

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Natural gas conservation cost recovery.

DOCKET NO. 100004-GU

DATED: October 13, 2010

COMMISSION
CLERK

COMMISSION STAFF'S PREHEARING STATEMENT

Pursuant to Order No. PSC-10-0120-PCO-GU, filed February 26, 2010, the Staff of the Florida Public Service Commission files its Prehearing Statement.

a. All Known Witnesses

Staff does not intend to call any witnesses.

b. All Known Exhibits

Staff does not intend to sponsor any exhibits, but reserves the right to use exhibits for the purpose of cross-examination.

c. Staff's Statement of Basic Position

Staff's positions are preliminary and based on materials filed by the parties and on discovery. The preliminary positions are offered to assist the parties in preparing for the hearing. Staff's final positions will be based upon all the evidence in the record and may differ from the preliminary positions stated herein.

d. Staff's Position on the Issues

GENERIC CONSERVATION COST RECOVERY ISSUES

ISSUE 1: What are the final conservation cost recovery true-up amounts for the period January 2009 through December 2009?

POSITION:

Chesapeake (CUC)	Staff has no position at this time.
Florida City Gas (FCG)	Staff has no position at this time.
Florida Public Utilities Company (FPUC)	Staff has no position at this time.
Indiantown Gas Company (Indiantown)	\$20,049 Overrecovery
Peoples Gas System (PGS)	Staff has no position at this time.
St. Joe Natural Gas (SING)	\$122,530 Underrecovery
Sebring Gas System, Inc. (Sebring)	\$10,658 Overrecovery

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ISSUE 2: What are the total conservation cost recovery amounts to be collected during the period January 2011 through December 2011?

POSITION:

Chesapeake (CUC)	\$638,244
Florida City Gas (FCG)	\$4,347,811
Florida Public Utilities Company (FPUC)	\$2,260,215
Indiantown Gas Company (Indiantown)	\$6,631
Peoples Gas System (PGS)	\$6,184,356
St. Joe Natural Gas (SJNG)	\$186,834
Sebring Gas System, Inc. (Sebring)	\$42,516

ISSUE 3: What are the conservation cost recovery factors for the period January 2011 through December 2011?

POSITION:

Gas:

CUC	Rate Class	ECCR Factor
	FTS-A	11.485 cents/therm
	FTS-B	9.051 cents/therm
	FTS-1	7.962 cents/therm
	FTS-2	5.997 cents/therm
	FTS-2.1	3.531 cents/therm
	FTS-3	3.983 cents/therm
	FTS-3.1	2.433 cents/therm
	FTS-4	2.081 cents/therm
	FTS-5	1.806 cents/therm
	FTS-6	1.539 cents/therm
	FTS-7	1.054 cents/therm
	FTS-8	0.942 cents/therm
	FTS-9	0.807 cents/therm
	FTS-10	0.748 cents/therm
	FTS-11	0.624 cents/therm
	FTS-12	0.547 cents/therm

In accordance with Order No. PSC-07-0427-TRF-GU, issued May 15, 2007, in Docket No. 060675-GU, optional fixed rates are available to CUC customers in the following rate schedules:

CUC	Rate Class	ECCR Factor (\$ per bill)
	FTS-A	0.98
	FTS-B	1.31
	FTS-1	1.66
	FTS-2	2.85
	FTS-2.1	4.69
	FTS-3	9.64
	FTS-3.1	15.10

FCG	Rate Class	ECCR Factor
	GS-1, GS-100, GS-220	10.753 cents/therm
	GS-600	6.078 cents/therm
	GS-1200	3.858 cents/therm
	GS-6000	3.214 cents/therm
	GS-25000	3.196 cents/therm
	GS-60000	3.167 cents/therm
	Gas Lights	6.191 cents/therm
	GS-120000	2.238 cents/therm
	GS-250000	2.105 cents/therm

FPUC	Rate Class	ECCR Factor
	Residential	5.742 cents/therm
	General Service	4.234 cents/therm
	LV Service & LV Transportation < 50,000	3.800 cents/therm
	LV Transportation > 50,000	3.800 cents/therm

Indiantown	Rate Class	ECCR Factor
	TS-1	1.163 cents/therm
	TS-2	0.192 cents/therm
	TS-3	0.769 cents/therm
	TS-4	0.075 cents/therm

PGS	Rate Class	ECCR Factor
	RS	4.135 cents/therm
	RSSG	4.135 cents/therm
	SGS	2.828 cents/therm
	CSG	1.315 cents/therm
	GS-1	1.315 cents/therm
	GS-2	0.950 cents/therm
	GS-3	0.786 cents/therm

PGS	Rate Class	ECCR Factor
	GS-4	0.585 cents/therm
	GS-5	0.431 cents/therm
	NGVS	0.794 cents/therm
	CSLS	0.688 cents/therm

SJNG	Rate Class	ECCR Factor
	RS-1	32.519 cents/therm
	RS-2	20.316 cents/therm
	RS-3	15.080 cents/therm
	GS-1	13.359 cents/therm
	GS-2	6.978 cents/therm
	FTS-4	3.189 cents/therm

Sebring	Rate Class	ECCR Factor
	TS-1	14.035 cents/therm
	TS-2	7.093 cents/therm
	TS-3	5.065 cents/therm
	TS-4	4.194 cents/therm

ISSUE 4: What should be the effective date of the new conservation cost recovery factors for billing purposes?

POSITION: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2011 through December 2011. Billing cycles may start before January 1, 2011, and the last cycle may be read after December 31, 2011, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

e. Stipulated Issues

Staff is not aware of any stipulated issues at this time.

f. Pending Motions

Staff has no pending motions at this time.

g. Pending Confidentiality Claims or Requests

Staff has no pending confidentiality claims or requests at this time.


h. Objections to Witness Qualifications as an Expert

Staff has no objections to any witness' qualifications as an expert in this proceeding.

i. Compliance with Order No. PSC-10-0120-PCO-GU

Staff has complied with all requirements of the Order Establishing Procedure entered in this docket.

Respectfully submitted this 13th day of October, 2010



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DATED: October 13, 2010

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that the original of COMMISSION STAFF'S PREHEARING STATEMENT has been filed with Office of Commission Clerk and one copy has been furnished to the following by electronic and U.S. Mail, on this 13th day of October, 2010:

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