74.98
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.69121	0.59807	(0.09314)	(15.57)	0.71959	0.69220	(0.02739)	(3.96)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.92837	0.59851	(0.32986)	(55.11)	-	0.68050	0.68050	100.00
40	TOTAL THERM SALES (11/27)	0.66815	0.59851	(0.06964)	(11.64)	0.69489	0.69264	(0.00225)	(0.32)
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	0.66664	0.59700	(0.06964)	(11.66)	0.69338	0.69113	(0.00225)	(0.33)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66999	0.60000	(0.06999)	(11.67)	0.69687	0.69461	(0.00226)	(0.33)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.670	0.600	(0.070)	(11.67)	0.697	0.695	(0.002)	(0.29)

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10

CURRENT MONTH: 08/10

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,659,500	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(182,500)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(712)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,476,288	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,477,000	1,193,483.33	0.48183
18 Bay Gas Storage	0	2,247.54	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(62,560.00)	(30,153.92)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	217,280	89,371.74	
22 Other Shippers (Line 85 Page 10)	0.00	12,241.35	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(712)	(660.56)	0.92775
24 TOTAL COMMODITY (Other)	2,631,008	1,266,529.48	0.48139
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	578,432.52	0.06291
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,693,980	612,182.52	0.05725
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	31,486	23,242.60	0.73819
34 Peak Shaving			
35 Storage withdrawal	89,640	336.68	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	121,126	23,579.28	0.19467
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 10 Through DECEMBER 10

	CURRENT MONTH: 08/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,290,108	1,108,220	(181,888)	-16.41%	15,165,374	12,279,595	(2,885,779)	-23.50%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	612,183	523,580	(88,603)	-16.92%	5,739,832	5,523,496	(216,336)	-3.92%
3 TOTAL	1,902,291	1,631,800	(270,491)	-16.58%	20,905,206	17,803,091	(3,102,115)	-17.42%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,698,434	1,630,602	(67,832)	-4.16%	21,257,008	17,792,200	(3,464,808)	-19.47%
5 TRUE-UP (COLLECTED) OR REFUNDED	5,650	5,650	-	0.00%	45,200	45,200	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,704,084	1,636,252	(67,832)	-4.15%	21,302,208	17,837,400	(3,464,808)	-19.42%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(198,207)	4,452	202,659	4552.09%	397,002	34,309	(362,693)	-1057.14%
8 INTEREST PROVISION-THIS PERIOD (21)	607	(107)	(714)	667.29%	3,064	(781)	(3,845)	492.32%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,742,055	(465,724)	(3,207,779)	688.77%	904,104	(455,357)	(1,359,461)	298.55%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,650)	(5,650)	-	0.00%	(45,200)	(45,200)	-	0.00%
10a ADJUSTMENTS	-	-	-	--	-	-	-	--
10b OSS 50% Margin Sharing	-	-	-	--	1,279,835	-	(1,279,835)	--
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,538,805	(467,029)	(3,005,834)	643.61%	2,538,805	(467,029)	(3,005,834)	643.61%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,742,055	(465,724)	(3,207,779)	688.77%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,538,198	(466,922)	(3,005,120)	643.60%				
14 TOTAL (12+13)	5,280,253	(932,646)	(6,212,899)	666.16%				
15 AVERAGE (50% OF 14)	2,640,127	(466,323)	(3,106,450)	666.16%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00280	0.00280	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00280	0.00280	-	0.00%				
18 TOTAL (16+17)	0.00560	0.00560	-	0.00%				
19 AVERAGE (50% OF 18)	0.00280	0.00280	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00023	0.00023	-	0.00%				
21 INTEREST PROVISION (15x20)	607	(107)	(714)	667.29%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 10 Through DECEMBER 10

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 08/10

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	Sequent Energy Management	System Supply	FTS	2,476,960		2,476,960	1,119,455.07		578,432.51	2,972.35	23.47
3											45.19
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,476,960	-	2,476,960	1,119,455	-	578,433	2,972	68.67

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/10 Through 12/31/10

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

CURRENT MONTH: 08/10

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	7,990	7,770	247,696	240,884	4.5195	4.6473
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	7,990	7,770	247,696	240,884	4.8183	4.9546
					WEIGHTED AVERAGE		4.5195	4.6473

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:

JANUARY 10 Through

DECEMBER 10

	CURRENT MONTH: 08/10		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,013,364	1,041,349	27,985	2.76%	14,295,248	11,129,295	(3,165,953)	-22.15%
2 GAS LIGHTS	1,404	1,900	496	35.33%	11,159	15,200	4,041	36.21%
3 COMMERCIAL	1,719,023	2,141,827	422,804	24.60%	15,401,048	17,719,400	2,318,352	15.05%
4 LARGE COMMERCIAL	111,243	21,976	(89,267)	-80.25%	687,161	285,283	(401,878)	-58.48%
5 NATURAL GAS VEHICLES	2,064	300	(1,764)	-85.47%	2,064	2,400	336	16.28%
6 TOTAL FIRM	2,847,098	3,207,352	360,254	12.65%	30,396,680	29,151,578	(1,245,102)	-4.10%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERRU. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	2,213,636	1,722,945	(490,691)	-22.17%	18,698,320	14,639,271	(4,059,049)	-21.71%
11 SMALL COMMERCIAL TRANSP. FIRM	1,748,081	2,194,120	446,039	25.52%	15,970,616	18,636,780	2,666,164	16.69%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,500	1,500	0.00%	6,552	9,500	2,948	44.99%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERRU. LG. VOL. TRANSP.	46,932	719,660	672,728	1433.41%	976,388	4,996,882	4,020,494	411.77%
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%
19 TOTAL TRANSPORTATION	4,008,649	4,638,225	629,576	15.71%	35,651,876	38,282,433	2,630,557	7.38%
TOTAL THERMS SALES & TRANSP.	6,855,747	7,845,577	989,830	14.44%	66,048,556	67,434,011	1,385,455	2.10%
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	96,357	94,681	(1,676)	-1.74%	96,571	95,343	(1,228)	-1.27%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	4,721	4,836	115	2.44%	4,878	4,768	90	1.92%
23 LARGE COMMERCIAL	11	3	(8)	-72.73%	8	3	(5)	-62.50%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
25 TOTAL FIRM	101,089	99,718	(1,371)	-1.36%	101,257	100,312	(945)	-0.93%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	78	69	(9)	-11.54%	78	69	(9)	-11.54%
30 SMALL COMMERCIAL TRANSP. FIRM	1,638	1,618	(20)	-1.22%	1,618	1,618	-	0.00%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERRU. LG. VOL. TRANSP.	1	7	6	600.00%	1	7	6	600.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	1,718	1,698	(20)	-1.16%	1,698	1,698	-	0.00%
TOTAL CUSTOMERS	102,807	101,416	(1,391)	-1.35%	102,955	102,010	(945)	-0.92%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	11	11	-	0.00%	19	15	(4)	-21.05%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	364	443	79	21.70%	412	465	53	12.86%
42 LARGE COMMERCIAL	10,113	7,325	(2,788)	-27.57%	10,737	11,887	1,150	10.71%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	28,380	24,970	(3,410)	-12.02%	29,965	26,520	(3,445)	-11.50%
47 SMALL COMMERCIAL TRANSP. FIRM	1,067	1,356	289	27.09%	1,234	1,440	206	16.69%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	500	500	0.00%	-	396	396	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERRU. LG. VOL. TRANSP.	46,932	102,809	55,877	119.06%	122,049	89,230	(32,819)	-26.89%
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 10

through

DECEMBER 10

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0257	1.0228	1.0228	1.0209	1.0209	1.0209	1.0218	1.0209	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0610	1.0580	1.0580	1.0560	1.0560	1.0560	1.0570	1.0560				

FGT FTS - Contract 5034				MCF	THERMS	RATE	AMOUNT	Actual	
								Checked:	
1	Commodity costs								
2	Contract #5034		FTS 1		2,659,500	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381		FTS 2		0	0.00000	0.00		
3A	Back to Back / No Notice					n/a	n/a		
4	Total Firm:				2,659,500		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month									
5	FTS-1 Demand - System supply		Miami		4,684,410	0.05754	269,540.93	()	
6	" Capacity release					---	0.00	()	
7	" System supply		Treasure Coast		248,310	0.05754	14,287.78	()	
8	" System supply		Brevard		1,471,260	0.05754	84,656.30	()	
9	" " "		Merritt Sq.		0	0.05754	0.00	()	
10	Total FTS-1 demand				6,403,980		368,485.01		
11									
12	FTS-2 Demand - System supply		Miami		2,790,000	0.07525	209,947.50	()	
13	FTS-2 Demand - Capacity release				0	---	0.00	()	
14									
15	Total FTS-2 demand				2,790,000		209,947.50		
16									
17									
18	FGT Storage Demand								
19									
20	Total fixed charges				9,193,980		578,432.51	()	
21									
22									
23	OTHER SUPPLIERS:								
24					THERMS		AMOUNT		
25	Sequent Energy Management				2,476,960		1,119,455.07	()	
26	Bay Gas Storage - Injection				162,480		74,028.26	()	
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45	Total costs:				2,639,440		1,193,483.33		
46									
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)						1,771,915.84		

FGT -	Gross therms billed?	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia, Brv, TC) 08/10	2,659,500.0						
2	Reverse FTS-1 & FTS-2 Commod accr 07/10	(2,601,520.0)						
3	FTS-1 & FTS-2 Commodity 07/10	2,419,020.0						
4		2,477,000.0						
5								
6	FTS-1 & FTS-2 Demand (Mia, Brv, TC) 08/10	9,193,980.0		578,432.51	578,432.51			
7	Reverse FTS-1 & FTS-2 Demand accr 07/10	(9,193,920.0)		(578,432.51)	(578,432.51)			
8	FTS-1 & FTS-2 Demand 07/10	9,193,920.0		578,432.52	578,432.52	B1 (1)		
9								
10	TOTAL FGT DEMAND	9,193,980.0			578,432.52			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -			0.00				
20	FGT - Supplier Refund			0.00				
21								
22	TECO - Peoples Gas -	4,897.8	2,670.10		2,670.10	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.	26,588.0	20,572.50		20,572.50	B4		
24	Reverse Sequent - 07/10	(3,102,450.0)			(1,482,712.71)			
25								
26	Sequent - 08/10	2,506,010.0		1,175,942.42	1,175,942.42	B1 (2)		
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity - Inventory - 08/10							
31	Bay Gas Storage Activity 08/10				88,865.97	88,865.97		
	Bay Gas Storage Activity 08/10				(74,028.28)	(74,028.28)		
32	Bay Gas Storage Activity 08/10							
33	Gas Bay Storage Activity - 07/10	615,080.0		284,173.93	284,173.93	B1 (7)		
34	Gas Bay Storage Activity - 07/10							
35	Bay Gas Storage Activity - 07/10							
36	Bay Gas Storage Activity - 07/10							
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85	Net Activity	18,640.00			12,241.35			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,639,440.0			1,193,483.33			
88								
89	Total purchases & accruals -		2,508,485.8	2,061,791.47	(254,391.87)	1,807,399.80		

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - July 2010	217,280.0	89,371.74		89,371.74	B5		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	217,280.0	89,371.74	0.00	89,371.74		
BOOK-OUT TRANSACTIONS								
23								
24								
25	FGT Cashout - Mar'10	(62,560.0)	(30,153.92)		(30,153.92)	B1 (3)		
26	Annual Cashout (aug 08 - jul 09)							
27								
28	Total book-outs	0.0	(62,560.0)	(30,153.92)	0.00	(30,153.92)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas - 08/10	584,930.0		584.93	584.93	B1 (4)		
33	Storage Injections Transp. - Bay Gas - 08/10	593,790.0		1,662.61	1,662.61	B1 (5)		
34	Storage Withdrawals - Bay Gas - 08/10	92,860.0		92.86	92.86	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas - 08/10		89,640.0	243.82	243.82	B1 (7)		
36	Total storage costs	2,771,580.0		36,334.22	0.00	36,334.22		
37								
38			2,752,645.8	2,157,343.51	(254,391.67)			
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			1,902,951.84				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use - Apr'10		(712.4)	(660.56)				
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		2,752,133.40	1,902,291.28				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Freda Porter
 Phone: 404.584.3134
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Wachovia, N.A.

Netted Invoice
 Invoice #: FCG201007
 Invoice Date: 8/15/2010
 Due Date: 8/25/2010
 Delivery Period: 7/1/2010

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)		
COMMODITY PURCHASES												
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.7100	FGT Z1	166,997	Baseload	\$ 786,555.87	
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Baseload	\$ -	
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Baseload	\$ -	
									166,997		\$ 786,555.87	
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.5788	FGT Z1	83,604	Swing	\$ 382,806.82	
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Swing	\$ -	
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Swing	\$ -	
									83,604		\$ 382,806.82	
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Turnback	\$ -	
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ -	
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback	\$ -	
									-		\$ -	
									-		\$ -	
									-		\$ -	
										\$ -		
										\$ -		
Total Commodity Purchases									250,601		\$ 1,169,362.69	B1(2)
STORAGE PURCHASES												
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.6205	FGT Z1	61,319	Bay Gas	\$ 283,325.32	
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.4900	FGT Z2	189	Bay Gas	\$ 848.61	
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Bay Gas	\$ -	
										\$ -		
Total Storage Purchases									61,508		\$ 284,173.93	B1(9)
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	58,493	Bay Gas	\$ 584.93	B1(4)
STORAGE WD's												
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	9,286	Bay Gas	\$ 92.86	B1(6)
										\$ -		
									67,779		\$ 677.79	
TRANSPORTATION												
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0272	FTS-1	161,200	Baseload	\$ 4,384.64	
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Baseload	\$ -	
										\$ -		
									161,200		\$ 4,384.64	B1(2)
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0272	FTS-1	80,702	Swing	\$ 2,195.09	
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Swing	\$ -	
										\$ -		
									80,702		\$ 2,195.09	B1(2)
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0280	FTS-1	59,379	Bay Gas Inj	\$ 1,662.61	
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -	
										\$ -		
									59,379		\$ 1,662.61	B1(5)
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0272	FTS-1	8,964	Bay Gas Wd	\$ 243.82	
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Wd	\$ -	
										\$ -		
									8,964		\$ 243.82	B1(7)
Total Transportation Charges									378,024		\$ 9,163.96	
Sub Total Florida Gas Transmission Company											\$ 1,462,700.57	
DEMAND CHARGES												
COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31					\$ 612,182.52	B1(1)
MISCELLANEOUS												
Cashout FGT - June2010	Sell	tcarter	Florida Gas Transmission Company	FGT			\$4.8200		(6,256)		\$ (30,153.92)	B1(3)
											\$ 582,028.60	
Sub Total "Other Charges"											\$ 582,028.60	
											\$ 2,044,729.17	
Total Due											\$ 2,044,729.17	



P.O. Box 31017
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,101.93

THIS MONTH'S CHARGE
DUE BEFORE
08/23/10

PAYABLE UPON RECEIPT

B2

010122 00648097 000110193
CITY GAS CO OF FLA
NUI CORPORATION ATTN: C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
1,101.93

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
08/23/10

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
07/31/10	31	08/02/10

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
00648097

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZTQ74899	93718 91795		1923	1.0390 1.00000		1998.0
TOTAL THERMS =						1998.0

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE MONTHLY THERM USAGE

JUL 10	64.5
JUL 09	63.1

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	1978.85
PAYMENT	1978.85-
CUSTOMER CHARGE	150.00
DISTRIBUTION 1998.0 THMS @	0.15574 311.17
PGA 1998.0 THMS @	0.61237 1223.51
TOTAL GAS CHARGES	1684.68
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	1684.68
APPLY DEPOSIT INTEREST	582.75-
TOTAL BALANCE DUE	1101.93

NEXT SCHEDULED
READ DATE
08/31/10



3 C

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
1,568.17

THIS MONTH'S CHARGE
DUE BEFORE
08/23/10

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000156817

B3

CITY GAS CO OF FLA
NUI CORPORATION :ATTN:C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

SPECIAL REQUESTS:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

1-877-832-6747
AMOUNT NOW DUE
1,568.17

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
08/23/10

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
07/31/10 31 08/02/10

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
00648071

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 30934 28143 2791 1.0390 1.00000 2899.8
TOTAL THERMS = 2899.8

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY
THERMS/CF
JUL 10 93.5
JUL 09 33.4

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 3217.59
PAYMENT 3217.59-
CUSTOMER CHARGE 150.00
DISTRIBUTION 2899.8 THMS @ 0.15574 451.62
PGA 2899.8 THMS @ 0.61237 1775.75
TOTAL GAS CHARGES 2377.37
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2377.37
APPLY DEPOSIT INTEREST 809.20-
TOTAL BALANCE DUE 1568.17

NEXT SCHEDULED
READ DATE
08/31/10

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY-2PGS)

WHEN PAYING BY CREDIT CARD OR CHECK, A CONVENIENCE FEE WILL APPLY

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



P.O. Box 31017
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
20,572.50

THIS MONTH'S CHARGE
DUE BEFORE
08/19/10

PAYABLE UPON RECEIPT

B4

010120 15791056 002057250
FLORIDA CITY GAS ATTN:C.ROBINSON
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 600 SW 172ND AVE
MIRAMAR FL 33029

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
20,572.50

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
08/19/10

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE
TO 07/27/10 33 07/29/10

ACCOUNT NUMBER
15791056

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZTE87908 142432 139873 2559 1.0390 10.00000 26588.0
TOTAL THERMS = 26588.0

AVERAGE DAILY THERM USAGE
JUL 10 805.7
JUL 09 921.7

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 57307.64
PAYMENT 23687.64-
CUSTOMER CHARGE 150.00
DISTRIBUTION 26588.0 THMS @ 0.15574 4140.81
PGA 26588.0 THMS @ 0.61237 16281.69
TOTAL GAS CHARGES 20572.50
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 20572.50
DEPOSIT CHARGE ADJ 33620.00-
TOTAL BALANCE DUE 20572.50

NEXT SCHEDULED
READ DATE
08/25/10

PER PEOPLES GAS TARIFF SECTION 7, A REVIEW OF ANNUAL USAGE IS CONDUCTED AND MAY RESULT IN ACCOUNT RECLASSIFICATION.

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY-2PGS)
WHEN PAYING BY CREDIT CARD OR CHECK, A CONVENIENCE FEE WILL APPLY

Florida City Gas - Cash Outs**B5**

August 2010

	dth	Therms	Amount
FPU	533	5,330	\$2,226.01
FPL Energy	925	9,250	\$4,197.19
Infinite Energy	1,817	18,170	\$8,244.64
Interconn Resources	18,493	184,930	\$75,656.94
Mirabito	117	1,170	\$505.09
End Users Inc	(6)	(60)	(\$63.26)
MX Energy	-		\$0.00
Penninsula Energy	(133)	(1,330)	(\$1,193.49)
Pacific Summit			
Utility Resources Sol	(17)	(170)	(\$179.25)
Pro Energy Partners	2	20	\$9.08
Florida Natural Gas	-3	(30)	-31.63
	21,728	217,280	\$89,371.74