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b. Docket No. 100001 - EI
In RE: Fuel and purchased power cost recovery clause with generating performance incentive factor

c. The Document is being filed on behalf of Florida Power & Light Company.

d. There are a total of 20 pages

e. The document attached for electronic filing is Florida Power & Light Company's Prehearing Statement

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08498 OCT 11 2010
FPSC-COMMISSION CLERK

10/12/2010

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power)
Cost Recovery Clause and)
Generating Performance)
Incentive Factor)

DOCKET NO. 100001-EI
FILED: October 11, 2010

**FLORIDA POWER & LIGHT COMPANY'S
PREHEARING STATEMENT**

Pursuant to Order No. PSC-10-0154-PCO-EI, dated March 18, 2010 establishing the prehearing procedure in this docket, Florida Power & Light Company ("FPL") hereby submits its Prehearing Statement.

1) WITNESSES

WITNESS	SUBJECT MATTER	ISSUES
G. YUPP	Mitigated Price Risk	2A
G. YUPP	2011 Risk Management Plan	2B
G. YUPP	WCEC-3 Jurisdictional Fuel Savings For January 2011 – December 2011	2C
K. OUSDAHL	Projected 2011 Jurisdictional Non-Fuel WCEC-3 Revenue Requirements	2D
T.J.KEITH	Benchmark Levels for Gains Eligible for Shareholder Incentive	6-7
T.J. KEITH	Fuel Adjustment True-up and Projections	8-16
G.YUPP G.F. ST. PIERRE	Fuel Adjustment True-Up and Projections	8-10 and 12 8-10 and 12
C.A. PRIORE III	ANOHR Adjustment	20A
C.A. PRIORE III	GPIF Reward	21
C.A. PRIORE III	2011 GPIF Target/Ranges	22
T.J. KEITH	Nuclear Cost Recovery Amount	24A

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2) EXHIBITS

WITNESS	SPONSOR	SUBJECT MATTER	EXHIBITS
G. YUPP	FPL	2009 Hedging Activity 2011 Risk Management Plan Hedging Information Report Fuel Cost Recovery Forecast Assumptions Revised Fuel Cost Recovery Forecast Assumption	GJY-1 GJY-2 GJY-3 GJY-4 (SUPERSEDED AND WITHDRAWN) GJY-4 (SUPPLEMENTAL)
T.J. KEITH	FPL	Fuel Cost Recovery and Capacity Cost Recovery Projections: Fuel Cost Recovery Final True-Up for January, 2009 through December, 2009 Capacity Cost Recovery Final True-Up for January, 2009 through December, 2009 Fuel Estimated/Actual True-Up January, 2010 through December, 2010 Capacity Estimated/Actual True-Up January, 2010 through December, 2010	TJK-1 TJK-2 TJK-3 TJK-4
G. YUPP G.F. ST. PIERRE T.J. KEITH	FPL	Levelized Fuel Cost Recovery Factors for January, 2011 through December, 2011	TJK-5 (SUPERSEDED AND WITHDRAWN)

G. YUPP G.F. ST. PIERRE T.J. KEITH	FPL	Revised Levelized Fuel Cost Recovery Factors for January, 2011 through December, 2011	TJK-5 (SUPPLEMENTAL)
T.J. KEITH	FPL	Capacity Cost Recovery Factors for January, 2001 through December, 2011	TJK-6 (SUPERSEDED AND WITHDRAWN)
		Revised Capacity Cost Recovery Factors for January, 2001 through December, 2011	TJK-6 (SUPPLEMENTAL)
		Fuel Cost Recovery Factors for January, 2011 through May, 2011 and June, 2011 through December, 2011 based on Stipulation and Settlement Agreement	TJK-7 (SUPERSEDED AND WITHDRAWN)
		Revised Fuel Cost Recovery Factors for January, 2011 through May, 2011 and June, 2011 through December, 2011 based on Stipulation and Settlement Agreement	TJK-7 (SUPPLEMENTAL)
		Fuel Cost Recovery Factors for January, 2011 through May, 2011 and June, 2011 through December, 2011 based on Stipulation and Settlement Agreement including Scherer Unit 4 Steam Turbine Upgrade	TJK-8
K. OUSDAHL	FPL	Determination of Revenue Requirement of WCEC-3 Power Station	KO-1

K. OUSDAHL	FPL	Capital Structure Calculation and Support for the Revenue Requirement of the WCEC-3 Power Station	KO-2
C.A. PRIORE III	FPL	Generating Performance Incentive Factor Performance Results for January, 2009 through December, 2009	CP-1
C.A. PRIORE III	FPL	Generating Performance Incentive Factor January, 2011 through December, 2011	CP-2 (SUPERSEDED AND WITHDRAWN)
C.A. PRIORE III	FPL	Revised Generating Performance Incentive Factor January, 2011 through December, 2011	CP-2 (SUPPLEMENTAL)
C.A. PRIORE III	FPL	Generating Performance Incentive Factor January, 2010 through December, 2010 Revised	CP-3 (SUPERSEDED AND WITHDRAWN)
C.A. PRIORE III	FPL	Revised Generating Performance Incentive Factor January, 2010 through December, 2010 Revised	CP-3 (SUPPLEMENTAL)
C.A. PRIORE III	FPL	Annual Generating Performance Incentive Factor Over/(Under) Recovery From ANOHR Calculation Refinement – 1994-2009	CP-4 (SUPERSEDED AND WITHDRAWN)

C.A. PRIORE III	FPL	Revised Annual Generating Performance Incentive Factor Over/(Under) Recovery From ANOHR Calculation Refinement – 1994-2009	CP-4 (SUPPLEMENTAL)
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3) STATEMENT OF BASIC POSITION

None necessary.

4) STATEMENT OF ISSUES AND POSITIONS

COMPANY-SPECIFIC FUEL ADJUSTMENT ISSUES

ISSUE 2A: Should the Commission approve as prudent, FPL’s actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in FPL’s April 2010 and August 2010 hedging reports?

FPL: Yes. FPL’s actions to mitigate the price volatility of natural gas, residual oil and purchased power prices, as reported in FPL’s April 2010 and August 2010 hedging reports are reasonable and prudent. (YUPP)

ISSUE 2B: Should the Commission approve FPL’s 2011 Risk Management Plan?

FPL: Yes. On August 5, 2008, FPL filed a petition in this docket requesting approval of Hedging Order Clarification Guidelines (the “Hedging Guidelines”). The Hedging Guidelines were approved at the Commission's September 16, 2008 Agenda Conference. Section I of the Hedging Guidelines would provide for investor-owned utilities such as FPL to file a risk management plan covering the activities to be undertaken during the following calendar year for hedges applicable to subsequent years, and for the Commission to review such plans for approval in the annual fuel adjustment hearing held in November. FPL’s Risk Management Plan is consistent with the Hedging Guidelines and should be approved. (YUPP)

ISSUE 2C: What are the appropriate projected jurisdictional fuel savings associated with West County Energy Center Unit 3 (“WCEC-3”) for the period January 2011 through December 2011? (This issue would not be required if the Commission were to reject the Stipulation and Settlement that was entered into on August 20, 2010 by FPL and the Office of Public Counsel, the Attorney General of the State of Florida, the Florida Industrial Power Users Group, the Florida Retail Federation, the South Florida Hospital and Healthcare Association, the Federal Executive Agencies, and Associated

Industries of Florida in Docket No. 080677-EI (the "Settlement Agreement").

FPL: The projected 2011 jurisdictional fuel savings associated with WCEC-3 are \$96,175,160 assuming the projected in-service date of June 1, 2011. (YUPP)

ISSUE 2D: What are the appropriate projected jurisdictional non-fuel revenue requirements associated with WCEC-3 for the period January 2011 through December 2011? (This issue would not be required if the Commission were to reject the Settlement Agreement).

FPL: The projected 2011 jurisdictional non-fuel revenue requirements associated with WCEC-3 are \$99,629,081, assuming the projected in-service date of June 1, 2011. (OUSDAHL)

FUEL ADJUSTMENT ISSUES

ISSUE 6: What are the appropriate actual benchmark levels for calendar year 2010 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

FPL: \$15,415,773 (KEITH)

ISSUE 7: What are the appropriate estimated benchmark levels for calendar year 2011 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

FPL: \$11,427,869, subject to adjustments in the 2010 final true-up filing to include all actual data for the year 2010. (KEITH)

ISSUE 8: What are the appropriate final fuel adjustment true-up amounts for the period January, 2009 through December, 2009?

FPL: \$8,771,414 under-recovery. (KEITH)

ISSUE 9: What are the appropriate estimated/actual fuel adjustment true-up amounts for the period January, 2010 through December 2010?

FPL: \$221,691,239 under-recovery. (KEITH)

ISSUE 10: What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January, 2011 through December, 2011?

FPL: \$230,462,653 under-recovery. (KEITH)

ISSUE 11: What is the appropriate revenue tax factor to be applied in calculating each investor-owned electric utility's levelized fuel factor for the projection period January, 2011 through December, 2011?

FPL: 1.00072. (KEITH)

ISSUE 12: What are the appropriate projected net fuel and purchased power cost recovery and Generating Performance Incentive amounts to be included in the recovery factor for the period January, 2011 through December, 2011?

FPL: \$4,301,658,121, including prior period true-ups and revenue taxes. (KEITH)

ISSUE 13: What are the appropriate levelized fuel cost recovery factors for the period January, 2011 through December, 2011?

FPL: Consistent with the Settlement Agreement, FPL proposes that the fuel factors be reduced as of the in-service date of WCEC-3 to reflect the projected jurisdictional fuel savings for WCEC-3. The projected in-service date for WCEC-3 is June 1, 2011, so FPL is proposing the following separate factors for January 2011 to May 2011 and for June 2011 through December 2011:

(a) 4.309 cents/kWh for January 2011 through the day prior to the WCEC-3 in-service date (projected to be May 31, 2011);

(b) 4.158 cents/kWh from the WCEC-3 in-service date (projected to be June 1, 2011) through December 2011

If the Settlement Agreement were rejected by the Commission, then FPL's testimony and exhibits contain alternative fuel factors that would apply for the full period from January 2011 through December 2011. (KEITH)

ISSUE 14: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?

FPL: The appropriate Fuel Cost Recovery Loss Multipliers are provided in response to Issue No. 15. (KEITH)

ISSUE 15: What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

FPL: The following fuel cost recovery factors are based on the Settlement Agreement methodology described in FPL's position on Issue 13. If the Commission does not approve the Settlement Agreement, then FPL's testimony and exhibits contain alternative fuel factors that would apply.

FLORIDA POWER & LIGHT COMPANY

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

JANUARY 2011 - MAY 2011

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh all additional kWh	4.309 4.309	1.00207 1.00207	3.964 4.964
A	GS-1, SL-2, GSCU-1, WES-1	4.309	1.00207	4.318
A-1*	SL-1, OL-1, PL-1	4.165	1.00207	4.174
B	GSD-1	4.309	1.00202	4.317
C	GSLD-1 & CS-1	4.309	1.00116	4.314
D	GSLD-2, CS-2, OS-2 & MET	4.309	0.99426	4.284
E	GSLD-3 & CS-3	4.309	0.96229	4.146
A	RST-1, GST-1 ON-PEAK OFF-PEAK	4.945 4.017	1.00207 1.00207	4.955 4.025
B	GSDT-1, CILC-1(G), ON-PEAK HLFT-1 (21-499 kW) OFF-PEAK	4.945 4.017	1.00201 1.00201	4.955 4.025
C	GSLDT-1, CST-1, ON-PEAK HLFT-2 (500-1,999 kW) OFF-PEAK	4.945 4.017	1.00127 1.00127	4.951 4.022
D	GSLDT-2, CST-2, ON-PEAK HLFT-3 (2,000+ kW) OFF-PEAK	4.945 4.017	0.99552 0.99552	4.922 3.999
E	GSLDT-3, CST-3, ON-PEAK CILC -1(T) OFF-PEAK & ISST-1(T)	4.945 4.017	0.96229 0.96229	4.758 3.865
F	CILC -1(D) & ON-PEAK ISST-1(D) OFF-PEAK	4.945 4.017	0.99484 0.99484	4.919 3.996

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY
 FUEL RECOVERY FACTORS - BY RATE GROUP
 (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

JUNE 2011 - DECEMBER 2011

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh	4.158	1.00207	3.813
	all additional kWh	4.158	1.00207	4.813
A	GS-1, SL-2, GSCU-1, WES-1	4.158	1.00207	4.167
A-1*	SL-1, OL-1, PL-1	4.015	1.00207	4.023
B	GSD-1	4.158	1.00202	4.167
C	GSLD-1 & CS-1	4.158	1.00116	4.163
D	GSLD-2, CS-2, OS-2 & MET	4.158	0.99426	4.134
E	GSLD-3 & CS-3	4.158	0.96229	4.001
A	RST-1, GST-1 ON-PEAK	4.794	1.00207	4.804
	OFF-PEAK	3.866	1.00207	3.874
B	GSDT-1, CILC-1(G), ON-PEAK	4.794	1.00201	4.804
	HLFT-1 (21-499 kW) OFF-PEAK	3.866	1.00201	3.874
C	GSLDT-1, CST-1, ON-PEAK	4.794	1.00127	4.800
	HLFT-2 (500-1,999 kW) OFF-PEAK	3.866	1.00127	3.871
D	GSLDT-2, CST-2, ON-PEAK	4.794	0.99552	4.773
	HLFT-3 (2,000+ kW) OFF-PEAK	3.866	0.99552	3.849
E	GSLDT-3, CST-3, ON-PEAK	4.794	0.96229	4.613
	CILC -1(T) OFF-PEAK & ISST-1(T)	3.866	0.96229	3.720
F	CILC -1(D) & ON-PEAK	4.794	0.99484	4.769
	ISST-1(D) OFF-PEAK	3.866	0.99484	3.846

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

(KEITH)

ISSUE 16: What should be the effective date of the fuel adjustment charge and capacity cost recovery charge for billing purposes?

FPL: FPL is requesting that the fuel adjustment factors and capacity cost recovery factors become effective with customer bills for January 2011 (cycle day 1) through December 2011 (cycle day 21). This will provide for 12 months of billing for all customers. Thereafter, FPL's fuel

adjustment factors and capacity cost recovery factors should remain in effect until modified by the Commission. Please note that, if the Commission approves the Settlement Agreement, then FPL's fuel adjustment factors and capacity cost recovery factors will change on the date that WCEC-3 goes into service (projected to be June 1, 2011), to reflect, respectively, the projected jurisdictional WCEC-3 fuel savings and recovery of the portion of the jurisdictional WCEC-3 non-fuel revenue requirements equal to those projected fuel savings. (KEITH)

COMPANY-SPECIFIC GENERATING PERFORMANCE INCENTIVE FACTOR (GPIF) ISSUES

ISSUE 20A: What should FPL's revised GPIF ANOHR targets/ranges be for the period January, 2010 through December, 2010?

FPL: The Commission should approve FPL's proposed adjustment to the 2010 GPIF ANOHR targets/ranges to remove the effect of the gas adjustment factor (GAF). The GAF is not required for FPL's newer combined cycle units that are fired almost exclusively with gas and are now the primary fossil-fueled GPIF units. The revised ANOHR targets/ranges for the period January 2010 through December 2010 are as set forth in FPL's GPIF testimony and exhibits including the following:

<u>Plant/Unit</u>	<u>Revised ANOHR Target BTU/KWH</u>
Ft. Myers 2	7,230
Martin 8	7,099
Manatee 3	7,020
Sanford 4	7,247
Sanford 5	7,247
Scherer 4	10,151
St. Lucie 1	10,868
St. Lucie 2	11,207
Turkey Point 3	11,474
Turkey Point 4	11,470

(PRIORE)

GENERATING PERFORMANCE INCENTIVE FACTOR (GPIF) ISSUES

ISSUE 21: What is the appropriate generation performance incentive factor (GPIF) reward or penalty for performance achieved during the period January, 2009 through December, 2009 for each investor-owned electric utility subject to the GPIF?

FPL: \$8,115,900 reward. This reflects a credit of \$832,595 to customers, including interest, as a result of removing the gas adjustment factor from the calculations of GPIF target and rewards/penalties for prior periods. (PRIORE)

ISSUE 22: What should the GPIF target/ranges be for the period January, 2011 through December, 2011 for each investor-owned electric utility subject to the GPIF?

FPL: The targets and ranges should be as set forth in FPL's GPIF testimony and exhibits including the following:

<u>Plant / Unit</u>	<u>EAF Target (%)</u>	<u>Heat Rate Target BTU/KWH</u>	
Ft. Myers 2	84.0	7,225	
Martin 8	81.3	7,091	
Manatee 3	84.9	6,991	
Sanford 4	93.7	7,273	
Sanford 5	94.4	7,240	
Scherer 4	85.9	10,030	
St. Lucie 1	63.5	11,348	
St. Lucie 2	66.8	10,822	
Turkey Point 3	93.2	11,608	
Turkey Point 4	78.5	11,495	
Turkey Point 5	90.7	7,017	(PRIORE)

COMPANY-SPECIFIC CAPACITY COST RECOVERY FACTOR ISSUES

ISSUE 24A: Has FPL included in the capacity cost recovery clause, the nuclear cost recovery amount ordered by the Commission in Docket No. 100009-EI?

FPL: Yes. FPL has included \$31,288,445 in its 2011 capacity cost recovery clause factors. This is the amount provided in the stipulation of issues that was approved by the Commission on September 7, 2010 in Docket No. 100009-EI. (KEITH)

GENERIC CAPACITY COST RECOVERY FACTOR ISSUES

ISSUE 27: What are the appropriate final capacity cost recovery true-up amounts for the period January, 2009 through December, 2009?

FPL: \$20,891,498 over-recovery. (KEITH)

ISSUE 28: What are the appropriate estimated/actual capacity cost recovery true-up amounts for the period January, 2010 through December, 2010?

FPL: \$85,933,800 under-recovery. (KEITH)

ISSUE 30: What are the appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January, 2011 through December, 2011?

FPL: \$65,042,302 under-recovery. (KEITH)

ISSUE 31: What are the appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January, 2011 through December, 2011?

FPL: The projected net purchased power capacity cost recovery amount to be recovered over the period January 2011 through December 2011 is \$606,646,448, including prior period true-ups, Nuclear Cost Recovery and revenue taxes. (KEITH)

ISSUE 32: What are the appropriate jurisdictional separation factors to be applied to determine the capacity costs to be recovered during the period January, 2011 through December, 2011?

FPL: The appropriate jurisdictional separation factors are:
FPSC 98.03105%
FERC 1.96895% (KEITH)

ISSUE 33: What are the appropriate capacity cost recovery factors for the period January, 2011 through December, 2011?

FPL:

If the Commission approves the Settlement Agreement, then FPL's fuel adjustment factors and capacity cost recovery factors will change on the date that WCEC-3 goes into service (projected to be June 1, 2011), to reflect, respectively, the projected jurisdictional WCEC-3 fuel savings of \$96,175,160 and recovery of the portion of the jurisdictional WCEC-3 non-fuel revenue requirements equal to those projected fuel savings. Because WCEC-3 is projected to go into service on June 1, 2011, the following capacity cost recovery factors for the period January 2011 through May 2011 do not reflect recovery of WCEC-3 non-fuel revenue requirements, consistent with the Settlement Agreement. The capacity cost recovery factors for the period June 2011 through December 2011 (and until thereafter modified) are based on recovery through the capacity cost recovery clause of the portion of WCEC-3 non-fuel revenue requirements equal to the projected WCEC-3 fuel savings of \$96,175,160, consistent with the Settlement Agreement. If the Commission does not approve the Settlement Agreement, the capacity cost recovery factors stated below for January 2011 through May 2011 would remain in effect effective through December 2011 and until thereafter modified.

Capacity Cost Recovery Factors for the period January 2011 through May 2011

Rate Schedule	Capacity Recovery Factor (\$/kw)	Capacity Recovery Factor (\$/kwh)
RS1/RST1	-	0.00651
GS1/GST1	-	0.00622
GSD1/GSDT1/HLFT1 (21-499 kW)	1.95	-
OS2	-	0.00594
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	2.45	-
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	2.36	-
GSLD3/GSLDT3/CS3/CST3	2.38	-
ISST1D		-
ISST1T	**	-
SST1T	**	-
SST1D1/SST1D2/SST1D3	**	-
CILC D/CILC G	2.54	-
CILC T	2.54	-
MET	2.46	-
OL1/SL1/PL1	-	0.00234
SL2, GSCU1	-	0.00428

	Reservations Demand Charge ** (\$/kw)	Sum of Daily Demand Charge ** (\$/kw)
ISST1D	\$0.29	\$0.14
ISST1T	\$0.29	\$0.14
SST1T	\$0.29	\$0.14
SST1D1/SST1D2/SST1D3	\$0.29	\$0.14

Capacity Cost Recovery Factors for the period June 2011 through December 2011

RATE SCHEDULE	Jan 2011- Dec 2011 Capacity Recovery Factor		WCEC-3 Capacity Recovery Factor		Total Capacity Recovery Factor Jun 2011-Dec 2011	
	(\$/kw)	(\$/kwh)	(\$/kw)	(\$/kwh)	(\$/kw)	(\$/kwh)
RS1/RST1	-	0.00651	-	0.00166	-	0.00817
GS1/GST1/WIES1	-	0.00622	-	0.00158	-	0.00780
GSD1/GSDT1/HLFT1 (21-499 kW)	1.95	-	0.49	-	2.44	-
OS2	-	0.00594	-	0.00149	-	0.00743
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	2.45	-	0.61	-	3.06	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.36	-	0.69	-	2.95	-
GSLD3/GSLDT3/CS3/CST3	2.38	-	0.60	-	2.98	-
ISST1D	**	-	**	-	**	-
ISST1T	**	-	**	-	**	-
SST1T	**	-	**	-	**	-
SST1D1/SST1D2/SST1D3	**	-	**	-	**	-
CILC D/CILC G	2.54	-	0.64	-	3.18	-
CILC T	2.54	-	0.64	-	3.18	-
MET	2.46	-	0.62	-	3.08	-
OL1/SL1/PL1	-	0.00234	-	0.00058	-	0.00292
SL2/GSCU1	-	0.00428	-	0.00107	-	0.00535
TOTAL						

	Jan 2011- Dec 2011 Capacity Recovery Factor		WCEC-3 Capacity Recovery Factor		Total Capacity Recovery Factor Jun 2011-Dec 2011	
	RDC	SDD	RDC	SDD	RDC	SDD
	** (\$/kw)	** (\$/kw)	** (\$/kw)	** (\$/kw)	** (\$/kw)	** (\$/kw)
ISST1D	\$0.29	\$0.14	\$0.05	\$0.02	\$0.34	\$0.16
ISST1T	\$0.29	\$0.14	\$0.05	\$0.02	\$0.34	\$0.16
SST1T	\$0.29	\$0.14	\$0.05	\$0.02	\$0.34	\$0.16
SST1D1/SST1D2/SST1D3	\$0.29	\$0.14	\$0.05	\$0.02	\$0.34	\$0.16

(KEITH)

5) STIPULATED ISSUES

FPL: None at this time.

6) PENDING MOTIONS

Motion for temporary protective order for certain confidential information included in Exhibit GJY-1 filed with the testimony of Gerard J. Yupp on 4/1/10, DN 02429-10, dated April 27, 2010

Motion for temporary protective order for certain confidential information included in FPL's hedging information report filed 8/16/10, DN 06764-10, dated August 24, 2010

Motion for temporary protective order for certain confidential information contained in FPL's response to OPC's 1st Request for Production of Documents Nos. 1, 2, 5 and 9), dated October 5, 2010

7) **PENDING REQUESTS FOR CONFIDENTIALITY**

Florida Power & Light Company's request for confidential classification of Forms 423-1, 423-1(a), and 423-1(b) for 11/09, Forms 423-2, 423-2(a), and 423-2(b) for SJRPP for 11/09, and Forms 423-2, 423-2(a), and 423-2(2b) for Plant Scherer for 10/09, DN 00436-10, dated January 19, 2010

Florida Power & Light Company's request for confidential classification of Forms 423-1, 423-1(a), and 423-1(b) for 12/09, Forms 423-2, 423-2(a), and 423-2(b) for SJRPP for 12/09, and Forms 423-2, 423-2(a), and 423-2(b) for plant Scherer for 11/09, DN 01258-10, dated February 24, 2010

Florida Power & Light Company's request for confidential classification of information provided in response to Staff's First Set of Interrogatories and First request for PODs, DN 01467-10, dated March 4, 2010

Florida Power & Light Company's request for confidential classification of Forms 423-1, 423-1(a), and 423-1(b) for 1/10, Forms 423-2, 423-2(a), and 423-2(b) for SJRPP for 1/10, and Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for 12/09, DN 01836-10, dated March 16, 2010

Florida Power & Light Company's request for confidential classification of certain information provided in Schedule A12, capacity costs for 2/10, DN 02049-10, dated March 22, 2010

Florida Power & Light Company's request for confidential classification of fuel hedging confidential information contained in Exhibit GJY-1 to the testimony of Gerard J. Yupp, DN 02429-10, dated April 1, 2010

Florida Power & Light Company's request for confidential classification of certain information provided in Schedule A12, capacity costs for 3/10, DN 03057-10, dated April 20, 2010

Florida Power & Light Company's request for confidential classification of Forms 423-1, 423-1(a), and 423-1(b) for 2/10, Forms 423-2, 423-2(a), and 423-2(b) for SJRPP for 2/10, and Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for 1/10, DN 03225-10, dated April 23, 2010

Florida Power & Light Company's renewed request for confidential classification of certain information on Forms 423-2, 423-2(a), and 423-2(b) for ST. Johns River Power Park for 12/07, DN 01354-08, dated May 5, 2010

Florida Power & Light Company's renewed request for confidential classification of certain information on Forms 423-1(a), 423-2,423-2(a), and 423-2(b) for 11/07, DN 00912-08, dated May 5, 2010

Florida Power & Light Company's renewed request for confidential classification of certain information on Forms 423-1(a) and 423-2, 423-2(a), and 423-2(b) for 10/07, DN 00416-08, dated May 5, 2010.

Florida Power & Light Company's renewed request for confidential classification of certain information on Forms 423-2,423-2(a) and 423-2(b) for St. Johns River Power Park for 1/08, DN 00416-08, dated May 5

Florida Power & Light Company's first request for extension of confidential classification of materials provided pursuant to Staff's 3rd Request for Production s of documents, DN 06271-08, dated May 5, 2010.

Florida Power & Light Company's renewed request for confidential classification of certain materials provided to Staff in connection with Audit No. 08-003-4-2, DN 05626-08, dated May 6, 2010.

Florida Power & Light Company's request for confidential classification of certain information provided in Schedule A12 for 4/10, DN 04284-10, dated May 20, 2010

Florida Power & Light Company's renewed request for confidential classification of certain information on Commission Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) for 4/08, DN 06268-08, dated May 21, 2010.

Florida Power & Light Company's renewed request for confidential classification of certain information on Commission Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) for 6/08, DN 08206-08, dated May 21, 2010

Florida Power & Light Company's renewed request for confidential classification of certain information on Commissions Forms 423-1(a), 423-2,423-2(a) and 423-2(b) for 5/08, DN 06812-08, dated May 21, 2010

Florida Power & Light Company's renewed request for confidential classification of certain information on Commission Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) for 3/08, DN 05204-08, dated May 21, 2010

Florida Power & Light Company's request for confidential classification of Forms 423-1, 423-1(a), and 423-1(b) for 3/10, Forms 423-2, 2(a) and 2(b) for SJRPP for 3/10, and Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for 2/10, DN 04410-10, dated May 25, 2010

Florida Power & Light Company's request for confidential classification of certain information provided in Schedule A12 for 5/10, capacity costs, DN 05107-10, dated June 18, 2010

Florida Power & Light Company's request for confidential classification of certain information provided in Schedule A12 for 6/10, DN 059141-10, dated July 20, 2010

Florida Power & Light Company's request for confidential classification of Forms 423-1(a), 423-2,2(a) and 2(b) for SJRPP for 4/10, and Forms 423-2, 423-2(a) and 423-2(b) for plant Scherer for 3/10, DN 06031-10, dated July 22, 2010

Florida Power & Light Company's request for confidential classification of Forms 423-1, 423-1(a), and 423-1(b) for 5/10, Forms 423-2, 2(a) and 2(b) for SJRPP for 5/10, and Forms 423-2, 423-2(a) and 423-2(b) for plant Scherer for 4/10, DN 06113-10, dated July 27, 2010.

Florida Power & Light Company's request for confidential classification of materials provided pursuant to Audit No. 10-004-4-3, DN 06189-10, dated July 29, 2010

Florida Power & Light Company's request for confidential classification of certain information on the 2011 Risk Management Plan contained in Appendix III to the 2010 estimated/actual true-up petition, DN 06316-10, dated August 2, 2010.

Florida Power & Light Company's request for confidential classification of materials obtained in connection with audit No. 10-004-4-1, DN 06422-10, dated August 4, 2010.

Florida Power & Light Company's request for confidential classification of certain information contained in the fuel hedging information report (Exhibit GJY-3), DN 06764-10, dated August 16, 2010

Florida Power & Light Company's request for confidential classification of information provided in Schedule A12, capacity costs for 7/10, DN 06816-10, dated August 18, 2010.

Florida Power & Light Company's request for confidential classification of capacity payments to non-cogenerators provided in Schedules E12, DN 07388-10, dated September 1, 2010.

Florida Power & Light Company's request for confidential classification information provided in Schedule A12, capacity costs for 8/10, DN 07821-10, dated September 17, 2010.

Florida Power & light Company's request for confidential classification of Forms 423-1, 423-1(a), 423-1(b) for 6/10 and 7/10, Forms 423-2(a) and (b) for SJRPP for 6/10 and 7/10, and Forms 423-2,423-2(a) and 423-2(b) for Plant Scherer for 5/10 and 6/10, DN 08019-10, dated September 24, 2010.

Florida Power & Light Company's request for confidential classification of information provided in response to Staff's 6th set of Interrogatories Nos. 53,57 and 61, DN 08274-10, dated October 1, 2010

8) OBJECTIONS TO A WITNESS' QUALIFICATION AS AN EXPERT

FPL: None at this time.

9) STATEMENT OF COMPLIANCE WITH ORDER ESTABLISHING PROCEDURE

There are no requirements of the Order Establishing Procedure with which FPL cannot comply.

Respectfully submitted this 11th day of October, 2010.

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/s/John T. Butler

John T. Butler
Florida Bar No. 283479

CERTIFICATE OF SERVICE

Docket No. 100001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic mail on October 11, 2010, to the following:

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By: /s/ John T. Butler
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