BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION

DOCKET NO. 100001-EI
FLORIDA POWER & LIGHT COMPANY

OCTOBER 1, 2010

IN RE: LEVELIZED FUEL COST RECOVERY
AND CAPACITY COST RECOVERY

PROJECTIONS
JANUARY 2011 THROUGH DECEMBER 2011

TESTIMONY & EXHIBITS OF:

G. YUPP (SUPPLEMENTAL)
G.F. ST. PIERRE
T.J. KEITH (SUPPLEMENTAL)
K. OUSDAHL

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APA 1
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CLK Ct. Rpt.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

SUPPLEMENTAL TESTIMONY OF GERARD J. YUPP

DOCKET NO. 100001-EI

OCTOBER 1, 2010

Q. Please state your name and address.

A. My name is Gerard J. Yupp. My business address is 700 Universe Boulevard, Juno Beach, Florida, 33408.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (FPL) as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division.

Q. Have you previously testified in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present and explain FPL's projections for (1) the dispatch costs of heavy fuel oil, light fuel oil, coal and natural gas; (2) the availability of natural gas to FPL; (3) generating unit heat rates and availabilities; and (4) the quantities and costs of wholesale (off-system) power and purchased power transactions. I also review the interim results of FPL's 2010 hedging program and its 2011 Risk Management Plan. Lastly, I present the

projected fuel savings resulting from West County Energy Center Unit 3 (WCEC 3) coming into commercial service on its projected in-service date of June 1, 2011.

Q. Have you prepared or caused to be prepared under your supervision, direction and control any exhibits in this proceeding?

A. Yes, I am sponsoring the following exhibits:

- GJY-4: Appendix I
- Schedules E2 through E9 of Appendix II

FUEL PRICE FORECAST

Q. What forecast methodologies has FPL used for the 2011 recovery period?

A. For natural gas commodity prices, the forecast methodology relies upon the NYMEX Natural Gas Futures contract prices (forward curve). For light and heavy fuel oil prices, FPL utilizes Over-The-Counter (OTC) forward market prices. Projections for the price of coal are based on actual coal purchases and price forecasts developed by J.D. Energy. Forecasts for the availability of natural gas are developed internally at FPL and are based on contractual commitments and market experience. The forward curves for both natural gas and fuel oil represent expected future prices at a given point in time and are consistent with the prices at which FPL can

execute transactions for its hedging program. The basic assumption made with respect to using the forward curves is that all available data that could impact the price of natural gas and fuel oil in the future is incorporated into the curves at all times. The methodology allows FPL to execute hedges consistent with its forecasting method and to optimize the dispatch of its units in changing market conditions. FPL utilized forward curve prices from the close of business on September 21, 2010 for its 2011 projection filing.

Q. Has FPL used these same forecasting methodologies previously?

A. Yes. FPL began using the NYMEX Natural Gas Futures contract prices (forward curve) and OTC forward market prices in 2004 for its 2005 projections.

Q. What are the key factors that could affect FPL's price for heavy fuel oil during the January through December 2011 period?

A. The key factors that could affect FPL's price for heavy oil are (1) worldwide demand for crude oil and petroleum products (including domestic heavy fuel oil); (2) non-OPEC crude oil supply; (3) the extent to which OPEC adheres to their quotas and reacts to fluctuating demand for OPEC crude oil; (4) the political and civil tensions in the major producing areas of the world like the Middle East and West Africa; (5) the availability of refining capacity; (6) the price relationship between heavy fuel oil and crude oil; (7) the price

relationship between heavy oil and natural gas; (8) the supply and demand for heavy oil in the domestic market; (9) the terms of FPL's supply and fuel transportation contracts; and (10) domestic and global inventory.

With the global economy projected to continue its slow recovery from the recession, global demand for oil is expected to increase in 2011. Demand in 2011 is forecasted to be 2.0% above projected 2010 demand and 4.4% above actual 2009 demand. Consistent with this trend, crude oil and refined petroleum product prices, like heavy and light fuel oil, should continue to steadily rise over the 2010 to 2011 period. With non-OPEC production projected to be essentially the same over the 2010 through 2011 period, sufficient OPEC production capacity is expected to be available to meet this projected increase in demand and help moderate the price of oil. A greater-than-expected economic recovery resulting in higher-than-expected oil demand will put upward pressure on price. Conversely, a weaker-than-expected global economic recovery will put downward pressure on the price of oil.

Q. **Please provide FPL's projection for the dispatch cost of heavy fuel oil for the January through December 2011 period.**

A. FPL's projection for the system average dispatch cost of heavy fuel oil, by month, is provided on page 3 of Appendix I.

Q. What are the key factors that could affect the price of light fuel oil?

A. The key factors are similar to those described for heavy fuel oil.

Q. Please provide FPL's projection for the dispatch cost of light fuel oil for the January through December 2011 period.

A. FPL's projection for the system average dispatch cost of light oil, by month, is provided on page 3 of Appendix I.

Q. What is the basis for FPL's projections of the dispatch cost of coal for St. Johns' River Power Park (SJRPP) and Plant Scherer?

A. FPL's projected dispatch costs for both plants are based on FPL's price projection for spot coal, delivered to the plants.

Q. Please provide FPL's projection for the dispatch cost of SJRPP and Plant Scherer for the January through December 2011 period.

A. FPL's projection for the system average dispatch cost of coal for this period, by plant and by month, is shown on page 3 of Appendix I.

Q. What are the factors that can affect FPL's natural gas prices during the January through December 2011 period?

A. In general, the key physical factors are (1) North American natural gas demand and domestic production; (2) LNG and Canadian natural gas imports; (3) heavy fuel oil and light fuel oil prices; and (4) the terms of FPL's natural gas supply and transportation contracts.

Similar to oil, the major driver for natural gas prices during the remainder of 2010 and all of 2011 revolves around economic recovery and an associated increase in demand as well as domestic natural gas production, particularly from shale sources. Future prices reflect this expectation of economic recovery. Although natural gas prices fell dramatically in 2009 as demand dropped, particularly in the industrial sector, demand in 2010 is projected to be 3.8% over 2009 actual levels and 2011 is forecasted to be 0.3% over 2010. Although the number of working natural gas rigs is down almost 40% since August 2008, domestic production from unconventional sources has and is projected to continue to create ample supply to meet the expected increases in demand. In addition, natural gas storage is projected to continue to be at historical high levels through the 2010 injection season.

Q. What are the factors that FPL expects to affect the availability of natural gas to FPL during the January through December 2011 period?

A. The key factors are (1) the capacity of the Florida Gas Transmission (FGT) pipeline into Florida; (2) the capacity of the Gulfstream Natural Gas System (Gulfstream) pipeline into Florida; (3) the portion of FGT and Gulfstream capacity that is contractually committed to FPL on a firm basis each month; and (4) the natural gas demand in the State of Florida.

The current capacity of FGT into the State of Florida is approximately 2,300,000 MMBtu/day and the current capacity of Gulfstream is approximately 1,100,000 MMBtu/day. In the spring of 2011, FGT's total capacity into the State of Florida will increase by approximately 820,000 MMBtu/day as its Phase VIII expansion is expected to be completed and put into service. FPL has acquired 400,000 MMBtu/day of additional firm natural gas transportation on FGT as part of this expansion. After the completion of the Phase VIII expansion, FPL's total transportation capacity on FGT will range from 1,150,000 to 1,274,000 MMBtu/day, depending on the month. In an effort to support the acquisition of this additional transportation capacity, FPL recently entered into a five-year agreement for 200,000 MMBtu/day of firm transportation capacity on the Transcontinental Pipe Line Gas Company, LLC (Transco) Zone 4A lateral. This firm transportation capacity will give FPL access to shale gas supply at Transco's Station 85, which will further diversify FPL's portfolio and help enhance the reliability of supply with additional on-shore sources. FPL will be able to deliver gas into FGT or Gulfstream via the Transco Zone 4A lateral. Additional upstream opportunities to support the remaining 200,000 MMBtu/day are currently being evaluated. FPL's firm transportation capacity on Gulfstream will remain at 695,000 MMBtu/day during the 2011 period. Additionally, FPL has 500,000 MMBtu/day of firm

transport on the Southeast Supply Header (SESH) pipeline.

The firm transportation on the SESH and Transco pipelines does not increase transportation capacity into the state, but FPL's firm transportation rights on these pipelines provide FPL access to 700,000 MMBtu/day of on-shore natural gas supply, which helps diversify FPL's natural gas portfolio and enhance the reliability of fuel supply. FPL projects that during the January through December 2011 period, between 115,000 and 235,000 MMBtu/day of non-firm natural gas transportation capacity (varying by month) will be available into the state. FPL projects that it could acquire some of this capacity, if economic, to supplement FPL's firm allocation on FGT and Gulfstream.

Q. Please provide FPL's projections for the dispatch cost and availability of natural gas for the January through December 2011 period.

A. FPL's projections of the system average dispatch cost and availability of natural gas, by transport type, by pipeline and by month, are provided on page 3 of Appendix I.

PLANT HEAT RATES, OUTAGE FACTORS, PLANNED OUTAGES, AND CHANGES IN GENERATING CAPACITY

Q. Please describe how FPL developed the projected Average Net Heat Rates shown on Schedule E4 of Appendix II.

A. The projected Average Net Heat Rates were calculated by the POWRSYM (PMAREA) model. The current heat rate equations and efficiency factors for FPL's generating units, which present heat rate as a function of unit power level, were used as inputs to POWRSYM for this calculation. The heat rate equations and efficiency factors are updated as appropriate based on historical unit performance and projected changes due to plant upgrades, fuel grade changes, and/or from the results of performance tests.

Q. Are you providing the outage factors projected for the period January through December 2011?

A. Yes. This data is shown on page 4 of Appendix I.

Q. How were the outage factors for this period developed?

A. The unplanned outage factors were developed using the actual historical full and partial outage event data for each of the units. The historical unplanned outage factor of each generating unit was adjusted, as necessary, to eliminate non-recurring events and recognize the effect of planned outages to arrive at the projected factor for the period January through December 2011.

Q. Please describe the significant planned outages for the January through December 2011 period.

A. Planned outages at FPL's nuclear units are the most significant in relation to fuel cost recovery. St. Lucie Unit 2 is scheduled to be out of service from January 3, 2011 until March 26, 2011 or 82 days during the period. Turkey Point Unit 4 is scheduled to be out of service from March 19, 2011 until May 13, 2011 or 55 days during the period. St. Lucie Unit 1 is scheduled to be out of service from August 29, 2011 until December 17, 2011 or 110 days during the period.

Q. Please list any changes to FPL's fossil generation capacity projected to take place during the January through December 2011 period.

A. FPL projects to put West County Energy Center Unit 3 into commercial operation on June 1, 2011. This unit will add an additional 1,219 MW of summer capacity and 1,335 MW of winter capacity.

WHOLESALE (OFF-SYSTEM) POWER AND PURCHASED POWER TRANSACTIONS

Q. Are you providing the projected wholesale (off-system) power and purchased power transactions forecasted for January through December 2011?

A. Yes. This data is shown on Schedules E6, E7, E8, and E9 of Appendix II of this filing.

Q. In what types of wholesale (off-system) power transactions does FPL engage?

A. FPL purchases power from the wholesale market when it can displace higher cost generation with lower cost power from the market. FPL will also sell excess power into the market when its cost of generation is lower than the market. Purchasing and selling power in the wholesale market allows FPL to lower fuel costs for its customers because savings on purchases and gains on sales are credited to customers through the Fuel Cost Recovery Clause. Power purchases and sales are executed under specific tariffs that allow FPL to transact with a given entity. Although FPL primarily transacts on a short-term basis (hourly and daily transactions), FPL continuously searches for all opportunities to lower fuel costs through purchasing and selling wholesale power, regardless of the duration of the transaction. Additionally, FPL is a member of the Florida Cost-Based Broker System (FCBBS). The FCBBS matches

hourly cost-based bids and offers to maximize savings for all participants. Currently, the FCBBS is comprised of 11 members, including FPL. FPL can also purchase and sell power during emergency conditions under several types of Emergency Interchange agreements that are in place with other utilities within Florida.

Q. Please describe the method used to forecast wholesale (off-system) power purchases and sales.

A. The quantity of wholesale (off-system) power purchases and sales are projected based upon estimated generation costs, generation availability, expected market conditions and historical data.

Q. What are the forecasted amounts and costs of wholesale (off-system) power sales?

A. FPL has projected 873,500 MWh of wholesale (off-system) power sales for the period of January through December 2011. The projected fuel cost related to these sales is $36,505,360. The projected transaction revenue from these sales is $48,654,000. The projected gain for these sales is $9,737,246.

Q. In what document are the fuel costs for wholesale (off-system) power sales transactions reported?

A. Schedule E6 of Appendix II provides the total MWh of energy, total dollars for fuel adjustment, total cost and total gain for wholesale (off-system) power sales.

Q. What are the forecasted amounts and costs of wholesale (off-system) power purchases for the January to December 2011 period?

A. The costs of these purchases are shown on Schedule E9 of Appendix II. For the period, FPL projects it will purchase a total of 1,400,595 MWh at a cost of $72,133,630. If FPL generated this energy, FPL estimates that it would cost $105,335,722. Therefore, these purchases are projected to result in savings of $33,202,092.

Q. Does FPL have additional agreements for the purchase of electric power and energy that are included in your projections?

A. Yes. FPL purchases energy under three Unit Power Sales Agreements (UPS) with the Southern Companies. The agreements are comprised of 790 MW of gas-fired, combined cycle generation (Franklin Unit 1-190 MW and Harris Unit 1-600 MW) and 163 MW of coal generation (Scherer Unit 3). The UPS agreements have a term that runs through December 31, 2015. Additionally, FPL has a capacity agreement for 2011 with Southern Power Company (Oleander) for the output of one combustion turbine totaling 155 MW. The Southern Power Company (Oleander) agreement expires on May 31, 2012. FPL also has contracts to purchase and sell nuclear energy under the St. Lucie Plant Nuclear Reliability Exchange Agreements with Orlando Utilities Commission (OUC)

and Florida Municipal Power Agency (FMPA). Additionally, FPL purchases energy from JEA's portion of the SJRPP Units. Lastly, FPL purchases energy and capacity from Qualifying Facilities under existing tariffs and contracts.

Q. Please provide the projected energy costs to be recovered through the Fuel Cost Recovery Clause for the power purchases referred to above during the January through December 2011 period.

A. UPS energy purchases for the period are projected to be 3,250,099 MWh at an energy cost of $125,687,163. The UPS energy projections are presented on Schedule E7 of Appendix II.

Energy purchases from the JEA-owned portion of SJRPP are projected to be 2,976,884 MWh for the period at an energy cost of $92,080,000. FPL's cost for energy purchases under the St. Lucie Plant Reliability Exchange Agreements is a function of the operation of St. Lucie Unit 2 and the fuel costs to the owners. For the period, FPL projects purchases of 352,982 MWh at a cost of $2,102,300. These projections are shown on Schedule E7 of Appendix II.

FPL projects to dispatch 13,197 MWh from its capacity agreement with Southern Power Company (Oleander) at a cost of $990,274. These projections are shown on Schedule E7 of Appendix II.

In addition, as shown on Schedule E8 of Appendix II, FPL projects that purchases from Qualifying Facilities for the period will provide 3,553,780 MWh at a cost of $147,317,000.

Q. What are the forecasted amounts and cost of energy being sold under the St. Lucie Plant Reliability Exchange Agreement?

A. FPL projects the sale of 378,619 MWh of energy at a cost of $2,446,761. These projections are shown on Schedule E6 of Appendix II.

Q. How does FPL develop the projected energy costs related to purchases from Qualifying Facilities?

A. For those contracts that entitle FPL to purchase "as-available" energy, FPL used its fuel price forecasts as inputs to the POWRSYM model to project FPL's avoided energy cost that is used to set the price of these energy purchases each month. For those contracts that enable FPL to purchase firm capacity and energy, the applicable Unit Energy Cost mechanisms prescribed in the contracts are used to project monthly energy costs.

HEDGING/ RISK MANAGEMENT PLAN

Q. Please describe FPL's hedging objectives.

A. The primary objective of FPL's hedging program has been, and remains, the reduction of fuel price volatility. Reducing fuel price volatility helps deliver greater price certainty to FPL's customers.

FPL does not engage in speculative hedging strategies aimed at "out guessing" the market.

Q. Has FPL filed a comprehensive risk management plan for 2011, consistent with the Hedging Order Clarification Guidelines as required by Order PSC- 08-0667-PAA-EI issued on October 8, 2008?

A. Yes. FPL filed its 2011 Risk Management Plan as part of its annual Fuel Cost Recovery and Capacity Cost Recovery Estimated/Actual True/Up filing on August 2, 2010.

Q. Please provide an overview of FPL's 2011 Risk Management Plan.

A. FPL's 2011 Risk Management Plan remains consistent with FPL's overall objectives that I previously described. It addresses Items 1-9 and 13-15 of Exhibit TFB-4, which is required per the Proposed Resolution of Issues approved in Order No. PSC-02-1484-FOF-EI dated October 30, 2002. FPL's 2011 Risk Management Plan specifically addresses the parameters within which FPL intends to place hedges during 2011 for its projected fuel requirements in 2012. FPL plans to hedge the percentages of its 2012 projected natural gas and heavy oil requirements over the time periods in 2011 that are described in the plan.

Q. Has FPL filed a Hedging Activity Supplemental Report for 2010, consistent with the Hedging Order Clarification Guidelines, as required by Order PSC- 08-0667-PAA-EI issued on October 8, 2008?

A. Yes. FPL filed its Hedging Activity Supplemental Report for 2010 (January through July) on August 16, 2010.

Q. Have FPL's 2010 hedging strategies been successful in achieving its hedging objectives?

A. Yes. FPL's hedging strategies have been successful in reducing fuel price volatility and delivering greater price certainty to its customers. Additionally, FPL's customers have been able to benefit from the decrease in natural gas prices from the unhedged portion of FPL's portfolio. At the time FPL was placing its hedges for its 2010 projected natural gas and heavy oil requirements, market prices were significantly different than the actual settlement prices that occurred in 2010.

For example, at the beginning of January 2009, the average monthly NYMEX forward price for natural gas for the January through July 2010 time period was approximately $7.247 per MMBtu. At the end of July 2009, the average monthly NYMEX forward price for the January through July 2010 time period was approximately $5.673 per MMBtu. The actual average NYMEX

monthly settlement price for this same time period was $4.698 per MMBtu or $2.549 per MMBtu lower than the prices seen in January and $0.975 per MMBtu lower than the prices seen in July. Conversely, heavy oil prices climbed steadily beginning in January 2009 and are currently at nearly twice the level seen in January 2009. As described in the Hedging Order Clarification Guidelines, hedging in the type of market conditions described above for natural gas results in significant lost opportunities for savings in the fuel costs paid by customers; however, this lost opportunity is a reasonable trade-off for reducing customers' exposure to fuel price increases when market conditions change in the other direction. Conversely, hedging in the type of market conditions described above for heavy oil results in savings for customers; however, as previously stated, FPL's hedging objective is to reduce fuel price volatility and deliver greater price certainty.

Q. Does FPL's projection filing include incremental operating and maintenance expenses with respect to maintaining an expanded, non-speculative financial and/or physical hedging program for the January through December 2011 period?

A. No. These costs are now being recovered through base rates.

CALCULATION OF FUEL SAVINGS ASSOCIATED WITH THE ADDITION OF WCEC 3 (IMPLEMENTATION OF STIPULATION AND SETTLEMENT)

Q. You stated earlier in this testimony that FPL is planning on putting WCEC 3 into operation on June 1, 2011. Will the addition of WCEC 3 result in fuel savings to FPL's customers?

A. Yes. This unit's high efficiency will create substantial fuel savings for FPL's customers once it goes into operation. For the June through December, 2011 period, the addition of WCEC 3 will save FPL's customers $97,296,000.

Q. How did FPL calculate the fuel savings associated with the addition of WCEC 3?

A. FPL utilized its POWRSYM model to quantify the fuel savings associated with the addition of WCEC 3. This model is used to calculate the fuel costs that are included in FPL's projection filing. The same forecasted fuel prices and other assumptions that are reflected in the projection filing were used for analyzing the WCEC 3 fuel savings. In order to calculate the WCEC 3 fuel savings, FPL ran two separate production cost simulations, one without WCEC 3 and one with WCEC 3. A comparison of the total system fuel costs from POWRSYM for the two simulations showed that the fuel costs were $97,296,000 lower in the case that included WCEC 3 than in the case without WCEC 3.

Q. In the Stipulation and Settlement that FPL and the intervening parties in Docket No. 080677-EI filed for Commission approval on August 20, 2010, Paragraph 5(c) directs FPL to calculate the fuel savings associated with WCEC 3 as follows: "FPL shall quantify the projected fuel savings associated with the addition of West County Unit 3 through the use of the same computerized simulations of its system and current assumptions and data regarding unit performance, system load, and fuel costs that it employs to project its fuel costs in the fuel cost recovery proceeding to compare the total fuel costs that FPL would incur without the addition of West County Unit 3 to the total fuel costs it will incur with the addition of West County Unit 3." Is your calculation of $97,296,000 in WCEC 3 fuel savings consistent with Paragraph 5(c)?

A. Yes, it is.

Q. Does this conclude your testimony?

A. Yes it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF GENE F. ST. PIERRE

DOCKET NO. 100001-EI

September 1, 2010

Q. Please state your name and address.

A. My name is Gene F. St. Pierre. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company in the Nuclear Business Unit as Vice President of Fleet Support.

Q. Please describe your educational background and business experience in the nuclear industry.

A. I received my technical training in the U.S. Navy Nuclear Power Program, serving for six years. I received my Bachelor of Science degree in general studies from the University State of New York and my Masters in Management from Emmanuel College. I also completed the Program for Management Development at Harvard Business School. In 1977, I joined Yankee Atomic Power Station as an Operator, where I remained until 1979 when I joined Public Service Company of New Hampshire at the Seabrook Nuclear

Power Plant (owned by NextEra Energy since 2002). I served in various roles of increasing responsibility at Seabrook until early 2010. My positions included Control Room Operator, Shift Supervisor, Assistant Operations Manager, Station Director and Site Vice President. In February 2010, I was appointed Vice President of Fleet Support. I have accountability for Emergency Preparedness, Nuclear Fuels, Licensing, Performance Improvement, Security and Fleet Training.

Q. What is the purpose of your testimony?

A. My testimony presents and explains FPL's projections of nuclear fuel costs for the thermal energy (MMBtu) to be produced by our nuclear units and the costs of disposal of spent nuclear fuel. I am also updating the status of certain litigation that affects FPL's nuclear fuel costs; plant security costs and new NRC security initiatives; and outage events. Both nuclear fuel and disposal of spent nuclear fuel costs were input values to POWERSYM used to calculate the costs to be included in the proposed fuel cost recovery factors for the period January 2011 through December 2011.

Nuclear Fuel Costs

Q. What is the basis for FPL's projections of nuclear fuel costs?

A. FPL's nuclear fuel cost projections are developed using projected energy production at our nuclear units and their operating schedules, for the period January 2011 through December 2011.

Q. Please provide FPL's projection for nuclear fuel unit costs and energy for the period January 2011 through December 2011.

A. FPL projects the nuclear units will produce 233,788,606 MMBtu of energy at a cost of $0.6326 per MMBtu, excluding spent fuel disposal costs, for the period January 2011 through December 2011. Projections by nuclear unit and by month are in Appendix II, on Schedule E-4, starting on page 22.

Spent Nuclear Fuel Disposal Costs

Q. Please provide FPL's projections for spent nuclear fuel disposal costs for the period January 2011 through December 2011 and explain the basis for FPL's projections.

A. FPL's projections for spent nuclear fuel disposal costs of approximately $19.5 million are provided in Appendix II, on Schedule E-2, starting on page 15 of the Appendix. These projections are based on FPL's contract with the U.S. Department of Energy (DOE), which sets the spent fuel disposal fee at 0.9321 mills per net kWh generated, including transmission and distribution line losses.

Litigation Status Update

Q. Is there currently an unresolved dispute relating to the spent fuel disposal fee?

A. Yes. On April 5, 2010, FPL along with several other utilities and with the Nuclear Energy Institute filed a petition for review against the DOE in the U.S. Court of Appeals for the District of Columbia Circuit to suspend collection of the spent nuclear fuel disposal fee in light of the DOE's decision to terminate the Yucca Mountain spent nuclear fuel disposal project. FPL expects the Court to rule on the petition sometime in 2011.

Nuclear Plant Security Costs

Q. What is FPL's projection of incremental security costs at FPL's nuclear power plants for the period January 2011 through December 2011?

A. FPL presently projects that it will incur $47.4 million in incremental nuclear power plant security costs in 2011.

Q. Please provide a brief description of the items included in this projection.

A. The projection includes maintaining a security force as a result of implementing NRC's fitness for duty rule under Part 26, which strictly limits the number of hours security personnel may work; additional

personnel training; maintaining the physical upgrades resulting from implementing NRC's physical security rule under Part 73; and impacts of implementing NRC's rule under Part 73 for Cyber Security. It also includes Force on Force (FoF) modifications at the St. Lucie and Turkey Point nuclear sites to effectively mitigate new adversary tactics and capabilities employed by the NRC's Composite Adversary Force (CAF) as required by NRC inspection procedures.

Q. Has the NRC issued any revisions to the security-related Orders that affect FPL's projection?

A. Yes. On March 27, 2009 the NRC issued a new rule under Part 73.54 of the Code of Federal Regulations that involves the protection of station digital computer, communications systems and networks which would impose significant requirements for monitoring, hardening and responding to cyber intrusions. FPL provided a plan to the NRC in November 2009 that outlined when full implementation will be completed. Full implementation for this new Part 73.54 is scheduled for completion in 2014. Additionally, the Federal Regulatory Energy Commission (FERC) issued an order on March 18, 2010, imposing similar Cyber Security requirements for implementation at additional plant systems that could impact the reliability of the bulk electric system within eighteen months unless an outage is required for items specifically

under FERC jurisdiction. The NRC Cyber Security rulemaking and FERC Order costs for 2011 are estimated to be $8.0 million for the St. Lucie and Turkey Point nuclear sites.

Also, in February 2009, the NRC updated the Enhanced Adversary Characteristics (EAC) of the Design Basis Threat (DBT). These enhancements are now being utilized during the triennial FoF inspections performed at the nuclear stations. The DBT is the measure that all nuclear stations are designed to defend against. Some examples of changes are: enhanced intrusion detection, adversary delay barriers, and additional vehicle barriers.

FoF inspections are scheduled on a repeating three year cycle. Consequently, St. Lucie and Turkey Point will receive third round FoF inspections in the 2011-2013 cycle and FPL sites may require additional modifications to ensure successful regulatory inspection conclusions. Adversary Characteristics are constantly being reviewed by the NRC due to the potential change in adversary capabilities. Consequently, future enhancements of nuclear facilities may be required. St. Lucie is currently performing modifications to the site for preparation of the NRC triennial FoF

inspection expected in early 2011. The St. Lucie FoF modifications are estimated to be $3.0 million for 2011.

2010 Outage Events

Turkey Point

Q. Has FPL experienced any unplanned outages at its Turkey Point plant in 2010?

A. Yes. In January 2010, a manual reactor trip on Unit 4 was initiated due to Steam Generator level being greater than 75%.

Q. What caused the manual trip on Unit 4?

A. Prior to the reactor trip, both Unit 4 Heater Drain Pumps (HDPs) tripped. Power was stabilized at 93% and the HDPs were restored. However, following the restoration of the HDPs, a Plant Operator observed that the 4A Steam Generator Feed Pump (SGFP) was leaking oil and water from the pump outboard bearing housing and the oil reservoir level was lowering. In response, Control Room Operators manually secured the 4A SGFP, initiating an automatic reactor power reduction. The power reduction caused elevated water levels in the Steam Generators, an expected result of the normal response of the Steam Generator level control system to the automatic power reduction. Level in the 4B Steam Generator exceeded the administrative set point of 75%, prompting the

Reactor Operator to manually trip the Unit 4 reactor. Two root causes were identified while investigating the 4A SGFP oil leak, 1) unresponsive control of seal water injection to the pump outboard bearing caused by a degraded hand-auto controller, and 2) blockage of the 4A SGFP outboard bearing cavity drain.

Q. How many days was the Turkey Point Unit 4 outage due to this issue?

A. The Unit 4 outage was approximately 3 days.

Q. What corrective actions has FPL initiated to avoid this problem in the future?

A. FPL intends to replace SGFP seal water hand-auto controllers later this year for Unit 4 and as a preventative measure in Unit 3. Additionally, a preventative maintenance activity was established to verify the bearing seal cavity drains are clear on a periodic basis.

St. Lucie

Q. Has FPL experienced any unplanned outages at its St. Lucie plant in 2010?

A. Yes. In April 2010, Unit 2 was manually shut down due to the malfunction of the 2B moisture separator reheater (MSR) safety valve.

Q. What caused the 2B MSR safety valve malfunction?

A. The pilot valve spring on the 2B MSR safety valve had broken which caused the valve to lift at normal operating pressure.

Q. How many days was the St. Lucie Unit 2 outage due to this issue?

A. The Unit 2 outage was approximately 7 days.

Q. What corrective actions did FPL initiate to avoid this problem in the future?

A. The affected safety valve pilot valve spring was replaced. As a preventative measure, the three remaining Unit 2 MSR safety valve pilot valve springs were also replaced.

Q. Has FPL experienced any unplanned outages at St. Lucie Unit 1 in 2010?

A. Yes. In April, 2010 while Unit 1 was shut down to perform a scheduled refueling outage, there were several events that delayed the restart of the unit. The events were primarily related to addressing equipment conditions that were discovered during the course of the outage, including:

1. Scheduled activities for replacement of the Fuel Transfer system wheels and subsequent post maintenance testing revealed high running loads. Extensive troubleshooting resulted in replacement of the defective Load Cell to permit off-load of

fuel from the Reactor to support planned scope later into the outage.

2. Reactor Coolant system Alloy 600 mitigation scope was extended due to discovery of additional defective metal during the machining and welding activities. Inspection and removal of these locations was necessary to meet the intent of the NRC commitment for the repair scope planned.
3. During Reactor assembly following the load of new fuel into the Reactor, the #1 Control Rod (CEA) Extension Shaft was damaged and required replacement.
4. Inspection activities following Main Generator bearing replacement discovered a hydrogen leak in the Radial Leads. Safe operation of the Unit necessitated disassembly and replacement of the defective seals before the Generator could be placed in service.
5. During the return of the Feedwater system for Unit restart, a large seawater leak into the Main Condenser occurred. This resulted in extended activities to isolate and repair the source of leakage before Unit restart. Additionally, this event impacted the ability to increase unit power until all contaminants could be removed from the feedwater system.

Q. How many days was the St. Lucie Unit 1 outage extended due to these issues?

A. The Unit 1 refueling outage was extended approximately 25 days.

Q. Did St. Lucie Unit 1 experience an additional unplanned outage as it was returning to service from the refueling outage?

A. Yes. In June 2010, while Unit 1 was in power ascension from the refueling outage, the Unit was shut down when the control element assembly (CEA) controls malfunctioned and released two control rods into a safe position

Q. What caused the control element assembly to malfunction?

A. The malfunction was caused by a fault in the control system. Subsequent inspection and troubleshooting scope identified defective circuitry components.

Q. How many days was the St. Lucie Unit 1 outage due to these issues?

A. The Unit 1 outage was approximately 11 days.

Q. What corrective actions did FPL initiate to avoid this problem in the future?

A. The affected circuitry components were replaced to ensure operational reliability for Unit operation.

Q. Does this conclude your testimony?

A. Yes it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

SUPPLEMENTAL TESTIMONY OF TERRY J. KEITH

DOCKET NO. 100001-EI

OCTOBER 1, 2010

Q. Please state your name and address.

A. My name is Terry J. Keith and my business address is 9250 West Flagler Street, Miami, Florida 33174.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (FPL) as Director, Cost Recovery Clauses in the Regulatory Affairs Department.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. My testimony addresses the following subjects:

- I present a revised 2010 Fuel Cost Recovery (FCR) estimated/actual true-up amount, which has been updated to include actual data through August 2010 and which is incorporated into the calculation of the 2011 FCR Factors.
- I present the levelized FCR factors for the period January 2011 through December 2011, which spreads the fuel savings associated with West County Energy Center Unit 3 (WCEC-3) over the entire calendar year, as well as FCR factors that reflect all

of the WCEC-3 fuel savings in the period after WCEC-3 goes into service (projected to be June 1, 2011).

- I present a revised 2010 Capacity Cost Recovery (CCR) estimated/actual true-up amount, which has been updated to include actual data through August 2010 and which is incorporated into the calculation of the 2011 CCR Factors.
- I present the CCR factors for the period January 2011 through December 2011.
- I present FPL's Nuclear Power Plant Cost Recovery costs to be recovered through the CCR Clause in 2011.
- I present CCR factors for the period June 2011 through December 2011 including an adjustment to recover the portion of the non-fuel revenue requirements equaling the projected fuel savings associated with WCEC-3.
- Finally, I provide on pages 58-59 of Appendix II FPL's proposed COG tariff sheets, which reflect 2011 projections of avoided energy costs for purchases from small power producers and cogenerators and an updated ten-year projection of FPL's annual generation mix and fuel prices.

Q. Have you prepared or caused to be prepared under your direction, supervision or control any exhibits in this proceeding?

A. Yes, I have. They are as follows:

- TJK-5 -- Schedules E1, E1-A, E1-B, E1-C, E1-D, E1-E, E2 and E10 based on the traditional factor calculation methodology. TJK-5 also

includes Schedule H1, and pages 12-14 and 58-59. These schedules are included in Appendix II.

- TJK-6 -- the entire Appendix III
- TJK-7 -- the entire Appendix IV

Appendix II contains the levelized FCR related schedules. Appendix III contains the CCR related schedules, including the calculation of the CCR factors recovering the portion of the non-fuel revenue requirements equaling the projected fuel savings associated with WCEC-3. Appendix IV contains the FCR schedules based on the Settlement Agreement.

FUEL COST RECOVERY CLAUSE

Q. Has FPL revised its 2010 FCR Estimated/Actual True-up amount that was filed on August 2, 2010 to reflect actual data through August 2010?

A. Yes. The 2010 FCR estimated/actual true-up amount has been revised to an under-recovery of $221,691,239, reflecting actual data through August 2010, plus interest. This $221,691,239 under-recovery, plus the 2009 final true-up under-recovery of $8,771,414 results in a net under-recovery of $230,462,653 (see Schedule E1-b, Pages 5 and 6 of Appendix II). This $230,462,653 under-recovery is to be included in the FCR factor for the January 2011 through December 2011 period.

Q What adjustments are included in the calculation of the levelized

FCR factors shown on Schedules E1 included in Appendices II and IV?

A. The total net true-up to be included in the 2011 FCR factors is an under-recovery of $230,462,653. This amount, divided by the projected retail sales of 102,071,219 MWh for January 2011 through December 2011, results in an increase of 0.2258¢ per kWh before applicable revenue taxes, as shown on Line 26 of Schedule E1, Page 3 of Appendix II. The Generating Performance Incentive Factor (GPIF) Testimony of FPL Witness Carmine A. Priore III, filed on April 1, 2010, calculated a reward of $8,948,495 for the period ending December 2009. In his October 1, 2010 testimony, Mr. Priore presents a refinement that FPL has implemented for calculation of the 2011 GPIF AHNOR targets and recalculation of prior year targets. Implementing this refinement for prior years results in a credit to customers of $832,595 including interest, which is being applied to reduce the 2009 GPIF reward of $8,948,495. The resulting revised 2009 GPIF reward, which is being applied to the January 2011 through December 2011 period is $8,115,900. This $8,115,900 reward, divided by the projected retail sales of 102,071,219 MWh during the projected period, results in an increase of .0080¢ per kWh, as shown on line 30 of Schedule E1, Page 3 Appendix II.

Q. What is the proposed levelized FCR factor for the period January 2011 through December 2011?

A. 4.214¢ per kWh. Schedule E1, Page 3 of Appendix II shows the calculation of this twelve-month levelized FCR factor for January 2011

through December 2011. Schedule E2, Pages 15 and 16 of Appendix II shows the monthly fuel factors for January 2011 through December 2011 and also the twelve-month levelized FCR factor for the period.

Q. Has the Company developed levelized FCR factors for its Time of Use rates for January 2011 through December 2011?

A. Yes. Schedule E1-D Page 1 of 2, located on Page 8 of Appendix II, provides a twelve-month levelized FCR factor of 4.836¢ per kWh on-peak and 3.929¢ per kWh off-peak for our Time of Use rate schedules for January 2011 through December 2011. The time of use rates for the Seasonal Demand Time of Use Rider (SDTR) are 4.996¢ (on-peak) and 3.964¢ (off-peak) and are provided on Schedule E-1D, Page 2 of 2, located on Page 9 of Appendix II. The SDTR was implemented pursuant to the Stipulation and Settlement Agreement approved in Docket No. 050045-EI, which incorporates a different on-peak period during the months of June through September.

FCR factors by rate group for the period January 2011 through December 2011 are presented on Schedule E1-E, Page 1 of 2, located on Page 10 of Appendix II. FCR factors by rate group for the SDTR are provided on Schedule E-1E, Page 2 of 2, located on Page 11 of Appendix II.

Q. Were these calculations made in accordance with the procedures approved in predecessors to this Docket?

A. Yes.

Q. Has FPL revised its 2010 CCR Estimated/Actual True-up amount that was filed on August 2, 2010 to reflect actual data through August 2010?

A. Yes. The 2010 CCR estimated/actual true-up amount has been revised to an under-recovery of $85,933,800, reflecting actual data through August 2010 plus interest. This $85,933,800 under-recovery, plus the 2009 final true-up over-recovery of $20,891,498 results in a net under-recovery of $65,042,302 (see Pages 3 and 4 of Appendix III). This $65,042,302 net under-recovery is to be included for recovery in the CCR factor for the January 2011 through December 2011 period.

Q. Have you prepared a summary of the requested capacity payments for the projected period of January 2011 through December 2011?

A. Yes. Page 5 of Appendix III provides this summary. Total Recoverable Capacity Payments are $606,646,448 (line 15) and include payments of $188,421,452 to non-cogenerators (line1), payments of $272,104,074 to cogenerators (line 2), $1,613,943 relating to the St. John's River Power Park (SJRPP) Energy Suspension Accrual (line 3), $49,351,038 in Incremental Power Plant Security Costs (line 5) and $16,287,732 in Transmission of Electricity by Others (line 6). These amounts are partially offset by $5,246,711 of Return Requirements on SJRPP Suspension Payments (line 4) and by Transmission Revenues from Capacity Sales of $2,411,394 (line 7). The resulting amount is then increased by the net

under-recovery for 2009 and 2010 of $65,042,302 (line 11) and the Nuclear Power Plant Cost Recovery Clause amount of $31,288,445 (line 12).

Q. What does line 12 – Nuclear Cost Recovery Clause represent?

A. FPL has included in the calculation of its CCR Factors $31,288,445 as reflected in Exhibit WP-7 contained in the supplemental Nuclear Power Plant Cost Recovery (NPPCR) testimony and exhibits of Winnie Powers filed on August 17, 2010. Per Order No. PSC-07-0240-FOF-EI, issued on March 20, 2007, the Commission adopted Rule 25-6.0423 to implement Section 366.93, Florida Statutes, which was enacted by the Florida Legislature in 2006. The Rule provides the mechanism to determine recoverable costs and provides for annual recovery of those costs through the CCR.

Q. Have you prepared a calculation of the allocation factors for demand and energy?

A. Yes. Page 6 of Appendix III provides this calculation. The demand allocation factors are calculated by determining the percentage each rate class contributes to the monthly system peaks. The energy allocators are calculated by determining the percentage each rate class contributes to total kWh sales, as adjusted for losses.

Q. Have you prepared a calculation of the proposed 2011 CCR factors by rate class?

A. Yes. Page 7 of Appendix III presents this calculation.

Q. What effective date is the Company requesting for the new FCR and

CCR factors?

A. FPL is requesting that the FCR and CCR factors become effective with customer bills for January 2011 (cycle day 1) through December 2011 (cycle day 21). This will provide for 12 months of billing on the FCR and CCR factors for all our customers.

IMPLEMENTATION OF STIPULATION AND SETTLEMENT AGREEMENT FOR FCR AND CCR CLAUSES

Q. If approved by the Commission, how will the Stipulation and Settlement that was filed in Docket Nos. 080677-EI and 090130-EI on August 20, 2010 (the "Settlement Agreement") impact the FCR and CCR clauses?

A. The Settlement Agreement states that beginning with the first billing cycle on or after the date on which WCEC-3 enters commercial service, FPL shall be authorized to recover during the remainder of the calendar year the lesser of the projected WCEC-3 non-fuel revenue requirements for the balance of the calendar year and the projected WCEC-3 fuel savings for the balance of the calendar year, via FPL's CCR clause. The Settlement Agreement also provides that FPL shall simultaneously implement revised FCR factors that reflect the projected WCEC-3 fuel savings.

Q. When does FPL project WCEC-3 to enter commercial operation?

A. FPL projects WCEC-3 to enter commercial operation on approximately

June 1, 2011.

Q. What are the projected WCEC-3 jurisdictional non-fuel revenue requirements from June 1, 2011 through the balance of 2011?

A. As explained in the testimony of FPL witness Ousdahl, the jurisdictional non-fuel revenue requirements for June 1, 2011 through December 31, 2011 are projected to be $99,629,081. As contemplated by the Settlement Agreement, this calculation reflects the projected Plant in Service balance and operating expenses for WCEC-3 that were used in the determination of need for the unit in Docket No. 080203-EI, with the 10% return on equity (ROE) approved by the Commission in Order No. PSC-10-0153-FOF-EI substituted for higher ROE that was used for the need determination.

Q. What are the projected WCEC-3 jurisdictional fuel savings from June 1, 2011 through the balance of 2011?

A. As explained in the testimony of FPL witness Yupp, the projected total fuel savings for the period above is $97,296,000. In order to calculate the WCEC-3 fuel savings, FPL ran two separate production cost simulations, one without WCEC-3 and one with WCEC-3. A comparison of the total system fuel costs from the production model for the two simulations showed that the fuel costs were $97,296,000 lower in the case that included WCEC-3 than in the case without WCEC-3. The jurisdictional portion of those fuel savings is $96,175,160. The calculation of this amount is shown on Schedule E1, which is Page 9 of Appendix IV.

Q. How does FPL propose to revise the 2011 CCR factors to reflect

recovery of WCEC-3 costs consistent with the Settlement Agreement?

A. As I explained earlier, the Settlement Agreement provides for FPL to recover the lesser of the non-fuel revenue requirements or the fuel savings associated with WCEC-3 for the portion of 2011 after it goes into service. Based on the information provided by Ms. Ousdahl and Mr. Yupp, the WCEC-3 fuel savings are less than its non-fuel revenue requirements for that period. Therefore, I have developed WCEC-3 Recovery Components that are designed to recover $96,175,160 in projected jurisdictional fuel savings from FPL's retail customers, based on the assumed in-service date of June 1, 2011. The $96,175,160 was allocated to customer classes utilizing the same cost of service and rate design methodology that was approved in FPL's recent rate case, Docket No. 080677-EI.

Page 12 of Appendix III provides the calculation of the WCEC-3 CCR components by rate class based on these revenue requirements. Pages 13-14 of Appendix III provide the total CCR factors, including the WCEC-3 CCR components that would apply during the period from when WCEC-3 goes into service through the balance of the year.

Q. **How has FPL calculated the 2011 FCR factors to address the provision of the Settlement Agreement for WCEC-3 fuel savings to be reflected in the FCR factors commencing with the unit's in-service date?**

A. Per the methodology provided in the Settlement Agreement, FPL proposes to revise the 2011 fuel factor to include the fuel savings associated with its WCEC-3 beginning with the commercial operation date of WCEC-3, which is projected to be June 1, 2011.

To calculate the 2011 fuel factors per the Settlement Agreement, FPL has prepared two E-1 Schedules to calculate average "Step 1" fuel factors to be applied during the period before WCEC-3 goes into service (assumed to be January 2011 through May 2011) (Page 2 of Appendix IV) and separate average "Step 2" fuel factors to be applied during the period after WCEC-3 goes into service (assumed to be June 2011 through December 2011) (Page 9 of Appendix IV). FPL first calculates the Step 1 fuel factors assuming WCEC-3 is not operating in 2011, meaning that the total amount of fuel savings are excluded from the calculation of the levelized fuel factor on both E-1 Schedules. This adjustment is shown on Line 1a.

Next, FPL adjusts the Step 2 fuel factors for the period June 2011 through December 2011 by crediting the fuel savings associated with WCEC-3 during this period. The total jurisdictional fuel savings of $96,175,160, divided by the projected sales for June 2011 through December 2011 of 63,929,494 MWh results in a downward adjustment of 0.1505 cents per kWh (including revenue taxes) (Schedule E-1, Line 31, Page 9 of Appendix IV). This downward adjustment results in a lower levelized FCR

factor of 4.158 cents per kWh. This represents $38.13 on a Residential 1,000 kWh bill, which is $1.51 less than the $39.64 charge in January 2011.

Q. Does this conclude your testimony?

A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF KIM OUSDAHL

DOCKET NO. 100001-EI

September 1, 2010

Q. Please state your name and address.

A. My name is Kim Ousdahl, and my business address is Florida Power & Light 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company ("FPL" or the "Company") as Vice President, Controller and Chief Accounting Officer.

Q. Please describe your duties and responsibilities in this position.

A. I am responsible for financial accounting and internal reporting for FPL, along with the management of the Property Accounting and Regulatory Accounting functions. In these roles, I am responsible for ensuring that the Company's financial reporting complies with the requirements of Generally Accepted Accounting Principles (GAAP) and multi-jurisdictional regulatory accounting requirements.

Q. Have you previously testified before this Commission?

A. Yes. I have testified in Docket No. 080677-EI, the Company's 2009 base rate case, and Docket No. 080009-EI, the 2008 nuclear cost recovery proceeding.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to support the calculation of the revenue requirement of the West County Energy Center Unit 3 (WCEC 3). Specifically, this includes the calculation of the revenue requirement for WCEC 3 for the period June, 2011 through December, 2011, the first seven months of operation of this facility.

Q. Have you prepared or caused to be prepared under your direction, supervision or control any exhibits in this proceeding?

A. Yes, I have. They are as follows:

- KO-1 -- Determination of the Revenue Requirement for the West County Unit 3 (WCEC 3) Power Station
- KO-2 -- Capital Structure Calculation and Support for the Revenue Requirement of the WCEC 3 Power Station

Q. What is the purpose of the calculation of WCEC 3 revenue requirement as it relates to this proceeding?

A. FPL and the major intervenors in FPL's 2009 base rate proceeding have entered into a Stipulation and Settlement (the

"Settlement Agreement"), which was filed for Commission approval on August 20, 2010. The Settlement Agreement provides an opportunity for FPL to recover the previously approved revenue requirements for WCEC 3 through the capacity cost recovery clause starting with the first billing cycle after the unit goes into commercial service, limited to the amount of its projected fuel savings for that period of operation. While the Commission is not scheduled to rule on the Settlement Agreement until September 28, 2010, the Settlement Agreement contemplates that FPL will file for recovery of the WCEC 3 revenue requirement as part of its 2011 fuel cost recovery projection filing. I am providing a calculation of the 2011 WCEC 3 revenue requirement in support of FPL's recovery request. This request is contingent upon Commission approval of the Settlement Agreement.

Q. Please describe how the Revenue Requirement calculation was developed?

A. The development of the revenue requirement is based on the approach and assumptions utilized in the calculation of WCEC 3 revenue requirement in the need determination proceeding for that unit in Docket No. 080203-EI. The first step in the calculation of the revenue requirement was to calculate the jurisdictional average rate base represented by WCEC 3. As shown on KO-2

line 20, the beginning net plant balance as of June 2011 and the ending plant balance as of December 2011 on line 20, divided by two results in an average rate base of $861,859,229 (KO-2, line 24). The average rate base was then multiplied by the jurisdictional factor of 0.981404 (KO-2, line 25) which produces the jurisdictional average rate base of $845,832,095 (KO-2, line 26).

Next, FPL determined the required jurisdictional net operating income. This calculation was developed utilizing the jurisdictional average rate base (KO-1, line 1) multiplied by the weighted cost of capital (KO-1, line 3). As required in the Settlement Agreement, the weighted cost of capital has been adjusted to reflect a 10% ROE midpoint return on equity in lieu of the return on equity that was used in the need determination proceeding. This results in a required jurisdictional net operating income of $71,236,487 (KO-1, line 5). Because WCEC 3 is expected to go in service June 1, 2011, I calculated a partial year net operating income (KO-1, line 7). The $41,554,617 represents 7/12th of a full year of jurisdictional net operating income. The jurisdictional adjusted net operating loss of $19,413,788 (KO-1, line 9) represents operation and maintenance expenses, depreciation and taxes. The amount shown on KO-2, line 50 represents the

jurisdictional net operating loss from June 2011 through December 2011.

Finally, the net operating income deficiency was determined (KO-1, line 7 minus KO-1, line 9), to arrive at a net operating income deficiency of $60,968,406 (KO-1, line 11). This amount was then grossed up for taxes, regulatory assessment fees and bad debt expense using the net operating income multiplier of 1.63411 (KO-1, line 13). The result is a jurisdictional revenue requirement in the amount of $99,629,081 (KO-1, line 15) for the seven months of 2011 during which the unit is projected to be in service.

Q. What was the basis for the determination of the jurisdictional average rate base, capital ratios, operating expenses and jurisdictional operating income?

A. All of the calculations shown on my exhibits KO-1 and KO-2 were developed using the need determination supporting data as filed in Docket No 080203-EI. The only exceptions are that FPL has used the 10% cost of common equity and the net operating income multiplier approved by the Commission in Docket No 080677-EI, Order No PSC-10-0153-FOF-EI.

Q. Does this conclude your testimony?

A. Yes, it does.

APPENDIX I

FUEL COST RECOVERY

EXHIBIT GJY-4 (SUPPLEMENTAL)
DOCKET NO. 100001-EI
PAGES 1-4
OCTOBER 1, 2010

APPENDIX I
FUEL COST RECOVERY

TABLE OF CONTENTS

Florida Power and Light Company
Projected Dispatch Costs and Projected Availability of Natural Gas
January Through December 2011

Heavy Oil	January	February	March	April	May	June	July	August	September	October	November	December
1.0% Sulfur Grade ($/Bbl)	75.64	76.04	76.44	76.89	77.32	77.72	78.25	78.65	79.05	79.39	79.64	79.89
1.0% Sulfur Grade ($/mmBtu)	11.82	11.88	11.94	12.01	12.08	12.14	12.23	12.29	12.35	12.40	12.44	12.48

Light Oil	January	February	March	April	May	June	July	August	September	October	November	December
0.05% Sulfur Grade ($/Bbl)	96.71	97.20	97.31	97.09	97.06	97.22	97.75	98.37	99.12	99.91	100.65	101.34
0.05% Sulfur Grade ($/mmBtu)	16.59	16.67	16.69	16.65	16.65	16.68	16.77	16.87	17.00	17.14	17.26	17.38

Natural Gas Transportation	January	February	March	April	May	June	July	August	September	October	November	December
Firm FGT (mmBtu/Day)	775,000	775,000	800,000	1,239,000	1,274,000	1,274,000	1,274,000	1,274,000	1,274,000	1,239,000	1,150,000	1,150,000
Firm Gulfstream (mmBtu/Day)	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000
Non-Firm FGT (mmBtu/Day)	100,000	100,000	100,000	185,000	160,000	115,000	115,000	115,000	115,000	160,000	185,000	185,000
Non-Firm Gulfstream (mmBtu/Day)	50,000	50,000	50,000	50,000	50,000	-	-	-	-	50,000	50,000	50,000
Total Projected Daily Availability (mmBtu/Day)	1,620,000	1,620,000	1,645,000	2,169,000	2,179,000	2,084,000	2,084,000	2,084,000	2,084,000	2,144,000	2,080,000	2,080,000
Southeast Supply Header (SESH)**	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000
Transcontinental Pipe Line (Transco)**	-	-	-	-	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000

**Note: The SESH and Transco firm transportation does not provide increased capacity to FPL's plants but does increase FPL's access to on-shore supply.

Natural Gas Dispatch Price	January	February	March	April	May	June	July	August	September	October	November	December
Firm FGT ($/mmBtu)	4.70	4.70	4.63	4.59	4.63	4.68	4.75	4.80	4.82	4.89	5.08	5.38
Firm Gulfstream ($/mmBtu)	4.66	4.67	4.59	4.56	4.59	4.65	4.71	4.76	4.78	4.85	5.04	5.33
Non-Firm FGT ($/mmBtu)	4.98	4.99	4.91	4.92	5.11	5.28	5.35	5.40	5.30	5.22	5.36	5.66
Non-Firm Gulfstream ($/mmBtu)	5.26	5.26	5.19	5.15	5.19	5.24	5.30	5.35	5.38	5.45	5.64	5.93

Coal	January	February	March	April	May	June	July	August	September	October	November	December
Scherer ($/mmBtu)	2.21	2.21	2.21	2.21	2.21	2.21	2.21	2.21	2.21	2.21	2.21	2.21
SJRPP ($/mmBtu)	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70

FLORIDA POWER & LIGHT
PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES
PERIOD OF: JANUARY THROUGH DECEMBER, 2011

Plant/Unit	Forced Outage Factor (%)	Maintenance Outage Factor (%)	Planned Outage Factor (%)	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date
Cape Canaveral 1 (1)	0.0	0.0	0.0	NONE			
Cape Canaveral 2 (1)	0.0	0.0	0.0	NONE			
Cutler 5	0.0	0.0	0.0	NONE			
Cutler 6	0.0	0.0	0.0	NONE			
Lauderdale 4	0.4	1.3	9.6	03/12/11 - 04/15/11			
Lauderdale 5	0.3	2.0	0.0	NONE			
Lauderdale GTs	1.0	7.2	0.0	NONE			
Fort Myers 2 CC	0.5	4.5	9.4	04/02/11 - 06/10/11 *	04/02/11 - 04/15/11 *	04/16/11 - 04/29/11 *	05/28/11 - 06/10/11 *
Ft. Myers 3	3.0	3.2	3.8	07/13/11 - 07/19/11 *	07/20/11 - 07/26/11 *		
Ft. Myers GTs	0.3	1.3	1.0	05/01/11 - 06/24/11 *			
Manatee 1	0.2	4.1	6.3	02/19/11 - 03/13/11			
Manatee 2	0.2	3.6	11.5	03/14/11 - 03/23/11	11/07/11 - 12/08/11		
Manatee 3	0.6	3.1	10.0	01/08/11 - 02/02/11 *	02/03/11 - 02/23/11	02/03/11 - 02/28/11 *	
Martin 1	0.4	3.9	11.0	04/11/11 - 04/20/11	10/08/11 - 11/06/11		
Martin 2	0.4	4.3	10.1	03/05/11 - 04/10/11			
Martin 3	0.4	3.1	9.6	09/03/11 - 10/07/11			
Martin 4	0.4	4.0	9.6	05/14/11 - 06/17/11			
Martin 8 CC	0.7	4.0	11.1	04/23/11 - 05/13/11	10/29/11 - 11/23/11 *	11/26/11 - 12/21/11 *	
Port Everglades 1	0.0	0.0	0.0	NONE			
Port Everglades 2	0.0	0.0	0.0	NONE			
Port Everglades 3	0.0	0.0	0.0	NONE			
Port Everglades 4	0.0	0.0	0.0	NONE			
Port Everglades GTs	1.9	9.7	0.0	NONE			
Putnam 1	0.4	6.4	1.0	03/01/11 - 03/07/11 *			
Putnam 2	0.3	2.4	18.2	03/01/11 - 03/07/11 *	10/15/11 - 12/16/11		
Riviera 3 (1)	0.0	0.0	0.0	NONE			
Riviera 4 (1)	0.0	0.0	0.0	NONE			
Sanford 3	0.0	0.0	0.0	NONE			
Sanford 4 CC	0.7	2.5	1.9	02/19/11 - 02/25/11 *	02/26/11 - 03/04/11 *	03/05/11 - 03/11/11 *	03/12/11 - 03/18/11 *
Sanford 5 CC	0.4	3.3	1.9	06/11/11 - 06/17/11 *	06/18/11 - 06/24/11 *	06/25/11 - 07/01/11 *	08/27/11 - 09/02/11 *
Turkey Point 1	0.4	6.2	6.3	04/02/11 - 04/24/11			
Turkey Point 2	0.0	10.7	0.0	NONE			
Turkey Point 3	1.2	1.2	0.0	NONE			
Turkey Point 4	1.1	1.1	15.1	03/19/11 - 05/13/11			
Turkey Point 5	0.7	2.5	4.0	03/05/11 - 03/11/11 *	03/25/11 - 04/07/11 *	07/01/11 - 07/10/11 *	11/28/11 - 12/04/11
St. Lucie 1	0.9	0.9	30.1	08/29/11 - 12/17/11			
St. Lucie 2	1.0	1.0	22.5	01/03/11 - 03/26/11			
Saint Johns River Power Park 1	1.2	2.7	8.5	02/26/11 - 03/28/11			
Saint Johns River Power Park 2	1.3	1.5	0.0	NONE			
Scherer 4	1.2	2.8	10.1	06/07/11 - 07/13/11			
West County 1	1.4	8.1	5.5	09/17/11 - 10/06/11 *	10/07/11 - 10/26/11 *		
West County 2	1.6	3.7	4.1	02/12/11 - 02/26/11 *	02/27/11 - 03/13/11 *		
West County 3	0.9	1.9	0.0	NONE			

* Partial Planned Outage

(1) Unit unavailable due to modernization construction

APPENDIX II
FUEL COST RECOVERY
JANUARY 2011 – DECEMBER 2011
E-SCHEDULES

TJK-5 (SUPPLEMENTAL)
DOCKET NO. 100001-EI
FPL WITNESS: T.J. KEITH
EXHIBIT _____
PAGES 1-59
OCTOBER 1, 2010

APPENDIX II
FUEL COST RECOVERY
January 2011 – December 2011
E SCHEDULES

TABLE OF CONTENTS

SCHEDULE E1

FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2011 - DECEMBER 2011

		(a) DOLLARS		(b) MWH	(c) ¢/KWH
1	Fuel Cost of System Net Generation (E3)	$3,735,896,550		100,758,976	3.7078
2	Nuclear Fuel Disposal Costs (E2)	19,509,650		20,930,855	0.0932
3	Fuel Cost of Sales to FKEC / CKW (E2)	(43,127,239)		(974,289)	4.4265
4	TOTAL COST OF GENERATED POWER	$3,712,278,961		99,784,687	3.7203
5	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	220,859,737		6,593,162	3.3498
6	Energy Cost of Economy Purchases (Florida) (E9)	42,859,495		775,570	5.5262
7	Energy Cost of Economy Purchases (Non-Florida) (E9)	29,274,135		625,025	4.6837
8	Payments to Qualifying Facilities (E8)	147,317,000		3,553,780	4.1454
9	TOTAL COST OF PURCHASED POWER	$440,310,367		11,547,538	3.8130
10	TOTAL AVAILABLE KWH (LINE 4 + LINE 9)			111,332,225	
11	Fuel Cost of Economy Sales (E6)	(36,505,360)		(873,500)	4.1792
12	Gain on Economy Sales (E6)	(9,737,246)		(1,252,119)	0.7777
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(2,446,761)		(378,619)	0.6462
14	Fuel Cost of Other Power Sales (E6)	0		0	0.0000
15	TOTAL FUEL COST AND GAINS OF POWER SALES	($48,689,366)		(1,252,119)	3.8886
16	Net Inadvertent Interchange	0		0	
17	TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4 + 9 + 15 + 16)	$4,103,899,961		110,080,105	3.7281
18	Net Unbilled Sales	(24,833,589)	**	(666,119)	(0.0240)
19	Company Use	12,311,700	**	330,240	0.0119
20	T & D Losses	266,753,497	**	7,155,207	0.2583
21	SYSTEM MWH SALES (Excl sales to FKEC / CKW)	$4,103,899,961		103,260,777	3.9743
22	Wholesale MWH Sales (Excl sales to FKEC / CKW)	$47,276,517		1,189,558	3.9743
23	Jurisdictional MWH Sales	$4,056,623,444		102,071,219	3.9743
24	Jurisdictional Loss Multiplier	-		-	1.00083
25	Jurisdictional MWH Sales Adjusted for Line Losses	$4,059,990,441		102,071,219	3.9776
26	FINAL TRUE-UP Jan 09- Dec 09 $8,771,414 underrecovery / EST/ACT TRUE-UP Jan 10 - Dec 10 $221,691,239 underrecovery	230,462,653		102,071,219	0.2258
27	TOTAL JURISDICTIONAL FUEL COST	$4,290,453,094		102,071,219	4.2034
28	Revenue Tax Factor				1.00072
29	Fuel Factor Adjusted for Taxes	4,293,542,221			4.2064
30	GPIF ***	$8,115,900		102,071,219	0.0080
31	Fuel Factor Including GPIF (Line 29 + Line 30)	4,301,658,121		102,071,219	4.2144
32	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH				4.214

** For Informational Purposes Only
*** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2011 - DECEMBER 2011

1. Estimated/Actual over/(under) recovery (January 2010 - December 2010)		$ (221,691,239)
2. Final over/(under) recovery (January 2009 - December 2009)	$ (8,771,414)	
3. Total over/(under) recovery to be included in the January 2011 - December 2011 projected period (Schedule E1, Line 26)		$ (230,462,653)
4. TOTAL JURISDICTIONAL SALES (MWH) (Projected period)		102,071,219
5. True-Up Factor (Lines 3/4) c/kWh:		(0.2258)

REVISED

CALCULATION OF ACTUAL TRUE-UP AMOUNT
FLORIDA POWER & LIGHT COMPANY
FOR THE PERIOD JANUARY THROUGH DECEMBER 2010

LINE NO.			(1) ACTUAL JAN	(2) ACTUAL FEB	(3) ACTUAL MAR	(4) ACTUAL APR	(5) ACTUAL MAY	(6) ACTUAL JUN
A		**Fuel Costs & Net Power Transactions**						
1	a	Fuel Cost of System Net Generation	$ 378,533,784	$ 247,792,496	$ 258,792,333	$ 276,339,803	$ 372,679,512	$ 435,222,107
	b	Incremental Hedging Costs	$ 51,225	$ 36,065	$ -	$ -	$ -	$ -
	c	Nuclear Fuel Disposal Costs	$ 2,043,474	$ 1,905,348	$ 2,090,331	$ 1,460,650	$ 1,442,608	$ 1,471,860
	d	Scherer Coal Cars Depreciation & Return	$ 74,704	$ 74,034	$ 73,236	$ 72,657	$ (5,773)	$ -
	e	DOE D&D Fund Payment	$ -	$ -	$ -	$ -	$ -	$ -
2	a	Fuel Cost of Power Sold (Per A6)	$ (2,785,805)	$ (3,439,331)	$ (2,104,182)	$ (487,993)	$ (317,396)	$ (1,043,999)
	b	Gains from Off-System Sales	$ (700,142)	$ (1,045,544)	$ (637,729)	$ (161,575)	$ (47,295)	$ (11,282)
3	a	Fuel Cost of Purchased Power (Per A7)	$ 21,519,902	$ 26,977,144	$ 17,505,531	$ 20,334,815	$ 24,960,809	$ 32,878,864
	b	Energy Payments to Qualifying Facilities (Per A8)	$ 13,569,500	$ 12,180,154	$ 10,084,009	$ 7,226,308	$ 12,712,002	$ 23,060,407
4		Energy Cost of Economy Purchases (Per A9)	$ 2,128,949	$ 372,716	$ 50,667	$ 1,094,138	$ 20,692,467	$ 35,873,446
5		Total Fuel Costs & Net Power Transactions	$ 414,435,591	$ 284,853,082	$ 285,854,194	$ 305,878,804	$ 432,116,934	$ 527,451,402
6		**Adjustments to Fuel Cost**						
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	$ (3,530,116)	$ (4,211,769)	$ (3,076,009)	$ (3,228,478)	$ (3,164,529)	$ (4,369,021)
	b	Energy Imbalance Fuel Revenues	$ (76,823)	$ (351,680)	$ (79,847)	$ (91,728)	$ 106,367	$ (314,065)
	c	Inventory Adjustments	$ (69,559)	$ 147,744	$ (95,104)	$ (368,276)	$ 113,300	$ (49,285)
	d	Non Recoverable Oil/Tank Bottoms - Docket No. 13092	$ (402,574)	$ -	$ (24,110)	$ -	$ 293,850	$ -
7		Adjusted Total Fuel Costs & Net Power Transactions	$ 410,356,519	$ 280,437,377	$ 282,579,125	$ 302,190,323	$ 429,465,922	$ 522,719,031
B		**kWh Sales**						
1		Jurisdictional kWh Sales	$ 9,116,973,254	$ 7,491,191,418	$ 7,202,475,549	$ 6,885,209,812	$ 8,296,041,541	$ 9,976,346,291
2		Sale for Resale (excluding FKEC & CKW)	$ 5,380,147	$ 109,830,597	$ 86,226,967	$ 89,234,836	$ 87,254,389	$ 111,812,226
3		Sub-Total Sales (excluding FKEC & CKW)	$ 9,122,353,401	$ 7,601,022,015	$ 7,288,702,516	$ 6,974,444,648	$ 8,383,295,930	$ 10,088,158,517
4		**Jurisdictional % of Total Sales (B1/B3)**	0.9994102	0.9855505	0.9881698	0.9872055	0.9895919	0.9889165
C		**True-up Calculation**						
1		Juris Fuel Revenues (Net of Revenue Taxes)	$ (18,393,991)	$ 308,542,108	$ 297,757,817	$ 282,918,400	$ 345,371,019	$ 420,620,978
2		**Fuel Adjustment Revenues Not Applicable to Period**						
	a	Prior Period True-up (Collected)/Refunded This Period (b)	$ 364,843,209		$ -	$ -	$ -	$ -
	b	GPIF, Net of Revenue Taxes (a)	$ (954,674)	$ (954,674)	$ (954,674)	$ (954,674)	$ (954,674)	$ (954,674)
3		Jurisdictional Fuel Revenues Applicable to Period	$ 345,494,544	$ 307,587,434	$ 296,803,143	$ 281,963,726	$ 344,416,345	$ 419,666,304
4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 410,356,519	$ 280,437,377	$ 282,579,125	$ 302,190,323	$ 429,465,922	$ 522,719,031
	b	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	$ 410,356,519	$ 280,437,377	$ 282,579,125	$ 302,190,323	$ 429,465,922	$ 522,719,031
5		Jurisdictional Sales % of Total kWh Sales (Line B-6)	0.9994102	0.9855505	0.9881698	0.9872055	0.9895919	0.9889165
6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4b x C5 x 1.00040)	$ 410,278,537	$ 276,495,751	$ 279,347,852	$ 298,443,278	$ 425,165,996	$ 517,132,245
7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ (64,783,993)	$ 31,091,683	$ 17,455,291	$ (16,479,552)	$ (80,749,651)	$ (97,465,941)
8		Interest Provision for the Month (Line D10)	$ 23,548	$ (9,904)	$ (5,901)	$ (6,093)	$ (19,442)	$ (49,159)
9	a	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	$ 364,843,209	$ (64,760,445)	$ (33,678,667)	$ (16,229,277)	$ (32,714,921)	$ (113,484,014)
	b	Deferred True-up Beginning of Period - Over/(Under) Recovery	$ (8,771,414)	$ (8,771,414)	$ (8,771,414)	$ (8,771,414)	$ (8,771,414)	$ (8,771,414)
10	a	Prior Period True-up Collected/(Refunded) This Period	$ (364,843,209)	$ -	$ -	$ -	$ -	$ -
	b	Prior Period True-up Collected/(Refunded) This Period						
11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ (73,531,859)	$ (42,450,081)	$ (25,000,691)	$ (41,486,335)	$ (122,255,428)	$ (219,770,528)

Notes
(a) Generation Performance Incentive Factor is (($11,464,340) x 99.9280%) - See Order No. PSC-09-0795-FOF-EL
(b) Refund of $364.8 million net true-up over-recovery per Order No. PSC-09-0795-FOF-EI

REVISED

CALCULATION OF ACTUAL TRUE-UP AMOUNT
FLORIDA POWER & LIGHT COMPANY
FOR THE PERIOD JANUARY THROUGH DECEMBER 2010

LINE NO.			(7) ACTUAL JUL	(8) ACTUAL AUG	(9) ESTIMATED SEP	(10) ESTIMATED OCT	(11) ESTIMATED NOV	(12) ESTIMATED DEC	(13) TOTAL PERIOD
A		**Fuel Costs & Net Power Transactions**							
1	a	Fuel Cost of System Net Generation	$ 429,694,589	$ 440,974,429	$ 336,710,563	$ 371,287,387	$ 254,673,690	$ 250,229,002	$ 4,052,929,694
	b	Incremental Hedging Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ 87,290
	c	Nuclear Fuel Disposal Costs	$ 1,876,990	$ 1,876,611	$ 1,862,629	$ 1,518,620	$ 1,908,888	$ 2,037,156	$ 21,495,165
	d	Scherer Coal Cars Depreciation & Return	$ -	$ -	$ -	$ -	$ -	$ -	$ 288,857
	e	DOE D&D Fund Payment	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	a	Fuel Cost of Power Sold (Per A6)	$ (1,280,431)	$ (1,051,569)	$ (533,163)	$ (783,833)	$ (2,289,558)	$ (3,377,629)	$ (19,494,890)
	b	Gains from Off-System Sales	$ (33,246)	$ (45,664)	$ (82,650)	$ (100,440)	$ (711,758)	$ (1,222,274)	$ (4,799,599)
3	a	Fuel Cost of Purchased Power (Per A7)	$ 32,492,319	$ 32,239,832	$ 18,251,418	$ 16,502,278	$ 11,948,050	$ 13,126,111	$ 268,737,074
	b	Energy Payments to Qualifying Facilities (Per A8)	$ 20,065,626	$ 21,923,671	$ 17,632,000	$ 15,664,000	$ 9,366,000	$ 11,605,000	$ 175,088,677
4		Energy Cost of Economy Purchases (Per A9)	$ 31,653,691	$ 24,988,768	$ 21,367,360	$ 9,750,000	$ 1,600,000	$ 1,144,500	$ 150,716,702
5		Total Fuel Costs & Net Power Transactions	$ 514,469,538	$ 520,906,078	$ 395,208,158	$ 413,838,012	$ 276,495,311	$ 273,541,866	$ 4,645,048,971
6		**Adjustments to Fuel Cost**							
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	$ (4,843,895)	$ (5,223,321)	$ (4,836,284)	$ (4,689,155)	$ (4,331,485)	$ (3,880,453)	$ (49,384,514)
	b	Energy Imbalance Fuel Revenues	$ (21,221)	$ 53,129	$ -	$ -	$ -	$ -	$ (775,867)
	c	Inventory Adjustments	$ 31,617	$ (37,592)	$ -	$ -	$ -	$ -	$ (327,155)
	d	Non Recoverable Oil/Tank Bottoms - Docket No. 13092	$ 8,114	$ -	$ -	$ -	$ -	$ -	$ (124,721)
7		Adjusted Total Fuel Costs & Net Power Transactions	$ 509,644,153	$ 515,698,294	$ 390,371,874	$ 409,148,857	$ 272,163,826	$ 269,661,413	$ 4,594,436,714
B		**kWh Sales**							
1		Jurisdictional kWh Sales	$ 10,473,503,945	$ 10,347,574,754	$ 10,218,618,336	$ 8,764,797,033	$ 8,105,627,877	$ 7,784,653,926	$ 104,663,013,735
2		Sale for Resale (excluding FKEC & CKW)	$ 115,741,364	$ 114,396,900	$ 121,290,071	$ 110,614,743	$ 101,498,650	$ 82,788,090	$ 1,136,068,979
3		Sub-Total Sales (excluding FKEC & CKW)	$ 10,589,245,309	$ 10,461,971,654	$ 10,339,908,406	$ 8,875,411,776	$ 8,207,126,527	$ 7,867,442,016	$ 105,799,082,715
4		**Jurisdictional % of Total Sales (B1/B3)**	0.9890699	0.9890655	0.9882697	0.9875369	0.9876329	0.9894771	0.9892620
C		**True-up Calculation**							
1		Juris Fuel Revenues (Net of Revenue Taxes)	$ 443,567,536	$ 437,853,100	$ 426,218,031	$ 365,579,221	$ 338,085,311	$ 324,697,504	$ 3,972,817,034
2		**Fuel Adjustment Revenues Not Applicable to Period**							
	a	Prior Period True-up (Collected)/Refunded This Period (b)	$ -	$ -	$ -	$ -	$ -	$ -	$ 364,843,209
	b	GPIF, Net of Revenue Taxes (a)	$ (954,674)	$ (954,674)	$ (954,674)	$ (954,674)	$ (954,674)	$ (954,674)	$ (11,456,086)
3		Jurisdictional Fuel Revenues Applicable to Period	$ 442,612,863	$ 436,898,426	$ 425,263,357	$ 364,624,548	$ 337,130,637	$ 323,742,830	$ 4,326,204,158
4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 509,644,153	$ 515,698,294	$ 390,371,874	$ 409,148,857	$ 272,163,826	$ 269,661,413	$ 4,594,436,714
	b	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	$ 509,644,153	$ 515,698,294	$ 390,371,874	$ 409,148,857	$ 272,163,826	$ 269,661,413	$ 4,594,436,714
5		Jurisdictional Sales % of Total kWh Sales (Line B-6)	0.9890699	0.9890655	0.9882697	0.9875369	0.9876329	0.9894771	0.989262
6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4b x C5 x 1.00040)	$ 504,275,321	$ 510,263,415	$ 385,947,011	$ 404,211,214	$ 268,905,468	$ 266,930,523	$ 4,547,396,611
7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ (61,662,459)	$ (73,364,989)	$ 39,316,346	$ (39,586,666)	$ 68,225,169	$ 56,812,308	$ (221,192,453)
8		Interest Provision for the Month (Line D10)	$ (65,783)	$ (74,232)	$ (78,221)	$ (78,271)	$ (74,948)	$ (60,380)	$ (498,786)
9	a	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	$ (210,999,114)	$ (272,727,356)	$ (346,166,577)	$ (306,928,451)	$ (346,593,388)	$ (278,443,167)	$ 364,843,209
	b	Deferred True-up Beginning of Period - Over/(Under) Recovery	$ (8,771,414)	$ (8,771,414)	$ (8,771,414)	$ (8,771,414)	$ (8,771,414)	$ (8,771,414)	$ (8,771,414)
10	a	Prior Period True-up Collected/(Refunded) This Period	$ -	$ -	$ -	$ -	$ -	$ -	$ (364,843,209)
	b	Prior Period True-up Collected/(Refunded) This Period							$ -
11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ (281,498,770)	$ (354,937,991)	$ (315,699,865)	$ (355,364,802)	$ (287,214,581)	$ (230,462,653)	$ (230,462,653)

Notes
(a) Generation Performance Incentive Factor is (($11,464,340) x 99.9280%) - See Order No. PSC-09-0795-FOF-EI.
(b) Refund of $364.8 million net true-up over-recovery per Order No. PSC-09-0795-FOF-EI

SCHEDULE E - 1C

CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE - UP FACTOR
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2011 - DECEMBER 2011

1. TOTAL AMOUNT OF ADJUSTMENTS:	238,578,553
A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)	$8,115,900
B. TRUE-UP (OVER)/UNDER RECOVERED	$ 230,462,653
2. TOTAL JURISDICTIONAL SALES (MWH)	102,071,219
3. ADJUSTMENT FACTORS c/kWh:	0.2338
A. GENERATING PERFORMANCE INCENTIVE FACTOR	0.0080
B. TRUE-UP FACTOR	0.2258

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1D
Page 1 of 2

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

JANUARY 2011 - DECEMBER 2011

NET ENERGY FOR LOAD (%)

		FUEL COST (%)
ON PEAK	31.48	36.39
OFF PEAK	68.52	63.61
	100.00	100.00

FUEL RECOVERY CALCULATION

		TOTAL	ON-PEAK	OFF-PEAK
1	TOTAL FUEL & NET POWER TRANS	$4,103,899,961	$1,493,572,429	$2,610,327,532
2	MWH SALES	103,260,777	32,508,973	70,751,804
3	COST PER KWH SOLD	3.9743	4.5943	3.6894
4	JURISDICTIONAL LOSS FACTOR	1.00083	1.00083	1.00083
5	JURISDICTIONAL FUEL FACTOR	3.9776	4.5982	3.6925
6	TRUE-UP	0.2258	0.2258	0.2258
7				
8	TOTAL	4.2034	4.8240	3.9183
9	REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10	RECOVERY FACTOR	4.2064	4.8275	3.9211
11	GPIF	0.0080	0.0080	0.0080
12	RECOVERY FACTOR including GPIF	4.2144	4.8355	3.9291
13	RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	4.214	4.836	3.929

HOURS:	ON-PEAK	25.10	%
	OFF-PEAK	74.90	%

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JANUARY 2011 THROUGH DECEMBER 2011 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

	NET ENERGY FOR LOAD (%)	FUEL COST (%)
ON PEAK	24.30	29.07
OFF PEAK	75.70	70.93
	100.00	100.00

SDTR FUEL RECOVERY CALCULATION

		TOTAL	ON-PEAK	OFF-PEAK
1	TOTAL FUEL & NET POWER TRANS	$4,103,899,961	$1,192,975,094	$2,910,924,867
2	MWH SALES	103,260,777	25,089,710	78,171,067
3	COST PER KWH SOLD	3.9743	4.7548	3.7238
4	JURISDICTIONAL LOSS FACTOR	1.00083	1.00083	1.00083
5	JURISDICTIONAL FUEL FACTOR	3.9776	4.7588	3.7269
6	TRUE-UP	0.2258	0.2258	0.2258
7				
8	TOTAL	4.2034	4.9846	3.9527
9	REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10	SDTR RECOVERY FACTOR	4.2064	4.9882	3.9555
11	GPIF	0.0080	0.0080	0.0080
12	SDTR RECOVERY FACTOR including GPIF	4.2144	4.9962	3.9635
13	SDTR RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	4.214	4.996	3.964

HOURS:	ON-PEAK	19.67 %
	OFF-PEAK	80.33 %

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1D, Page 1 of 2.

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1E
Page 1 of 2

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

JANUARY 2011 - DECEMBER 2011

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh	4.214	1.00207	3.869
	all additional kWh	4.214	1.00207	4.869
A	GS-1, SL-2, GSCU-1, WIES-1	4.214	1.00207	4.223
A-1*	SL-1, OL-1, PL-1	4.074	1.00207	4.082
B	GSD-1	4.214	1.00202	4.223
C	GSLD-1 & CS-1	4.214	1.00116	4.219
D	GSLD-2, CS-2, OS-2 & MET	4.214	0.99426	4.190
E	GSLD-3 & CS-3	4.214	0.96229	4.055
A	RST-1, GST-1 ON-PEAK	4.836	1.00207	4.845
	OFF-PEAK	3.929	1.00207	3.937
B	GSDT-1, CILC-1(G), ON-PEAK	4.836	1.00201	4.845
	HLFT-1 (21-499 kW) OFF-PEAK	3.929	1.00201	3.937
C	GSLDT-1, CST-1, ON-PEAK	4.836	1.00127	4.842
	HLFT-2 (500-1,999 kW) OFF-PEAK	3.929	1.00127	3.934
D	GSLDT-2, CST-2, ON-PEAK	4.836	0.99552	4.814
	HLFT-3 (2,000+ kW) OFF-PEAK	3.929	0.99552	3.911
E	GSLDT-3,CST-3, ON-PEAK	4.836	0.96229	4.653
	CILC -1(T) OFF-PEAK	3.929	0.96229	3.781
	& ISST-1(T)			
F	CILC -1(D) & ON-PEAK	4.836	0.99484	4.811
	ISST-1(D) OFF-PEAK	3.929	0.99484	3.909

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JANUARY 2011 THROUGH DECEMBER 2011 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

(1)	(2)		(3)	(4)	(5)
GROUP	OTHERWISE APPLICABLE RATE SCHEDULE		AVERAGE FACTOR	FUEL RECOVERY LOSS MULTIPLIER	SDTR FUEL RECOVERY FACTOR
B	GSD(T)-1	ON-PEAK	4.996	1.00202	5.006
		OFF-PEAK	3.964	1.00202	3.972
C	GSLD(T)-1	ON-PEAK	4.996	1.00123	5.002
		OFF-PEAK	3.964	1.00123	3.968
D	GSLD(T)-2	ON-PEAK	4.996	0.99599	4.976
		OFF-PEAK	3.964	0.99599	3.948

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1E, Page 1 of 2.

Florida Power & Light Company
2010 Actual Energy Losses by Rate Class

Line No	Rate Class	Voltage Level (Note 1)	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	RS-1	S	51,378,168	1.06671356	54,805,789	0.937459	3,427,621	1.00207
2								
3	CILC-1D	P	1,027,231	1.04404188	1,072,472	0.957816	45,241	
4	CILC-1D	S	1,999,113	1.06671356	2,132,481	0.937459	133,368	
5	CILC-1D Total		3,026,344	1.05901812	3,204,953	0.944271	178,609	0.99484
6								
7	CILC-1G	P	15	1.04404188	16	0.957816	1	
8	CILC-1G	S	195,776	1.06671356	208,837	0.937459	13,061	
9	CILC-1G Total		195,792	1.06671182	208,853	0.937460	13,062	1.00206
10								
11	CILC-1T	T	1,524,465	1.02436840	1,561,614	0.976211	37,149	0.96229
12								
13	CS-1	P	23,851	1.04404188	24,901	0.957816	1,050	
14	CS-1	S	161,291	1.06671356	172,051	0.937459	10,760	
15	CS-1 Total		185,142	1.06379286	196,952	0.940033	11,811	0.99932
16								
17	CS-2	P	29,127	1.04404188	30,410	0.957816	1,283	
18	CS-2	S	51,732	1.06671356	55,184	0.937459	3,451	
19	CS-2 Total		80,860	1.05854679	85,594	0.944691	4,734	0.99439
20								
21	CS-3	T	0	1.02436840	0	0.000000	0	0.00000
22								
23	GS-1	S	5,850,493	1.06671356	6,240,800	0.937459	390,307	1.00207
24								
25	GSCU-1	S	31,777	1.06671356	33,897	0.937459	2,120	1.00207
26								
27	GSD-1	P	54,081	1.04404188	56,462	0.957816	2,382	
28	GSD-1	S	22,784,033	1.06671356	24,304,037	0.937459	1,520,004	
29	GSD-1 Total		22,838,114	1.06665988	24,360,499	0.937506	1,522,386	1.00202
30								
31	GSLD-1	P	194,812	1.04404188	203,392	0.957816	8,580	
32	GSLD-1	S	4,788,225	1.06671356	5,107,665	0.937459	319,440	
33	GSLD-1 Total		4,983,037	1.06582721	5,311,057	0.938238	328,019	1.00123
34								
35	GSLD-2	P	230,160	1.04404188	240,296	0.957816	10,137	
36	GSLD-2	S	576,854	1.06671356	615,338	0.937459	38,484	
37	GSLD-2 Total		807,014	1.06024762	855,635	0.943176	48,621	0.99599
38								
39	GSLD-3	T	237,106	1.02436840	242,883	0.976211	5,778	0.96229
40								
41	HLFT-1	P	14,071	1.04404188	14,691	0.957816	620	
42	HLFT-1	S	1,374,873	1.06671356	1,466,596	0.937459	91,723	
43	HLFT-1 Total		1,388,944	1.06648388	1,481,287	0.937661	92,342	1.00185
44								
45	HLFT-2	P	171,853	1.04404188	179,422	0.957816	7,569	
46	HLFT-2	S	5,150,169	1.06671356	5,493,755	0.937459	343,586	
47	HLFT-2 Total		5,322,023	1.06598147	5,673,178	0.938103	351,155	1.00138

Florida Power & Light Company
2010 Actual Energy Losses by Rate Class

Line No	Rate Class	Voltage Level (Note 1)	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
48								
49	HLFT-3	P	360,256	1.04404188	376,122	0.957816	15,866	
50	HLFT-3	S	767,541	1.06671356	818,747	0.937459	51,205	
51	HLFT-3 Total		1,127,797	1.05947148	1,194,869	0.943867	67,072	0.99526
52								
53	MET	P	91,351	1.04404188	95,375	0.957816	4,023	0.98077
54								
55	OL-1	S	102,787	1.06671356	109,645	0.937459	6,857	1.00207
56								
57	OS-2	P	13,105	1.04404188	13,682	0.957816	577	
58	OS-2	S	-	1.06671356	-	0.000000	-	
59	OS-2 Total		13,105	1.04404188	13,682	0.957816	577	0.98077
60								
61	STDR-1	P	632	1.04404188	660	0.957816	28	
62	STDR-1	S	477,386	1.06671356	509,234	0.937459	31,848	
63	STDR-1 Total		478,018	1.06668359	509,894	0.937485	31,876	1.00204
64								
65	STDR-2	P	83,453	1.04404188	87,128	0.957816	3,675	
66	STDR-2	S	495,461	1.06671356	528,515	0.937459	33,054	
67	STDR-2 Total		578,914	1.06344535	615,643	0.940340	36,729	0.99900
68								
69	STDR-3	P	28,069	1.04404188	29,305	0.957816	1,236	
70	STDR-3	S	41,010	1.06671356	43,746	0.937459	2,736	
71	STDR-3 Total		69,079	1.05750126	73,051	0.945625	3,972	0.99341
72								
73	SL-1	S	518,383	1.06671356	552,966	0.937459	34,583	1.00207
74								
75	SL-2	S	30,485	1.06671356	32,519	0.937459	2,034	1.00207
76								
77	SST-1D	P	7,231	1.04404188	7,550	0.957816	318	
78	SST-1D	S	0	1.06671356	0	0.000000	0	
79	SST-1D Total		7,231	1.04404188	7,550	0.957816	318	0.98077
80								
81	SST-1T	T	129,128	1.02436840	132,275	0.976211	3,147	0.96229
82								
83	**Rate Class Groups -**							
84								
85	CILC-1D / CILC-1G		3,222,135	1.05948563	3,413,806	0.943854	191,671	0.99528
86								
87	GSDT-1 / HLFT-1		24,227,058	1.06664979	25,841,786	0.937515	1,614,728	1.00201
88								
89	GSDT-1, CILC-1G & HLFT-1		24,422,849	1.06665028	26,050,639	0.937514	1,627,790	1.00201
90								
91	GSLD-1 / CS-1		5,168,179	1.06575434	5,508,009	0.938303	339,830	1.00116
92								
93	GSLDT-1, CST-1 & HLFT-2		10,490,201	1.06586957	11,181,186	0.938201	690,985	1.00127
94								
95	GSLD-2 / CS-2		887,873	1.06009273	941,228	0.943314	53,355	0.99585
96								
97	GSLDT-2, CST-2 & HLFT-3		2,015,670	1.05974513	2,136,097	0.943623	120,426	0.99552
98								

Florida Power & Light Company
2010 Actual Energy Losses by Rate Class

Line No	Rate Class	Voltage Level (Note 1)	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
99	GSLD-2, CS-2, OS-2 & MET		992,330	1.05840316	1,050,285	0.944820	57,955	0.99426
100								
101	GSLD-3 / CS-3		237,106	1.02436840	242,883	0.976211	5,778	0.96229
102								
103	GSLDT-3, CST-3 & CILC-1T		1,761,571	1.02436840	1,804,497	0.976211	42,927	0.96229
104								
105	OL-1 / SL-1		621,171	1.06671356	662,611	0.937459	41,440	1.00207
106								
107	SL-2 / GSCU-1		62,262	1.06671356	66,415	0.937459	4,154	1.00207
108								
109	Total FPSC		100,995,555	1.06539795	107,600,457	0.938616	6,604,902	1.00083
110								
111	Total FERC Sales		2,228,500	1.02436840	2,282,804	0.976211	54,305	
112								
113	Total Company		103,224,055	1.06451217	109,883,262	0.939397	6,659,207	
114								
115	Company Use		121,228	1.06671356	129,315	0.937459	8,088	
116								
117	Total FPL		103,345,282	1.06451475	110,012,577	0.939395	6,667,295	1.00000
118								
119	**Summary of Sales by Voltage:**							
120								
121	Transmission		4,119,199	1.02436840	4,219,577	0.976211	100,378	
122								
123	Primary		2,329,298	1.04404188	2,431,884	0.957816	102,587	
124								
125	Secondary		96,775,558	1.06671356	103,231,801	0.937459	6,456,242	
126								
127	Total		103,224,055	1.06451217	109,883,262	0.939397	6,659,207	
128								
129								
130	**Note 1:**							
131	T = Transmission Voltage							
132	P = Primary Voltage							
133	S = Secondary Voltage							

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JANUARY 2011 - DECEMBER 2011

SCHEDULE E2
Page 1 of 2

LINE NO.		(a) JANUARY ESTIMATED	(b) FEBRUARY ESTIMATED	(c) MARCH ESTIMATED	(d) APRIL ESTIMATED	(e) MAY ESTIMATED	(f) JUNE ESTIMATED	(g) 6 MONTH SUB-TOTAL	LINE NO.
1	FUEL COST OF SYSTEM GENERATION	$268,583,781	$236,255,688	$264,300,981	$285,744,157	$328,312,546	$331,557,152	$1,714,754,303	1
2	NUCLEAR FUEL DISPOSAL	1,578,003	1,396,693	1,438,035	1,469,633	1,805,809	1,923,091	9,611,264	2
3	FUEL COST OF POWER SOLD	(5,534,029)	(7,381,653)	(4,549,244)	(2,290,766)	(1,805,648)	(1,564,091)	(23,125,430)	3
4	GAIN ON ECONOMY SALES	(1,827,095)	(1,920,664)	(1,148,207)	(377,004)	(230,448)	(267,760)	(5,771,179)	4
5	FUEL COST OF PURCHASED POWER	17,031,314	15,752,878	12,839,708	19,425,772	21,804,347	20,355,827	107,209,845	5
6	QUALIFYING FACILITIES	11,956,000	11,809,000	11,548,000	6,459,000	12,320,000	14,381,000	68,473,000	6
7	ENERGY COST OF ECONOMY PURCHASES	707,250	539,960	795,700	3,423,000	12,928,000	17,373,320	35,767,230	7
8	FUEL COST OF SALES TO FKEC / CKW	(3,066,552)	(3,004,160)	(3,094,192)	(3,406,162)	(3,684,122)	(3,996,776)	(20,251,965)	8
9	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES 1 THRU 8)	$289,428,672	$253,447,742	$282,130,782	$310,447,629	$371,450,483	$379,761,762	$1,886,667,070	9
10	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	8,264,331	7,246,664	7,396,703	7,356,403	8,317,721	9,362,714	47,944,537	10
11	COST PER KWH SOLD (¢/KWH)	3.5021	3.4974	3.8143	4.2201	4.4658	4.0561	3.9351	11
12	JURISDICTIONAL LOSS MULTIPLIER	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	12
13	JURISDICTIONAL COST (¢/KWH)	3.5050	3.5003	3.8174	4.2236	4.4695	4.0595	3.9384	13
14	TRUE-UP (¢/KWH)	0.2348	0.2683	0.2626	0.2643	0.2334	0.2075	0.2431	14
15	TOTAL	3.7398	3.7686	4.0800	4.4879	4.7029	4.2670	4.1815	15
16	REVENUE TAX FACTOR 0.00072	0.0027	0.0027	0.0029	0.0032	0.0034	0.0031	0.0030	16
17	RECOVERY FACTOR ADJUSTED FOR TAXES	3.7425	3.7713	4.0829	4.4911	4.7063	4.2701	4.1845	17
18	GPIF (¢/KWH)	0.0083	0.0094	0.0092	0.0093	0.0082	0.0073	0.0086	18
19	RECOVERY FACTOR including GPIF	3.7508	3.7807	4.0921	4.5004	4.7145	4.2774	4.1931	19
20	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	3.751	3.781	4.092	4.500	4.715	4.277	4.193	20

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JANUARY 2011 - DECEMBER 2011

SCHEDULE E2
Page 2 of 2

LINE NO.		(h) JULY ESTIMATED	(i) AUGUST ESTIMATED	(j) SEPTEMBER ESTIMATED	(k) OCTOBER ESTIMATED	(l) NOVEMBER ESTIMATED	(m) DECEMBER ESTIMATED	(n) 12 MONTH PERIOD	LINE NO.
1	FUEL COST OF SYSTEM GENERATION	$367,120,706	$379,061,239	$374,726,761	$351,192,615	$277,962,031	$271,078,897	$3,735,896,550	1
2	NUCLEAR FUEL DISPOSAL	1,987,193	1,932,293	1,374,103	1,419,905	1,405,498	1,779,394	$19,509,650	2
3	FUEL COST OF POWER SOLD	(2,160,393)	(2,646,026)	(1,205,640)	(2,081,760)	(2,768,930)	(4,963,942)	($38,952,121)	3
4	GAIN ON ECONOMY SALES	(339,277)	(467,327)	(170,847)	(330,145)	(978,899)	(1,679,572)	($9,737,246)	4
5	FUEL COST OF PURCHASED POWER	22,378,387	21,097,101	22,338,946	21,377,521	13,436,616	13,021,320	$220,859,737	5
6	QUALIFYING FACILITIES	15,440,000	15,262,000	16,351,000	12,696,000	7,072,000	12,023,000	$147,317,000	6
7	ENERGY COST OF ECONOMY PURCHASES	10,053,750	9,886,000	8,128,750	5,548,000	1,572,000	1,177,900	$72,133,630	7
8	FUEL COST OF SALES TO FKEC / CKW	(4,131,322)	(4,252,703)	(4,182,544)	(3,786,148)	(3,423,945)	(3,098,612)	($43,127,239)	8
9	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES 1 THRU 8)	$410,349,043	$419,872,576	$417,360,529	$386,035,989	$294,276,370	$289,338,385	$4,103,899,961	9
10	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	9,972,647	9,903,541	10,377,478	8,910,784	8,245,065	7,906,722	103,260,777	10
11	COST PER KWH SOLD (¢/KWH)	4.1147	4.2396	4.0218	4.3322	3.5691	3.6594	3.9743	11
12	JURISDICTIONAL LOSS MULTIPLIER	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	12
13	JURISDICTIONAL COST (¢/KWH)	4.1182	4.2431	4.0251	4.3358	3.5721	3.6624	3.9776	13
14	TRUE-UP (¢/KWH)	0.1947	0.1962	0.1873	0.2183	0.2358	0.2455	0.2258	14
15	TOTAL	4.3129	4.4393	4.2124	4.5541	3.8079	3.9079	4.2034	15
16	REVENUE TAX FACTOR 0.00072	0.0031	0.0032	0.0030	0.0033	0.0027	0.0028	0.0030	16
17	RECOVERY FACTOR ADJUSTED FOR TAXES	4.3160	4.4425	4.2154	4.5574	3.8106	3.9107	4.2064	17
18	GPIF (¢/KWH)	0.0069	0.0069	0.0066	0.0077	0.0083	0.0086	0.0080	18
19	RECOVERY FACTOR including GPIF	4.3229	4.4494	4.2220	4.5651	3.8189	3.9193	4.2144	19
20	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	4.323	4.449	4.222	4.565	3.819	3.919	4.214	20

2011 Jan-Dec

	RS-1 standard	proposed inverted fuel factors	target fuel revenues	rounded
First 1000 kWh	36,523,505,744	0.03869114	1,413,136,063.30	3.869
All additional kWh	20,004,455,892	0.04869114	974,039,756.59	4.869
	56,527,961,636		2,387,175,819.89	

avg fuel factor	4.214
RS-1 loss mult	1.00207
average fuel Factor	4.223
	0.00
target fuel revenues	2,387,175,819.89

Generating System Comparative Data by Fuel Type

		1/1/2011	2/1/2011	3/1/2011	4/1/2011	5/1/2011	6/1/2011
	Fuel Cost of System Net Generation ($)						
1	Heavy Oil	$10,262,670	$4,455,100	$1,900,500	$10,140,800	$22,158,000	$21,097,290
2	Light Oil	$3,183,800	$298,300	$117,700	$563,400	$98,400	$0
3	Coal	$16,090,600	$14,267,600	$13,639,100	$15,133,400	$15,835,800	$7,306,900
4	Gas	$227,176,211	$206,661,788	$237,687,181	$248,541,757	$276,562,446	$288,765,562
5	Nuclear	$11,870,500	$10,572,900	$10,956,500	$11,364,800	$13,657,900	$14,387,400
6	***Total***	$268,583,781	$236,255,688	$264,300,981	$285,744,157	$328,312,546	$331,557,152
	System Net Generation (MWH)						
7	Heavy Oil	81,418	35,816	15,280	80,483	180,808	169,213
8	Light Oil	23,241	1,057	550	1,692	119	0
9	Coal	638,166	567,510	554,967	596,663	623,307	260,755
10	Gas	5,017,782	4,607,841	5,515,526	5,343,287	6,012,508	6,490,988
11	Nuclear	1,692,955	1,498,437	1,542,791	1,576,690	1,937,355	2,063,181
12	Solar	17,072	17,333	22,466	22,606	21,685	18,499
13	***Total***	7,470,634	6,727,994	7,651,580	7,621,421	8,775,782	9,002,636
	Units of Fuel Burned						
14	Heavy Oil (BBLS)	134,044	57,945	24,681	130,674	283,158	268,003
15	Light Oil (BBLS)	33,965	3,095	1,220	5,854	1,023	0
16	Coal (TONS)	337,436	301,163	304,874	320,268	333,611	119,657
17	Gas (MCF)	36,820,188	33,560,188	39,265,414	38,915,663	44,321,434	47,159,012
18	Nuclear (MBTU)	18,958,497	16,786,650	17,233,553	17,490,402	21,564,585	23,002,796
	BTU Burned (MMBTU)						
19	Heavy Oil	857,878	370,848	157,954	836,320	1,812,208	1,715,218
20	Light Oil	198,018	18,047	7,113	34,125	5,964	0
21	Coal	6,430,474	5,720,646	5,616,496	6,074,031	6,339,573	2,607,488
22	Gas	36,820,188	33,560,188	39,265,414	38,915,663	44,321,434	47,159,012
23	Nuclear	18,958,497	16,786,650	17,233,553	17,490,402	21,564,585	23,002,796
24	***Total***	63,265,055	56,456,379	62,280,530	63,350,541	74,043,764	74,484,514

Generating System Comparative Data by Fuel Type

		1/1/2011	2/1/2011	3/1/2011	4/1/2011	5/1/2011	6/1/2011
	Generation Mix (%MWH)						
25	Heavy Oil	1.09%	0.53%	0.20%	1.06%	2.06%	1.88%
26	Light Oil	0.31%	0.02%	0.01%	0.02%	0.00%	0.00%
27	Coal	8.54%	8.44%	7.25%	7.83%	7.10%	2.90%
28	Gas	67.17%	68.49%	72.08%	70.11%	68.51%	72.10%
29	Nuclear	22.66%	22.27%	20.16%	20.69%	22.08%	22.92%
30	Solar	0.23%	0.26%	0.29%	0.30%	0.25%	0.21%
31	***Total***	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	Fuel Cost per Unit						
32	Heavy Oil ($/BBL)	76.5619	76.8850	77.0026	77.6038	78.2531	78.7204
33	Light Oil ($/BBL)	93.7377	96.3813	96.4754	96.2419	96.1877	0.0000
34	Coal ($/ton)	47.6849	47.3750	44.7368	47.2523	47.4679	61.0654
35	Gas ($/MCF)	6.1699	6.1579	6.0533	6.3867	6.2399	6.1232
36	Nuclear ($/MBTU)	0.6261	0.6298	0.6358	0.6498	0.6333	0.6255
	Fuel Cost per MMBTU ($/MMBTU)						
37	Heavy Oil	11.9629	12.0133	12.0320	12.1255	12.2271	12.3001
38	Light Oil	16.0783	16.5291	16.5472	16.5099	16.4990	0.0000
39	Coal	2.5022	2.4941	2.4284	2.4915	2.4979	2.8023
40	Gas	6.1699	6.1579	6.0533	6.3867	6.2399	6.1232
41	Nuclear	0.6261	0.6298	0.6358	0.6498	0.6333	0.6255
	BTU burned per KWH (BTU/KWH)						
42	Heavy Oil	10,537	10,354	10,337	10,391	10,023	10,136
43	Light Oil	8,520	17,074	12,933	20,168	50,118	0
44	Coal	10,076	10,080	10,120	10,180	10,171	10,000
45	Gas	7,338	7,283	7,119	7,283	7,372	7,265
46	Nuclear	11,198	11,203	11,170	11,093	11,131	11,149
	Generated Fuel Cost per KWH (cents/KWH)						
47	Heavy Oil	12.6049	12.4389	12.4378	12.5999	12.2550	12.4679
48	Light Oil	13.6991	28.2214	21.4000	33.2979	82.6891	0.0000
49	Coal	2.5214	2.5141	2.4576	2.5363	2.5406	2.8022
50	Gas	4.5274	4.4850	4.3094	4.6515	4.5998	4.4487
51	Nuclear	0.7012	0.7056	0.7102	0.7208	0.7050	0.6973
52	***Total***	3.5952	3.5115	3.4542	3.7492	3.7411	3.6829

Florida Power & Light Company

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Generating System Comparative Data by Fuel Type

		7/1/2011	8/1/2011	9/1/2011	10/1/2011	11/1/2011	12/1/2011	Total
	Fuel Cost of System Net Generation ($)							
1	Heavy Oil	$23,144,615	$30,149,990	$35,544,105	$20,806,449	$213,600	$0	$179,873,119
2	Light Oil	$99,100	$294,000	$3,054,100	$444,500	$30,700	$0	$8,184,000
3	Coal	$11,959,000	$16,077,100	$15,564,100	$16,016,900	$15,504,600	$16,002,900	$173,398,000
4	Gas	$317,050,991	$318,054,449	$309,989,156	$302,996,966	$251,399,631	$241,668,597	$3,226,554,731
5	Nuclear	$14,867,000	$14,485,700	$10,575,300	$10,927,800	$10,813,500	$13,407,400	$147,886,700
6	***Total***	$367,120,706	$379,061,239	$374,726,761	$351,192,615	$277,962,031	$271,078,897	$3,735,896,550
	System Net Generation (MWH)							
7	Heavy Oil	182,726	236,207	278,396	161,610	1,753	0	1,423,710
8	Light Oil	119	615	11,544	746	139	0	39,822
9	Coal	443,282	635,939	615,424	633,321	618,068	637,696	6,825,098
10	Gas	7,184,667	7,170,730	6,915,917	6,670,066	5,420,095	4,962,317	71,311,724
11	Nuclear	2,131,953	2,073,053	1,474,201	1,523,340	1,507,883	1,909,016	20,930,855
12	Solar	19,570	19,202	17,458	18,202	16,407	17,267	227,767
13	***Total***	9,962,317	10,135,746	9,312,940	9,007,285	7,564,345	7,526,296	100,758,976
	Units of Fuel Burned							
14	Heavy Oil (BBLS)	291,076	377,006	443,488	260,216	2,649	0	2,272,940
15	Light Oil (BBLS)	1,023	3,015	31,074	4,487	307	0	85,063
16	Coal (TONS)	225,575	338,296	327,384	337,247	326,605	337,048	3,609,164
17	Gas (MCF)	52,221,757	52,155,209	50,794,666	48,578,726	38,034,603	34,866,026	516,692,886
18	Nuclear (MBTU)	23,769,566	23,122,445	16,531,670	17,082,733	16,913,476	21,332,233	233,788,606
	BTU Burned (MMBTU)							
19	Heavy Oil	1,862,884	2,412,847	2,838,321	1,665,384	16,952	0	14,546,814
20	Light Oil	5,964	17,576	181,162	26,159	1,790	0	495,918
21	Coal	4,479,583	6,456,984	6,248,694	6,432,569	6,227,082	6,425,537	69,059,157
22	Gas	52,221,757	52,155,209	50,794,666	48,578,726	38,034,603	34,866,026	516,692,886
23	Nuclear	23,769,566	23,122,445	16,531,670	17,082,733	16,913,476	21,332,233	233,788,606
24	***Total***	82,339,754	84,165,061	76,594,513	73,785,571	61,193,903	62,623,796	834,583,381

Florida Power & Light Company

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Generating System Comparative Data by Fuel Type

		7/1/2011	8/1/2011	9/1/2011	10/1/2011	11/1/2011	12/1/2011	Total
	Generation Mix (%MWH)							
25	Heavy Oil	1.83%	2.33%	2.99%	1.79%	0.02%	0.00%	1.41%
26	Light Oil	0.00%	0.01%	0.12%	0.01%	0.00%	0.00%	0.04%
27	Coal	4.45%	6.27%	6.61%	7.03%	8.17%	8.47%	6.77%
28	Gas	72.12%	70.75%	74.26%	74.05%	71.65%	65.93%	70.77%
29	Nuclear	21.40%	20.45%	15.83%	16.91%	19.93%	25.36%	20.77%
30	Solar	0.20%	0.19%	0.19%	0.20%	0.22%	0.23%	0.23%
31	***Total***	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	Fuel Cost per Unit							
32	Heavy Oil ($/BBL)	79.5140	79.9722	80.1467	79.9584	80.6342	0.0000	79.1368
33	Light Oil ($/BBL)	96.8719	97.5124	98.2847	99.0640	100.0000	0.0000	96.2110
34	Coal ($/ton)	53.0156	47.5238	47.5408	47.4931	47.4720	47.4796	48.0438
35	Gas ($/MCF)	6.0712	6.0982	6.1028	6.2372	6.6098	6.9313	6.2446
36	Nuclear ($/MBTU)	0.6255	0.6265	0.6397	0.6397	0.6393	0.6285	0.6326
	Fuel Cost per MMBTU ($/MMBTU)							
37	Heavy Oil	12.4241	12.4956	12.5229	12.4935	12.6003	0.0000	12.3651
38	Light Oil	16.6164	16.7274	16.8584	16.9922	17.1508	0.0000	16.5027
39	Coal	2.6697	2.4899	2.4908	2.4900	2.4899	2.4905	2.5109
40	Gas	6.0712	6.0982	6.1028	6.2372	6.6098	6.9313	6.2446
41	Nuclear	0.6255	0.6265	0.6397	0.6397	0.6393	0.6285	0.6326
	BTU burned per KWH (BTU/KWH)							
42	Heavy Oil	10,195	10,215	10,195	10,305	9,670	0	10,218
43	Light Oil	50,118	28,579	15,693	35,066	12,878	0	12,453
44	Coal	10,105	10,153	10,153	10,157	10,075	10,076	10,118
45	Gas	7,269	7,273	7,345	7,283	7,017	7,026	7,246
46	Nuclear	11,149	11,154	11,214	11,214	11,217	11,174	11,170
	Generated Fuel Cost per KWH (cents/KWH)							
47	Heavy Oil	12.6663	12.7642	12.7675	12.8745	12.1848	0.0000	12.6341
48	Light Oil	83.2773	47.8049	26.4562	59.5845	22.0863	0.0000	20.5515
49	Coal	2.6978	2.5281	2.5290	2.5290	2.5086	2.5095	2.5406
50	Gas	4.4129	4.4355	4.4823	4.5426	4.6383	4.8701	4.5246
51	Nuclear	0.6973	0.6988	0.7174	0.7174	0.7171	0.7023	0.7065
52	***Total***	3.6851	3.7398	4.0237	3.8990	3.6746	3.6018	3.7078

Company: Florida Power & Light

Schedule E4

Period: Jan-2011

Estimated For The Period of : 1/1/2011 Thru 1/31/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	380	6,708.00	10.40	93.0	37.93	11,057	Heavy Oil BBLS ->	10,788	6,399,981	69,043	814,241	12.14	75.48
2			22,697.50					Gas MMCF ->	256,090	1,000,000	256,090	1,595,437	7.03	6.23
3	TURKEY POINT 2	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
4			0.00					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	717	520,110.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	4,121,200	0.79	0.70
6	TURKEY POINT 4	717	520,110.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	3,579,600	0.69	0.61
7	TURKEY POINT 5	1,114	361,785.60	43.65	96.7	60.03	7,447	Gas MMCF ->	2,694,199	1,000,000	2,694,199	16,586,358	4.58	6.16
8	LAUDERDALE 4	447	8,781.00	29.43	98.1	76.30	8,306	Light Oil BBLS ->	11,730	5,830,009	68,386	1,090,000	12.41	92.92
9			89,105.00					Gas MMCF ->	744,614	1,000,000	744,614	4,650,955	5.22	6.25
10	LAUDERDALE 5	447	10,732.00	35.00	97.7	78.91	8,248	Light Oil BBLS ->	14,236	5,829,938	82,995	1,322,900	12.33	92.93
11			105,668.80					Gas MMCF ->	877,052	1,000,000	877,052	5,468,512	5.18	6.24
12	PT EVERGLADES 1	207	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	207	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	376	5,156.00	11.19	100.0	42.71	11,138	Heavy Oil BBLS ->	8,348	6,399,736	53,425	632,824	12.27	75.81
17			26,157.80					Gas MMCF ->	295,366	1,000,000	295,366	1,837,030	7.02	6.22
18	PT EVERGLADES 4	376	4,009.00	6.77	100.0	41.31	11,293	Heavy Oil BBLS ->	6,576	6,399,787	42,085	498,522	12.44	75.81
19			14,941.40					Gas MMCF ->	171,906	1,000,000	171,906	1,068,747	7.15	6.22
20	RIVIERA 3	275	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	286	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	853	618,763.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	6,798,424	1,000,000	6,798,424	4,004,900	0.65	0.59
25	ST LUCIE 2	726	33,972.00	6.29	6.3	97.50	10,987	Nuclear Othr ->	373,253	1,000,000	373,253	164,800	0.49	0.44
26	CAPE CANAVERAL 1	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	69	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,440	633,396.80	59.12	94.4	85.91	7,152	Gas MMCF ->	4,530,361	1,000,000	4,530,361	27,883,689	4.40	6.15
33	FORT MYERS 3A_B	328	756.00	18.50	93.5	94.92	13,968	Light Oil BBLS ->	1,688	5,831,754	9,844	161,900	21.42	95.91
34			21,817.20					Gas MMCF ->	305,453	1,000,000	305,453	1,909,217	8.75	6.25
35	SANFORD 3	140	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	955	345,983.70	48.69	96.8	86.05	7,366	Gas MMCF ->	2,548,345	1,000,000	2,548,345	15,662,970	4.53	6.15
37	SANFORD 5	952	343,743.30	48.53	96.2	85.97	7,415	Gas MMCF ->	2,548,909	1,000,000	2,548,909	15,666,641	4.56	6.15
38	PUTNAM 1	248	2,491.00	22.00	93.2	69.34	9,591	Light Oil BBLS ->	3,849	5,830,086	22,440	373,000	14.97	96.91
39			38,094.80					Gas MMCF ->	386,817	1,000,000	386,817	2,295,444	6.03	6.26
40	PUTNAM 2	248	0.00	21.09	96.7	67.63	9,734	Light Oil BBLS ->	0		0	0		
41			38,911.10					Gas MMCF ->	378,753	1,000,000	378,753	2,370,289	6.09	6.26
42	MANATEE 1	798	23,616.00	6.33	95.5	54.10	10,737	Heavy Oil BBLS ->	40,093	6,399,945	256,593	3,039,540	12.87	75.81
43			13,945.60					Gas MMCF ->	146,694	1,000,000	146,694	908,787	6.52	6.20
44	MANATEE 2	796	19,181.00	5.48	95.7	47.93	10,905	Heavy Oil BBLS ->	33,344	6,400,072	213,404	2,527,989	13.18	75.82

Company: Florida Power & Light

Schedule E4

Period: Jan-2011

Estimated For The Period of : 1/1/2011 Thru 1/31/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
45			13,331.50					Gas MMCF ->	141,143	1,000,000	141,143	877,108	6.58	6.21
46	MANATEE 3	1,117	330,213.50	39.73	58.8	56.85	7,544	Gas MMCF ->	2,491,041	1,000,000	2,491,041	15,402,817	4.66	6.18
47	MARTIN 1	808	10,949.00	3.66	95.1	46.12	10,813	Heavy Oil BBLS ->	16,831	6,399,976	107,718	1,326,172	12.11	78.79
48			11,038.10					Gas MMCF ->	130,026	1,000,000	130,026	805,430	7.30	6.19
49	MARTIN 2	808	11,798.00	4.70	94.8	43.19	10,650	Heavy Oil BBLS ->	18,064	6,400,022	115,610	1,423,382	12.06	78.80
50			16,467.70					Gas MMCF ->	185,421	1,000,000	185,421	1,154,532	7.01	6.23
51	MARTIN 3	462	167,657.80	48.78	96.2	84.99	7,335	Gas MMCF ->	1,229,766	1,000,000	1,229,766	7,534,863	4.49	6.13
52	MARTIN 4	462	174,762.30	50.84	95.1	85.58	7,271	Gas MMCF ->	1,270,663	1,000,000	1,270,663	7,785,561	4.45	6.13
53	MARTIN 8	1,112	673,739.10	81.44	94.7	85.82	6,923	Gas MMCF ->	4,664,270	1,000,000	4,664,270	28,654,819	4.25	6.14
54			12,645.00					SOLAR						
55	FORT MYERS 1-12	627	481.00	0.10	98.4	19.18	29,838	Light Oil BBLS ->	2,462	5,829,813	14,353	236,000	49.06	95.86
56	LAUDERDALE 1-24	766	0.00	0.04	91.74	15.01	27,757	Light Oil BBLS ->	0		0	0		
57			230.90					Gas MMCF ->	6,384	1,000,000	6,384	39,166	16.96	6.13
58	EVERGLADES 1-12	383	0.00	0.04	88.3	14.75	43,938	Light Oil BBLS ->	0		0	0		
59			113.20					Gas MMCF ->	4,965	1,000,000	4,965	30,373	26.83	6.12
60	ST JOHNS 1O	124	89,030.00	95.70	95.8	96.50	9,800	Coal TONS ->	34,817	25,060,315	872,525	2,770,500	3.11	79.57
61	ST JOHNS 2O	124	89,405.00	96.91	97.2	96.91	9,718	Coal TONS ->	34,671	25,060,252	868,864	2,758,800	3.09	79.57
62	SCHERER 4	632	459,731.00	95.60	95.6	97.77	10,200	Coal TONS ->	267,948	17,499,981	4,689,085	10,561,300	2.30	39.42
63	WCEC_01	1,335	798,697.30	80.41	90.0	80.41	6,874	Gas MMCF ->	5,490,588	1,000,000	5,490,588	34,047,932	4.26	6.20
64	WCEC_02	1,335	775,281.80	78.06	94.5	78.06	6,890	Gas MMCF ->	5,341,363	1,000,000	5,341,363	32,939,533	4.25	6.17
65	WCEC_03	1,335	0.00	0.00	0.0			Gas MMCF ->	0		0	0		
66	DESOTO	25	3,212.00					SOLAR						
67	SPACE COAST	10	1,215.00					SOLAR						
68														
69	TOTAL	25,812	7,470,633.80				8,483	Gas MMCF ->	36,820,188		63,265,055	268,583,781	3.60	
70								Nuclear Othr ->	18,958,497					
71								Coal TONS ->	337,436					
72		PeriodHours -->		744				Heavy Oil BBLS ->	134,044					
								Light Oil BBLS ->	33,965					

Company: Florida Power & Light

Schedule E4

Period: Feb-2011

Estimated For The Period of : 2/1/2011 Thru 2/28/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	380	10,522.00	11.43	93.0	35.40	11,045	Heavy Oil BBLS ->	17,105	6,400,058	109,473	1,294,900	12.31	75.70
2			18,665.00					Gas MMCF ->	212,895	1,000,000	212,895	1,311,159	7.02	6.16
3	TURKEY POINT 2	380	0.00	0.00	71.4			Heavy Oil BBLS ->	0		0	0		
4			0.00					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	717	469,777.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,323,070	1,000,000	5,323,070	3,722,400	0.79	0.70
6	TURKEY POINT 4	717	469,777.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,323,070	1,000,000	5,323,070	3,233,200	0.69	0.61
7	TURKEY POINT 5	1,114	527,194.60	70.42	96.7	90.66	6,936	Gas MMCF ->	3,656,383	1,000,000	3,656,383	22,515,853	4.27	6.16
8	LAUDERDALE 4	447	0.00	37.05	98.1	87.99	8,093	Light Oil BBLS ->	0		0	0		
9			111,304.30					Gas MMCF ->	900,752	1,000,000	900,752	5,618,789	5.05	6.24
10	LAUDERDALE 5	447	0.00	40.12	97.7	89.56	8,075	Light Oil BBLS ->	0		0	0		
11			120,506.30					Gas MMCF ->	973,136	1,000,000	973,136	6,051,917	5.02	6.22
12	PT EVERGLADES 1	207	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	207	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	376	2,062.00	10.71	100.0	45.55	11,026	Heavy Oil BBLS ->	3,304	6,400,121	21,146	251,200	12.18	76.03
17			24,999.00					Gas MMCF ->	277,221	1,000,000	277,221	1,724,338	6.90	6.22
18	PT EVERGLADES 4	376	401.00	7.35	100.0	47.05	11,104	Heavy Oil BBLS ->	643	6,398,134	4,114	48,900	12.19	76.05
19			18,175.00					Gas MMCF ->	202,150	1,000,000	202,150	1,260,892	6.94	6.24
20	RIVIERA 3	275	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	286	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	853	558,883.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	6,140,510	1,000,000	6,140,510	3,617,300	0.65	0.59
25	ST LUCIE 2	726	0.00	0.00	0.0			Nuclear Othr ->	0		0	0		
26	CAPE CANAVERAL 1	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	69	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,440	765,842.10	79.14	94.4	90.29	7,071	Gas MMCF ->	5,415,445	1,000,000	5,415,445	33,302,888	4.35	6.15
33	FORT MYERS 3A_B	328	891.00	23.84	93.5	95.94	13,835	Light Oil BBLS ->	1,980	5,830,808	11,545	190,800	21.41	96.36
34			25,385.30					Gas MMCF ->	351,977	1,000,000	351,977	2,189,300	8.62	6.22
35	SANFORD 3	140	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	955	284,476.10	44.33	88.1	86.09	7,411	Gas MMCF ->	2,108,142	1,000,000	2,108,142	12,943,396	4.55	6.14
37	SANFORD 5	952	298,916.40	46.72	96.2	92.90	7,346	Gas MMCF ->	2,195,759	1,000,000	2,195,759	13,488,967	4.51	6.14
38	PUTNAM 1	248	0.00	33.77	93.2	82.22	9,151	Light Oil BBLS ->	0		0	0		
39			56,282.00					Gas MMCF ->	515,044	1,000,000	515,044	3,197,898	5.68	6.21
40	PUTNAM 2	248	0.00	31.49	96.7	79.84	9,222	Light Oil BBLS ->	0		0	0		
41			52,474.20					Gas MMCF ->	483,931	1,000,000	483,931	3,002,617	5.72	6.20
42	MANATEE 1	798	5,770.00	2.31	61.4	46.98	10,947	Heavy Oil BBLS ->	10,294	6,399,942	65,881	782,800	13.57	76.04
43			6,603.00					Gas MMCF ->	69,551	1,000,000	69,551	431,986	6.54	6.21
44	MANATEE 2	798	2,788.00	0.87	95.7	72.79	10,780	Heavy Oil BBLS ->	4,862	6,399,630	31,115	389,700	13.26	76.04

Company: Florida Power & Light

Schedule E4

Period: Feb-2011

Estimated For The Period of : 2/1/2011 Thru 2/28/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
45			1,858.90					Gas MMCF ->	18,981	1,000,000	18,981	119,187	6.41	6.28
46	MANATEE 3	1,117	59,979.80	7.99	12.0	48.38	7,908	Gas MMCF ->	474,329	1,000,000	474,329	2,926,602	4.88	6.17
47	MARTIN 1	808	3,538.00	2.74	95.1	43.79	11,057	Heavy Oil BBLS ->	5,457	6,400,220	34,926	428,700	12.12	78.56
48			11,325.10					Gas MMCF ->	129,404	1,000,000	129,404	803,809	7.10	6.21
49	MARTIN 2	808	10,735.00	8.60	94.8	45.86	10,594	Heavy Oil BBLS ->	16,280	6,400,061	104,193	1,278,900	11.91	78.56
50			35,955.20					Gas MMCF ->	390,430	1,000,000	390,430	2,427,528	6.75	6.22
51	MARTIN 3	462	152,014.90	48.96	96.2	94.01	7,257	Gas MMCF ->	1,103,151	1,000,000	1,103,151	6,748,363	4.44	6.12
52	MARTIN 4	462	161,517.30	52.02	95.1	95.00	7,187	Gas MMCF ->	1,160,757	1,000,000	1,160,757	7,100,743	4.40	6.12
53	MARTIN 8	1,112	676,937.40	90.59	94.7	90.59	6,861	Gas MMCF ->	4,644,379	1,000,000	4,644,379	28,435,741	4.20	6.12
54			12,362.00					SOLAR						
55	FORT MYERS 1-12	627	166.00	0.04	98.4	13.24	39,404	Light Oil BBLS ->	1,115	5,831,390	6,502	107,500	64.76	96.41
56	LAUDERDALE 1-24	766	0.00	0.00	91.74			Light Oil BBLS ->	0		0	0		
57			0.00					Gas MMCF ->	0		0	0		
58	EVERGLADES 1-12	383	0.00	0.00	88.3			Light Oil BBLS ->	0		0	0		
59			0.00					Gas MMCF ->	0		0	0		
60	ST JOHNS 1O	124	72,058.00	85.40	85.5	96.85	9,800	Coal TONS ->	28,178	25,060,082	706,143	2,242,200	3.11	79.57
61	ST JOHNS 2O	124	80,944.00	97.14	97.2	97.14	9,717	Coal TONS ->	31,385	25,060,092	786,511	2,497,400	3.09	79.57
62	SCHERER 4	632	414,508.00	95.60	95.6	97.60	10,200	Coal TONS ->	241,600	17,499,967	4,227,992	9,528,000	2.30	39.44
63	WCEC_01	1,335	768,658.30	85.68	90.0	85.68	6,854	Gas MMCF ->	5,268,217	1,000,000	5,268,217	32,517,565	4.23	6.17
64	WCEC_02	1,335	428,771.00	47.79	58.5	57.97	7,016	Gas MMCF ->	3,008,155	1,000,000	3,008,155	18,542,253	4.32	6.16
65	WCEC_03	1,335	0.00	0.00	0.0			Gas MMCF ->	0		0	0		
66	DESOTO	25	3,665.00					SOLAR						
67	SPACE COAST	10	1,306.00					SOLAR						
68														
69	TOTAL	25,812	6,727,994.20				8,407	Gas MMCF ->	33,560,188		56,456,379	236,255,688	3.52	
70								Nuclear Othr ->	16,786,650					
71								Coal TONS ->	301,163					
72		PeriodHours -->		672				Heavy Oil BBLS ->	57,945					
								Light Oil BBLS ->	3,095					

Company: Florida Power & Light

Schedule E4

Period: Mar-2011

Estimated For The Period of : 3/1/2011 Thru 3/31/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	380	4,653.00	4.70	93.0	34.27	11,225	Heavy Oil BBLS ->	7,570	6,400,264	48,450	576,100	12.38	76.10
2			8,631.70					Gas MMCF ->	100,666	1,000,000	100,666	609,129	7.06	6.05
3	TURKEY POINT 2	380	0.00	0.00	0.0			Heavy Oil BBLS ->	0		0	0		
4			0.00					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	717	520,110.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	4,121,200	0.79	0.70
6	TURKEY POINT 4	717	302,001.00	56.61	56.6	97.50	11,331	Nuclear Othr ->	3,421,958	1,000,000	3,421,958	2,078,500	0.69	0.61
7	TURKEY POINT 5	1,114	493,098.60	59.49	85.8	81.82	7,021	Gas MMCF ->	3,461,908	1,000,000	3,461,908	20,934,178	4.25	6.05
8	LAUDERDALE 4	447	0.00	10.02	34.8	81.05	8,296	Light Oil BBLS ->	0		0	0		
9			33,332.60					Gas MMCF ->	276,519	1,000,000	276,519	1,701,487	5.10	6.15
10	LAUDERDALE 5	447	0.00	27.26	97.7	88.57	8,152	Light Oil BBLS ->	0		0	0		
11			90,668.60					Gas MMCF ->	739,156	1,000,000	739,156	4,548,925	5.02	6.15
12	PT EVERGLADES 1	207	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	207	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	376	1,780.00	4.17	100.0	53.49	10,834	Heavy Oil BBLS ->	2,788	6,399,211	17,841	213,100	11.97	76.43
17			9,885.80					Gas MMCF ->	108,540	1,000,000	108,540	665,835	6.74	6.13
18	PT EVERGLADES 4	376	279.00	3.44	100.0	44.92	11,270	Heavy Oil BBLS ->	450	6,397,778	2,879	34,400	12.33	76.44
19			9,347.60					Gas MMCF ->	105,613	1,000,000	105,613	647,146	6.92	6.13
20	RIVIERA 3	275	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	286	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	853	618,763.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	6,798,424	1,000,000	6,798,424	4,004,900	0.65	0.59
25	ST LUCIE 2	726	101,917.00	18.87	18.9	97.50	10,987	Nuclear Othr ->	1,119,761	1,000,000	1,119,761	751,900	0.74	0.67
26	CAPE CANAVERAL 1	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	69	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,440	831,916.70	77.65	94.4	90.27	7,078	Gas MMCF ->	5,888,077	1,000,000	5,888,077	35,565,761	4.28	6.04
33	FORT MYERS 3A_B	328	550.00	16.59	93.5	96.46	13,773	Light Oil BBLS ->	1,220	5,830,328	7,113	117,700	21.40	96.48
34			19,698.30					Gas MMCF ->	271,757	1,000,000	271,757	1,672,748	8.49	6.16
35	SANFORD 3	140	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	955	300,297.90	42.26	82.7	81.67	7,480	Gas MMCF ->	2,246,330	1,000,000	2,246,330	13,534,447	4.51	6.03
37	SANFORD 5	952	301,672.90	42.59	96.2	94.03	7,346	Gas MMCF ->	2,216,227	1,000,000	2,216,227	13,367,514	4.43	6.03
38	PUTNAM 1	248	0.00	23.97	82.7	83.72	9,127	Light Oil BBLS ->	0		0	0		
39			44,225.40					Gas MMCF ->	403,661	1,000,000	403,661	2,480,814	5.61	6.15
40	PUTNAM 2	248	0.00	21.95	85.8	81.66	9,197	Light Oil BBLS ->	0		0	0		
41			40,502.50					Gas MMCF ->	372,506	1,000,000	372,506	2,285,602	5.64	6.14
42	MANATEE 1	798	3,701.00	1.31	55.4	37.62	11,100	Heavy Oil BBLS ->	6,590	6,399,545	42,173	503,700	13.61	76.43
43			4,105.20					Gas MMCF ->	44,463	1,000,000	44,463	268,963	6.55	6.05
44	MANATEE 2	798	0.00	0.00	64.9			Heavy Oil BBLS ->	0		0	0		

Company: Florida Power & Light

Schedule E4

Period: Mar-2011

Estimated For The Period of : 3/1/2011 Thru 3/31/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
45			0.00					Gas MMCF ->	0		0	0		
46	MANATEE 3	1,117	690,340.90	83.07	95.9	90.49	6,845	Gas MMCF ->	4,725,419	1,000,000	4,725,419	28,627,175	4.15	6.06
47	MARTIN 1	808	3,815.00	2.19	95.1	54.25	11,165	Heavy Oil BBLS ->	5,727	6,399,860	36,652	450,700	11.81	78.70
48			9,334.50					Gas MMCF ->	110,161	1,000,000	110,161	676,166	7.24	6.14
49	MARTIN 2	808	1,052.00	0.58	12.2	54.22	10,944	Heavy Oil BBLS ->	1,556	6,400,386	9,959	122,500	11.64	78.73
50			2,453.90					Gas MMCF ->	28,399	1,000,000	28,399	174,478	7.11	6.14
51	MARTIN 3	462	155,798.40	45.33	96.2	93.93	7,265	Gas MMCF ->	1,131,891	1,000,000	1,131,891	6,800,456	4.36	6.01
52	MARTIN 4	462	175,805.70	51.15	95.1	94.42	7,186	Gas MMCF ->	1,263,374	1,000,000	1,263,374	7,590,392	4.32	6.01
53	MARTIN 8	1,112	731,856.70	88.46	94.7	89.42	6,876	Gas MMCF ->	5,032,047	1,000,000	5,032,047	30,251,706	4.13	6.01
54			15,726.00					SOLAR						
55	FORT MYERS 1-12	627	0.00	0.00	98.4			Light Oil BBLS ->	0		0	0		
56	LAUDERDALE 1-24	766	0.00	0.00	91.74			Light Oil BBLS ->	0		0	0		
57			0.00					Gas MMCF ->	0		0	0		
58	EVERGLADES 1-12	383	0.00	0.00	88.3			Light Oil BBLS ->	0		0	0		
59			0.00					Gas MMCF ->	0		0	0		
60	ST JOHNS 1O	124	8,222.00	8.91	9.3	92.08	9,831	Coal TONS ->	3,225	25,060,155	80,819	266,800	3.24	82.73
61	ST JOHNS 2O	124	87,489.00	94.83	97.2	94.83	9,730	Coal TONS ->	33,971	25,059,757	851,305	2,810,000	3.21	82.72
62	SCHERER 4	632	459,256.00	95.20	95.6	97.67	10,200	Coal TONS ->	267,678	17,500,026	4,684,372	10,562,300	2.30	39.46
63	WCEC_01	1,335	837,707.20	84.34	90.0	84.34	6,849	Gas MMCF ->	5,737,209	1,000,000	5,737,209	34,938,162	4.17	6.09
64	WCEC_02	1,335	724,844.40	72.98	81.3	73.97	6,900	Gas MMCF ->	5,001,493	1,000,000	5,001,493	30,346,096	4.19	6.07
65	WCEC_03	1,335	0.00	0.00	0.0			Gas MMCF ->	0		0	0		
66	DESOTO	25	5,010.00					SOLAR						
67	SPACE COAST	10	1,730.00					SOLAR						
68														
69	TOTAL	25,812	7,651,579.50				8,156	Gas MMCF ->	39,265,414		62,280,530	264,300,981	3.46	
70								Nuclear Othr ->	17,233,553					
71								Coal TONS ->	304,874					
72		PeriodHours ->		744				Heavy Oil BBLS ->	24,681					
								Light Oil BBLS ->	1,220					

Company: Florida Power & Light

Schedule E4

Period: Apr-2011

Estimated For The Period of : 4/1/2011 Thru 4/30/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	378	4,071.00	3.02	21.7	64.03	10,433	Heavy Oil BBLS ->	6,201	6,400,258	39,688	474,700	11.66	76.55
2			4,158.30					Gas MMCF ->	46,168	1,000,000	46,168	300,239	7.22	6.50
3	TURKEY POINT 2	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
4			0.00					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	693	486,491.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	3,854,800	0.79	0.70
6	TURKEY POINT 4	693	0.00	0.00	0.0			Nuclear Othr ->	0		0	0		
7	TURKEY POINT 5	1,053	627,910.50	82.82	91.0	83.87	6,974	Gas MMCF ->	4,378,959	1,000,000	4,378,959	28,316,127	4.51	6.47
8	LAUDERDALE 4	438	0.00	18.18	49.1	93.51	8,171	Light Oil BBLS ->	0		0	0		
9			57,338.00					Gas MMCF ->	468,505	1,000,000	468,505	3,043,885	5.31	6.50
10	LAUDERDALE 5	438	0.00	41.76	97.7	96.06	8,127	Light Oil BBLS ->	0		0	0		
11			131,689.10					Gas MMCF ->	1,070,261	1,000,000	1,070,261	6,956,180	5.28	6.50
12	PT EVERGLADES 1	205	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
17			0.00					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	374	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
19			0.00					Gas MMCF ->	0		0	0		
20	RIVIERA 3	273	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	284	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	839	588,960.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	6,471,126	1,000,000	6,471,126	3,812,100	0.65	0.59
25	ST LUCIE 2	714	501,219.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,506,882	1,000,000	5,506,882	3,697,900	0.74	0.67
26	CAPE CANAVERAL 1	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	388,088.20	39.96	42.5	43.52	7,435	Gas MMCF ->	2,885,569	1,000,000	2,885,569	18,492,892	4.77	6.41
33	FORT MYERS 3A_B	296	0.00	32.22	93.5	97.88	14,288	Light Oil BBLS ->	0		0	0		
34			34,333.50					Gas MMCF ->	490,543	1,000,000	490,543	3,184,263	9.27	6.49
35	SANFORD 3	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	905	499,624.90	76.68	96.8	91.86	7,243	Gas MMCF ->	3,618,960	1,000,000	3,618,960	23,125,819	4.63	6.39
37	SANFORD 5	901	383,098.50	59.05	96.2	95.33	7,335	Gas MMCF ->	2,809,961	1,000,000	2,809,961	17,874,177	4.67	6.36
38	PUTNAM 1	239	0.00	28.31	93.2	84.93	9,235	Light Oil BBLS ->	0		0	0		
39			48,716.40					Gas MMCF ->	449,904	1,000,000	449,904	2,918,155	5.99	6.49
40	PUTNAM 2	239	0.00	24.57	96.7	85.87	9,254	Light Oil BBLS ->	0		0	0		
41			42,277.00					Gas MMCF ->	391,216	1,000,000	391,216	2,536,570	6.00	6.48
42	MANATEE 1	788	14,653.00	4.30	95.5	75.59	10,810	Heavy Oil BBLS ->	25,552	6,400,047	163,534	1,964,800	13.41	76.89
43			9,768.90					Gas MMCF ->	100,474	1,000,000	100,474	656,078	6.72	6.53
44	MANATEE 2	788	27,772.00	8.57	95.7	65.65	10,766	Heavy Oil BBLS ->	47,940	6,399,958	306,814	3,686,200	13.27	76.89

Company: Florida Power & Light

Schedule E4

Period: Apr-2011

Estimated For The Period of : 4/1/2011 Thru 4/30/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
45			20,855.30					Gas MMCF ->	216,697	1,000,000	216,697	1,409,954	6.76	6.51
46	MANATEE 3	1,058	677,606.80	88.95	95.9	88.95	6,902	Gas MMCF ->	4,677,168	1,000,000	4,677,168	29,651,842	4.38	6.34
47	MARTIN 1	802	9,630.00	6.52	63.4	48.37	10,921	Heavy Oil BBLS ->	14,764	6,400,230	94,493	1,162,800	12.07	78.76
48			28,002.60					Gas MMCF ->	316,501	1,000,000	316,501	2,045,956	7.31	6.46
49	MARTIN 2	802	24,357.00	14.41	63.2	67.80	10,526	Heavy Oil BBLS ->	36,217	6,400,061	231,791	2,852,300	11.71	78.76
50			58,833.10					Gas MMCF ->	643,886	1,000,000	643,886	4,183,543	7.11	6.50
51	MARTIN 3	431	158,961.80	51.22	96.2	96.55	7,304	Gas MMCF ->	1,161,000	1,000,000	1,161,000	7,344,816	4.62	6.33
52	MARTIN 4	431	199,735.10	64.36	95.1	93.81	7,204	Gas MMCF ->	1,438,958	1,000,000	1,438,958	9,208,357	4.61	6.40
53	MARTIN 8	1,052	494,107.30	65.23	69.5	88.96	7,047	Gas MMCF ->	3,482,101	1,000,000	3,482,101	22,467,036	4.55	6.45
54			15,142.00					SOLAR						
55	FORT MYERS 1-12	552	1,692.00	0.43	98.4	38.29	20,180	Light Oil BBLS ->	5,854	5,829.347	34,125	563,400	33.30	96.24
56	LAUDERDALE 1-24	684	0.00	0.05	91.74	16.81	27,791	Light Oil BBLS ->	0		0	0		
57			231.00					Gas MMCF ->	6,392	1,000,000	6,392	40,475	17.52	6.33
58	EVERGLADES 1-12	342	0.00	0.00	88.3			Light Oil BBLS ->	0		0	0		
59			0.00					Gas MMCF ->	0		0	0		
60	ST JOHNS 1O	124	77,991.00	87.35	95.8	87.35	9,965	Coal TONS ->	31,011	25,060,301	777,145	2,467,600	3.16	79.57
61	ST JOHNS 2O	124	78,826.00	88.29	97.2	88.29	9,878	Coal TONS ->	31,070	25,059,736	778,606	2,472,300	3.14	79.57
62	SCHERER 4	626	439,846.00	95.60	95.6	97.59	10,272	Coal TONS ->	258,187	17,500,029	4,518,280	10,193,500	2.32	39.48
63	WCEC_01	1,219	747,436.00	85.16	90.0	85.16	6,939	Gas MMCF ->	5,186,644	1,000,000	5,186,644	32,742,567	4.38	6.31
64	WCEC_02	1,219	730,515.10	83.23	94.5	83.23	6,948	Gas MMCF ->	5,075,796	1,000,000	5,075,796	32,042,828	4.39	6.31
65	WCEC_03	1,219	0.00	0.00	0.0			Gas MMCF ->	0		0	0		
66	DESOTO	25	5,598.00					SOLAR						
67	SPACE COAST	10	1,866.00					SOLAR						
68														
69	TOTAL	24,628	7,621,421.40				8,329	Gas MMCF ->	38,915,663		63,350,541	285,744,157	3.76	
70								Nuclear Othr ->	17,490,402					
71								Coal TONS ->	320,268					
72		PeriodHours -->		720				Heavy Oil BBLS ->	130,674					
								Light Oil BBLS ->	5,854					

Company: Florida Power & Light

Schedule E4

Period: May-2011

Estimated For The Period of : 5/1/2011 Thru 5/31/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	378	38,820.00	24.64	93.0	75.75	10,240	Heavy Oil BBLS ->	58,615	6,400,034	375,138	4,525,566	11.66	77.21
2			30,472.10					Gas MMCF ->	334,389	1,000,000	334,389	2,117,054	6.95	6.33
3	TURKEY POINT 2	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
4			0.00					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	693	502,707.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,983,300	0.79	0.70
6	TURKEY POINT 4	693	308,109.00	59.76	59.8	97.50	11,331	Nuclear Othr ->	3,491,163	1,000,000	3,491,163	1,914,300	0.62	0.55
7	TURKEY POINT 5	1,053	699,736.30	89.32	96.7	89.32	6,928	Gas MMCF ->	4,847,772	1,000,000	4,847,772	30,567,272	4.38	6.33
8	LAUDERDALE 4	438	0.00	41.39	98.1	97.14	8,139	Light Oil BBLS ->	0		0	0		
9			134,879.90					Gas MMCF ->	1,097,760	1,000,000	1,097,760	6,933,998	5.14	6.32
10	LAUDERDALE 5	438	0.00	46.80	97.7	97.53	8,112	Light Oil BBLS ->	0		0	0		
11			152,496.10					Gas MMCF ->	1,237,086	1,000,000	1,237,086	7,808,133	5.12	6.31
12	PT EVERGLADES 1	205	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
17			0.00					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	374	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
19			0.00					Gas MMCF ->	0		0	0		
20	RIVIERA 3	273	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	264	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	839	608,613.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	6,686,833	1,000,000	6,686,833	3,939,200	0.65	0.59
25	ST LUCIE 2	714	517,926.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	3,821,100	0.74	0.67
26	CAPE CANAVERAL 1	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	376	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	547,385.20	54.54	57.5	59.76	7,453	Gas MMCF ->	4,079,389	1,000,000	4,079,389	25,566,178	4.67	6.27
33	FORT MYERS 3A_B	296	0.00	37.50	93.5	97.88	14,327	Light Oil BBLS ->	0		0	0		
34			41,287.10					Gas MMCF ->	591,512	1,000,000	591,512	3,722,968	9.02	6.29
35	SANFORD 3	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	905	587,335.50	87.23	96.8	90.14	7,219	Gas MMCF ->	4,239,820	1,000,000	4,239,820	26,409,332	4.50	6.23
37	SANFORD 5	901	475,883.10	70.99	96.2	94.15	7,298	Gas MMCF ->	3,472,851	1,000,000	3,472,851	21,602,479	4.54	6.22
38	PUTNAM 1	239	0.00	34.70	93.2	99.30	8,954	Light Oil BBLS ->	0		0	0		
39			61,703.20					Gas MMCF ->	552,516	1,000,000	552,516	3,482,774	5.64	6.30
40	PUTNAM 2	239	0.00	33.64	96.7	99.32	8,980	Light Oil BBLS ->	0		0	0		
41			59,816.80					Gas MMCF ->	537,154	1,000,000	537,154	3,383,164	5.66	6.30
42	MANATEE 1	788	16,398.00	4.66	95.5	72.26	10,850	Heavy Oil BBLS ->	28,798	6,399,924	184,305	2,233,268	13.62	77.55
43			10,932.20					Gas MMCF ->	112,214	1,000,000	112,214	712,546	6.52	6.35
44	MANATEE 2	788	38,258.00	10.88	95.7	76.34	10,736	Heavy Oil BBLS ->	66,006	6,400,009	422,439	5,118,626	13.38	77.55
45			25,505.20					Gas MMCF ->	262,107	1,000,000	262,107	1,663,716	6.52	6.35

Company: Florida Power & Light

Schedule E4

Period: May-2011

Estimated For The Period of : 5/1/2011 Thru 5/31/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
46	MANATEE 3	1,058	709,120.50	90.09	95.9	90.09	6,891	Gas MMCF ->	4,886,427	1,000,000	4,886,427	30,237,379	4.26	6.19
47	MARTIN 1	802	35,182.00	18.95	95.1	80.09	10,519	Heavy Oil BBLS ->	52,516	6,399,954	336,100	4,161,396	11.83	79.24
48			77,866.80					Gas MMCF ->	853,072	1,000,000	853,072	5,389,342	6.92	6.32
49	MARTIN 2	802	52,150.00	28.75	94.8	76.68	10,436	Heavy Oil BBLS ->	77,223	6,399,984	494,226	6,119,145	11.73	79.24
50			119,422.10					Gas MMCF ->	1,296,361	1,000,000	1,296,361	8,207,723	6.87	6.33
51	MARTIN 3	431	187,974.00	58.62	96.2	93.99	7,285	Gas MMCF ->	1,369,296	1,000,000	1,369,296	8,467,386	4.50	6.18
52	MARTIN 4	431	111,427.20	34.75	39.9	90.40	7,176	Gas MMCF ->	799,549	1,000,000	799,549	5,007,776	4.49	6.26
53	MARTIN 8	1,052	404,180.80	51.64	55.0	90.83	7,028	Gas MMCF ->	2,840,382	1,000,000	2,840,382	17,841,631	4.41	6.28
54			13,763.00					SOLAR						
55	FORT MYERS 1-12	552	119.00	0.03	90.2	10.78	50,445	Light Oil BBLS ->	1,023	5,829,912	5,964	98,400	82.69	96.19
56	LAUDERDALE 1-24	684	0.00	0.00	91.74			Light Oil BBLS ->	0		0	0		
57			0.00					Gas MMCF ->	0		0	0		
58	EVERGLADES 1-12	342	0.00	0.00	88.3			Light Oil BBLS ->	0		0	0		
59			0.00					Gas MMCF ->	0		0	0		
60	ST JOHNS 1O	124	82,320.00	89.23	95.8	89.23	9,950	Coal TONS ->	32,664	25,060,029	819,062	2,600,700	3.16	79.57
61	ST JOHNS 2O	124	85,619.00	92.81	97.2	92.81	9,845	Coal TONS ->	33,635	25,060,175	842,899	2,676,400	3.13	79.57
62	SCHERER 4	626	455,368.00	95.60	95.6	97.77	10,272	Coal TONS ->	267,292	17,500,007	4,677,612	10,558,700	2.32	39.50
63	WCEC_01	1,219	794,724.60	87.63	90.0	87.63	6,924	Gas MMCF ->	5,502,422	1,000,000	5,502,422	33,957,997	4.27	6.17
64	WCEC_02	1,219	780,359.70	86.04	94.5	86.04	6,932	Gas MMCF ->	5,409,357	1,000,000	5,409,357	33,383,596	4.28	6.17
65	WCEC_03	1,219	0.00	0.00	0.0			Gas MMCF ->	0		0	0		
66	DESOTO	25	5,978.00					SOLAR						
67	SPACE COAST	10	1,944.00					SOLAR						
68														
69	TOTAL	24,628	8,775,782.40				8,451	Gas MMCF ->	44,321,434		74,043,764	328,312,546	3.75	
70								Nuclear Othr ->	21,564,585					
71								Coal TONS ->	333,611					
72		PeriodHours -->		744				Heavy Oil BBLS ->	283,158					
								Light Oil BBLS ->	1,023					

Company: Florida Power & Light

Schedule E4

Period: Jun-2011

Estimated For The Period of : 6/1/2011 Thru 6/30/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	378	33,288.00	21.40	93.0	77.02	10,256	Heavy Oil BBLS ->	50,335	6,400,020	322,145	3,912,747	11.75	77.73
2			24,940.70					Gas MMCF ->	275,029	1,000,000	275,029	1,714,534	6.87	6.23
3	TURKEY POINT 2	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
4			0.00					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	693	486,491.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	3,854,800	0.79	0.70
6	TURKEY POINT 4	693	486,491.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	3,022,600	0.62	0.55
7	TURKEY POINT 5	1,053	689,786.60	90.98	96.7	90.98	6,911	Gas MMCF ->	4,767,293	1,000,000	4,767,293	29,546,048	4.28	6.20
8	LAUDERDALE 4	438	0.00	34.89	98.1	96.99	8,173	Light Oil BBLS ->	0		0	0		
9			110,023.60					Gas MMCF ->	899,198	1,000,000	899,198	5,601,735	5.09	6.23
10	LAUDERDALE 5	438	0.00	37.50	97.7	97.13	8,155	Light Oil BBLS ->	0		0	0		
11			118,267.40					Gas MMCF ->	964,419	1,000,000	964,419	5,998,827	5.07	6.22
12	PT EVERGLADES 1	205	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
17			0.00					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	374	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
19			0.00					Gas MMCF ->	0		0	0		
20	RIVIERA 3	273	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	284	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	839	588,980.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	6,471,126	1,000,000	6,471,126	3,812,100	0.65	0.59
25	ST LUCIE 2	714	501,219.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,506,882	1,000,000	5,506,882	3,697,900	0.74	0.67
26	CAPE CANAVERAL 1	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	653,938.40	67.33	76.3	79.34	7,176	Gas MMCF ->	4,692,461	1,000,000	4,692,461	28,799,501	4.40	6.14
33	FORT MYERS 3A_B	296	0.00	29.23	93.5	97.88	14,346	Light Oil BBLS ->	0		0	0		
34			31,146.40					Gas MMCF ->	446,824	1,000,000	446,824	2,774,929	8.91	6.21
35	SANFORD 3	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	905	383,293.50	58.82	96.8	96.04	7,287	Gas MMCF ->	2,793,129	1,000,000	2,793,129	16,983,944	4.43	6.08
37	SANFORD 5	901	279,615.10	43.10	80.2	81.88	7,596	Gas MMCF ->	2,123,916	1,000,000	2,123,916	12,903,032	4.61	6.08
38	PUTNAM 1	239	0.00	33.47	93.2	99.18	8,948	Light Oil BBLS ->	0		0	0		
39			57,600.20					Gas MMCF ->	515,401	1,000,000	515,401	3,202,609	5.56	6.21
40	PUTNAM 2	239	0.00	29.66	96.7	99.31	8,976	Light Oil BBLS ->	0		0	0		
41			51,033.40					Gas MMCF ->	458,055	1,000,000	458,055	2,844,686	5.57	6.21
42	MANATEE 1	788	21,519.00	6.32	95.5	71.12	10,865	Heavy Oil BBLS ->	37,876	6,399,910	242,403	2,957,054	13.74	78.07
43			14,346.20					Gas MMCF ->	147,283	1,000,000	147,283	921,213	6.42	6.25
44	MANATEE 2	788	38,250.00	11.24	95.7	77.05	10,802	Heavy Oil BBLS ->	66,641	6,399,964	426,500	5,202,896	13.60	78.07

Company: Florida Power & Light

Schedule E4

Period: Jun-2011

Estimated For The Period of : 6/1/2011 Thru 6/30/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
45			25,500.20					Gas MMCF ->	262,150	1,000,000	262,150	1,640,130	6.43	6.26
46	MANATEE 3	1,058	699,319.40	91.80	95.9	91.80	6,874	Gas MMCF ->	4,806,863	1,000,000	4,806,863	29,893,200	4.25	6.18
47	MARTIN 1	802	34,797.00	19.42	95.1	78.13	10,598	Heavy Oil BBLS ->	51,953	6,400,035	332,501	4,143,617	11.91	79.76
48			77,359.40					Gas MMCF ->	856,168	1,000,000	856,168	5,334,535	6.90	6.23
49	MARTIN 2	802	41,359.00	23.45	94.8	83.19	10,419	Heavy Oil BBLS ->	61,198	6,400,029	391,669	4,880,977	11.80	79.76
50			94,077.20					Gas MMCF ->	1,019,448	1,000,000	1,019,448	6,360,170	6.76	6.24
51	MARTIN 3	431	125,784.00	40.53	96.2	96.64	7,343	Gas MMCF ->	923,599	1,000,000	923,599	5,592,444	4.45	6.06
52	MARTIN 4	431	62,488.00	20.14	41.2	96.66	7,246	Gas MMCF ->	452,780	1,000,000	452,780	2,756,334	4.41	6.09
53	MARTIN 8	1,052	678,470.20	89.57	94.7	92.66	7,011	Gas MMCF ->	4,756,942	1,000,000	4,756,942	29,214,752	4.31	6.14
54			11,568.00					SOLAR						
55	FORT MYERS 1-12	552	0.00	0.00	94.6			Light Oil BBLS ->	0		0	0		
56	LAUDERDALE 1-24	684	0.00	0.00	91.74			Light Oil BBLS ->	0		0	0		
57			0.00					Gas MMCF ->	0		0	0		
58	EVERGLADES 1-12	342	0.00	0.00	88.3			Light Oil BBLS ->	0		0	0		
59			0.00					Gas MMCF ->	0		0	0		
60	ST JOHNS 1O	124	85,849.00	95.80	95.8	96.16	9,903	Coal TONS ->	33,925	25,059,632	850,148	2,628,200	3.06	77.47
61	ST JOHNS 2O	124	86,771.00	97.19	97.2	97.19	9,819	Coal TONS ->	33,998	25,060,121	851,994	2,633,900	3.04	77.47
62	SCHERER 4	626	88,135.00	19.00	19.1	97.77	10,272	Coal TONS ->	51,734	17,500,019	905,346	2,044,800	2.32	39.53
63	WCEC_01	1,219	783,460.40	89.26	90.0	89.26	6,911	Gas MMCF ->	5,414,486	1,000,000	5,414,486	32,930,629	4.20	6.08
64	WCEC_02	1,219	773,928.40	88.18	94.5	88.18	6,915	Gas MMCF ->	5,351,919	1,000,000	5,351,919	32,339,538	4.18	6.04
65	WCEC_03	1,219	756,609.30	86.21	95.2	87.17	6,915	Gas MMCF ->	5,231,650	1,000,000	5,231,650	31,612,772	4.18	6.04
66	DESOTO	25	5,237.00					SOLAR						
67	SPACE COAST	10	1,694.00					SOLAR						
68														
69	TOTAL	24,628	9,002,636.00				8,284	Gas MMCF ->	47,159,012		74,484,514	331,557,152	3.69	
70								Nuclear Othr ->	23,002,796					
71								Coal TONS ->	119,657					
72		PeriodHours -->		720				Heavy Oil BBLS ->	268,003					
								Light Oil BBLS ->	0					

Company: Florida Power & Light

Schedule E4

Period: Jul-2011

Estimated For The Period of : 7/1/2011 Thru 7/31/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	378	26,084.00	25.08	93.0	78.39	10,299	Heavy Oil BBLS ->	39,380	6,400,000	252,032	3,090,214	11.85	78.47
2			44,440.40					Gas MMCF ->	474,276	1,000,000	474,276	2,935,452	6.61	6.19
3	TURKEY POINT 2	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
4			0.00					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	693	502,707.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,983,300	0.79	0.70
6	TURKEY POINT 4	693	502,707.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,123,400	0.62	0.55
7	TURKEY POINT 5	1,053	650,346.80	83.01	88.9	83.91	6,966	Gas MMCF ->	4,530,633	1,000,000	4,530,633	27,810,208	4.28	6.14
8	LAUDERDALE 4	438	0.00	35.27	98.1	97.20	8,179	Light Oil BBLS ->	0		0	0		
9			114,950.00					Gas MMCF ->	940,135	1,000,000	940,135	5,816,553	5.06	6.19
10	LAUDERDALE 5	438	0.00	40.51	97.7	97.53	8,144	Light Oil BBLS ->	0		0	0		
11			132,002.90					Gas MMCF ->	1,075,009	1,000,000	1,075,009	6,648,768	5.04	6.18
12	PT EVERGLADES 1	205	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
17			0.00					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	374	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
19			0.00					Gas MMCF ->	0		0	0		
20	RIVIERA 3	273	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	284	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	839	608,613.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	6,686,833	1,000,000	6,686,833	3,939,200	0.65	0.59
25	ST LUCIE 2	714	517,926.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	3,821,100	0.74	0.67
26	CAPE CANAVERAL 1	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	909,473.10	90.62	94.4	90.62	7,111	Gas MMCF ->	6,466,882	1,000,000	6,466,882	39,320,999	4.32	6.08
33	FORT MYERS 3A_B	296	0.00	25.52	51.3	97.88	14,330	Light Oil BBLS ->	0		0	0		
34			28,104.20					Gas MMCF ->	402,738	1,000,000	402,738	2,489,971	8.86	6.18
35	SANFORD 3	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	905	470,981.30	69.95	96.8	94.11	7,253	Gas MMCF ->	3,415,930	1,000,000	3,415,930	20,596,876	4.37	6.03
37	SANFORD 5	901	380,093.10	56.70	95.4	96.98	7,352	Gas MMCF ->	2,794,432	1,000,000	2,794,432	16,857,775	4.44	6.03
38	PUTNAM 1	239	0.00	34.30	93.2	99.30	8,941	Light Oil BBLS ->	0		0	0		
39			60,991.20					Gas MMCF ->	545,319	1,000,000	545,319	3,369,431	5.52	6.18
40	PUTNAM 2	239	0.00	32.44	96.7	99.32	8,972	Light Oil BBLS ->	0		0	0		
41			57,680.60					Gas MMCF ->	517,524	1,000,000	517,524	3,197,062	5.54	6.18
42	MANATEE 1	788	26,875.00	7.64	95.5	71.05	10,863	Heavy Oil BBLS ->	47,296	6,400,013	302,695	3,727,539	13.87	78.81
43			17,916.70					Gas MMCF ->	183,887	1,000,000	183,887	1,141,711	6.37	6.21
44	MANATEE 2	788	46,347.00	13.18	95.7	78.42	10,765	Heavy Oil BBLS ->	80,290	6,400,000	513,856	6,327,883	13.65	78.81

Company: Florida Power & Light

Schedule E4

Period: Jul-2011

Estimated For The Period of : 7/1/2011 Thru 7/31/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
45			30,898.00					Gas MMCF ->	317,699	1,000,000	317,699	1,971,619	6.38	6.21
46	MANATEE 3	1,058	717,362.70	91.13	95.9	91.13	6,880	Gas MMCF ->	4,935,468	1,000,000	4,935,468	30,296,956	4.22	6.14
47	MARTIN 1	802	39,878.00	21.35	95.1	80.64	10,551	Heavy Oil BBLS ->	59,585	6,399,966	381,342	4,800,509	12.04	80.57
48			87,528.00					Gas MMCF ->	962,862	1,000,000	962,862	5,954,223	6.80	6.18
49	MARTIN 2	802	43,542.00	24.05	94.8	80.60	10,484	Heavy Oil BBLS ->	64,525	6,399,985	412,959	5,198,470	11.94	80.57
50			99,968.10					Gas MMCF ->	1,091,517	1,000,000	1,091,517	6,751,009	6.75	6.18
51	MARTIN 3	431	125,368.00	39.10	96.2	96.64	7,350	Gas MMCF ->	921,420	1,000,000	921,420	5,523,678	4.41	5.99
52	MARTIN 4	431	165,803.90	51.71	95.1	95.93	7,227	Gas MMCF ->	1,198,312	1,000,000	1,198,312	7,230,953	4.36	6.03
53	MARTIN 8	1,052	708,114.00	90.47	94.7	91.46	7,019	Gas MMCF ->	4,970,449	1,000,000	4,970,449	30,308,627	4.28	6.10
54			12,592.00					SOLAR						
55	FORT MYERS 1-12	552	119.00	0.03	98.4	10.78	50,445	Light Oil BBLS ->	1,023	5,829,912	5,964	99,100	83.28	96.87
56	LAUDERDALE 1-24	684	0.00	0.00	91.74			Light Oil BBLS ->	0		0	0		
57			0.00					Gas MMCF ->	0		0	0		
58	EVERGLADES 1-12	342	0.00	0.00	88.3			Light Oil BBLS ->	0		0	0		
59			0.00					Gas MMCF ->	0		0	0		
60	ST JOHNS 1O	124	89,209.00	95.80	95.8	96.70	9,900	Coal TONS ->	35,240	25,060,329	883,126	2,915,100	3.27	82.72
61	ST JOHNS 2O	124	89,668.00	97.19	97.2	97.19	9,819	Coal TONS ->	35,133	25,059,744	880,424	2,906,200	3.24	82.72
62	SCHERER 4	626	264,405.00	55.50	55.5	97.77	10,272	Coal TONS ->	155,202	17,499,987	2,716,033	6,137,700	2.32	39.55
63	WCEC_01	1,219	803,064.50	88.55	90.0	88.55	6,913	Gas MMCF ->	5,551,927	1,000,000	5,551,927	33,474,301	4.17	6.03
64	WCEC_02	1,219	794,294.70	87.58	94.5	87.58	6,916	Gas MMCF ->	5,493,366	1,000,000	5,493,366	32,861,047	4.14	5.98
65	WCEC_03	1,219	785,284.40	86.59	95.4	86.59	6,917	Gas MMCF ->	5,431,973	1,000,000	5,431,973	32,493,772	4.14	5.98
66	DESOTO	25	5,184.00					SOLAR						
67	SPACE COAST	10	1,794.00					SOLAR						
68														
69	TOTAL	24,628	9,962,316.60				8,276	Gas MMCF ->	52,221,757		82,339,754	367,120,706	3.69	
70								Nuclear Othr ->	23,769,566					
71								Coal TONS ->	225,575					
72		PeriodHours -->		744				Heavy Oil BBLS ->	291,076					
								Light Oil BBLS ->	1,023					

Company: Florida Power & Light

Schedule E4

Period: Aug-2011

Estimated For The Period of : 8/1/2011 Thru 8/31/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	378	43,450.00	25.51	93.0	85.51	10,134	Heavy Oil BBLS ->	65,300	6,399,985	417,919	5,156,528	11.87	78.97
2			28,304.90					Gas MMCF ->	309,264	1,000,000	309,264	1,921,355	6.79	6.21
3	TURKEY POINT 2	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
4			0.00					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	693	502,707.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,983,300	0.79	0.70
6	TURKEY POINT 4	693	502,707.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,123,400	0.62	0.55
7	TURKEY POINT 5	1,053	716,652.20	91.48	96.7	91.48	6,905	Gas MMCF ->	4,948,285	1,000,000	4,948,285	30,512,868	4.26	6.17
8	LAUDERDALE 4	438	0.00	34.85	98.1	97.11	8,182	Light Oil BBLS ->	0		0	0		
9			113,570.60					Gas MMCF ->	929,238	1,000,000	929,238	5,773,087	5.08	6.21
10	LAUDERDALE 5	438	0.00	39.92	97.7	97.38	8,147	Light Oil BBLS ->	0		0	0		
11			130,084.00					Gas MMCF ->	1,059,850	1,000,000	1,059,850	6,579,927	5.06	6.21
12	PT EVERGLADES 1	205	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
17			0.00					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	374	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
19			0.00					Gas MMCF ->	0		0	0		
20	RIVIERA 3	273	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	284	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	839	549,713.00	88.06	88.1	97.50	10,987	Nuclear Othr ->	6,039,712	1,000,000	6,039,712	3,557,900	0.65	0.59
25	ST LUCIE 2	714	517,926.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	3,821,100	0.74	0.67
26	CAPE CANAVERAL 1	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	919,754.70	91.64	94.4	91.64	7,099	Gas MMCF ->	6,529,779	1,000,000	6,529,779	39,882,430	4.34	6.11
33	FORT MYERS 3A_B	296	0.00	31.97	93.5	97.88	14,333	Light Oil BBLS ->	0		0	0		
34			35,202.70					Gas MMCF ->	504,539	1,000,000	504,539	3,127,916	8.89	6.20
35	SANFORD 3	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	905	368,429.60	54.72	96.8	97.39	7,308	Gas MMCF ->	2,692,572	1,000,000	2,692,572	16,289,723	4.42	6.05
37	SANFORD 5	901	286,227.10	42.70	92.3	93.71	7,446	Gas MMCF ->	2,131,316	1,000,000	2,131,316	12,900,798	4.51	6.05
38	PUTNAM 1	239	0.00	34.79	93.2	99.19	8,947	Light Oil BBLS ->	0		0	0		
39			61,872.00					Gas MMCF ->	553,579	1,000,000	553,579	3,433,090	5.55	6.20
40	PUTNAM 2	239	0.00	30.70	96.7	99.32	8,968	Light Oil BBLS ->	0		0	0		
41			54,594.70					Gas MMCF ->	489,613	1,000,000	489,613	3,035,244	5.56	6.20
42	MANATEE 1	788	32,329.00	9.19	95.5	71.23	10,865	Heavy Oil BBLS ->	58,894	6,400,042	364,124	4,512,128	13.96	79.31
43			21,552.70					Gas MMCF ->	221,287	1,000,000	221,287	1,378,634	6.40	6.23
44	MANATEE 2	788	61,912.00	17.60	95.7	73.57	10,829	Heavy Oil BBLS ->	108,363	6,400,026	693,526	8,594,006	13.88	79.31

Company: Florida Power & Light

Schedule E4

Period: Aug-2011

Estimated For The Period of : 8/1/2011 Thru 8/31/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
45			41,274.70					Gas MMCF ->	423,868	1,000,000	423,868	2,640,310	6.40	6.23
46	MANATEE 3	1,058	732,207.10	93.02	95.9	93.02	6,861	Gas MMCF ->	5,023,801	1,000,000	5,023,801	30,924,566	4.22	6.16
47	MARTIN 1	802	44,634.00	24.02	95.1	80.85	10,586	Heavy Oil BBLS ->	66,665	6,400,045	426,659	5,411,222	12.12	81.17
48			98,674.40					Gas MMCF ->	1,090,387	1,000,000	1,090,387	6,769,029	6.86	6.21
49	MARTIN 2	802	53,882.00	29.60	94.8	84.72	10,395	Heavy Oil BBLS ->	79,784	6,400,018	510,619	6,476,106	12.02	81.17
50			122,766.70					Gas MMCF ->	1,325,588	1,000,000	1,325,588	8,236,519	6.71	6.21
51	MARTIN 3	431	148,275.00	46.24	96.2	96.64	7,319	Gas MMCF ->	1,085,256	1,000,000	1,085,256	6,535,053	4.41	6.02
52	MARTIN 4	431	165,952.60	51.75	95.1	95.78	7,219	Gas MMCF ->	1,197,985	1,000,000	1,197,985	7,248,987	4.37	6.05
53	MARTIN 8	1,052	703,171.20	89.84	94.7	92.96	7,008	Gas MMCF ->	4,927,543	1,000,000	4,927,543	30,139,165	4.29	6.12
54			12,566.00					SOLAR						
55	FORT MYERS 1-12	552	615.00	0.15	98.4	22.28	28,579	Light Oil BBLS ->	3,015	5,829,519	17,576	294,000	47.80	97.51
56	LAUDERDALE 1-24	684	0.00	0.00	91.74			Light Oil BBLS ->	0		0	0		
57			0.00					Gas MMCF ->	0		0	0		
58	EVERGLADES 1-12	342	0.00	0.00	88.3			Light Oil BBLS ->	0		0	0		
59			0.00					Gas MMCF ->	0		0	0		
60	ST JOHNS 1O	124	90,425.00	95.80	95.8	98.01	9,892	Coal TONS ->	35,694	25,060,234	894,500	2,765,300	3.06	77.47
61	ST JOHNS 2O	124	90,146.00	97.20	97.2	97.71	9,816	Coal TONS ->	35,310	25,060,096	884,872	2,735,600	3.03	77.47
62	SCHERER 4	626	455,368.00	95.60	95.6	97.77	10,272	Coal TONS ->	267,292	17,500,007	4,677,612	10,576,200	2.32	39.57
63	WCEC_01	1,219	819,526.10	90.00	90.0	90.36	6,894	Gas MMCF ->	5,649,629	1,000,000	5,649,629	34,258,885	4.18	6.06
64	WCEC_02	1,219	808,286.80	89.12	94.5	89.12	6,901	Gas MMCF ->	5,577,598	1,000,000	5,577,598	33,513,961	4.15	6.01
65	WCEC_03	1,219	794,350.40	87.59	95.4	87.59	6,904	Gas MMCF ->	5,484,232	1,000,000	5,484,232	32,952,903	4.15	6.01
66	DESOTO	25	4,929.00					SOLAR						
67	SPACE COAST	10	1,707.00					SOLAR						
68														
69	TOTAL	24,628	10,135,746.20				8,314	Gas MMCF ->	52,155,209		84,165,061	379,061,239	3.74	
70								Nuclear Othr ->	23,122,445					
71								Coal TONS ->	338,296					
72		PeriodHours -->		744				Heavy Oil BBLS ->	377,006					
								Light Oil BBLS ->	3,015					

Company: Florida Power & Light

Schedule E4

Period: Sep-2011

Estimated For The Period of : 9/1/2011 Thru 9/30/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	378	51,527.00	31.40	93.0	84.67	10,122	Heavy Oil BBLS ->	77,498	6,399,959	495,984	6,134,251	11.90	79.15
2			33,927.40					Gas MMCF ->	369,002	1,000,000	369,002	2,293,888	6.76	6.22
3	TURKEY POINT 2	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
4			0.00					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	693	486,491.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	3,854,800	0.79	0.70
6	TURKEY POINT 4	693	486,491.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	3,022,600	0.62	0.55
7	TURKEY POINT 5	1,053	692,974.60	91.40	96.7	91.40	6,907	Gas MMCF ->	4,786,507	1,000,000	4,786,507	29,519,453	4.26	6.17
8	LAUDERDALE 4	438	0.00	41.43	98.1	97.16	8,139	Light Oil BBLS ->	0		0	0		
9			130,652.50					Gas MMCF ->	1,063,334	1,000,000	1,063,334	6,609,807	5.06	6.22
10	LAUDERDALE 5	438	0.00	42.25	97.7	97.50	8,134	Light Oil BBLS ->	0		0	0		
11			133,238.10					Gas MMCF ->	1,083,782	1,000,000	1,083,782	6,729,674	5.05	6.21
12	PT EVERGLADES 1	205	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
17			0.00					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	374	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
19			0.00					Gas MMCF ->	0		0	0		
20	RIVIERA 3	273	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	284	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	839	0.00	0.00	0.0			Nuclear Othr ->	0		0	0		
25	ST LUCIE 2	714	501,219.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,506,882	1,000,000	5,506,882	3,697,900	0.74	0.67
26	CAPE CANAVERAL 1	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	887,130.10	91.34	94.4	91.34	7,103	Gas MMCF ->	6,300,996	1,000,000	6,300,996	38,494,712	4.34	6.11
33	FORT MYERS 3A_B	296	0.00	46.49	93.5	97.88	14,270	Light Oil BBLS ->	0		0	0		
34			49,544.50					Gas MMCF ->	706,974	1,000,000	706,974	4,375,733	8.83	6.19
35	SANFORD 3	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	905	472,538.00	72.52	96.8	93.91	7,240	Gas MMCF ->	3,421,338	1,000,000	3,421,338	20,724,778	4.39	6.06
37	SANFORD 5	901	389,572.90	60.05	94.6	97.16	7,329	Gas MMCF ->	2,855,156	1,000,000	2,855,156	17,311,782	4.44	6.06
38	PUTNAM 1	239	0.00	39.72	93.2	99.30	8,923	Light Oil BBLS ->	0		0	0		
39			68,348.10					Gas MMCF ->	609,849	1,000,000	609,849	3,782,446	5.53	6.20
40	PUTNAM 2	239	0.00	39.04	96.7	99.32	8,944	Light Oil BBLS ->	0		0	0		
41			67,175.30					Gas MMCF ->	600,827	1,000,000	600,827	3,722,019	5.54	6.19
42	MANATEE 1	788	45,247.00	13.29	95.5	78.44	10,795	Heavy Oil BBLS ->	78,679	6,399,992	503,545	6,254,473	13.82	79.49
43			30,164.40					Gas MMCF ->	310,482	1,000,000	310,482	1,935,978	6.42	6.24
44	MANATEE 2	788	77,561.00	22.78	95.7	87.26	10,694	Heavy Oil BBLS ->	132,725	6,400,023	849,443	10,550,960	13.60	79.49

Company: Florida Power & Light

Schedule E4

Period: Sep-2011

Estimated For The Period of : 9/1/2011 Thru 9/30/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
45			51,707.60					Gas MMCF ->	533,009	1,000,000	533,009	3,323,602	6.43	6.24
46	MANATEE 3	1,058	706,231.10	92.71	95.9	92.71	6,864	Gas MMCF ->	4,847,331	1,000,000	4,847,331	29,745,036	4.21	6.14
47	MARTIN 1	802	46,230.00	25.92	95.1	76.81	10,573	Heavy Oil BBLS ->	68,970	6,400,000	441,408	5,623,582	12.16	81.54
48			103,456.90					Gas MMCF ->	1,141,210	1,000,000	1,141,210	7,086,078	6.85	6.21
49	MARTIN 2	802	57,831.00	32.84	94.8	84.15	10,416	Heavy Oil BBLS ->	85,616	6,399,984	547,941	6,980,839	12.07	81.54
50			131,822.70					Gas MMCF ->	1,427,458	1,000,000	1,427,458	8,868,075	6.73	6.21
51	MARTIN 3	431	12,495.00	4.03	6.4	96.64	7,280	Gas MMCF ->	90,964	1,000,000	90,964	548,100	4.39	6.03
52	MARTIN 4	431	184,145.90	59.34	95.1	95.37	7,207	Gas MMCF ->	1,327,069	1,000,000	1,327,069	8,034,493	4.36	6.05
53	MARTIN 8	1,052	700,805.30	92.52	94.7	92.52	7,004	Gas MMCF ->	4,908,321	1,000,000	4,908,321	30,074,548	4.29	6.13
54			11,562.00					SOLAR						
55	FORT MYERS 1-12	552	11,544.00	2.90	98.4	65.35	15,695	Light Oil BBLS ->	31,074	5,830,019	181,162	3,054,100	26.46	98.28
56	LAUDERDALE 1-24	684	0.00	0.73	91.74	37.36	19,078	Light Oil BBLS ->	0		0	0		
57			3,578.20					Gas MMCF ->	68,263	1,000,000	68,263	421,530	11.78	6.18
58	EVERGLADES 1-12	342	0.00	0.25	88.3	88.74	17,735	Light Oil BBLS ->	0		0	0		
59			607.10					Gas MMCF ->	10,765	1,000,000	10,765	66,729	10.99	6.20
60	ST JOHNS 1O	124	87,508.00	95.20	95.8	98.01	9,892	Coal TONS ->	34,543	25,059,925	865,645	2,676,100	3.06	77.47
61	ST JOHNS 2O	124	87,238.00	97.71	97.2	97.71	9,816	Coal TONS ->	34,171	25,060,080	856,328	2,647,300	3.03	77.47
62	SCHERER 4	626	440,678.00	95.60	95.6	97.77	10,272	Coal TONS ->	258,670	17,499,985	4,526,721	10,240,700	2.32	39.59
63	WCEC_01	1,219	518,598.70	59.09	62.0	66.68	7,039	Gas MMCF ->	3,650,538	1,000,000	3,650,538	22,098,494	4.26	6.05
64	WCEC_02	1,219	781,078.30	88.99	94.5	88.99	6,902	Gas MMCF ->	5,391,254	1,000,000	5,391,254	32,414,772	4.15	6.01
65	WCEC_03	1,219	766,124.30	87.29	95.2	87.29	6,905	Gas MMCF ->	5,290,240	1,000,000	5,290,240	31,807,428	4.15	6.01
66	DESOTO	25	4,385.00					SOLAR						
67	SPACE COAST	10	1,511.00					SOLAR						
68														
69	TOTAL	24,628	9,312,940.00				8,235	Gas MMCF ->	50,794,666		76,594,513	374,726,761	4.03	
70								Nuclear Othr ->	16,531,670					
71								Coal TONS ->	327,384					
72		PeriodHours -->		720				Heavy Oil BBLS ->	443,488					
								Light Oil BBLS ->	31,074					

Company: Florida Power & Light

Schedule E4

Period: Oct-2011

Estimated For The Period of : 10/1/2011 Thru 10/31/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	378	34,804.00	22.27	93.0	74.29	10,259	Heavy Oil BBLS ->	52,665	6,399,981	337,055	4,163,777	11.96	79.06
2			27,813.90					Gas MMCF ->	305,324	1,000,000	305,324	1,937,991	6.97	6.35
3	TURKEY POINT 2	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
4			0.00					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	693	502,707.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,983,300	0.79	0.70
6	TURKEY POINT 4	693	502,707.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,123,400	0.62	0.55
7	TURKEY POINT 5	1,053	682,377.70	87.10	96.7	88.05	6,948	Gas MMCF ->	4,741,387	1,000,000	4,741,387	29,859,324	4.38	6.30
8	LAUDERDALE 4	438	0.00	38.04	98.1	95.28	8,156	Light Oil BBLS ->	0		0	0		
9			123,952.30					Gas MMCF ->	1,010,976	1,000,000	1,010,976	6,427,523	5.19	6.36
10	LAUDERDALE 5	438	0.00	44.01	97.7	94.64	8,139	Light Oil BBLS ->	0		0	0		
11			143,425.90					Gas MMCF ->	1,167,342	1,000,000	1,167,342	7,413,620	5.17	6.35
12	PT EVERGLADES 1	205	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
17			0.00					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	374	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
19			0.00					Gas MMCF ->	0		0	0		
20	RIVIERA 3	273	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	284	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	839	0.00	0.00	0.0			Nuclear Othr ->	0		0	0		
25	ST LUCIE 2	714	517,926.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	3,821,100	0.74	0.67
26	CAPE CANAVERAL 1	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	877,622.20	87.44	94.4	90.48	7,120	Gas MMCF ->	6,248,645	1,000,000	6,248,645	39,066,509	4.45	6.25
33	FORT MYERS 3A_B	296	0.00	34.73	93.5	97.88	14,309	Light Oil BBLS ->	0		0	0		
34			38,244.90					Gas MMCF ->	547,225	1,000,000	547,225	3,473,358	9.08	6.35
35	SANFORD 3	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	905	465,444.90	69.13	96.8	94.54	7,259	Gas MMCF ->	3,378,464	1,000,000	3,378,464	21,002,654	4.51	6.22
37	SANFORD 5	901	364,889.10	54.43	96.2	97.82	7,351	Gas MMCF ->	2,682,190	1,000,000	2,682,190	16,630,071	4.56	6.20
38	PUTNAM 1	239	0.00	31.70	93.2	98.70	8,960	Light Oil BBLS ->	0		0	0		
39			56,376.90					Gas MMCF ->	505,130	1,000,000	505,130	3,207,945	5.69	6.35
40	PUTNAM 2	239	0.00	15.75	43.7	99.32	8,971	Light Oil BBLS ->	0		0	0		
41			28,009.40					Gas MMCF ->	251,267	1,000,000	251,267	1,595,896	5.70	6.35
42	MANATEE 1	788	32,288.00	9.18	95.5	77.60	10,811	Heavy Oil BBLS ->	56,301	6,400,011	360,327	4,470,416	13.85	79.40
43			21,525.50					Gas MMCF ->	221,429	1,000,000	221,429	1,411,892	6.56	6.38
44	MANATEE 2	788	43,702.00	12.42	95.7	81.80	10,776	Heavy Oil BBLS ->	75,745	6,400,040	484,771	6,014,429	13.76	79.40

Company: Florida Power & Light

Schedule E4

Period: Oct-2011

Estimated For The Period of : 10/1/2011 Thru 10/31/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
45			29,134.60					Gas MMCF ->	300,139	1,000,000	300,139	1,913,601	6.57	6.38
46	MANATEE 3	1,058	698,880.80	88.79	95.9	88.79	6,909	Gas MMCF ->	4,828,591	1,000,000	4,828,591	30,369,804	4.35	6.29
47	MARTIN 1	802	9,712.00	5.43	21.5	68.42	10,723	Heavy Oil BBLS ->	14,454	6,399,889	92,504	1,178,758	12.14	81.55
48			22,661.40					Gas MMCF ->	254,635	1,000,000	254,635	1,615,963	7.13	6.35
49	MARTIN 2	802	41,104.00	23.17	94.8	73.34	10,476	Heavy Oil BBLS ->	61,051	6,400,010	390,727	4,979,068	12.11	81.56
50			97,129.60					Gas MMCF ->	1,057,461	1,000,000	1,057,461	6,712,478	6.91	6.35
51	MARTIN 3	431	117,038.00	36.50	74.4	96.64	7,316	Gas MMCF ->	856,244	1,000,000	856,244	5,275,687	4.51	6.16
52	MARTIN 4	431	190,449.00	59.39	95.1	95.64	7,208	Gas MMCF ->	1,372,805	1,000,000	1,372,805	8,561,046	4.50	6.24
53	MARTIN 8	1,052	661,964.30	84.58	92.4	87.76	7,071	Gas MMCF ->	4,680,755	1,000,000	4,680,755	29,363,130	4.44	6.27
54			12,513.00					SOLAR						
55	FORT MYERS 1-12	552	746.00	0.18	98.4	16.89	35,066	Light Oil BBLS ->	4,487	5,829,953	26,159	444,500	59.58	99.06
56	LAUDERDALE 1-24	684	0.00	0.00	91.74			Light Oil BBLS ->	0		0	0		
57			0.00					Gas MMCF ->	0		0	0		
58	EVERGLADES 1-12	342	0.00	0.00	88.3			Light Oil BBLS ->	0		0	0		
59			0.00					Gas MMCF ->	0		0	0		
60	ST JOHNS 1O	124	88,896.00	96.36	95.8	96.36	9,904	Coal TONS ->	35,132	25,060,031	880,409	2,721,800	3.06	77.47
61	ST JOHNS 2O	124	89,486.00	97.00	97.2	97.00	9,822	Coal TONS ->	35,072	25,059,934	878,902	2,717,100	3.04	77.47
62	SCHERER 4	626	454,939.00	95.60	95.6	97.68	10,272	Coal TONS ->	267,043	17,500,021	4,673,258	10,578,000	2.33	39.61
63	WCEC_01	1,219	505,424.60	55.73	59.0	60.00	7,151	Gas MMCF ->	3,614,397	1,000,000	3,614,397	22,259,999	4.40	6.16
64	WCEC_02	1,219	766,424.40	84.51	94.5	84.51	6,951	Gas MMCF ->	5,327,735	1,000,000	5,327,735	32,760,201	4.27	6.15
65	WCEC_03	1,219	751,276.80	82.84	95.4	82.84	6,957	Gas MMCF ->	5,226,585	1,000,000	5,226,585	32,138,273	4.28	6.15
66	DESOTO	25	4,232.00					SOLAR						
67	SPACE COAST	10	1,457.00					SOLAR						
68														
69	TOTAL	24,628	9,007,285.20				8,203	Gas MMCF ->	48,578,726		73,785,571	351,192,615	3.90	
70								Nuclear Othr ->	17,082,733					
71								Coal TONS ->	337,247					
72		PeriodHours -->		744				Heavy Oil BBLS ->	260,216					
								Light Oil BBLS ->	4,487					

Company: Florida Power & Light

Schedule E4

Period: Nov-2011

Estimated For The Period of : 11/1/2011 Thru 11/30/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	380	844.00	0.57	93.0	51.25	10,625	Heavy Oil BBLS ->	1,295	6,399,228	8,287	102,700	12.17	79.31
2			714.60					Gas MMCF ->	8,267	1,000,000	8,267	55,361	7.75	6.70
3	TURKEY POINT 2	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
4			0.00					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	717	503,332.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,703,297	1,000,000	5,703,297	3,988,300	0.79	0.70
6	TURKEY POINT 4	717	503,332.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,703,297	1,000,000	5,703,297	3,127,300	0.62	0.55
7	TURKEY POINT 5	1,114	504,320.00	62.88	87.0	87.73	6,956	Gas MMCF ->	3,507,843	1,000,000	3,507,843	23,357,148	4.63	6.66
8	LAUDERDALE 4	447	0.00	5.39	98.1	97.01	8,171	Light Oil BBLS ->	0		0	0		
9			17,346.70					Gas MMCF ->	141,729	1,000,000	141,729	950,062	5.48	6.70
10	LAUDERDALE 5	447	0.00	6.82	97.7	96.30	8,159	Light Oil BBLS ->	0		0	0		
11			21,954.30					Gas MMCF ->	179,126	1,000,000	179,126	1,200,302	5.47	6.70
12	PT EVERGLADES 1	207	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	207	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	376	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
17			0.00					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	376	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
19			0.00					Gas MMCF ->	0		0	0		
20	RIVIERA 3	275	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	286	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	853	0.00	0.00	0.0			Nuclear Othr ->	0		0	0		
25	ST LUCIE 2	714	501,219.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,506,882	1,000,000	5,506,882	3,697,900	0.74	0.67
26	CAPE CANAVERAL 1	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	69	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,440	644,026.60	62.12	94.4	93.18	7,102	Gas MMCF ->	4,573,599	1,000,000	4,573,599	30,427,616	4.72	6.65
33	FORT MYERS 3A_B	328	139.00	3.94	93.5	97.88	13,766	Light Oil BBLS ->	307	5,830,619	1,790	30,700	22.09	100.00
34			4,515.90					Gas MMCF ->	62,293	1,000,000	62,293	417,077	9.24	6.70
35	SANFORD 3	140	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	955	303,935.20	44.20	96.8	95.29	7,324	Gas MMCF ->	2,226,153	1,000,000	2,226,153	14,707,891	4.84	6.61
37	SANFORD 5	952	255,539.60	37.28	96.2	93.53	7,373	Gas MMCF ->	1,884,101	1,000,000	1,884,101	12,447,169	4.87	6.61
38	PUTNAM 1	248	0.00	5.24	93.2	99.29	8,890	Light Oil BBLS ->	0		0	0		
39			9,357.80					Gas MMCF ->	83,188	1,000,000	83,188	557,248	5.95	6.70
40	PUTNAM 2	248	0.00	0.00	0.0			Light Oil BBLS ->	0		0	0		
41			0.00					Gas MMCF ->	0		0	0		
42	MANATEE 1	798	0.00	0.00	95.5			Heavy Oil BBLS ->	0		0	0		
43			0.00					Gas MMCF ->	0		0	0		
44	MANATEE 2	798	0.00	0.00	19.1			Heavy Oil BBLS ->	0		0	0		
45			0.00					Gas MMCF ->	0		0	0		

Company: Florida Power & Light

Schedule E4

Period: Nov-2011

Estimated For The Period of : 11/1/2011 Thru 11/30/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
46	MANATEE 3	1,117	684,371.60	85.10	95.9	87.65	6,861	Gas MMCF ->	4,695,342	1,000,000	4,695,342	31,279,675	4.57	6.66
47	MARTIN 1	808	0.00	0.00	76.1			Heavy Oil BBLS ->	0		0	0		
48			0.00					Gas MMCF ->	0		0	0		
49	MARTIN 2	808	909.00	0.56	94.8	50.15	11,107	Heavy Oil BBLS ->	1,354	6,399,557	8,665	110,900	12.20	81.91
50			2,332.70					Gas MMCF ->	27,344	1,000,000	27,344	183,094	7.85	6.70
51	MARTIN 3	462	124,799.10	37.52	96.2	94.78	7,298	Gas MMCF ->	910,726	1,000,000	910,726	6,004,408	4.81	6.59
52	MARTIN 4	462	132,995.40	39.98	95.1	95.96	7,222	Gas MMCF ->	960,547	1,000,000	960,547	6,353,229	4.78	6.61
53	MARTIN 8	1,112	436,212.00	54.48	68.7	69.06	7,214	Gas MMCF ->	3,147,041	1,000,000	3,147,041	20,923,223	4.80	6.65
54			11,542.00					SOLAR						
55	FORT MYERS 1-12	627	0.00	0.00	98.4			Light Oil BBLS ->	0		0	0		
56	LAUDERDALE 1-24	766	0.00	0.00	91.74			Light Oil BBLS ->	0		0	0		
57			0.00					Gas MMCF ->	0		0	0		
58	EVERGLADES 1-12	383	0.00	0.00	88.3			Light Oil BBLS ->	0		0	0		
59			0.00					Gas MMCF ->	0		0	0		
60	ST JOHNS 1O	124	86,779.00	95.80	95.8	97.20	9,797	Coal TONS ->	33,925	25,059,838	850,155	2,628,200	3.03	77.47
61	ST JOHNS 2O	124	87,015.00	97.20	97.2	97.46	9,715	Coal TONS ->	33,733	25,059,971	845,348	2,613,400	3.00	77.47
62	SCHERER 4	632	444,274.00	95.60	95.6	97.63	10,200	Coal TONS ->	258,947	17,500,025	4,531,579	10,263,000	2.31	39.63
63	WCEC_01	1,335	789,179.40	82.10	90.0	82.10	6,863	Gas MMCF ->	5,416,243	1,000,000	5,416,243	35,639,189	4.52	6.58
64	WCEC_02	1,335	757,753.90	78.83	94.5	78.83	6,858	Gas MMCF ->	5,196,986	1,000,000	5,196,986	34,047,628	4.49	6.55
65	WCEC_03	1,335	730,739.90	76.02	95.2	76.02	6,862	Gas MMCF ->	5,014,076	1,000,000	5,014,076	32,849,311	4.50	6.55
66	DESOTO	25	3,620.00					SOLAR						
67	SPACE COAST	10	1,245.00					SOLAR						
68														
69	TOTAL	25,800	7,564,344.70				8,102	Gas MMCF ->	38,034,603		61,193,903	277,962,031	3.68	
70								Nuclear Othr ->	16,913,476					
71								Coal TONS ->	326,605					
72		PeriodHours ->		720				Heavy Oil BBLS ->	2,649					
								Light Oil BBLS ->	307					

Company: Florida Power & Light

Schedule E4

Period: Dec-2011

Estimated For The Period of : 12/1/2011 Thru 12/31/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	380	0.00	0.00	93.0			Heavy Oil BBLS ->	0		0	0		
2			0.00					Gas MMCF ->	0		0	0		
3	TURKEY POINT 2	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
4			0.00					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	717	520,110.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	4,121,200	0.79	0.70
6	TURKEY POINT 4	717	520,110.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	3,231,500	0.62	0.55
7	TURKEY POINT 5	1,114	420,287.90	50.71	84.2	85.84	6,987	Gas MMCF ->	2,936,742	1,000,000	2,936,742	20,514,003	4.88	6.99
8	LAUDERDALE 4	447	0.00	5.76	98.1	77.93	8,320	Light Oil BBLS ->	0		0	0		
9			19,158.30					Gas MMCF ->	159,403	1,000,000	159,403	1,117,845	5.83	7.01
10	LAUDERDALE 5	447	0.00	9.18	97.7	77.57	8,297	Light Oil BBLS ->	0		0	0		
11			30,514.10					Gas MMCF ->	253,175	1,000,000	253,175	1,774,444	5.82	7.01
12	PT EVERGLADES 1	207	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	207	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	376	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
17			0.00					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	376	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
19			0.00					Gas MMCF ->	0		0	0		
20	RIVIERA 3	275	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	286	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	975	342,224.00	47.18	47.2	97.50	10,987	Nuclear Othr ->	3,760,031	1,000,000	3,760,031	2,169,800	0.63	0.58
25	ST LUCIE 2	726	526,572.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,785,382	1,000,000	5,785,382	3,884,900	0.74	0.67
26	CAPE CANAVERAL 1	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	69	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,440	574,432.30	53.62	94.4	88.84	7,129	Gas MMCF ->	4,095,275	1,000,000	4,095,275	28,564,722	4.97	6.98
33	FORT MYERS 3A_B	328	0.00	0.00	93.5			Light Oil BBLS ->	0		0	0		
34			0.00					Gas MMCF ->	0		0	0		
35	SANFORD 3	140	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	955	262,347.10	36.92	96.8	90.36	7,319	Gas MMCF ->	1,920,048	1,000,000	1,920,048	13,311,135	5.07	6.93
37	SANFORD 5	952	190,966.50	26.96	96.2	90.77	7,387	Gas MMCF ->	1,410,694	1,000,000	1,410,694	9,780,588	5.12	6.93
38	PUTNAM 1	248	0.00	8.23	93.2	72.90	9,416	Light Oil BBLS ->	0		0	0		
39			15,186.30					Gas MMCF ->	142,988	1,000,000	142,988	999,546	6.58	6.99
40	PUTNAM 2	248	0.00	0.00	46.8			Light Oil BBLS ->	0		0	0		
41			0.00					Gas MMCF ->	0		0	0		
42	MANATEE 1	798	0.00	0.00	95.5			Heavy Oil BBLS ->	0		0	0		
43			0.00					Gas MMCF ->	0		0	0		
44	MANATEE 2	798	0.00	0.00	71.0			Heavy Oil BBLS ->	0		0	0		
45			0.00					Gas MMCF ->	0		0	0		

Company: Florida Power & Light

Schedule E4

Period: Dec-2011

Estimated For The Period of: 12/1/2011 Thru 12/31/2011

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
46	MANATEE 3	1,117	558,657.10	67.22	95.9	88.52	6,884	Gas MMCF ->	3,845,890	1,000,000	3,845,890	26,851,335	4.81	6.98
47	MARTIN 1	808	0.00	0.00	95.1			Heavy Oil BBLS ->	0		0	0		
48			0.00					Gas MMCF ->	0		0	0		
49	MARTIN 2	808	0.00	0.00	94.8			Heavy Oil BBLS ->	0		0	0		
50			0.00					Gas MMCF ->	0		0	0		
51	MARTIN 3	462	116,678.80	33.94	96.2	89.56	7,308	Gas MMCF ->	852,627	1,000,000	852,627	5,908,125	5.06	6.93
52	MARTIN 4	462	131,187.30	38.17	95.1	89.86	7,243	Gas MMCF ->	950,204	1,000,000	950,204	6,599,607	5.03	6.95
53	MARTIN 8	1,112	310,290.40	37.51	62.6	62.15	7,465	Gas MMCF ->	2,316,189	1,000,000	2,316,189	16,158,889	5.21	6.98
54			12,879.00					SOLAR						
55	FORT MYERS 1-12	627	0.00	0.00	98.4			Light Oil BBLS ->	0		0	0		
56	LAUDERDALE 1-24	766	0.00	0.00	91.74			Light Oil BBLS ->	0		0	0		
57			0.00					Gas MMCF ->	0		0	0		
58	EVERGLADES 1-12	383	0.00	0.00	88.3			Light Oil BBLS ->	0		0	0		
59			0.00					Gas MMCF ->	0		0	0		
60	ST JOHNS 1O	124	89,430.00	95.70	95.8	96.94	9,800	Coal TONS ->	34,971	25,060,164	876,379	2,709,300	3.03	77.47
61	ST JOHNS 2O	124	89,654.00	97.18	97.2	97.18	9,717	Coal TONS ->	34,763	25,060,150	871,166	2,693,200	3.00	77.47
62	SCHERER 4	632	458,612.00	95.60	95.6	97.53	10,200	Coal TONS ->	267,314	17,499,989	4,677,992	10,600,400	2.31	39.66
63	WCEC_01	1,335	814,245.90	81.98	90.0	81.98	6,855	Gas MMCF ->	5,581,568	1,000,000	5,581,568	38,525,810	4.73	6.90
64	WCEC_02	1,335	787,385.40	79.27	94.5	79.27	6,852	Gas MMCF ->	5,395,325	1,000,000	5,395,325	37,120,958	4.71	6.88
65	WCEC_03	1,335	730,979.10	73.60	95.4	76.37	6,848	Gas MMCF ->	5,005,900	1,000,000	5,005,900	34,441,591	4.71	6.88
66	DESOTO	25	3,287.00					SOLAR						
67	SPACE COAST	10	1,101.00					SOLAR						
68														
69	TOTAL	25,934	7,526,295.50				8,335	Gas MMCF ->	34,866,026		62,623,796	271,078,897	3.61	
70								Nuclear Othr ->	21,332,233					
71								Coal TONS ->	337,048					
72		PeriodHours ->		744				Heavy Oil BBLS ->	0					
								Light Oil BBLS ->	0					

Company: Florida Power & Light

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : January 2011 thru June 2011

			January 2011	February 2011	March 2011	April 2011	May 2011	June 2011
	Heavy Oil							
1	Purchases:							
2	Units	(BBLS)	134,043	57,945	24,681	130,676	483,157	1,138,003
3	Unit Cost	($/BBLS)	76.3934	76.8833	76.9823	77.6047	76.0864	78.3179
4	Amount	($)	10,240,000	4,455,000	1,900,000	10,141,000	37,726,000	89,126,000
5								
6	Burned:							
7	Units	(BBLS)	134,043	57,946	24,681	130,676	283,157	268,003
8	Unit Cost	($/BBLS)	76.5640	76.8833	76.9823	77.6047	78.2520	78.7211
9	Amount	($)	10,262,870	4,455,000	1,900,000	10,141,000	22,157,600	21,097,490
10								
11	Ending Inventory:							
12	Units	(BBLS)	1,790,310	1,790,310	1,790,310	1,790,310	1,990,310	2,860,310
13	Unit Cost	($/BBLS)	71.4865	71.4865	71.4865	71.4865	72.1581	74.0266
14	Amount	($)	127,983,000	127,983,000	127,983,000	127,983,000	143,617,000	211,739,000
15								
16	Light Oil							
17	----------							
18								
19	Purchases:							
20	Units	(BBLS)	34,265	3,102	133,220	6,853	1,030	0
21	Unit Cost	($/BBLS)	93.7692	96.3894	97.1175	96.1900	96.1165	0.0000
22	Amount	($)	3,213,000	299,000	12,938,000	563,000	99,000	0
23								
24	Burned:							
25	Units	(BBLS)	33,965	3,102	1,220	5,863	1,030	0
26	Unit Cost	($/BBLS)	93.7436	96.3894	96.7213	96.1900	96.1165	0.0000
27	Amount	($)	3,184,000	299,000	118,000	563,000	99,000	0
28								
29	Ending Inventory:							
30	Units	(BBLS)	822,088	822,088	954,088	954,088	954,088	954,088
31	Unit Cost	($/BBLS)	102.0742	102.0742	101.3900	101.3900	101.3900	101.3900
32	Amount	($)	83,914,000	83,914,000	96,735,000	96,735,000	96,735,000	96,735,000
33								
34	Coal - SJRPP							
35	----------							
36								
37	Purchases:							
38	Units	(Tons)	69,487	59,562	37,196	62,081	66,319	67,922
39	Unit Cost	($/Tons)	79.5688	79.5642	82.7239	79.5735	79.5700	77.4712
40	Amount	($)	5,529,000	4,739,000	3,077,000	4,940,000	5,277,000	5,262,000
41								
42	Burned:							
43	Units	(Tons)	69,487	59,562	37,196	62,081	66,319	67,922
44	Unit Cost	($/Tons)	79.5688	79.5642	82.7239	79.5735	79.5700	77.4712
45	Amount	($)	5,529,000	4,739,000	3,077,000	4,940,000	5,277,000	5,262,000
46								
47	Ending Inventory:							
48	Units	(Tons)	90,999	91,000	91,000	91,000	90,999	90,999
49	Unit Cost	($/Tons)	74.4294	74.4286	74.4286	74.4286	74.4294	74.4294
50	Amount	($)	6,773,000	6,773,000	6,773,000	6,773,000	6,773,000	6,773,000
51								
52	Coal - SCHERER							
53	----------							
54								
55	Purchases:							
56	Units	(MBTU)	4,689,090	4,228,000	4,684,365	4,518,290	4,677,610	905,345
57	Unit Cost	($/MBTU)	2.2522	2.2535	2.2547	2.2559	2.2573	2.2588
58	Amount	($)	10,561,000	9,528,000	10,562,000	10,193,000	10,559,000	2,045,000
59								
60	Burned:							
61	Units	(MBTU)	4,689,090	4,228,000	4,684,365	4,518,273	4,677,610	905,345
62	Unit Cost	($/MBTU)	2.2522	2.2535	2.2547	2.2560	2.2573	2.2588
63	Amount	($)	10,561,000	9,528,000	10,562,000	10,193,000	10,559,000	2,045,000
64								
65	Ending Inventory:							
66	Units	(MBTU)	5,035,413	5,035,412	5,035,413	5,035,409	5,035,408	5,035,414
67	Unit Cost	($/MBTU)	2.2527	2.2527	2.2527	2.2527	2.2527	2.2527
68	Amount	($)	11,343,371	11,343,371	11,343,371	11,343,371	11,343,371	11,343,371
69								
70	Gas							
71	----------							
72								
73	Burned:							
74	Units	(MCF)	36,820,187	33,560,187	39,265,417	38,915,662	44,321,434	47,159,012
75	Unit Cost	($/MCF)	6.1699	6.1579	6.0534	6.3867	6.2399	6.1233
76	Amount	($)	227,176,311	206,661,888	237,688,081	248,541,457	276,561,248	288,767,062
77								
78	Nuclear							
79	----------							
80								
81	Burned:							
82	Units	(MBTU)	18,958,497	16,786,650	17,233,553	17,490,402	21,564,585	23,002,796
83	Unit Cost	($/MBTU)	0.6262	0.6298	0.6357	0.6498	0.6333	0.6255
84	Amount	($)	11,871,000	10,572,000	10,956,000	11,365,000	13,657,000	14,388,000

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : July 2011 thru December 2011

			July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total
	Heavy Oil								
1	Purchases:								
2	Units	(BBLS)	291,075	377,007	68,903	52,865	1,295	0	2,779,449
3	Unit Cost	($/BBLS)	78.9556	79.3168	78.7600	79.0468	79.5367	0.0000	78.3403
4	Amount	($)	22,982,000	29,903,000	7,002,000	4,163,000	103,000	0	217,743,000
5									
6	Burned:								
7	Units	(BBLS)	291,075	377,007	443,488	260,217	2,649	0	2,272,940
8	Unit Cost	($/BBLS)	79.5146	79.9712	80.1485	79.9558	80.7652	0.0000	79.1364
9	Amount	($)	23,144,715	30,149,690	35,544,005	20,805,849	214,000	0	179,872,219
10									
11	Ending Inventory:								
12	Units	(BBLS)	2,860,310	2,860,310	2,505,725	2,298,174	2,296,819	2,296,819	2,296,819
13	Unit Cost	($/BBLS)	74.0266	74.0266	73.1696	72.5689	72.5534	72.5534	72.5534
14	Amount	($)	211,739,000	211,739,000	183,393,000	166,763,000	166,642,000	166,642,000	166,642,000
15									
16	Light Oil								
17									
18									
19	Purchases:								
20	Units	(BBLS)	1,030	3,015	31,074	4,487	307	242,000	459,383
21	Unit Cost	($/BBLS)	97.0874	97.5124	98.2815	99.1764	100.9772	99.3843	98.1469
22	Amount	($)	100,000	294,000	3,054,000	445,000	31,000	24,051,000	45,087,000
23									
24	Burned:								
25	Units	(BBLS)	1,030	3,015	31,074	4,487	307	0	85,083
26	Unit Cost	($/BBLS)	97.0874	97.5124	98.2815	99.1764	100.9772	0.0000	96.2237
27	Amount	($)	100,000	294,000	3,054,000	445,000	31,000	0	8,187,000
28									
29	Ending Inventory:								
30	Units	(BBLS)	954,088	954,088	964,088	954,088	954,088	1,196,088	1,196,088
31	Unit Cost	($/BBLS)	101.3900	101.3900	101.3900	101.3900	101.3900	100.9834	100.9834
32	Amount	($)	96,735,000	96,735,000	96,735,000	96,735,000	96,735,000	120,785,000	120,785,000
33									
34	Coal - SJRPP								
35									
36									
37	Purchases:								
38	Units	(Tons)	70,373	71,004	68,714	70,204	67,656	89,733	780,251
39	Unit Cost	($/Tons)	82.7164	77.4745	77.4660	77.4742	77.4802	77.4669	78.8874
40	Amount	($)	5,821,000	5,501,000	5,323,000	5,439,000	5,242,000	5,402,000	61,552,000
41									
42	Burned:								
43	Units	(Tons)	70,373	71,004	68,714	70,204	67,656	89,733	780,251
44	Unit Cost	($/Tons)	82.7164	77.4745	77.4660	77.4742	77.4802	77.4669	78.8874
45	Amount	($)	5,821,000	5,501,000	5,323,000	5,439,000	5,242,000	5,402,000	61,552,000
46									
47	Ending Inventory:								
48	Units	(Tons)	90,999	90,999	90,999	90,999	90,999	90,999	90,999
49	Unit Cost	($/Tons)	74.4294	74.4294	74.4294	74.4294	74.4294	74.4294	74.4294
50	Amount	($)	6,773,000	6,773,000	6,773,000	6,773,000	6,773,000	6,773,000	6,773,000
51									
52	Coal - SCHERER								
53									
54									
55	Purchases:								
56	Units	(MBTU)	2,716,035	4,677,610	4,526,725	4,673,253	4,631,673	4,677,995	49,505,890
57	Unit Cost	($/MBTU)	2.2599	2.2610	2.2623	2.2635	2.2648	2.2659	2.2592
58	Amount	($)	6,138,000	10,576,000	10,241,000	10,578,000	10,263,000	10,600,000	111,844,000
59									
60	Burned:								
61	Units	(MBTU)	2,716,035	4,677,610	4,526,725	4,673,253	4,631,673	4,677,995	49,505,873
62	Unit Cost	($/MBTU)	2.2599	2.2610	2.2623	2.2635	2.2648	2.2659	2.2592
63	Amount	($)	6,138,000	10,576,000	10,241,000	10,578,000	10,263,000	10,600,000	111,844,000
64									
65	Ending Inventory:								
66	Units	(MBTU)	5,035,411	5,035,408	5,035,408	5,035,409	5,035,413	5,035,413	5,035,413
67	Unit Cost	($/MBTU)	2.2527	2.2527	2.2527	2.2527	2.2527	2.2527	2.2527
68	Amount	($)	11,343,371	11,343,371	11,343,371	11,343,371	11,343,371	11,343,371	11,343,371
69									
70	Gas								
71									
72									
73	Burned:								
74	Units	(MCF)	52,221,767	52,155,210	50,794,664	48,578,725	38,034,604	34,866,028	516,692,887
75	Unit Cost	($/MCF)	6.0713	6.0982	6.1028	6.2372	6.6098	6.9314	6.2446
76	Amount	($)	317,052,191	318,054,349	309,989,656	302,995,266	251,400,231	241,669,197	3,226,557,131
77									
78	Nuclear								
79									
80									
81	Burned:								
82	Units	(MBTU)	23,769,566	23,122,445	16,631,670	17,082,733	16,913,476	21,332,233	233,788,606
83	Unit Cost	($/MBTU)	0.6254	0.6264	0.6397	0.6397	0.6393	0.6265	0.6326
84	Amount	($)	14,866,000	14,486,000	10,676,000	10,927,000	10,813,000	13,408,000	147,884,000

Schedule: E6

Company: Florida Power & Light

POWER SOLD

Estimated for the Period of : January 2011 thru December 2011

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost (Cents / KWH)	(8) Total $ For Fuel Adjustment (6) * (7A)	(9) Total Cost $ (6)*(7B)	(10) $ Gain m Off Syst Sales
January 2011		OS	148,500		148,500	3.526	5.037	5,235,800	7,479,750	1,827,095
	St.Lucie Rel.		46,084		46,084	0.647	0.647	298,229	298,229	0
Total			194,584	0	194,584	2.844	3.997	5,534,029	7,777,979	1,827,095
February 2011		OS	171,000		171,000	4.159	5.553	7,112,285	9,496,250	1,920,664
	St.Lucie Rel.		41,625		41,625	0.647	0.647	269,368	269,368	0
Total			212,625	0	212,625	3.472	4.593	7,381,653	9,765,618	1,920,664
March 2011		OS	115,000		115,000	3.697	4.986	4,251,015	5,734,000	1,148,207
	St.Lucie Rel.		46,084		46,084	0.647	0.647	298,229	298,229	0
Total			161,084	0	161,084	2.824	3.745	4,549,244	6,032,229	1,148,207
April 2011		OS	39,500		39,500	5.081	6.352	2,006,895	2,509,000	377,004
	St.Lucie Rel.		43,866		43,866	0.647	0.647	283,871	283,871	0
Total			83,366	0	83,366	2.748	3.350	2,290,766	2,792,871	377,004
May 2011		OS	22,500		22,500	6.721	8.060	1,512,315	1,813,500	230,448
	St.Lucie Rel.		45,332		45,332	0.647	0.647	293,333	293,333	0
Total			67,832	0	67,832	2.662	3.106	1,805,648	2,106,833	230,448
June 2011		OS	23,000		23,000	5.566	7.037	1,280,220	1,618,500	267,760
	St.Lucie Rel.		43,866		43,866	0.647	0.647	283,871	283,871	0
Total			66,866	0	66,866	2.339	2.845	1,564,091	1,902,371	267,760

Schedule: E6

Company: Florida Power & Light

POWER SOLD

Estimated for the Period of : January 2011 thru December 2011

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost (Cents / KWH)	(8) Total $ For Fuel Adjustment (6) * (7A)	(9) Total Cost $ (6)*(7B)	(10) $ Gain From Off System Sales
July 2011		OS	36,000		36,000	5.186	6.383	1,867,060	2,298,000	339,277
	St.Lucie Rel.		45,332		45,332	0.647	0.647	293,333	293,333	0
Total			81,332	0	81,332	2.656	3.186	2,160,393	2,591,333	339,277
August 2011		OS	42,000		42,000	5.669	7.098	2,381,080	2,981,000	467,327
	St.Lucie Rel.		40,941		40,941	0.647	0.647	264,946	264,946	0
Total			82,941	0	82,941	3.190	3.914	2,646,026	3,245,946	467,327
September 2011		OS	20,000		20,000	6.028	7.098	1,205,640	1,419,500	170,847
	St.Lucie Rel.		0		0	0.100	0.100	0	0	0
Total			20,000	0	20,000	6.028	7.097	1,205,640	1,419,500	170,847
October 2011		OS	36,000		36,000	5.783	6.944	2,081,760	2,500,000	330,145
	St.Lucie Rel.		0		0	0.100	0.100	0	0	0
Total			36,000	0	36,000	5.783	6.944	2,081,760	2,500,000	330,145
November 2011		OS	82,000		82,000	3.377	4.796	2,768,930	3,932,500	978,899
	St.Lucie Rel.		0		0	0.100	0.100	0	0	0
Total			82,000	0	82,000	3.377	4.796	2,768,930	3,932,500	978,899
December 2011		OS	138,000		138,000	3.480	4.980	4,802,360	6,872,000	1,679,572
	St.Lucie Rel.		25,488		25,488	0.634	0.634	161,582	161,582	0
Total			163,488	0	163,488	3.036	4.302	4,963,942	7,033,582	1,679,572
Period		OS	873,500	0	873,500	4.179	5.570	36,505,360	48,654,000	9,737,246
	St.Lucie Rel.		378,619	0	378,619	0.646	0.646	2,446,761	2,446,761	0
Total			1,252,119	0	1,252,119	3.111	4.081	38,952,121	51,100,761	9,737,246

Schedule: E7

Company: Florida Power & Light

Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated for the Period of : January 2011 thru December 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total $ For Fuel Adj (7) x (8A)
2011	UPS		229,655			229,655	3.783		8,687,253
January	St. Lucie Rel.		2,530			2,530	0.486		12,300
	SJRPP		266,803			266,803	3.099		8,268,000
	PPAs		823			823	7.745		63,760
Total			499,811			499,811	3.408		17,031,314
2011	UPS		221,741			221,741	3.891		8,626,948
February	St. Lucie Rel.		0			0	0.000		0
	SJRPP		228,976			228,976	3.098		7,094,000
	PPAs		412			412	7.758		31,930
Total			451,129			451,129	3.492		15,752,878
2011	UPS		218,454			218,454	3.747		8,184,708
March	St. Lucie Rel.		7,591			7,591	0.738		56,000
	SJRPP		143,072			143,072	3.214		4,599,000
	PPAs		0						0
Total			369,117			369,117	3.478		12,839,708
2011	UPS		302,864			302,864	3.840		11,631,052
April	St. Lucie Rel.		37,333			37,333	0.737		275,200
	SJRPP		234,412			234,412	3.150		7,385,000
	PPAs		1,852			1,852	7.264		134,521
Total			576,461			576,461	3.370		19,425,772
	UPS		351,956			351,956	3.855		13,569,286
2011	St. Lucie Rel.		38,577			38,577	0.737		284,400
May	SJRPP		251,025			251,025	3.142		7,888,000
	PPAs		823			823	7.614		62,660
Total			642,381			642,381	3.394		21,804,347
	UPS		312,962			312,962	3.893		12,183,097
2011	St. Lucie Rel.		37,333			37,333	0.737		275,200
June	SJRPP		258,021			258,021	3.049		7,866,000
	PPAs		412			412	7.653		31,530
Total			608,728			608,728	3.344		20,355,827
	UPS		1,637,632			1,637,632	3.840		62,882,344
Period	St. Lucie Rel.		123,364			123,364	0.732		903,100
Total	SJRPP		1,382,309			1,382,309	3.118		43,100,000
	PPAs		4,322			4,322	7.508		324,401
Total			3,147,627			3,147,627	3.406		107,209,845

Schedule: E7

Company: Florida Power & Light

Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated for the Period of : January 2011 thru December 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total $ For Fuel Adj (7) x (8A)
2011 July	UPS		341,802			341,802	3.913		13,373,157
	St. Lucie Rel.		38,577			38,577	0.737		284,400
	SJRPP		266,945			266,945	3.255		8,689,000
	PPAs		412			412	7.726		31,830
Total			647,736			647,736	3.455		22,378,387
2011 August	UPS		316,778			316,778	3.935		12,465,511
	St. Lucie Rel.		38,577			38,577	0.737		284,400
	SJRPP		270,858			270,858	3.046		8,251,000
	PPAs		1,235			1,235	7.789		96,190
Total			627,448			627,448	3.362		21,097,101
2011 September	UPS		348,836			348,836	3.975		13,867,045
	St. Lucie Rel.		37,333			37,333	0.301		112,500
	SJRPP		262,115			262,115	3.046		7,984,000
	PPAs		5,170			5,170	7.261		375,401
Total			653,454			653,454	3.419		22,338,946
2011 October	UPS		326,359			326,359	3.971		12,958,771
	St. Lucie Rel.		38,577			38,577	0.301		116,300
	SJRPP		266,996			266,996	3.049		8,140,000
	PPAs		2,058			2,058	7.894		162,451
Total			633,990			633,990	3.372		21,377,521
2011 November	UPS		148,351			148,351	3.695		5,481,116
	St. Lucie Rel.		37,333			37,333	0.301		112,500
	SJRPP		260,056			260,056	3.016		7,843,000
	PPAs		0						0
Total			445,740			445,740	3.014		13,436,616
2011 December	UPS		130,341			130,341	3.575		4,659,220
	St. Lucie Rel.		39,221			39,221	0.737		289,100
	SJRPP		267,605			267,605	3.017		8,073,000
	PPAs		0						0
Total			437,167			437,167	2.979		13,021,320
Period Total	UPS		3,250,099			3,250,099	3.867		125,687,163
	St. Lucie Rel.		352,982			352,982	0.596		2,102,300
	SJRPP		2,976,884			2,976,884	3.093		92,080,000
	PPAs		13,197			13,197	7.504		990,274
Total			6,593,162			6,593,162	3.350		220,859,737

Schedule: E8

Company: Florida Power & Light

Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2011 thru December 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total $ For Fuel Adj (7) x (8A)
2011 January	Qual. Facilities		294,079			294,079	4.066	4.066	11,956,000
Total			294,079			294,079	4.066	4.066	11,956,000
2011 February	Qual. Facilities		293,792			293,792	4.020	4.020	11,809,000
Total			293,792			293,792	4.020	4.020	11,809,000
2011 March	Qual. Facilities		289,241			289,241	3.993	3.993	11,548,000
Total			289,241			289,241	3.993	3.993	11,548,000
2011 April	Qual. Facilities		149,694			149,694	4.315	4.315	6,459,000
Total			149,694			149,694	4.315	4.315	6,459,000
2011 May	Qual. Facilities		283,721			283,721	4.342	4.342	12,320,000
Total			283,721			283,721	4.342	4.342	12,320,000
2011 June	Qual. Facilities		343,499			343,499	4.187	4.187	14,381,000
Total			343,499			343,499	4.187	4.187	14,381,000
Period Total	Qual. Facilities		1,654,026			1,654,026	4.140	4.140	68,473,000
Total			1,654,026			1,654,026	4.140	4.140	68,473,000

Schedule: E8

Company: Florida Power & Light

Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2011 thru December 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total $ For Fuel Adj (7) x (8A)
2011 July	Qual. Facilities		359,059			359,059	4.300	4.300	15,440,000
Total			359,059			359,059	4.300	4.300	15,440,000
2011 August	Qual. Facilities		359,477			359,477	4.246	4.246	15,262,000
Total			359,477			359,477	4.246	4.246	15,262,000
2011 September	Qual. Facilities		380,033			380,033	4.303	4.303	16,351,000
Total			380,033			380,033	4.303	4.303	16,351,000
2011 October	Qual. Facilities		298,033			298,033	4.260	4.260	12,696,000
Total			298,033			298,033	4.260	4.260	12,696,000
2011 November	Qual. Facilities		189,727			189,727	3.727	3.727	7,072,000
Total			189,727			189,727	3.727	3.727	7,072,000
2011 December	Qual. Facilities		313,425			313,425	3.836	3.836	12,023,000
Total			313,425			313,425	3.836	3.836	12,023,000
Period Total	Qual. Facilities		3,553,780			3,553,780	4.145	4.145	147,317,000
Total			3,553,780			3,553,780	4.145	4.145	147,317,000

Company: Florida Power & Light

Schedule: E9

Economy Energy Purchases

Estimated For the Period of : January 2011 Thru December 2011

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total $ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated ($)	(8) Fuel Savings (7B) - (6)
January 2011	Florida	C	4,150	3.024	125,500	4.115	170,788	45,288
	Non-Florida	C	18,250	3.188	581,750	4.206	767,660	185,910
Total			22,400	3.157	707,250	4.190	938,448	231,198
February 2011	Florida	C	3,175	3.160	100,325	5.060	160,651	60,326
	Non-Florida	C	13,425	3.275	439,635	5.046	677,423	237,788
Total			16,600	3.253	539,960	5.049	838,074	298,114
March 2011	Florida	C	5,025	2.868	144,100	4.418	222,000	77,900
	Non-Florida	C	21,800	2.989	651,600	4.434	966,717	315,117
Total			26,825	2.966	795,700	4.431	1,188,717	393,017
April 2011	Florida	C	30,500	5.446	1,661,000	6.885	2,100,025	439,025
	Non-Florida	C	34,500	5.107	1,762,000	6.836	2,358,565	596,565
Total			65,000	5.266	3,423,000	6.859	4,458,590	1,035,590
May 2011	Florida	C	130,500	5.552	7,246,000	8.445	11,021,290	3,775,290
	Non-Florida	C	106,750	5.323	5,682,000	8.693	9,280,060	3,598,060
Total			237,250	5.449	12,928,000	8.557	20,301,350	7,373,350
June 2011	Florida	C	225,320	5.995	13,508,320	8.159	18,383,686	4,875,366
	Non-Florida	C	90,000	4.294	3,865,000	6.228	5,605,350	1,740,350
Total			315,320	5.510	17,373,320	7.608	23,989,036	6,615,716
Period Total	Florida	C	398,670	5.715	22,785,245	8.041	32,058,440	9,273,195
	Non-Florida	C	284,725	4.559	12,981,985	6.903	19,655,775	6,673,790
Total			683,395	5.234	35,767,230	7.567	51,714,215	15,946,985

Company: Florida Power & Light

Schedule: E9

Economy Energy Purchases

Estimated For the Period of : January 2011 Thru December 2011

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total $ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated ($)	(8) Fuel Savings (7B) - (6)
July 2011	Florida	C	100,000	5.660	5,660,000	7.694	7,694,300	2,034,300
	Non-Florida	C	79,750	5.509	4,393,750	7.893	6,294,455	1,900,705
Total			179,750	5.593	10,053,750	7.782	13,988,755	3,935,005
August 2011	Florida	C	94,000	5.768	5,422,000	7.979	7,500,060	2,078,060
	Non-Florida	C	82,000	5.444	4,464,000	7.773	6,374,130	1,910,130
Total			176,000	5.617	9,886,000	7.883	13,874,190	3,988,190
September 2011	Florida	C	97,250	5.554	5,401,250	9.069	8,819,775	3,418,525
	Non-Florida	C	55,100	4.950	2,727,500	8.954	4,933,650	2,206,150
Total			152,350	5.336	8,128,750	9.028	13,753,425	5,624,675
October 2011	Florida	C	54,250	4.981	2,702,000	7.421	4,026,080	1,324,080
	Non-Florida	C	61,000	4.666	2,846,000	7.368	4,494,740	1,648,740
Total			115,250	4.814	5,548,000	7.393	8,520,820	2,972,820
November 2011	Florida	C	18,500	2.870	531,000	3.694	683,370	152,370
	Non-Florida	C	35,000	2.974	1,041,000	3.693	1,292,480	251,480
Total			53,500	2.938	1,572,000	3.693	1,975,850	403,850
December 2011	Florida	C	12,900	2.775	358,000	3.733	481,558	123,558
	Non-Florida	C	27,450	2.987	819,900	3.741	1,026,909	207,009
Total			40,350	2.919	1,177,900	3.738	1,508,467	330,567
Period Total	Florida	C	775,570	5.526	42,859,495	7.899	61,263,583	18,404,088
	Non-Florida	C	625,025	4.684	29,274,135	7.051	44,072,139	14,798,004
Total			1,400,595	5.150	72,133,630	7.521	105,335,722	33,202,092

COMPANY: FLORIDA POWER & LIGHT COMPANY **SCHEDULE E10**

	DEC 10	PRELIMINARY JAN 11 - DEC 11	DIFFERENCE $	DIFFERENCE %
BASE	$43.01	$43.01	$0.00	0.00%
FUEL	$38.57	$38.69	$0.12	0.31%
CONSERVATION	$1.88	$3.64	$1.76	93.62%
CAPACITY PAYMENT	$6.21	$6.51	$0.30	4.83%
ENVIRONMENTAL	$1.79	$1.43	-$0.36	-20.11%
STORM RESTORATION SURCHARGE	$1.17	$1.17	$0.00	0.00%
SUBTOTAL	$92.63	$94.45	$1.82	1.96%
GROSS RECEIPTS TAX	$2.38	$2.42	$0.04	1.68%
TOTAL	**$95.01**	**$96.87**	$1.86	1.96%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

		PERIOD				DIFFERENCE (%) FROM PRIOR PERIOD		
		ACTUAL JAN - DEC 2008 - 2008 (COLUMN 1)	ACTUAL JAN - DEC 2009-2009 (COLUMN 2)	ESTIMATED/ ACTUAL JAN-DEC 2010-2010 (COLUMN 3)	PROJECTED JAN-DEC 2011-2011 (COLUMN 4)	(COLUMN 2) (COLUMN 1)	(COLUMN 3) (COLUMN 2)	(COLUMN 4) (COLUMN 3)
	FUEL COST OF SYSTEM NET GENERATION ($)							
1	HEAVY OIL	620,061,087	511,037,341	529,169,688	166,123,779	(17.6)	3.5	(64.8)
2	LIGHT OIL	3,478,693	4,145,784	36,330,788	10,808,000	19.2	776.3	(70.3)
3	COAL	148,805,762	161,157,047	156,319,115	172,498,000	8.3	(3.0)	10.3
4	GAS	4,746,598,653	4,030,887,582	3,248,292,851	3,401,160,849	(15.1)	(19.4)	4.7
5	NUCLEAR	111,595,515	127,944,491	142,066,481	147,888,700	14.7	11.0	4.1
6	TOTAL ($)	5,630,539,731	4,835,152,249	4,112,178,922	3,918,477,328	(14.1)	(15.0)	(4.7)
	SYSTEM NET GENERATION							
7	HEAVY OIL	5,701,717	4,560,253	4,575,519	1,413,165	(20.0)	0.3	(69.1)
8	LIGHT OIL	17,493	21,046	82,693	57,896	20.3	292.9	(30.2)
9	COAL	6,422,947	6,362,894	6,295,658	6,795,022	(0.9)	(1.1)	7.9
10	GAS	58,819,728	62,726,250	67,101,143	71,022,160	6.6	7.0	5.8
11	NUCLEAR	24,024,374	22,893,259	22,994,966	20,930,855	(4.7)	0.4	(9.0)
12	SOLAR		12,489	69,357	227,767		455	228.4
13	TOTAL (MWH)	94,986,259	96,578,191	101,119,335	100,446,655	1.7	4.7	(0.7)
	UNITS OF FUEL BURNED							
14	HEAVY OIL (Bbl)	9,379,475	7,488,583	7,242,373	2,257,710	(20.2)	(3.3)	(68.8)
15	LIGHT OIL (Bbl)	38,182	51,727	453,331	108,199	35.5	776.4	(76.1)
16	COAL (TON)	793,861	755,687	2,115,066	3,598,010	(4.8)	179.9	70.1
17	GAS (MCF)	449,818,999	481,425,634	489,103,772	514,446,533	7.0	1.6	5.2
18	NUCLEAR (MMBTU)	261,160,298	249,692,895	255,450,271	233,788,606	(4.4)	2.3	(8.5)
	BTU'S BURNED (MMBTU)							
19	HEAVY OIL	60,210,324	48,005,849	46,160,227	14,449,340	(20.3)	(3.9)	(68.7)
20	LIGHT OIL	219,701	294,800	2,598,268	630,797	34.2	781.4	(75.7)
21	COAL	66,483,559	65,961,836	62,282,757	68,780,652	(0.8)	(5.6)	10.5
22	GAS	483,330,300	492,309,464	494,262,848	514,446,533	6.9	0.4	4.1
23	NUCLEAR	261,160,298	249,692,895	255,450,271	233,788,606	(4.4)	2.3	(8.5)
24	TOTAL (MMBTU)	851,404,182	856,264,844	860,724,171	832,097,928	0.6	0.5	(3.3)
	GENERATION MIX (%MWH)							
25	HEAVY OIL	6.00	4.72	4.52	1.41	-	-	-
26	LIGHT OIL	0.02	0.02	0.08	0.06	-	-	-
27	COAL	6.76	6.59	6.23	6.76			
28	GAS	61.92	64.95	66.36	70.71	-	-	-
29	NUCLEAR	25.29	23.70	22.74	20.84	-	-	-
30	SOLAR		0.01	0.07	0.23			
31	TOTAL (%)	100.00	100.00	100.00	100.00	-	-	-
	FUEL COST PER UNIT							
32	HEAVY OIL ($/Bbl)	66.1083	68.2422	73.0658	82.4392	3.2	7.1	12.8
33	LIGHT OIL ($/Bbl)	91.1088	80.1471	80.1419	99.8900	(12.0)	(0.0)	24.6
34	COAL ($/TON)	53.2455	90.0207	73.9074	47.9426	69.1	(17.9)	(35.1)
35	GAS ($/MCF)	10.5522	8.3728	6.6413	6.6113	(20.7)	(20.7)	(0.5)
36	NUCLEAR ($/MMBTU)	0.4273	0.5124	0.5561	0.6328	19.9	8.5	13.7
	FUEL COST PER MMBTU ($/MMBTU)							
37	HEAVY OIL	10.2983	10.6453	11.4662	12.8811	3.4	7.7	12.3
38	LIGHT OIL	15.8338	14.0630	13.9827	17.1339	(11.2)	(0.6)	22.5
39	COAL	2.2382	2.4432	2.5106	2.5079	9.2	2.8	(0.1)
40	GAS	10.2445	8.1877	6.5720	6.6113	(20.1)	(19.7)	0.6
41	NUCLEAR	0.4273	0.5124	0.5561	0.6328	19.9	8.5	13.7
42	TOTAL ($/MMBTU)	6.6132	5.6468	4.7776	4.7092	(14.6)	(15.4)	(1.4)
	BTU BURNED PER KWH (BTU/KWH)							
43	HEAVY OIL	10,560	10,527	10,086	10,225	(0.3)	(4.2)	1.4
44	LIGHT OIL	12,559	14,007	31,421	10,933	11.5	124.3	(65.2)
45	COAL	10,351	10,367	9,890	10,122	0.2	(4.6)	2.4
46	GAS	7,877	7,848	7,366	7,243	(0.4)	(6.1)	(1.7)
47	NUCLEAR	10,871	10,907	11,109	11,170	0.3	1.9	0.5
48	TOTAL (BTU/KWH)	8,963	8,866	8,512	8,284	(1.1)	(4.0)	(2.7)
	GENERATED FUEL COST PER KWH (¢/KWH)							
49	HEAVY OIL	10.8750	11.2063	11.5652	13.1707	3.0	3.2	13.9
50	LIGHT OIL	19.8862	19.6985	43.9347	18.7327	(0.9)	123.0	(57.4)
51	COAL	2.3168	2.5328	2.4830	2.5386	9.3	(2.0)	2.2
52	GAS	8.0697	6.4259	4.8409	4.7889	(20.4)	(24.7)	(1.1)
53	NUCLEAR	0.4645	0.5589	0.6178	0.7065	20.3	10.5	14.4
54	TOTAL (¢/KWH)	5.9277	5.0065	4.0667	3.9011	(15.5)	(18.8)	(4.1)

Note: Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

For informational purposes only, the estimated incremental As-Available Energy costs for the next four periods are as follows. In addition, As-Available Energy cost payments will include .0016¢/kWh for variable operation and maintenance expenses.

Applicable Period	On-Peak ¢/KWH	Off-Peak ¢/KWH	Average ¢/KWH
October 1, 2010 – March 31, 2011	5.47	4.14	4.57
April 1, 2011 – September 30, 2011	6.13	5.46	5.67
October 1, 2011 – March 31, 2012	5.19	4.23	4.54
April 1, 2012 – September 30, 2012	6.00	5.49	5.66

A MW block size ranging from 94 MW to 123 MW has been used to calculate the estimated As-Available Energy cost.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0213
Secondary Voltage Delivery	1.0465

For informational purposes the Company's projected annual generation mix and fuel prices are as follows:

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

	Generation by Fuel Type (%)					Price by Fuel Type ($/MMBTU)			
Year	Nuclear	Oil	Gas	Coal	Purchased Power	Nuclear	Oil	Gas	Coal
2010	22	2	59	6	12	.76	11.70	5.92	2.09
2011	20	1	62	7	10	.73	12.39	6.54	2.14
2012	21	1	63	6	10	.78	13.21	6.71	2.17
2013	24	0	60	6	10	.83	14.56	7.04	2.23
2014	23	0	61	6	10	.82	14.81	7.39	2.28
2015	22	0	61	6	11	.84	16.45	8.25	2.31
2016	22	1	66	6	6	.86	17.13	8.89	2.35
2017	22	1	66	6	6	.88	17.90	9.54	2.38
2018	21	1	66	6	6	.91	18.63	10.08	2.43
2019	21	1	67	5	6	.93	19.19	10.64	2.90

NOTE: - Amounts may not add to 100% due to rounding.
- The Company's forecasts are for illustrative purposes, and are subject to frequent revisions.

(Continued on Sheet No. 10.102)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

For informational purposes only, the estimated incremental As-Available Energy costs for the next four periods are as follows. In addition, As-Available Energy cost payments will include .~~0048~~0016¢/kWh for variable operation and maintenance expenses.

Applicable Period	On-Peak ¢/KWH	Off-Peak ¢/KWH	Average ¢/KWH
October 1, ~~2009~~ 2010 – March 31, ~~2010~~2011	~~4.86~~5.47	~~4.55~~4.14	~~4.64~~4.57
April 1, ~~2010~~ 2011 – September 30, ~~2010~~2011	~~6.54~~6.13	~~6.19~~5.46	~~6.29~~5.67
October 1, ~~2010~~ 2011 – March 31, ~~2011~~2012	~~5.45~~5.19	~~5.76~~4.23	~~5.12~~4.54
April 1, ~~2011~~ 2012 – September 30, ~~2011~~2012	~~5.49~~6.00	~~5.19~~5.49	~~5.28~~5.66

A MW block size ranging from ~~58~~ 94 MW to ~~65~~ 123 MW has been used to calculate the estimated As-Available Energy cost.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.~~02~~050213
Secondary Voltage Delivery	1.~~04~~480465

For informational purposes the Company's projected annual generation mix and fuel prices are as follows:

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

	Generation by Fuel Type (%)					Price by Fuel Type ($/MMBTU)			
Year	Nuclear	Oil	Gas	Coal	Purchased Power	Nuclear	Oil	Gas	Coal
~~2009~~10	22	~~8~~2	~~48~~59	~~7~~6	~~16~~12	.~~63~~76	~~8.01~~11.70	~~7.68~~5.92	~~2.52~~2.09
~~2010~~11	20	1	~~61~~62	~~6~~7	~~12~~10	.~~70~~73	~~10.22~~12.39	~~8.43~~6.54	~~2.43~~2.14
~~2011~~12	~~20~~21	1	63	~~7~~6	10	.~~73~~78	~~11.87~~13.21	~~8.23~~6.71	~~2.37~~2.17
~~2012~~13	~~22~~24	~~1~~0	~~63~~60	~~5~~6	10	.~~79~~83	~~11.93~~14.56	~~8.34~~7.04	~~2.35~~2.23
~~2013~~14	~~24~~23	0	~~60~~61	6	10	.~~81~~82	~~13.94~~14.81	~~8.51~~7.39	~~2.36~~2.28
~~2014~~15	~~23~~22	0	61	6	~~10~~11	.~~83~~84	~~13.36~~16.45	~~8.92~~8.25	~~2.39~~2.31
~~2015~~16	22	~~0~~1	~~63~~66	6	~~11~~6	.~~85~~86	~~14.08~~17.13	~~9.43~~8.89	~~2.85~~2.35
~~2016~~17	22	1	66	6	6	.~~87~~88	~~15.18~~17.90	~~9.96~~9.54	~~2.89~~2.38
~~2017~~18	~~22~~21	1	~~67~~66	6	~~5~~6	.~~89~~91	~~15.71~~18.63	~~10.58~~10.08	~~2.94~~2.43
~~2018~~19	~~25~~21	1	~~64~~67	5	~~5~~6	.~~91~~93	~~16.40~~19.19	~~11.37~~10.64	~~2.98~~2.90

NOTE: - Amounts may not add to 100% due to rounding.
- The Company's forecasts are for illustrative purposes, and are subject to frequent revisions.

(Continued on Sheet No. 10.102)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: ~~May 13, 2010~~

APPENDIX III

CAPACITY COST RECOVERY

JANUARY 2011 – DECEMBER 2011 FACTORS

JUNE 2011 – DECEMBER 2011 FACTORS BASED ON STIPULATION AND SETTLEMENT AGREEMENT

TJK-6 (SUPPLEMENTAL)
DOCKET NO. 100001-EI
FPL WITNESS: T.J.KEITH
EXHIBIT _____
PAGES 1-14
OCTOBER 1, 2010

APPENDIX III
CAPACITY COST RECOVERY
JANUARY 2011 – DECEMBER 2011

TABLE OF CONTENTS

CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY THROUGH DECEMBER 2010

LINE NO.		(1) ACTUAL JAN 2010	(2) ACTUAL FEB 2010	(3) ACTUAL MAR 2010	(4) ACTUAL APR 2010	(5) ACTUAL MAY 2010	(6) ACTUAL JUN 2010
1.	Payments to Non-cogenerators (UPS & SJRPP)	$22,025,054	$21,859,869	$21,638,970	$21,873,834	$22,635,491	$6,797,830
2.	Short-Term Capacity Purchases CCR	613,800	613,800	286,440	286,440	286,440	8,561,020
3.	QF Capacity Charges	26,440,047	27,333,692	27,247,711	24,947,038	25,051,318	25,097,317
4.	SJRPP Suspension Accrual	134,495	134,495	134,495	134,495	134,495	134,495
5.	Return on SJRPP Suspension Liability	(483,556)	(484,800)	(420,545)	(421,621)	(422,697)	(423,773)
6.	Incremental Plant Security Costs-Order No. PSC-02-1761	3,099,362	3,418,397	3,792,765	2,074,049	2,781,813	2,180,832
7.	Transmission of Electricity by Others	0	0	378	21	0	635,637
8.	Transmission Revenues from Capacity Sales	(229,135)	(166,367)	(98,580)	(48,815)	(53,081)	33,367
9.	Total (Lines 1 through 8)	$ 51,600,067	$ 52,709,085	$ 52,581,634	$ 48,845,442	$ 50,413,779	$ 43,016,725
10.	Jurisdictional Separation Factor (a)	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%
11a.	Jurisdictional Capacity Charges	50,584,087	51,671,270	51,546,328	47,883,699	49,421,157	42,169,747
11b.	Nuclear Cost Recovery Costs	5,376,780	2,810,247	3,697,663	4,470,512	5,019,959	4,145,679
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466)	(4,745,466)	0	0	0	0
13.	Jurisdictional Capacity Charges Authorized	$ 51,215,401	$ 49,736,051	$ 55,243,991	$ 52,354,211	$ 54,441,116	$ 46,315,426
14.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	$ 53,556,600	$ 44,803,546	$ 43,326,374	$ 40,527,864	$ 48,188,481	$ 56,628,272
15.	Prior Period True-up Provision	(5,923,087)	(5,923,087)	(5,923,087)	(5,923,087)	(5,923,087)	(5,923,087)
16.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	$ 47,633,513	$ 38,880,459	$ 37,403,287	$ 34,604,777	$ 42,265,394	$ 50,705,185
17.	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	(3,581,888)	(10,855,592)	(17,840,704)	(17,749,434)	(12,175,722)	4,389,759
18.	Interest Provision for Month	(8,171)	(8,594)	(10,282)	(12,947)	(18,926)	(22,332)
19.	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(71,077,044)	(68,744,016)	(73,685,116)	(85,613,014)	(97,452,309)	(103,723,869)
20.	Deferred True-up - Over/(Under) Recovery	20,891,498	20,891,498	20,891,498	20,891,498	20,891,498	20,891,498
21.	Prior Period True-up Provision - Collected/(Refunded) this Month	5,923,087	5,923,087	5,923,087	5,923,087	5,923,087	5,923,087
22.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	$ (47,852,518)	$ (52,793,618)	$ (64,721,516)	$ (76,560,811)	$ (82,832,371)	$ (72,541,857)

Notes:

(a) January thru June 2010 - Factor reflects the adjustment to MWH sales mandated by the FPSC in Order No. PSC-10-0153-FOF-EI, DOCKET NO. 080677-EI.

(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L. Hoffman's Testimony, Appendix IV, Docket No. 930001-EI, filed July 8, 1993.

Note that effective March 2010 this adjustment is no longer required as per Order No PSC-10-0153-FOF-EI, Docket No 080677-EI

CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY THROUGH DECEMBER 2010

LINE NO.		(7) ACTUAL JUL 2010	(8) ACTUAL AUG 2010	(9) ESTIMATED SEP 2010	(10) ESTIMATED OCT 2010	(11) ESTIMATED NOV 2010	(12) ESTIMATED DEC 2010	(13) TOTAL
1.	Payments to Non-cogenerators (UPS & SJRPP)	$6,847,162	$8,064,771	$7,028,944	$7,028,944	$7,028,944	$7,028,944	$159,858,757
2.	Short-Term Capacity Purchases CCR	8,561,020	8,561,020	8,922,124	7,980,964	7,980,964	8,308,324	60,962,355
3.	QF Capacity Charges	25,053,885	24,880,970	24,381,882	24,381,882	24,381,882	24,381,882	303,579,506
4.	SJRPP Suspension Accrual	134,495	134,495	134,495	134,495	134,495	134,495	1,613,942
5.	Return on SJRPP Suspension Liability	(424,850)	(425,926)	(427,002)	(428,078)	(429,154)	(430,231)	(5,222,233)
6.	Incremental Plant Security Costs-Order No. PSC-02-1761	2,056,556	3,516,579	5,832,010	5,511,529	7,272,476	7,548,541	49,084,908
7.	Transmission of Electricity by Others	492,651	689,770	1,225,364	1,547,645	1,933,484	1,809,840	8,334,790
8.	Transmission Revenues from Capacity Sales	(25,805)	(7,851)	(22,011)	(31,060)	(172,292)	(283,326)	(1,104,954)
9.	Total (Lines 1 through 8)	$ 42,695,115	$ 45,413,829	$ 47,075,806	$ 46,126,321	$ 48,130,799	$ 48,498,469	$ 577,107,071
10.	Jurisdictional Separation Factor (a)	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	N/A
11a.	Jurisdictional Capacity Charges	41,854,469	44,519,653	46,148,907	45,218,117	47,183,127	47,543,558	565,744,120
11b.	Nuclear Cost Recovery Costs	6,739,324	4,870,322	4,783,182	7,748,437	6,168,419	6,845,841	62,676,365
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	0	0	0	0	0	0	(9,490,932)
13.	Jurisdictional Capacity Charges Authorized	$ 48,593,793	$ 49,389,975	$ 50,932,089	$ 52,966,553	$ 53,351,546	$ 54,389,400	$ 618,929,553
14.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	$ 59,308,798	$ 58,907,840	$ 58,306,298	$ 50,010,957	$ 46,249,812	$ 44,418,370	$ 604,233,213
15.	Prior Period True-up Provision	(5,923,087)	(5,923,087)	(5,923,087)	(5,923,087)	(5,923,087)	(5,923,087)	(71,077,044)
16.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	$ 53,385,711	$ 52,984,753	$ 52,383,211	$ 44,087,870	$ 40,326,725	$ 38,495,283	$ 533,156,169
17.	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	4,791,917	3,594,779	1,451,122	(8,878,683)	(13,024,821)	(15,894,116)	(85,773,384)
18.	Interest Provision for Month	(17,636)	(13,318)	(11,351)	(10,838)	(12,014)	(14,008)	(160,416)
19.	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(93,433,355)	(82,735,987)	(73,231,440)	(65,868,582)	(68,835,016)	(75,948,764)	(71,077,044)
20.	Deferred True-up - Over/(Under) Recovery	20,891,498	20,891,498	20,891,498	20,891,498	20,891,498	20,891,498	20,891,498
21.	Prior Period True-up Provision - Collected/(Refunded) this Month	5,923,087	5,923,087	5,923,087	5,923,087	5,923,087	5,923,087	71,077,044
22.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	$ (61,844,489)	$ (52,339,942)	$ (44,977,084)	$ (47,943,518)	$ (55,057,266)	$ (65,042,303)	$ (65,042,302)

Notes:

(a) January thru June 2010 - Factor reflects the adjustment to MWH sales mandated by the FPSC in Order No. PSC-10-0153-FOF-EI, DOCKET NO. 080677-EI.

(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L. Hoffman's Testimony, Appendix IV, Docket No. 930001-EI, filed July 8, 1993.

Note that effective March 2010 this adjustment is no longer required as per Order No PSC-10-0153-FOF-EI, Docket No 080677-EI

FLORIDA POWER & LIGHT COMPANY
PROJECTED CAPACITY PAYMENTS
JANUARY 2011 THROUGH DECEMBER 2011

	PROJECTED												
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1. CAPACITY PAYMENTS TO NON-COGENERATORS	$15,633,588	$15,633,588	$15,306,228	$15,306,228	$15,306,228	$16,247,388	$16,247,388	$16,247,388	$16,247,388	$15,306,228	$15,306,228	$15,633,588	$188,421,452
2. CAPACITY PAYMENTS TO COGENERATORS	$22,675,340	$22,675,340	$22,675,340	$22,675,340	$22,675,340	$22,675,340	$22,675,340	$22,675,340	$22,675,340	$22,675,340	$22,675,340	$22,675,340	$272,104,074
3. SJRPP SUSPENSION ACCRUAL	$ 134,495	$ 134,495	$ 134,495	$ 134,495	$ 134,495	$ 134,495	$ 134,495	$ 134,495	$ 134,495	$ 134,495	$ 134,495	$ 134,495	$1,613,943
4. RETURN REQUIREMENTS ON SJRPP SUSPENSION LIABILITY	$ (431,307)	$ (432,383)	$ (433,459)	$ (434,535)	$ (435,612)	$ (436,688)	$ (437,764)	$ (438,840)	$ (439,916)	$ (440,993)	$ (442,069)	$ (443,145)	($5,246,711)
5. INCREMENTAL PLANT SECURITY COSTS	$ 4,112,587	$ 4,112,587	$ 4,112,587	$ 4,112,587	$ 4,112,587	$ 4,112,587	$ 4,112,587	$ 4,112,587	$ 4,112,587	$ 4,112,587	$ 4,112,587	$ 4,112,587	$49,351,038
6. TRANSMISSION OF ELECTRICITY BY OTHERS	1,508,238	1,456,544	1,544,784	1,236,439	1,109,205	1,202,394	1,142,334	1,223,981	1,081,446	1,192,721	1,757,375	1,832,271	$16,287,732
7. TRANSMISSION REVENUES FROM CAPACITY SALES	(416,855)	(463,301)	(334,778)	(125,101)	(70,737)	(70,520)	(91,663)	(132,593)	(43,013)	(88,095)	(184,871)	(390,068)	($2,411,394)
8. SYSTEM TOTAL	$43,216,085	$43,116,869	$43,005,195	$42,905,452	$42,831,505	$43,864,996	$43,782,717	$43,822,356	$43,768,326	$42,892,282	$43,359,284	$43,555,067	$520,120,134
9. JURISDICTIONAL % *													98.03105%
10. JURISDICTIONALIZED CAPACITY PAYMENTS													$509,879,229
11. 2009 FINAL TRUE-UP -- (overrecovery)/underrecovery ($20,891,498)		2010 EST \ ACT TRUE-UP -- (overrecovery)/underrecovery $85,933,800											$65,042,302
12. NUCLEAR COST RECOVERY CLAUSE													$31,288,445
13. TOTAL (Lines 8+9+10+11+12)													$606,209,976
14. REVENUE TAX MULTIPLIER													1.00072
15. TOTAL RECOVERABLE CAPACITY PAYMENTS													$606,646,448

*CALCULATION OF JURISDICTIONAL %

	AVG. 12 CP AT GEN.(MW)	%
FPSC	18,137	98.03105%
FERC	364	1.96895%
TOTAL	18,501	100.00000%

* BASED ON 2010 RATE CASE AS APPROVED BY THE FPSC

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2011 THROUGH DECEMBER 2011

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	63.207%	51,937,791,952	9,380,304	1.08577530	1.06671356	55,402,746,952	10,184,902	50.94562%	56.15680%
GS1/GST1	66.464%	5,916,481,523	1,016,181	1.08577530	1.06671356	6,311,191,068	1,103,344	5.80346%	6.08354%
GSD1/GSDT1/HLFT1 (21-499 kW)	76.006%	24,983,108,880	3,752,274	1.08569164	1.06664979	26,648,227,841	4,073,813	24.50439%	22.46191%
OS2	67.825%	13,470,304	2,267	1.05612737	1.04404188	14,063,561	2,394	0.01293%	0.01320%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	79.376%	11,197,980,511	1,610,444	1.08463232	1.06586957	11,935,586,672	1,746,740	10.97537%	9.63105%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	88.611%	2,112,911,852	272,202	1.07667781	1.05974513	2,239,148,045	293,074	2.05901%	1.61593%
GSLD3/GSLDT3/CS3/CST3	90.919%	243,243,788	30,541	1.03054203	1.02436840	249,171,250	31,474	0.22913%	0.17354%
ISST1D	70.728%	0	0	1.05612737	1.04404188	0	0	0.00000%	0.00000%
ISST1T	139.551%	0	0	1.03054203	1.02436840	0	0	0.00000%	0.00000%
SST1T	139.551%	129,164,990	10,566	1.03054203	1.02436840	132,312,534	10,889	0.12167%	0.06004%
SST1D1/SST1D2/SST1D3	70.728%	7,233,373	1,167	1.05612737	1.04404188	7,551,945	1,233	0.00694%	0.00680%
CILC D/CILC G	90.365%	3,223,049,150	407,156	1.07583393	1.05948563	3,414,774,259	438,032	3.14006%	2.41519%
CILC T	94.857%	1,524,897,373	183,513	1.03054203	1.02436840	1,562,056,682	189,118	1.43639%	1.04275%
MET	71.410%	92,301,968	14,755	1.05612737	1.04404188	96,367,120	15,583	0.08861%	0.08592%
OL1/SL1/PL1	203.422%	626,961,667	35,184	1.08577530	1.06671356	668,788,512	38,202	0.61498%	0.21064%
SL2, GSCU1	100.228%	62,621,669	7,132	1.08577530	1.06671356	66,799,384	7,744	0.06143%	0.04270%
TOTAL		102,071,219,000	16,723,686			108,748,785,825	18,136,542	100.00%	100.00%

(1) AVG 12 CP load factor based on 2010 load research data per Order No. PSC-10-0153-FOF-EI issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010.
(2) Projected kwh sales for the period January 2011 through December 2011
(3) Calculated: Col(2)/(8760 hours * Col(1))
(4) Based on 2010 demand losses as approved in Order No. PSC-10-0153-FOF-EI issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010.
(5) Based on 2010 energy losses as approved in Order No. PSC-10-0153-FOF-EI issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010.
(6) Col(2) * Col(5)
(7) Col(3) * Col(4)
(8) Col(6) / total for Col(6)
(9) Col(7) / total for Col(7)

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
JANUARY 2011 THROUGH DECEMBER 2011

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost ($)	(4) Demand Related Cost ($)	(5) Total Capacity Costs ($)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor ($/kw)	(10) Capacity Recovery Factor ($/kwh)
RS1/RST1	50.94562%	56.15680%	$23,773,832	$314,467,611	$338,241,443	51,937,791,952	-	-	-	0.00651
GS1/GST1/WIES1	5.80346%	6.08354%	$2,708,191	$34,066,695	$36,774,886	5,916,481,523	-	-	-	0.00622
GSD1/GSDT1/HLFT1 (21-499 kW)	24.50439%	22.46191%	$11,435,001	$125,782,481	$137,217,482	24,983,108,860	48.67059%	70,316,457	1.95	-
OS2	0.01293%	0.01320%	$6,035	$73,917	$79,952	13,470,304	-	-	-	0.00594
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.97537%	9.63105%	$5,121,671	$53,932,100	$59,053,771	11,197,980,511	63.68015%	24,088,668	2.45	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.05901%	1.61593%	$960,839	$9,048,912	$10,009,751	2,112,911,852	68.37874%	4,232,894	2.36	-
GSLD3/GSLDT3/CS3/CST3	0.22913%	0.17354%	$106,922	$971,787	$1,078,709	243,243,788	73.56846%	452,926	2.38	-
ISST1D	0.00000%	0.00000%	$0	$0	$0	0	52.36474%	0		-
ISST1T	0.00000%	0.00000%	$0	$0	$0	0	14.03656%	0	**	-
SST1T	0.12167%	0.06004%	$56,777	$336,207	$392,984	129,164,990	14.03656%	1,260,554	**	-
SST1D1/SST1D2/SST1D3	0.00694%	0.00680%	$3,241	$38,070	$41,311	7,233,373	52.36474%	18,923	**	-
CILC D/CILC G	3.14006%	2.41519%	$1,465,311	$13,524,615	$14,989,926	3,223,049,150	74.83495%	5,899,831	2.54	-
CILC T	1.43639%	1.04275%	$670,293	$5,839,181	$6,509,474	1,524,897,373	81.55360%	2,561,384	2.54	-
MET	0.08861%	0.08592%	$41,352	$481,139	$522,491	92,301,968	59.46021%	212,648	2.46	-
OL1/SL1/PL1	0.61498%	0.21064%	$286,983	$1,179,520	$1,466,503	626,961,667	-	-	-	0.00234
SL2/GSCU1	0.06143%	0.04270%	$28,664	$239,103	$267,767	62,621,669	-	-	-	0.00428
TOTAL			$46,665,112	$559,981,338	$606,646,448	102,071,219,000		109,044,285		

Note:There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

(1) Obtained from Page 2, Col(8)
(2) Obtained from Page 2, Col(9)
(3) (Total Capacity Costs/13) * Col (1)
(4) (Total Capacity Costs/13 * 12) * Col (2)
(5) Col (3) + Col (4)
(6) Projected kwh sales for the period January 2011 through December 2011
(7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
(8) Col (6) / ((7) *730)
(9) Col (5) / (8)
(10) Col (5) / (6)

Totals may not add due to rounding.

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand Charge (RDD) = (Total col 5)/(Doc 2, Total col 7)(.10) (Doc 2, col 4) / 12 months

Sum of Daily Demand Charge (DDC) = (Total col 5)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4) / 12 months

	CAPACITY RECOVERY FACTOR RDC ** ($/kw)	SDD ** ($/kw)
ISST1D	$0.29	$0.14
ISST1T	$0.29	$0.14
SST1T	$0.29	$0.14
SST1D1/SST1D2/SST1D3	$0.29	$0.14

Florida Power & Light Company
Schedule E12 - Capacity Costs
Page 1 of 2

2011 Projection

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2011 Projection Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,199,167	11,199,167	11,199,167	11,199,167	11,199,167	11,199,167	11,199,167	11,199,167	11,199,167	11,199,167	11,199,167	11,199,167	134,390,000
ICL	11,074,958	11,074,958	11,074,958	11,074,958	11,074,958	11,074,958	11,074,958	11,074,958	11,074,958	11,074,958	11,074,958	11,074,958	132,899,494
BN-NEG	304,370	304,370	304,370	304,370	304,370	304,370	304,370	304,370	304,370	304,370	304,370	304,370	3,652,440
BS-NEG	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	1,162,140
Total	22,675,340	22,675,340	22,675,340	22,675,340	22,675,340	22,675,340	22,675,340	22,675,340	22,675,340	22,675,340	22,675,340	22,675,340	272,104,074

Florida Power & Light Company
Docket No. 100001-EI
Schedule E12
Page 2 of 2

CONFIDENTIAL

Contract	Counterparty	Identification	Contract End Date
1	Southern Company (Oleander)	Other Entity	May 31, 2012
2	Southern Company (UPS Scherer)	Other Entity	December 31, 2015
3	Southern Company (UPS Harris)	Other Entity	December 31, 2015
4	Southern Company (UPS Franklin)	Other Entity	December 31, 2015
5	JEA-SJRPP	Other Entity	September 30, 2021

Capacity in MW

Contract	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
1	155	155	155	155	155	155	155	155	155	155	155	155
2	163	163	163	163	163	163	163	163	163	163	163	163
3	600	600	600	600	600	600	600	600	600	600	600	600
4	190	190	190	190	190	190	190	190	190	190	190	190
5	375	375	375	375	375	375	375	375	375	375	375	375
Total	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483

Capacity in Dollars

Contract	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
1	[redacted]											
2												
3												
4												
5	7,325,264	7,325,264	7,325,264	7,325,264	7,325,264	7,325,264	7,325,264	7,325,264	7,325,264	7,325,264	7,325,264	7,325,264
Total	15,633,588	15,633,588	15,306,228	15,306,228	15,306,228	16,247,388	16,247,388	16,247,388	16,247,388	15,306,228	15,306,228	15,633,588

Total Capacity Payments to Non-Cogenerators for 2011	188,421,452	(1)

(1) Appendix III, Page 5, Line 1 - Capacity Payments to Non-Cogenerators

FLORIDA POWER & LIGHT COMPANY
RATE CASE ALLOCATION OF GAS TURBINE PRODUCTION REVENUE REQUIREMENT CAPPED AT FUEL SAVINGS
JUNE 2011 THROUGH DECEMBER 2011

	Rate	Demand Component[1]	Energy Component[2]	Total Allocation	Allocation	WC3 Revenue Requirement Allocation Capped @ Fuel Savings
	(a)	(b)	(c)	(d)	(e)	(g)
1	CILC-1D	$17,493,455	$1,709,412	$19,202,867	2.3%	$2,207,548
2	CILC-1G	$1,176,140	$111,810	$1,287,950	0.2%	$148,062
3	CILC-1T	$8,080,885	$835,465	$8,916,350	1.1%	$1,025,017
4	CS1	$1,160,519	$105,520	$1,266,039	0.2%	$145,543
5	CS2	$428,835	$45,500	$474,335	0.1%	$54,529
6	GS1	$47,396,997	$3,392,474	$50,789,471	6.1%	$5,838,721
7	GSCU-1	$168,789	$18,278	$187,067	0.0%	$21,505
8	GSD1	$162,807,624	$13,183,528	$175,991,152	21.0%	$20,231,815
9	GSLD1	$36,949,374	$2,860,585	$39,809,959	4.8%	$4,576,524
10	GSLD2	$5,137,982	$461,595	$5,599,577	0.7%	$643,723
11	GSLD3	$1,347,888	$133,598	$1,481,486	0.2%	$170,311
12	HLFT1	$8,096,212	$796,670	$8,892,882	1.1%	$1,022,319
13	HLFT2	$32,350,533	$3,047,693	$35,398,226	4.2%	$4,069,354
14	HLFT3	$6,475,208	$642,403	$7,117,611	0.9%	$818,235
15	MET	$664,177	$51,396	$715,573	0.1%	$82,262
16	OL-1	$262,336	$58,296	$320,632	0.0%	$36,860
17	OS-2	$101,679	$7,470	$109,149	0.0%	$12,548
18	RS1	$438,692,056	$29,859,147	$468,551,203	56.0%	$53,864,305
19	SDTR-1	$3,247,106	$275,490	$3,522,596	0.4%	$404,955
20	SDTR-2	$3,778,319	$331,130	$4,109,449	0.5%	$472,419
21	SDTR-3	$398,066	$39,164	$437,230	0.1%	$50,264
22	SL-1	$1,353,505	$295,289	$1,648,794	0.2%	$189,544
23	SL-2	$161,439	$17,368	$178,807	0.0%	$20,556
24	SST-DST	$52,476	$4,022	$56,498	0.0%	$6,495
25	SST-TST	$466,203	$70,924	$537,127	0.1%	$61,748
26						
27	Total	$778,247,804	$58,354,225	$836,602,030	100.0%	$96,175,160

Notes:
1) E-6b of the Cost of Service Compliance Filing, line 9 pages 44 through 46
2) E-6b of the Cost of Service Compliance Filing, line 8 pages 47 through 49

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF REVENUE IMPACT FOR WEST COUNTY 3

	(a)	Total Revenue[1] (b)	Total Capacity Costs (c)	% Increase (d)
1	RS1/RST1	$5,446,960,664	$53,864,305	0.99%
2	GS1/GST1	$617,319,271	$5,838,721	0.95%
3	GSD1/GSDT1/HLFT1 (21-499 kW)	$2,182,489,602	$21,659,089	0.99%
4	OS2	$1,548,433	$12,548	0.81%
5	GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,99	$890,760,810	$9,263,840	1.04%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kV	$165,841,418	$1,566,752	0.94%
7	GSLD3/GSLDT3/CS3/CST3	$16,758,357	$170,311	1.02%
8	ISST1D	$0	$0	0.00%
9	ISST1T	$0	$0	0.00%
10	SST1T	$11,362,866	$61,748	0.54%
11	SST1D1/SST1D2/SST1D3	$783,503	$6,495	0.83%
12	CILC D/CILC G	$231,400,750	$2,355,609	1.02%
13	CILC T	$96,699,605	$1,025,017	1.06%
14	MET	$7,709,300	$82,262	1.07%
15	OL1/SL1/PL1	$111,332,796	$226,404	0.20%
16	SL2, GSCU1	$6,481,442	$42,061	0.65%
17				
18	TOTAL	$9,787,448,816	$96,175,160	0.98%
			1.5x	1.47%
			Max	1.07%

Notes
1) Based on 2011 Projections of base and clause revenues.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY RECOVERY FACTOR FOR WEST COUNTY 3
JUNE 2011 THROUGH DECEMBER 2011

	Rate Schedule	(1) Projected Sales at Meter (kwh)	(2) Billing kW Load Factor (%)	(3) Projected Billed kW at Meter (kw)	(4) Total Capacity Costs ($)	(5) Capacity Recovery Factor ($/kw)	(6) Capacity Recovery Factor ($/kwh)
1	RS1/RST1	32,529,603,873	-	-	$53,864,305	-	0.00166
2	GS1/GST1	3,705,625,063	-	-	$5,838,721	-	0.00158
3	GSD1/GSDT1/HLFT1 (21-499 kW)	15,647,481,371	48.67059%	44,040,774	$21,659,089	0.49	-
4	OS2	8,436,753	-	-	$12,548	-	0.00149
5	GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	7,013,546,323	63.68015%	15,087,273	$9,263,840	0.61	-
6	GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	1,323,364,078	68.37874%	2,651,157	$1,566,752	0.59	-
7	GSLD3/GSLDT3/CS3/CST3	152,349,039	73.56846%	283,678	$170,311	0.60	-
8	ISST1D	0	52.36474%	0	$0	**	-
9	ISST1T	0	14.03656%	0	$0	**	-
10	SST1T	80,898,930	14.03656%	789,513	$61,748	**	-
11	SST1D1/SST1D2/SST1D3	4,530,424	52.36474%	11,852	$6,495	**	-
12	CILC D/CILC G	2,018,667,964	74.83495%	3,695,196	$2,355,809	0.64	-
13	CILC T	955,077,422	81.55360%	1,604,252	$1,025,017	0.64	-
14	MET	57,810,792	59.46021%	133,186	$82,262	0.62	-
15	OL1/SL1/PL1	392,680,153	-	-	$226,404	-	0.00058
16	SL2, GSCU1	39,221,356	-	-	$42,061	-	0.00107
17							
18	TOTAL	63,929,493,542			$96,175,160		

(1) Projected kwh sales for the period June 2011 through December 2011
(2) Billing kW Load Factor based on 2010 data
(3) Calculated: Col(1)/(730 hours * Col(2))
(4) Per Rate Case Allocation Worksheet
(5) Calculated: Col (4) / Col (3)
(6) Calculated: Col (4) / Col (1)

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand Charge (RDD) = (Total col 4)/(Doc 2, Total col 7)(.10) (Doc 2, col 4) / 12 months

Sum of Daily Demand Charge (DDC) = (Total col 4)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4) / 12 months

	CAPACITY RECOVERY FACTOR RDC ** ($/kw)	SDD ** ($/kw)
ISST1D	$0.05	$0.02
ISST1T	$0.05	$0.02
SST1T	$0.05	$0.02
SST1D1/SST1D2/SST1D3	$0.05	$0.02

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF WEST COUNTY 3 CAPACITY RECOVERY FACTOR
JUNE 2011 - DECEMBER 2011

RATE SCHEDULE	Jan 2011- Dec 2011 Capacity Recovery Factor		WCEC-3 Capacity Recovery Factor		Total Capacity Recovery Factor Jun 2011-Dec 2011	
	($/kw)	($/kwh)	($/kw)	($/kwh)	($/kw)	($/kwh)
RS1/RST1	-	0.00651	-	0.00166	-	0.00817
GS1/GST1/WIES1	-	0.00622	-	0.00158	-	0.00780
GSD1/GSDT1/HLFT1 (21-499 kW)	1.95	-	0.49	-	2.44	-
OS2	-	0.00594	-	0.00149	-	0.00743
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	2.45	-	0.61	-	3.06	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.36	-	0.59	-	2.95	-
GSLD3/GSLDT3/CS3/CST3	2.38	-	0.60	-	2.98	-
ISST1D	**	-	**	-	**	-
ISST1T	**	-	**	-	**	-
SST1T	**	-	**	-	**	-
SST1D1/SST1D2/SST1D3	**	-	**	-	**	-
CILC D/CILC G	2.54	-	0.64	-	3.18	-
CILC T	2.54	-	0.64	-	3.18	-
MET	2.46	-	0.62	-	3.08	-
OL1/SL1/PL1	-	0.00234	-	0.00058	-	0.00292
SL2/GSCU1	-	0.00428	-	0.00107	-	0.00535
TOTAL						

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF WEST COUNTY 3 CAPACITY RECOVERY FACTOR
JUNE 2011 - DECEMBER 2011

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

	Jan 2011- Dec 2011 Capacity Recovery Factor		WCEC-3 Capacity Recovery Factor		Total Capacity Recovery Factor Jun 2011-Dec 2011	
	RDC ** ($/kw)	SDD ** ($/kw)	RDC ** ($/kw)	SDD ** ($/kw)	RDC ** ($/kw)	SDD ** ($/kw)
ISST1D	$0.29	$0.14	$0.05	$0.02	$0.34	$0.16
ISST1T	$0.29	$0.14	$0.05	$0.02	$0.34	$0.16
SST1T	$0.29	$0.14	$0.05	$0.02	$0.34	$0.16
SST1D1/SST1D2/SST1D3	$0.29	$0.14	$0.05	$0.02	$0.34	$0.16

Demand Charge (RDD) = $\frac{\text{(Total Capacity Costs)/(Projected Avg 12 CP @gen)(.10) (demand loss expansion factor)}}{\text{12 months}}$

Sum of Daily Demand Charge (DDC) = $\frac{\text{(Total Capacity Costs)/(Projected Avg 12 CP @ gen)/(21 onpeak days) (demand loss expansion factor)}}{\text{12 months}}$

APPENDIX IV
FUEL COST RECOVERY

2011 E SCHEDULES
BASED ON STIPULATION AND SETTLEMENT AGREEMENT

TJK-7 (SUPPLEMENTAL)
DOCKET NO. 100001-EI
FPL WITNESS: T.J. KEITH
EXHIBIT _____
PAGES 1-17
OCTOBER 1, 2010

SCHEDULE E1

FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2011 - MAY 2011

		(a)		(b)	(c)
		DOLLARS		MWH	¢/KWH
1	Fuel Cost of System Net Generation (E3)	$3,735,896,550		100,758,976	3.7078
1a.	West County Energy Center Unit 3 Savings	97,296,000		100,758,976	0.0966
2	Nuclear Fuel Disposal Costs (E2)	19,509,650		20,930,855	0.0932
3	Fuel Cost of Sales to FKEC / CKW (E2)	(43,127,239)		(974,269)	4.4265
4	TOTAL COST OF GENERATED POWER	$3,809,574,961		99,784,687	3.8178
5	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	220,859,737		6,593,162	3.3498
6	Energy Cost of Economy Purchases (Florida) (E9)	42,859,495		775,570	5.5262
7	Energy Cost of Economy Purchases (Non-Florida) (E9)	29,274,135		625,025	4.6837
8	Payments to Qualifying Facilities (E8)	147,317,000		3,553,780	4.1454
9	TOTAL COST OF PURCHASED POWER	$440,310,367		11,547,538	3.8130
10	TOTAL AVAILABLE KWH (LINE 4 + LINE 9)			111,332,225	
11	Fuel Cost of Economy Sales (E6)	(36,505,360)		(873,500)	4.1792
12	Gain on Economy Sales (E6)	(9,737,248)		(1,252,119)	0.7777
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(2,446,761)		(378,619)	0.6462
14	Revenues from Off-System Sales	0			0.0000
15	TOTAL FUEL COST AND GAINS OF POWER SALES	($48,689,366)		(1,252,119)	3.8886
16	Net Inadvertent Interchange	0		0	
17	TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4 + 9 + 15 + 16)	$4,201,195,961		110,080,105	3.8165
18	Net Unbilled Sales	(25,422,348)	**	(666,119)	(0.0246)
19	Company Use	12,603,588	**	330,240	0.0122
20	T & D Losses	273,077,737	**	7,155,207	0.2645
21	SYSTEM MWH SALES (Excl sales to FKEC / CKW)	$4,201,195,961		103,260,777	4.0685
22	Wholesale MWH Sales (Excl sales to FKEC / CKW)	$46,397,357		1,189,558	4.0685
23	Jurisdictional MWH Sales	$4,152,798,604		102,071,219	4.0685
24	Jurisdictional Loss Multiplier	-		-	1.00083
25	Jurisdictional MWH Sales Adjusted for Line Losses	$4,156,245,427		102,071,219	4.0719
26	FINAL TRUE-UP Jan 09- Dec 09 $8,771,414 underrecovery / EST/ACT TRUE-UP Jan 10 - Dec 10 $221,691,239 underrecovery	230,462,653		102,071,219	0.2258
27	TOTAL JURISDICTIONAL FUEL COST	$4,386,708,080		102,071,219	4.2977
28	Revenue Tax Factor				1.00072
29	Fuel Factor Adjusted for Taxes	4,389,866,610			4.3008
30	GPIF ***	$8,115,900		102,071,219	0.0080
31	Fuel Factor Including GPIF (Line 29 + Line 30)	4,397,982,410		102,071,219	4.3088
32	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH				4.309

** For Informational Purposes Only
*** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1D
Page 1 of 2

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

JANUARY 2011 - MAY 2011

NET ENERGY FOR LOAD (%)

		FUEL COST (%)
ON PEAK	31.48	36.39
OFF PEAK	68.52	63.61
	100.00	100.00

FUEL RECOVERY CALCULATION

		TOTAL	ON-PEAK	OFF-PEAK
1	TOTAL FUEL & NET POWER TRANS	$4,201,195,961	$1,528,982,314	$2,672,213,647
2	MWH SALES	103,260,777	32,508,973	70,751,804
3	COST PER KWH SOLD	4.0685	4.7033	3.7769
4	JURISDICTIONAL LOSS FACTOR	1.00083	1.00083	1.00083
5	JURISDICTIONAL FUEL FACTOR	4.0719	4.7072	3.7800
6	TRUE-UP	0.2258	0.2258	0.2258
7				
8	TOTAL	4.2977	4.9330	4.0058
9	REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10	RECOVERY FACTOR	4.3008	4.9366	4.0087
11	GPIF	0.0080	0.0080	0.0080
12	RECOVERY FACTOR Including GPIF	4.3088	4.9446	4.0167
13	RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	4.309	4.945	4.017

HOURS:	ON-PEAK	25.10 %
	OFF-PEAK	74.90 %

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1E
Page 1 of 2

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

JANUARY 2011 - MAY 2011

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh	4.309	1.00207	3.964
	all additional kWh	4.309	1.00207	4.964
A	GS-1, SL-2, GSCU-1, WIES-1	4.309	1.00207	4.318
A-1*	SL-1, OL-1, PL-1	4.165	1.00207	4.174
B	GSD-1	4.309	1.00202	4.317
C	GSLD-1 & CS-1	4.309	1.00116	4.314
D	GSLD-2, CS-2, OS-2 & MET	4.309	0.99426	4.284
E	GSLD-3 & CS-3	4.309	0.96229	4.146
A	RST-1, GST-1 ON-PEAK	4.945	1.00207	4.955
	OFF-PEAK	4.017	1.00207	4.025
B	GSDT-1, CILC-1(G), ON-PEAK	4.945	1.00201	4.955
	HLFT-1 (21-499 kW) OFF-PEAK	4.017	1.00201	4.025
C	GSLDT-1, CST-1, ON-PEAK	4.945	1.00127	4.951
	HLFT-2 (500-1,999 kW) OFF-PEAK	4.017	1.00127	4.022
D	GSLDT-2, CST-2, ON-PEAK	4.945	0.99552	4.922
	HLFT-3 (2,000+ kW) OFF-PEAI	4.017	0.99552	3.999
E	GSLDT-3,CST-3, ON-PEAK	4.945	0.96229	4.758
	CILC -1(T) OFF-PEAK	4.017	0.96229	3.865
	& ISST-1(T)			
F	CILC -1(D) & ON-PEAK	4.945	0.99484	4.919
	ISST-1(D) OFF-PEAK	4.017	0.99484	3.996

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JANUARY 2011 - MAY 2011

SCHEDULE E2
Page 1 of 2

LINE NO.		(a) JANUARY ESTIMATED	(b) FEBRUARY ESTIMATED	(c) MARCH ESTIMATED	(d) APRIL ESTIMATED	(e) MAY ESTIMATED	(f) JUNE ESTIMATED	(g) 6 MONTH SUB-TOTAL	LINE NO.
1	FUEL COST OF SYSTEM GENERATION	$268,583,781	$236,255,688	$264,300,981	$285,744,157	$328,312,546	$331,557,152	$1,714,754,303	1
2	NUCLEAR FUEL DISPOSAL	1,578,003	1,396,693	1,438,035	1,469,633	1,805,809	1,923,091	9,611,264	2
2a	WCEC UNIT 3 FUEL SAVINGS	8,108,000	8,108,000	8,108,000	8,108,000	8,108,000	8,108,000	48,648,000	2a
3	FUEL COST OF POWER SOLD	(5,534,029)	(7,381,653)	(4,549,244)	(2,290,766)	(1,805,648)	(1,564,091)	(23,125,430)	3
4	GAIN ON ECONOMY SALES	(1,827,095)	(1,920,664)	(1,148,207)	(377,004)	(230,448)	(267,760)	(5,771,179)	4
5	FUEL COST OF PURCHASED POWER	17,031,314	15,752,878	12,839,708	19,425,772	21,804,347	20,355,827	107,209,845	5
6	QUALIFYING FACILITIES	11,956,000	11,809,000	11,548,000	6,459,000	12,320,000	14,381,000	68,473,000	6
7	ENERGY COST OF ECONOMY PURCHASES	707,250	539,960	795,700	3,423,000	12,928,000	17,373,320	35,767,230	7
8	FUEL COST OF SALES TO FKEC / CKW	(3,066,552)	(3,004,160)	(3,094,192)	(3,406,162)	(3,684,122)	(3,996,776)	(20,251,965)	8
9	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	$297,536,672	$261,555,742	$290,238,782	$318,555,629	$379,558,483	$387,869,762	$1,935,315,070	9
10	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	8,264,331	7,246,664	7,396,703	7,356,403	8,317,721	9,362,714	47,944,537	10
11	COST PER KWH SOLD (¢/KWH)	3.6003	3.6093	3.9239	4.3303	4.5633	4.1427	4.0366	11
12	JURISDICTIONAL LOSS MULTIPLIER	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	12
13	JURISDICTIONAL COST (¢/KWH)	3.6032	3.6123	3.9272	4.3339	4.5670	4.1461	4.0399	13
14	TRUE-UP (¢/KWH)	0.2348	0.2683	0.2626	0.2643	0.2334	0.2075	0.2431	14
15	TOTAL	3.8380	3.8806	4.1898	4.5982	4.8004	4.3536	4.2830	15
16	REVENUE TAX FACTOR 0.00072	0.0028	0.0028	0.0030	0.0033	0.0035	0.0031	0.0031	16
17	RECOVERY FACTOR ADJUSTED FOR TAXES	3.8408	3.8834	4.1928	4.6015	4.8039	4.3567	4.2861	17
18	GPIF (¢/KWH)	0.0083	0.0094	0.0092	0.0093	0.0082	0.0073	0.0086	18
19	RECOVERY FACTOR including GPIF	3.8491	3.8928	4.2020	4.6108	4.8121	4.3640	4.2947	19
20	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	3.849	3.893	4.202	4.611	4.812	4.364	4.295	20

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JANUARY 2011 - MAY 2011

SCHEDULE E2
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LINE NO.		(h) JULY ESTIMATED	(i) AUGUST ESTIMATED	(j) SEPTEMBER ESTIMATED	(k) OCTOBER ESTIMATED	(l) NOVEMBER ESTIMATED	(m) DECEMBER ESTIMATED	(n) 12 MONTH PERIOD	LINE NO.
1	FUEL COST OF SYSTEM GENERATION	$367,120,706	$379,061,239	$374,726,761	$351,192,615	$277,962,031	$271,078,897	$3,735,896,550	1
2	NUCLEAR FUEL DISPOSAL	1,987,193	1,932,293	1,374,103	1,419,905	1,405,498	1,779,394	$19,509,650	2
2a	WCEC UNIT 3 FUEL SAVINGS	8,108,000	8,108,000	8,108,000	8,108,000	8,108,000	8,108,000	$97,296,000	2a
3	FUEL COST OF POWER SOLD	(2,160,393)	(2,646,026)	(1,205,640)	(2,081,760)	(2,768,930)	(4,963,942)	($38,952,121)	3
4	GAIN ON ECONOMY SALES	(339,277)	(467,327)	(170,847)	(330,145)	(978,899)	(1,679,572)	($9,737,246)	4
5	FUEL COST OF PURCHASED POWER	22,378,387	21,097,101	22,338,946	21,377,521	13,436,616	13,021,320	$220,859,737	5
6	QUALIFYING FACILITIES	15,440,000	15,262,000	16,351,000	12,696,000	7,072,000	12,023,000	$147,317,000	6
7	ENERGY COST OF ECONOMY PURCHASES	10,053,750	9,886,000	8,128,750	5,548,000	1,572,000	1,177,900	$72,133,630	7
8	FUEL COST OF SALES TO FKEC / CKW	(4,131,322)	(4,252,703)	(4,182,544)	(3,786,148)	(3,423,945)	(3,098,612)	($43,127,239)	8
9	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	$418,457,043	$427,980,576	$425,468,529	$394,143,989	$302,384,370	$297,446,385	$4,201,195,961	9
10	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	9,972,647	9,903,541	10,377,478	8,910,784	8,245,065	7,906,722	103,260,777	10
11	COST PER KWH SOLD (¢/KWH)	4.1960	4.3215	4.0999	4.4232	3.6675	3.7619	4.0685	11
12	JURISDICTIONAL LOSS MULTIPLIER	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	12
13	JURISDICTIONAL COST (¢/KWH)	4.1995	4.3251	4.1033	4.4269	3.6705	3.7651	4.0719	13
14	TRUE-UP (¢/KWH)	0.1947	0.1962	0.1873	0.2183	0.2358	0.2455	0.2258	14
15	TOTAL	4.3942	4.5213	4.2906	4.6452	3.9063	4.0106	4.2977	15
16	REVENUE TAX FACTOR 0.00072	0.0032	0.0033	0.0031	0.0033	0.0028	0.0029	0.0031	16
17	RECOVERY FACTOR ADJUSTED FOR TAXES	4.3974	4.5246	4.2937	4.6485	3.9091	4.0135	4.3008	17
18	GPIF (¢/KWH)	0.0069	0.0069	0.0066	0.0077	0.0083	0.0086	0.0080	18
19	RECOVERY FACTOR including GPIF	4.4043	4.5315	4.3003	4.6562	3.9174	4.0221	4.3088	19
20	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	4.404	4.532	4.300	4.656	3.917	4.022	4.309	20

2011 Jan-May

	RS-1 standard	proposed inverted fuel factors	target fuel revenues	rounded
First 1000 kWh	36,523,505,744	0.03964114	1,447,833,393.76	3.964
All additional kWh	20,004,455,892	0.04964114	993,043,989.68	4.964
	56,527,961,636		2,440,877,383.44	

avg fuel factor	4.309
RS-1 loss mult	1.00207
average fuel Factor	4.318
	(0.00)
target fuel revenues	2,440,877,383.44

COMPANY: FLORIDA POWER & LIGHT COMPANY **SCHEDULE E10**

	DEC 10	PRELIMINARY JAN 11 - MAY 11	DIFFERENCE $	DIFFERENCE %
BASE	$43.01	$43.01	$0.00	0.00%
FUEL	$38.57	$39.64	$1.07	2.77%
CONSERVATION	$1.88	$3.64	$1.76	93.62%
CAPACITY PAYMENT	$6.21	$6.51	$0.30	4.83%
ENVIRONMENTAL	$1.79	$1.43	-$0.36	-20.11%
STORM RESTORATION SURCHARGE	$1.17	$1.17	$0.00	0.00%
SUBTOTAL	$92.63	$95.40	$2.77	2.99%
GROSS RECEIPTS TAX	$2.38	$2.45	$0.07	2.94%
TOTAL	**$95.01**	**$97.85**	$2.84	2.99%

SCHEDULE E1

FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JUNE 2011 - DECEMBER 2011

		(a) DOLLARS		(b) MWH		(c) ¢/KWH
1	Fuel Cost of System Net Generation (E3)	$3,735,896,550		100,758,976		3.7078
1a	West County Energy Center Unit 3 Savings	97,296,000		100,758,976		0.0966
2	Nuclear Fuel Disposal Costs (E2)	19,509,650		20,930,855		0.0932
3	Fuel Cost of Sales to FKEC / CKW (E2)	(43,127,239)		(974,289)		4.4265
4	TOTAL COST OF GENERATED POWER	$3,809,574,961		99,784,687		3.8178
5	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	220,859,737		6,593,162		3.3498
6	Energy Cost of Economy Purchases (Florida) (E9)	42,859,495		775,570		5.5262
7	Energy Cost of Economy Purchases (Non-Florida) (E9)	29,274,135		625,025		4.6837
8	Payments to Qualifying Facilities (E8)	147,317,000		3,553,780		4.1454
9	TOTAL COST OF PURCHASED POWER	$440,310,367		11,547,538		3.8130
10	TOTAL AVAILABLE KWH (LINE 4 + LINE 9)			111,332,225		
11	Fuel Cost of Economy Sales (E6)	(36,505,360)		(873,500)		4.1792
12	Gain on Economy Sales (E6)	(9,737,246)		(1,252,119)		0.7777
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(2,446,761)		(378,619)		0.6462
14	Fuel Cost of Other Power Sales (E6)	0		0		0.0000
15	TOTAL FUEL COST AND GAINS OF POWER SALES	($48,689,366)		(1,252,119)		3.8886
16	Net Inadvertent Interchange	0		0		
17	TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4 + 9 + 15 + 16)	$4,201,195,961		110,080,105		3.8165
18	Net Unbilled Sales	(25,422,348)	**	(666,119)		(0.0246)
19	Company Use	12,603,588	**	330,240		0.0122
20	T & D Losses	273,077,737	**	7,155,207		0.2645
21	SYSTEM MWH SALES (Excl sales to FKEC / CKW)	$4,201,195,961		103,260,777		4.0685
22	Wholesale MWH Sales (Excl sales to FKEC / CKW)	$48,397,357		1,189,558		4.0685
23	Jurisdictional MWH Sales	$4,152,798,604		102,071,219		4.0685
24	Jurisdictional Loss Multiplier	-		-		1.00083
25	Jurisdictional MWH Sales Adjusted for Line Losses	$4,156,245,427		102,071,219		4.0719
26	FINAL TRUE-UP Jan 09- Dec 09 $8,771,414 underrecovery; EST/ACT TRUE-UP Jan 10 - Dec 10 $221,691,239 underrecovery	230,462,653		102,071,219		0.2258
27	TOTAL JURISDICTIONAL FUEL COST	$4,386,708,080		102,071,219		4.2977
28	Revenue Tax Factor					1.00072
29	Fuel Factor Adjusted for Taxes	4,389,866,510				4.3008
30	GPIF ***	$8,115,900		102,071,219		0.0080
31	Jurisdictionalized WCEC Unit 3 Fuel Savings	($96,175,160)		63,929,494		(0.1505)
32	Fuel Factor Including GPIF (Line 29 + Line 30)	4,301,807,250		102,071,219		4.1583
33	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH					4.158

** For Informational Purposes Only
*** Calculation Based on Jurisdictional KWH Sales

Calculation of Jurisdictional Separation Factor

WCEC Unit 3 Fuel Savings	$97,296,000
2011 Jurisdictional %	98.84801%
Jurisdictionalized WCEC Unit 3 Fuel Savings	$96,175,160

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1D
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DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

JUNE 2011 - DECEMBER 2011

NET ENERGY FOR LOAD (%)

		FUEL COST (%)
ON PEAK	31.48	36.39
OFF PEAK	68.52	63.61
	100.00	100.00

FUEL RECOVERY CALCULATION

		TOTAL	ON-PEAK	OFF-PEAK
1	TOTAL FUEL & NET POWER TRANS	$4,201,195,961	$1,528,982,314	$2,672,213,647
2	MWH SALES	103,260,777	32,508,973	70,751,804
3	COST PER KWH SOLD	4.0685	4.7033	3.7769
4	JURISDICTIONAL LOSS FACTOR	1.00083	1.00083	1.00083
5	JURISDICTIONAL FUEL FACTOR	4.0719	4.7072	3.7800
6	TRUE-UP	0.2258	0.2258	0.2258
7				
8	TOTAL	4.2977	4.9330	4.0058
9	REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10	RECOVERY FACTOR	4.3008	4.9366	4.0087
11	GPIF	0.0080	0.0080	0.0080
12	WCEC UNIT 3 FUEL SAVINGS	-0.1505	-0.1505	-0.1505
13	RECOVERY FACTOR Including GPIF	4.1583	4.7941	3.8662
14	RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	4.158	4.794	3.866

HOURS:	ON-PEAK	25.10 %
	OFF-PEAK	74.90 %

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2011 THROUGH SEPTEMBER 2011 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

	NET ENERGY FOR LOAD (%)	FUEL COST (%)
ON PEAK	24.30	29.07
OFF PEAK	75.70	70.93
	100.00	100.00

SDTR FUEL RECOVERY CALCULATION

		TOTAL	ON-PEAK	OFF-PEAK
1	TOTAL FUEL & NET POWER TRANS	$4,201,195,961	$1,221,258,363	$2,979,937,598
2	MWH SALES	103,260,777	25,089,710	78,171,067
3	COST PER KWH SOLD	4.0685	4.8676	3.8121
4	JURISDICTIONAL LOSS FACTOR	1.00083	1.00083	1.00083
5	JURISDICTIONAL FUEL FACTOR	4.0719	4.8716	3.8152
6	TRUE-UP	0.2258	0.2258	0.2258
7				
8	TOTAL	4.2977	5.0974	4.0410
9	REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10	SDTR RECOVERY FACTOR	4.3008	5.1011	4.0439
11	GPIF	0.0080	0.0080	0.0080
12	WCEC UNIT 3 FUEL SAVINGS	-0.1505	6.1098	5.0526
13	SDTR RECOVERY FACTOR including GPIF	4.1583	5.1091	4.0519
14	SDTR RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	4.158	5.109	4.052

HOURS:	ON-PEAK	19.67 %
	OFF-PEAK	80.33 %

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1D, Page 1 of 2.

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1E
Page 1 of 2

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

JUNE 2011 - DECEMBER 2011

(1) GROUP	(2) RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh		4.158	1.00207	3.813
	all additional kWh		4.158	1.00207	4.813
A	GS-1, SL-2, GSCU-1, WIES-1		4.158	1.00207	4.167
A-1*	SL-1, OL-1, PL-1		4.015	1.00207	4.023
B	GSD-1		4.158	1.00202	4.167
C	GSLD-1 & CS-1		4.158	1.00116	4.163
D	GSLD-2, CS-2, OS-2 & MET		4.158	0.99426	4.134
E	GSLD-3 & CS-3		4.158	0.96229	4.001
A	RST-1, GST-1	ON-PEAK	4.794	1.00207	4.804
		OFF-PEAK	3.866	1.00207	3.874
B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW)	ON-PEAK	4.794	1.00201	4.804
		OFF-PEAK	3.866	1.00201	3.874
C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW)	ON-PEAK	4.794	1.00127	4.800
		OFF-PEAK	3.866	1.00127	3.871
D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW)	ON-PEAK	4.794	0.99552	4.773
		OFF-PEAK	3.866	0.99552	3.849
E	GSLDT-3,CST-3, CILC -1(T) & ISST-1(T)	ON-PEAK	4.794	0.96229	4.613
		OFF-PEAK	3.866	0.96229	3.720
F	CILC -1(D) & ISST-1(D)	ON-PEAK	4.794	0.99484	4.769
		OFF-PEAK	3.866	0.99484	3.846

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2011 THROUGH SEPTEMBER 2011 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

(1)	(2)		(3)	(4)	(5)
GROUP	OTHERWISE APPLICABLE RATE SCHEDULE		AVERAGE FACTOR	FUEL RECOVERY LOSS MULTIPLIER	SDTR FUEL RECOVERY FACTOR
B	GSD(T)-1	ON-PEAK	5.109	1.00202	5.119
		OFF-PEAK	4.052	1.00202	4.060
C	GSLD(T)-1	ON-PEAK	5.109	1.00123	5.115
		OFF-PEAK	4.052	1.00123	4.057
D	GSLD(T)-2	ON-PEAK	5.109	0.99599	5.089
		OFF-PEAK	4.052	0.99599	4.036

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1E, Page 1 of 2.

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JUNE 2011 - DECEMBER 2011

SCHEDULE E2
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LINE NO.		(a) JANUARY ESTIMATED	(b) FEBRUARY ESTIMATED	(c) MARCH ESTIMATED	(d) APRIL ESTIMATED	(e) MAY ESTIMATED	(f) JUNE ESTIMATED	(g) 6 MONTH SUB-TOTAL	LINE NO.
1	FUEL COST OF SYSTEM GENERATION	$268,583,781	$236,255,688	$264,300,981	$285,744,157	$328,312,546	$331,557,152	$1,714,754,303	1
2	NUCLEAR FUEL DISPOSAL	1,578,003	1,396,693	1,438,035	1,469,633	1,805,809	1,923,091	9,611,264	2
2a	WCEC UNIT 3 SAVINGS	97,296,000	97,296,000	97,296,000	97,296,000	97,296,000	97,296,000	583,776,000	2a
3	FUEL COST OF POWER SOLD	(5,534,029)	(7,381,653)	(4,549,244)	(2,290,766)	(1,805,648)	(1,564,091)	(23,125,430)	3
4	GAIN ON ECONOMY SALES	(1,827,095)	(1,920,664)	(1,148,207)	(377,004)	(230,448)	(267,760)	(5,771,179)	4
5	FUEL COST OF PURCHASED POWER	17,031,314	15,752,878	12,839,708	19,425,772	21,804,347	20,355,827	107,209,845	5
6	QUALIFYING FACILITIES	11,956,000	11,809,000	11,548,000	6,459,000	12,320,000	14,381,000	68,473,000	6
7	ENERGY COST OF ECONOMY PURCHASES	707,250	539,960	795,700	3,423,000	12,928,000	17,373,320	35,767,230	7
8	FUEL COST OF SALES TO FKEC / CKW	(3,066,552)	(3,004,160)	(3,094,192)	(3,406,162)	(3,684,122)	(3,996,776)	(20,251,965)	8
9	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	$386,724,672	$350,743,742	$379,426,782	$407,743,629	$468,746,483	$477,057,762	$2,470,443,070	9
10	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	8,264,331	7,246,664	7,396,703	7,356,403	8,317,721	9,362,714	47,944,537	10
11	COST PER KWH SOLD (¢/KWH)	4.6794	4.8401	5.1297	5.5427	5.6355	5.0953	5.1527	11
12	JURISDICTIONAL LOSS MULTIPLIER	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	12
13	JURISDICTIONAL COST (¢/KWH)	4.6833	4.8441	5.1339	5.5473	5.6402	5.0995	5.1570	13
14	TRUE-UP (¢/KWH)	0.2348	0.2683	0.2626	0.2643	0.2334	0.2075	0.2431	14
15	TOTAL	4.9181	5.1124	5.3965	5.8116	5.8736	5.3070	5.4001	15
16	REVENUE TAX FACTOR 0.00072	0.0035	0.0037	0.0039	0.0042	0.0042	0.0038	0.0039	16
17	RECOVERY FACTOR ADJUSTED FOR TAXES	4.9216	5.1161	5.4004	5.8158	5.8778	5.3108	5.4040	17
18	GPIF (¢/KWH)	0.0083	0.0094	0.0092	0.0093	0.0082	0.0073	0.0086	18
19	JURISDICTIONALIZED SAVINGS-WCEC 3	0.0000	0.0000	0.0000	0.0000	0.0000	(0.1485)	(0.1485)	19
20	RECOVERY FACTOR including GPIF	4.9299	5.1255	5.4096	5.8251	5.8860	5.1696	5.2641	20
21	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	4.930	5.126	5.410	5.825	5.886	5.170	5.264	21

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JUNE 2011 - DECEMBER 2011

SCHEDULE E2
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LINE NO.		(h) JULY ESTIMATED	(i) AUGUST ESTIMATED	(j) SEPTEMBER ESTIMATED	(k) OCTOBER ESTIMATED	(l) NOVEMBER ESTIMATED	(m) DECEMBER ESTIMATED	(n) 12 MONTH PERIOD	LINE NO.
1	FUEL COST OF SYSTEM GENERATION	$367,120,706	$379,061,239	$374,726,761	$351,192,615	$277,962,031	$271,078,897	$3,735,896,550	1
2	NUCLEAR FUEL DISPOSAL	1,987,193	1,932,293	1,374,103	1,419,905	1,405,498	1,779,394	$19,509,650	2
2a	WCEC UNIT 3 SAVINGS	97,296,000	97,296,000	97,296,000	97,296,000	97,296,000	97,296,000	$97,296,000	2a
3	FUEL COST OF POWER SOLD	(2,160,393)	(2,646,026)	(1,205,640)	(2,081,760)	(2,768,930)	(4,963,942)	($38,952,121)	3
4	GAIN ON ECONOMY SALES	(339,277)	(467,327)	(170,847)	(330,145)	(978,899)	(1,679,572)	($9,737,246)	4
5	FUEL COST OF PURCHASED POWER	22,378,387	21,097,101	22,338,946	21,377,521	13,436,616	13,021,320	$220,859,737	5
6	QUALIFYING FACILITIES	15,440,000	15,262,000	16,351,000	12,696,000	7,072,000	12,023,000	$147,317,000	6
7	ENERGY COST OF ECONOMY PURCHASES	10,053,750	9,886,000	8,128,750	5,548,000	1,572,000	1,177,900	$72,133,630	7
8	FUEL COST OF SALES TO FKEC / CKW	(4,131,322)	(4,252,703)	(4,182,544)	(3,786,148)	(3,423,945)	(3,098,612)	($43,127,239)	8
9	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	$507,645,043	$517,168,576	$514,656,529	$483,331,989	$391,572,370	$386,634,385	$4,201,195,961	9
10	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	9,972,647	9,903,541	10,377,478	8,910,784	8,245,065	7,906,722	103,260,777	10
11	COST PER KWH SOLD (¢/KWH)	5.0904	5.2221	4.9594	5.4241	4.7492	4.8899	4.0685	11
12	JURISDICTIONAL LOSS MULTIPLIER	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	12
13	JURISDICTIONAL COST (¢/KWH)	5.0946	5.2264	4.9635	5.4286	4.7531	4.8940	4.0719	13
14	TRUE-UP (¢/KWH)	0.1947	0.1962	0.1873	0.2183	0.2358	0.2455	0.2258	14
15	TOTAL	5.2893	5.4226	5.1508	5.6469	4.9889	5.1395	4.2977	15
16	REVENUE TAX FACTOR 0.00072	0.0038	0.0039	0.0037	0.0041	0.0036	0.0037	0.0031	16
17	RECOVERY FACTOR ADJUSTED FOR TAXES	5.2931	5.4265	5.1545	5.6510	4.9925	5.1432	4.3008	17
18	GPIF (¢/KWH)	0.0069	0.0069	0.0066	0.0077	0.0083	0.0086	0.0080	18
19	JURISDICTIONALIZED SAVINGS-WCEC 3	(0.1394)	(0.1405)	(0.1341)	(0.1562)	(0.1688)	(0.1757)	(0.1505)	19
20	RECOVERY FACTOR including GPIF	5.1606	5.2929	5.0270	5.5025	4.8320	4.9761	4.1583	20
21	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	5.161	5.293	5.027	5.503	4.832	4.976	4.158	21

2011 Jun-Dec

	RS-1 standard	proposed inverted fuel factors	target fuel revenues	rounded
First 1000 kWh	36,523,505,744	0.03813114	1,392,682,900.09	3.813
All additional kWh	20,004,455,892	0.04813114	962,837,261.28	4.813
	56,527,961,636		2,355,520,161.37	

avg fuel factor	4.158	
RS-1 loss mult	1.00207	(0.00)
average fuel Factor	4.167	
target fuel revenues	2,355,520,161.37	

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

	DEC 10	PRELIMINARY JAN 11 - MAY 11	PRELIMINARY JUN 11 - DEC 11	DIFFERENCE CURRENT VS. JAN 11 $	DIFFERENCE CURRENT VS. JAN 11 %	DIFFERENCE JAN 11 VS. JUN 11 $	DIFFERENCE JAN 11 VS. JUN 11 %
BASE	$43.01	$43.01	$43.01	$0.00	0.00%	$0.00	0.00%
FUEL	$38.57	$39.64	$38.13	$1.07	2.77%	-$1.51	-3.81%
CONSERVATION	$1.88	$3.64	$3.64	$1.76	93.62%	$0.00	0.00%
CAPACITY PAYMENT	$6.21	$6.51	$8.17	$0.30	4.83%	$1.66	25.50%
ENVIRONMENTAL	$1.79	$1.43	$1.43	-$0.36	-20.11%	$0.00	0.00%
STORM RESTORATION SURCHARGE	$1.17	$1.17	$1.17	$0.00	0.00%	$0.00	0.00%
SUBTOTAL	$92.63	$95.40	$95.55	$2.77	2.99%	$0.15	0.16%
GROSS RECEIPTS TAX	$2.38	$2.45	$2.45	$0.07	2.94%	$0.00	0.00%
TOTAL	**$95.01**	**$97.85**	**$98.00**	$2.84	2.99%	$0.15	0.15%

APPENDIX V
FUEL COST RECOVERY

2011 REVENUE REQUIREMENT

EXHIBITS OF KIM OUSDAHL

WCEC UNIT 3
2011 REVENUE REQUIREMENT

Line No.	WCEC3 Revenue Requirement Calculation	06/01/2011 - 12/31/2011	
1	Jurisdictional Adjusted Rate Base	$845,832,095	KO-2 Line 26 Column C
2			
3	Rate of Return on Rate Base	8.422%	KO-2 Line 3 Column D
4			
5	Required Jurisdictional Net Operating Income	71,236,487	Line 1 x Line 3
6			
7	Partial Year Required Net Operating Income (7/12)	41,554,617	Line 5 x (7/12)
8			
9	Jurisdictional Adjusted Net Operating Income/(Loss)	(19,413,788)	KO-2 Line 50
10			
11	Net Operating Income Deficiency (Excess)	60,968,406	Line 7 - Line 9
12			
13	Net Operating Income Multiplier	1.63411	
14			
15	2011 Revenue Requirement - First 7 Months Operation	$99,629,081	Line 11 x Line 13
16			
17			
18			
19	NOTES:		
20	1. These numbers are based on the supporting data FPL utilized in its need determination request in Docket 080203-EI.		
21	(excluding the net operating income multiplier, which is from FPL's rate case Docket 080677-EI and PSC Order 10-0153-FOF-EI).		

Revenue Requirement Backup Data

Line No	A Capital Structure		B Ratio	C Cost Rate	D Wtd Cost Rate	E Pre Tax COC
1	Long Term Debt	See Note 1	44.200%	6.430%	2.84206%	2.84206%
2	Common Equity	See Note 1	55.800%	10.000%	5.58000%	9.08425%
3	Total		100.000%		8.42206%	11.92631%
4						
5	Income Taxes					3.504%
6						
7	**Assumptions**					
8	Income Tax Rate		38.575%			
9	Production Depreciation Rate		4.000%			
10	Transmission Depreciation Rate		2.500%			
11	Rate of Return		8.42206%			
12						
13						
14	**Net Plant**		**6/01/2011**	**12/31/2011**		
15	Production Plant		819,157,500	819,157,500		
16	Transmission Plant		45,570,260	45,570,260		
17	Production Reserve		0	(19,113,675)		
18	Transmission Reserve		0	(664,566)		
19	Deferred Taxes		9,376,790	4,664,390		
20	Net Plant	See Note 1	874,104,550	849,613,909		
21						
22						
23				**6/01/2011-12/31/2011**		
24	**Average Rate Base**	(Line 20 Column B + Line 20 Column C)/2		861,859,229		
25	Juris Factor	MFR B-2 2010		0.981404		
26	**Juris Rate Base**	Line 24 x Line 25		845,832,095		
27						
28	**Juris Interest Expense**	Line 26 Column C x Line 1 Column D x (7/12)		14,022,782		
29	**Income Tax - Interest Expense**	Line 8 x Line 28		(5,409,288)		
30						
31						
32	**Operating Expenses**			**6/01/2011-12/31/2011**		
33	Other O&M	See Note 1		11,041,700		
34	Depreciation	See Note 1		19,778,241		
35	Taxes Other Than Income Taxes	See Note 1		9,079,640		
36	Total Operating Expenses	Line 33 + Line 34 + Line 35		39,899,581		
37						
38	**Juris Operating Expenses**	Line 33 x .98069 + ((Line 34 + Line 35)x Line 25)		39,149,725		
39	**Income Tax - Operating Expenses**	Line 8 x Line 38		(15,102,006)		
40						
41	**Other Income Taxes**	See Note 1		790,050		
42	**Juris Other Income Taxes**	Line 25 x Line 41		775,358		
43						
44						
45	**Juris Net Operating Income**			**6/01/2011-12/31/2011**		
46	Operating Expenses	-Line 38		(39,149,725)		
47	Income Tax - Operating Expenses	-Line 39		15,102,006		
48	Income Tax - Interest Expense	-Line 29		5,409,288		
49	Other Income Taxes	-Line 42		(775,358)		
50	**Juris Net Operating Income/(Loss)**	Line 46+Line 47+Line 48+Line 49		(19,413,788)		
51						
52	**NOTES:**					
53	1. These numbers are based on the supporting data FPL utilized in its need determination request in Docket 080203-EI					
54	(excluding cost of common equity and jurisdictional separation factor, which is from FPL's rate case Docket 080677-EI).					