

Diamond Williams

100002-EG

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Subject: Docket 100002-EG - Filing: PEF's Preliminary List of Issues and Positions
Attachments: Document.pdf

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In Re: Energy Conservation Cost Recovery Clause

On behalf of Progress Energy Florida

Consisting of 5 pages

The attached document for filing is PEF's Preliminary List of Issues and Positions

DOCUMENT NUMBER DATE

8322 OCT-4 0

FPSC-COMMISSION CLERK

10/4/2010

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy conservation cost recovery clause.)
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Docket No. 100002-EG

Filed: October 4, 2010

**PROGRESS ENERGY FLORIDA, INC.'S
PRELIMINARY LIST OF ISSUES AND POSITIONS**

Progress Energy Florida, Inc. ("PEF") hereby submits its Preliminary List of Issues and Positions with respect to its Energy Conservation Cost Recovery factors for the period of January through December 2011 and pursuant to Order No. PSC-10-0118-PCO-EG issued February 26, 2010. Given the delay of the Commission's decision regarding the DSM Program Plan Filing (Docket No. 100160-EG), PEF presents the Commission with its position on both scenarios outlined in its September 17, 2010 petition:

GENERIC ECCR ISSUES

ISSUE 1: What are the final conservation cost recovery true-up amounts for the period January 2009 through December 2009?

PEF: Scenario 1: \$1,446,182 over-recovery. (Freeman)
Scenario 2: \$1,446,182 over-recovery. (Freeman)

ISSUE 2: What are the total conservation cost recovery amounts to be collected during the period January 2011 through December 2011?

PEF: Scenario 1: \$93,235,589 (Freeman)
Scenario 2: \$96,802,413 (Freeman)

ISSUE 3: What are the conservation cost recovery factors for the period January 2011 through December 2011?

PEF: **Scenario 1:**
ECCR Factor **Customer Class**
Residential 0.289 cents/kWh

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| | |
|----------------------------------|-----------------|
| General Service Non-Demand | 0.242 cents/kwh |
| @ Primary Voltage | 0.240 cents/kWh |
| @ Transmission Voltage | 0.237 cents/kWh |
| General Service 100% Load Factor | 0.206 cents/kWh |
| General Service Demand | 0.86 cents/kWh |
| @ Primary Voltage | 0.85 cents/kWh |
| @ Transmission Voltage | 0.84 cents/kWh |
| Curtable | 0.90 cents/kWh |
| @ Primary Voltage | 0.89 cents/kWh |
| @ Transmission Voltage | 0.88 cents/kWh |
| Interruptible | 0.78 cents/kWh |
| @ Primary Voltage | 0.77 cents/kWh |
| @ Transmission Voltage | 0.76 cents/kWh |
| Standby Monthly | .085 cents/kWh |
| @ Primary Voltage | .084 cents/kWh |
| @ Transmission Voltage | .083 cents/kWh |
| Standby Daily | .040 cents/kWh |
| @ Primary Voltage | .040 cents/kWh |
| @ Transmission Voltage | .039 cents/kWh |
| Lighting | .141 cents/kWh |

(Freeman)

Scenario 2:

| <u>ECCR Factor</u> | <u>Customer Class</u> |
|----------------------------------|-----------------------|
| Residential | 0.299 cents/kWh |
| General Service Non-Demand | 0.252 cents/kwh |
| @ Primary Voltage | 0.249 cents/kWh |
| @ Transmission Voltage | 0.247 cents/kWh |
| General Service 100% Load Factor | 0.216 cents/kWh |
| General Service Demand | 0.90 cents/kWh |
| @ Primary Voltage | 0.89 cents/kWh |
| @ Transmission Voltage | 0.88 cents/kWh |
| Curtable | 0.94 cents/kWh |
| @ Primary Voltage | 0.93 cents/kWh |
| @ Transmission Voltage | 0.92 cents/kWh |
| Interruptible | 0.82 cents/kWh |
| @ Primary Voltage | 0.81 cents/kWh |
| @ Transmission Voltage | 0.80 cents/kWh |
| Standby Monthly | 0.089 cents/kWh |
| @ Primary Voltage | 0.088 cents/kWh |
| @ Transmission Voltage | 0.087 cents/kWh |
| Standby Daily | 0.042 cents/kWh |
| @ Primary Voltage | 0.042 cents/kWh |
| @ Transmission Voltage | 0.041 cents/kWh |
| Lighting | 0.151 cents/kWh |

(Freeman)

ISSUE 4: What should be the effective date of the new conservation cost recovery factors for billing purposes?

PEF: The new factors should be effective beginning with the first billing cycle for January 2011, and thereafter through the last billing cycle for December 2011. The first billing cycle may start before January 2011, and the last billing cycle may end after December 31, 2011, so long as each customer is billed for twelve months regardless of when the factors became effective. (Freeman)

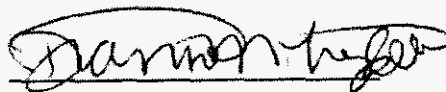
Respectfully submitted this 4th day of October, 2010.



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic and U.S. Mail this 4th day of October, 2010 to all parties of record as indicated below.



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