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October 13, 2010

**-VIA HAND DELIVERY -**

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 100007-EI**

Dear Ms. Cole:

At the request of the Commission Staff, I am enclosing for filing in the above docket the original and fifteen (15) copies of revised Exhibits TJK-1 and TJK-2:

- 08580-10 • Exhibit TJK-1 has been revised to include Form 42-9A, which was not included in FPL's 2009 Final True-Up filing dated April 1, 2010 but was filed and served separately on April 15, 2010.
- 08581-10 • Exhibit TJK-2 has been revised to include Form 42-9E, which was not included in FPL's 2010 Estimated/Actual True-Up filing dated August 2, 2010 but was filed and served separately on August 13, 2010. Exhibit TJK-2 has also been revised to remove projected costs associated with FPL's proposed Scherer Unit 4 Steam Turbine Upgrade Project (the "Scherer Project") from the 2010 estimated/actual true-up amount.

08582-10 ←

Also enclosed for filing are the original and fifteen (15) copies of revised Exhibit TJK-3, which reflects the removal of Scherer Project costs from FPL's 2011 projections and proposed ECRC factors for January 2011 through December 2011. FPL is withdrawing its request for ECRC recovery of 2010 and 2011 Scherer Project costs from this docket, because the Commission has spun off the issue of cost recovery to Docket No. 100404-EI. If the Commission determines in Docket No. 100404-EI that the Scherer Project costs are recoverable through the ECRC, then FPL will include them in the 2010 final true-up and 2011 estimated/actual true-up that FPL files next year in the ECRC docket.

→ 1 CD containing excel files of exhibits TJK 1-TJK 3, document numbers 08580-08583, also fwd.

- COM \_\_\_\_\_
- APA \_\_\_\_\_
- ECR 12
- GCL \_\_\_\_\_
- RAD \_\_\_\_\_
- SSC \_\_\_\_\_
- ADM \_\_\_\_\_
- OPC \_\_\_\_\_
- CLK \_\_\_\_\_

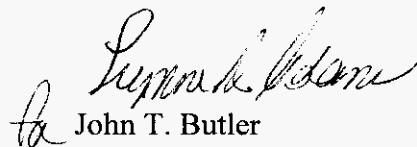
DOCUMENT NUMBER 08580  
OCT 13 2010  
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Please note that Exhibits TJK-1, TJK-2 and TJK-3 are being filed in their entirety, with the revised forms designated as such. As contemplated in the Order Establishing Procedure (Order No. PSC-10-0097-PCO-EI), there is a CD enclosed herewith that contains Microsoft Excel files of the revised forms.

08583-10  
← Finally, in conjunction with withdrawing its request for ECRC recovery of Scherer Project costs from this docket, FPL also needs to make minor revisions to its pre-filed ECRC testimony, to remove reference to the Scherer Project and to re-state the 2010 estimated/actual true-up and 2011 projected ECRC costs to reflect removal of the Scherer Project costs. I am enclosing fifteen (15) signed copies of errata sheets for the direct testimony of T.J. Keith and R. R. LaBauve that was filed on August 2, 2010 and the direct testimony of T.J. Keith that was filed on August 27, 2010. The original errata sheets will be provided under separate cover.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,



John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

**CERTIFICATE OF SERVICE**  
**Docket No. 100007-EI**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by hand delivery (\*) or U.S. mail this 13<sup>th</sup> day of October, 2010, to the following:

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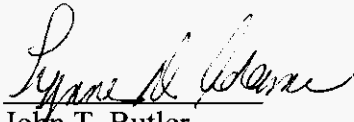
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By:   
John T. Butler  
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APPENDIX I

ENVIRONMENTAL COST RECOVERY  
COMMISSION FORMS 42-1A THROUGH 42-9A

JANUARY 2009 - DECEMBER 2009  
FINAL TRUE-UP

COM 5  
APA I  
ECR 0  
GCL I  
RAD I  
SSC —  
ADM —  
OPC —  
CLK Gt. RPR

TJK-1  
DOCKET NO. 100007-EI  
EXHIBIT \_\_\_\_\_  
PAGES 1-67

DOCUMENT NUMBER 100007-EI  
08580 OCT 13 2009  
FPSC-COMMISSION OF ENVIRONMENTAL APPEALS AND TRIBUNALS

Florida Power & Light Company  
 Environmental Cost Recovery Clause  
 Calculation of the Final True-up for the Period  
 January through December 2009

Line No.			
1	Over/(Under) Recovery for the Current Period (Form 42-2A Page 2 of 2, Line 5)	\$8,045,057	
2	Interest Provision (Form 42-2A Page 2 of 2, Line 6)	\$29,074	
3	Total	\$8,074,131	
4	Estimated/Actual Over/(Under) Recovery for the Same Period *	\$3,570,693	
5	Interest Provision	32,060	
6a	Total	\$3,602,753	
6b	Adjustment for Prior Period	(\$29,048)	
7	Net True-Up for the period	\$4,500,429	

\*Approved in FPSC Order No. PSC-09-0759-FOP-EI dated November 18, 2009.

Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Final True-up Amount for the Period  
January through December 2009

Line No.	January	February	March	April	May	June
1 ECRC Revenues (net of Revenue Taxes)	\$6,552,273	\$6,531,467	\$6,044,536	\$6,548,128	\$7,264,092	\$8,066,158
2 True-up Provision (Order No. PSC-08-0775-FOF-EI)	(212,850)	(212,850)	(212,850)	(212,850)	(212,850)	(212,850)
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	6,339,424	6,318,617	5,831,686	6,335,278	7,051,242	7,853,308
4 Jurisdictional ECRC Costs						
a - O&M Activities (Form 42-5A, Line 9)	863,689	420,976	881,398	972,078	904,281	972,899
b - Capital Investment Projects (Form 42-7A, Line 9)	3,568,472	3,666,797	4,022,291	4,506,116	4,872,809	5,398,863
c - Total Jurisdictional ECRC Costs	4,432,161	4,087,773	4,903,689	5,478,194	5,777,090	6,371,762
5 Over/(Under) Recovery (Line 3 - Line 4c)	1,907,262	2,230,845	927,998	857,084	1,274,153	1,481,546
6 Interest Provision (Form 42-3A, Line 10)	681	2,253	2,874	2,539	2,245	2,516
7 Prior Periods True-Up to be (Collected)/Refunded in 2009	(2,554,197)	(433,404)	2,012,543	3,156,265	4,228,738	5,717,986
a - Deferred True-Up from 2008 (Form 42-1A, Line 7)	2,694,222	2,694,222	2,694,222	2,694,222	2,694,222	2,694,222
8 True-Up Collected /(Refunded) (See Line 2)	212,850	212,850	212,850	212,850	212,850	212,850
9 End of Period True-Up (Lines 5+6+7+7a+8)	2,289,867	4,735,814	5,879,535	6,952,009	8,441,256	10,138,168
10 Adjustments to Period Total True-Up Including Interest						
11 End of Period Total Net True-Up (Lines 9+10)	\$2,289,867	\$4,735,814	\$5,879,535	\$6,952,009	\$8,441,256	\$10,138,168

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Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Final True-up Amount for the Period  
January through December 2009

Form 42-2A  
Page 2 of 2

Line No.	July	August	September	October	November	December	End of Period Amount
1 ECRC Revenues (net of Revenue Taxes)	\$8,889,481	\$8,783,209	\$8,875,079	\$8,410,524	\$7,447,649	\$7,072,766	\$90,485,363
2 True-up Provision (Order No. PSC-08-0775-FOF-EI)	(212,850)	(212,850)	(212,850)	(212,850)	(212,850)	(212,850)	(2,554,197)
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	8,676,632	8,570,359	8,662,229	8,197,674	7,234,800	6,859,917	87,931,166
4 Jurisdictional ECRC Costs							
a - O&M Activities (Form 42-5A, Line 9)	1,207,913	1,156,245	830,059	654,122	929,303	1,516,352	11,309,315
b - Capital Investment Projects (Form 42-7A, Line 9)	5,880,577	6,227,834	6,643,962	7,225,848	8,099,553	8,463,672	68,576,794
c - Total Jurisdictional ECRC Costs	7,088,490	7,384,079	7,474,021	7,879,970	9,028,856	9,980,024	79,886,109
5 Over/(Under) Recovery (Line 3 - Line 4c)	1,588,142	1,186,280	1,188,208	317,705	(1,794,057)	(3,120,107)	8,045,057
6 Interest Provision (Form 42-3A, Line 10)	2,990	2,897	2,750	2,752	2,536	2,041	29,074
7 Prior Periods True-Up to be (Collected)/Refunded in 2009	7,414,897	9,218,879	10,620,906	12,024,714	12,558,021	10,979,350	(2,554,197)
a - Deferred True-Up from 2008 (Form 42-1A, Line 7)	2,694,222	2,694,222	2,694,222	2,694,222	2,694,222	2,694,222	
8 True-Up Collected /(Refunded) (See Line 2)	212,850	212,850	212,850	212,850	212,850	212,850	2,554,197
9 End of Period True-Up (Lines 5+6+7+7a+8)	11,942,149	13,344,177	14,747,984	15,281,291	13,702,620	10,797,404	8,074,131
10 Adjustments to Period Total True-Up Including Interest							
11 End of Period Total Net True-Up (Lines 9+10)	\$11,942,149	\$13,344,177	\$14,747,984	\$15,281,291	\$13,702,620	\$10,797,404	\$8,074,131

Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Final True-up Amount for the Period  
January through December 2009

Interest Provision (in Dollars)

Line No.	January	February	March	April	May	June
1 Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	\$169,074	\$2,289,867	\$4,735,814	\$5,879,535	\$6,952,009	\$8,441,256
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	2,289,186	4,733,561	5,876,661	6,949,470	8,439,011	10,135,652
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	\$2,458,260	\$7,023,428	\$10,612,475	\$12,829,005	\$15,391,020	\$18,576,908
4 Average True-Up Amount (Line 3 x 1/2)	\$1,229,130	\$3,511,714	\$5,306,237	\$6,414,503	\$7,695,510	\$9,288,454
5 Interest Rate (First Day of Reporting Month)	0.54000%	0.79000%	0.75000%	0.55000%	0.40000%	0.30000%
6 Interest Rate (First Day of Subsequent Month)	0.79000%	0.75000%	0.55000%	0.40000%	0.30000%	0.35000%
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	1.33000%	1.54000%	1.30000%	0.95000%	0.70000%	0.65000%
8 Average Interest Rate (Line 7 x 1/2)	0.66500%	0.77000%	0.65000%	0.47500%	0.35000%	0.32500%
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.05542%	0.06417%	0.05417%	0.03958%	0.02917%	0.02708%
10 Interest Provision for the Month (Line 4 x Line 9)	\$681	\$2,253	\$2,874	\$2,539	\$2,245	\$2,516

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Florida Power & Light Company  
 Environmental Cost Recovery Clause  
 Calculation of the Final True-up Amount for the Period  
 January through December 2009

Form 42-3A  
 Page 2 of 2

Interest Provision (in Dollars)

Line No.	July	August	September	October	November	December	End of Period Amount
1 Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	\$10,138,168	\$11,942,149	\$13,344,177	\$14,747,984	\$15,281,291	\$13,702,620	N/A
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	11,939,159	13,341,280	14,745,234	15,278,539	13,700,084	10,795,363	N/A
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	\$22,077,327	\$25,283,429	\$28,089,411	\$30,026,523	\$28,981,375	\$24,497,983	N/A
4 Average True-Up Amount (Line 3 x 1/2)	\$11,038,663	\$12,641,715	\$14,044,705	\$15,013,262	\$14,490,688	\$12,248,992	N/A
5 Interest Rate (First Day of Reporting Month)	0.35000%	0.30000%	0.25000%	0.22000%	0.22000%	0.20000%	N/A
6 Interest Rate (First Day of Subsequent Month)	0.30000%	0.25000%	0.22000%	0.22000%	0.20000%	0.20000%	N/A
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.65000%	0.55000%	0.47000%	0.44000%	0.42000%	0.40000%	N/A
8 Average Interest Rate (Line 7 x 1/2)	0.32500%	0.27500%	0.23500%	0.22000%	0.21000%	0.20000%	N/A
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.02708%	0.02292%	0.01958%	0.01833%	0.01750%	0.01667%	N/A
10 Interest Provision for the Month (Line 4 x Line 9)	\$2,990	\$2,897	\$2,750	\$2,752	\$2,536	\$2,041	\$29,074

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**Florida Power & Light Company**  
**Environmental Cost Recovery Clause**  
**Calculation of the Final True-Up Amount for the Period**  
**January 2009 - December 2009**

**Variance Report of O&M Activities**  
**(in Dollars)**

Line	(1)	(2)	(3)	(4)
	Actual	Estimated Actual	Variance Amount	Percent
1 Description of O&M Activities				
1 Air Operating Permit Fees-O&M	\$950,186	\$950,185	\$1	0.0%
3a Continuous Emission Monitoring Systems-O&M	\$1,149,669	\$961,773	\$187,896	19.5%
5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	\$998,584	\$1,391,496	(\$392,912)	-28.2%
8a Oil Spill Cleanup/Response Equipment-O&M	\$234,021	\$241,800	(\$7,779)	-3.2%
13 RCRA Corrective Action-O&M	\$6,199	\$13,742	(\$7,543)	-54.9%
14 NPDES Permit Fees-O&M	\$126,217	\$124,400	\$1,817	1.5%
17a Disposal of Noncontainerized Liquid Waste-O&M	\$349,639	\$293,044	\$56,595	19.3%
19a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	\$2,005,720	\$2,889,680	(\$883,960)	-30.6%
19b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	\$774,540	\$696,600	\$77,940	11.2%
19c Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(\$560,232)	(\$560,232)	\$0	0.0%
20 Wastewater Discharge Elimination & Reuse	\$0	\$0	\$0	0.0%
NA Amortization of Gains on Sales of Emissions Allowances	(\$303,411)	(\$344,421)	\$41,010	-11.9%
21 St. Lucie Turtle Net	\$0	\$0	\$0	0.0%
22 Pipeline Integrity Management	\$368,183	\$250,628	\$117,555	48.9%
23 SPCC-Spill Prevention, Control & Countermeasures	\$799,858	\$864,252	(\$64,394)	-7.5%
24 Manatee Return	\$529,876	\$500,000	\$29,876	6.0%
25 Port Everglades ESP	\$1,473,046	\$2,049,829	(\$576,783)	-28.1%
26 UST Replacement/Removal	\$0	\$0	\$0	0.0%
27 Lowest Quality Water Source	\$304,802	\$304,663	\$139	0.0%
28 CWA 316(b) Phase II Rule	(\$223,235)	(\$230,121)	\$6,886	-3.0%
29 SCR Consumables	\$233,659	\$293,009	(\$59,350)	-20.3%
30 HBMP	\$47,488	\$40,767	\$6,721	16.5%
31 CAIR Compliance	\$1,615,280	\$1,123,477	\$491,803	43.8%
32 BART	\$0	\$0	\$0	0.0%
34 St. Lucie Cooling Water System Inspection & Maintenance	\$371,461	\$476,960	(\$105,499)	-22.1%
35 Martin Plant Drinking Water System Compliance	\$7,282	\$17,000	(\$9,718)	-57.2%
36 Low-Level Radioactive Waste Storage	(\$870)	(\$887)	\$17	-1.9%
37 DeSoto Next Generation Solar Energy Center	\$144,467	\$237,100	(\$92,633)	-39.1%
38 Space Coast Next Generation Solar Energy Center	\$16,722	\$30,240	(\$13,518)	-44.7%
39 Martin Next Generation Solar Energy Center	\$0	\$0	\$0	0.0%
40 Greenhouse Gas Reduction Program	\$0	\$0	\$0	0.0%
41 Manatee Temporary Heating System Project	\$0	\$12,500	(\$12,500)	-100.0%
42 Turkey Point Cooling Canal Monitoring Plan	\$14,527	\$200,000	(\$185,473)	-92.7%
2 Total O&M Activities	\$11,433,679	\$12,827,484	(\$1,393,805)	-10.9%
3 Recoverable Costs Allocated to Energy	\$ 6,284,458	\$ 6,313,166	(\$28,708)	-0.5%
4a Recoverable Costs Allocated to CP Demand	\$ 3,423,616	\$ 3,904,754	(\$481,138)	-12.3%
4b Recoverable Costs Allocated to GCP Demand	\$ 1,725,604	\$ 2,609,564	(\$883,960)	-33.9%

## Notes:

Column(1) is the 12-Month Totals on Form 42-5A

Column(2) is the approved estimated/actual amount in accordance with FPSC Order No. PSC-09-0759-FOF-EI

Column(3) = Column(1) - Column(2)

Column(4) = Column(3) / Column(2)

Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Final True-up Amount for the Period  
January 2009 - December 2009

Line #	Project #	O&M Activities (in Dollars)						6-Month Sub-Total
		Actual JAN	Actual FEB	Actual MAR	Actual APR	Actual MAY	Actual JUN	
<b>1 Description of O&amp;M Activities</b>								
	1 Air Operating Permit Fees-O&M	\$ 105,591	\$ (203,715)	\$ 103,425	\$ 99,469	\$ 102,893	\$ 108,330	\$316,092
	3a Continuous Emission Monitoring Systems-O&M	162,808	50,437	39,806	23,105	74,143	48,244	398,343
	5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	0	33,157	238,877	206,902	116,446	76,614	674,996
	8a Oil Spill Cleanup/Response Equipment-O&M	10,653	31,509	6,873	7,854	12,130	13,254	81,874
	13 RCRA Corrective Action-O&M	0	0	2,000	3,454	745	0	6,199
	14 NPDES Permit Fees-O&M	112,900	0	0	11,500	0	0	124,400
	17a Disposal of Noncontaminated Liquid Waste-O&M	(2,118)	60,000	43,906	20,625	44,081	56,550	223,044
	18a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	164,638	179,475	201,065	268,183	326,062	301,980	1,437,583
	19a Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	38,272	63,732	24,348	53,221	62,148	33,017	269,738
	19c Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(230,116)
	20 Wastewater Discharge Elimination & Reuse	0	0	0	0	0	0	0
	NA Amortization of Gains on Sales of Emissions Allowances	(12,858)	(12,858)	(16,015)	(53,391)	(25,466)	(32,119)	(151,707)
	21 St. Lucie Turtle Not	0	0	0	0	0	0	0
	22 Pipeline Integrity Management	13,483	4,277	2,156	108,578	9,612	8,524	146,628
	23 SPCC - Spill Prevention, Control & Countermeasures	49,567	48,754	47,812	50,941	34,589	36,840	268,503
	24 Manatee Rabum	56,403	68,390	21,872	27,326	111,480	79,128	364,839
	25 Ft. Everglades ESP Technology	49,224	37,792	77,731	53,549	87,190	230,637	538,123
	26 UST Replacement/Removal	0	0	0	0	0	0	0
	27 Lowest Quality Water Source	25,526	25,750	25,281	24,550	25,617	26,736	153,440
	28 CWA 319(b) Phase II Rule	2,040	87	3,500	0	(204,024)	(61,483)	(269,880)
	29 SCR Consumables	22,689	29,011	32,446	37,785	7,566	14,032	143,509
	30 HBMP	1,556	1,556	2,229	2,511	4,142	13,648	25,640
	31 CAIR Compliance	96,844	33,097	25,707	82,197	162,338	56,530	446,713
	32 BART	0	0	0	0	0	0	0
	34 St. Lucie Cooling Water System Inspection & Maintenance	19,814	35,338	52,222	(2,089)	15,069	18,244	136,638
	35 Martin Plant Drinking Water System Compliance	0	0	0	0	0	0	0
	36 Low-Level Radioactive Waste Storage	7,727	(8,814)	0	0	0	0	(887)
	37 DeSoto Next Generation Solar Energy Center	0	0	0	0	0	0	0
	38 Space Coast Next Generation Solar Energy Center	0	0	0	0	0	0	0
	39 Martin Next Generation Solar Energy Center	0	0	0	0	0	0	0
	40 Greenhouse Gas Reduction Program	0	0	0	0	0	0	0
	41 Manatee Temporary Heating System Project	0	0	0	0	0	0	0
	42 Turkey Point Cooling Canal Monitoring Plan	0	0	0	0	0	0	0
<b>2 Total of O&amp;M Activities</b>		<b>\$ 873,073</b>	<b>\$ 424,429</b>	<b>\$ 890,435</b>	<b>\$ 981,382</b>	<b>\$ 912,185</b>	<b>\$ 981,899</b>	<b>\$ 5,063,512</b>
<b>3 Recoverable Costs Allocated to Energy</b>		<b>\$ 490,395</b>	<b>\$ 98,047</b>	<b>\$ 336,728</b>	<b>\$ 300,597</b>	<b>\$ 568,440</b>	<b>\$ 575,931</b>	<b>\$ 2,368,537</b>
<b>4a Recoverable Costs Allocated to CP Demand</b>		<b>\$ 241,184</b>	<b>\$ 178,250</b>	<b>\$ 375,985</b>	<b>\$ 435,945</b>	<b>\$ 38,098</b>	<b>\$ 128,051</b>	<b>\$ 1,397,450</b>
<b>4b Recoverable Costs Allocated to GCP Demand</b>		<b>\$ 141,465</b>	<b>\$ 150,132</b>	<b>\$ 177,722</b>	<b>\$ 244,840</b>	<b>\$ 304,719</b>	<b>\$ 278,617</b>	<b>\$ 1,297,525</b>
<b>5 Retail Energy Jurisdictional Factor</b>		<b>98.69261%</b>	<b>98.69261%</b>	<b>98.69261%</b>	<b>98.69261%</b>	<b>98.69261%</b>	<b>98.69261%</b>	
<b>6a Retail CP Demand Jurisdictional Factor</b>		<b>98.76729%</b>	<b>98.76729%</b>	<b>98.76729%</b>	<b>98.76729%</b>	<b>98.76729%</b>	<b>98.76729%</b>	
<b>6b Retail GCP Demand Jurisdictional Factor</b>		<b>100.00000%</b>	<b>100.00000%</b>	<b>100.00000%</b>	<b>100.00000%</b>	<b>100.00000%</b>	<b>100.00000%</b>	
<b>7 Jurisdictional Energy Recoverable Costs (A)</b>		<b>\$ 483,883</b>	<b>\$ 94,791</b>	<b>\$ 332,328</b>	<b>\$ 296,667</b>	<b>\$ 561,895</b>	<b>\$ 567,808</b>	<b>\$ 2,337,571</b>
<b>8a Jurisdictional CP Demand Recoverable Costs (B)</b>		<b>\$ 238,211</b>	<b>\$ 176,053</b>	<b>\$ 371,350</b>	<b>\$ 430,571</b>	<b>\$ 37,567</b>	<b>\$ 126,473</b>	<b>\$ 1,380,225</b>
<b>8b Jurisdictional GCP Demand Recoverable Costs (C)</b>		<b>\$ 141,495</b>	<b>\$ 150,132</b>	<b>\$ 177,722</b>	<b>\$ 244,840</b>	<b>\$ 304,719</b>	<b>\$ 278,617</b>	<b>\$ 1,297,525</b>
<b>9 Total Jurisdictional Recoverable Costs for O&amp;M Activities (Lines 7 + 8)</b>		<b>\$ 863,689</b>	<b>\$ 420,976</b>	<b>\$ 881,398</b>	<b>\$ 972,078</b>	<b>\$ 904,281</b>	<b>\$ 972,899</b>	<b>\$ 5,015,321</b>

Notes:

- (A) Line 3 x Line 5
- (B) Line 4a x Line 6a
- (C) Line 4b x Line 6b

Totals may not add due to rounding.

Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Final True-up Amount for the Period  
January 2009 - December 2009

Line #	Project #	O&M Activities (in Dollars)						6-Month Sub-Total	12-Month Total	Method of Classification		Energy
		Actual JUL	Actual AUG	Actual SEP	Actual OCT	Actual NOV	Actual DEC			CP Demand	GCP Demand	
1 Description of O&M Activities												
1	Air Operating Permit Fees-O&M	\$ 105,682	\$ 105,682	\$ 105,682	\$ 105,682	\$ 105,682	\$ 105,682	\$ 634,095	\$ 950,166			\$ 950,166
3a	Continuous Emission Monitoring Systems-O&M	154,243	108,926	177,374	68,300	75,260	172,220	751,326	1,149,669			1,149,669
5a	Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	76,772	79,301	43,804	3,518	104,121	16,079	329,588	998,584	998,584		
8a	Oil Spill Cleanup/Response Equipment-O&M	10,259	29,714	49,026	16,718	24,074	22,356	152,147	234,021			234,021
13	RCRA Corrective Action-O&M	0	0	0	0	0	0	0	6,199	6,199		
14	NPDES Permit Fees-O&M	0	0	0	1,817	0	0	1,817	128,217	128,217		
17a	Disposal of Noncontainerized Liquid Waste-O&M	29,666	30,446	68,253	3,867	383	0	126,595	349,639			349,639
19a	Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	12,683	175,854	133,109	126,881	(10,063)	129,673	568,137	2,005,720		2,005,720	
19b	Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	147,503	50,902	60,348	65,018	137,961	43,070	504,802	774,540	714,960		59,580
19c	Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(280,116)	(560,232)	(258,566)	(280,116)	(21,547)
20	Wastewater Discharge Elimination & Reuse	0	0	0	0	0	0	0	0	0		
NA	Amortization of Gains on Sales of Emissions Allowances	(25,284)	(25,284)	(25,284)	(25,284)	(25,284)	(25,284)	(151,704)	(303,411)			(303,411)
21	St. Lucie Turbine Net	0	0	0	0	0	0	0	0			0
22	Pipeline Integrity Management	19,285	116	48,347	22,670	77,246	55,891	221,555	368,183	368,183		
23	SPCC - Spill Prevention, Control & Countermeasures	58,497	49,042	32,036	84,240	142,350	165,190	531,355	799,858	799,858		
24	Manatee Return	78,070	8,133	16,897	0	55,700	8,437	165,237	529,876			529,876
25	PL Everglades ESP Technology	368,206	104,969	48,405	48,496	43,170	307,674	936,923	1,473,046			1,473,046
26	UST Replacement/Removal	0	0	0	0	0	0	0	0			0
27	Lowest Quality Water Source	25,549	25,436	25,119	25,070	0	49,188	151,362	304,802	304,802		
28	CWA 318(b) Phase II Rule	10,444	687	0	2,511	11,021	11,982	36,645	(223,235)	(223,235)		
29	SCR Consumables	30,626	7,520	18,527	8,849	16,672	7,754	90,150	233,659			233,659
30	HBMP	9,408	2,829	1,556	4,713	1,631	1,631	21,848	47,488	47,488		
31	CAR Compliance	112,217	433,352	66,429	133,195	120,486	302,886	1,168,567	1,615,280			1,615,280
32	BART	0	0	0	0	0	0	0	0			0
34	St. Lucie Cooling Water System Inspection & Maintenance	34,546	35,434	20,504	9,025	57,517	75,794	232,823	371,461	371,461		
35	Martin Plant Drinking Water System Compliance	0	0	0	0	7,282	0	7,282	7,282	7,282		
36	Low-Level Radioactive Waste Storage	17	0	0	0	0	0	17	(670)	(603)		(67)
37	DeSoto Next Generation Solar Energy Center	0	0	0	573	36,740	107,154	144,467	144,467	144,467		
38	Space Coast Next Generation Solar Energy Center	0	0	0	0	3,884	12,636	16,722	16,722	16,722		
39	Martin Next Generation Solar Energy Center	0	0	0	0	0	0	0	0	0		
40	Greenhouse Gas Reduction Program	0	0	0	0	0	0	0	0			0
41	Manatee Temporary Heating System Project	0	0	0	0	0	0	0	0			0
42	Turkey Point Cooling Canal Monitoring Plan	0	0	0	1,096	2,313	11,118	14,527	14,527			14,527
2	Total of O&M Activities	\$ 1,223,792	\$ 1,189,376	\$ 839,448	\$ 661,269	\$ 841,642	\$ 1,534,642	\$ 6,970,167	\$ 11,433,679	\$ 3,423,616	\$ 1,725,604	\$ 6,284,458
3	Recoverable Costs Allocated to Energy	\$ 885,243	\$ 798,582	\$ 526,156	\$ 364,125	\$ 427,455	\$ 914,361	\$ 3,915,921	\$ 6,284,458			
4a	Recoverable Costs Allocated to CP Demand	\$ 349,209	\$ 218,284	\$ 208,525	\$ 199,806	\$ 547,593	\$ 513,851	\$ 2,026,167	\$ 3,423,616			
4b	Recoverable Costs Allocated to GCP Demand	\$ (10,860)	\$ 152,511	\$ 109,766	\$ 103,538	\$ (33,406)	\$ 106,330	\$ 428,079	\$ 1,725,604			
5	Retail Energy Jurisdictional Factor	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%			
6a	Retail CP Demand Jurisdictional Factor	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%			
6b	Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%			
7	Jurisdictional Energy Recoverable Costs (A)	\$ 873,869	\$ 788,141	\$ 519,277	\$ 359,965	\$ 421,866	\$ 902,407	\$ 3,864,725	\$ 8,202,296			
8a	Jurisdictional CP Demand Recoverable Costs (B)	\$ 344,904	\$ 215,593	\$ 201,018	\$ 191,219	\$ 540,843	\$ 507,615	\$ 2,001,190	\$ 3,381,415			
8b	Jurisdictional GCP Demand Recoverable Costs (C)	\$ (10,860)	\$ 152,511	\$ 109,766	\$ 103,538	\$ (33,406)	\$ 106,330	\$ 428,079	\$ 1,725,604			
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$ 1,207,913	\$ 1,156,245	\$ 830,059	\$ 654,122	\$ 929,303	\$ 1,518,352	\$ 6,293,994	\$ 11,309,315			

Notes:

- (A) Line 3 x Line 5
- (B) Line 4a x Line 6a
- (C) Line 4b x Line 6b

Totals may not add due to rounding.

**Florida Power & Light Company**  
**Environmental Cost Recovery Clause**  
**Calculation of the Final True-Up Amount for the Period**  
**January 2009 - December 2009**

Variance Report of Capital Investment Projects-Recoverable Costs  
(In Dollars)

Line	(1)	(2)	(3)		(4)
	Actual	Estimated Actual	Amount	Percent	
1 Description of Investment Projects					
2 Low NOx Burner Technology-Capital	\$792,941	\$791,224	\$ 1,717	0.2%	
3b Continuous Emission Monitoring Systems-Capital	\$951,151	\$951,183	(32)	0.0%	
4b Clean Closure Equivalency-Capital	\$3,692	\$3,690	2	0.1%	
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	\$1,651,422	\$1,651,908	(486)	0.0%	
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	\$1,517	\$1,517	0	0.0%	
8b Oil Spill Cleanup/Response Equipment-Capital	\$93,519	\$97,384	(3,865)	-4.0%	
10 Relocate Storm Water Runoff-Capital	\$9,376	\$9,376	0	0.0%	
NA SO2 Allowances-Negative Return on Investment	(\$259,116)	(\$257,980)	(1,138)	0.4%	
12 Scherer Discharge Pipeline-Capital	\$61,280	\$61,280	0	0.0%	
17b Disposal of Noncontainerized Liquid Waste-Capital	\$0	\$0	0	0.0%	
20 Wastewater Discharge Elimination & Reuse	\$236,106	\$236,106	0	0.0%	
21 St. Lucie Turtle Net	\$114,621	\$114,621	0	0.0%	
22 Pipeline Integrity Management	\$0	\$0	0	0.0%	
23 SPCC-Spill Prevention, Control & Countermeasures	\$2,585,060	\$2,669,799	(84,739)	-3.2%	
24 Manatee Reburn	\$4,605,398	\$4,608,575	(3,177)	-0.1%	
25 Pt. Everglades ESP Technology	\$11,160,741	\$11,174,199	(13,458)	-0.1%	
26 UST Replacement/Removal	\$65,487	\$65,487	0	0.0%	
31 CAIR Compliance	\$22,337,983	\$22,192,708	145,275	0.7%	
33 CAMR Compliance	\$6,433,909	\$6,595,264	(161,355)	-2.4%	
34 St. Lucie Cooling Water System Inspection & Maintenance	\$0	\$0	0	0.0%	
35 Martin Plant Drinking Water System Compliance	\$28,161	\$28,162	(1)	0.0%	
36 Low-Level Radioactive Waste Storage	\$0	\$27,338	(27,338)	-100.0%	
37 DeSoto Next Generation Solar Energy Center	\$10,786,986	\$10,870,525	(83,539)	-0.8%	
38 Space Coast Next Generation Solar Energy Center	\$1,008,743	\$1,357,538	(348,795)	-25.7%	
39 Martin Next Generation Solar Energy Center	\$6,735,730	\$7,483,394	(747,664)	-10.0%	
41 Manatee Temporary Heating System Project	\$44,071	\$22,849	21,222	92.9%	
42 Turkey Point Cooling Canal Monitoring Plan	\$0	\$0	0	0.0%	
2 Total Investment Projects-Recoverable Costs	\$ 69,448,778	\$ 70,756,147	\$ (1,307,369)	-1.8%	
3 Recoverable Costs Allocated to Energy	\$ 21,266,320	\$ 21,381,735	\$ (115,415)	-0.5%	
4 Recoverable Costs Allocated to Demand	\$ 48,182,458	\$ 49,374,412	\$ (1,191,953)	-2.4%	

## Notes:

Column(1) is the 12-Month Totals on Form 42-7A

Column(2) is the approved estimated/actual amount in accordance with  
FPSC Order No. PSC-09-0759-FOF-EI

Column(3) = Column(1) - Column(2)

Column(4) = Column(3) / Column(2)

Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Final True-up Amount for the Period  
January 2009 - December 2009

Capital Investment Projects-Recoverable Costs  
(In Dollars)

Line #	Project #	Actual JAN	Actual FEB	Actual MAR	Actual APR	Actual MAY	Actual JUN	6-Month Sub-Total
1 Description of Investment Projects (A)								
	2 Low NOx Burner Technology-Capital	\$68,201	\$67,789	\$67,377	\$66,965	\$66,553	\$ 66,141	\$ 403,026
	5a Continuous Emission Monitoring Systems-Capital	80,941	80,696	80,327	80,017	79,712	79,407	481,041
	4b Clean Closure Equivalency-Capital	313	312	311	310	309	308	1,865
	5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	139,023	138,616	138,209	138,378	138,568	138,180	830,975
	7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	128	128	127	127	127	127	764
	8b Oil Spill Cleanup/Response Equipment-Capital	7,184	7,140	7,101	7,050	7,186	7,543	43,204
	10 Relocate Storm Water Runoff-Capital	788	787	786	785	783	782	4,711
	NA SO2 Allowances-Negative Return on Investment	(21,890)	(21,771)	(21,642)	(21,954)	(22,218)	(22,035)	(131,510)
	12 Scherer Discharge Pipeline-Capital	5,165	5,154	5,144	5,133	5,122	5,112	30,830
	17b Disposal of Noncontainerized Liquid Waste-Capital	0	0	0	0	0	0	0
	20 Wastewater Discharge Elimination & Reuse	19,861	19,827	19,794	19,760	19,726	19,692	118,660
	21 St. Lucie Turtle Net	9,384	9,568	9,576	9,579	9,575	9,572	57,254
	22 Pipeline Integrity Management	0	0	0	0	0	0	0
	23 SPCC - Spill Prevention, Control & Countermeasures	224,878	224,447	224,229	223,790	223,294	222,799	1,348,437
	24 Manatee Return	390,300	389,184	388,067	386,951	385,834	384,612	2,324,948
	25 Ft. Everglades ESP Technology	942,744	940,195	937,643	935,094	932,546	930,220	5,618,485
	28 UST Removal / Replacement	5,514	5,503	5,493	5,483	5,473	5,462	32,928
	31 CAIR Compliance	1,244,509	1,311,657	1,396,666	1,532,443	1,676,051	1,809,519	8,970,855
	33 CAMR Compliance	370,320	360,907	394,529	434,286	465,911	507,449	2,533,402
	34 St. Lucie Cooling Water System Inspection & Maintenance	0	0	0	0	0	0	0
	35 Martin Plant Drinking Water System Compliance	998	2,251	2,505	2,502	2,499	2,498	13,251
	36 Low-Level Radioactive Waste Storage	0	0	0	0	0	0	0
	37 DeSoto Next Generation Solar Energy Center	41,010	70,144	291,436	559,750	691,866	947,812	2,602,018
	38 Space Coast Next Generation Solar Energy Center	6,587	7,286	7,865	14,678	22,109	37,299	85,824
	39 Martin Next Generation Solar Energy Center	78,281	94,033	118,200	162,505	223,841	315,070	991,930
	41 Manatee Temporary Heating System Project	0	0	0	0	0	0	0
	42 Turkey Point Cooling Canal Monitoring Plan	0	0	0	0	0	0	0
	<b>2 Total Investment Projects - Recoverable Costs</b>	<b>\$ 3,614,240</b>	<b>\$ 3,713,784</b>	<b>\$ 4,073,743</b>	<b>\$ 4,563,693</b>	<b>\$ 4,934,921</b>	<b>\$ 5,467,567</b>	<b>\$ 26,367,897</b>
	<b>3 Recoverable Costs Allocated to Energy</b>	<b>\$ 1,625,984</b>	<b>\$ 1,629,707</b>	<b>\$ 1,653,462</b>	<b>\$ 1,686,809</b>	<b>\$ 1,711,120</b>	<b>\$ 1,748,268</b>	<b>\$ 10,055,367</b>
	<b>4 Recoverable Costs Allocated to Demand</b>	<b>\$ 1,988,256</b>	<b>\$ 2,084,087</b>	<b>\$ 2,420,281</b>	<b>\$ 2,876,824</b>	<b>\$ 3,223,800</b>	<b>\$ 3,719,282</b>	<b>\$ 16,312,530</b>
	<b>5 Retail Energy Jurisdictional Factor</b>	<b>98.69261%</b>	<b>98.69261%</b>	<b>98.69261%</b>	<b>98.69261%</b>	<b>98.69261%</b>	<b>98.69261%</b>	
	<b>6 Retail Demand Jurisdictional Factor</b>	<b>98.76729%</b>	<b>98.76729%</b>	<b>98.76729%</b>	<b>98.76729%</b>	<b>98.76729%</b>	<b>98.76729%</b>	
	<b>7 Jurisdictional Energy Recoverable Costs (B)</b>	<b>\$ 1,604,726</b>	<b>\$ 1,608,401</b>	<b>\$ 1,631,845</b>	<b>\$ 1,664,755</b>	<b>\$ 1,688,749</b>	<b>\$ 1,725,429</b>	<b>\$ 9,923,905</b>
	<b>8 Jurisdictional Demand Recoverable Costs (C)</b>	<b>\$ 1,963,746</b>	<b>\$ 2,058,398</b>	<b>\$ 2,390,446</b>	<b>\$ 2,841,961</b>	<b>\$ 3,184,060</b>	<b>\$ 3,673,434</b>	<b>\$ 16,111,443</b>
	<b>9 Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)</b>	<b>\$ 3,568,472</b>	<b>\$ 3,666,797</b>	<b>\$ 4,022,291</b>	<b>\$ 4,506,716</b>	<b>\$ 4,872,809</b>	<b>\$ 5,398,863</b>	<b>\$ 26,035,348</b>

Notes:

- (A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9
- (B) Line 3 x Line 5
- (C) Line 4 x Line 6

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
Calculation of the Final True-up Amount for the Period  
January 2009 - December 2009

Capital Investment Projects-Recoverable Costs  
(In Dollars)

Line # Project #	Actual	Actual	Actual	Actual	Actual	Actual	6-Month	12-Month	Method of Classification		
	JUL	AUG	SEP	OCT	NOV	DEC	Sub-Total	Total	Demand	Energy	
1 Description of Investment Projects (A)											
2 Low NOx Burner Technology-Capital	\$ 66,006	\$ 65,870	\$ 65,458	\$ 64,896	\$ 64,143	\$ 63,542	\$ 388,915	\$ 792,941		\$ 792,941	
3b Continuous Emission Monitoring Systems-Capital	79,102	78,797	78,492	78,201	77,911	77,608	470,111	951,151		951,151	
4b Clean Closure Equivalency-Capital	307	306	305	304	303	302	1,828	3,692	3,408	284	
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	137,770	137,359	136,947	136,534	136,124	135,714	820,447	1,651,422	1,524,389	127,033	
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	126	126	126	125	125	125	753	1,517	1,400	117	
8b Oil Spill Cleanup/Response Equipment-Capital	7,864	8,135	8,356	8,586	8,716	8,658	50,315	93,519	86,325	7,194	
10 Relocate Storm Water Runoff-Capital	781	779	778	777	776	774	4,665	9,376	8,655	721	
NA SO2 Allowances-Negative Return on Investment	(21,852)	(21,618)	(21,385)	(21,151)	(20,917)	(20,683)	(127,606)	(259,116)		(259,116)	
12 Soherer Discharge Pipeline-Capital	5,101	5,091	5,080	5,070	5,059	5,049	30,460	61,280	56,566	4,714	
17b Disposal of Noncontainrized Liquid Waste-Capital	0	0	0	0	0	0	0	0	0	0	
20 Wastewater Discharge Elimination & Reuse	19,659	19,625	19,591	19,557	19,524	19,490	117,446	236,106	217,944	18,162	
21 St. Lucie Turtle Net	9,569	9,566	9,563	9,560	9,556	9,553	57,367	114,821	105,804	8,817	
22 Pipeline Integrity Management	0	0	0	0	0	0	0	0	0	0	
23 SPCC - Spill Prevention, Control & Countermeasures	222,302	221,806	221,309	203,825	186,396	185,985	1,241,623	2,585,060	2,386,209	198,851	
24 Manatee Return	383,391	382,276	381,162	379,407	377,658	376,558	2,280,450	4,605,398		4,605,398	
25 Ft. Everglades ESP Technology	928,193	928,553	924,590	922,521	920,652	919,747	5,542,256	11,160,741		11,160,741	
26 UST Removal / Replacement	5,452	5,442	5,432	5,421	5,411	5,401	32,559	65,487	60,450	5,037	
31 CAIR Compliance	1,928,381	2,054,702	2,154,514	2,257,242	2,374,892	2,597,297	13,367,128	22,337,983	20,619,677	1,718,306	
33 CAMR Compliance	556,252	588,514	621,873	664,810	704,871	764,187	3,900,507	6,433,909	5,938,993	494,916	
34 St. Lucie Cooling Water System Inspection & Maintenance	0	0	0	0	0	0	0	0	0	0	
35 Martin Plant Drinking Water System Compliance	2,493	2,490	2,487	2,483	2,480	2,477	14,910	28,161	25,985	2,166	
36 Low-Level Radioactive Waste Storage	0	0	0	0	0	0	0	0	0	0	
37 DeSoto Next Generation Solar Energy Center	1,145,720	1,162,334	1,206,308	1,392,119	1,799,917	1,476,570	8,184,968	10,786,886	9,957,218	829,668	
38 Space Coast Next Generation Solar Energy Center	54,369	66,378	106,974	163,862	211,283	306,933	912,919	1,006,743	931,147	77,596	
39 Martin Next Generation Solar Energy Center	424,344	592,397	795,314	1,023,174	1,302,623	1,805,948	5,743,800	6,735,730	6,217,597	518,133	
41 Manatee Temporary Heating System Project	0	0	0	0	14,508	29,563	44,071	44,071	40,581	3,390	
42 Turkey Point Cooling Canal Monitoring Plan	0	0	0	0	0	0	0	0	0	0	
2 Total Investment Projects - Recoverable Costs	\$ 5,955,320	\$ 6,306,929	\$ 6,728,274	\$ 7,317,463	\$ 8,202,111	\$ 8,570,795	\$ 43,080,881	\$ 69,448,778	\$ 48,182,458	\$ 21,266,320	
3 Recoverable Costs Allocated to Energy	\$ 1,782,569	\$ 1,806,882	\$ 1,836,006	\$ 1,877,226	\$ 1,841,190	\$ 1,967,079	\$ 11,210,953	\$ 21,266,320			
4 Recoverable Costs Allocated to Demand	\$ 4,172,751	\$ 4,500,047	\$ 4,892,268	\$ 5,440,237	\$ 6,260,921	\$ 6,603,716	\$ 31,869,929	\$ 48,182,458			
5 Retail Energy Jurisdictional Factor	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%					
6 Retail Demand Jurisdictional Factor	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%					
7 Jurisdictional Energy Recoverable Costs (B)	\$ 1,759,264	\$ 1,783,260	\$ 1,812,002	\$ 1,852,683	\$ 1,915,811	\$ 1,941,361	\$ 11,064,381	\$ 20,988,286			
8 Jurisdictional Demand Recoverable Costs (C)	\$ 4,121,313	\$ 4,444,574	\$ 4,831,960	\$ 5,373,165	\$ 6,183,742	\$ 6,522,311	\$ 31,477,065	\$ 47,588,508			
9 Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$ 5,880,577	\$ 6,227,834	\$ 6,643,962	\$ 7,225,848	\$ 8,099,553	\$ 8,463,672	\$ 42,541,446	\$ 68,576,794			

Notes:

- (A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9
- (B) Line 3 x Line 5
- (C) Line 4 x Line 6

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Low NOx Burner Technology (Project No. 2)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$17,321,183	17,321,183	17,321,183	17,321,183	17,321,183	17,321,183	17,321,183	n/a
3. Less: Accumulated Depreciation (C)	\$14,740,333	14,784,871	14,829,410	14,873,949	14,918,488	14,963,027	15,007,566	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Not Investment (Lines 2 - 3 + 4)	\$2,580,850	\$2,536,311	\$2,491,773	\$2,447,234	\$2,402,695	\$2,358,156	\$2,313,617	n/a
6. Average Net Investment		2,558,581	2,514,042	2,469,503	2,424,964	2,380,425	2,335,887	n/a
7. Return on Average Not Investment								
a. Equity Component grossed up for taxes (D)		19,661	19,318	18,976	18,634	18,292	17,949	\$112,830
b. Debt Component (Line 6 x 1.8767% x 1/12)		4,001	3,932	3,862	3,792	3,723	3,653	\$22,963
8. Investment Expenses								
a. Depreciation (E)		44,539	44,539	44,539	44,539	44,539	44,539	\$267,233
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$68,201	\$67,789	\$67,377	\$66,965	\$66,553	\$66,141	\$403,026

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Low NOx Burner Technology (Project No. 2)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$50,730	\$11	(\$7)	(\$179,651)	(\$232,736)	\$0	(\$361,651)
c. Retirements		\$0	\$0	\$0	(\$179,651)	(\$232,736)	\$0	(\$412,386)
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$17,321,183	17,371,913	17,371,924	17,371,917	17,192,267	16,959,531	16,959,531	n/a
3. Less: Accumulated Depreciation (C)	\$15,007,566	15,062,147	15,096,770	15,141,394	15,006,217	14,817,611	14,861,547	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$2,313,617	\$2,319,767	\$2,275,154	\$2,230,524	\$2,186,050	\$2,141,920	\$2,097,984	n/a
6. Average Net Investment		2,316,632	2,297,460	2,252,839	2,208,287	2,163,985	2,119,952	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		17,802	17,654	17,311	16,969	16,628	16,290	215,484
b. Debt Component (Line 6 x 1.8767% x 1/12)		3,623	3,593	3,523	3,454	3,384	3,315	43,856
8. Investment Expenses								
a. Depreciation (E)		44,581	44,623	44,623	44,474	44,130	43,935	533,601
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$66,006	\$65,870	\$65,458	\$64,896	\$64,143	\$63,542	\$792,941

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Continuous Emissions Monitoring (Project No. 3b)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$39	\$0	(\$877)	(\$0)	\$0	\$0	(\$838)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$11,867,699	11,867,736	11,867,736	11,866,861	11,856,861	11,856,861	11,866,861	n/a
3. Less: Accumulated Depreciation (C)	\$6,665,126	6,698,106	6,731,085	6,764,064	6,797,043	6,830,022	6,863,000	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$5,202,573	\$5,169,632	\$5,136,652	\$5,102,796	\$5,069,817	\$5,036,839	\$5,003,860	n/a
6. Average Net Investment		5,186,102	5,153,142	5,119,724	5,086,307	5,053,328	5,020,350	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		39,851	39,598	39,341	39,084	38,831	38,577	\$235,261
b. Debt Component (Line 6 x 1.8767% x 1/12)		8,111	8,059	8,007	7,954	7,903	7,851	\$47,885
8. Investment Expenses								
a. Depreciation (E)		32,980	32,980	32,979	32,979	32,979	32,979	\$197,875
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$80,941	\$80,636	\$80,327	\$80,017	\$79,712	\$79,407	\$481,041

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6540% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Continuous Emissions Monitoring (Project No. 3b)  
(In Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	(\$513)	\$274	(\$49)	(\$1,126)
c. Retirements		-	\$0	\$0	(\$3,728)	\$0	\$0	(\$3,728)
d. Other (A)		-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base (B)	\$11,866,861	11,866,861	11,866,861	11,866,861	11,866,348	11,866,622	11,866,572	n/a
3. Less: Accumulated Depreciation (C)	\$6,863,000	6,895,979	6,928,957	6,961,936	6,991,185	7,024,162	7,057,138	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$5,003,860	\$4,970,882	\$4,937,903	\$4,904,925	\$4,875,162	\$4,842,460	\$4,809,434	n/a
6. Average Net Investment		4,987,371	4,954,392	4,921,414	4,890,044	4,858,911	4,825,947	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		38,324	38,070	37,817	37,576	37,336	37,093	461,488
b. Debt Component (Line 6 x 1.8767% x 1/12)		7,800	7,748	7,697	7,648	7,599	7,547	93,923
8. Investment Expenses								
a. Depreciation (E)		32,979	32,979	32,979	32,977	32,976	32,977	395,741
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$79,102	\$78,797	\$78,492	\$78,201	\$77,911	\$77,608	\$951,151

Notes:

- (A) Reserve Transfer
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Clean Closure Equivalency (Project No. 4b)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$58,866	58,866	58,866	58,866	58,866	58,866	58,866	n/a
3. Loss: Accumulated Depreciation (C)	\$36,910	37,021	37,132	37,243	37,354	37,464	37,575	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$21,956	\$21,845	\$21,734	\$21,623	\$21,512	\$21,401	\$21,291	n/a
6. Average Net Investment		21,900	21,789	21,678	21,568	21,457	21,346	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		168	167	167	166	165	164	\$997
b. Debt Component (Line 6 x 1.8767% x 1/12)		34	34	34	34	34	33	\$203
8. Investment Expenses								
a. Depreciation (E)		111	111	111	111	111	111	\$665
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$313	\$312	\$311	\$310	\$309	\$308	\$1,865

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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Florida Power & Light Company  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Clean Closure Equivalency (Project No. 4b)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$58,866	58,866	58,866	58,866	58,866	58,866	58,866	n/a
3. Less: Accumulated Depreciation (C)	\$37,575	37,686	37,797	37,908	38,018	38,129	38,240	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$21,291</u>	<u>\$21,180</u>	<u>\$21,069</u>	<u>\$20,958</u>	<u>\$20,847</u>	<u>\$20,737</u>	<u>\$20,626</u>	n/a
6. Average Net Investment		21,235	21,124	21,014	20,903	20,792	20,681	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		163	162	161	161	160	159	1,963
b. Debt Component (Line 6 x 1.8767% x 1/12)		33	33	33	33	33	32	400
8. Investment Expenses								
a. Depreciation (E)		111	111	111	111	111	111	1,330
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$307</u>	<u>\$306</u>	<u>\$305</u>	<u>\$304</u>	<u>\$303</u>	<u>\$302</u>	<u>\$3,692</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Maintenance of Above Ground Storage Tanks (Project No. 5b)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$91,203	\$3,469	\$6	\$94,678
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$13,550,217	13,550,217	13,550,217	13,550,217	13,641,420	13,644,889	13,644,895	n/a
3. Less: Accumulated Depreciation (C)	\$3,258,267	3,302,313	3,346,360	3,390,406	3,434,609	3,478,973	3,523,343	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$10,291,951</u>	<u>\$10,247,904</u>	<u>\$10,203,858</u>	<u>\$10,159,811</u>	<u>\$10,206,812</u>	<u>\$10,165,917</u>	<u>\$10,121,553</u>	n/a
6. Average Net Investment		10,269,927	10,225,881	10,181,834	10,183,311	10,186,364	10,143,735	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		78,916	78,577	78,239	78,250	78,274	77,946	\$470,202
b. Debt Component (Line 6 x 1.8767% x 1/12)		16,061	15,992	15,923	15,926	15,930	15,864	\$95,697
8. Investment Expenses								
a. Depreciation (E)		44,046	44,046	44,046	44,202	44,364	44,370	\$265,076
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$139,023</u>	<u>\$138,616</u>	<u>\$138,209</u>	<u>\$138,378</u>	<u>\$138,568</u>	<u>\$138,180</u>	<u>\$830,975</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Maintenance of Above Ground Storage Tanks (Project No. 5b)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		(\$1)	\$9	(\$357)	\$0	\$0	\$0	\$94,329
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$13,644,895	13,644,894	13,644,904	13,644,547	13,644,547	13,644,547	13,644,547	n/a
3. Less: Accumulated Depreciation (C)	\$3,523,343	3,567,713	3,612,083	3,656,452	3,700,821	3,745,189	3,789,558	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$10,121,553	\$10,077,182	\$10,032,821	\$9,988,095	\$9,943,726	\$9,899,357	\$9,854,989	n/a
6. Average Net Investment		10,099,367	10,055,001	10,010,458	9,965,910	9,921,542	9,877,173	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		77,605	77,264	76,922	76,580	76,239	75,898	930,710
b. Debt Component (Line 6 x 1.8767% x 1/12)		15,794	15,725	15,655	15,586	15,516	15,447	189,420
8. Investment Expenses								
a. Depreciation (E)		44,370	44,370	44,369	44,369	44,369	44,369	531,291
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$137,770	\$137,359	\$136,947	\$136,534	\$136,124	\$135,714	\$1,651,422

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Relocate Turbine Oil Underground Piping (Project No. 7)  
(In Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3. Loss: Accumulated Depreciation (C)	\$20,526	20,557	20,588	20,619	20,650	20,682	20,713	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$10,504	\$10,473	\$10,442	\$10,411	\$10,380	\$10,349	\$10,317	n/a
6. Average Net Investment		10,488	10,457	10,426	10,395	10,364	10,333	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		81	80	80	80	80	79	\$480
b. Debt Component (Line 6 x 1.8767% x 1/12)		16	16	16	16	16	16	\$98
8. Investment Expenses								
a. Depreciation (E)		31	31	31	31	31	31	\$186
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$128	\$128	\$127	\$127	\$127	\$127	\$764

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.



**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Relocate Turbine Oil Underground Piping (Project No. 7)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3. Less: Accumulated Depreciation (C)	\$20,713	20,744	20,775	20,806	20,837	20,868	20,899	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Not Investment (Lines 2 - 3 + 4)	<u>\$10,317</u>	<u>\$10,286</u>	<u>\$10,255</u>	<u>\$10,224</u>	<u>\$10,193</u>	<u>\$10,162</u>	<u>\$10,131</u>	n/a
6. Average Net Investment		10,302	10,271	10,240	10,209	10,178	10,147	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		79	79	79	78	78	78	951
b. Debt Component (Line 6 x 1.8767% x 1/12)		16	16	16	16	16	16	194
8. Investment Expenses								
a. Depreciation (E)		31	31	31	31	31	31	372
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$126</u>	<u>\$126</u>	<u>\$126</u>	<u>\$125</u>	<u>\$125</u>	<u>\$125</u>	<u>\$1,517</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Oil Spill Cleanup/Response Equipment (Project No. 8b)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		(\$53,550)	\$0	\$0	\$0	\$14,017	\$17,141	(\$22,392)
c. Retirements		(\$53,550)	\$0	\$0	\$0	\$0	\$0	(\$53,550)
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$470,285	416,735	416,735	416,735	416,735	430,752	447,893	n/a
3. Less: Accumulated Depreciation (C)	\$213,218	164,497	169,327	174,162	178,991	183,937	189,142	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$257,067	\$252,238	\$247,409	\$242,574	\$237,745	\$246,815	\$258,751	n/a
6. Average Net Investment		254,653	249,823	244,991	240,159	242,280	252,783	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		1,957	1,920	1,883	1,845	1,862	1,942	\$11,409
b. Debt Component (Line 6 x 1.8767% x 1/12)		398	391	383	376	379	395	\$2,322
8. Investment Expenses								
a. Depreciation (E)		4,829	4,829	4,835	4,829	4,946	5,205	\$29,474
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$7,184	\$7,140	\$7,101	\$7,050	\$7,186	\$7,543	\$43,204

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Oil Spill Cleanup/Response Equipment (Project No. 8b)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$13,853	\$8,156	\$13,986	\$936	(\$22)	\$1,092	\$15,608
c. Retirements		\$0	(\$5,368)	\$0	(\$13,357)	\$0	\$0	(\$72,276)
d. Other (A)								0
2. Plant-in-Service/Depreciation Base (B)	\$447,893	461,746	469,902	483,888	484,824	484,802	485,893	n/a
3. Less: Accumulated Depreciation (C)	\$189,142	194,574	194,833	200,608	193,178	199,225	205,264	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$258,751	\$267,172	\$275,069	\$283,280	\$291,646	\$285,577	\$280,629	n/a
6. Average Net Investment		262,961	271,120	279,174	287,463	288,611	283,103	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		2,021	2,083	2,145	2,209	2,218	2,175	24,260
b. Debt Component (Line 6 x 1.8767% x 1/12)		411	424	437	450	451	443	4,937
8. Investment Expenses								
a. Depreciation (E)		5,432	5,628	5,775	5,928	6,046	6,039	64,321
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$7,864	\$8,135	\$8,356	\$8,586	\$8,716	\$8,658	\$93,519

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Relocate Storm Water Runoff (Project No. 10)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3. Loss: Accumulated Depreciation (C)	\$47,336	47,474	47,611	47,749	47,886	48,023	48,161	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$70,458	\$70,320	\$70,183	\$70,045	\$69,908	\$69,770	\$69,633	n/a
6. Average Net Investment		70,389	70,251	70,114	69,977	69,839	69,702	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		541	540	539	538	537	536	\$3,229
b. Debt Component (Line 6 x 1.8767% x 1/12)		110	110	110	109	109	109	\$657
8. Investment Expenses								
a. Depreciation (E)		137	137	137	137	137	137	\$825
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$788	\$787	\$786	\$785	\$783	\$782	\$4,711

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Relocate Storm Water Runoff (Project No. 10)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3. Loss: Accumulated Depreciation (C)	\$48,161	48,298	48,436	48,573	48,710	48,848	48,985	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$69,633</u>	<u>\$69,496</u>	<u>\$69,358</u>	<u>\$69,221</u>	<u>\$69,083</u>	<u>\$68,946</u>	<u>\$68,809</u>	n/a
6. Average Net Investment		69,564	69,427	69,289	69,152	69,015	68,877	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		535	533	532	531	530	529	6,421
b. Debt Component (Line 6 x 1.8767% x 1/12)		109	109	108	108	108	108	1,307
8. Investment Expenses								
a. Depreciation (E)		137	137	137	137	137	137	1,649
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$781</u>	<u>\$779</u>	<u>\$778</u>	<u>\$777</u>	<u>\$776</u>	<u>\$774</u>	<u>\$9,377</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Scherer Discharge Pipeline (Project No. 12)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3. Less: Accumulated Depreciation (C)	\$428,372	429,510	430,649	431,788	432,927	434,065	435,204	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$435,888	\$434,750	\$433,611	\$432,473	\$431,334	\$430,195	\$429,056	n/a
6. Average Net Investment		435,319	434,181	433,042	431,903	430,764	429,626	n/a
7. Return on Average Net investment								
a. Equity Component grossed up for taxes (D)		3,345	3,336	3,328	3,319	3,310	3,301	\$19,939
b. Debt Component (Line 6 x 1.8767% x 1/12)		681	679	677	675	674	672	\$4,058
8. Investment Expenses								
a. Depreciation (E)		1,139	1,139	1,139	1,139	1,139	1,139	\$6,833
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,165	\$5,154	\$5,144	\$5,133	\$5,122	\$5,112	\$30,830

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Scherer Discharge Pipeline (Project No. 12)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3. Less: Accumulated Depreciation (C)	\$435,204	436,343	437,482	438,620	439,759	440,898	442,037	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$429,056</u>	<u>\$427,918</u>	<u>\$426,779</u>	<u>\$425,640</u>	<u>\$424,501</u>	<u>\$423,363</u>	<u>\$422,224</u>	n/a
6. Average Net Investment		428,487	427,348	426,209	425,071	423,932	422,793	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		3,293	3,284	3,275	3,266	3,258	3,249	39,563
b. Debt Component (Line 6 x 1.8767% x 1/12)		670	668	667	665	663	661	8,052
B. Investment Expenses								
a. Depreciation (E)		1,139	1,139	1,139	1,139	1,139	1,139	13,665
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$5,101</u>	<u>\$5,091</u>	<u>\$5,080</u>	<u>\$5,070</u>	<u>\$5,059</u>	<u>\$5,049</u>	<u>\$61,280</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Non-Containerized Liquid Wastes (Project No. 17)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.



**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Non-Containerized Liquid Wastes (Project No. 17)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Loss: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Wastewater/Stormwater Reuse (Project No. 20)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$2,361,662	2,361,662	2,361,662	2,361,662	2,361,662	2,361,662	2,361,662	n/a
3. Loss: Accumulated Depreciation (C)	\$606,781	610,430	614,079	617,727	621,376	625,025	628,673	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$1,754,881	\$1,751,232	\$1,747,583	\$1,743,935	\$1,740,286	\$1,736,637	\$1,732,988	n/a
6. Average Net Investment		1,753,056	1,749,408	1,745,759	1,742,110	1,738,461	1,734,813	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		13,471	13,443	13,415	13,387	13,359	13,331	\$80,404
b. Debt Component (Line 6 x 1.8767% x 1/12)		2,742	2,736	2,730	2,724	2,719	2,713	\$16,364
8. Investment Expenses								
a. Depreciation (E)		3,649	3,649	3,649	3,649	3,649	3,649	\$21,892
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$19,861	\$19,827	\$19,794	\$19,760	\$19,726	\$19,692	\$118,660

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Wastewater/Stormwater Reuse (Project No. 20)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$2,361,662	2,361,662	2,361,662	2,361,662	2,361,662	2,361,662	2,361,662	n/a
3. Loss: Accumulated Depreciation (C)	\$628,673	632,322	635,971	639,620	643,268	646,917	650,566	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$1,732,988	\$1,729,340	\$1,725,691	\$1,722,042	\$1,718,393	\$1,714,745	\$1,711,096	n/a
6. Average Net Investment		1,731,164	1,727,515	1,723,867	1,720,218	1,716,569	1,712,920	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		13,303	13,275	13,246	13,218	13,190	13,162	159,799
b. Debt Component (Line 6 x 1.8767% x 1/12)		2,707	2,702	2,696	2,690	2,685	2,679	32,523
8. Investment Expenses								
a. Depreciation (E)		3,649	3,649	3,649	3,649	3,649	3,649	43,785
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$19,659	\$19,625	\$19,591	\$19,557	\$19,524	\$19,490	\$236,106

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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Florida Power & Light Company  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project Turtle Nests (Project No. 21)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$34,917	\$881	\$1,257	(\$125)	\$0	\$0	\$36,929
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$249,320	284,237	285,117	286,374	286,249	286,249	286,249	n/a
3. Less: Accumulated Depreciation (C)	(\$714,470)	(714,159)	(713,827)	(713,493)	(713,159)	(712,825)	(712,491)	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$963,790	\$998,395	\$998,944	\$999,867	\$999,408	\$999,074	\$998,740	n/a
6. Average Net Investment		981,093	998,670	999,405	999,638	999,241	998,907	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		7,539	7,674	7,680	7,681	7,678	7,676	\$45,928
b. Debt Component (Line 6 x 1.8767% x 1/12)		1,534	1,562	1,563	1,563	1,563	1,562	\$9,347
8. Investment Expenses								
a. Depreciation (E)		311	332	333	334	334	334	\$1,979
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$9,384	\$9,668	\$9,576	\$9,579	\$9,575	\$9,572	\$57,254

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Turtle News (Project No. 21)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$36,929
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$286,249	286,249	286,249	286,249	286,249	286,249	286,249	n/a
3. Less: Accumulated Depreciation (C)	(\$712,491)	(712,157)	(711,823)	(711,490)	(711,156)	(710,822)	(710,488)	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$998,740	\$998,406	\$998,072	\$997,738	\$997,405	\$997,071	\$996,737	n/a
6. Average Net Investment		998,573	998,239	997,905	997,572	997,238	996,904	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		7,673	7,671	7,668	7,666	7,663	7,660	91,929
b. Debt Component (Line 6 x 1.8767% x 1/12)		1,562	1,561	1,561	1,560	1,560	1,559	18,710
8. Investment Expenses								
a. Depreciation (E)		334	334	334	334	334	334	3,982
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$9,569	\$9,566	\$9,563	\$9,560	\$9,556	\$9,553	\$114,621

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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Florida Power & Light Company  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Pipeline Integrity Management (Project No. 22)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Loss: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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Florida Power & Light Company  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Pipeline Integrity Management (Project No. 22)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Loss: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CW/IP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Soil Prevention (Project No. 23)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$10,183	\$18,645	\$11,218	(\$11)	\$1,402	\$2	\$41,439
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$20,603,335	20,613,519	20,632,164	20,643,381	20,643,370	20,644,772	20,644,774	n/a
3. Less: Accumulated Depreciation (C)	\$2,068,022	2,121,685	2,175,280	2,229,015	2,282,756	2,336,492	2,390,224	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$18,535,314</u>	<u>\$18,491,834</u>	<u>\$18,456,884</u>	<u>\$18,414,367</u>	<u>\$18,360,615</u>	<u>\$18,308,280</u>	<u>\$18,254,550</u>	n/a
6. Average Net Investment		18,513,574	18,474,359	18,435,625	18,387,491	18,334,447	18,281,415	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		142,261	141,960	141,662	141,293	140,885	140,477	\$848,539
b. Debt Component (Line 6 x 1.8767% x 1/12)		28,953	28,892	28,831	28,756	28,673	28,590	\$172,697
8. Investment Expenses								
a. Depreciation (E)		53,663	53,595	53,735	53,741	53,736	53,732	\$322,202
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$224,878</u>	<u>\$224,447</u>	<u>\$224,229</u>	<u>\$223,790</u>	<u>\$223,284</u>	<u>\$222,799</u>	<u>\$1,343,438</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.



Florida Power & Light Company  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Spill Prevention (Project No. 23)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		(\$1)	\$9	(\$2)	(\$2,957,383)	\$4,438	(\$12)	(\$2,911,513)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$20,644,774	20,644,773	20,644,782	20,644,780	17,687,397	17,691,835	17,691,822	n/a
3. Loss: Accumulated Depreciation (C)	\$2,390,224	2,443,955	2,497,687	2,551,418	2,601,823	2,648,904	2,695,989	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$18,254,550	\$18,200,818	\$18,147,095	\$18,093,362	\$15,085,574	\$15,042,931	\$14,995,834	n/a
6. Average Net Investment		18,227,684	18,173,956	18,120,229	16,589,468	15,064,252	15,019,382	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		140,065	139,652	139,239	127,476	115,756	115,411	1,626,138
b. Debt Component (Line 6 x 1.8767% x 1/12)		28,506	28,422	28,338	25,944	23,559	23,489	330,955
8. Investment Expenses								
a. Depreciation (E)		53,732	53,732	53,732	50,405	47,081	47,085	627,967
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$222,302	\$221,806	\$221,309	\$203,825	\$186,396	\$185,985	\$2,585,060

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Manatee Rebus (Project No. 24)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	(\$63,821)	(\$63,821)
c. Retirements		\$0	\$0	\$0	\$0	\$0	(\$63,821)	(\$63,821)
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$32,862,568	32,862,568	32,862,568	32,862,568	32,862,568	32,862,568	32,798,747	n/a
3. Less: Accumulated Depreciation (C)	\$3,652,607	3,773,330	3,894,053	4,014,776	4,135,499	4,256,221	4,313,017	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$29,209,961	\$29,089,238	\$28,968,515	\$28,847,793	\$28,727,070	\$28,606,347	\$28,485,731	n/a
6. Average Net Investment		29,149,539	29,028,877	28,908,154	28,787,431	28,666,708	28,546,039	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		223,990	223,063	222,136	221,207	220,280	219,353	\$1,330,028
b. Debt Component (Line 6 x 1.8767% x 1/12)		45,587	45,398	45,209	45,021	44,832	44,643	\$270,690
8. Investment Expenses								
a. Depreciation (E)		120,723	120,723	120,723	120,723	120,723	120,616	\$724,230
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$390,300	\$399,184	\$388,067	\$386,951	\$385,834	\$384,612	\$2,324,949

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Manatee Reburn (Project No. 24)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	(\$385,984)	\$0	\$0	(\$449,805)
c. Retirements		\$0	\$0	\$0	(\$385,984)	\$0	\$0	(\$449,805)
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$32,798,747	32,798,747	32,798,747	32,798,747	32,412,763	32,412,763	32,412,763	n/a
3. Less: Accumulated Depreciation (C)	\$4,313,017	4,433,527	4,554,037	4,674,547	4,408,430	4,527,653	4,646,876	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$28,485,731	\$28,365,221	\$28,244,711	\$28,124,201	\$28,004,334	\$27,885,110	\$27,765,887	n/a
6. Average Net Investment		28,425,476	28,304,966	28,184,456	28,064,267	27,944,722	27,825,499	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		218,426	217,500	216,574	215,651	214,732	213,816	2,626,727
b. Debt Component (Line 6 x 1.8767% x 1/12)		44,455	44,266	44,078	43,890	43,703	43,516	534,598
8. Investment Expenses								
a. Depreciation (E)		120,510	120,510	120,510	119,867	119,223	119,223	1,444,074
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$383,391	\$382,276	\$381,162	\$379,407	\$377,658	\$376,556	\$4,605,398

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Port Everglades ESP (Project No. 25)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$651	(\$651)	\$0	\$0	\$9,607	\$29,127	\$38,733
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$81,392,396	81,392,396	81,392,396	81,392,396	81,392,396	81,392,396	81,392,396	n/a
3. Less: Accumulated Depreciation (C)	\$9,119,828	9,395,463	9,671,097	9,946,731	10,222,366	10,498,000	10,773,634	n/a
4. CWIP - Non Interest Bearing	\$0	651	0	0	0	9,607	38,733	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$72,272,568	\$71,997,585	\$71,721,299	\$71,445,665	\$71,170,031	\$70,904,003	\$70,657,495	n/a
6. Average Net Investment		72,195,076.40	71,859,442	71,583,482	71,307,848	71,037,017	70,780,749	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		554,298.02	552,180	550,059	547,941	545,860	543,891	\$3,294,230
b. Debt Component (Line 6 x 1.8767% x 1/12)		112,812	112,381	111,949	111,518	111,085	110,694	\$670,450
8. Investment Expenses								
a. Depreciation (E)		275,634	275,634	275,634	275,634	275,634	275,634	\$1,653,806
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$942,744	\$940,195	\$937,643	\$935,094	\$932,599	\$930,220	\$5,618,486

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Port Everglades ESP (Project No. 25)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$83,863	\$112,685	\$14,232	\$0	\$58,369	\$0	\$307,883
b. Clearings to Plant		\$0	\$0	\$0	\$249,514	\$0	\$268,974	\$519,488
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$81,392,396	81,392,396	81,392,396	81,392,396	81,641,910	81,641,910	81,911,885	n/a
3. Less: Accumulated Depreciation (C)	\$10,773,634	11,049,269	11,324,903	11,600,538	11,876,588	12,153,054	12,429,925	n/a
4. CWIP - Non Interest Bearing	\$38,733	122,597	235,282	249,514	0	58,389	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$70,657,495	\$70,465,724	\$70,302,775	\$70,041,373	\$69,765,322	\$69,547,225	\$69,481,960	n/a
6. Average Net Investment		70,561,610	70,384,250	70,172,074	69,903,347	69,656,274	69,514,593	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		542,207	540,844	539,214	537,149	535,250	534,162	6,523,057
b. Debt Component (Line 6 x 1.8767% x 1/12)		110,351	110,074	109,742	109,322	108,935	108,714	1,327,588
8. Investment Expenses								
a. Depreciation (E)		275,634	275,634	275,634	276,050	276,466	276,871	3,310,096
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$928,193	\$926,553	\$924,590	\$922,521	\$920,652	\$919,747	\$11,160,742

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: UST Removal / Replacement (Project No. 26)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$492,916	492,916	492,916	492,916	492,916	492,916	492,916	n/a
3. Less: Accumulated Depreciation (C)	\$16,081	17,190	18,299	19,409	20,518	21,627	22,736	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$476,835	\$475,726	\$474,617	\$473,508	\$472,399	\$471,290	\$470,181	n/a
6. Average Net Investment		476,281	475,171	474,062	472,953	471,844	470,735	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		3,660	3,651	3,643	3,634	3,626	3,617	\$21,831
b. Debt Component (Line 6 x 1.8767% x 1/12)		745	743	741	740	738	736	\$4,443
8. Investment Expenses								
a. Depreciation (E)		1,109	1,109	1,109	1,109	1,109	1,109	\$6,654
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,514	\$5,503	\$5,493	\$5,483	\$5,473	\$5,462	\$32,929

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: UST Removal / Replacement (Project No. 26)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$492,916	492,916	492,916	492,916	492,916	492,916	492,916	n/a
3. Less: Accumulated Depreciation (C)	\$22,736	23,845	24,954	26,063	27,172	28,281	29,390	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$470,181	\$469,072	\$467,963	\$466,854	\$465,744	\$464,635	\$463,526	n/a
6. Average Net Investment		469,626	468,517	467,408	466,299	465,190	464,081	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		3,609	3,600	3,592	3,583	3,575	3,566	43,355
b. Debt Component (Line 6 x 1.8767% x 1/12)		734	733	731	729	728	726	8,824
8. Investment Expenses								
a. Depreciation (E)		1,109	1,109	1,109	1,109	1,109	1,109	13,309
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,452	\$5,442	\$5,432	\$5,421	\$5,411	\$5,401	\$65,488

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: CAIR Compliance (Project No. 31)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$7,945,731	\$6,640,920	\$9,158,137	\$11,769,312	\$9,782,522	\$7,921,002	\$53,217,623
b. Clearings to Plant		\$8,224	(\$19,541)	\$26,593,750	\$137,346	\$18,532,803	\$1,638,837	\$46,891,420
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$18,562,866	18,561,089	18,541,549	45,135,299	45,272,645	63,805,448	65,444,286	n/a
3. Less: Accumulated Depreciation (C)	(\$46,278)	(20,582)	5,103	43,073	119,892	224,972	360,239	n/a
4. CWIP - Non Interest Bearing	\$109,227,814	117,173,545	123,814,465	106,390,427	118,159,739	112,849,570	120,562,105	n/a
5. Net investment (Lines 2 - 3 + 4)	\$127,826,958	\$135,755,217	\$142,350,911	\$151,482,654	\$163,312,492	\$176,430,046	\$185,646,152	n/a
6. Average Net Investment		131,791,037	139,053,064	146,916,782	157,397,573	169,871,269	181,038,099	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		1,012,705	1,068,507	1,128,933	1,209,469	1,305,319	1,391,127	\$7,116,061
b. Debt Component (Line 6 x 1.8767% x 1/12)		206,108	217,465	229,763	246,154	265,662	283,125	\$1,448,278
8. Investment Expenses								
a. Depreciation (E)		25,696	25,685	37,970	76,819	105,080	135,266	\$406,517
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,244,509	\$1,311,657	\$1,396,666	\$1,532,443	\$1,676,061	\$1,809,519	\$8,970,855

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: CAIR Compliance (Project No. 31)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$10,096,670	\$11,429,121	\$9,902,361	\$11,925,681	\$13,336,239	\$34,854,755	\$144,762,450
b. Clearings to Plant		\$27,592,966	\$318,523	\$192,547	\$434,687	\$51,477	\$209,259	\$75,690,879
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$65,444,288	93,037,251	93,355,774	93,548,321	93,983,008	94,034,485	94,243,745	n/a
3. Less: Accumulated Depreciation (C)	\$360,239	523,725	712,054	900,939	1,090,467	1,280,441	1,470,706	n/a
4. CWIP - Non Interest Bearing	\$120,562,105	103,518,979	114,948,101	124,850,461	136,776,143	150,112,382	184,908,507	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$185,646,152	\$196,032,505	\$207,591,820	\$217,497,843	\$229,668,683	\$242,866,426	\$277,681,545	n/a
6. Average Net Investment		190,839,329	201,812,163	212,544,832	223,583,263	236,267,555	260,273,986	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		1,466,441	1,550,759	1,633,230	1,718,051	1,815,520	1,999,989	17,300,051
b. Debt Component (Line 6 x 1.8767% x 1/12)		298,454	315,614	332,399	348,662	369,499	407,042	3,520,947
8. Investment Expenses								
a. Depreciation (E)		163,486	188,329	188,885	189,529	189,974	190,265	1,516,984
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,928,381	\$2,064,702	\$2,154,514	\$2,257,242	\$2,374,992	\$2,597,297	\$22,337,982

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: CAMR Compliance (Project No. 33)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		(\$5,605,392)	\$3,569,698	\$3,701,516	\$4,896,391	\$1,942,766	\$7,040,301	\$15,545,280
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$42,845,645	37,240,253	40,808,951	44,511,467	49,407,858	51,350,624	58,390,925	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$42,845,645	\$37,240,253	\$40,808,951	\$44,511,467	\$49,407,858	\$51,350,624	\$58,390,925	n/a
6. Average Net Investment		40,042,949	39,025,102	42,660,709	46,959,662	50,379,241	54,870,774	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		307,697	299,875	327,812	360,846	387,123	421,636	\$2,104,989
b. Debt Component (Line 6 x 1.8767% x 1/12)		62,623	61,031	66,717	73,440	78,788	85,812	\$428,412
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$370,320	\$360,907	\$394,529	\$434,286	\$465,911	\$507,449	\$2,533,401

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: CAMR Compliance (Project No. 33)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$3,514,081	\$3,462,940	\$3,751,324	\$5,534,146	\$3,129,487	\$9,698,276	\$44,635,534
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Loss: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$58,390,925	\$1,905,006	\$5,357,946	\$9,119,270	\$4,653,416	\$7,782,903	\$7,481,179	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$58,390,925	\$61,905,006	\$65,357,946	\$69,119,270	\$74,653,416	\$77,782,903	\$87,481,179	n/a
6. Average Net Investment		60,147,965	63,636,476	67,243,608	71,886,343	76,218,160	82,632,041	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		462,187	488,993	516,711	552,387	585,673	634,958	5,345,899
b. Debt Component (Line 6 x 1.8767% x 1/12)		94,065	99,521	105,162	112,423	119,198	129,228	1,088,010
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$556,252	\$588,514	\$621,873	\$664,810	\$704,871	\$764,187	\$6,433,909

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project Martin Water Comp (Project No. 35)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$187,280	\$48,134	\$15	(\$10)	(\$9)	\$7	\$235,418
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	187,280	235,414	235,429	235,419	235,411	235,418	n/a
3. Loss: Accumulated Depreciation (C)	\$0	133	432	766	1,099	1,433	1,766	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment: (Lines 2 - 3 + 4)	\$0	\$187,147	\$234,982	\$234,664	\$234,320	\$233,978	\$233,652	n/a
6. Average Net Investment		\$3,574	\$21,064	\$234,823	\$234,482	\$234,149	\$233,815	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		719	1,622	1,804	1,802	1,799	1,797	\$9,543
b. Debt Component (Line 6 x 1.8767% x 1/12)		146	330	367	367	366	366	\$1,942
8. Investment Expenses								
a. Depreciation (E)		133	299	334	334	334	334	\$1,766
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$998	\$2,251	\$2,505	\$2,502	\$2,499	\$2,496	\$13,251

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project Martin Water Comp (Project No. 35)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		(\$1)	\$10	(\$6)	(\$22)	(\$15)	\$7	\$235,391
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$235,418	235,416	235,427	235,420	235,399	235,384	235,391	n/a
3. Loss: Accumulated Depreciation (C)	\$1,766	2,100	2,433	2,767	3,100	3,434	3,767	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$233,652</u>	<u>\$233,317</u>	<u>\$232,994</u>	<u>\$232,654</u>	<u>\$232,299</u>	<u>\$231,950</u>	<u>\$231,624</u>	n/a
6. Average Net Investment		233,484	233,155	232,824	232,476	232,124	231,787	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		1,794	1,792	1,789	1,786	1,784	1,781	20,269
b. Debt Component (Line 6 x 1.8767% x 1/12)		365	365	364	364	363	362	4,125
8. Investment Expenses								
a. Depreciation (E)		334	334	334	333	333	333	3,767
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$2,493</u>	<u>\$2,490</u>	<u>\$2,487</u>	<u>\$2,483</u>	<u>\$2,480</u>	<u>\$2,477</u>	<u>\$28,161</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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Florida Power & Light Company  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Low Level Rad Waste - LLW (Project No. 36)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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Florida Power & Light Company  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Low Level Rad Waste - LLW (Project No. 36)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: DeSoto Next Generation Solar Energy Center (Project No. 37)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		3,450,325.11	2,850,340.03	45,006,487.49	13,019,436.54	15,552,199.01	39,479,397.28	\$119,358,185
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$1,001,475	\$1,001,475
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	1,001,475	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	1,333	n/a
4. CWIP - Non Interest Bearing (A)	\$2,709,254	6,159,579	9,009,919	54,016,407	67,035,843	82,588,042	121,098,523	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$2,709,254	\$6,159,579	\$9,009,919	\$54,016,407	\$67,035,843	\$82,588,042	\$122,098,664	n/a
6. Average Net Investment		4,434,417	7,584,749	31,513,163	60,526,125	74,811,943	102,343,353	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		34,075	58,282	242,152	465,083	574,868	786,423	\$2,160,894
b. Debt Component (Line 6 x 1.8767% x 1/12)		6,935	11,862	49,283	94,657	116,998	160,055	\$439,790
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	1,333	\$1,333
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Amortization ITC Solar		0	0	0	0	0	0	0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$41,010	\$70,144	\$291,435	\$559,750	\$691,866	\$947,812	\$2,602,017

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6840% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes  
For Project: DeSoto Next Generation Solar Energy Center (Project No. 37)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$3,021,809	\$587,993	\$8,297,587	\$52,030	\$412	\$160	\$131,318,176
b. Clearings to Plant		(\$13,790)	\$5,558	\$4,228,733	\$145,101,190	\$129,177	\$211,080	\$150,663,424
c. Rollments		\$0	\$0	\$0	\$0	\$0	(\$8)	(\$8)
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$1,001,475	987,685	993,244	5,221,977	150,323,167	150,452,344	150,663,424	n/a
3. Less: Accumulated Depreciation (C)	\$1,333	3,979	6,611	14,231	91,798	502,865	914,894	n/a
4. CWIP - Non-Interest Bearing	\$121,098,523	124,120,332	124,708,325	128,759,515	88,228	85,646	278	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$122,098,664	\$125,104,038	\$125,694,958	\$133,967,261	\$150,319,597	\$150,035,126	\$149,748,808	n/a
6. Average Net Investment		123,601,351	125,399,498	129,831,109	142,143,429	150,177,361	149,891,967	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		\$49,774	\$63,591	\$97,644	\$1,092,254	\$1,153,988	\$1,151,795	\$469,939
b. Debt Component (Line 6 x 1.8767% x 1/12)		\$93,300	\$196,112	\$203,043	\$222,298	\$234,862	\$234,416	\$1,723,822
8. Investment Expenses								
a. Depreciation (E)		2,646	2,631	7,621	77,667	411,066	412,037	914,902
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Amortization TTC Solar							(\$21,678)	
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,145,720	\$1,162,334	\$1,208,308	\$1,392,119	\$1,799,917	\$1,476,570	\$10,786,985

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Space Coast Next Generation Solar Energy Center (Project No. 38)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		120,791.52	30,345.74	94,890.36	1,378,396.18	228,596.89	3,056,591.24	\$4,909,602
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Loss: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$651,891	772,683	803,029	897,919	2,276,315	2,504,902	5,561,493	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$651,891	\$772,683	\$803,029	\$897,919	\$2,276,315	\$2,504,902	\$5,561,493	n/a
6. Average Net Investment		712,287	787,856	850,474	1,587,117	2,390,609	4,033,198	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		5,473	6,054	6,535	12,196	18,370	30,992	\$79,620
b. Debt Component (Line 6 x 1.8767% x 1/12)		1,114	1,232	1,330	2,482	3,739	6,308	\$16,204
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$6,587	\$7,286	\$7,865	\$14,678	\$22,109	\$37,299	\$95,824

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Space Coast Next Generation Solar Energy Center (Project No. 38)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$632,826	\$1,966,302	\$7,461,838	\$4,220,224	\$6,008,902	\$14,874,858	\$39,874,552
b. Clearings to Plant		\$0	\$0	\$0	\$0	(\$268)	\$268	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$8	\$8
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$0	0	0	0	0	(268)	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	(8)	0	n/a
4. CWIP - Non Interest Bearing	\$5,561,493	6,194,319	8,180,622	15,622,460	19,842,684	25,851,585	40,526,444	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$5,561,493	\$6,194,319	\$8,180,622	\$15,622,460	\$19,842,684	\$25,851,325	\$40,526,444	n/a
6. Average Net Investment		5,877,906	7,177,470	11,891,541	17,732,572	22,847,004	33,188,884	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		45,167	55,153	91,377	136,260	175,560	255,029	838,165
b. Debt Component (Line 6 x 1.8767% x 1/12)		9,192	11,225	18,597	27,732	35,730	51,904	170,585
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	(8)	0	(8)
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$84,959	\$66,378	\$109,974	\$163,992	\$211,283	\$306,933	\$1,008,743

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Martin Next Generation Solar Energy Center (Project No. 39)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		2,393,433.16	1,012,996.46	4,213,354.01	5,368,275.57	7,896,194.98	11,587,918.38	\$32,472,173
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$956,266	\$956,266
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$0	0	0	0	0	0	956,266	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	1,273	n/a
4. CWIP - Non Interest Bearing	\$7,267,895	9,661,329	10,674,325	14,887,679	20,255,955	28,152,150	38,755,197	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$7,267,895	\$9,661,329	\$10,674,325	\$14,887,679	\$20,255,955	\$28,152,150	\$39,710,191	n/a
6. Average Net Investment		8,464,612	10,167,827	12,781,002	17,571,817	24,204,052	33,931,170	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		65,043	76,131	98,211	135,025	185,988	260,733	\$823,132
b. Debt Component (Line 6 x 1.8767% x 1/12)		13,238	15,901	19,988	27,481	37,853	53,065	\$167,526
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	1,273	\$1,273
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$78,281	\$94,033	\$118,200	\$162,506	\$223,841	\$315,070	\$991,830

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project Martin Next Generation Solar Energy Center (Project No. 39)  
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments		11,933,257.80	24,359,831.34	19,339,669.66	30,046,192.55	30,238,318.04	34,789,503.99	\$183,178,946
a. Expenditures/Additions								\$1,318,056
b. Clearings to Plant		(\$103,557)	\$146,292	\$4,019	(\$80,363)	\$183,089	\$212,310	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$956,266	852,709	999,001	1,003,020	922,657	1,105,746	1,318,056	n/a
3. Less: Accumulated Depreciation (C)	\$1,273	3,685	6,154	8,825	11,396	14,209	17,856	n/a
4. CWIP - Non Interest Bearing	\$38,755,197	50,688,455	75,048,285	94,392,689	124,426,881	154,667,199	189,456,703	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$38,710,191	\$51,537,479	\$76,041,134	\$95,376,884	\$125,340,142	\$155,758,736	\$189,756,902	n/a
6. Average Net Investment		45,623,835	63,789,307	85,709,009	110,358,513	140,549,439	173,257,819	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		350,581	490,168	658,602	848,013	1,080,005	1,331,342	5,581,844
b. Debt Component (Line 6 x 1.8767% x 1/12)		71,351	99,760	134,040	172,590	219,805	270,958	1,136,030
8. Investment Expenses								
a. Depreciation (E)		2,412	2,469	2,671	2,571	2,813	3,648	17,856
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$424,344	\$592,387	\$795,314	\$1,023,174	\$1,302,623	\$1,605,948	\$6,735,731

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or ratios. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Manatee Temporary Heating System (Project No. 41)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		-	-	-	-	-	-	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Loss: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x 1.8787% x 1/12)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes  
For Project: Manatee Temporary Heating System (Project No. 41)  
(In Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		-	-	-	-	-	-	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$2,884,646	\$101,761	\$2,986,407
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$255	\$255
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	2,884,646	2,986,407	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	1,175	3,668	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$2,883,471	\$2,982,539	n/a
6. Average Net Investment		0	0	0	0	1,441,736	2,933,005	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	11,079	22,538	33,616
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	2,255	4,587	6,842
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	1,175	2,439	3,614
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$14,508	\$29,563	\$44,072

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes  
Deferred Gain on Sales of Emission Allowances  
(In Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1 Working Capital Dr (Cr)								
a 158,100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b 158,200 Allowances Withhold	0	0	0	0	0	0	0	
c 182,300 Other Regulatory Assets-Losses	0	0	0	0	0	0	0	
d 254,900 Other Regulatory Liabilities-Gains	(2,373,406)	(2,360,548)	(2,347,689)	(2,332,675)	(2,415,164)	(2,389,698)	(2,375,545)	
2 Total Working Capital	<u>(\$2,373,406)</u>	<u>(\$2,360,548)</u>	<u>(\$2,347,689)</u>	<u>(\$2,332,675)</u>	<u>(\$2,415,164)</u>	<u>(\$2,389,698)</u>	<u>(\$2,375,545)</u>	
3 Average Net Working Capital Balance		(2,366,977)	(2,354,119)	(2,340,182)	(2,373,920)	(2,402,431)	(2,382,621)	
4 Return on Average Net Working Capital Balance								
a Equity Component grossed up for taxes (A)		(18,188)	(18,089)	(17,982)	(18,242)	(18,461)	(18,308)	
b Debt Component (Line 6 x 1.6698% x 1/12)		(3,702)	(3,682)	(3,660)	(3,713)	(3,737)	(3,726)	
5 Total Return Component		<u>(\$21,890)</u>	<u>(\$21,771)</u>	<u>(\$21,642)</u>	<u>(\$21,954)</u>	<u>(\$22,218)</u>	<u>(\$22,035)</u>	<u>(\$131,510)</u> (D)
6 Expense Dr (Cr)								
a 411,800 Gains from Dispositions of Allowances		(12,858)	(12,858)	(15,015)	(53,391)	(25,466)	(32,119)	
b 411,900 Losses from Dispositions of Allowances		0	0	0	0	0	0	
c 509,000 Allowance Expense		0	0	0	0	0	0	
7 Net Expense (Lines 6a+6b+6c)		<u>(\$12,858)</u>	<u>(\$12,858)</u>	<u>(\$15,015)</u>	<u>(\$53,391)</u>	<u>(\$25,466)</u>	<u>(\$32,119)</u>	<u>(\$151,707)</u> (E)
8 Total System Recoverable Expenses (Lines 5+7)		(34,748)	(34,629)	(36,657)	(75,345)	(47,684)	(54,153)	
a Recoverable Costs Allocated to Energy		(34,748)	(34,629)	(36,657)	(75,345)	(47,684)	(54,153)	
b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	
9 Energy Jurisdictional Factor		98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	
10 Demand Jurisdictional Factor		98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	
11 Retail Energy-Related Recoverable Costs (B)		(34,294)	(34,176)	(36,177)	(74,360)	(47,060)	(53,445)	
12 Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	
13 Total Jurisdictional Recoverable Costs (Lines 11+12)		<u>(\$34,294)</u>	<u>(\$34,176)</u>	<u>(\$36,177)</u>	<u>(\$74,360)</u>	<u>(\$47,060)</u>	<u>(\$53,445)</u>	

Notes:

- (A) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.2013% reflects an 11% return on equity.
- (B) Line 8a times Line 9
- (C) Line 8b times Line 10
- (D) Line 5 is reported on Capital Schedule
- (E) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-04-0393-POF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding.

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**Florida Power & Light Company**  
**Environmental Cost Recovery Clause**  
**For the Period July through December 2009**

Return on Capital Investments, Depreciation and Taxes  
**Deferred Gain on Sales of Emission Allowances**  
 (in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1 Working Capital Dr (Cr)								
a 158,100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b 158,200 Allowances Withheld	\$0	0	0	0	0	0	0	0
c 182,300 Other Regulatory Assets-Losses	\$0	0	0	0	0	0	0	0
d 254,900 Other Regulatory Liabilities-Gains	(\$2,375,545)	(2,350,260)	(2,324,976)	(2,299,691)	(2,274,407)	(2,249,122)	(2,223,838)	
2 Total Working Capital	(\$2,375,545)	(\$2,350,260)	(\$2,324,976)	(\$2,299,691)	(\$2,274,407)	(\$2,249,122)	(\$2,223,838)	
3 Average Net Working Capital Balance		(2,362,902)	(2,337,618)	(2,312,334)	(2,287,049)	(2,261,765)	(2,236,480)	
4 Return on Average Net Working Capital Balance								
a Equity Component grossed up for taxes (A)		(18,157)	(17,963)	(17,768)	(17,574)	(17,390)	(17,185)	
b Debt Component (Line 6 x 1.6888% x 1/12)		(3,695)	(3,656)	(3,618)	(3,577)	(3,537)	(3,498)	
5 Total Return Component		(\$21,852)	(\$21,618)	(\$21,385)	(\$21,151)	(\$20,917)	(\$20,683)	(\$259,116) (D)
6 Expense Dr (Cr)								
a 411,800 Gains from Dispositions of Allowances		(25,284)	(25,284)	(25,284)	(25,284)	(25,284)	(25,284)	
b 411,900 Losses from Dispositions of Allowances		0	0	0	0	0	0	
c 509,000 Allowance Expense		0	0	0	0	0	0	
7 Net Expense (Lines 6a+6b+6c)		(\$25,284)	(\$25,284)	(\$25,284)	(\$25,284)	(\$25,284)	(\$25,284)	(\$303,413) (E)
8 Total System Recoverable Expenses (Lines 5+7)		(47,137)	(46,903)	(46,669)	(46,435)	(46,201)	(45,968)	
a Recoverable Costs Allocated to Energy		(47,137)	(46,903)	(46,669)	(46,435)	(46,201)	(45,968)	
b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	
9 Energy Jurisdictional Factor		98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	
10 Demand Jurisdictional Factor		98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	
11 Retail Energy-Related Recoverable Costs (B)		(46,520)	(46,290)	(46,059)	(45,828)	(45,597)	(45,367)	
12 Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	
13 Total Jurisdictional Recoverable Costs (Lines 11+12)		(\$46,520)	(\$46,290)	(\$46,059)	(\$45,828)	(\$45,597)	(\$45,367)	

**Notes:**

- (A) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.2013% reflects an 11% return on equity.
- (B) Line 8a times Line 9
- (C) Line 8b times Line 10
- (D) Line 5 is reported on Capital Schedule
- (E) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-94-0389-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding.

Florida Power & Light Company  
Environmental Cost Recovery Clause  
2009 Annual Capital Depreciation Schedule

Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2008	Actual Balance December 2009
<b>02 - Low NOX Burner Technology</b>						
02 - Steam Generation Plant		PtEverglades U1	31200	6.70%	2,689,232.57	2,689,232.57
02 - Steam Generation Plant		PtEverglades U2	31200	6.10%	2,368,972.27	2,368,972.27
02 - Steam Generation Plant		Riviera U3	31200	1.70%	3,815,802.70	3,815,802.70
02 - Steam Generation Plant		Riviera U4	31200	1.40%	3,246,925.80	3,246,925.80
02 - Steam Generation Plant		TurkeyPI U1	31200	2.00%	2,925,027.84	2,563,376.41
02 - Steam Generation Plant		TurkeyPI U2	31200	1.80%	2,275,221.65	2,275,221.65
<b>02 - Low NOX Burner Technology Total</b>					<b>17,321,182.83</b>	<b>16,959,531.40</b>
<b>03 - Continuous Emission Monitoring</b>						
02 - Steam Generation Plant		CapeCanaveral Comm	31100	1.70%	59,227.10	59,227.10
02 - Steam Generation Plant		CapeCanaveral Comm	31200	1.30%	44,644.65	44,644.65
02 - Steam Generation Plant		CapeCanaveral U1	31200	1.40%	325,165.05	325,165.05
02 - Steam Generation Plant		CapeCanaveral U2	31200	1.10%	345,150.96	345,150.96
02 - Steam Generation Plant		CapeCanaveral U1	31100	0.00%	64,883.87	64,883.87
02 - Steam Generation Plant		CapeCanaveral U1	31200	0.50%	38,276.52	38,276.52
02 - Steam Generation Plant		Cutler U5	31200	0.20%	310,454.41	310,454.41
02 - Steam Generation Plant		Cutler U8	31200	1.00%	311,881.95	311,881.95
02 - Steam Generation Plant		Manatee Comm	31200	14.10%	31,859.00	31,859.00
02 - Steam Generation Plant		Manatee U1	31100	4.10%	56,430.25	56,430.25
02 - Steam Generation Plant		Manatee U1	31200	4.80%	462,142.42	462,142.42
02 - Steam Generation Plant		Manatee U2	31100	4.10%	56,332.75	56,332.75
02 - Steam Generation Plant		Manatee U2	31200	4.00%	508,552.43	508,552.43
02 - Steam Generation Plant		Martin Comm	31200	4.10%	31,631.74	31,631.74
02 - Steam Generation Plant		Martin U1	31100	1.50%	36,810.86	36,810.86
02 - Steam Generation Plant		Martin U1	31200	1.80%	529,824.51	529,318.55
02 - Steam Generation Plant		Martin U2	31100	1.50%	36,845.37	36,845.37
02 - Steam Generation Plant		Martin U2	31200	1.50%	525,572.76	525,201.70
02 - Steam Generation Plant		PtEverglades Comm	31100	2.70%	127,911.34	127,911.34
02 - Steam Generation Plant		PtEverglades Comm	31200	2.20%	67,787.69	67,787.69
02 - Steam Generation Plant		PtEverglades U1	31200	6.70%	458,060.74	458,060.74
02 - Steam Generation Plant		PtEverglades U2	31200	6.10%	480,321.84	480,321.84
02 - Steam Generation Plant		PtEverglades U3	31200	4.00%	507,658.33	507,658.33
02 - Steam Generation Plant		PtEverglades U4	31200	3.60%	517,303.41	517,303.41
02 - Steam Generation Plant		Riviera Comm	31100	1.90%	60,973.18	60,973.18
02 - Steam Generation Plant		Riviera Comm	31200	0.40%	11,495.25	11,495.25
02 - Steam Generation Plant		Riviera U3	31200	1.70%	453,591.63	453,591.63
02 - Steam Generation Plant		Riviera U4	31200	1.40%	437,621.87	437,621.87
02 - Steam Generation Plant		Sanford U3	31100	4.00%	54,282.08	54,282.08
02 - Steam Generation Plant		Sanford U3	31200	3.60%	425,269.85	425,269.85
02 - Steam Generation Plant		Scherer U4	31200	1.90%	515,653.32	515,653.32
02 - Steam Generation Plant		SJRPP - Comm	31100	3.10%	43,193.33	43,193.33
02 - Steam Generation Plant		SJRPP U1	31200	2.20%	779.50	779.50
02 - Steam Generation Plant		SJRPP U2	31200	2.30%	779.61	779.61
02 - Steam Generation Plant		TurkeyPI Comm Fail	31100	2.30%	59,056.19	59,056.19
02 - Steam Generation Plant		TurkeyPI Comm Fail	31200	2.10%	37,954.50	37,954.50
02 - Steam Generation Plant		TurkeyPI U1	31200	2.00%	545,584.31	545,584.31
02 - Steam Generation Plant		TurkeyPI U2	31200	1.80%	504,688.53	504,688.53
05 - Other Generation Plant		FLauderdale Comm	34100	4.10%	58,859.79	58,859.79
05 - Other Generation Plant		FLauderdale Comm	34500	4.10%	34,502.21	34,502.21
05 - Other Generation Plant		FLauderdale U4	34300	5.00%	462,254.20	462,254.20
05 - Other Generation Plant		FLauderdale U5	34300	3.70%	473,359.99	473,359.99
05 - Other Generation Plant		FLMyers U2 CC	34300	5.50%	21,625.64	23,694.18
05 - Other Generation Plant		FLMyers U3	34300	5.60%	0.00	0.00
05 - Other Generation Plant		Martin U3	34300	6.80%	418,031.16	416,872.29
05 - Other Generation Plant		Martin U4	34300	5.70%	410,632.93	409,474.06
05 - Other Generation Plant		Martin U8	34300	5.50%	4,688.46	4,688.46
05 - Other Generation Plant		Putnam Comm	34100	4.10%	82,857.82	82,857.82
05 - Other Generation Plant		Putnam Comm	34300	6.30%	3,138.97	3,138.97
05 - Other Generation Plant		Putnam U1	34300	5.20%	330,765.69	330,765.69
05 - Other Generation Plant		Putnam U2	34300	5.40%	364,509.68	364,509.68
05 - Other Generation Plant		Sanford U4	34300	5.60%	80,349.32	80,349.32
05 - Other Generation Plant		Sanford U5	34300	5.70%	38,489.84	38,489.84
<b>03 - Continuous Emission Monitoring Total</b>					<b>11,867,698.60</b>	<b>11,866,572.48</b>

**Florida Power & Light Company  
Environmental Cost Recovery Clause  
2009 Annual Capital Depreciation Schedule**

Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2008	Actual Balance December 2009
<b>04 - Clean Closure Equivalency Demonstration</b>						
02 - Steam Generation Plant		CapeCanaveral Comm	31100	1.70%	17,264.20	17,264.20
02 - Steam Generation Plant		PtEverglades Comm	31100	2.70%	19,812.30	19,812.30
02 - Steam Generation Plant		TurkeyPt Comm Fsil	31100	2.30%	21,799.28	21,799.28
<b>04 - Clean Closure Equivalency Demonstration Total</b>					<b>58,865.78</b>	<b>58,865.78</b>
<b>05 - Maintenance of Above Ground Fuel Tanks</b>						
02 - Steam Generation Plant		CapeCanaveral Comm	31100	1.70%	901,636.88	901,636.88
02 - Steam Generation Plant		Manatee Comm	31100	4.90%	3,111,263.35	3,111,263.35
02 - Steam Generation Plant		Manatee Comm	31200	14.10%	174,543.23	174,543.23
02 - Steam Generation Plant		Manatee U1	31200	4.80%	104,845.35	104,845.35
02 - Steam Generation Plant		Manatee U2	31200	4.00%	127,429.19	127,429.19
02 - Steam Generation Plant		Martin Comm	31100	1.70%	1,110,450.32	1,110,450.32
02 - Steam Generation Plant		Martin Comm	31200	4.10%	0.00	94,929.22
02 - Steam Generation Plant		Martin U1	31100	1.50%	176,336.83	176,336.83
02 - Steam Generation Plant		PtEverglades Comm	31100	2.70%	1,132,078.22	1,132,078.22
02 - Steam Generation Plant		Riviera Comm	31100	1.90%	1,081,354.77	1,081,354.77
02 - Steam Generation Plant		Sanford U3	31100	4.00%	796,754.11	796,754.11
02 - Steam Generation Plant		SJRPP - Comm	31100	3.10%	42,091.24	42,091.24
02 - Steam Generation Plant		SJRPP - Comm	31200	2.00%	2,292.39	2,292.39
02 - Steam Generation Plant		TurkeyPt Comm Fsil	31100	2.30%	87,560.23	87,560.23
02 - Steam Generation Plant		TurkeyPt U2	31100	2.10%	42,158.96	42,158.96
05 - Other Generation Plant		FtLauderdale Comm	34200	4.40%	898,110.65	898,110.65
05 - Other Generation Plant		FtLauderdale GTs	34200	4.50%	684,290.23	684,290.23
05 - Other Generation Plant		FtMyers GTs	34200	5.00%	68,893.65	68,893.65
05 - Other Generation Plant		PtEverglades GTs	34200	5.10%	2,359,099.94	2,359,099.94
05 - Other Generation Plant		Pulnam Comm	34200	3.70%	749,025.94	749,025.94
<b>05 - Maintenance of Above Ground Fuel Tanks Total</b>					<b>13,650,217.48</b>	<b>13,644,846.76</b>
<b>07 - Relocate Turbine Lube Oil Piping</b>						
03 - Nuclear Generation Plant		StLucie U1	32300	1.20%	31,030.00	31,030.00
<b>07 - Relocate Turbine Lube Oil Piping Total</b>					<b>31,030.00</b>	<b>31,030.00</b>
<b>08 - Oil Spill Clean-up/Response Equipment</b>						
02 - Steam Generation Plant		Amortizable	31650	5-Year	0.00	71,937.99
02 - Steam Generation Plant		Amortizable	31670	7-Year	390,260.32	317,984.82
02 - Steam Generation Plant		Martin Comm	31600	3.20%	23,107.32	23,107.32
02 - Steam Generation Plant		PtEverglades Comm	31600	1.30%	0.00	1,981.85
05 - Other Generation Plant		Amortizable	34650	5-Year	9,274.60	23,258.48
05 - Other Generation Plant		Amortizable	34670	7-Year	45,699.64	45,699.64
08 - General Plant		Amortizable	39190	3-Year	1,943.47	1,943.47
<b>08 - Oil Spill Clean-up/Response Equipment Total</b>					<b>470,265.25</b>	<b>466,893.47</b>
<b>10 - Reroute Storm Water Runoff</b>						
03 - Nuclear Generation Plant		StLucie Comm	32100	1.40%	117,793.83	117,793.83
<b>10 - Reroute Storm Water Runoff Total</b>					<b>117,793.83</b>	<b>117,793.83</b>
<b>12 - Scherer Discharge Pipline</b>						
02 - Steam Generation Plant		Scherer Comm	31000	0.00%	9,936.72	9,936.72
02 - Steam Generation Plant		Scherer Comm	31100	1.60%	524,872.97	524,872.97
02 - Steam Generation Plant		Scherer Comm	31200	1.60%	328,761.62	328,761.62
02 - Steam Generation Plant		Scherer Comm	31400	1.00%	689.11	689.11
<b>12 - Scherer Discharge Pipline Total</b>					<b>864,260.42</b>	<b>864,260.42</b>
<b>20 - Wastewater/Stormwater Discharge Elimination</b>						
02 - Steam Generation Plant		CapeCanaveral Comm	31100	1.70%	706,600.94	706,600.94
02 - Steam Generation Plant		Martin U1	31200	1.80%	380,994.77	380,994.77
02 - Steam Generation Plant		Martin U2	31200	1.50%	416,671.92	416,671.92
02 - Steam Generation Plant		PtEverglades Comm	31100	2.70%	296,707.34	296,707.34
02 - Steam Generation Plant		Riviera Comm	31100	1.90%	560,786.81	560,786.81
<b>20 - Wastewater/Stormwater Discharge Elimination Total</b>					<b>2,361,661.78</b>	<b>2,361,661.78</b>
<b>21 - St. Lucie Turtle Nets</b>						
03 - Nuclear Generation Plant		StLucie Comm	32100	1.40%	249,319.93	286,246.99
<b>21 - St. Lucie Turtle Nets Total</b>					<b>249,319.93</b>	<b>286,246.99</b>

**Florida Power & Light Company  
Environmental Cost Recovery Clause  
2009 Annual Capital Depreciation Schedule**

Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2008	Actual Balance December 2009
<b>23 - Spill Prevention Clean-Up &amp; Countermeasures</b>						
02 - Steam Generation Plant		CapeCanaveral Comm	31100	1.70%	689,323.23	689,323.23
02 - Steam Generation Plant		CapeCanaveral Comm	31400	0.70%	13,451.85	13,451.85
02 - Steam Generation Plant		CapeCanaveral Comm	31500	1.90%	33,805.48	33,805.48
02 - Steam Generation Plant		Cutter Comm	31400	0.00%	12,236.00	12,236.00
02 - Steam Generation Plant		Cutter U6	31400	0.20%	18,388.00	18,388.00
02 - Steam Generation Plant		Manatee Comm	31100	4.90%	741,087.88	749,862.61
02 - Steam Generation Plant		Manatee Comm	31500	3.70%	25,840.57	28,325.43
02 - Steam Generation Plant		Marlin Comm	31100	1.70%	378,539.84	343,785.10
02 - Steam Generation Plant		Marlin Comm	31500	1.30%	0.00	34,754.74
02 - Steam Generation Plant		PIEverglades Comm	31100	2.70%	2,952,949.32	10,379.00
02 - Steam Generation Plant		PIEverglades Comm	31500	2.30%	7,782.85	7,782.85
02 - Steam Generation Plant		RMera Comm	31100	1.90%	205,014.03	205,014.03
02 - Steam Generation Plant		Riviera U3	31200	1.70%	739,958.97	739,958.97
02 - Steam Generation Plant		Riviera U4	31200	1.40%	894,298.77	894,298.77
02 - Steam Generation Plant		Sanford U3	31100	4.00%	850,530.75	850,530.75
02 - Steam Generation Plant		Sanford U3	31200	3.60%	211,727.22	211,727.22
02 - Steam Generation Plant		TurkeyPI Comm Fall	31100	2.30%	85,779.76	92,913.09
02 - Steam Generation Plant		TurkeyPI Comm Fall	31500	2.10%	13,559.00	13,559.00
03 - Nuclear Generation Plant		StLucie U1	32300	1.20%	404,836.79	404,836.79
03 - Nuclear Generation Plant		StLucie U1	32400	1.70%	437,945.38	437,945.38
03 - Nuclear Generation Plant		StLucie U2	32300	1.90%	544,808.31	552,589.64
05 - Other Generation Plant		Amortizable	34670	7-Year	7,065.10	7,065.10
05 - Other Generation Plant		FLauderdale Comm	34100	4.10%	189,219.17	189,219.17
05 - Other Generation Plant		FLauderdale Comm	34200	4.40%	1,480,169.48	1,480,169.48
05 - Other Generation Plant		FLauderdale Comm	34300	1.80%	28,250.00	28,250.00
05 - Other Generation Plant		FLauderdale GTs	34100	2.20%	92,728.74	92,728.74
05 - Other Generation Plant		FLauderdale GTs	34200	4.50%	513,250.07	513,250.07
05 - Other Generation Plant		FLMyers GTs	34100	2.10%	98,714.82	98,714.82
05 - Other Generation Plant		FLMyers GTs	34200	5.00%	629,983.29	629,983.29
05 - Other Generation Plant		FLMyers GTs	34500	2.90%	12,430.00	12,430.00
05 - Other Generation Plant		FLMyers U2 CC	34300	6.50%	49,727.00	49,727.00
05 - Other Generation Plant		FLMyers U3 CC	34500	4.80%	12,430.00	12,430.00
05 - Other Generation Plant		Marlin Comm	34100	3.40%	61,216.95	61,216.95
05 - Other Generation Plant		Marlin U8	34200	4.80%	84,888.00	84,888.00
05 - Other Generation Plant		PIEverglades GTs	34100	1.50%	454,080.68	454,080.68
05 - Other Generation Plant		PIEverglades GTs	34200	5.10%	1,703,610.81	1,703,610.81
05 - Other Generation Plant		PIEverglades GTs	34500	0.60%	0.00	7,782.85
05 - Other Generation Plant		Putnam Comm	34100	4.10%	148,511.20	148,511.20
05 - Other Generation Plant		Putnam Comm	34200	3.70%	1,713,191.94	1,713,191.94
05 - Other Generation Plant		Putnam Comm	34500	4.20%	60,746.93	60,746.93
08 - Transmission Plant - Electric			35200	2.50%	951,592.91	951,592.91
08 - Transmission Plant - Electric			35300	2.80%	177,981.88	177,981.88
07 - Distribution Plant - Electric			36100	2.50%	2,862,093.44	2,862,093.44
08 - General Plant			39000	2.70%	12,843.35	12,843.35
<b>23 - Spill Prevention Clean-Up &amp; Countermeasures Total</b>					<b>20,803,335.44</b>	<b>17,691,822.42</b>
<b>24 - Manatee Return</b>						
02 - Steam Generation Plant		Manatee U1	31200	4.80%	18,771,308.37	18,771,308.37
02 - Steam Generation Plant		Manatee U2	31200	4.00%	16,091,259.94	16,641,455.08
<b>24 - Manatee Return Total</b>					<b>32,862,568.31</b>	<b>32,412,763.45</b>
<b>25 - PPE ESP Technology</b>						
02 - Steam Generation Plant		PIEverglades U1	31100	2.50%	298,709.83	298,709.83
02 - Steam Generation Plant		PIEverglades U1	31200	9.70%	10,404,603.15	10,404,603.15
02 - Steam Generation Plant		PIEverglades U1	31500	2.00%	2,500,248.85	2,500,248.85
02 - Steam Generation Plant		PIEverglades U1	31600	1.00%	307,032.30	307,032.30
02 - Steam Generation Plant		PIEverglades U2	31100	2.50%	184,084.01	184,084.01
02 - Steam Generation Plant		PIEverglades U2	31200	8.10%	11,979,735.29	11,979,735.29
02 - Steam Generation Plant		PIEverglades U2	31500	2.10%	3,954,581.63	3,954,581.63
02 - Steam Generation Plant		PIEverglades U2	31600	1.70%	324,096.94	324,096.94
02 - Steam Generation Plant		PIEverglades U3	31100	2.50%	713,693.44	713,693.44
02 - Steam Generation Plant		PIEverglades U3	31200	4.00%	17,911,019.51	18,150,533.85
02 - Steam Generation Plant		PIEverglades U3	31500	2.20%	4,304,056.69	4,304,056.69
02 - Steam Generation Plant		PIEverglades U3	31600	1.00%	528,641.18	528,641.18
02 - Steam Generation Plant		PIEverglades U4	31100	2.50%	313,276.79	313,276.79
02 - Steam Generation Plant		PIEverglades U4	31200	3.50%	20,387,242.28	20,657,216.45
02 - Steam Generation Plant		PIEverglades U4	31500	2.10%	6,729,950.05	6,729,950.05
02 - Steam Generation Plant		PIEverglades U4	31600	1.30%	551,535.30	551,535.30
<b>25 - PPE ESP Technology Total</b>					<b>81,392,396.32</b>	<b>81,911,864.65</b>
<b>26 - UST Remove/Replace</b>						
08 - General Plant			39000	2.70%	492,916.42	492,916.42
<b>26 - UST Remove/Replace Total</b>					<b>492,916.42</b>	<b>492,916.42</b>

**Florida Power & Light Company  
Environmental Cost Recovery Clause  
2009 Annual Capital Depreciation Schedule**

Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2008	Actual Balance December 2009
<b>31 - Clean Air Interstate Rule (CAIR)</b>						
	02 - Steam Generation Plant	Manatee Comm	31100	4.90%	0.00	97,886.91
	02 - Steam Generation Plant	Manatee U1	31400	3.70%	277,326.13	277,326.13
	02 - Steam Generation Plant	Manatee U2	31200	4.00%	0.00	12,968,660.92
	02 - Steam Generation Plant	Manatee U2	31400	3.00%	0.00	6,958,582.62
	02 - Steam Generation Plant	Martin Comm	31400	0.80%	0.00	103,606.27
	02 - Steam Generation Plant	Martin U1	31200	1.80%	10,580,457.33	10,165,745.01
	02 - Steam Generation Plant	Martin U1	31400	1.30%	6,985,668.11	7,694,692.34
	02 - Steam Generation Plant	Martin U2	31200	1.50%	0.00	0.00
	02 - Steam Generation Plant	Martin U2	31400	0.80%	0.00	0.00
	02 - Steam Generation Plant	SJRPP U1	31200	2.20%	210,549.74	28,457,245.91
	02 - Steam Generation Plant	SJRPP U2	31200	2.30%	222,893.37	27,244,027.25
	05 - Other Generation Plant	FLauderdale GTs	34300	2.20%	110,241.57	110,241.57
	05 - Other Generation Plant	FLMyers GTs	34300	3.10%	57,855.19	57,855.19
	05 - Other Generation Plant	FLEverglades GTs	34300	2.60%	107,874.44	107,874.44
<b>31 - Clean Air Interstate Rule (CAIR) Total</b>					<b>18,652,865.88</b>	<b>94,243,744.66</b>
<b>35 - Martin Drinking Water System</b>						
	02 - Steam Generation Plant	Martin Comm	31100	1.70%	0.00	235,391.32
<b>35 - Martin Drinking Water System Total</b>					<b>0.00</b>	<b>235,391.32</b>
<b>37 - DeSoto Solar Energy Center</b>						
	05 - Other Generation Plant	DeSoto Solar Energy Center	34000	0.00%	0.00	255,507.00
	05 - Other Generation Plant	DeSoto Solar Energy Center	34100	3.30%	0.00	3,001,233.05
	05 - Other Generation Plant	DeSoto Solar Energy Center	34300	3.30%	0.00	141,414,275.84
	05 - Other Generation Plant	Amortizable	34630	3-Year	0.00	8,397.00
	05 - Other Generation Plant	Amortizable	34650	5-Year	0.00	11,335.44
	05 - Other Generation Plant	Amortizable	34670	7-Year	0.00	47,579.36
	08 - Transmission Plant - Electric		35200	2.50%	0.00	2,556.04
	06 - Transmission Plant - Electric		35300	2.80%	0.00	361,701.33
	06 - Transmission Plant - Electric		35500	3.60%	0.00	390,927.39
	06 - Transmission Plant - Electric		35600	3.20%	0.00	170,961.23
	07 - Distribution Plant - Electric		36100	2.60%	0.00	605,133.72
	07 - Distribution Plant - Electric		36200	2.80%	0.00	4,343,249.97
	08 - General Plant		39220	11.80%	0.00	28,426.16
	08 - General Plant		39720	7-Year	0.00	22,140.36
<b>37 - DeSoto Solar Energy Center Total</b>					<b>0.00</b>	<b>150,663,423.89</b>
<b>39 - Martin Solar Energy Center</b>						
	05 - Other Generation Plant	Martin U8	34300	5.50%	0.00	320,325.05
	06 - Transmission Plant - Electric		35600	3.20%	0.00	987,006.51
	07 - Distribution Plant - Electric		36400	4.00%	0.00	9,282.42
	07 - Distribution Plant - Electric		36760	2.70%	0.00	1,441.83
<b>39 - Martin Solar Energy Center Total</b>					<b>0.00</b>	<b>1,318,055.81</b>
<b>41 - Manatee Heaters</b>						
	02 - Steam Generation Plant	Riviera Comm	31400	0.60%	0.00	2,529,005.40
	06 - Transmission Plant - Electric		35300	2.80%	0.00	300,558.82
	07 - Distribution Plant - Electric		36400	4.00%	0.00	60,129.11
	07 - Distribution Plant - Electric		36500	4.20%	0.00	70,260.27
	07 - Distribution Plant - Electric		36680	2.30%	0.00	917.90
	07 - Distribution Plant - Electric		36760	2.70%	0.00	25,535.54
<b>41 - Manatee Heaters Total</b>					<b>0.00</b>	<b>2,886,407.04</b>
<b>Grand Total</b>					<b>200,798,398.27</b>	<b>428,632,814.41</b>

FLORIDA POWER & LIGHT COMPANY				Docket No. 100007-EI	
ENVIRONMENTAL COST RECOVERY CLAUSE				Capital Structure and Cost Rates	
				Revised 10-13-10	
				Form 42-9A	
Equity @ 11.75%					
CAPITAL STRUCTURE AND COST RATES PER 12/31/2006 SURVEILLANCE REPORT (a)					
	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG TERM DEBT	3,486,292,100	26.413%	5.539%	1.4630%	1.4630%
SHORT TERM DEBT	643,567,393	4.876%	4.576%	0.2231%	0.2231%
PREFERRED STOCK	0	0.000%	0.000%	0.0000%	0.0000%
CUSTOMER DEPOSITS	406,209,278	3.077%	5.963%	0.1835%	0.1835%
COMMON EQUITY	6,331,842,680	47.971%	11.750%	5.6366%	9.1763%
DEFERRED INCOME TAX	2,283,698,536	17.302%	0.000%	0.0000%	0.0000%
INVESTMENT TAX CREDITS					
ZERO COST	0	0.000%	0.000%	0.0000%	0.0000%
WEIGHTED COST	47,778,535	0.362%	9.545%	0.0345%	0.0518%
<b>TOTAL</b>	<b>\$13,199,388,522</b>	<b>100.00%</b>		<b>7.541%</b>	<b>11.10%</b>
CALCULATION OF THE WEIGHTED COST FOR INVESTMENT TAX CREDITS					
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	
LONG TERM DEBT	\$3,486,292,100	35.51%	5.54%	1.97%	1.97%
PREFERRED STOCK	0	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	6,331,842,680	64.49%	11.75%	7.58%	12.34%
<b>TOTAL</b>	<b>\$9,818,134,780</b>	<b>100.00%</b>		<b>9.54%</b>	<b>14.30%</b>
<b>RATIO</b>					<b>0.36%</b>
					<b>0.05%</b>
DEBT COMPONENTS:					
LONG TERM DEBT				1.4630%	
SHORT TERM DEBT				0.2231%	
CUSTOMER DEPOSITS				0.1835%	
TAX CREDITS -WEIGHTED				0.0071%	
<b>TOTAL DEBT</b>				<b>1.8767%</b>	
EQUITY COMPONENTS:					
PREFERRED STOCK				0.0000%	
COMMON EQUITY				5.6366%	
TAX CREDITS -WEIGHTED				0.0274%	
<b>TOTAL EQUITY</b>				<b>5.6640%</b>	
<b>TOTAL</b>				<b>7.5407%</b>	
<b>PRE-TAX EQUITY</b>				<b>9.2210%</b>	
<b>PRE-TAX TOTAL</b>				<b>11.0977%</b>	
<b>Note:</b>					
(a) In 2005, FPL filed a base rate increase request using a 2006 test year in Docket 050045-EI which ended in a settlement agreement that was approved by the Commission in Order No. PSC-05-0902-EI. FPL calculated the clause rate of return using the actual 2006 capital structure and costs from the December Surveillance Report updated for the 11.75% common equity cost rate stipulated to in the docket Settlement Agreement. The above capital structure remained in place for the entire settlement period which ended Feb 28, 2010.					