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RECEIVED-PPSC

10 OCT 13 PM 3: 05

COMMISSION  
CLERK

October 13, 2010

HAND DELIVERED

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Energy Conservation Cost Recovery Clause  
FPSC Docket No. 100002-EG

Dear Ms. Cole:

Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's Prehearing Statement together with a CD containing the above-referenced Prehearing Statement generated on a Windows 98 operating system and using Word 2000 as the word processing software.

Also enclosed are the original and fifteen (15) copies of Bates stamped pages 18, 19, 20, 23A, 24, 25, 29, 30, 31, and 60 of Exhibit HTB-2, marked "Revised: October 13, 2010," that reflect Tampa Electric's existing demand side management plan with the company's approved solar pilot program.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

- COM \_\_\_\_\_
- APA \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- RAD \_\_\_\_\_
- SSC \_\_\_\_\_
- ADM \_\_\_\_\_
- OPC \_\_\_\_\_
- CLK \_\_\_\_\_

JDB/pp  
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

08566 OCT 13 09

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost )  
Recovery Clause. )  
\_\_\_\_\_ )

DOCKET NO. 100002-EG  
FILED: October 13, 2010

**PREHEARING STATEMENT  
OF TAMPA ELECTRIC COMPANY**

**A. APPEARANCES:**

JAMES D. BEASLEY and  
J. JEFFRY WAHLEN  
Ausley & McMullen  
Post Office Box 391  
Tallahassee, Florida 32302  
On behalf of Tampa Electric Company

**B. WITNESSES:**

<u>Witness</u>	<u>Subject Matter</u>	<u>Issues</u>
(Direct)		
1. Howard T. Bryant (TECO)	Conservation Cost Recovery True-up and Projection; Tampa Electric's company specific issues	1,2,3,4,5,6

**C. EXHIBITS:**

<u>Exhibit</u>	<u>Witness</u>	<u>Description</u>
_____ (HTB-1)	Bryant	Schedules supporting cost recovery factor, actual January 2009 - December 2009.
_____ (HTB-2)	Bryant	Schedules supporting conservation costs projected for the period January 2011 - December 2011

DOCUMENT NUMBER-DATE  
08566 OCT 13 2010  
FPSC-COMMISSION CLERK

**D. STATEMENT OF BASIC POSITION**

Tampa Electric's Statement of Basic Position:

Inasmuch as Tampa Electric's proposed Demand Side Management (DSM) plan has yet to be finalized in Docket No. 100159-EI, the company is including two separate sets of true-up, projection and energy conservation cost recovery factor calculations in this prehearing statement. One set assumes the continuation in 2010 and 2011 of the company's existing, Commission approved DSM plan, designated (**existing plan**) and the second set of calculations reflects the existing plan plus the costs of Tampa Electric's solar pilot program approved by the Commission in Order No. PSC-10-0607-PAA-EG, issued October 4, 2010 in Docket No. 100159-EG (**existing plan with solar**).

The Commission should determine that Tampa Electric has properly calculated its conservation cost recovery true-up and projections and the conservation cost recovery factors set forth in the testimony and exhibits of witness Howard T. Bryant during the period January 2011 through December 2011.

The Commission should also approve the Contracted Credit Value Tampa Electric has calculated for the GSLM-2 and GSLM-3 rate riders for use during the period January 2011 through December 2011, also set forth in witness Bryant's testimony and exhibits.

**E. STATEMENT OF ISSUES AND POSITIONS**

**Generic Conservation Cost Recovery Issues**

ISSUE 1: What are the final conservation cost recovery true-up amounts for the period January 2009 through December 2009?

TECO: An under-recovery of \$1,434,024, including interest. (Witness: Bryant)

ISSUE 2: What are the total conservation cost recovery amounts to be collected during the period January 2011 through December 2011?

TECO: \$44,502,469 (**existing plan**) or \$46,078,829 (**existing plan with solar**).  
(Witness: Bryant)

ISSUE 3: What are the conservation cost recovery factors for the period January 2011 through December 2011?

TECO: For the period January 2011 through December 2011 the cost recovery rates are as follows:

**(existing plan)**

0.265 cents per KWH for Residential  
0.238 cents per KWH for General Service Non-Demand and Temporary Service  
0.90 cents per KW for Full Requirement General Service Demand - Secondary  
0.89 cents per KW for Full Requirement General Service Demand - Primary  
0.88 cents per KW for Full Requirement General Service Demand - Subtransmission  
0.90 cents per KW for Standby Firm – Secondary  
0.89 cents per KW for Standby Firm – Primary  
0.88 cents per KW for Standby Firm – Subtransmission  
0.77 cents per KW for Interruptible Service - Secondary  
0.77 cents per KW for Interruptible Service - Primary  
0.76 cents per KW for Interruptible Service - Subtransmission  
0.213 cents per KWH for General Service Demand Optional- Secondary  
0.211 cents per KWH for General Service Demand Optional- Primary  
0.209 cents per KWH for General Service Demand Optional- Subtransmission  
0.100 cents per KWH for Lighting

Or

**(existing plan with solar)**

0.274 cents per KWH for Residential  
0.246 cents per KWH for General Service Non-Demand and Temporary Service  
0.93 cents per KW for Full Requirement General Service Demand - Secondary  
0.92 cents per KW for Full Requirement General Service Demand - Primary  
0.91 cents per KW for Full Requirement General Service Demand - Subtransmission  
0.93 cents per KW for Standby Firm – Secondary  
0.92 cents per KW for Standby Firm – Primary  
0.91 cents per KW for Standby Firm – Subtransmission  
0.81 cents per KW for Interruptible Service - Secondary  
0.80 cents per KW for Interruptible Service - Primary  
0.79 cents per KW for Interruptible Service - Subtransmission  
0.221 cents per KWH for General Service Demand Optional- Secondary  
0.219 cents per KWH for General Service Demand - Primary  
0.217 cents per KWH for General Service Demand - Subtransmission  
0.108 cents per KWH for Lighting  
(Witness: Bryant)

ISSUE 4: What should be the effective date of the new conservation cost recovery factors for billing purposes?

TECO: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January, 2011 through December, 2011. Billing cycles may start before January 1, 2011, and the last cycle may be read after December 31, 2011, so long as each customer is billed for 12 months regardless of when the factors became effective. (Witness: Bryant)

**Company-Specific Conservation Cost Recovery Issues**

Tampa Electric Company:

ISSUE 5: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric for the period January 2011 through December 2011?

TECO In accordance with Order No. PSC-99-1778-FOF-EI, issued September 10, 1999 in Docket No. 990037-EI, Tampa Electric has calculated that, for the forthcoming cost recovery period, January 2011 through December 2011, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$9.21 per kW. (Witness: Bryant)

ISSUE 6: What are the Residential Price Responsive Load Management (RSVP-1) rate tiers for Tampa Electric Company for the period January 2011 through December 2011?

TECO: For the period January 2011 through December 2011 the Residential Price Responsive Load Management (RSVP-1) rates are as follows:

(existing plan)

<u>Rate Tier</u>	<u>Cents per kWh</u>
P4	33.546
P3	5.986
P2	(0.787)
P1	(1.452)

Or

(existing plan with solar)

P4	33.606
P3	6.003
P2	(0.780)
P1	(1.443)

(Witness: Bryant)

**F. STIPULATED ISSUES**

Tampa Electric is not aware of any stipulated issues as of this date.

**G. MOTIONS**

Tampa Electric's Motion for Temporary Protective Order in response to Office of Public Counsel's First Request for Production of Documents (Nos. 1-3).

**H. OTHER MATTERS**

Tampa Electric is not aware of any other matters requiring the attention of the Prehearing Officer at this time.

DATED this 13<sup>th</sup> day of October 2010.

Respectfully submitted

  
\_\_\_\_\_  
JAMES D. BEASLEY  
J. JEFFRY WAHLEN  
Ausley & McMullen  
Post Office Box 391  
Tallahassee, Florida 32302  
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Prehearing Statement, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery(\*) on this 13<sup>th</sup> day of October 2010 to the following:

Ms. Katherine E. Fleming\*  
Senior Attorney  
Florida Public Service Commission  
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Tallahassee, FL 32399-0850

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Associate Public Counsel  
Office of Public Counsel  
111 West Madison Street, Room 812  
Tallahassee, FL 32399-1400

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Beggs & Lane  
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1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, D.C. 20007-5201

  
\_\_\_\_\_  
ATTORNEY

C-1E  
 Page 1 of 1

TAMPA ELECTRIC COMPANY  
 Energy Conservation Adjustment  
 Summary of Cost Recovery Clause Calculation  
 For Months January 2011 through December 2011

1. Total Incremental Cost (C-2, Page 1, Line 17)	44,863,506
2. Demand Related Incremental Costs	34,320,237
3. Energy Related Incremental Costs	10,543,269

RETAIL BY RATE CLASS

	<u>RS</u>	<u>GS,TS</u>	<u>GSD, SBF STANDARD</u>	<u>GSD OPTIONAL</u>	<u>IS</u>	<u>LS1</u>	<u>Total</u>
4. Demand Allocation Percentage	54.30%	5.69%	33.90%	1.81%	3.97%	0.33%	100.00%
5. Demand Related Incremental Costs (Total cost prorated based on demand allocation % above)	18,635,889	1,952,821	11,634,560	621,196	1,362,513	113,257	<u>34,320,237</u>
6. Demand Portion of End of Period True Up (O)/U Recovery Shown on Schedule C-3, Pg 7, Line 12 (Allocation of D & E is based on the forecast period cost.)	<u>448,746</u>	<u>47,023</u>	<u>280,156</u>	<u>14,958</u>	<u>32,809</u>	<u>2,727</u>	<u>826,420</u>
7. Total Demand Related Incremental Costs	<u>19,084,635</u>	<u>1,999,845</u>	<u>11,914,717</u>	<u>636,154</u>	<u>1,395,322</u>	<u>115,984</u>	<u>35,146,657</u>
8. Energy Allocation Percentage	46.99%	5.64%	38.62%	2.06%	5.46%	1.23%	100.00%
9. Net Energy Related Incremental Costs	4,954,282	594,640	4,071,810	217,191	575,662	129,682	<u>10,543,269</u>
10. Energy Portion of End of Period True Up (O)/U Recovery Shown on Schedule C-3, Pg 7, Line 13 (Allocation of D & E is based on the forecast period cost.)	<u>182,746</u>	<u>21,934</u>	<u>150,194</u>	<u>8,011</u>	<u>21,234</u>	<u>4,784</u>	<u>388,903</u>
11. Total Net Energy Related Incremental Costs	<u>5,137,028</u>	<u>616,575</u>	<u>4,222,005</u>	<u>225,203</u>	<u>596,897</u>	<u>134,466</u>	<u>10,932,172</u>
12. Total Incremental Costs (Line 5 + 9)	23,590,171	2,547,462	15,706,371	838,388	1,938,176	242,939	44,863,506
13. Total True Up (Over)/Under Recovery (Line 6 + 10) (Schedule C-3, Pg 7, Line 11) (Allocation of D & E is based on the forecast period cost.)	<u>631,492</u>	<u>68,957</u>	<u>430,351</u>	<u>22,970</u>	<u>54,043</u>	<u>7,511</u>	<u>1,215,323</u>
14. Total (Line 12 + 13)	<u>24,221,662</u>	<u>2,616,419</u>	<u>16,136,722</u>	<u>861,357</u>	<u>1,992,219</u>	<u>250,450</u>	<u>46,078,829</u>
15. Retail MWH Sales	8,863,147	1,064,630	7,310,448	390,057	1,066,368	231,963	18,926,613
16. Effective MWH at Secondary	8,863,147	1,064,630	7,310,448	390,057	1,066,368	231,963	18,926,613
17. Projected Billed KW at Meter	*	*	17,347,485	*	2,462,951	*	
18. Cost per KWH at Secondary (Line 16/Line 18)	0.27329	0.24576	*	0.22083	*	0.10797	
19. Revenue Tax Expansion Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	
20. Adjustment Factor Adjusted for Taxes	0.2735	0.2459	*	0.2210	*	0.1080	
21. Conservation Adjustment Factor (cents/KWH)							
<b><u>RS, GS, TS, GSD Optional and LS1 Rates (cents/KWH) *</u></b>							
- Secondary	<u>0.274</u>	<u>0.246</u>		<u>0.221</u>		<u>0.108</u>	
- Primary				<u>0.219</u>			
- Subtransmission				<u>0.217</u>			
<b><u>GSD, SBF, IS Standard Rates (\$/KW) *</u></b>							
<u>Full Requirement</u>							
- Secondary	*	*	<u>0.93</u>	*	<u>0.81</u>	*	
- Primary	*	*	<u>0.92</u>	*	<u>0.80</u>	*	
- Subtransmission	*	*	<u>0.91</u>	*	<u>0.79</u>	*	

\* (ROUNDED TO NEAREST .001 PER KWH or KW)

TAMPA ELECTRIC COMPANY  
Conservation Program Costs

Estimated for Months January 2011 through December 2011

ESTIMATED

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1 Heating and Cooling (E)	33,812	33,812	33,812	33,812	33,812	33,812	33,812	33,812	33,812	33,812	33,812	33,812	405,744
2 Prime Time (D)	603,145	585,160	579,306	430,336	430,762	441,237	468,175	450,123	447,039	445,250	541,758	525,269	5,947,560
3 Energy Audits (E)	181,618	181,618	181,618	181,618	181,617	192,617	202,617	217,617	192,617	181,617	181,617	181,617	2,258,408
4 Cogeneration (E)	10,227	10,227	10,227	10,377	10,377	10,377	10,377	10,377	10,377	10,227	10,227	10,227	123,624
5 Commercial Load Mgmt (D)	40	161	80	870	991	876	963	883	883	881	51	51	6,730
6 Commercial Lighting (E)	26,536	26,536	26,536	26,536	26,536	26,536	26,536	26,536	26,536	26,536	28,689	16,328	310,377
7 Standby Generator (D)	162,790	169,921	177,421	164,539	164,539	162,790	170,390	162,790	162,790	162,790	162,790	162,790	1,986,340
8 Conservation Value (E)	7,635	7,635	73,788	7,635	7,635	7,635	7,635	7,635	7,635	7,635	7,635	7,635	157,773
9 Duct Repair (E)	110,344	110,344	110,344	110,344	110,344	110,344	110,344	110,344	110,344	110,344	110,344	110,344	1,324,128
10 Renewable Energy Initiative (E)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 Renewable Energy Systems Initiative (E)	125,439	125,440	125,439	125,440	125,439	127,455	129,455	129,430	129,407	129,383	129,357	129,334	1,531,018
12 Industrial Load Management (D)	1,700,773	1,800,773	1,700,773	1,802,118	1,702,118	1,802,118	1,802,118	1,802,118	1,800,773	1,700,773	1,700,773	1,700,773	21,016,001
13 DSM R&D (D&E) <small>(50% D, 50% E)</small>	7,684	7,684	7,684	7,684	7,431	4,500	0	0	0	0	0	0	42,667
14 Commercial Cooling (E)	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	5,642	67,704
15 Residential New Construction (E)	36,426	36,426	36,426	36,426	36,426	36,426	36,426	36,426	36,426	36,426	36,426	36,426	437,112
16 Common Expenses (D&E) <small>(50% D, 50% E)</small>	49,302	49,302	49,302	49,302	49,302	49,302	49,302	49,302	49,302	49,302	49,302	49,302	591,624
17 Price Responsive Load Mgmt (D&E) <small>(50% D, 50% E)</small>	197,868	203,101	206,657	202,433	207,576	213,732	218,231	223,284	226,659	239,400	244,365	247,647	2,630,953
18 Residential Building Envelope Improvement (E)	71,482	71,482	71,482	71,482	71,482	71,482	71,482	71,482	71,482	71,482	71,480	71,480	857,780
19 Educational Energy Awareness (Pilot) (E)	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Residential Low- Income Weatherization (E)	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,435	63,570
21 Commercial Duct Repair (E)	103,758	103,758	103,758	103,758	103,758	103,758	103,758	103,758	103,758	103,758	103,758	105,282	1,246,620
22 Commercial Building Envelope Improvement (E)	1,684	1,684	1,684	1,684	1,684	1,684	1,684	1,684	1,684	1,684	1,684	1,684	20,208
23 Commercial Energy Efficient Motors (E)	81	81	81	81	81	156	156	156	81	81	81	81	1,197
24 Commercial Demand Response (D)	312,094	309,926	309,926	312,094	313,126	309,926	309,926	312,094	309,926	309,926	312,094	309,926	3,730,984
25 Commercial Chiller Replacement (E)	1,622	1,622	1,622	1,622	1,622	1,622	1,622	1,622	1,622	1,622	1,622	1,622	19,464
26 Commercial Occupancy Sensors (Lighting) (E)	6,327	6,327	6,327	6,327	6,327	6,327	6,327	6,327	6,327	6,327	6,327	6,327	75,924
27 Commercial Refrigeration (Anti-Condensate) (E)	414	414	414	414	414	414	414	414	414	414	414	414	4,968
28 Commercial Water Heating (E)	419	419	419	419	419	419	419	419	419	419	419	419	5,028
29 Total	3,762,447	3,854,780	3,826,053	3,698,278	3,604,745	3,726,472	3,773,096	3,769,560	3,741,240	3,641,016	3,745,952	3,719,867	44,863,506
30 Less: Included in Base Rates	0	0	0	0	0	0	0	0	0	0	0	0	0
31 Recoverable Conserv. Expenses	<u>3,762,447</u>	<u>3,854,780</u>	<u>3,826,053</u>	<u>3,698,278</u>	<u>3,604,745</u>	<u>3,726,472</u>	<u>3,773,096</u>	<u>3,769,560</u>	<u>3,741,240</u>	<u>3,641,016</u>	<u>3,745,952</u>	<u>3,719,867</u>	<u>44,863,506</u>
<b>Summary of Demand &amp; Energy</b>													
Energy	856,178	858,795	926,725	858,611	861,054	875,758	887,757	905,259	881,848	877,045	881,652	872,583	10,543,269
Demand	<u>2,906,269</u>	<u>2,995,985</u>	<u>2,899,328</u>	<u>2,839,667</u>	<u>2,743,691</u>	<u>2,850,714</u>	<u>2,885,339</u>	<u>2,864,301</u>	<u>2,859,392</u>	<u>2,763,971</u>	<u>2,864,300</u>	<u>2,847,284</u>	<u>34,320,237</u>
Total Recoverable Conserv. Expenses	<u>3,762,447</u>	<u>3,854,780</u>	<u>3,826,053</u>	<u>3,698,278</u>	<u>3,604,745</u>	<u>3,726,472</u>	<u>3,773,096</u>	<u>3,769,560</u>	<u>3,741,240</u>	<u>3,641,016</u>	<u>3,745,952</u>	<u>3,719,867</u>	<u>44,863,506</u>

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TAMPA ELECTRIC COMPANY  
Conservation Program Costs

Estimated for Months January 2011 through December 2011

Program Name	(A) Capital Investment	(B) Payroll & Benefits	(C) Materials & Supplies	(D) Outside Services	(E) Advertising	(F) Incentives	(G) Vehicles	(H) Other	(I) Program Revenues	(J) Total
1. Heating and Cooling (E)	0	55,224	3,840	17,400	0	325,176	480	3,624	0	405,744
2. Prime Time (D)	2,555	183,296	28,000	86,550	0	5,594,968	11,427	40,764	0	5,947,560
3. Energy Audits (E)	0	1,224,588	12,336	337,488	510,796	0	94,360	78,840	0	2,258,408
4. Cogeneration (E)	0	120,624	0	0	0	0	3,000	0	0	123,624
5. Commercial Load Mgmt (D)	78	749	0	0	0	5,810	93	0	0	6,730
6. Commercial Lighting (E)	0	17,729	0	0	0	292,288	360	0	0	310,377
7. Standby Generator (D)	0	48,444	15,000	1,200	0	1,920,000	1,696	0	0	1,986,340
8. Conservation Value (E)	0	7,380	0	0	0	150,153	240	0	0	157,773
9. Duct Repair (E)	0	86,376	0	0	156,516	1,068,408	720	12,108	0	1,324,128
10. Renewable Energy Initiative (E)	0	34,449	200,000	22,203	0	0	540	12,996	(270,188)	0
11. Renewable Energy Systems Initiative (E)	25,739	126,756	0	24,900	22,864	1,327,999	2,760	0	0	1,531,018
12. Industrial Load Management (D)	0	14,801	0	0	0	21,000,000	1,200	0	0	21,016,001
13. DSM R&D (D&E) (50% D, 50% E)	0	14,307	0	27,000	0	0	1,360	0	0	42,667
14. Commercial Cooling (E)	0	19,764	0	0	0	47,340	600	0	0	67,704
15. Residential New Construction (E)	0	18,576	0	0	0	418,416	0	120	0	437,112
16. Common Expenses (D&E) (50% D, 50% E)	0	590,304	0	0	0	0	1,320	0	0	591,624
17. Price Responsive Load Mgmt (D&E) (50% D, 50% E)	1,172,224	783,957	6,000	346,680	182,688	0	130,764	8,640	0	2,630,953
18. Residential Building Envelope Improvement (E)	0	111,816	0	0	0	740,636	2,460	2,868	0	857,780
19. Educational Energy Awareness (Pilot) (E)	0	0	0	0	0	0	0	0	0	0
20. Residential Low- Income Weatherization (E)	0	38,748	22,152	0	0	0	120	2,550	0	63,570
21. Commercial Duct Repair (E)	0	47,220	0	0	0	1,198,200	1,200	0	0	1,246,620
22. Commercial Building Envelope Improvement (E)	0	11,100	0	0	0	7,548	1,560	0	0	20,208
23. Commercial Energy Efficient Motors (E)	0	1,032	0	0	0	120	45	0	0	1,197
24. Commercial Demand Response (D)	0	16,148	0	3,709,836	0	0	1,800	3,200	0	3,730,984
25. Commercial Chiller Replacement (E)	0	3,192	0	0	0	15,972	300	0	0	19,464
26. Commercial Occupancy Sensors (Lighting) (E)	0	9,948	0	0	0	65,376	600	0	0	75,924
27. Commercial Refrigeration (Anti-Condensate) (E)	0	1,668	0	0	0	3,000	300	0	0	4,968
28. Commercial Water Heating (E)	0	1,728	0	0	0	3,000	300	0	0	5,028
29. Total All Programs	<u>1,200,596</u>	<u>3,589,924</u>	<u>287,328</u>	<u>4,573,257</u>	<u>872,864</u>	<u>34,184,410</u>	<u>259,605</u>	<u>165,710</u>	<u>(270,188)</u>	<u>44,863,506</u>
<u>Summary of Demand &amp; Energy</u>										
Energy	611,851	2,632,202	241,328	588,831	781,520	5,663,632	176,667	117,426	(270,188)	10,543,269
Demand	<u>588,745</u>	<u>957,722</u>	<u>46,000</u>	<u>3,984,426</u>	<u>91,344</u>	<u>28,520,778</u>	<u>82,938</u>	<u>48,284</u>	<u>0</u>	<u>34,320,237</u>
Total All Programs	<u>1,200,596</u>	<u>3,589,924</u>	<u>287,328</u>	<u>4,573,257</u>	<u>872,864</u>	<u>34,184,410</u>	<u>259,605</u>	<u>165,710</u>	<u>(270,188)</u>	<u>44,863,506</u>

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TAMPA ELECTRIC COMPANY  
Schedule of Capital Investment, Depreciation and Return  
Estimated for Months January 2011 through December 2011  
RENEWABLE ENERGY SYSTEMS INITIATIVE

	Beginning of Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1. Investment		0	0	0	0	0	153,102	0	0	0	0	0	0	153,102
2. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3. Depreciation Base		0	0	0	0	0	153,102	153,102	153,102	153,102	153,102	153,102	153,102	
4. Depreciation Expense		0	0	0	0	0	<u>1,276</u>	<u>2,552</u>	<u>2,552</u>	<u>2,552</u>	<u>2,552</u>	<u>2,552</u>	<u>2,552</u>	<u>16,588</u>
5. Cumulative Investment	0	0	0	0	0	0	153,102	153,102	153,102	153,102	153,102	153,102	153,102	153,102
6. Less: Accumulated Depreciation	0	0	0	0	0	0	<u>1,276</u>	<u>3,828</u>	<u>6,380</u>	<u>8,932</u>	<u>11,484</u>	<u>14,036</u>	<u>16,588</u>	<u>16,588</u>
7. Net Investment	0	0	0	0	0	0	<u>151,826</u>	<u>149,274</u>	<u>146,722</u>	<u>144,170</u>	<u>141,618</u>	<u>139,066</u>	<u>136,514</u>	<u>136,514</u>
8. Average Investment		0	0	0	0	0	75,913	150,550	147,998	145,446	142,894	140,342	137,790	
9. Return on Average Investment		0	0	0	0	0	452	895	880	865	850	835	820	5,597
10. Return Requirements		0	0	0	0	0	739	1,463	1,439	1,414	1,390	1,365	1,341	<u>9,151</u>
Total Depreciation and Return		0	0	0	0	0	<u>2,015</u>	<u>4,015</u>	<u>3,991</u>	<u>3,966</u>	<u>3,942</u>	<u>3,917</u>	<u>3,893</u>	<u>25,739</u>

NOTES:

Depreciation expense is calculated using a useful life of 60 months.  
Return on Average Investment is calculated using a monthly rate of 0.59480% .  
Return requirements are calculated using an income tax multiplier of 1.634900.

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TAMPA ELECTRIC COMPANY  
 Conservation Program Costs

Actual for Months January 2010 through July 2010  
 Projected for Months August 2010 through December 2010

	Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicle	Other	Program Revenues	Total
1	Heating & Cooling										
2	Actual	0	44,193	0	11,976	0	523,375	128	2,511	0	582,183
3	Projected	0	<u>32,154</u>	<u>1,600</u>	<u>9,980</u>	0	<u>336,520</u>	<u>125</u>	<u>125</u>	0	<u>380,504</u>
4	Total	0	76,347	1,600	21,956	0	859,895	253	2,636	0	962,687
5	Prime Time										
6	Actual	<u>3,827</u>	159,635	12,253	43,615	0	3,373,583	10,941	22,375	0	3,626,229
7	Projected	<u>2,109</u>	<u>100,295</u>	0	<u>36,250</u>	0	<u>2,321,098</u>	<u>3,275</u>	<u>16,215</u>	0	<u>2,479,242</u>
8	Total	5,936	259,930	12,253	79,865	0	5,694,681	14,216	38,590	0	6,105,471
9	Energy Audits										
10	Actual	0	617,959	12,819	84,168	195,666	0	48,865	33,976	0	993,453
11	Projected	0	<u>493,768</u>	<u>9,920</u>	<u>143,070</u>	<u>230,670</u>	0	<u>37,230</u>	<u>27,285</u>	0	<u>941,943</u>
12	Total	0	1,111,727	22,739	227,238	426,336	0	86,095	61,261	0	1,935,396
13	Cogeneration										
14	Actual	0	67,700	(19)	0	0	0	697	1,062	0	69,440
15	Projected	0	<u>47,415</u>	0	0	0	0	<u>1,000</u>	0	0	<u>48,415</u>
16	Total	0	115,115	(19)	0	0	0	1,697	1,062	0	117,855
17	Commercial Load Management										
18	Actual	18	268	0	0	0	3,434	0	0	0	3,720
19	Projected	0	<u>4,248</u>	0	0	0	<u>2,664</u>	<u>22</u>	0	0	<u>6,934</u>
20	Total	18	4,516	0	0	0	6,098	22	0	0	10,654
21	Commercial Lighting										
22	Actual	0	22,154	0	0	0	197,627	473	0	0	220,254
23	Projected	0	<u>3,449</u>	0	<u>6,508</u>	0	<u>295,000</u>	<u>185</u>	<u>5,000</u>	0	<u>310,142</u>
24	Total	0	25,603	0	6,508	0	492,627	658	5,000	0	530,396
25	Standby Generator										
26	Actual	0	22,532	15,433	2,346	0	937,085	2,409	0	0	979,805
27	Projected	0	<u>10,227</u>	0	<u>500</u>	0	<u>700,000</u>	<u>930</u>	0	0	<u>711,657</u>
28	Total	0	32,759	15,433	2,846	0	1,637,085	3,339	0	0	1,691,462
29	Conservation Value										
30	Actual	0	2,316	0	0	0	66,153	0	0	0	68,469
31	Projected	0	<u>1,548</u>	0	0	0	<u>9,000</u>	<u>60</u>	0	0	<u>10,608</u>
32	Total	0	3,864	0	0	0	75,153	60	0	0	79,077
33	Duct Repair										
34	Actual	0	48,084	340	8,624	34,223	623,241	1,281	6,833	0	722,626
35	Projected	0	<u>47,592</u>	0	0	<u>67,900</u>	<u>479,000</u>	<u>950</u>	<u>4,905</u>	0	<u>600,347</u>
36	Total	0	95,676	340	8,624	102,123	1,102,241	2,231	11,738	0	1,322,973
37	Renewable Energy Initiative										
38	Actual	0	20,898	66,962	990	0	0	155	6,384	(95,389)	0
39	Projected	0	<u>26,460</u>	<u>425,800</u>	<u>1,665</u>	0	0	<u>901</u>	<u>16,155</u>	<u>(470,981)</u>	0
40	Total	0	47,358	492,762	2,655	0	0	1,056	22,539	(566,370)	0
41	Renewable Energy Systems Initiative										
42	Actual	0	0	0	0	0	0	0	0	0	0
43	Projected	0	<u>45,328</u>	0	0	0	0	0	0	0	<u>45,328</u>
44	Total	0	45,328	0	0	0	0	0	0	0	45,328
45	Industrial Load Management										
46	Actual	0	10,583	0	0	0	12,999,693	211	0	0	13,010,487
47	Projected	0	<u>6,730</u>	0	0	0	<u>8,700,000</u>	<u>500</u>	0	0	<u>8,707,230</u>
48	Total	0	17,313	0	0	0	21,699,693	711	0	0	21,717,717
49	DSM R&D										
50	Actual	0	30,947	57,703	38,162	0	0	523	2,100	0	129,435
51	Projected	0	<u>27,250</u>	0	0	0	0	<u>1,870</u>	0	0	<u>29,120</u>
52	Total	0	58,197	57,703	38,162	0	0	2,393	2,100	0	158,555
53	Commercial Cooling										
54	Actual	0	7,510	0	0	0	27,615	0	0	0	35,125
55	Projected	0	<u>12,760</u>	0	0	0	<u>21,500</u>	<u>175</u>	0	0	<u>34,435</u>
56	Total	0	20,270	0	0	0	49,115	175	0	0	69,560
57	Residential New Construction										
58	Actual	0	6,950	0	0	0	244,075	70	0	0	251,095
59	Projected	0	<u>5,927</u>	0	0	0	<u>217,906</u>	0	<u>50</u>	0	<u>223,883</u>
60	Total	0	12,877	0	0	0	461,981	70	50	0	474,978
61	Common Expenses										
62	Actual	0	275,102	0	100,299	0	0	850	11,576	0	387,827
63	Projected	0	<u>213,573</u>	0	0	0	0	<u>600</u>	0	0	<u>214,173</u>
64	Total	0	488,675	0	100,299	0	0	1,450	11,576	0	602,000
65	Price Responsive Load Management										
66	Actual	287,031	463,012	15,812	275,024	133,766	0	37,083	93,769	0	1,305,497
67	Projected	<u>312,057</u>	<u>286,941</u>	<u>12,875</u>	<u>106,950</u>	<u>166,600</u>	0	<u>23,905</u>	<u>71,020</u>	0	<u>980,348</u>
68	Total	599,088	749,953	28,687	381,974	300,366	0	60,988	164,789	0	2,285,845
69	Residential Building Envelope Improvement										
70	Actual	0	57,361	343	3,515	0	422,893	1,774	1,135	0	487,021
71	Projected	0	<u>41,861</u>	0	0	0	<u>136,000</u>	<u>1,375</u>	<u>182,050</u>	0	<u>361,286</u>
72	Total	0	99,222	343	3,515	0	558,893	3,149	183,185	0	848,307

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TAMPA ELECTRIC COMPANY  
 Conservation Program Costs Continued

Actual for Months January 2010 through July 2010  
 Projected for Months August 2010 through December 2010

	Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicle	Other	Program Revenues	Total
73	Educational Energy Awareness (Pilot)										
74	Actual	0	1,163	45,195	4,222	0	0	644	6,295	0	57,519
75	Projected	0	0	30	2,000	0	0	0	90	0	2,120
76	Total	0	1,163	45,225	6,222	0	0	644	6,385	0	59,639
77	Residential Low- Income Weatherization										
78	Actual	0	3,299	100	0	0	3,065	3	162	0	6,629
79	Projected	0	25,382	16,665	0	0	0	0	0	0	42,047
80	Total	0	28,681	16,765	0	0	3,065	3	162	0	48,676
81	Commercial Duct Repair										
82	Actual	0	8,872	0	0	0	699,000	202	426	0	708,500
83	Projected	0	20,491	0	0	0	450,000	275	0	0	470,766
84	Total	0	29,363	0	0	0	1,149,000	477	426	0	1,179,266
85	Commercial Building Improvement										
86	Actual	0	3,737	0	0	0	1,016	0	0	0	4,753
87	Projected	0	5,287	0	0	0	4,240	300	0	0	9,827
88	Total	0	9,024	0	0	0	5,256	300	0	0	14,580
89	Commercial Energy Efficient Motors										
90	Actual	0	409	0	0	0	69	0	0	0	478
91	Projected	0	2,499	0	0	0	625	100	0	0	3,224
92	Total	0	2,908	0	0	0	694	100	0	0	3,702
93	Commercial Demand Response										
94	Actual	0	9,517	0	2,309,839	0	0	399	1,955	0	2,321,710
95	Projected	0	3,365	0	1,400,000	0	0	800	0	0	1,404,165
96	Total	0	12,882	0	3,709,839	0	0	1,199	1,955	0	3,725,875
97	Commercial Chiller Replacement										
98	Actual	0	3,982	0	0	0	9,317	0	0	0	13,299
99	Projected	0	1,225	0	0	0	16,000	125	0	0	17,350
100	Total	0	5,207	0	0	0	25,317	125	0	0	30,649
101	Commercial Occupancy Sensors (Lighting)										
102	Actual	0	6,884	0	0	0	38,136	106	0	0	45,126
103	Projected	0	4,708	0	0	0	18,500	65	0	0	23,273
104	Total	0	11,592	0	0	0	56,636	171	0	0	68,399
105	Commercial Refrigeration (Anti-Condensate)										
106	Actual	0	135	0	0	0	0	0	0	0	135
107	Projected	0	675	0	12	0	500	125	0	0	1,312
108	Total	0	810	0	12	0	500	125	0	0	1,447
109	Commercial Water Heating										
110	Actual	0	135	0	0	0	0	0	0	0	135
111	Projected	0	707	0	0	0	600	125	0	0	1,432
112	Total	0	842	0	0	0	600	125	0	0	1,567
113	Total All Programs	605,042	3,367,202	693,831	4,589,715	828,625	33,878,530	181,832	513,454	(566,370)	44,092,061

TAMPA ELECTRIC COMPANY  
Conservation Program Costs

Actual for Months January 2010 through July 2010  
Projected for Months August 2010 through December 2010

Program Name	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Grand Total
1 Heating and Cooling	61,420	69,661	47,106	77,801	88,870	108,910	128,415	76,392	76,028	76,028	76,028	76,028	962,687
2 Prime Time	612,868	609,076	593,336	444,194	447,108	454,984	464,663	459,294	461,256	459,427	558,170	541,095	6,105,471
3 Energy Audits	91,466	106,907	138,008	123,334	153,917	112,695	267,126	216,673	192,282	177,382	177,382	178,224	1,935,396
4 Cogeneration	8,270	9,406	9,837	10,629	7,498	8,509	15,291	9,683	9,683	9,683	9,683	9,683	117,855
5 Commercial Load Management	5	5	5	891	888	1,043	883	1,063	1,878	2,013	990	990	10,654
6 Commercial Lighting	8,289	36,430	2,343	68,870	36,116	20,279	47,927	53,918	54,901	54,901	109,021	37,401	530,396
7 Standby Generator	147,527	140,543	140,015	136,493	145,304	133,342	136,581	141,999	142,356	142,356	142,356	142,590	1,691,462
8 Conservation Salve	211	538	491	66,434	140	468	187	3,222	3,222	3,222	202	740	79,077
9 Duct Repair	127,196	53,566	205,987	61,999	101,390	106,113	66,375	117,371	120,744	120,744	120,744	120,744	1,322,973
10 Renewable Energy Initiative	0	0	0	0	0	0	0	0	0	0	0	0	0
11 Renewable Energy Systems Initiative	0	0	0	0	0	0	0	0	203	203	22,461	22,461	45,328
12 Industrial Load Management	1,683,623	1,807,256	2,023,648	1,929,920	1,955,475	1,851,331	1,759,234	1,801,446	1,801,446	1,701,446	1,701,446	1,701,446	21,717,717
13 DSM R&D	36,482	33,438	35,331	12,375	5,263	4,561	1,985	5,824	5,824	5,824	5,824	5,824	158,555
14 Commercial Cooling	669	2,614	1,848	6,021	5,227	15,749	2,997	5,155	7,320	7,320	7,320	7,320	69,560
15 Residential New Construction	26,931	30,485	35,015	862	32,632	89,149	36,021	145	1,458	1,458	110,411	110,411	474,978
16 Common Expenses	26,413	63,593	36,384	79,526	50,973	44,744	86,194	43,012	42,824	42,743	42,797	42,797	602,000
17 Price Responsive Load Mgmt	110,300	156,378	180,654	211,456	187,764	193,305	265,640	178,898	172,044	184,075	220,803	224,528	2,285,845
18 Residential Building Improvement	62,485	72,288	55,404	63,342	87,851	86,224	59,427	72,663	72,787	72,787	71,962	71,087	848,307
19 Educational Energy Awareness	990	4,449	5,399	9,409	35,469	3,477	(1,674)	2,040	40	40	0	0	59,639
20 Residential Low- Income Weatherization	307	452	670	764	527	349	3,560	3,333	7,660	7,660	7,660	15,734	48,676
21 Commercial Duct Repair	40,563	62,942	83,500	91,186	121,516	108,049	200,744	93,514	93,842	93,842	93,842	95,726	1,179,266
22 Commercial Building Improvement	814	1,018	1,083	301	519	328	690	2,035	1,948	1,948	1,948	1,948	14,580
23 Commercial Energy Efficient Motors	0	0	47	41	69	0	321	576	662	662	662	662	3,702
24 Commercial Demand Response	500,754	259,798	250,792	499,064	2,361	527,329	281,612	280,923	280,773	280,773	280,923	280,773	3,725,875
25 Commercial Chiller Replacement	340	6,066	538	269	710	1,906	3,470	3,394	3,489	3,489	3,489	3,489	30,649
26 Commercial Occupancy Sensors (Lighting)	543	20,853	2,501	2,120	7,890	4,964	6,255	4,533	4,685	4,685	4,685	4,685	68,399
27 Commercial Refrigeration (Anti-Condensate)	0	0	94	0	0	0	41	260	263	263	263	263	1,447
28 Commercial Water Heating	0	0	94	0	0	0	41	280	288	288	288	288	1,567
29 Total	3,548,466	3,547,762	3,850,130	3,897,301	3,475,477	3,877,808	3,834,006	3,577,646	3,559,906	3,455,262	3,771,360	3,696,937	44,092,061
30 Less: Included in Base Rates	0	0	0	0	0	0	0	0	0	0	0	0	0
31 Recoverable Conservation Expenses	<u>3,548,466</u>	<u>3,547,762</u>	<u>3,850,130</u>	<u>3,897,301</u>	<u>3,475,477</u>	<u>3,877,808</u>	<u>3,834,006</u>	<u>3,577,646</u>	<u>3,559,906</u>	<u>3,455,262</u>	<u>3,771,360</u>	<u>3,696,937</u>	<u>44,092,061</u>

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TAMPA ELECTRIC COMPANY  
Energy Conservation Adjustment  
Calculation of True-up

Actual for Months January 2010 through July 2010  
Projected for Months August 2010 through December 2010

B. CONSERVATION REVENUES	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Projected	September Projected	October Projected	November Projected	December Projected	Grand Total
1. Residential Conservation Audit Fees (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
2. Conservation Adjustment Revenues * (C-4, page 1 of 1)	<u>3,822,263</u>	<u>3,451,171</u>	<u>3,325,129</u>	<u>2,976,662</u>	<u>3,409,618</u>	<u>4,113,384</u>	<u>4,154,979</u>	<u>4,224,956</u>	<u>4,261,929</u>	<u>3,902,188</u>	<u>3,364,576</u>	<u>3,308,616</u>	<u>44,315,471</u>
3. Total Revenues	3,822,263	3,451,171	3,325,129	2,976,662	3,409,618	4,113,384	4,154,979	4,224,956	4,261,929	3,902,188	3,364,576	3,308,616	44,315,471
4. Prior Period True-up	<u>(119,502)</u>	<u>(119,502)</u>	<u>(119,502)</u>	<u>(119,502)</u>	<u>(119,502)</u>	<u>(1,434,024)</u>							
5. Conservation Revenue Applicable to Period	3,702,761	3,331,669	3,205,627	2,857,160	3,290,116	3,993,882	4,035,477	4,105,454	4,142,427	3,782,686	3,245,074	3,189,114	42,881,447
6. Conservation Expenses (C-3, Page 4, Line 14)	<u>3,548,466</u>	<u>3,547,762</u>	<u>3,850,130</u>	<u>3,897,301</u>	<u>3,475,477</u>	<u>3,877,808</u>	<u>3,834,006</u>	<u>3,577,646</u>	<u>3,559,906</u>	<u>3,455,262</u>	<u>3,771,360</u>	<u>3,696,937</u>	<u>44,092,061</u>
7. True-up This Period (Line 5 - Line 6)	154,295	(216,093)	(644,503)	(1,040,141)	(185,361)	116,074	201,471	527,808	582,521	327,424	(526,286)	(507,823)	(1,210,614)
8. Interest Provision This Period (C-3, Page 6, Line 10)	(221)	(205)	(274)	(404)	(657)	(769)	(617)	(511)	(365)	(193)	(187)	(306)	(4,709)
9. True-up & Interest Provision Beginning of Period	(1,434,024)	(1,160,448)	(1,257,244)	(1,782,519)	(2,703,562)	(2,770,078)	(2,535,271)	(2,214,915)	(1,568,116)	(866,458)	(419,725)	(826,696)	(1,434,024)
10. Prior Period True-up Collected/(Refunded)	<u>119,502</u>	<u>119,502</u>	<u>119,502</u>	<u>119,502</u>	<u>119,502</u>	<u>1,434,024</u>							
11. End of Period Total Net True-up	<u>(1,160,448)</u>	<u>(1,257,244)</u>	<u>(1,782,519)</u>	<u>(2,703,562)</u>	<u>(2,770,078)</u>	<u>(2,535,271)</u>	<u>(2,214,915)</u>	<u>(1,568,116)</u>	<u>(866,458)</u>	<u>(419,725)</u>	<u>(826,696)</u>	<u>(1,215,323)</u>	<u>(1,215,323)</u>

\* Net of Revenue Taxes

(A) Included in Line 6

Summary of Allocation	Forecast	Ratio	True Up
Demand	12,315,494	0.68	(826,420)
Energy	<u>5,838,616</u>	<u>0.32</u>	<u>(388,903)</u>
Total	<u>18,154,110</u>	<u>1.00</u>	<u>(1,215,323)</u>

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TAMPA ELECTRIC COMPANY  
Energy Conservation Adjustment  
Calculation of Interest Provision

Actual for Months January 2010 through July 2010  
Projected for Months August 2010 through December 2010

C. INTEREST PROVISION	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Projected	September Projected	October Projected	November Projected	December Projected	Grand Total
1. Beginning True-up Amount (C-3, Page 5, Line 9)	(\$1,434,024)	(\$1,160,448)	(\$1,257,244)	(\$1,782,519)	(\$2,703,562)	(\$2,770,078)	(\$2,535,271)	(\$2,214,915)	(\$1,568,116)	(\$866,458)	(\$419,725)	(\$826,696)	
2. Ending True-up Amount Before Interest (C-3, Page 5, Lines 7 + 9 + 10)	<u>(1,160,227)</u>	<u>(1,257,039)</u>	<u>(1,782,245)</u>	<u>(2,703,158)</u>	<u>(2,769,421)</u>	<u>(2,534,502)</u>	<u>(2,214,298)</u>	<u>(1,567,605)</u>	<u>(866,093)</u>	<u>(419,532)</u>	<u>(826,509)</u>	<u>(1,215,017)</u>	
3. Total Beginning & Ending True-up	<u>(\$2,594,251)</u>	<u>(\$2,417,487)</u>	<u>(\$3,039,489)</u>	<u>(\$4,485,677)</u>	<u>(\$5,472,983)</u>	<u>(\$5,304,580)</u>	<u>(\$4,749,569)</u>	<u>(\$3,782,520)</u>	<u>(\$2,434,209)</u>	<u>(\$1,285,990)</u>	<u>(\$1,246,234)</u>	<u>(\$2,041,713)</u>	
4. Average True-up Amount (50% of Line 3)	<u>(\$1,297,126)</u>	<u>(\$1,208,744)</u>	<u>(\$1,519,745)</u>	<u>(\$2,242,839)</u>	<u>(\$2,736,492)</u>	<u>(\$2,652,290)</u>	<u>(\$2,374,785)</u>	<u>(\$1,891,260)</u>	<u>(\$1,217,105)</u>	<u>(\$642,995)</u>	<u>(\$623,117)</u>	<u>(\$1,020,857)</u>	
5. Interest Rate - First Day of Month	<u>0.200%</u>	0.200%	0.210%	0.210%	0.230%	0.340%	0.350%	0.280%	0.360%	0.360%	0.360%	0.360%	
6. Interest Rate - First Day of Next Month	<u>0.200%</u>	<u>0.210%</u>	<u>0.210%</u>	<u>0.230%</u>	<u>0.340%</u>	<u>0.350%</u>	<u>0.280%</u>	<u>0.360%</u>	<u>0.360%</u>	<u>0.360%</u>	<u>0.360%</u>	<u>0.360%</u>	
7. Total (Line 5 + Line 6)	<u>0.400%</u>	<u>0.410%</u>	<u>0.420%</u>	<u>0.440%</u>	<u>0.570%</u>	<u>0.690%</u>	<u>0.630%</u>	<u>0.640%</u>	<u>0.720%</u>	<u>0.720%</u>	<u>0.720%</u>	<u>0.720%</u>	
8. Average Interest Rate (50% of Line 7)	<u>0.200%</u>	<u>0.205%</u>	<u>0.210%</u>	<u>0.220%</u>	<u>0.285%</u>	<u>0.345%</u>	<u>0.315%</u>	<u>0.320%</u>	<u>0.360%</u>	<u>0.360%</u>	<u>0.360%</u>	<u>0.360%</u>	
9. Monthly Average Interest Rate (Line 8/12)	<u>0.017%</u>	<u>0.017%</u>	<u>0.018%</u>	<u>0.018%</u>	<u>0.024%</u>	<u>0.029%</u>	<u>0.026%</u>	<u>0.027%</u>	<u>0.030%</u>	<u>0.030%</u>	<u>0.030%</u>	<u>0.030%</u>	
10. Interest Provision (Line 4 x Line 9)	<u>(\$221)</u>	<u>(\$205)</u>	<u>(\$274)</u>	<u>(\$404)</u>	<u>(\$657)</u>	<u>(\$769)</u>	<u>(\$617)</u>	<u>(\$511)</u>	<u>(\$365)</u>	<u>(\$193)</u>	<u>(\$187)</u>	<u>(\$306)</u>	<u>(\$4,709)</u>

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**RESIDENTIAL SERVICE  
2011 VARIABLE PRICING (RSVP-1) RATES  
Existing 2005-2014 DSM Plan With Solar  
CENTS PER KWH**

<b>Rate Tiers</b>	<b>Base Rate</b>	<b>Fuel</b>	<b>Capacity</b>	<b>Environmental</b>	<b>Conservation</b>	<b>Total Clauses</b>	<b>Base Rate Plus Clauses</b>
P4	4.845	4.225	0.336	0.404	33.606	38.571	43.416
P3	4.845	4.225	0.336	0.404	6.003	10.968	15.813
P2	4.845	4.225	0.336	0.404	(0.780)	4.185	9.030
P1	4.845	4.225	0.336	0.404	(1.443)	3.522	8.367