

Diamond Williams

100001-EI

From: Stright, Lisa [Lisa.Stright@pgnmail.com]
Sent: Monday, September 27, 2010 4:25 PM
To: Filings@psc.state.fl.us
Cc: Lisa Bennett; Michael Barrett; Jim Beasley; Butler, John; 'Litchfield, Wade'; Jeffrey Stone; Russell Badders; Steven Griffin; Paula K. Brown; 'Ritenour, Susan D.'; John McWhirter; Beth Keating; KELLY.JR; Charles Rehwinkel; Charles Beck; gbachman@fpuc.com; James Brew; 'Vicki Gordon Kaufman'; Jon C. Moyle Jr.; Cecilia Bradley; Captain Shayla mcNeill; Schef Wright ; Burnett, John; Lewis Jr, Paul
Subject: E-Filing: PEF AMENDED Page to Testimony & AMENDED Schedules to Exhibit - Dkt# 100001-EI
Attachments: (Signed) Amended Page 5 of testimony & MO-2 Schedules (9.27.10).pdf

This electronic filing is made by:

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Docket No. 100001-EI

On behalf of Progress Energy Florida

Consisting of 6 pages.

**The attached document for filing is PEF's
 AMENDED Page 5 to Marcia Olivier's 8/2/10
 testimony & AMENDED Exhibit MO-2 Schedules
 filed on 9/17/10 in the above reference docket.**

Lisa Stright

Regulatory Analyst - Legal Dept.
 Progress Energy Svc Co.
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 Tallahassee, FL 32301
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COM VN 230-5095
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9/27/2010

RECEIVED DATE
 8077 SEP 27 2010

FPSC-COMMISSION CLERK



September 27, 2010

VIA ELECTRONIC FILING

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and purchase power cost recovery clause and generating performance incentive factor; Docket No. 100001-EI*

Dear Ms. Cole:

On August 2, 2010, Progress Energy Florida, Inc. ("PEF") filed Estimated/Actual Testimony of PEF witness Marcia Olivier. PEF discovered an inadvertent error in the dollar amount noted on Page 5, Line 11. The amount of \$1,663,602 is incorrect and should be \$1,618,573. This figure is merely a benchmark figure which PEF does not exceed, therefore, the change has no effect on other figures contained in the testimony. Please find attached an AMENDED Page 5 to the direct testimony of Marcia Olivier. Please replace the original Page 5 filed on August 2, 2010 with the AMENDED Page 5 attached hereto.

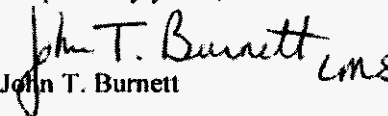
In addition, PEF filed projection testimony of PEF witness Marcia Olivier on September 17, 2010. PEF has discovered some transposition errors to the GPIF penalty amount in certain schedules contained in Exhibit No. __ (MO-2). Please find attached the following AMENDED schedules and the references to the amended amounts:

- Schedule E1: Line 32 & Line 33 (amount in Dollars column)
- Schedule E1-C: Line 1A amount
- Schedule E1-D: Line 3 amount

Please replace the original Schedules E1, E1-C and E1-D to Exhibit No. __ (MO-2) filed on September 17, 2010 with the AMENDED Schedules attached hereto.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-5184 should you have any questions.

Respectfully yours,


John T. Burnett

JTB/lms
Enclosures

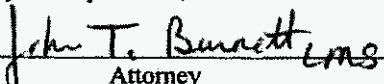
cc: Parties of Record

FILE NUMBER DATE
8077 SEP 27 0

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 27th day of September, 2010.



Attorney

<p>Lisa Bennett, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 lbennett@psc.state.fl.us</p> <p>James D. Beasley, Esq. Ausley & McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com</p> <p>John T. Butler, Esq. Florida Power & Light Co. 700 Universe Boulevard Juno Beach, FL 33408 John_butler@fpl.com</p> <p>Mr. R. Wade Litchfield Florida Power & Light 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859 Wade_litchfield@fpl.com</p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin Beggs & Lane Law Firm P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>Ms. Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>Ms. Susan D. Ritenour Gulf Power Company One Energy Place Pensacola, FL 32520-0780 sdriteno@southernco.com</p>	<p>Florida Industrial Power Users Group c/o John McWhirter, Jr. McWhirter Reeves Law Firm 400 N. Tampa Street, Ste. 2450 Tampa, FL 33602 jmcwhirter@mac-law.com</p> <p>Beth Keating Akerman Senterfitt 106 E. College Ave., Ste 1200 Tallahassee, FL 32301 Beth.keating@akerman.com</p> <p>J.R.Kelly/Charles Rehwinkel/Charlie Beck Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, FL 32399 Kelly.jr@leg.state.fl.us Rehwinkel.charles@leg.state.fl.us Beck.charles@leg.state.fl.us</p> <p>George Bachman Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395 gbachman@chpk.com</p> <p>Mr. James W. Brew, Esq. c/o Brickfield Law Firm 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007 jbrew@bbrslaw.com</p> <p>Keefe Law Firm Vicki Gordon Kaufman/Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 vkaufman@kagmlaw.com</p> <p>Ms. Cecilia Bradley Office of the Attorney General The Capitol - PL01 Tallahassee, FL 32399-1050 Cecilia.bradley@myfloridalegal.com</p>
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1 and will continue to work with them prior to filing the motion to establish
2 the spin-off docket in order to finalize an agreed-to case schedule that
3 PEF will include as part of its motion. Currently, PEF plans to ask the
4 Commission to commence the spin-off docket in January 2011 with a
5 resulting hearing in August 2011.

6
7 **Q. Does PEF expect to exceed the three-year rolling average gain on
8 non-separated power sales in 2010?**

9 **A.** No, PEF estimates the total gain on non-separated sales during 2010 will
10 be \$860,568, which does not exceed the three-year rolling average of
11 \$1,618,573.

12
13 **CAPACITY COST RECOVERY**

14 **Q. What is the amount of PEF's 2010 estimated capacity true-up
15 balance and how was it developed?**

16 **A.** PEF's estimated capacity true-up balance is an over-recovery of
17 \$52,311,070. The estimated true-up calculation begins with the actual
18 under-recovered balance of \$9,852,028 for the month of June 2010.
19 This balance plus the estimated July through December 2010 monthly
20 true-up calculations comprise the estimated \$52,311,070 over-recovered
21 balance at year-end. The projected December 2010 true-up balance
22 includes interest which is estimated from July through December 2010
23 based on the average of the beginning and ending commercial paper
24 rate applied in June. That rate is 0.029% per month.

25

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January through December 2011

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	1,538,343,209	35,799,887	4.29706
2. Spent Nuclear Fuel Disposal Cost	6,369,320	6,775,872 *	0.09400
3. Coal Car Investment	110,299	0	0.00000
4. Adjustment to Fuel Cost	0	0	0.00000
5. TOTAL COST OF GENERATED POWER	1,544,822,828	35,799,887	4.31516
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	178,630,467	2,418,754	7.38523
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	17,514,336	298,066	5.87599
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	176,373,556	3,730,566	4.72780
12. TOTAL COST OF PURCHASED POWER	372,518,359	6,447,386	5.77782
13. TOTAL AVAILABLE KWH		42,247,273	
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(12,381,185)	(205,242)	6.03248
15a. Gain on Other Power Sales (E6)	(1,361,573)	(205,242) *	0.66340
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(121,082,135)	(2,352,001)	5.14805
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(134,824,892)	(2,557,243)	5.27228
19. Net Inadvertent Interchange			
20. TOTAL FUEL AND NET POWER TRANSACTIONS	1,782,516,295	39,690,030	4.49109
21. Net Unbilled	(5,320,059)	118,458	(0.01428)
22. Company Use	6,467,174	(144,000)	0.01736
23. T & D Losses	108,060,601	(2,406,109)	0.29003
24. Adjusted System KWH Sales	1,782,516,295	37,258,379	4.78420
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(41,912,616)	(881,898)	4.75255
26. Jurisdictional KWH Sales	1,740,603,679	36,376,481	4.78497
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00179	1,743,719,359	36,376,481	4.79354
28. Prior Period True-Up (Sch E1-A)	112,807,536	36,376,481	0.31011
29. Total Jurisdictional Fuel Cost	1,856,528,895	36,376,481	5.10365
30. Revenue Tax Factor	1,336,699		1.00072
31. Fuel Cost Adjusted for Taxes	1,857,863,594	36,376,481	5.10732
32. GPIF **	(676,296)	36,376,481	(0.00186)
33. Fuel Factor Adjusted for taxes including GPIF	1,857,187,298	36,376,481	5.10546
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			5.105

* For Informational Purposes Only

** Based on Jurisdictional Sales

Progress Energy Florida
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period of : January through December 2011

1. TOTAL AMOUNT OF ADJUSTMENTS:

A. Generating Performance Incentive Reward / (Penalty)	\$	(676,296)
B. True-Up (Over) / Under Recovery	\$	112,807,536

2. JURISDICTIONAL MWH SALES	Mwh	36,376,481
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3. ADJUSTMENT FACTORS:

A. Generating Performance Incentive Factor	Cents/kwh	(0.002)
B. True-Up Factor	Cents/kwh	0.310

Progress Energy Florida
Calculation of Levelized Fuel Adjustment Factors
Estimated for the Period of : January through December 2011

1. Period Jurisdictional Fuel Cost (Schedule E-1, line 27)	\$	1,743,719,359	
1a. Prior Period True-up (E1, Line 28)	\$	112,807,536	
2. Regulatory Assessment Fee (E1, Line 30)	\$	1,336,699	
3. Generating Performance Incentive Factor (GPIF) (E1, Line 32)		(676,296)	
4. Total amount to be Recovered	\$	<u>1,857,187,298</u>	
5. Jurisdictional Sales (January - December 2011)		36,376,481	mWh
6. Jurisdictional Cost per Kwh Sold (Line 4 / Line 5 / 10)		5.105	Cents/kWh
7. Effective Jurisdictional Sales (See Below)		36,329,004	mWh

LEVELIZED FUEL FACTORS:

8. Fuel Factor at Secondary Metering	5.112	Cents/kWh
9. Fuel Factor at Primary Metering	5.061	Cents/kWh
10. Fuel Factor at Transmission Metering	5.010	Cents/kWh

TIERED FUEL FACTORS:

11. Fuel Factor - First Tier (0-1000 kWh)	4.797	Cents/kWh
12. Fuel Factor - Second Tier (Over 1000 kWh)	5.797	Cents/kWh

METERING VOLTAGE:	JURISDICTIONAL SALES (MWH)	
	METER	SECONDARY
Distribution Secondary	32,014,559	32,014,559
Distribution Primary	3,976,108	3,936,347
Transmission	385,814	378,098
Total	<u>36,376,481</u>	<u>36,329,004</u>