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COMMISSION
 CLERK

October 7, 2010

100419-E1

-VIA HAND DELIVERY -

Ms. Ann Cole, Director
 Division of the Commission Clerk and Administrative Services
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

Re: Petition by Florida Power & Light Company for Base Rate Increase for Extended Power Uprate Systems Placed in Commercial Service

Dear Ms. Cole:

I am enclosing for filing an original and seven (7) copies of Florida Power & Light Company's Petition for Base Rate Increase for Extended Power Uprate Systems Placed in Commercial Service along with a CD containing the electronic version of same. The operating system is Windows XP, and the word processing software in which the documents appear is Word 2007.

If there are any questions regarding this transmittal, please contact me at 561-304-5253.

Very truly yours,

Bryan S. Anderson
 Managing Attorney
 Florida Power & Light Company
 Authorized House Counsel # 219511
 Not Admitted in FL; Admitted in IL

- COM _____
- APA _____
- ECR _____
- GCL Enclosure
- RAD _____
- SSC _____
- ADM _____
- OPC _____
- CLK _____

5 HCD containing petition also fwd.

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FPSC-COMMISSION CLERK

FPL Group company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Re: Florida Power & Light Company's)
Petition for Base Rate Increase for)
Extended Power Uprate Systems)
Placed in Commercial Service)

Docket No. 100419-E1

Filed: October 7, 2010

**FLORIDA POWER & LIGHT COMPANY'S PETITION
FOR BASE RATE INCREASE FOR EXTENDED POWER UPRATE
SYSTEMS PLACED IN COMMERCIAL SERVICE**

Florida Power & Light Company ("FPL"), pursuant to Section 366.93(4), Florida Statutes, Rule 25-6.0423(7), Florida Administrative Code, and Rule 28-106.201, Florida Administrative Code, hereby petitions the Florida Public Service Commission (the "Commission") to increase its base rates to reflect the Extended Power Uprate ("EPU") systems that will be placed in service in 2010. Each of the modified systems that will be placed in service is necessary in order to complete the EPU project. Attachment A to this petition shows the calculation of the associated revenue requirements, as well as the adjustments associated with certain assets being retired. Based on these calculations, FPL's requested increase in its jurisdictional annual revenue requirement is \$2,199,261. This amounts to a \$0.02 increase on a typical 1,000 kWh monthly residential bill. FPL requests that the revenue requirements associated with the items listed on Attachment B to this Petition be added to its current base rates, effective January 3, 2011 (the first billing cycle day in 2011). In support of this Request, FPL states as follows:

1. FPL is a corporation with headquarters at 700 Universe Boulevard, Juno Beach, Florida 33408. FPL is an investor-owned utility operating under the jurisdiction of this Commission pursuant to the provisions of Chapter 366, Florida Statutes. FPL is a wholly-owned subsidiary of NextEra Energy, Inc., a registered holding company under the federal Public Utility

DOCUMENT NUMBER DATE

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FPSC-COMMISSION CLERK

Holding Company Act and related regulations. FPL provides electric generation, transmission, and distribution service to approximately 4.5 million retail customers in the state of Florida.

2. Any pleading, motion, notice, order or other document required to be served upon FPL or filed by any party to this proceeding should be served upon the following individuals:

R. Wade Litchfield, Vice President
and General Counsel
Wade.Litchfield@fpl.com
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
561-691-7101
561-691-7135 (fax)

Bryan S. Anderson
Managing Attorney
Bryan.Anderson@fpl.com
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700 Universe Boulevard
Juno Beach, FL 33408
561-304-5253
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3. This Petition is being filed consistent with Rule 28-106.201, Florida Administrative Code. The agency affected is the Florida Public Service Commission, located at 2540 Shumard Oak Blvd, Tallahassee, FL 32399. This case does not involve reversal or modification of an agency decision or an agency's proposed action. Therefore, subparagraph (c) and portions of subparagraphs (e), (f) and (g) of subsection (2) of such rule are not applicable to this Petition. In compliance with subparagraph (d), FPL states that it is not known which, if any, of the issues of material fact set forth in the body of this Petition, or the supporting materials filed herewith, may be disputed by others planning to participate in this proceeding.

4. By Order No. PSC-08-0021-FOF-EI, issued January 7, 2008, the Commission made an affirmative determination of need for FPL's EPU project. The EPU project will be accomplished at FPL's four nuclear units located at two nuclear generating plant sites in Florida: Turkey Point Units 3 and 4, and St. Lucie Units 1 and 2. These units together have operated cleanly, safely, and reliably for more than a combined 125 years.

5. The EPU project is currently expected to provide FPL's customers with about 450 additional megawatts of non-greenhouse gas emitting, base load electric generation, without expanding the footprints of the Turkey Point and St. Lucie plants. The EPU project's expected electrical output is equivalent to that used by about 229,000 FPL residential customers. The EPU project is currently expected to save FPL's customers approximately \$6 billion (nominal) in fuel costs over the life of the project, while decreasing FPL's reliance on natural gas by approximately 3% in the first full year of the project, and reducing greenhouse gas emissions by approximately 33 million tons over the life of the project.

6. The EPU components making up the EPU project will be placed into commercial service at various points in time, with most of the costs expected to be transferred to plant in service when major plant modifications are completed. There will also be interim in-service items, such as those that are the subject of this Petition.

7. The EPU project qualifies for cost recovery pursuant to the Nuclear Power Plant Cost Recovery ("NPPCR") process set forth in Section 366.93, F.S., and Rule 25-6.0423, F.A.C. (the "Rule"). The Commission ruled in Order No. PSC-8-0021-FOF-EI, Docket No. 07060-EI that "Rule 25-6.0423, F.A.C. is applicable to the costs of the proposed expansion of the Turkey Point and St. Lucie Nuclear Power Plants after the issuance of our order granting this determination of need." *Re Petition for Determination of Need for Expansion of Turkey Point and St. Lucie Nuclear Power Plants*, Docket No. 07062-EI, Order No. PSC-08-0021-FOF-EI (Issued January 7, 2008) at p. 5.

8. Section 366.93(4), Florida Statutes, establishes that when a nuclear power plant is placed in commercial service, "the utility shall be allowed to increase its base rate charges by the

projected annual revenue requirements of the nuclear...power plant[.]” Section 366.93(1)(a)

defines costs that are subject to recovery as follows:

- (1) As used in this section, the term:
 - (a) “Cost” includes, but is not limited to, all capital investments, including rate of return, any applicable taxes, and all expenses, including operation and maintenance expenses, related to or resulting from the siting, licensing, design, construction or operation of the nuclear power plant, including new, expanded, or relocated electrical transmission lines or facilities of any size that are necessary thereto...

Section 366.93(1)(a), Florida Statutes.

9. Rule 25-6.0423(7), Florida Administrative Code, requires the filing of a petition to seek such a base rate increase. Specifically, it states in relevant part as follows:

- (7) Commercial Service. As operating units or systems associated with the power plant and the power plant itself are placed into commercial service:
 - (a) The utility shall file a petition for Commission approval of the base rate increase pursuant to Section 366.93(4), F.S., separate from any cost recovery clause petitions, that includes any and all costs reflected in such increase, whether or not those costs have been previously reviewed by the Commission[.]

A number of systems will be placed in service during or following the St. Lucie Unit 1 Spring 2010 outage and the Turkey Point Unit 3 Fall 2010 outage, including new, expanded or relocated electrical transmission facilities required for the EPU project. The work activities and systems being placed in service are presented in Attachment B. FPL is filing this Petition pursuant to the requirements set forth in Section 366.93(4) and Rule 25-6.0423(7) to increase its rates beginning January 3, 2011 for these items.

10. FPL’s request reflects the items being placed in service in 2010 as well as a true-up of the 2009 base rate adjustment requested for the St. Lucie Unit 2 Turbine Gantry Crane.

The amount of 2010 items being placed into service is currently estimated to be \$14,288,972 (jurisdictional, net of participants). The jurisdictional revenue requirements associated with this amount, as well as the true-up of the 2009 base rate adjustment for the St. Lucie Unit 2 Turbine Gantry Crane equal \$2,199,261, or approximately \$0.02 on a typical 1,000 kWh monthly residential bill. These values represent information known to FPL as of August 31, 2010, when assumptions were “frozen” for purposes of this request. Specifically, this request is based on actual expenditures through August 31, 2010 and then-current estimates related to scope and costs for the plant placed into service in 2010. In contrast, the actual/estimated information for 2010 included in FPL’s filings in Docket No. 100009-EI included actual costs through February 2010 and higher estimated costs through the end of the year. As a result, this request reflects updated information related to in-service costs, and results in a lower base rate increase request than had been projected in the May 3, 2010 filing of Docket No. 100009-EI. The costs presented in Docket No. 100009-EI will be trued up in the ordinary course of the NCRC proceeding (i.e., in FPL’s March 2011 testimony and NFRs).

11. The calculation of these revenue requirements is reflected in Attachment A to this Petition. Consistent with Rule 25-6.0423(7)d, Florida Administrative Code, the revenue requirements were calculated using the rate of return reported in FPL’s most recent Earnings Surveillance Report (June 2010). For the amortization of the net book value of existing plant being retired, FPL used the depreciation rates ordered by the Commission in Order No. PSC-10-0153-FOF-EI. FPL should be allowed to include these revenue requirements in base rates beginning January 3, 2011, consistent with Rule 25-6.0423(7), Fla. Admin. Code.


12. FPL’s new base rates will be implemented through revisions to 34 different tariff sheets, by increasing the energy charge by the rate class’s allocated per unit cost. The total retail

revenue requirements are allocated among the various rate classes with the allocation factors that are utilized in FPL's Capacity Cost Recovery factor to be effective January 3, 2011. The rate class allocation worksheet and a summary of the tariff revisions are attached hereto as Attachment C. FPL will file copies of the tariff sheets for administrative approval in clean and legislative format reflecting the Commission's decision on FPL's base rate request.

WHEREFORE, consistent with Section 366.93(4), Florida Statutes and Rule 25-6.0423(7), Florida Administrative Code, Florida Power & Light Company respectfully requests that the Commission enter an order approving the revenue requirements as provided in Attachment A and approving the tariff revisions as summarized in Attachment C, effective January 3, 2011.

Respectfully submitted this 7th day of October, 2010.

By:


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Fla. Auth. House Counsel No. 219511
(Admitted in IL, Not Admitted in FL)
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Florida Power & Light Company
12 Months Base Rate Revenue Requirements
For Plant being Placed into Service in 2010
Effective January 1, 2011

Line No.	Nuclear Generation & Transmission			
	System (Net of Participants) (b)	Separation Factor (f)	Retail Jurisdictional (Net of Participants) (b)	
1				
2				
3	Annualized Rate Base - 13 Month Average			
4	Electric Plant In Service - Nuclear	\$9,580,345	0.98818187	\$9,467,123
5	Accumulated Reserve for Depreciation - Nuclear	(\$105,242)	0.98818187	(\$103,998)
6	Net Rate Base - Nuclear	\$9,475,103		\$9,363,125
7	Electric Plant In Service - Transmission	\$5,436,327	0.88696801	\$4,821,849
8	Accumulated Reserve for Depreciation - Transmission	(\$81,467)	0.88696801	(\$72,259)
9	Net Rate Base - Transmission	\$5,354,860		\$4,749,590
10	Fuel Inventory			
11	Working Capital - Income Taxes Payable			
12	Total Annualized Rate Base (Line 6 + Line 9)	\$14,829,963		\$14,112,715
13				
14	Annualized NOI			
15	O&M	\$0		\$0
16	Depreciation Expense - Nuclear	\$210,484	0.98818187	\$207,996
17	Depreciation Expense - Transmission	\$162,935	0.88696801	\$144,518
18	Total Depreciation Expense	\$373,418		\$352,514
19	Property Taxes - Nuclear (d)	\$193,668	0.98818187	\$191,379
20	Property Taxes - Transmission (d)	\$108,921	0.88696801	\$96,610
21	Total Property Tax Expense	\$302,589		\$287,989
22	Total Depreciation and Property Tax Expense (Line 18 + Line 21)	\$676,008		\$640,503
23	Payroll Taxes & Benefits			
24	Income Taxes			
25	Direct Current & Deferred (c)	(\$260,770)		(\$247,074)
26	Imputed Interest (see calculation below)	(\$99,261)		(\$94,460)
27	Total Income Taxes (Line 25 + Line 26)	(\$360,031)		(\$341,534)
28	Total Annualized NOI (Line 22 + Line 27)	\$315,977		\$298,969
29				
30				
31	Calculation of Revenue Requirement			
32	Fully Adjusted Cost of Capital (a)	6.35%		6.35%
33	NOI Requirement (Line 12 * Line 32)	\$941,477		\$895,942
34	NOI Deficiency (Line 33 Plus Line 28)	\$1,257,453		\$1,194,911
35	Net Operating Income Multiplier (g)	1.63411		1.63411
36				
37	Revenue Requirement (Line 34 * Line 35)	\$2,064,821		\$1,952,620
38				
39	Annual Amort of Retired NBV - Nuclear (e)	\$142,022	0.98818187	\$140,344
40	Annual Amort of Retired NBV - Transmission (e)	\$136,857	0.88696801	\$121,387
41	Total Annual Amort of Retired NBV	\$278,879		\$261,731
42	Annual Deprec. Credit - Nuclear	(\$27,360)	0.98818187	(\$27,037)
43	Annual Deprec. Credit - Transmission	(\$23,606)	0.88696801	(\$20,937)
44	Total Annual Deprec. Credit	(\$50,966)		(\$47,974)
45	Annual Property Tax Expense - Nuclear (d)	(\$8,536)	0.98818187	(\$8,435)
46	Annual Property Tax Expense - Transmission (d)	(\$7,909)	0.88696801	(\$7,015)
47	Total Annual Property Tax Expense	(\$16,445)		(\$15,450)
48				
49	Net amount of retired plant (Line 41 + Line 44 + Line 47) (j)	\$211,468		\$198,307
50				
51	Net Revenue Requirement (Line 37 + Line 49)	\$2,266,289		\$2,150,927
52				
53	True-up of 2010 Base Rate Increase (PSL2 Gantry Crane)	\$48,505		\$48,335
54				
55	Total Revenue Requirement (Line 51 + 53)	\$2,314,794		\$2,199,261
56				
57	Calculation of Taxes on Imputed Interest			
58	Weighted Cost of Debt Capital (a):			
59	Long Term Debt Fixed Rate	1.51%		1.51%
60	Long Term Debt Variable Rate	0.00%		0.00%
61	Short Term Debt	0.02%		0.02%
62	Customer Deposits	0.20%		0.20%
63	JDIC	0.0005%		0.0005%
64		1.74%		1.74%
65				
66	Imputed Interest (Line 12 * Line 64)	\$257,319		\$244,874
67	Income Taxes on Imputed Interest at 38.575% (c)	(\$99,261)		(\$94,460)

Notes:

(a) Rate of return on capital investments is from FPL June 2010 Surveillance Report per Rule 25-6.0423 Section 7(d).
 (b) Participants share is Orlando Utilities Commission of 6.0695% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

(c) Federal Income Tax rate of 35% & State Income Tax rate of 5.5%, for an effective rate of 38.575%.

(d) Property Tax Rate is the projected 2011 rate received from FPL's property tax department for St. Lucie and Dade Counties.

(e) Per Rule 25-6.0423 7(e), retirements associated with the Modifications placed into service are to be recovered over a period not to exceed 5 yrs.

(f) Jurisdiction separation factors are from FPL's rate case in Docket No. 080677-EI.

(g) Net Operating Income Multiplier is from Order No. PSC-10-0153-FOF-EI in Dkt. 080677, 090130-EI, Pg 211.

(h) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dkt. 080677-EI, Pgs 47, 48, 77, & 78.

(i) Totals may not add due to rounding.

(j) Amortization of NBV of retired plant less depreciation and property taxes included in base rates.

Florida Power & Light Company
 St. Lucie & Turkey Point Uprate Project
 Base Rate Increase
 Plant In-Service, Depreciation, & Property Tax

In-Service Date - Detail	13M Avg - Plant In-Service - Total Company (Net of Participants)(a)	13M Avg - Plant In-Service - Jurisdictional (Net of Participants) (a)	12M - Depreciation Expense - Jurisdictional (Net of Participants) (a)	12M - Property Tax Expense - Jurisdictional (Net of Participants) (a)	13M Avg - Accumulated Depreciation - Jurisdictional (Net of Participants) (a)
Transmission - May - PSL	\$1,601,682	\$1,420,641	\$47,298	\$28,668	\$23,649
Nuclear - June - Warehouse - PTN	\$1,629,347	\$1,610,091	\$28,982	\$32,350	\$14,491
Nuclear - September - Sheet Met - PTN	\$186,450	\$184,247	\$3,316	\$3,702	\$1,658
Nuclear - October - TGC - PSL1	\$5,725,459	\$5,657,795	\$135,787	\$114,756	\$67,894
Nuclear - October - Simulator - PSL	\$467,019	\$461,499	\$6,307	\$9,391	\$4,153
Nuclear - October - HVAC - PSL	\$25,730	\$25,425	\$458	\$517	\$229
Nuclear - November - Valves - PTN3	\$1,398,341	\$1,381,815	\$27,636	\$27,733	\$13,818
Transmission - November - GSU Upgrade - PTN3	\$3,302,765	\$2,929,446	\$84,954	\$58,505	\$42,477
Transmission - November - PTN	\$531,881	\$471,761	\$12,266	\$9,437	\$6,133
Nuclear - December - Cond Pumps - PTN3	\$148,000	\$146,251	\$3,510	\$2,929	\$1,755
Total	\$15,016,672	\$14,288,972	\$352,514	\$287,989	\$176,257
Nuclear	\$9,580,345	\$9,467,123	\$207,996	\$191,379	\$103,998
Transmission	\$5,436,327	\$4,821,849	\$144,518	\$96,610	\$72,259

(a) Participants share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

(b) Totals may not add due to rounding.

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Base Rate Increase
Retirements Amortization, 12M - Depreciation & Property Tax Exclusion

In-Service Date - Detail	Jurisdictional (Net of Participants)		
	Annual Amortization of NBV and Removal Costs (b)	12M - Depreciation Expense Exclusion	12M - Property Tax Expense Exclusion
Transmission - May - PSL	\$54,425	(\$10,870)	(\$1,578)
Nuclear - June - Warehouse - PTN (a)	\$0	\$0	\$0
Nuclear - September - Sheet Met - PTN	\$2,157	(\$497)	(\$211)
Nuclear - October - TGC - PSL1	\$68,339	(\$8,778)	(\$1,247)
Nuclear - October - Simulator - PSL	\$69,847	(\$17,762)	(\$6,977)
Nuclear - October - HVAC - PSL (a)	\$0	\$0	\$0
Nuclear - November - Valves - PTN3 (c)	\$0	\$0	\$0
Transmission - November - GSU Upgrade - PTN3	\$56,319	(\$9,676)	(\$5,437)
Transmission - November - PTN	\$10,644	(\$391)	\$0
Nuclear - December - Cond Pumps - PTN3 (a)	\$0	\$0	\$0
Total	\$261,731	(\$47,974)	(\$15,450)
Nuclear	\$140,344	(\$27,037)	(\$8,435)
Transmission	\$121,387	(\$20,937)	(\$7,015)

(a) No Retirements for the Uprate Project resulted or are projected to result from the work estimated as of the date of this filing for the PTN Warehouse, the HVAC, or the Condensate Pump Motor.

(b) In the base rate increase requests, FPL will include the five year amortization of the estimated NBV of any retirements and associated removal costs not recovered in the capital recovery schedule in Dkt No. 080677-EI.

(c) The amortization of the NBV of retired assets and removal costs associated with the heater drain valves at Turkey Point 3 going into service in November 2010 are not being requested in this docket because they were included on the capital recovery schedule in Dkt. No. 080677-EI.

(d) Totals may not add due to rounding.

Florida Power & Light Company
St. Lucie & Turkey Point Update Project
Rate Case
Plant In-Service, Depreciation & Property Tax

May 2010 - Transmission - St. Lucie

Line	YTD Code #	Plant Account	Debit	Inventory/Work	Depreciation Rate (Percent)	Depreciation Rate (Percent)	Depreciation Expense (Amount)	Depreciation Expense (Amount)	Property Tax Rate (Percent)	Property Tax (Amount)	Total Year
1	0015-000-000-000	355			3.00%	0.283%	\$48	\$1,522	2.08%	\$31	\$79
2	0015-000-000-000	356			3.00%	0.283%	\$48	\$1,522	2.08%	\$31	\$79
3	0015-000-000-000	357			3.00%	0.283%	\$48	\$1,522	2.08%	\$31	\$79
4	In-Service Debt	797.9	\$31,198		10.00%	0.833%	\$7,979	\$31,198	2.08%	\$234	\$8,213
5	May 10										
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[9] Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements & Removal Costs in 2010
Summary Schedule
NBV of Retirements, Removal Costs, Depreciation, and Property Tax Expense
May 2010 Transmission - St. Lucie

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353	\$233,296	\$156,417	\$76,879
356	\$193,424	\$177,070	\$16,355

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
Total	\$426,721	\$333,487	\$93,233
		Removal Costs	\$213,570
		TD	\$306,903
Annual Amortization of Retired NBV & Removal Costs over 5 yrs.			\$61,361
		Jurisdictional Separation Factor	0.88696801
		Jurisdictional Amortization	\$54,425

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$233,296	2.80%	\$6,066
356	\$193,424	3.20%	\$6,190

\$12,255

Plant Acct:	353		
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$6,066	0.88696801	\$5,360
Property Tax Expense	\$1,512	0.88696801	\$1,341

Plant Acct:	356		
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$6,190	0.88696801	\$5,480
Property Tax Expense	\$267	0.88696801	\$237

Florida Power & Light Company
EPU Asset Retirements in 2010 (System)
Summary Schedule
NBV of Retirements, Removal Costs, Depreciation, and Property Tax Expense
May 2010 Transmission - St. Lucie

Plant Acct:	353												12-Month Depreciation & Property Tax Expense		
Detail	Annual Rate	May	June	July	August	September	October	November	December	January	February	March		April	May
Plant In-Service		\$233,296	\$233,296	\$233,296	\$233,296	\$233,296	\$233,296	\$233,296	\$233,296	\$233,296	\$233,296	\$233,296	\$233,296	\$233,296	\$233,296
Depreciation	2.00%	\$4605	\$4605	\$4605	\$4605	\$4605	\$4605	\$4605	\$4605	\$4605	\$4605	\$4605	\$4605	\$4605	\$4605
Accumulated Depreciation		\$156,417	\$156,823	\$157,428	\$157,834	\$158,439	\$159,045	\$159,650	\$160,256	\$160,861	\$161,467	\$161,472	\$161,978	\$162,483	\$162,483
NBV		\$76,879	\$78,373	\$75,868	\$75,502	\$74,857	\$74,351	\$73,846	\$73,340	\$72,835	\$72,329	\$71,824	\$71,319	\$70,813	\$70,813
Property Tax	2.08%		\$131	\$130	\$129	\$128	\$127	\$126	\$126	\$125	\$124	\$123	\$122	\$121	\$121

Plant Acct:	356												12-Month Depreciation & Property Tax Expense		
Detail	Annual Rate	May	June	July	August	September	October	November	December	January	February	March		April	May
Plant In-Service		\$193,424	\$193,424	\$193,424	\$193,424	\$193,424	\$193,424	\$193,424	\$193,424	\$193,424	\$193,424	\$193,424	\$193,424	\$193,424	\$193,424
Depreciation	3.20%	\$518	\$518	\$518	\$518	\$518	\$518	\$518	\$518	\$518	\$518	\$518	\$518	\$518	\$518
Accumulated Depreciation		\$177,070	\$177,586	\$178,101	\$178,617	\$179,133	\$179,649	\$180,165	\$180,680	\$181,196	\$181,712	\$182,228	\$182,744	\$183,259	\$183,259
NBV		\$16,355	\$15,539	\$15,323	\$14,607	\$14,281	\$13,778	\$13,280	\$12,744	\$12,228	\$11,712	\$11,197	\$10,661	\$10,185	\$10,185
Property Tax	2.06%		\$27	\$26	\$25	\$24	\$24	\$23	\$22	\$21	\$20	\$19	\$18	\$17	\$267

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 Base Rate Increase
 Plant In-Service, Depreciation & Property Tax

June 2010 - Warehouse - Turkey Point

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2011)								
1	01152-070-0914-008	321	Structures & Improvements	\$1,629,347	1.80%	0.150%	\$28,962	\$2,415	2.03%								
2		322	Reactor Plant Equipment		2.00%	0.167%			2.03%								
3		323	Turbogenerator sets		2.40%	0.200%			2.03%								
4	In-Service Date	324	Accessory Electric Equipment		1.80%	0.150%			2.03%								
5	Jun-10	225	Miscellaneous Equipment		1.80%	0.150%			2.03%								
6		353.1	Station Equipment - Step up Transformers		2.80%	0.242%			2.03%								
7			Total Company In-Service	\$1,629,347													
8			Jurisdictional Plant In-Service	\$1,629,347													
9			Jurisdictional Plant In-Service	\$1,629,347													
10	Account	Detail	Beginning Balance 1-Jun	2010 Jun	2010 July	2010 August	2010 September	2010 October	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April	2011 May	Total Year	12M-Avg
13		321 Plant In Service	\$1,629,347	\$1,629,347	\$1,629,347	\$1,629,347	\$1,629,347	\$1,629,347	\$1,629,347	\$1,629,347	\$1,629,347	\$1,629,347	\$1,629,347	\$1,629,347	\$1,629,347	\$1,629,347	
14		Jurisdictional Factor	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	0.88818187	
15		Jurisdictional Plant	\$1,610,091	\$1,610,091	\$1,610,091	\$1,610,091	\$1,610,091	\$1,610,091	\$1,610,091	\$1,610,091	\$1,610,091	\$1,610,091	\$1,610,091	\$1,610,091	\$1,610,091	\$1,610,091	\$1,610,091
16		1.80% Deps Rate (monthly)	\$2,415	\$2,415	\$2,415	\$2,415	\$2,415	\$2,415	\$2,415	\$2,415	\$2,415	\$2,415	\$2,415	\$2,415	\$2,415	\$2,415	\$28,962
17		Accumulated Depreciation	\$4,830	\$7,245	\$9,661	\$12,076	\$14,491	\$16,906	\$19,321	\$21,736	\$24,151	\$26,566	\$28,982	\$31,397	\$33,812	\$36,227	\$14,401
18		Net Plant In Service	\$1,607,879	\$1,605,260	\$1,602,645	\$1,599,430	\$1,596,015	\$1,592,500	\$1,588,985	\$1,585,470	\$1,581,955	\$1,578,440	\$1,574,925	\$1,571,410	\$1,567,895	\$1,564,380	\$1,560,865
19		Property Tax Base	\$1,607,879	\$1,605,260	\$1,602,645	\$1,599,430	\$1,596,015	\$1,592,500	\$1,588,985	\$1,585,470	\$1,581,955	\$1,578,440	\$1,574,925	\$1,571,410	\$1,567,895	\$1,564,380	\$1,560,865
20		0.17% Property Tax Rate	\$2,732	\$2,729	\$2,726	\$2,723	\$2,720	\$2,717	\$2,714	\$2,711	\$2,708	\$2,705	\$2,702	\$2,699	\$2,696	\$2,693	\$27,100
21		2.03% Property Tax Rate	\$32,732	\$32,714	\$32,710	\$32,706	\$32,702	\$32,698	\$32,694	\$32,690	\$32,686	\$32,682	\$32,678	\$32,674	\$32,670	\$32,666	\$32,350
22		Property Tax															\$32,350

(a) Totals may not add due to rounding

Florida Power & Light Company
 Ft. Lauderdale Turkey Point Upgrade Project
 Base Rate Increase
 Plant In-Service, Depreciation & Property Tax

September 2010 - Turkey Point Sheet Metal Fab Equipment - Turkey Point

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2011)									
1	01343-070-0914-000	321	Structures & Improvements		1.00%	0.160%			2.03%									
2		322	Reactor Plant Equipment		2.00%	0.167%			2.03%									
3		323	Turbogenerator units		2.00%	0.200%			2.03%									
4	In-Service Date	324	Accessory Electric Equipment		1.00%	0.100%			2.03%									
5	325		Mechanical Equipment	\$188,450	1.00%	0.150%			2.03%									
6	353.1		Station Equipment - Step up Transformer		2.00%	0.242%	\$3,310	\$276	2.03%									
7			Total Company In-Service	\$188,450														
8			Jurisdictional Plant In-Service	0.98818187														
9				\$184,247														
10																		
11	Account	Detail	Beginning Balance 1-Sep	2010 September	2010 October	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	Total Year	13M-4vy	
12			\$188,450	\$188,450	\$188,450	\$188,450	\$188,450	\$188,450	\$188,450	\$188,450	\$188,450	\$188,450	\$188,450	\$188,450	\$188,450	\$188,450		
13		Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187		
14		Jurisdictional Plant	\$184,247	\$184,247	\$184,247	\$184,247	\$184,247	\$184,247	\$184,247	\$184,247	\$184,247	\$184,247	\$184,247	\$184,247	\$184,247	\$184,247		\$184,247
15		1.00% Dep. Rate (monthly)	0.160%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%		
16		Depreciation	\$276	\$276	\$276	\$276	\$276	\$276	\$276	\$276	\$276	\$276	\$276	\$276	\$276	\$276	\$3,310	
17		Accumulated Depreciation	\$276	\$553	\$829	\$1,105	\$1,382	\$1,658	\$1,935	\$2,211	\$2,487	\$2,764	\$3,040	\$3,316	\$3,593	\$3,869	\$1,058	
18		Net Plant in Service	\$183,970	\$183,694	\$183,417	\$183,141	\$182,865	\$182,588	\$182,312	\$182,036	\$181,759	\$181,483	\$181,206	\$180,930	\$180,654	\$180,377		
19		Property Tax Base	\$183,970	\$183,694	\$183,417	\$183,141	\$182,865	\$182,588	\$182,312	\$182,036	\$181,759	\$181,483	\$181,206	\$180,930	\$180,654	\$180,377		
20		2.03% Property Tax Rate	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	\$3,702	
21		Property Tax	\$311	\$311	\$310	\$310	\$309	\$309	\$308	\$308	\$307	\$307	\$307	\$306	\$306	\$305	\$3,702	

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements & Removal Costs in 2010
Summary Schedule
NBV of Retirements, Removal Costs, Depreciation, and Property Tax Expense
September 2010 - Sheet Metal Fab Equipment - Turkey Point

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
325	\$27,960	\$17,148	\$10,814
		Removal Costs	\$100
			\$10,814
Annual Amortization of Retired NBV & Removal Costs over 5 yrs.			\$2,185
		Jurisdictional Suspension Factor	0.98818187
		Jurisdictional Amortization	\$2,157
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
325	\$27,960	1.80%	\$503

Florida Power & Light Company
EPU Asset Retirements in 2010 (System)
Summary Schedule
NBV of Retirements, Removal Costs, Depreciation, and Property Tax Expense
September 2010 - Sheet Metal Fab Equipment - Turkey Point

Detail	Annual Rate	2010	2010	2010	2010	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	12-Month Depreciation & Property Tax Expense
		September	October	November	December	January	February	March	April	May	June	July	August	September			
Plant in-Service		\$27,960	\$27,960	\$27,960	\$27,960	\$27,960	\$27,960	\$27,960	\$27,960	\$27,960	\$27,960	\$27,960	\$27,960	\$27,960	\$27,960	\$27,960	
Depreciation	1.80%	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$503
Accumulated Depreciation		\$17,148	\$17,198	\$17,230	\$17,272	\$17,314	\$17,358	\$17,398	\$17,440	\$17,482	\$17,524	\$17,566	\$17,608	\$17,650	\$17,692	\$17,734	
NBV		\$10,814	\$10,772	\$10,730	\$10,688	\$10,646	\$10,604	\$10,562	\$10,520	\$10,478	\$10,436	\$10,394	\$10,352	\$10,310	\$10,268	\$10,226	
Property Tax	2.03%	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$214

Plant Acct	325		Jurisdictional 12-44 Expense
Detail	12-44 Expense	Jurisdictional Factor	Jurisdictional 12-44 Expense
Depreciation Expense	\$503	0.98818187	\$497
Property Tax Expense	\$214	0.98818187	\$211

Florida Power & Light Company
 St. Lucie & Turkey Point Units Project
 Base Rate Increase
 Plant In-Service, Depreciation & Property Tax

October 2010 - Turbine Gantry Crane Modifications - St. Lucie Unit 1

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2011)								
1	06992-070-0916-007	321	Structures & Improvements		1.80%	0.150%			2.00%								
2		322	Reactor Plant Equipment		2.00%	0.167%			2.00%								
3		323	Turbogenerator units	\$5,725,459	2.40%	0.200%	\$135,787	\$11,316	2.00%								
4	In-Service Date	324	Accessory Electric Equipment		1.80%	0.180%			2.00%								
5	Oct-10	325	Miscellaneous Equipment		1.80%	0.150%			2.00%								
6		303.1	Station Equipment - Step up Transformers		2.90%	0.242%			2.00%								
7			Total Company In-Service	\$5,725,459													
8			Jurisdictional Plant In-Service	0,988,181.87													
9				\$5,657,795													
10																	
11	Account	Detail	Beginning Balance 1-Oct	2010 October	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	Total Year	13M-Avg
13		323 Plant In-Service	\$5,725,459	\$5,725,459	\$5,725,459	\$5,725,459	\$5,725,459	\$5,725,459	\$5,725,459	\$5,725,459	\$5,725,459	\$5,725,459	\$5,725,459	\$5,725,459	\$5,725,459	\$5,725,459	
14		Jurisdictional Factor	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	
15		Jurisdictional Plant	\$5,657,795	\$5,657,795	\$5,657,795	\$5,657,795	\$5,657,795	\$5,657,795	\$5,657,795	\$5,657,795	\$5,657,795	\$5,657,795	\$5,657,795	\$5,657,795	\$5,657,795	\$5,657,795	\$5,657,795
16	2.40%	Depr. Rate (monthly)	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
17		Depreciation	\$11,316	\$11,316	\$11,316	\$11,316	\$11,316	\$11,316	\$11,316	\$11,316	\$11,316	\$11,316	\$11,316	\$11,316	\$11,316	\$11,316	\$135,787
18		Accumulated Depreciation	\$11,316	\$22,831	\$33,847	\$45,282	\$56,578	\$67,854	\$79,209	\$90,525	\$101,840	\$113,156	\$124,471	\$135,787			\$67,894
19		Net Plant In-Service	\$5,646,479	\$5,635,164	\$5,623,848	\$5,612,532	\$5,601,217	\$5,589,901	\$5,578,586	\$5,567,270	\$5,555,955	\$5,544,639	\$5,533,323	\$5,522,008			
20		Property Tax Base	\$5,646,479	\$5,635,164	\$5,623,848	\$5,612,532	\$5,601,217	\$5,589,901	\$5,578,586	\$5,567,270	\$5,555,955	\$5,544,639	\$5,533,323	\$5,522,008			
21	2.06%	Property Tax Rate	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	
22		Property Tax	\$9,870	\$9,850	\$9,831	\$9,811	\$9,792	\$9,773	\$9,753	\$9,733	\$9,714	\$9,695	\$9,676	\$9,656	\$9,637	\$9,618	\$114,758
23																	

(e) Totals may not add due to rounding

Florida Power & Light Company
EPL Asset Retirements & Removal Costs in 2010
Summary Schedule
NBV of Retirements, Removal Costs, Depreciation, and Property Tax Expense
October 2010 - Turbine Gantry Crane - St. Lucie Unit 1

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$370,111	\$303,913	\$66,197
		Removal Costs	\$292,506
		Salvage	(\$13,019)
			\$345,783
Annual Amortization of Retired NBV & Removal Costs net of Salvage over 5 yrs.			
		Jurisdictional Separation Factor	\$69,157
		Jurisdictional Amortization	0.98818187
			\$68,338
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$370,111	2.40%	\$8,883

Florida Power & Light Company
EPL Asset Retirements in 2010 (System)
Summary Schedule
NBV of Retirements, Removal Costs, Depreciation, and Property Tax Expense
October 2010 - Turbine Gantry Crane - St. Lucie Unit 1

Detail	Annual Rate	2010	2010	2010	2010	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	12-Month Depreciation & Property Tax Expense
		October	November	December	January	February	March	April	May	June	July	August	September	October			
Plant In-Service		\$370,111	\$370,111	\$370,111	\$370,111	\$370,111	\$370,111	\$370,111	\$370,111	\$370,111	\$370,111	\$370,111	\$370,111	\$370,111	\$370,111	\$370,111	
Depreciation	2.40%	\$740	\$740	\$740	\$740	\$740	\$740	\$740	\$740	\$740	\$740	\$740	\$740	\$740	\$740	\$740	\$8,883
Accumulated Depreciation		\$303,913	\$304,654	\$305,394	\$306,134	\$306,874	\$307,615	\$308,355	\$309,095	\$309,835	\$310,575	\$311,316	\$312,056	\$312,796			
NBV		\$66,197	\$65,457	\$64,717	\$63,977	\$63,237	\$62,496	\$61,756	\$61,016	\$60,276	\$59,535	\$58,795	\$58,055	\$57,315			
Property Tax	2.06%		\$112	\$111	\$110	\$108	\$107	\$106	\$104	\$103	\$102	\$101	\$99	\$98			\$1,281

Plant Acct.	323		Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
Depreciation Expense	\$8,883	0.98818187	\$8,778
Property Tax Expense	\$1,281	0.88618187	\$1,247

Florida Power & Light Company
 St. Lucie A Turbine Plant Upgrade Project
 Base Rate Increase
 Plant In-Service, Depreciation & Property Tax

October 2010 - Simulator Modifications - St Lucie

Line No.	Work Order #	Plant Account	Detail	Incremental Plant (Net of Participants)	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2011)								
1	01317-070-0929-006	321	Structures & Improvements		1.90%	0.158%			2.06%								
2	01375-070-0010 (Participant)	322	Reactor Plant Equipment		2.90%	0.167%			2.06%								
3		323	Turbogenerator units		2.40%	0.200%			2.06%								
4	In-Service Date	324	Accessory Electric Equipment		1.90%	0.156%			2.06%								
5		325	Miscellaneous Equipment	\$457,019	1.90%	0.156%	\$8,307	\$692	2.06%								
6	Oct-10	323.1	Station Equipment - Step up Transformers		2.90%	0.242%			2.06%								
7			Total Company In-Service	\$467,019													
8			Jurisdictional Plant In-Service	\$467,019													
9																	
10																	
11	Account	Detail	Beginning Balance 1-Oct	2010 October	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	Total Year	13M-Avg
12																	
13																	
14		325 Plant In-Service	\$467,019	\$467,019	\$467,019	\$467,019	\$467,019	\$467,019	\$467,019	\$467,019	\$467,019	\$467,019	\$467,019	\$467,019	\$467,019	\$467,019	\$467,019
15		Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
16		Jurisdictional Plant	\$461,499	\$461,499	\$461,499	\$461,499	\$461,499	\$461,499	\$461,499	\$461,499	\$461,499	\$461,499	\$461,499	\$461,499	\$461,499	\$461,499	\$461,499
17		1.90% Depr Rate (monthly)	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%
18		Depreciation	\$692	\$692	\$692	\$692	\$692	\$692	\$692	\$692	\$692	\$692	\$692	\$692	\$692	\$692	\$692
19		Accumulated Depreciation	\$692	\$1,384	\$2,077	\$2,769	\$3,461	\$4,153	\$4,846	\$5,538	\$6,230	\$6,922	\$7,615	\$8,307	\$8,999	\$9,692	\$10,384
20		Net Plant In-Service	\$466,307	\$465,115	\$459,423	\$458,730	\$458,038	\$457,346	\$456,654	\$455,961	\$455,269	\$454,577	\$453,885	\$453,192	\$452,500	\$451,808	\$451,116
21		Property Tax Base	\$460,807	\$460,115	\$459,423	\$458,730	\$458,038	\$457,346	\$456,654	\$455,961	\$455,269	\$454,577	\$453,885	\$453,192	\$452,500	\$451,808	\$451,116
22		2.06% Property Tax Rate	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%
23		Property Tax	\$789	\$788	\$787	\$786	\$784	\$783	\$782	\$781	\$780	\$778	\$776	\$774	\$772	\$770	\$768

(a) Totals may not add due to rounding
 (b) Participants share is Orlando Utilities Commission of 8.0095% and Florida Municipal Power Agency of 8.006% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

Florida Power & Light Company
EPU Asset Retirements & Removal Costs in 2010
 Summary Schedule
 NBV of Retirements, Removal Costs, Depreciation, and Property Tax Expense
 October 2010 - Simulator - St. Lucie

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
325	\$1,076,921	\$897,167	\$381,754
Participant Credit (a)	(\$80,355)	(\$11,923)	(\$28,432)
325 - Net of Participants	\$998,565	\$645,244	\$353,321
		Removal Costs	\$100
		Net of Participants	(\$7)
		Removal (Net of Participants)	\$93
			\$353,414
Annual Amortization of Retired NBV & Removal Costs over 6 yrs.			\$70,883
Jurisdictional Separation Factor			0.98818167
Jurisdictional Amortization			\$69,647
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
325	\$998,565	1.80%	\$17,974

Florida Power & Light Company
EPU Asset Retirements in 2010 (System)
 Summary Schedule
 NBV of Retirements, Removal Costs, Depreciation, and Property Tax Expense
 October 2010 - Simulator - St. Lucie

Detail	Annual Rate	2010	2010	2010	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	12-Month Depreciation & Property Tax Expense
Plant In-Service		\$998,565	\$998,565	\$998,565	\$998,565	\$998,565	\$998,565	\$998,565	\$998,565	\$998,565	\$998,565	\$998,565	\$998,565	\$998,565	\$998,565	\$998,565	
Depreciation	1.80%	\$1,498	\$1,498	\$1,498	\$1,498	\$1,498	\$1,498	\$1,498	\$1,498	\$1,498	\$1,498	\$1,498	\$1,498	\$1,498	\$1,498	\$1,498	\$17,974
Accumulated Depreciation		\$645,244	\$646,742	\$648,240	\$649,738	\$651,236	\$652,733	\$654,231	\$655,728	\$657,227	\$658,725	\$660,223	\$661,720	\$663,218			
NBV		\$353,321	\$351,823	\$350,328	\$348,828	\$347,330	\$345,832	\$344,334	\$342,838	\$341,338	\$339,841	\$338,343	\$336,845	\$335,347			
Property Tax	2.06%	\$602	\$602	\$600	\$597	\$595	\$592	\$590	\$587	\$585	\$582	\$579	\$577	\$574			\$7,061

Plant Asset	325	Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor
Depreciation Expense	\$17,974	0.98818167
Property Tax Expense	\$7,061	0.98818167
		Expense
		\$17,782
		\$6,977

(a) Participants share is Orlando Utilities Commission of 6.8895% and Florida Municipal Power Agency of 8.306% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

Florida Power & Light Company
St. Lucie & Turkey Point Update Project
New Rate Increase
Plant In-Service, Depreciation & Property Tax

October 2010 - Heating, Ventilating, and Air Conditioning (HVAC) - St. Lucie

Line No.	Work Order #	Plant Account	Detail	Incremental Plant (Net of Participants)	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2011)									
1	D1383-070-0029-005	321	Structures & Improvements	25,730	1.80%	0.150%	\$458	\$38	2.06%									
2	TBD (Participant)	322	Reactor Plant Equipment		2.80%	0.187%			2.06%									
3		323	Turbogenerator units		2.40%	0.200%			2.06%									
4	In-Service Date	324	Accessory Electric Equipment		1.80%	0.150%			2.06%									
5	Oct-10	325	Miscellaneous Equipment		1.80%	0.150%			2.06%									
6		353.1	Station Equipment - Step-up Transformers		2.80%	0.242%			2.06%									
7			Total Company In-Service	\$25,730														
8			Jurisdictional Plant In-Service	\$25,730														
9			Jurisdictional Plant In-Service	\$25,425														
10																		
11	Account	Detail	Beginning Balance 1-Oct	2010 October	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	Total Year	13M-Avg	
12		321 Plant In Service	\$25,730	\$25,730	\$25,730	\$25,730	\$25,730	\$25,730	\$25,730	\$25,730	\$25,730	\$25,730	\$25,730	\$25,730	\$25,730	\$25,730		
13		Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187		
14		Jurisdictional Plant	\$25,425	\$25,425	\$25,425	\$25,425	\$25,425	\$25,425	\$25,425	\$25,425	\$25,425	\$25,425	\$25,425	\$25,425	\$25,425	\$25,425	\$25,425	\$25,425
15		1.80% Dep. Rate (monthly)	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%		
16		Depreciation	\$38	\$38	\$38	\$38	\$38	\$38	\$38	\$38	\$38	\$38	\$38	\$38	\$38	\$38	\$458	\$38
17		Accumulated Depreciation	\$38	\$76	\$114	\$153	\$191	\$229	\$267	\$305	\$343	\$381	\$420	\$458	\$496	\$535	\$573	\$229
18		Net Plant In Service	\$25,387	\$25,349	\$25,311	\$25,273	\$25,235	\$25,197	\$25,158	\$25,120	\$25,082	\$25,044	\$25,006	\$24,968	\$24,930	\$24,892	\$24,854	\$24,816
19		Property Tax Base	\$25,387	\$25,349	\$25,311	\$25,273	\$25,235	\$25,197	\$25,158	\$25,120	\$25,082	\$25,044	\$25,006	\$24,968	\$24,930	\$24,892	\$24,854	\$24,816
20		2.06% Property Tax Rate	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	\$43	\$43
21		Property Tax	\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$517	\$43
22																		
23																		

(a) Totals may not add due to rounding
 (b) Participants share is Orlando Utilities Commission of 8.0685% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 Base Rate Increase
 Plant In-Service, Depreciation & Property Tax

November 2010 - Heater Drain Valves - Turkey Point Unit 3

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2011)								
1	06414-070-0614-007	321	Structures & Improvements		1.80%	0.150%			2.03%								
2		322	Reactor Plant Equipment	\$1,398,341	2.00%	0.167%	\$27,636	\$2,303	2.03%								
3		323	Turbogenerator units		2.40%	0.200%			2.03%								
4		326	Accessory Electric Equipment		1.80%	0.150%			2.03%								
5		325	Miscellaneous Equipment		1.80%	0.150%			2.03%								
6			In-Service Date														
7			Total Company In-Service	\$1,398,341													
8			Jurisdictional Plant In-Service	0,988,181													
9			Jurisdictional Plant In-Service	\$1,381,815													
10																	
11	Account	Detail	Beginning Balance 1-Nov	2010 November	2011 December	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October	Total Year	12M-Avg
13																	
14	322	Total Plant In Service	\$1,398,341	\$1,398,341	\$1,398,341	\$1,398,341	\$1,398,341	\$1,398,341	\$1,398,341	\$1,398,341	\$1,398,341	\$1,398,341	\$1,398,341	\$1,398,341	\$1,398,341	\$1,398,341	\$1,398,341
15		Jurisdictional Factor	0,98818187	0,98818187	0,98818187	0,98818187	0,98818187	0,98818187	0,98818187	0,98818187	0,98818187	0,98818187	0,98818187	0,98818187	0,98818187	0,98818187	0,98818187
16		Jurisdictional Plant	\$1,381,815	\$1,381,815	\$1,381,815	\$1,381,815	\$1,381,815	\$1,381,815	\$1,381,815	\$1,381,815	\$1,381,815	\$1,381,815	\$1,381,815	\$1,381,815	\$1,381,815	\$1,381,815	\$1,381,815
17																	
18	2.00%	Depr Rate (monthly)	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%
19																	
20		Depreciation	\$2,303	\$2,303	\$2,303	\$2,303	\$2,303	\$2,303	\$2,303	\$2,303	\$2,303	\$2,303	\$2,303	\$2,303	\$2,303	\$2,303	\$2,303
21		Accumulated Depreciation	\$2,303	\$4,606	\$6,909	\$9,212	\$11,515	\$13,818	\$16,121	\$18,424	\$20,727	\$23,030	\$25,333	\$27,636	\$29,939	\$32,242	\$34,545
22		Net Plant In Service	\$1,379,512	\$1,377,209	\$1,374,906	\$1,372,603	\$1,370,300	\$1,367,997	\$1,365,694	\$1,363,391	\$1,361,088	\$1,358,785	\$1,356,482	\$1,354,179	\$1,351,876	\$1,349,573	\$1,347,270
23		Property Tax Base	\$1,379,512	\$1,377,209	\$1,374,906	\$1,372,603	\$1,370,300	\$1,367,997	\$1,365,694	\$1,363,391	\$1,361,088	\$1,358,785	\$1,356,482	\$1,354,179	\$1,351,876	\$1,349,573	\$1,347,270
24	2.03%	Property Tax Rate	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%
25		Property Tax	\$2,333	\$2,329	\$2,325	\$2,321	\$2,317	\$2,313	\$2,309	\$2,305	\$2,301	\$2,297	\$2,293	\$2,289	\$2,285	\$2,281	\$2,277
26																	

(a) Totals may not add due to rounding

Florida Power & Light Company
St. Lucie & Turkey Point Upgrade Project
Base Rate Increase
Plant In-Service, Depreciation & Property Tax

November 2010 - Upgrade the Generating Step Up Transformer (G3U) - Turkey Point Unit 3

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2011)								
1	08103-070-0914-007	321	Structures & Improvements		1.80%	0.150%			2.03%								
2		322	Nuclear Plant Equipment		2.00%	0.167%			2.03%								
3		323	Turbogenerator Units		2.40%	0.200%			2.03%								
4		324	Accessory Electric Equipment		1.80%	0.150%			2.03%								
5	In-Service Date	325	Miscellaneous Equipment		1.80%	0.150%			2.03%								
6	Nov-10	353.1	Station Equipment - Step-up Transformer	\$3,302,785	2.00%	0.242%	\$84,864	\$7,079	2.03%								
7			Total Company In-Service	\$3,302,785													
8			Jurisdictional Plant In-Service	0.88696801													
9				\$2,529,446													
10																	
11																	
12	Account	Detail	Beginning Balance 1-Nov	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October	Total Year	19M-Avg
29	353.1	Total Plant In Service	\$3,302,785	\$3,302,785	\$3,302,785	\$3,302,785	\$3,302,785	\$3,302,785	\$3,302,785	\$3,302,785	\$3,302,785	\$3,302,785	\$3,302,785	\$3,302,785	\$3,302,785		
30		Jurisdictional Factor	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801		
31		Jurisdictional Plant	\$2,929,446	\$2,929,446	\$2,929,446	\$2,929,446	\$2,929,446	\$2,929,446	\$2,929,446	\$2,929,446	\$2,929,446	\$2,929,446	\$2,929,446	\$2,929,446	\$2,929,446		\$2,929,446
32	2.00%	Dep. Rate (monthly)	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%		
33		Depreciation	\$7,079	\$7,079	\$7,079	\$7,079	\$7,079	\$7,079	\$7,079	\$7,079	\$7,079	\$7,079	\$7,079	\$7,079	\$7,079		\$84,954
34		Accumulated Depreciation	\$7,079	\$14,159	\$21,238	\$28,318	\$35,397	\$42,477	\$49,556	\$56,636	\$63,715	\$70,795	\$77,874	\$84,954	\$92,034		\$42,477
35		Net Plant in Service	\$3,295,707	\$3,295,707	\$3,295,707	\$3,295,707	\$3,295,707	\$3,295,707	\$3,295,707	\$3,295,707	\$3,295,707	\$3,295,707	\$3,295,707	\$3,295,707	\$3,295,707		
36		Property Tax Base	\$3,822,287	\$3,815,287	\$3,808,287	\$3,801,287	\$3,794,287	\$3,787,287	\$3,780,287	\$3,773,287	\$3,766,287	\$3,759,287	\$3,752,287	\$3,745,287	\$3,738,287		
37	2.03%	Property Tax Rate	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%		
38		Property Tax	\$4,841	\$4,925	\$5,010	\$5,094	\$5,178	\$5,262	\$5,346	\$5,430	\$5,514	\$5,598	\$5,682	\$5,766	\$5,850		\$58,505
39																	

(e) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements & Removal Costs in 2010
 Summary Schedule
 NBV of Retirements, Removal Costs, Depreciation, and Property Tax Expense
 November 2010 - GSU Upgrade - Turkey Point Unit 3

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353.1	\$376,182	\$86,183	\$307,999
		Removal Costs	\$9,460
			<u>\$317,475</u>
Annual Amortization of Retired NBV & Removal Costs over 5 yrs.			363,498
		Jurisdictional Separation Factor	0.88696801
		Jurisdictional Amortizer	<u>\$56,319</u>
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353.1	\$376,182	2.90%	\$10,509

Florida Power & Light Company
EPU Asset Retirements in 2010 (System)
 Summary Schedule
 NBV of Retirements, Removal Costs, Depreciation, and Property Tax Expense
 November 2010 - GSU Upgrade - Turkey Point Unit 3

Detail	Annual Rate	2010	2010	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	12-Month Depreciation & Property Tax Expense
Plant In-Service		376,182	376,182	376,182	376,182	376,182	376,182	376,182	376,182	376,182	376,182	376,182	376,182	376,182	376,182	376,182	
Depreciation	2.90%		909	909	909	909	909	909	909	909	909	909	909	909	909	909	10,808
Accumulated Depreciation		86,183	69,982	70,001	70,919	71,819	72,728	73,637	74,546	75,455	76,364	77,274	78,183	79,092			
Property Tax	2.03%		516	516	516	516	516	516	516	516	516	516	516	516	516	516	8,129

Plant Acct.	353.1		Jurisdictional 12-M Expense
Detail	12-M Expense	Jurisdictional Factor	
Depreciation Expense	\$10,909	0.88696801	\$9,676
Property Tax Expense	\$6,129	0.88696801	\$5,437

Florida Power & Light Company
 St. John's Bay Transmission System
 Transmission System Upgrade
 Plant In-Service, Depreciation & Property Tax
 November 2010 - Transmission - Turkey Point

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October	2011 (Annual)	Project Tax Rate (Annual 2011)
1	003000000379	352	Structures & Improvements	\$531,881												2.02%
2		355	Construction													2.02%
3		356	OH Conductions & Devices													2.02%
4		In-Service Data (see 1)														
5																
6																
7				Total Company In-Service	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	
8				Additional Plant In-Service	\$471,761	\$471,761	\$471,761	\$471,761	\$471,761	\$471,761	\$471,761	\$471,761	\$471,761	\$471,761	\$471,761	
9				Beginning Balance												
10			1-Labor		\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	
11					\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	
12					\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	\$531,881	
13			25% Plant in Service		\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	
14			Additional Plant		\$471,761	\$471,761	\$471,761	\$471,761	\$471,761	\$471,761	\$471,761	\$471,761	\$471,761	\$471,761	\$471,761	
15			Jurisdictional Factor		\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	
16			2.05% Dep Rate (Monthly)		\$2,045	\$2,045	\$2,045	\$2,045	\$2,045	\$2,045	\$2,045	\$2,045	\$2,045	\$2,045	\$2,045	
17			Accumulated Depreciation		\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	\$132,970	
18			Net Plant in Service		\$400,910	\$400,910	\$400,910	\$400,910	\$400,910	\$400,910	\$400,910	\$400,910	\$400,910	\$400,910	\$400,910	
19			Property Tax Base		\$400,910	\$400,910	\$400,910	\$400,910	\$400,910	\$400,910	\$400,910	\$400,910	\$400,910	\$400,910	\$400,910	
20			2.03% Property Tax Rate		\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	
21			Property Tax		\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	
22			Total		\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	\$8,138	
23					\$12,288	\$12,288	\$12,288	\$12,288	\$12,288	\$12,288	\$12,288	\$12,288	\$12,288	\$12,288	\$12,288	
24					\$12,288	\$12,288	\$12,288	\$12,288	\$12,288	\$12,288	\$12,288	\$12,288	\$12,288	\$12,288	\$12,288	

(6) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirement & Removal Costs in 2010
November 2010 Transmission - Turkey Point

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (8.08mm I/L)
353	\$18,866	\$18,866	\$0
		Removed Costs	\$0
			\$12,000
			\$6,866

Annual Amortization of Retired NBV & Removal Costs over 5 yrs.	Jurisdictional Suspension Period	Jurisdictional Amortization
\$12,000	0	\$12,000
		\$6,866

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$18,866	2.50%	\$441

(4) The NBV of the Retirement is \$0.

Florida Power & Light Company
EPU Asset Retirement & Removal Costs in 2010 (System)
November 2010 - Transmission - Turkey Point

Detail	2010	2010	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	12 Month Depreciation & Property Tax Expense
Plant In-Service														
Depreciation:														
Accumulated Depreciation NBV	\$0	\$0	\$1,747	\$3,194	\$4,741	\$6,288	\$7,835	\$9,382	\$10,929	\$12,476	\$14,023	\$15,570	\$17,117	\$441

Plant Asset	353
Detail	
12-M Expense	Jurisdictional 12-M Expense
Depreciation Expense	\$441
	\$0.0000001
	\$31

(5) There is no property tax due to the \$0 NBV of the retirement.

December 2010 - Condensate Pump Motor - Turkey Point Unit 3
 Florida Power & Light Company
 St. Lucie Nuclear Generating Plant
 Plant In-Service, Depreciation & Property Tax

Line No.	Work Order #	Plant Account	Detail	Incometaxial Plant												2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October	2011 November	2011 December	Total Year
				2010 December	2010 January	2010 February	2010 March	2010 April	2010 May	2010 June	2010 July	2010 August	2010 September	2010 October	2010 November													
1	01483-010-0914-000		Structures & Improvements																									
2			Improvements																									
3			Turbogenerator units																									
4			Accessary Electric Equipment																									
5			Miscellaneous Equipment																									
6	In-Service Rate																											
7	\$450.00																											
8																												
9																												
10																												
11																												
12																												
13																												
14																												
15																												
16																												
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24																												
25																												
26																												
27																												
28																												

(a) Totals may not add due to rounding

June 2010 Surveillance Report

JURIS ADJ UTILITY	AMOUNT	RATIO	COST RATE	WTD COC	PRE TAX COC
LONG TERM DEBT	\$4,699,755,164	28.72%	5.27%	1.51%	1.51%
PREFERRED STOCK	\$0	0.00%	0.000%	0.00%	0.00%
COMMON EQUITY	\$7,546,224,028	46.12%	10.00%	4.61%	7.51%
SHORT TERM DEBT	\$543,627,162	3.32%	0.56%	0.02%	0.02%
CUSTOMER DEPOSITS	\$554,628,290	3.39%	5.97%	0.20%	0.20%
INVESTMENT TAX CREDITS	\$3,698,499	0.02%	8.18%	0.00%	0.00%
DEFERRED INCOME TAX	\$3,014,381,991	18.42%	0.000%	0.00%	0.00%
WEIGHTED COST OF CAPITAL	\$16,362,315,134	100.00%		6.35%	9.25%

ITC WEIGHTED COC (JDIC)	AMOUNT	RATIO	COST RATE	WTD COC
LONG TERM DEBT	\$4,699,755,164	38.38%	5.27%	2.02%
PREFERRED STOCK	\$0	0.00%	0.00%	0.00%
COMMON EQUITY	\$7,546,224,028	61.62%	10.00%	6.16%
TOTAL	\$12,245,979,192	100.00%		8.18%

NON EQUITY COST RATE 1.74%

WEIGHTED DEBT COST 1.74%

PRE TAX COST OF CAPITAL 9.25%

Debt Portion of JDIC 0.0005%

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

REVENUE EXPANSION FACTOR

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE THE CALCULATION OF THE REVENUE EXPANSION
 FACTOR

DOCKET NO.

LINE NO.	DESCRIPTION	(1) PERCENT
1	REVENUE REQUIREMENT	1.00000
2	REGULATORY ASSESSMENT RATE	0.00072
3	BAD DEBT RATE	0.00302
4	NET BEFORE INCOME TAXES	0.99626
5	STATE INCOME TAX RATE	0.05500
6	STATE INCOME TAX	0.05476
7	NET BEFORE FEDERAL INCOME TAX	0.94147
8	FEDERAL INCOME TAX RATE	0.35000
9	FEDERAL INCOME TAX	0.32951
10	REVENUE EXPANSION FACTOR	0.61196
11	NET OPERATING INCOME MULTIPLIER	1.63411
12		
13		
14		
15		
16		
17	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.	

Notes:
 (a) Net Operating Income Multiplier from Order No. PSC-10-0153-FOF-EI in Dkt. 060677, 090130-EI, Pg 211

Florida Power & Light Company
St. Lucie Unit 2 Turbine Gantry Crane Modifications
Base Rate Revenue Requirements
True-up
2010

Line No.		Original Base Rate Increase - Generation			True-up - Generation (g)			Difference	
		System (Net of Participants)	Separation Factor	Retail Jurisdictional (Net of Part)	System (Net of Participants)	Separation Factor	Retail Jurisdictional (Net of Part)	System (Net of Participants)	Retail Jurisdictional (Net of Part)
1	In-Service Date								
2									
3	Annualized Rate Base - 13 Month Average								
4	Electric Plant In Service	\$2,455,535	0.99648888	\$2,446,914	\$2,624,483	0.99648888	\$2,515,268		
5	Accumulated Reserve for Depreciation	(\$23,328)	0.99648888	(\$23,246)	(\$24,933)	0.99648888	(\$24,845)		
6	Fuel Inventory								
7	Working Capital - Income Taxes Payable								
8	Total Annualized Rate Base	\$2,432,208		\$2,423,668	\$2,599,550		\$2,590,423		
9	Rate Base Exclusion (c)	(\$7,840)	0.988182	(\$7,747)		0.988182	(\$7,747)		
10	Net Annualized Rate Base	\$2,424,368		\$2,415,921	\$2,591,710		\$2,582,676		
11									
12	Annualized NOI								
13	O&M								
14	Depreciation Expense	\$46,655	0.99648888	\$46,491	\$49,065	0.99648888	\$49,690		
15	Depreciation Exclusion (c)	(\$154)	0.988182	(\$152)	(\$154)	0.988182	(\$152)		
16	Net Depreciation Expense	\$46,501		\$46,339	\$48,911		\$49,538		
17	Property Taxes	\$46,497	0.99648888	\$46,334	\$48,697	0.99648888	\$49,522		
18	Property Tax Exclusion (c)	(\$148)	0.988182	(\$146)	(\$146)	0.988182	(\$146)		
19	Net Property Tax Expense	\$46,351		\$46,190	\$48,550		\$49,376		
20									
21	Payroll Taxes & Benefits								
22	Income Taxes								
23	Direct Current & Deferred	(\$35,818)		(\$35,693)	(\$38,290)		(\$38,157)		
24	Imputed Interest	(\$16,411)		(\$16,354)	(\$17,544)		(\$17,483)		
25	Total Annualized NOI (Line 16 + Line 19 + Line 23 + Line 24)	(\$40,624)		(\$40,462)	(\$43,428)		(\$43,276)		
26									
27									
28	Calculation of Revenue Requirement								
29	Fully Adjusted Cost of Capital (a)	7.30%		7.30%	7.30%		7.30%		
30	NOI Requirement (Line 10 * Line 29)	\$177,052		\$175,435	\$189,273		\$188,613		
31	NOI Deficiency (Line 30 Less Line 25)	\$217,675		\$216,917	\$232,701		\$231,889		
32	Net Operating Income Multiplier	1.63300		1.63300	1.63300		1.63300		
33									
34	Revenue Requirement (Line 31 * Line 32)	\$355,464		\$354,225	\$380,000		\$379,675		
35									
36	* Annual Amort of Retired EV	\$21,209	0.99648888	\$21,134	\$45,178	0.99648888	\$45,019		
37	* Annual Deprec. Credit	(\$12,312)	0.988182	(\$12,165)	(\$12,312)	0.988182	(\$12,166)		
37a	** Annual Property Tax Expense	(\$1,854)	0.988182	(\$1,832)	(\$1,854)	0.988182	(\$1,832)		
38									
39	Net Revenue Requirement (Line 34 + Line 36 + Line 37 + Line 37a)	\$362,606		\$361,368	\$411,011		\$409,695	\$48,616	\$48,338
40									
41	Calculation of Taxes on Imputed Interest								
42	Weighted Cost of Debt Capital (a):								
43	Long Term Debt Fixed Rate	1.52%		1.52%	1.52%		1.52%		
44	Long Term Debt Variable Rate	0.00%		0.00%	0.00%		0.00%		
45	Short Term Debt	0.03%		0.03%	0.03%		0.03%		
46	Customer Deposits	0.20%		0.20%	0.20%		0.20%		
47	JDIC	0.002%		0.002%	0.002%		0.002%		
48		1.75%		1.75%	1.75%		1.75%		
49									
50	Imputed Interest (Line 10 * Line 48)	\$42,543		\$42,395	\$45,480		\$45,321		
51	Income Taxes on Imputed Interest at 38.575%	(\$16,411)		(\$16,354)	(\$17,544)		(\$17,483)		

* = Adjusted to reflect participants' share of retirements and depreciation expense (See Note b)
** = Adjusted to reflect property taxes on retirements included in base rates net of participants.

- Notes:
- (a) Rate of return on capital investments is from FPL September 2009 Surveillance Report per Rule 25-6.0423 Section 7(d).
 - (b) Participants share in Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 6.006%.
 - (c) To exclude from Rate Base, Depreciation and Property Tax Expense amounts included in base rates. Exclusions are at the jurisdictional separation factor of .988182 which is the rate at which they were included in FPL's base rate filing in Docket No. 090577-EL.
 - (d) Federal Income Tax rate of 35% & State Income Tax rate of 5.5%, for an effective rate 38.575%.
 - (e) Property Tax Rate is the projected 2010 rate received from FPL's property tax department for St. Lucie County.
 - (f) Per Rule 25-6.0423 7(e), retirements associated with the Gantry Crane Modifications are to be recovered over 5 yrs.
 - (g) Revision due to additional plant in-service costs and removal costs

Florida Power & Light Company
 Depreciation Adjustment for St. Lucia Unit 2 Gantry Crane (Costs are Total Company)

		2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008
		January	February	March	April	May	June	July	August	September	October	November	December
Depreciation	0.001583										\$8,103	\$8,103	\$8,103
Acc Dep											(\$6)	(\$13)	(\$13)
Net Plant											(\$6)	(\$19)	(\$32)
											\$8,097	\$8,084	\$8,071

		2009	2009	2009	2009	2009	2009	2009	2009	2009	2009	2009	2009
		January	February	March	April	May	June	July	August	September	October	November	December
Depreciation	0.001583	\$8,103	\$8,103	\$8,103	\$8,103	\$8,103	\$8,103	\$8,103	\$8,103	\$8,103	\$8,103	\$8,103	\$8,103
Acc Dep		(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)
Net Plant		(\$45)	(\$58)	(\$71)	(\$83)	(\$96)	(\$109)	(\$122)	(\$135)	(\$148)	(\$160)	(\$173)	(\$188)
		\$8,058	\$8,045	\$8,032	\$8,020	\$8,007	\$7,994	\$7,981	\$7,968	\$7,955	\$7,943	\$7,930	\$7,917

		2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010
		January	February	March	April	May	June	July	August	September	October	November	December
Depreciation	0.001583	\$8,103	\$8,103	\$8,103	\$8,103	\$8,103	\$8,103	\$8,103	\$8,103	\$8,103	\$8,103	\$8,103	\$8,103
Acc Dep		(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)
Net Plant		(\$199)	(\$212)	(\$225)	(\$237)	(\$250)	(\$263)	(\$276)	(\$289)	(\$301)	(\$314)	(\$327)	(\$340)
Property Tax	0.001555	\$7,904	\$7,891	\$7,878	\$7,866	\$7,853	\$7,840	\$7,827	\$7,814	\$7,802	\$7,789	\$7,778	\$7,763
		\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12

		0.001583		0.001555	
		Balance Sheet	Income Statement	Balance Sheet	Income Statement
		13-M Avg. 2010	Depr Expense 2010	13-M Avg. 2010	Depr Expense 2010
			(\$154)		(\$152)
		(\$283)		(\$280)	
		\$7,840		\$7,747	
		\$146		\$144	

(a) To exclude Rate Base, Depreciation Expense at the current rate of 1.9% and Property Tax Expense at the composite rate of 1.87% included in the 2010 Base Rates in Docket No. 080677-EI at the jurisdictional separation factor of .001583 utilized in that docket.

Fund	Fund Title	Fund Code	Account	Class	Budgetary Balance												Total Year			
					2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011		2012		
11	General Fund	000	710000000	0000	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909
12	Capital Construction	000	710000000	0000	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909
Subtotal 63,463,818																				
13	Enterprise Fund	000	710000000	0000	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909
14	Special Revenue	000	710000000	0000	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909
Total 126,927,636																				

Fund	Fund Title	Fund Code	Account	Class	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
11	General Fund	000	710000000	0000	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909
12	Capital Construction	000	710000000	0000	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909
13	Enterprise Fund	000	710000000	0000	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909
14	Special Revenue	000	710000000	0000	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909	31,731,909
Total 126,927,636																	

126,927,636

Florida Power & Light Company
 EPU Asset Retirement in 2008 (System)
 Turbine Generator Crane #1, Luckie Unit 2

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$781,411	\$636,808	\$124,603
Participant Credit	(\$113,418)	(\$64,858)	(\$48,560)
323 - Net of Participants	\$667,993	\$571,950	\$96,043
		Removed Costs	\$140,821
		Net of Participants	(\$29,978)
		Removed (Net of Participants)	\$110,843
			\$225,868
		Annual Amortization of Retired BV over 5 Yrs.	\$45,175
		Jurisdictional Separation Prod. Adjustment	\$45,175
		Adjusted Amortization	\$20,000
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$667,995	1.50%	\$12,312

Florida Power & Light Company
 EPU Asset Retirement in 2008 (System)
 Turbine Generator Crane #1, Luckie Unit 2

Detail	2009	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	12-Month Depreciation & Property Tax Expense	
Plant in-Service	\$781,411	\$781,411	\$781,411	\$781,411	\$781,411	\$781,411	\$781,411	\$781,411	\$781,411	\$781,411	\$781,411	\$781,411	\$781,411	\$781,411	\$781,411	\$781,411	\$781,411	\$781,411	\$781,411	\$781,411	\$781,411	\$781,411
Participant Credit	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)	(\$113,418)
Net of Participants Plant In	\$667,993	\$667,993	\$667,993	\$667,993	\$667,993	\$667,993	\$667,993	\$667,993	\$667,993	\$667,993	\$667,993	\$667,993	\$667,993	\$667,993	\$667,993	\$667,993	\$667,993	\$667,993	\$667,993	\$667,993	\$667,993	\$667,993
Depreciation - 1.50%		\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028
Accumulated Depreciation	\$541,052	\$542,080	\$543,108	\$544,136	\$545,164	\$546,192	\$547,220	\$548,248	\$549,276	\$550,304	\$551,332	\$552,360	\$553,388	\$554,416	\$555,444	\$556,472	\$557,500	\$558,528	\$559,556	\$560,584	\$561,612	\$562,640
Property Tax - 1.884%	\$106,043	\$107,061	\$108,079	\$109,097	\$110,115	\$111,133	\$112,151	\$113,169	\$114,187	\$115,205	\$116,223	\$117,241	\$118,259	\$119,277	\$120,295	\$121,313	\$122,331	\$123,349	\$124,367	\$125,385	\$126,403	\$127,421

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$781,411	\$636,808	\$124,603
Participant Credit	(\$113,418)	(\$64,858)	(\$48,560)
323 - Net of Participants	\$667,993	\$571,950	\$96,043
		Removed Costs	\$140,821
		Net of Participants	(\$29,978)
		Removed (Net of Participants)	\$110,843
			\$225,868
		Annual Amortization of Retired BV over 5 Yrs.	\$45,175
		Jurisdictional Separation Prod. Adjustment	\$45,175
		Adjusted Amortization	\$20,000
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$667,995	1.50%	\$12,312

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional Tax-At Expense
Depreciation Expense	\$12,312	0.988162	\$12,166
Property Tax Expense	\$1,654	0.988162	\$1,632

Florida Power & Light Company

Assets Being Placed in Service during 2010	Estimated In-Service Costs (net of Participants)
PSL-1 Turbine Gantry Crane Modifications (Nuclear)	\$5,725,459
PTN-3 Generating Step Up Transformer (GSU) Upgrade (Transmission)	\$3,302,765
PTN Temporary Warehouse (Nuclear)	\$1,629,347
PSL Switchyard Upgrades (Transmission)	\$1,601,682
PTN-3 Heater Drain Valves (Nuclear)	\$1,398,341
PTN Switchyard Upgrades (Transmission)	\$531,881
PSL Simulator (Nuclear)	\$467,019
PTN Sheet Metal Tooling (Nuclear)	\$186,450
PTN-3 Condensate Pump (Nuclear)	\$148,000
PSL HVAC (Nuclear)	\$25,730
Total	\$15,016,672

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2011 THROUGH DECEMBER 2011

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Average 12-CP Load Factor at Meter (%)	Projected Sales at Meter (kwh)	Projected Average 12-CP at Meter (kW)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Projected Sales at Generation (kwh)	Projected 12-CP at Generation (kW)	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)
RS1/RST1	63.207%	51,937,791,952	9,380,304	1.08577530	1.06671356	55,402,746,952	10,184,902	50.94562%	56.15680%
GS1/GST1	66.464%	5,916,481,523	1,016,181	1.08577530	1.06671356	6,311,191,068	1,103,344	5.80346%	6.08354%
GSD1/GSDT1/HLFT1 (21-499 kW)	76.006%	24,983,108,880	3,752,274	1.08569164	1.06664979	26,648,227,841	4,073,813	24.50439%	22.46191%
OS2	67.825%	13,470,304	2,267	1.05612737	1.04404188	14,063,561	2,394	0.01293%	0.01320%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	79.376%	11,197,980,511	1,610,444	1.08463232	1.06586957	11,935,586,672	1,746,740	10.97537%	9.63105%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	88.611%	2,112,911,852	272,202	1.07667781	1.05974513	2,239,148,045	293,074	2.05901%	1.61593%
GSLD3/GSLDT3/CS3/CST3	90.919%	243,243,788	30,541	1.03054203	1.02436840	249,171,250	31,474	0.22913%	0.17354%
ISST1D	70.728%	0	0	1.05612737	1.04404188	0	0	0.00000%	0.00000%
ISST1T	139.551%	0	0	1.03054203	1.02436840	0	0	0.00000%	0.00000%
SST1T	139.551%	129,164,990	10,566	1.03054203	1.02436840	132,312,534	10,889	0.12167%	0.06004%
SST1D1/SST1D2/SST1D3	70.728%	7,233,373	1,167	1.05612737	1.04404188	7,551,945	1,233	0.00694%	0.00680%
CILC D/CILC G	90.365%	3,223,049,150	407,156	1.07583393	1.05948563	3,414,774,259	438,032	3.14006%	2.41519%
CILC T	94.857%	1,524,897,373	183,513	1.03054203	1.02436840	1,562,056,682	189,118	1.43639%	1.04275%
MET	71.410%	92,301,968	14,755	1.05612737	1.04404188	96,367,120	15,583	0.08861%	0.08592%
OL1/SL1/PL1	203.422%	626,961,667	35,184	1.08577530	1.06671356	668,788,512	38,202	0.61498%	0.21064%
SL2, GSCU1	100.228%	62,621,669	7,132	1.08577530	1.06671356	66,799,384	7,744	0.06143%	0.04270%
TOTAL		102,071,219,000	16,723,686			108,748,785,825	18,136,542	100.00000%	100.00000%

(1) AVG 12 CP load factors based on 2010 load research data per Order No. PSC-10-0153-FOF-EI issued in Docket Nos. 080677-E1 and 090130-EI on March 17, 2010.

(2) Projected kwh sales for the period January 2011 through December 2011

(3) Calculated: Col(2)/(8760 hours * Col(1))

(4) Based on 2010 demand losses as approved in Order No. PSC-10-0153-FOF-EI issued in Docket Nos. 080677-E1 and 090130-EI on March 17, 2010.

(5) Based on 2010 energy losses as approved in Order No. PSC-10-0153-FOF-EI issued in Docket Nos. 080677-E1 and 090130-EI on March 17, 2010.

(6) Col(2) * Col(5)

(7) Col(3) * Col(4)

(8) Col(6) / total for Col(6)

(9) Col(7) / total for Col(7)

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2011 THROUGH DECEMBER 2011

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost (\$)	Demand Related Cost (\$)	Total Capacity Costs (\$)	Projected Sales at Meter (kwh)	Per Unit Energy Cost (\$/kwh)
RS1/RST1	50.94562%	56.15680%	\$86,187	\$1,140,032	\$1,226,219	51,937,791,952	\$0.00002
GS1/GST1	5.80346%	6.08354%	\$9,818	\$123,501	\$133,319	5,816,481,523	\$0.00002
GSD1/GSDT1/HLFT1 (21-499 kW)	24.50439%	22.46191%	\$41,455	\$455,996	\$497,451	24,983,108,880	\$0.00002
OS2	0.01293%	0.01320%	\$22	\$268	\$290	13,470,304	\$0.00002
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.97537%	9.63105%	\$18,567	\$195,519	\$214,086	11,197,980,511	\$0.00002
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	2.05901%	1.61593%	\$3,483	\$32,805	\$36,288	2,112,911,852	\$0.00002
GSLD3/GSLDT3/CS3/CST3	0.22913%	0.17354%	\$388	\$3,523	\$3,911	243,243,788	\$0.00002
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	\$0.00000
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	\$0.00000
SST1T	0.12167%	0.06004%	\$206	\$1,219	\$1,425	129,164,990	\$0.00001
SST1D1/SST1D2/SST1D3	0.00994%	0.00680%	\$12	\$138	\$150	7,233,373	\$0.00002
CILC D/CILC G	3.14006%	2.41519%	\$5,312	\$49,030	\$54,342	3,223,049,150	\$0.00002
CILC T	1.43639%	1.04275%	\$2,430	\$21,169	\$23,599	1,524,897,373	\$0.00002
MET	0.08861%	0.08592%	\$150	\$1,744	\$1,894	92,301,968	\$0.00002
OL1/SL1/PL1	0.61498%	0.21064%	\$1,040	\$4,276	\$5,316	626,961,667	\$0.00001
SL2, GSCU1	0.06143%	0.04270%	\$104	\$667	\$971	62,621,669	\$0.00002
TOTAL	100.00000%	100.00000%	\$169,174	\$2,030,087	\$2,199,261	102,071,219,000	\$0.00002

- (1) AVG 12 CP load factors based on 2010 load research
- (2) Projected kwh sales for the period January 2011 thru December 2011
- (3) Calculated: Col(2)/(8760 hours * Col(1))
- (4) Based on 2010 demand losses as approved in Order
- (5) Based on 2010 energy losses as approved in Order
- (6) Col(2) * Col(5)
- (7) Col(3) * Col(4)
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$5.90		\$5.90	\$0.00
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	3.711		3.713	0.002
6		All additional kWh	4.711		4.713	0.002
7						
8						
9	RST-1	Residential Service - Time of Use				
10		Customer Charge/Minimum	\$16.04		\$16.04	\$0.00
11		with \$160.45 Lump-sum metering payment made prior to January 1, 2010	\$5.90			
12						
13						
14		with \$608.40 Lump-sum metering payment effective January 1, 2010			\$5.90	\$0.00
15						
16						
17		Base Energy Charge (¢ per kWh)				
18		On-Peak	7.734		7.736	0.002
19		Off-Peak	2.454		2.456	0.002
20						
21						
22	GS-1	General Service - Non Demand (0-20 kW)				
23		Customer Charge/Minimum				
24		Metered	\$6.89		\$6.89	\$0.00
25		Unmetered	\$0.89		\$0.89	\$0.00
26						
27		Base Energy Charge (¢ per kWh)	4.427		4.429	0.002
28						
29						
30	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
31		Customer Charge/Minimum	\$13.53		\$13.53	\$0.00
32		with \$160.45 Lump-sum metering payment made prior to January 1, 2010	\$6.89			
33						
34						
35		with \$398.40 Lump-sum metering payment effective January 1, 2010			\$6.89	\$0.00
36						
37						
38		Base Energy Charge (¢ per kWh)				
39		On-Peak	8.453		8.455	0.002
40		Off-Peak	2.625		2.627	0.002
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	\$16.44		\$16.44	\$0.00
3						
4		Demand Charge (\$/kW)	\$6.50		\$6.50	\$0.00
5						
6		Base Energy Charge (¢ per kWh)	1.382		1.384	0.002
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	\$22.77		\$22.77	\$0.00
11		with \$379.80 Lump-sum metering payment effective January 1, 2010	\$16.44			
12						
13						
14		with \$379.80 Lump-sum metering payment effective January 1, 2010			\$16.44	\$0.00
15						
16						
17		Demand Charge - On-Peak (\$/kW)	\$6.50		\$6.50	\$0.00
18						
19		Base Energy Charge (¢ per kWh)				
20		On-Peak	3.102		3.104	0.002
21		Off-Peak	0.635		0.637	0.002
22						
23						
24	GSLD-1	General Service Large Demand (500-1999 kW)				
25		Customer Charge	\$50.13		\$50.13	\$0.00
26						
27		Demand Charge (\$/kW)	\$7.60		\$7.60	\$0.00
28						
29		Base Energy Charge (¢ per kWh)	0.903		0.905	0.002
30						
31						
32	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
33		Customer Charge	\$50.13		\$50.13	\$0.00
34						
35		Demand Charge - On-Peak (\$/kW)	\$7.60		\$7.60	\$0.00
36						
37		Base Energy Charge (¢ per kWh)				
38		On-Peak	2.028		2.030	0.002
39		Off-Peak	0.407		0.409	0.002
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	CS-1	Curtaileable Service (500-1999 kW)				
2		Customer Charge	\$50.13		\$50.13	\$0.00
3						
4		Demand Charge (\$/kW)	\$7.60		\$7.60	\$0.00
5						
6		Base Energy Charge (¢ per kWh)	0.903		0.905	0.002
7						
8		Monthly Credit (\$ per kW)	(\$1.72)		(\$1.72)	\$0.00
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	\$0.00
12		Penalty Charge-current month (per kW)	\$3.70		\$3.70	\$0.00
13		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	\$0.00
14						
15	CST-1	Curtaileable Service -Time of Use (500-1999 kW)				
16		Customer Charge	\$50.13		\$50.13	\$0.00
17						
18		Demand Charge - On-Peak (\$/kW)	\$7.60		\$7.60	\$0.00
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	2.028		2.030	0.002
22		Off-Peak	0.407		0.409	0.002
23						
24		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	\$0.00
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	\$0.00
28		Penalty Charge-current month (per kW)	\$3.70		\$3.70	\$0.00
29		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	\$0.00
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	\$179.19		\$179.19	\$0.00
33						
34		Demand Charge (\$/kW)	\$7.60		\$7.60	\$0.00
35						
36		Base Energy Charge (¢ per kWh)	0.845		0.847	0.002
37						
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Customer Charge	\$179.19		\$179.19	\$0.00
3						
4		Demand Charge - On-Peak (\$/kW)	\$7.60		\$7.60	\$0.00
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	1.496		1.498	0.002
8		Off-Peak	0.604		0.606	0.002
9						
10						
11	CS-2	Curtailable Service (2000 kW +)				
12		Customer Charge	\$179.19		\$179.19	\$0.00
13						
14		Demand Charge (\$/kW)	\$7.60		\$7.60	\$0.00
15						
16		Base Energy Charge (¢ per kWh)	0.845		0.847	0.002
17						
18		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	\$0.00
19						
20		Charges for Non-Compliance of Curtailment Demand				
21		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	\$0.00
22		Penalty Charge-current month (per kW)	\$3.70		\$3.70	\$0.00
23		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	\$0.00
24						
25	CST-2	Curtailable Service -Time of Use (2000 kW +)				
26		Customer Charge	\$179.19		\$179.19	\$0.00
27						
28		Demand Charge - On-Peak (\$/kW)	\$7.60		\$7.60	\$0.00
29						
30		Base Energy Charge (¢ per kWh)				
31		On-Peak	1.496		1.498	0.002
32		Off-Peak	0.604		0.606	0.002
33						
34		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	\$0.00
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	\$0.00
38		Penalty Charge-current month (per kW)	\$3.70		\$3.70	\$0.00
39		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	\$0.00
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41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	GSLD-3	General Service Large Demand (2000 kW +)				
2		Customer Charge	\$1,441.88		\$1,441.88	\$0.00
3						
4		Demand Charge (\$/kW)	\$6.32		\$6.32	\$0.00
5						
6		Base Energy Charge (¢ per kWh)	0.624		0.626	0.002
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	\$1,441.88		\$1,441.88	\$0.00
11						
12		Demand Charge - On-Peak (\$/kW)	\$6.32		\$6.32	\$0.00
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	0.723		0.725	0.002
16		Off-Peak	0.588		0.590	0.002
17						
18						
19	CS-3	Curtailable Service (2000 kW +)				
20		Customer Charge	\$1,441.88		\$1,441.88	\$0.00
21						
22		Demand Charge (\$/kW)	\$6.32		\$6.32	\$0.00
23						
24		Base Energy Charge (¢ per kWh)	0.624		0.626	0.002
25						
26		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	\$0.00
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	\$0.00
30		Penalty Charge-current month (per kW)	\$3.70		\$3.70	\$0.00
31		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	\$0.00
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	CST-3	Curtailable Service -Time of Use (2000 kW+)				
2		Customer Charge	\$1,441.88		\$1,441.88	\$0.00
3						
4		Demand Charge - On-Peak (\$/kW)	\$6.32		\$6.32	\$0.00
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	0.723		0.725	0.002
8		Off-Peak	0.588		0.590	0.002
9						
10		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	\$0.00
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	\$0.00
14		Penalty Charge-current month (per kW)	\$3.70		\$3.70	\$0.00
15		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	\$0.00
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	\$97.28		\$97.28	\$0.00
19						
20		Base Energy Charge (¢ per kWh)	4.874		4.876	0.002
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$373.94		\$373.94	\$0.00
25						
26		Base Demand Charge (\$/kW)	\$9.28		\$9.28	\$0.00
27						
28		Base Energy Charge (¢ per kWh)	0.826		0.828	0.002
29						
30						
31						
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
2		Customer Charge				
3		(G) 200-499kW	\$122.00		\$122.00	\$0.00
4		(D) above 500kW	\$175.00		\$175.00	\$0.00
5		(T) transmission	\$1,866.00		\$1,866.00	\$0.00
6						
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	\$3.20		\$3.20	\$0.00
10		(D) above 500kW	\$3.17		\$3.17	\$0.00
11		(T) transmission	None		None	N/A
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	\$1.32		\$1.32	\$0.00
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	\$1.35		\$1.35	\$0.00
18		(T) transmission	\$1.29		\$1.29	\$0.00
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$6.92		\$6.92	\$0.00
24		(D) above 500kW	\$7.12		\$7.12	\$0.00
25		(T) transmission	\$6.79		\$6.79	\$0.00
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.160		1.162	0.002
30		(D) above 500kW	0.631		0.633	0.002
31		(T) transmission	0.585		0.587	0.002
32		Off-Peak				
33		(G) 200-499kW	1.160		1.162	0.002
34		(D) above 500kW	0.631		0.633	0.002
35		(T) transmission	0.585		0.587	0.002
36						
37		Excess "Firm Demand"				
38		▪ Up to prior 60 months of service		Difference between Firm and Load-Control On-Peak Demand Charge	Difference between Firm and Load-Control On-Peak Demand Charge	
39						
40						
41		▪ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	\$0.00
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	CDR	Commercial/Industrial Demand Reduction Rider				
2		Monthly Rate				
3		Customer Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
4		Demand Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
5		Energy Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
6						
7		Monthly Administrative Adder				
8		GSD-1	\$570.14		\$570.14	\$0.00
9		GSDT-1	\$563.58		\$563.58	\$0.00
10		GSLD-1, GSLDT-1	\$564.07		\$564.07	\$0.00
11		GSLD-2, GSLDT-2	\$433.91		\$433.91	\$0.00
12		GSLD-3, GSLDT-3	\$2,825.46		\$2,825.46	\$0.00
13		HLFT	Applicable General Service Level Rate		Applicable General Service Level Rate	
14		SDTR	Applicable General Service Level Rate		Applicable General Service Level Rate	
15						
16		Utility Controlled Demand Credit \$/kW	-\$4.68		-\$4.68	\$0.00
17						
18		Excess "Firm Demand"	\$4.68		\$4.68	\$0.00
19		▫ Up to prior 60 months of service				
20						
21		▫ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	\$0.00
22						
23						
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture				
27		Sodium Vapor 5,800 lu 70 watts	\$3.91		\$3.91	\$0.00
28		Sodium Vapor 9,500 lu 100 watts	\$3.98		\$3.98	\$0.00
29		Sodium Vapor 16,000 lu 150 watts	\$4.11		\$4.11	\$0.00
30		Sodium Vapor 22,000 lu 200 watts	\$6.22		\$6.22	\$0.00
31		Sodium Vapor 50,000 lu 400 watts	\$6.29		\$6.29	\$0.00
32		* Sodium Vapor 12,800 lu 150 watts	\$4.27		\$4.27	\$0.00
33		* Sodium Vapor 27,500 lu 250 watts	\$6.61		\$6.61	\$0.00
34		* Sodium Vapor 140,000 lu 1,000 watts	\$9.95		\$9.95	\$0.00
35		* Mercury Vapor 6,000 lu 140 watts	\$3.09		\$3.09	\$0.00
36		* Mercury Vapor 8,600 lu 175 watts	\$3.13		\$3.13	\$0.00
37		* Mercury Vapor 11,500 lu 250 watts	\$5.23		\$5.23	\$0.00
38		* Mercury Vapor 21,500 lu 400 watts	\$5.21		\$5.21	\$0.00
39		* Mercury Vapor 39,500 lu 700 watts	\$7.37		\$7.37	\$0.00
40		* Mercury Vapor 60,000 lu 1,000 watts	\$7.54		\$7.54	\$0.00
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	SL-1	Street Lighting (continued)				
2		Maintenance				
3		Sodium Vapor 5,800 lu 70 watts	\$1.17		\$1.17	\$0.00
4		Sodium Vapor 9,500 lu 100 watts	\$1.18		\$1.18	\$0.00
5		Sodium Vapor 16,000 lu 150 watts	\$1.20		\$1.20	\$0.00
6		Sodium Vapor 22,000 lu 200 watts	\$1.55		\$1.55	\$0.00
7		Sodium Vapor 50,000 lu 400 watts	\$1.53		\$1.53	\$0.00
8		* Sodium Vapor 12,800 lu 150 watts	\$1.35		\$1.35	\$0.00
9		* Sodium Vapor 27,500 lu 250 watts	\$1.63		\$1.63	\$0.00
10		* Sodium Vapor 140,000 lu 1,000 watts	\$3.00		\$3.00	\$0.00
11		* Mercury Vapor 6,000 lu 140 watts	\$1.06		\$1.06	\$0.00
12		* Mercury Vapor 8,600 lu 175 watts	\$1.06		\$1.06	\$0.00
13		* Mercury Vapor 11,500 lu 250 watts	\$1.53		\$1.53	\$0.00
14		* Mercury Vapor 21,500 lu 400 watts	\$1.50		\$1.50	\$0.00
15		* Mercury Vapor 39,500 lu 700 watts	\$2.55		\$2.55	\$0.00
16		* Mercury Vapor 60,000 lu 1,000 watts	\$2.49		\$2.49	\$0.00
17						
18		Energy Non-Fuel				
19		Sodium Vapor 5,800 lu 70 watts	\$0.79		\$0.79	\$0.00
20		Sodium Vapor 9,500 lu 100 watts	\$1.11		\$1.11	\$0.00
21		Sodium Vapor 16,000 lu 150 watts	\$1.63		\$1.63	\$0.00
22		Sodium Vapor 22,000 lu 200 watts	\$2.39		\$2.39	\$0.00
23		Sodium Vapor 50,000 lu 400 watts	\$4.57		\$4.57	\$0.00
24		* Sodium Vapor 12,800 lu 150 watts	\$1.63		\$1.63	\$0.00
25		* Sodium Vapor 27,500 lu 250 watts	\$3.15		\$3.15	\$0.00
26		* Sodium Vapor 140,000 lu 1,000 watts	\$11.17		\$11.17	\$0.00
27		* Mercury Vapor 6,000 lu 140 watts	\$1.69		\$1.69	\$0.00
28		* Mercury Vapor 8,600 lu 175 watts	\$2.09		\$2.09	\$0.00
29		* Mercury Vapor 11,500 lu 250 watts	\$2.83		\$2.83	\$0.00
30		* Mercury Vapor 21,500 lu 400 watts	\$4.35		\$4.35	\$0.00
31		* Mercury Vapor 39,500 lu 700 watts	\$7.39		\$7.40	\$0.01
32		* Mercury Vapor 60,000 lu 1,000 watts	\$10.46		\$10.47	\$0.01
33						
34		Total Charge-Fixtures, Maintenance & Energy				
35		* Incandescent 1,000 lu 103 watts	\$7.78		\$7.78	\$0.00
36		* Incandescent 2,500 lu 202 watts	\$8.21		\$8.21	\$0.00
37		* Incandescent 4,000 lu 327 watts	\$9.78		\$9.78	\$0.00
38		* Incandescent 6,000 lu 448 watts	\$11.03		\$11.04	\$0.01
39		* Incandescent 10,000 lu 690 watts	\$13.55		\$13.55	\$0.00
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	SL-1	Street Lighting (continued)				
2		Charge for Customer-Owned Units				
3		Relamping and Energy				
4		Sodium Vapor 5,800 lu 70 watts	\$1.38		\$1.38	\$0.00
5		Sodium Vapor 9,500 lu 100 watts	\$1.72		\$1.72	\$0.00
6		Sodium Vapor 16,000 lu 150 watts	\$2.23		\$2.23	\$0.00
7		Sodium Vapor 22,000 lu 200 watts	\$3.16		\$3.16	\$0.00
8		Sodium Vapor 50,000 lu 400 watts	\$5.35		\$5.35	\$0.00
9		* Sodium Vapor 12,800 lu 150 watts	\$2.37		\$2.37	\$0.00
10		* Sodium Vapor 27,500 lu 250 watts	\$3.96		\$3.96	\$0.00
11		* Sodium Vapor 140,000 lu 1,000 watts	\$12.98		\$12.98	\$0.00
12		* Mercury Vapor 6,000 lu 140 watts	\$2.28		\$2.28	\$0.00
13		* Mercury Vapor 8,600 lu 175 watts	\$2.69		\$2.69	\$0.00
14		* Mercury Vapor 11,500 lu 250 watts	\$3.47		\$3.47	\$0.00
15		* Mercury Vapor 21,500 lu 400 watts	\$4.97		\$4.97	\$0.00
16		* Mercury Vapor 39,500 lu 700 watts	\$7.43		\$7.44	\$0.01
17		* Mercury Vapor 60,000 lu 1,000 watts	\$11.31		\$11.32	\$0.01
18		* Incandescent 1,000 lu 103 watts	\$2.87		\$2.87	\$0.00
19		* Incandescent 2,500 lu 202 watts	\$3.83		\$3.83	\$0.00
20		* Incandescent 4,000 lu 327 watts	\$5.10		\$5.10	\$0.00
21		* Incandescent 6,000 lu 448 watts	\$6.24		\$6.25	\$0.01
22		* Incandescent 10,000 lu 690 watts	\$8.72		\$8.72	\$0.00
23		* Fluorescent 19,800 lu 300 watts	\$4.32		\$4.32	\$0.00
24		* Fluorescent 39,600 lu 700 watts	\$8.47		\$8.48	\$0.01
25						
26		Energy Only				
27		Sodium Vapor 5,800 lu 70 watts	\$0.79		\$0.79	\$0.00
28		Sodium Vapor 9,500 lu 100 watts	\$1.11		\$1.11	\$0.00
29		Sodium Vapor 16,000 lu 150 watts	\$1.63		\$1.63	\$0.00
30		Sodium Vapor 22,000 lu 200 watts	\$2.39		\$2.39	\$0.00
31		Sodium Vapor 50,000 lu 400 watts	\$4.57		\$4.57	\$0.00
32		* Sodium Vapor 12,800 lu 150 watts	\$1.63		\$1.63	\$0.00
33		* Sodium Vapor 27,500 lu 250 watts	\$3.15		\$3.15	\$0.00
34		* Sodium Vapor 140,000 lu 1,000 watts	\$11.17		\$11.17	\$0.00
35		* Mercury Vapor 6,000 lu 140 watts	\$1.69		\$1.69	\$0.00
36		* Mercury Vapor 8,600 lu 175 watts	\$2.09		\$2.09	\$0.00
37		* Mercury Vapor 11,500 lu 250 watts	\$2.83		\$2.83	\$0.00
38		* Mercury Vapor 21,500 lu 400 watts	\$4.35		\$4.35	\$0.00
39		* Mercury Vapor 39,500 lu 700 watts	\$7.39		\$7.40	\$0.01
40		* Mercury Vapor 60,000 lu 1,000 watts	\$10.46		\$10.47	\$0.01
41		* Incandescent 1,000 lu 103 watts	\$0.98		\$0.98	\$0.00
42		* Incandescent 2,500 lu 202 watts	\$1.93		\$1.93	\$0.00

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	SL-1	Street Lighting (continued)				
2		* Incandescent 4,000 lu 327 watts	\$3.15		\$3.15	\$0.00
3		* Incandescent 6,000 lu 448 watts	\$4.29		\$4.30	\$0.01
4		* Incandescent 10,000 lu 690 watts	\$6.63		\$6.63	\$0.00
5		* Fluorescent 19,800 lu 300 watts	\$3.32		\$3.32	\$0.00
6		* Fluorescent 39,600 lu 700 watts	\$7.19		\$7.18	(\$0.01) *
7						
8		Non-Fuel Energy (¢ per kWh)	2.718		2.719	0.001
9						
10		<u>Other Charges</u>				
11		Wood Pole	\$2.80		\$2.80	\$0.00
12		Concrete Pole	\$3.85		\$3.85	\$0.00
13		Fiberglass Pole	\$4.55		\$4.55	\$0.00
14		Underground conductors not under paving (¢ per foot)	2.10		2.10	-
15		Underground conductors under paving (¢ per foot)	5.14		5.14	-
16						
17		<u>Willful Damage</u>				
18		Cost for Shield upon second occurrence	\$280.00		\$280.00	\$0.00
19						
20		* Decrease due to rounding issue with current rate. Proposed rate calculated based on estimated monthly usage multiplied by proposed non-fuel energy charge.				
21						
22						
23	PL-1	Premium Lighting				
24		Present Value Revenue Requirement				
25		Multiplier	1.4094		1.4094	-
26						
27		Monthly Rate				
28		Facilities (Percentage of total work order cost)				
29		10 Year Payment Option	1.565%		1.565% *	0.0%
30		20 Year Payment Option	1.038%		1.038% *	0.0%
31						
32		Maintenance	FPL's estimated cost of maintaining facilities		FPL's estimated cost of maintaining facilities	
33						
34						
35		Termination Factors				
36		10 Year Payment Option				
37			1	1.4094	1.4094 *	N/A
38			2	1.2216	1.2216 *	N/A
39			3	1.1198	1.1198 *	N/A
40			4	1.0108	1.0108 *	N/A
41			5	0.8941	0.8941 *	N/A
42			6	0.7692	0.7692 *	N/A

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	PL-1	Premium Lighting (continued)				
2			7		0.6355	*
3			8		0.4924	*
4			9		0.3393	*
5			10		0.1754	*
6		>10			0.0000	*
7						
8		20 Year Payment Option				
9			1		1.4094	*
10			2		1.2848	*
11			3		1.2505	*
12			4		1.2139	*
13			5		1.1746	*
14			6		1.1326	*
15			7		1.0876	*
16			8		1.0395	*
17			9		0.9880	*
18			10		0.9328	*
19			11		0.8738	*
20			12		0.8107	*
21			13		0.7431	*
22			14		0.6707	*
23			15		0.5933	*
24			16		0.5104	*
25			17		0.4217	*
26			18		0.3268	*
27			19		0.2252	*
28			20		0.1164	*
29			>20		0.0000	*
30						
31		Non-Fuel Energy (\$ per kWh)		2.718		2.719
32						0.0010
33		<u>Willful Damage</u>				
34		All occurrences after initial repair		Cost for repair or replacement		Cost for repair or replacement
35		* 10 and 20 year payment options closed to new facilities				
36						
37	RL-1	Recreational Lighting [Schedule closed to new customers]				
38						
39		Non-Fuel Energy (\$ per kWh)		Otherwise applicable General Service Rate		Otherwise applicable General Service Rate
40						
41		Maintenance		FPL's estimated cost of maintaining facilities		FPL's estimated cost of maintaining facilities
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	OL-1	Outdoor Lighting				
2		----- Charges for FPL-Owned Units -----				
3		Fixture				
4		Sodium Vapor 5,800 lu 70 watts	\$4.49		\$4.49	\$0.00
5		Sodium Vapor 9,500 lu 100 watts	\$4.59		\$4.59	\$0.00
6		Sodium Vapor 16,000 lu 150 watts	\$4.75		\$4.75	\$0.00
7		Sodium Vapor 22,000 lu 200 watts	\$6.91		\$6.91	\$0.00
8		Sodium Vapor 50,000 lu 400 watts	\$7.35		\$7.35	\$0.00
9		* Sodium Vapor 12,000 lu 150 watts	\$5.10		\$5.10	\$0.00
10		* Mercury Vapor 6,000 lu 140 watts	\$3.45		\$3.45	\$0.00
11		* Mercury Vapor 8,600 lu 175 watts	\$3.47		\$3.47	\$0.00
12		* Mercury Vapor 21,500 lu 400 watts	\$5.68		\$5.68	\$0.00
13						
14		Maintenance				
15		Sodium Vapor 5,800 lu 70 watts	\$1.03		\$1.03	\$0.00
16		Sodium Vapor 9,500 lu 100 watts	\$1.03		\$1.03	\$0.00
17		Sodium Vapor 16,000 lu 150 watts	\$1.05		\$1.05	\$0.00
18		Sodium Vapor 22,000 lu 200 watts	\$1.36		\$1.36	\$0.00
19		Sodium Vapor 50,000 lu 400 watts	\$1.34		\$1.34	\$0.00
20		* Sodium Vapor 12,000 lu 150 watts	\$1.20		\$1.20	\$0.00
21		* Mercury Vapor 6,000 lu 140 watts	\$0.93		\$0.93	\$0.00
22		* Mercury Vapor 8,600 lu 175 watts	\$0.93		\$0.93	\$0.00
23		* Mercury Vapor 21,500 lu 400 watts	\$1.31		\$1.31	\$0.00
24						
25		Energy Non-Fuel				
26		Sodium Vapor 5,800 lu 70 watts	\$0.85		\$0.85	\$0.00
27		Sodium Vapor 9,500 lu 100 watts	\$1.20		\$1.20	\$0.00
28		Sodium Vapor 16,000 lu 150 watts	\$1.76		\$1.76	\$0.00
29		Sodium Vapor 22,000 lu 200 watts	\$2.58		\$2.58	\$0.00
30		Sodium Vapor 50,000 lu 400 watts	\$4.92		\$4.92	\$0.00
31		* Sodium Vapor 12,000 lu 150 watts	\$1.76		\$1.76	\$0.00
32		* Mercury Vapor 6,000 lu 140 watts	\$1.82		\$1.82	\$0.00
33		* Mercury Vapor 8,600 lu 175 watts	\$2.26		\$2.26	\$0.00
34		* Mercury Vapor 21,500 lu 400 watts	\$4.69		\$4.69	\$0.00
35						
36						
37						
38						
39						
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	OL-1	Outdoor Lighting (continued)				
2		Charges for Customer Owned Units				
3		Total Charge-Relamping & Energy				
4		Sodium Vapor 5,800 lu 70 watts	\$0.97		\$0.97	\$0.00
5		Sodium Vapor 9,500 lu 100 watts	\$1.16		\$1.16	\$0.00
6		Sodium Vapor 16,000 lu 150 watts	\$1.44		\$1.44	\$0.00
7		Sodium Vapor 22,000 lu 200 watts	\$1.88		\$1.88	\$0.00
8		Sodium Vapor 50,000 lu 400 watts	\$3.12		\$3.12	\$0.00
9		* Sodium Vapor 12,000 lu 150 watts	\$1.65		\$1.65	\$0.00
10		* Mercury Vapor 6,000 lu 140 watts	\$1.47		\$1.47	\$0.00
11		* Mercury Vapor 8,600 lu 175 watts	\$1.70		\$1.70	\$0.00
12		* Mercury Vapor 21,500 lu 400 watts	\$2.98		\$2.98	\$0.00
13						
14		Energy Only				
15		Sodium Vapor 5,800 lu 70 watts	\$0.85		\$0.85	\$0.00
16		Sodium Vapor 9,500 lu 100 watts	\$1.20		\$1.20	\$0.00
17		Sodium Vapor 16,000 lu 150 watts	\$1.76		\$1.76	\$0.00
18		Sodium Vapor 22,000 lu 200 watts	\$2.58		\$2.58	\$0.00
19		Sodium Vapor 50,000 lu 400 watts	\$4.92		\$4.92	\$0.00
20		* Sodium Vapor 12,000 lu 150 watts	\$1.76		\$1.76	\$0.00
21		* Mercury Vapor 6,000 lu 140 watts	\$1.82		\$1.82	\$0.00
22		* Mercury Vapor 8,600 lu 175 watts	\$2.26		\$2.26	\$0.00
23		* Mercury Vapor 21,500 lu 400 watts	\$4.69		\$4.69	\$0.00
24						
25		Non-Fuel Energy (\$ per kWh)	2.931		2.932	0.001
26						
27		Other Charges				
28		Wood Pole	\$3.51		\$3.51	\$0.00
29		Concrete Pole	\$4.72		\$4.72	\$0.00
30		Fiberglass Pole	\$5.55		\$5.55	\$0.00
31		Underground conductors excluding				
32		Trenching per foot	\$0.017		\$0.017	\$0.000
33		Down-guy, Anchor and Protector	\$2.04		\$2.04	\$0.00
34						
35						
36	SL-2	Traffic Signal Service				
37		Base Energy Charge (\$ per kWh)	3.700		3.702	0.002
38		Minimum Charge at each point	\$2.88		\$2.88	\$0.00
39						
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	\$75.13		\$75.13	\$0.00
4		SST-1(D2)	\$75.13		\$75.13	\$0.00
5		SST-1(D3)	\$204.19		\$204.19	\$0.00
6		SST-1(T)	\$1,451.71		\$1,451.71	\$0.00
7						
8		Distribution Demand \$/kW Contract Standby Demand				
9		SST-1(D1)	\$2.61		\$2.61	\$0.00
10		SST-1(D2)	\$4.31		\$4.31	\$0.00
11		SST-1(D3)	\$2.38		\$2.38	\$0.00
12		SST-1(T)	N/A		N/A	N/A
13						
14		Reservation Demand \$/kW				
15		SST-1(D1)	\$0.86		\$0.86	\$0.00
16		SST-1(D2)	\$0.86		\$0.86	\$0.00
17		SST-1(D3)	\$0.86		\$0.86	\$0.00
18		SST-1(T)	\$1.03		\$1.03	\$0.00
19						
20		Daily Demand (On-Peak) \$/kW				
21		SST-1(D1)	\$0.41		\$0.41	\$0.00
22		SST-1(D2)	\$0.41		\$0.41	\$0.00
23		SST-1(D3)	\$0.41		\$0.41	\$0.00
24		SST-1(T)	\$0.29		\$0.29	\$0.00
25						
26		Supplemental Service				
27		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
28		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
29						
30		Non-Fuel Energy - On-Peak (\$ per kWh)				
31		SST-1(D1)	0.612		0.614	0.002
32		SST-1(D2)	0.612		0.614	0.002
33		SST-1(D3)	0.612		0.614	0.002
34		SST-1(T)	0.627		0.628	0.001
35		Non-Fuel Energy - Off-Peak (\$ per kWh)				
36		SST-1(D1)	0.612		0.614	0.002
37		SST-1(D2)	0.612		0.614	0.002
38		SST-1(D3)	0.612		0.614	0.002
39		SST-1(T)	0.627		0.628	0.001
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	\$200.00		\$200.00	\$0.00
4		Transmission	\$1,891.00		\$1,891.00	\$0.00
5						
6		Distribution Demand				
7		Distribution	\$2.59		\$2.59	\$0.00
8		Transmission	N/A		N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	\$0.18		\$0.18	\$0.00
12		Transmission	\$0.16		\$0.16	\$0.00
13						
14		Reservation Demand-Firm				
15		Distribution	\$0.83		\$0.83	\$0.00
16		Transmission	\$0.81		\$0.81	\$0.00
17						
18		Supplemental Service				
19		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
20		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.38		\$0.38	\$0.00
24		Transmission	\$0.38		\$0.38	\$0.00
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	\$0.07		\$0.07	\$0.00
28		Transmission	\$0.07		\$0.07	\$0.00
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	0.631		0.633	0.002
32		Transmission	0.585		0.587	0.002
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	0.631		0.633	0.002
35		Transmission	0.585		0.587	0.002
36						
37		Excess "Firm Standby Demand"				
38		▪ Up to prior 60 months of service		Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
39						
40						
41						
42		▪ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	\$0.00

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	WIES-1	Wireless Internet Electric Service				
2		Non-Fuel Energy (¢ per kWh)	38.877		38.879	0.002
3		Minimum ten internet device delivery points with monthly energy usage not less than 20kWh or more than 50kWh per device.				
4						
5						
6	TR	Transformation Rider				
7		Transformer Credit				
8		(per kW of Billing Demand)	(\$0.24)		(\$0.24)	\$0.00
9						
10						
11	GSCU-1	General Service constant Usage				
12		Customer Charge:	\$6.00		\$6.00	\$0.00
13						
14		Non-Fuel Energy Charges:				
15		Base Energy Charge*	3.430		3.432	0.002
16		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
17						
18						
19	HLFT-1	High Load Factor - Time of Use				
20		Customer Charge:				
21		21 - 499 kW:	\$22.77		\$22.77	\$0.00
22		500 - 1,999 kW	\$50.13		\$50.13	\$0.00
23		2,000 kW or greater	\$179.19		\$179.19	\$0.00
24						
25		Demand Charges:				
26		On-peak Demand Charge:				
27		21 - 499 kW:	\$7.83		\$7.83	\$0.00
28		500 - 1,999 kW	\$7.83		\$7.83	\$0.00
29		2,000 kW or greater	\$7.83		\$7.83	\$0.00
30						
31		Maximum Demand Charge:				
32		21 - 499 kW:	\$1.81		\$1.81	\$0.00
33		500 - 1,999 kW	\$1.81		\$1.81	\$0.00
34		2,000 kW or greater	\$1.81		\$1.81	\$0.00
35						
36		Non-Fuel Energy Charges: (¢ per kWh)				
37		On-Peak Period				
38		21 - 499 kW:	1.179		1.181	0.002
39		500 - 1,999 kW	0.527		0.529	0.002
40		2,000 kW or greater	0.497		0.499	0.002
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1						
2		Off-Peak Period				
3		21 - 499 kW:	0.635		0.637	0.002
4		500 - 1,999 kW	0.527		0.529	0.002
5		2,000 kW or greater	0.497		0.499	0.002
6						
7						
8	SDTR	Seasonal Demand – Time of Use Rider				
9		Option A				
10		Customer Charge:				
11		21 - 499 kW:	\$22.77		\$22.77	\$0.00
12		500 - 1,999 kW	\$50.13		\$50.13	\$0.00
13		2,000 kW or greater	\$179.19		\$179.19	\$0.00
14						
15		Demand Charges:				
16		Seasonal On-peak Demand:				
17		21 - 499 kW:	\$7.70		\$7.70	\$0.00
18		500 - 1,999 kW	\$8.55		\$8.55	\$0.00
19		2,000 kW or greater	\$9.00		\$9.00	\$0.00
20						
21		Non-seasonal Demand Max Demand:				
22		21 - 499 kW:	\$5.58		\$5.58	\$0.00
23		500 - 1,999 kW	\$7.26		\$7.26	\$0.00
24		2,000 kW or greater	\$7.22		\$7.22	\$0.00
25						
26		Energy Charges (¢ per kWh):				
27		Seasonal On-peak Energy:				
28		21 - 499 kW:	5.608		5.610	0.002
29		500 - 1,999 kW	3.614		3.616	0.002
30		2,000 kW or greater	2.949		2.951	0.002
31						
32		Seasonal Off-peak Energy:				
33		21 - 499 kW:	0.952		0.954	0.002
34		500 - 1,999 kW	0.622		0.624	0.002
35		2,000 kW or greater	0.582		0.584	0.002
36						
37		Non-seasonal Energy				
38		21 - 499 kW:	1.382		1.384	0.002
39		500 - 1,999 kW	0.903		0.905	0.002
40		2,000 kW or greater	0.845		0.847	0.002
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	\$22.77		\$22.77	\$0.00
5		500 - 1,999 kW	\$50.13		\$50.13	\$0.00
6		2,000 kW or greater	\$179.19		\$179.19	\$0.00
7						
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	\$7.70		\$7.70	\$0.00
11		500 - 1,999 kW	\$8.55		\$8.55	\$0.00
12		2,000 kW or greater	\$9.00		\$9.00	\$0.00
13						
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	\$5.58		\$5.58	\$0.00
16		500 - 1,999 kW	\$7.26		\$7.26	\$0.00
17		2,000 kW or greater	\$7.22		\$7.22	\$0.00
18						
19		Energy Charges (¢ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	5.608		5.610	0.002
22		500 - 1,999 kW	3.614		3.616	0.002
23		2,000 kW or greater	2.949		2.951	0.002
24						
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	0.952		0.954	0.002
27		500 - 1,999 kW	0.622		0.624	0.002
28		2,000 kW or greater	0.582		0.584	0.002
29						
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	3.107		3.109	0.002
32		500 - 1,999 kW	1.865		1.867	0.002
33		2,000 kW or greater	1.718		1.720	0.002
34						
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	0.952		0.954	0.002
37		500 - 1,999 kW	0.622		0.624	0.002
38		2,000 kW or greater	0.582		0.584	0.002
39						
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES: