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**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Nuclear Power Plant Cost  
Recovery Clause

DOCKET NO. 100009-EI  
Submitted for Filing: October 15, 2010

COMMISSION  
CLERK

**PROGRESS ENERGY FLORIDA, INC.'S NOTICE OF FILING  
REVISED EXHIBIT B AND REVISED EXHIBIT C TO ITS REQUEST FOR  
CONFIDENTIAL CLASSIFICATION REGARDING AUDIT CONTROL NO. 10-006-2-1  
DATA REQUESTS AND WORKPAPERS (DOCUMENT NO. 04147-10)**

Progress Energy Florida, Inc. ("PEF or the "Company") hereby gives notice of filing Revised Exhibit B (Document No. 04149-10) and Revised Exhibit C (Document No. 04147-10) to PEF's Request for Confidential Classification Regarding Audit Control No. 10-006-2-1 Data Requests and Workpapers (Document No. 04147-10).

Revised Exhibit B includes the redacted copy of Audit Workpaper page 3-5, which was inadvertently omitted from the original filing. Revised Exhibit C adds the Workpaper Location number of the documents to the justification matrix pursuant to the auditor's request.

Respectfully submitted,



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COMPANY, LLC

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GCL | \_\_\_\_\_  
RAD | \_\_\_\_\_  
SSC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK Pena 17565963.1

DOCUMENT NUMBER DATE  
08662 OCT 15 0

FPSC-COMMISSION CLERK

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via U.S. Mail this 15<sup>th</sup> day of October, 2010.

  
\_\_\_\_\_  
ATTORNEY

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**PROGRESS ENERGY FLORIDA**  
**In re: Nuclear Cost Recovery Clause**  
**Docket 100009-EI**

**REDACTED**

**PROGRESS ENERGY FLORIDA**  
**REQUEST FOR CONFIDENTIAL CLASSIFICATION**  
**REVISED EXHIBIT B**  
**(DOCUMENT NO. 04149-10)**  
**Docket No. 100009; Audit Control No. 10-006-2-1**

DOCUMENT NUMBER-DATE

08662 OCT 15 2010

FPSC-COMMISSION CLERK

REDACTED

LEVY COUNTY UNITS 1 & 2  
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance  
 Final True-up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

EXPLANATION: Provide the monthly plant additions by major tasks performed within Preconstruction category for the year.  
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified.  
 List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a., F.A.C.]  
 [25-6.0423 (2)(g), F.A.C.]  
 [25-6.0423 (5)(a), F.A.C.]  
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:  
 Progress Energy - FL  
 DOCKET NO.:  
 100009-EI

For Year Ended: 12/31/2009

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
<b>1 Preconstruction Additions:</b>									
<b>2 Generation:</b>									
3	License Application	\$24,951,134	\$6,559,645	(\$2,424,022)	\$4,188,646	\$2,825,425	\$2,244,637	\$2,028,750	\$15,422,881
4	Engineering, Design & Procurement	110,684,010							
5	Permitting	0	0	0	0	0	0	0	0
6	Clearing, Grading, and Excavation	0	0	167,330	0	0	0	0	167,330
7	On-Site Construction Facilities	401,538	15,828	(247,829)	(20,153)	(25,428)	(88,827)	4,036	(362,371)
8	Total System Generation Preconstruction Cost Additions [Note 1]	\$136,036,682							
<b>9 Adjustments:</b>									
10	Non-Cash Accruals	(\$11,691,444)							
11	Joint Owner Credit	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]	\$124,345,238							
14	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
15	Jurisdictional Generation Preconstruction Capital Additions	\$116,577,391							
<b>16 Transmission:</b>									
17	Line Engineering	\$2,935,360	\$341,189	\$114,806	\$507,940	\$482,177	\$203,390	\$244,886	\$1,893,968
18	Substation Engineering	1,157,997	230,402	(48,135)	289,952	323,960	155,687	209,654	1,171,540
19	Clearing	0	0	0	0	0	0	0	0
20	Other	2,703,891	273,896	797,144	461,352	432,044	644,485	316,170	2,925,091
21	Total System Transmission Preconstruction Cost Additions [Note 1]	\$6,797,238	\$845,467	\$863,815	\$1,269,244	\$1,238,201	\$1,003,562	\$770,510	\$5,990,599
<b>22 Adjustments:</b>									
23	Non-Cash Accruals	(\$1,236,816)	(\$5,438)	\$117,645	(\$320,037)	(\$566,910)	\$514,268	\$102,370	(\$158,105)
24	Joint Owner Credit	0	0	0	0	0	0	0	0
25	Other	0	0	0	0	0	0	0	0
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]	\$5,560,422	\$840,028	\$981,260	\$949,207	\$671,291	\$1,517,630	\$872,880	\$5,832,494
27	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
28	Jurisdictional Transmission Preconstruction Capital Additions	\$3,926,632	\$593,034	\$692,740	\$670,111	\$473,911	\$1,071,542	\$616,227	\$4,117,688
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$120,503,023	\$7,326,182	\$39,004,811	\$72,753,313	\$8,607,804	\$45,345,059	\$2,874,474	\$175,811,842

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.  
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

2-7

REDACTED

LEVY COUNTY UNITS 1 & 2  
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance  
 Final True-up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-8.2

EXPLANATION: Provide the monthly plant additions by major tasks performed within Preconstruction category for the year.  
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified.  
 List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1., F.A.C.]  
 [25-6.0423 (2)(g), F.A.C.]  
 [25-6.0423 (5)(a), F.A.C.]  
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For Year Ended: 12/31/2009

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
<b>1 Preconstruction Additions:</b>									
<b>2 Generation:</b>									
3	License Application	\$1,669,814	\$1,781,665	\$1,997,356	\$1,289,282	\$2,707,184	\$1,538,818	\$28,408,810	\$51,357,944
4	Engineering, Design & Procurement								
5	Permitting	0	0	0	0	0	0	0	0
6	Clearing, Grading, and Excavation	0	0	0	0	0	(187,330)	0	0
7	On-Site Construction Facilities	11,184	(4,428)	70,315	(59,500)	70,644	0	(274,156)	127,382
8	Total System Generation Preconstruction Cost Additions [Note 1]								
<b>9 Adjustments:</b>									
10	Non-Cash Accruals								
11	Joint Owner Credit	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
15	Jurisdictional Generation Preconstruction Capital Additions								
<b>16 Transmission:</b>									
17	Line Engineering	\$160,421	\$227,135	\$270,411	\$281,793	\$512,872	\$175,299	\$3,501,899	\$6,437,049
18	Substation Engineering	183,863	240,325	428,800	488,935	422,919	(295,544)	2,838,838	3,798,835
19	Clearing	0	0	0	0	0	0	0	0
20	Other	382,184	250,888	414,792	482,891	323,037	111,437	4,870,120	7,574,011
21	Total System Transmission Preconstruction Cost Additions [Note 1]	\$706,468	\$718,148	\$1,114,003	\$1,231,819	\$1,258,828	(\$8,808)	\$11,010,657	\$17,807,895
<b>22 Adjustments:</b>									
23	Non-Cash Accruals	\$108,876	(\$95,025)	\$66,376	(\$214,135)	(\$339,538)	\$75,388	(\$535,363)	(\$1,771,979)
24	Joint Owner Credit	0	0	0	0	0	0	0	0
25	Other	0	0	0	0	0	0	0	0
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]	\$815,144	\$623,123	\$1,200,379	\$1,017,484	\$919,090	\$67,580	\$10,475,294	\$16,035,916
27	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
28	Jurisdictional Transmission Preconstruction Capital Additions	\$575,467	\$439,908	\$847,432	\$718,313	\$648,850	\$47,709	\$7,395,243	\$11,320,876
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$28,904,121	\$4,954,213	\$17,725,879	\$17,833,757	\$8,961,957	\$3,321,975	\$253,613,544	\$374,116,567

Note 1: Lines 6 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

2-7

PROGRESS ENERGY FLORIDA

Docket No. 100009  
APPENDIX B

Year End 2006 through Year End 2009  
Lavy Nuclear Unit 1 and 2  
Capital Spend (Accrual Basis)  
(in Dollars)

Line	Description	Actual 2006	Actual 2007	Actual 2008	Actual 2009	End of Period Total
1	<b>Site Selection:</b>					
2	<b>Generation:</b>					
3	License Application	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$31,803,446
4	Engineering, Design, & Procurement	0	0	0	0	0
5	Permitting	0	0	0	0	0
6	Clearing, Grading and Excavation	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0
8	<b>Total Generation Site Selection</b>	<b>\$2,849,210</b>	<b>\$20,536,898</b>	<b>\$8,417,338</b>	<b>\$0</b>	<b>\$31,803,446</b>
9	<b>Transmission:</b>					
10	Line Engineering	0	1,511,538	666,950	0	2,178,488
11	Substation Engineering	0	171,433	21,860	0	193,293
12	Clearing	0	0	0	0	0
13	Other	0	866,018	482,023	0	1,348,039
14	<b>Total Transmission Site Selection</b>	<b>\$0</b>	<b>\$2,548,987</b>	<b>\$1,170,833</b>	<b>\$0</b>	<b>\$3,719,820</b>
15	<b>Pre-Construction:</b>					
16	<b>Generation:</b>					
17	License Application	0	0	24,951,134	28,406,810	51,357,944
18	Engineering, Design, & Procurement	0	0	110,884,010		
19	Permitting	0	0	0		
20	Clearing, Grading and Excavation	0	0	0	0	0
21	On-Site Construction Facilities	0	0	401,538	(274,156)	127,382
22	<b>Total Generation Pre-Construction</b>	<b>\$0</b>	<b>\$0</b>	<b>\$136,036,682</b>		
23	<b>Transmission:</b>					
24	Line Engineering	0	0	2,935,350	3,501,699	6,437,049
25	Substation Engineering	0	0	1,157,997	2,638,838	3,796,835
26	Clearing	0	0	0	0	0
27	Other	0	0	2,703,891	4,870,120	7,574,011
28	<b>Total Transmission Pre-Construction</b>	<b>\$0</b>	<b>\$0</b>	<b>\$6,797,238</b>	<b>\$11,010,657</b>	<b>\$17,807,695</b>
29	<b>Construction:</b>					
30	<b>Generation:</b>					
31	Real Estate Acquisitions	0	52,530,259	(115,764)	101,792	52,516,287
32	Project Management	0	0	0	0	0
33	Permanent Staff/Training	0	0	0	0	0
34	Site Preparation	0	0	0	0	0
35	On-Site Construction Facilities	0	0	16,981	0	16,981
36	Power Block Engineering, Procurement, etc.	0	0	0	0	0
37	Non-Power Block Engineering, Procurement, etc.	0	0	0	0	0
38	<b>Total Generation Construction</b>	<b>\$0</b>	<b>\$52,530,259</b>	<b>(\$98,783)</b>	<b>\$101,792</b>	<b>\$52,533,268</b>
39	<b>Transmission:</b>					
40	Line Engineering	0	0	0	0	0
41	Substation Engineering	0	0	0	59,000	59,000
42	Real Estate Acquisition	0	8,941,425	2,994,450	1,783,988	13,719,871
43	Line Construction	0	0	0	0	0
44	Substation Construction	0	0	0	938,615	938,615
45	Other	0	0	(10,780)	570,758	559,978
46	<b>Total Transmission Construction</b>	<b>\$0</b>	<b>\$8,941,425</b>	<b>\$2,983,670</b>	<b>\$3,352,369</b>	<b>\$15,277,464</b>
47	<b>Total Capital Spend Generation and Transmission</b>	<b>\$2,849,210</b>	<b>\$84,557,589</b>	<b>\$155,306,978</b>		

REDACTED

2-9

SOURCE AS referenced

(Audit Recalculation of Company Filing)

Levy Units 1&2 Schedule T-6.X	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
<b>Site Selection</b>													
Site Selection Additions		0	0	0	0	0	0	0	0	0	0	0	0
Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
Total Jurisdictional SS to T-2.1 Ln1	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Pre-Construction</b>													
Generation (confidential)	[REDACTED]												
Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
Total Jurisdictional (confidential)	[REDACTED]												
Transmission		1,512,561	1,512,561	1,512,561	1,512,561	1,512,561	1,512,561	1,512,561	1,512,561	1,512,561	1,512,561	1,512,561	10,475,296
Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	
Total Jurisdictional	593,035	692,740	670,112	473,911	1,071,542	616,227	575,467	439,906	847,432	718,313	648,850	47,709	7,395,245
Total Jurisdictional Pre-Construction to T-2.2 Ln1	[REDACTED]												
<b>Construction</b>													
Generation		1,590	(7,539)	8,877	8,457	0	0	0	0	0	0	0	178,239
Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
Total Jurisdictional	58,900	4,397	(7,068)	7,854	7,929	0	0	0	0	0	0	95,093	167,104
Transmission		18,035	18,035	18,035	18,035	18,035	18,035	124,852	204,372	358,614	154,485	(3,585,346)	3,092,032
Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	
Total Jurisdictional	33	93,211	4,879,877	47,994	647	503	351	88,142	144,372	358,614	154,485	(3,585,346)	2,182,882
Total Jurisdictional Construction to T-2.3 Ln1	58,934	97,608	4,872,809	55,848	8,575	503	351	88,142	144,372	358,614	154,485	(3,490,254)	2,349,986

Data input from the filing or carried forward from prior recalculation page

Amount recalculated on this page

CONFIDENTIAL

Progress Energy Florida  
Levy Units 1&2 NCRC  
Period 10/00/09 to 12/31/09  
12-Month Period Ending December 31, 2009

3/10/09

3/5



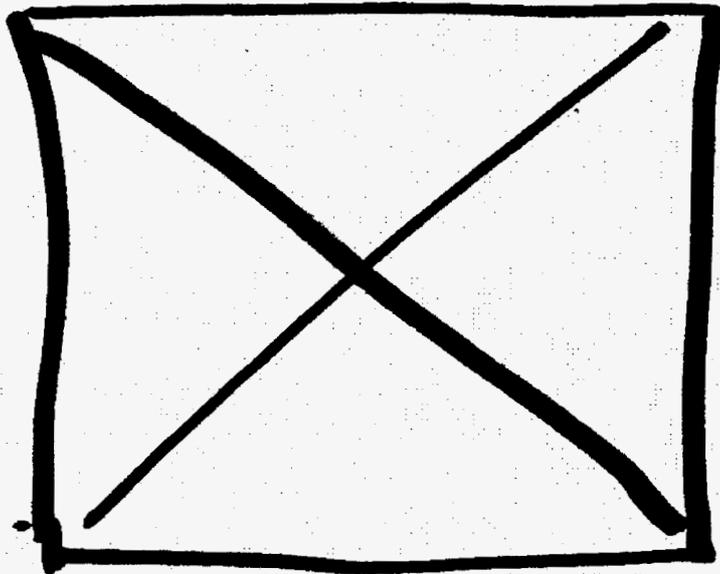
Audit Services Department

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2009 Florida Nuclear Plant Cost Recovery  
Rule Compliance Monitoring Review

May 26, 2009

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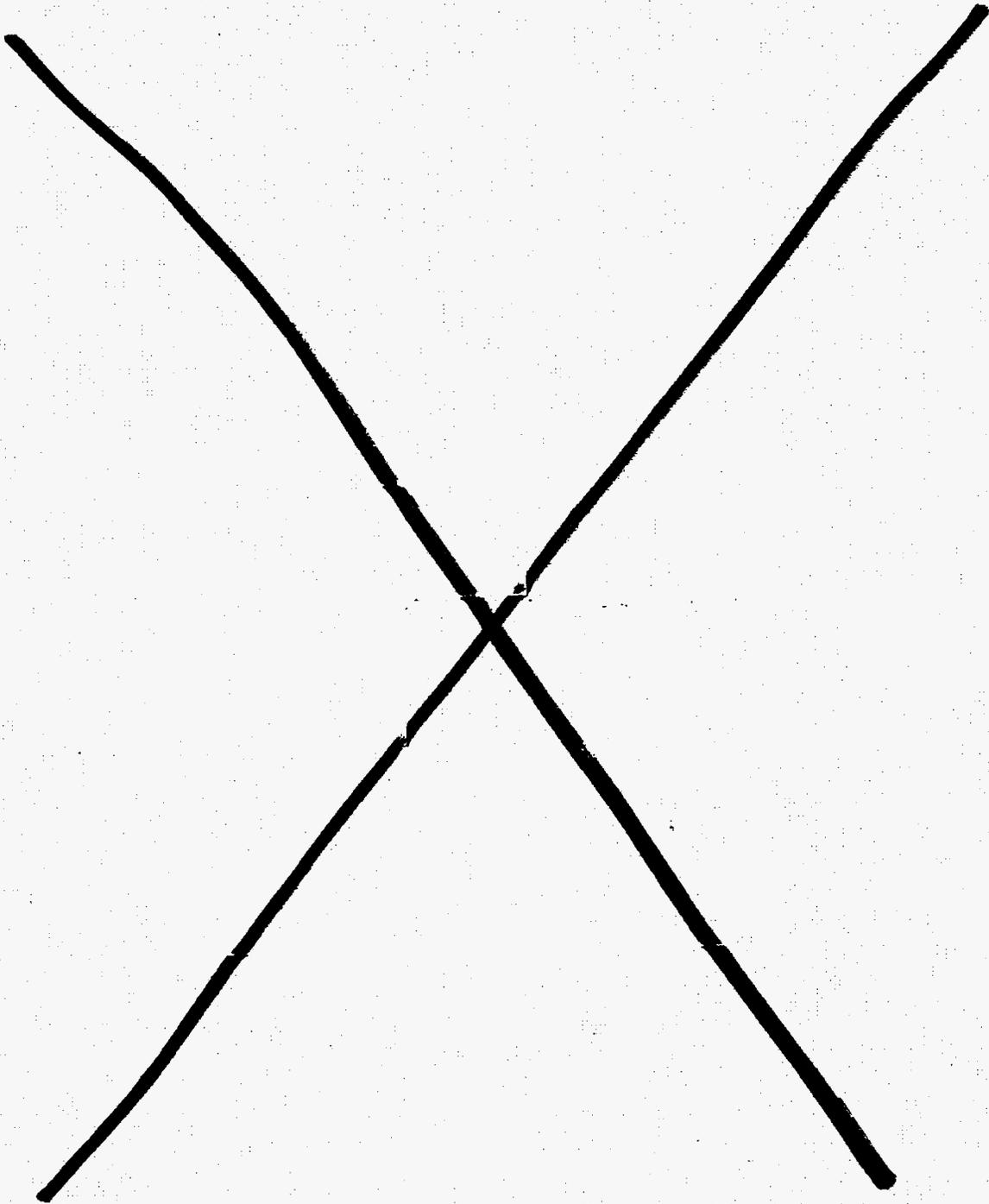
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REDACTED

May 26, 2009

2009 Florida Nuclear Plant Cost Recovery Rule Compliance Monitoring Review

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Page 2 of 3

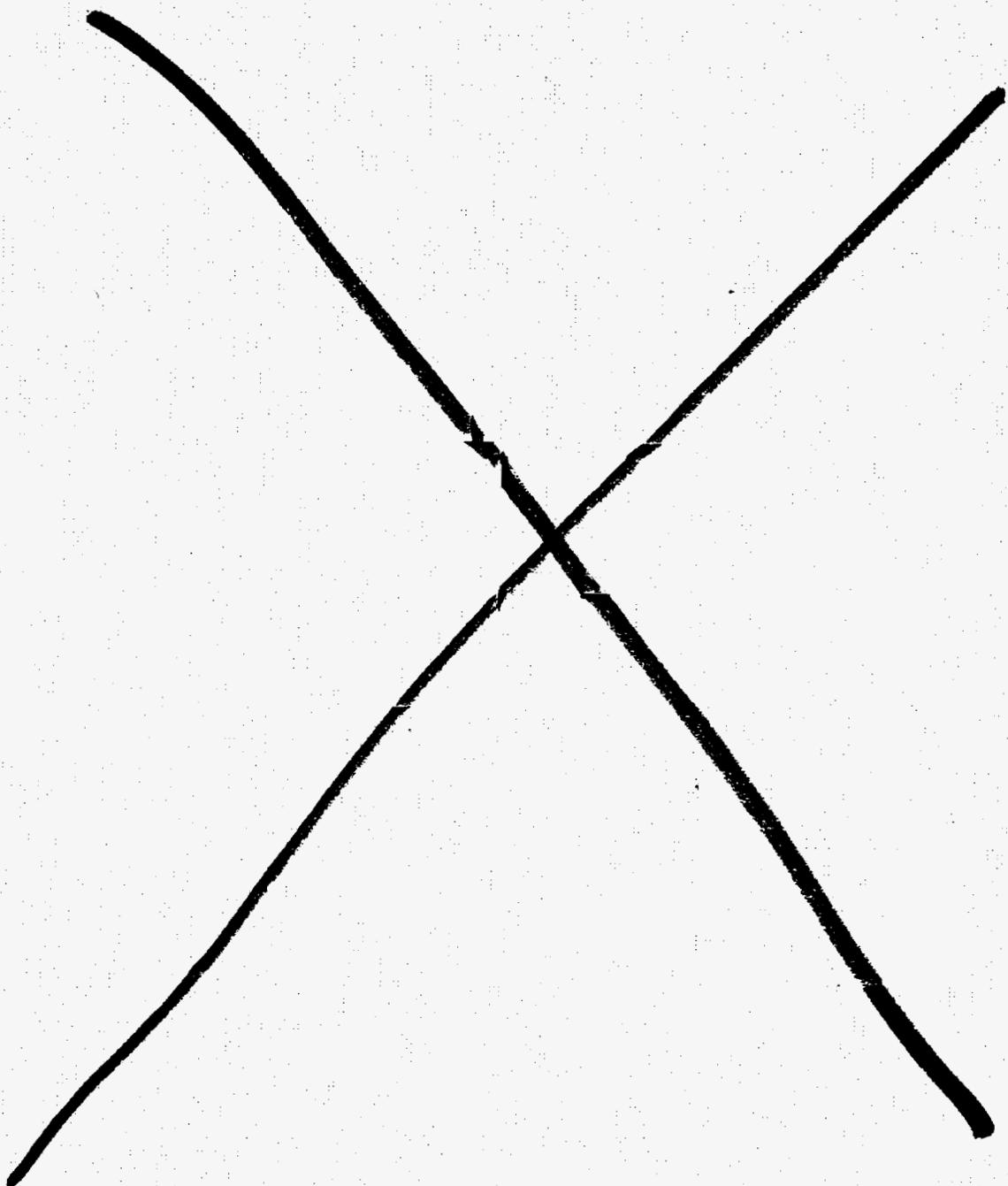
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May 26, 2009

2009 Florida Nuclear Plant Cost Recovery Rule Compliance Monitoring Review

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10-10/30



REDACTED

Progress Energy Florida  
Levy Units 1&2 NCRC  
Docket# 100000-EP APAS 10-004-2-1  
12-Month Period Ending December 31, 2009

	Generation	Transmission	Total
Site Selection	[REDACTED]	[REDACTED]	[REDACTED]
Pre Construction	[REDACTED]	[REDACTED]	[REDACTED]
Construction	[REDACTED]	[REDACTED]	[REDACTED]
Capital Additions per Filing	[REDACTED]	[REDACTED]	[REDACTED]
Capital Additions per Transaction Detail	[REDACTED]	[REDACTED]	[REDACTED]
Unreconciled Difference	[REDACTED]	[REDACTED]	[REDACTED]

confidential

confidential

	Generation	Transmission	Total
Capital Additions per Filing	[REDACTED]	[REDACTED]	[REDACTED]
Capital Additions per PEF G/L (Acct 1071000)	[REDACTED]	[REDACTED]	[REDACTED]
Difference	[REDACTED]	[REDACTED]	[REDACTED]
PEF G/L Project 20054444 (Acct 1830100)	[REDACTED]	[REDACTED]	[REDACTED]
PEF G/L Project 20066032 (Acct 1830100)	[REDACTED]	[REDACTED]	[REDACTED]
PEC G/L Project 20076118 included in filing	[REDACTED]	[REDACTED]	[REDACTED]
Unreconciled Difference	[REDACTED]	[REDACTED]	[REDACTED]

SOURCE  *as referenced*

2009 Levy Capital Expenditures(audit)  
GL-Filing Reconcile

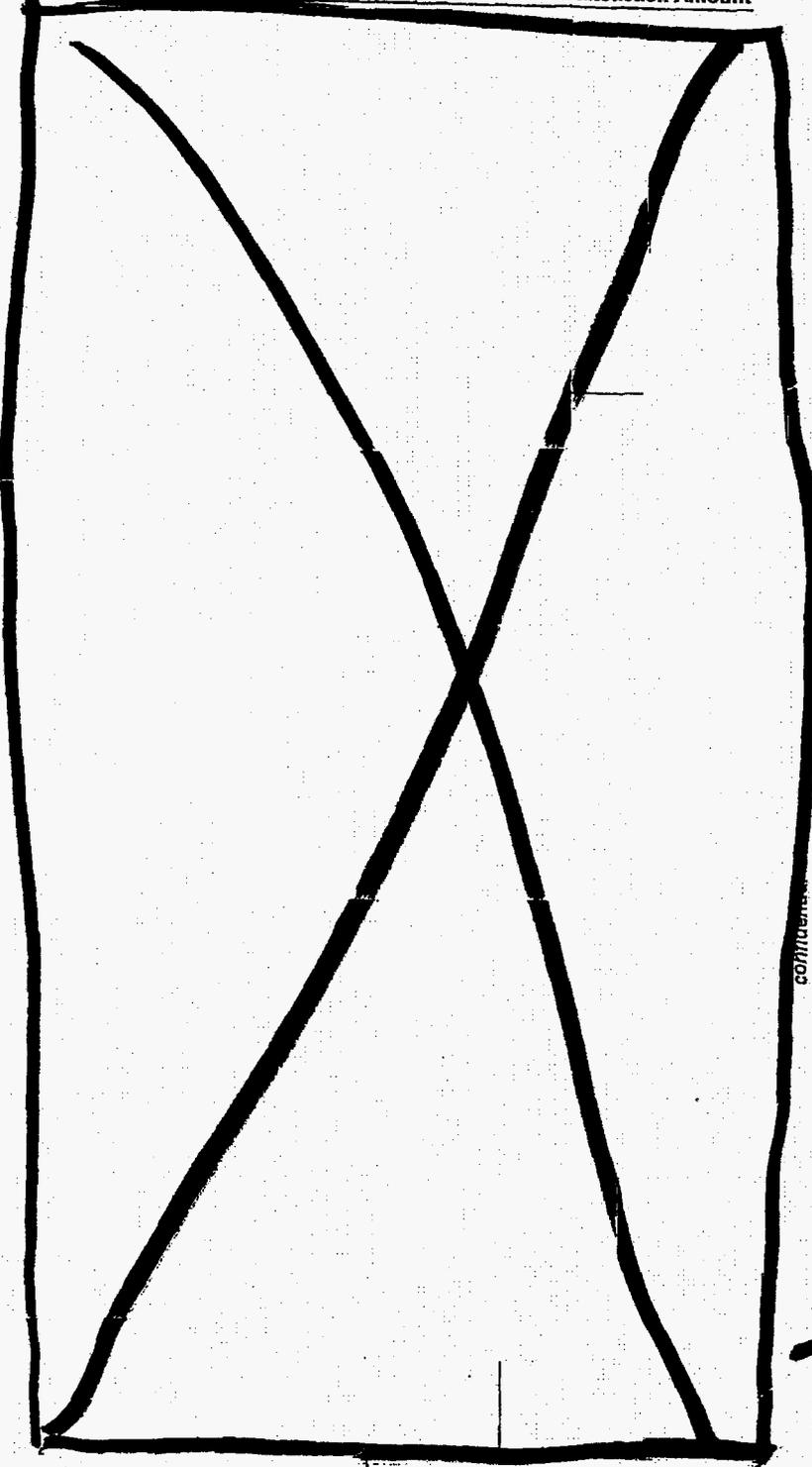
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2009 - Monthly Levy Total CWIP

Progress Energy Florida  
Levy Units 1&2 NCRC  
Docket# 100009-EL - APA# 10-006-2-1  
12-Month Period Ending December 31, 2009

Type                      Project Level 2 Number                      Transaction Amount



confidential



*as indicated*

2009 Levy Capital Expenditures(Generation Audit).xls  
Generation - All Transactions

SOURCE \_\_\_\_\_

19-4

REDACTED

2009 - Monthly Levy Total CWIP  
Generation

Progress Energy Florida  
Levy Units 1&2 NCRC  
Docket# 100009-EL AP# 10-006-2-1  
12-Month Period Ending December 31, 2009

Type	Cost	Transaction Amount
	Labor Total	[REDACTED]
	Hard Total	[REDACTED]
<b>Total Generation Construction</b>		[REDACTED]

Type	Cost	Transaction Amount
	Labor Total	[REDACTED]
	Hard Total	[REDACTED] <i>confidential</i>
<b>Total Generation PreConstruction</b>		[REDACTED] <i>confidential</i>
<b>Total Generation Construction &amp; PreConstruction</b>		[REDACTED] <i>confidential</i>

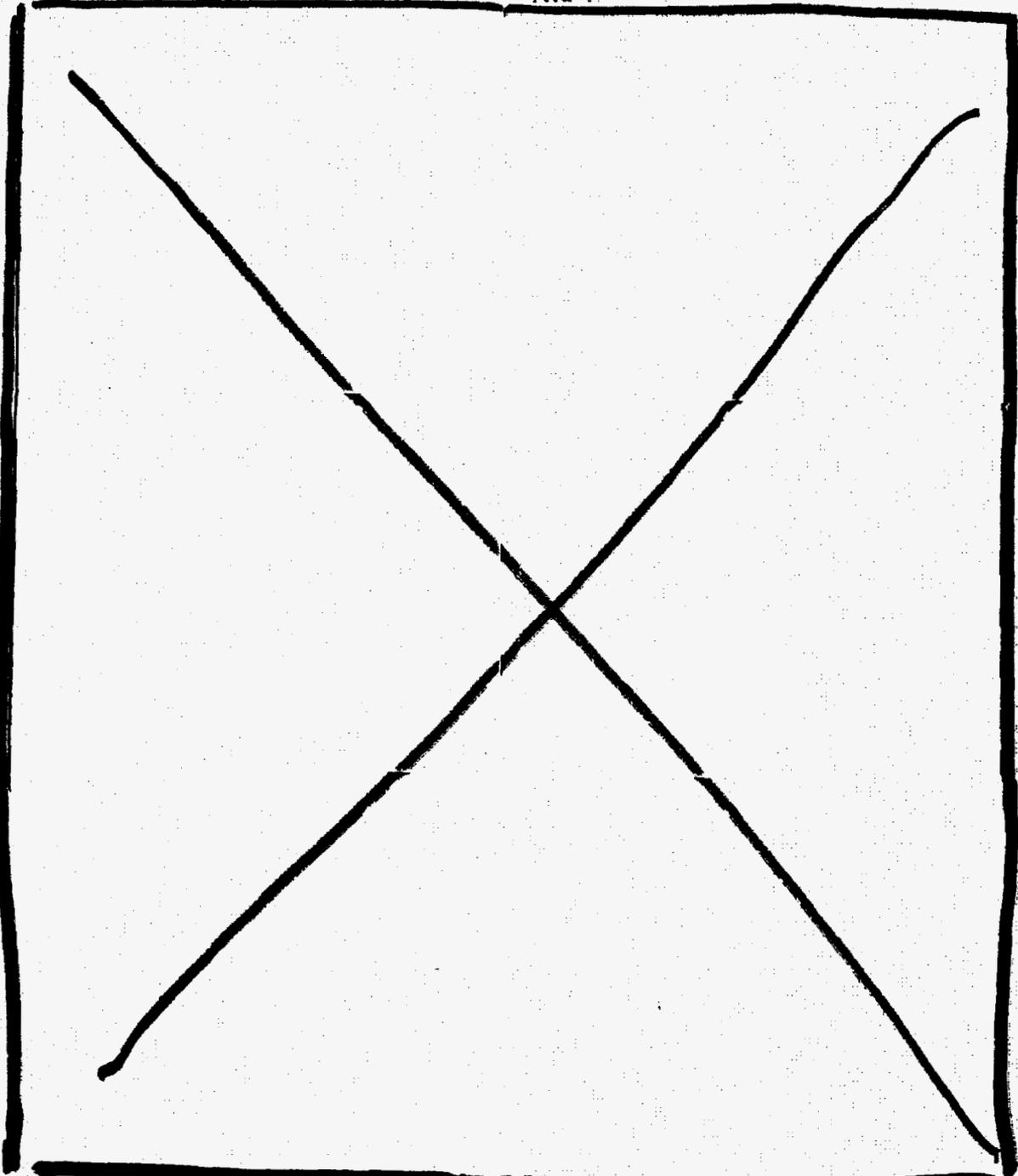
SOURCE  *Referenced*

2009 Levy Capital Expenditures (Generation Audit).xls  
Generation By Cost

19-5

Generation - Hard Cost

REDACTED



confidential

confidential

confidential

SOURCE



*de as referenced*

2009 Levy Capital Expenditures(Generation Audit).xls  
Gen-Hard Cost

*12/5/09*









REDACTED

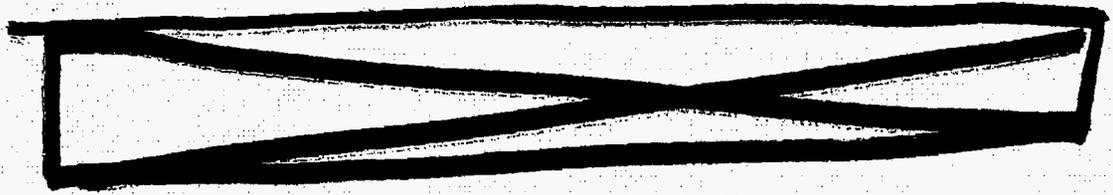
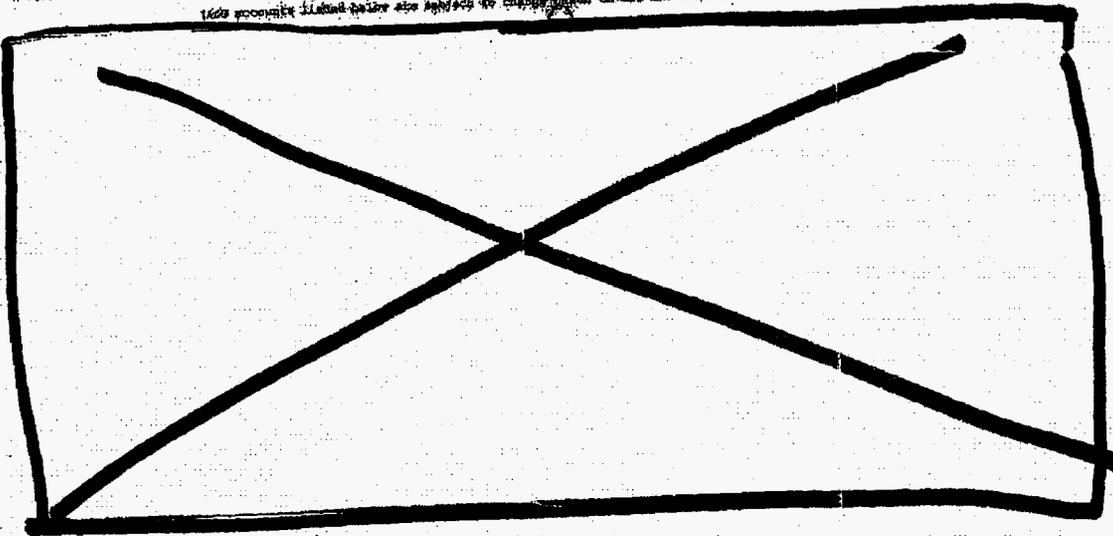
Programs Bureau Florida  
1477 U.S. 162 N.W.C.  
Doral, Florida 33126  
12th Month Period Ending 3/31/2009

30-MAR-2009 12:23

Report Date

Page 1 of 2

100% program's liability policy are subject to coverage on the 100% available auto-amount for each  
by approved independent policy plans  
Date of Policy



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SOURCE

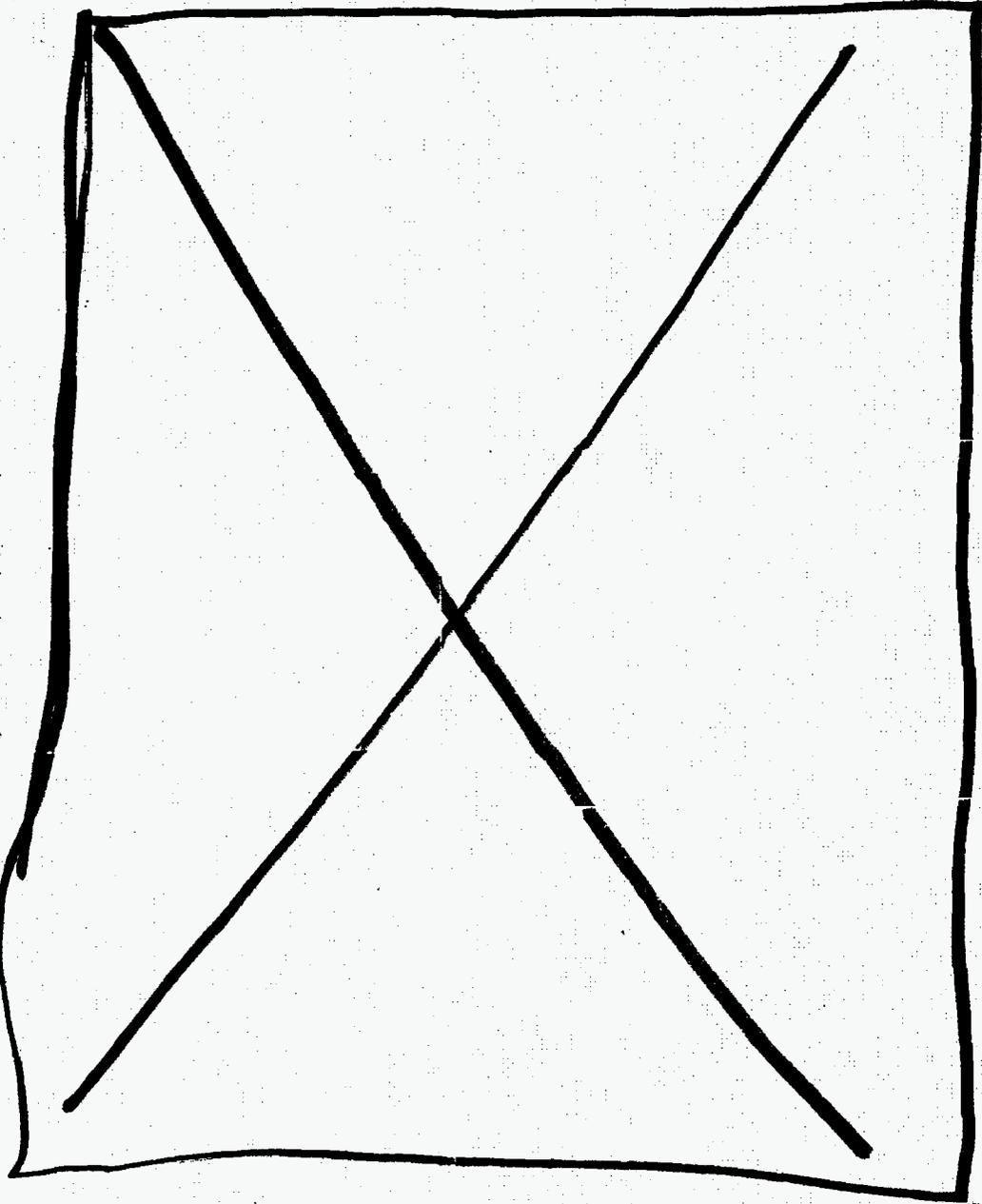
PBC

LV-08-09

4/3/09  
2/2  
DB

REDACTED

Progress Energy Florida  
Levy Units 1&2 NCRC  
Docket# 100009-EL APAs# 10-006-2-1  
12-Month Period Ending December 31, 2009



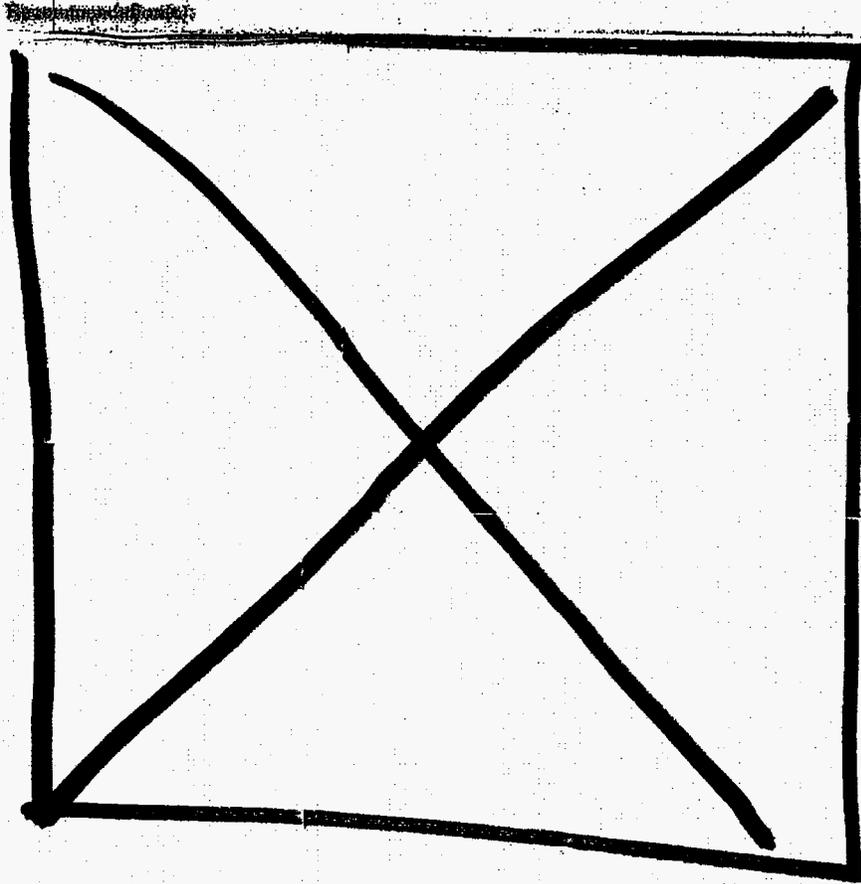
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SOURCE  LV-08-09

43.1  
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P82

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Levy Units 1&2 NCRC  
Docket# 100009-21 APAS 10-006-2-1  
12-Month Period Ending December 31, 2009



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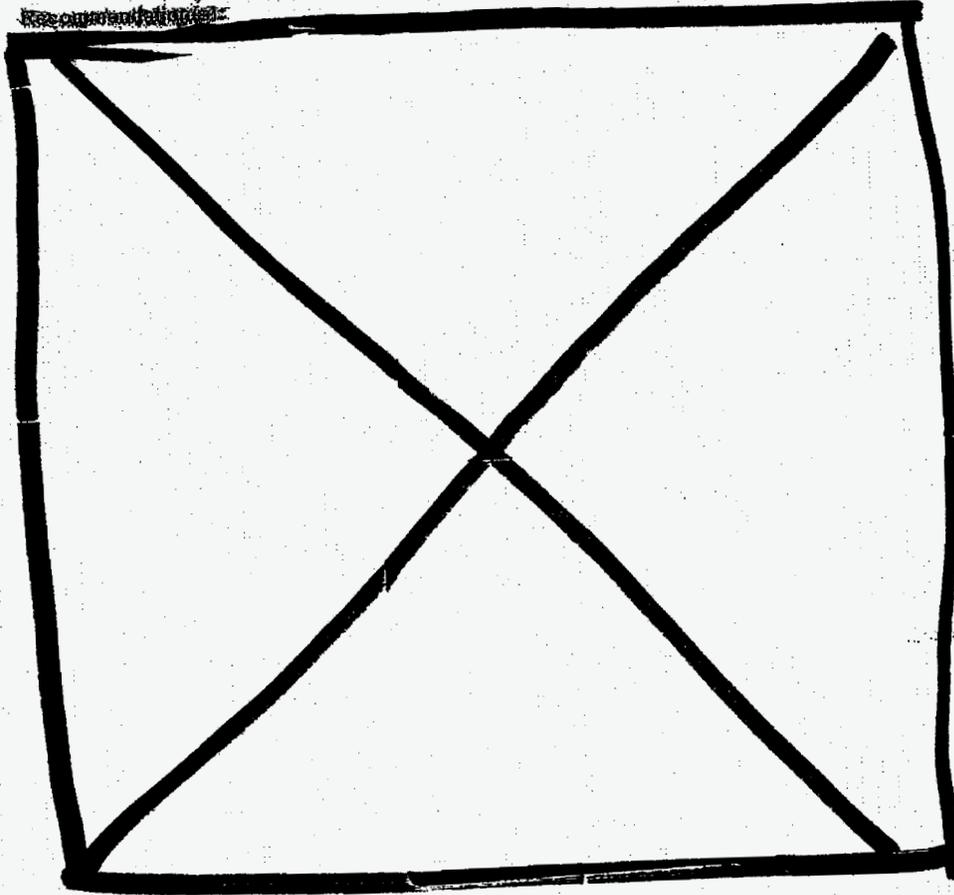
LV-08-09

43-2  
113  
p83

REDACTED

Progress Energy Florida  
Levy Units 1&2 NCRC  
Docket# 100009-III AP# 10-006-2-1  
12-Month Period Ending December 31, 2009

*Report*



CONFIDENTIAL  
COPY

SOURCE  LV-08-09

*43-2  
pg 4*



Date

Account

Progress Energy Florida  
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DocId:32000121 06/14/10 09:23:21  
12 Month Period Ending December 31, 2009

REDACTED

COPY

SOURCE



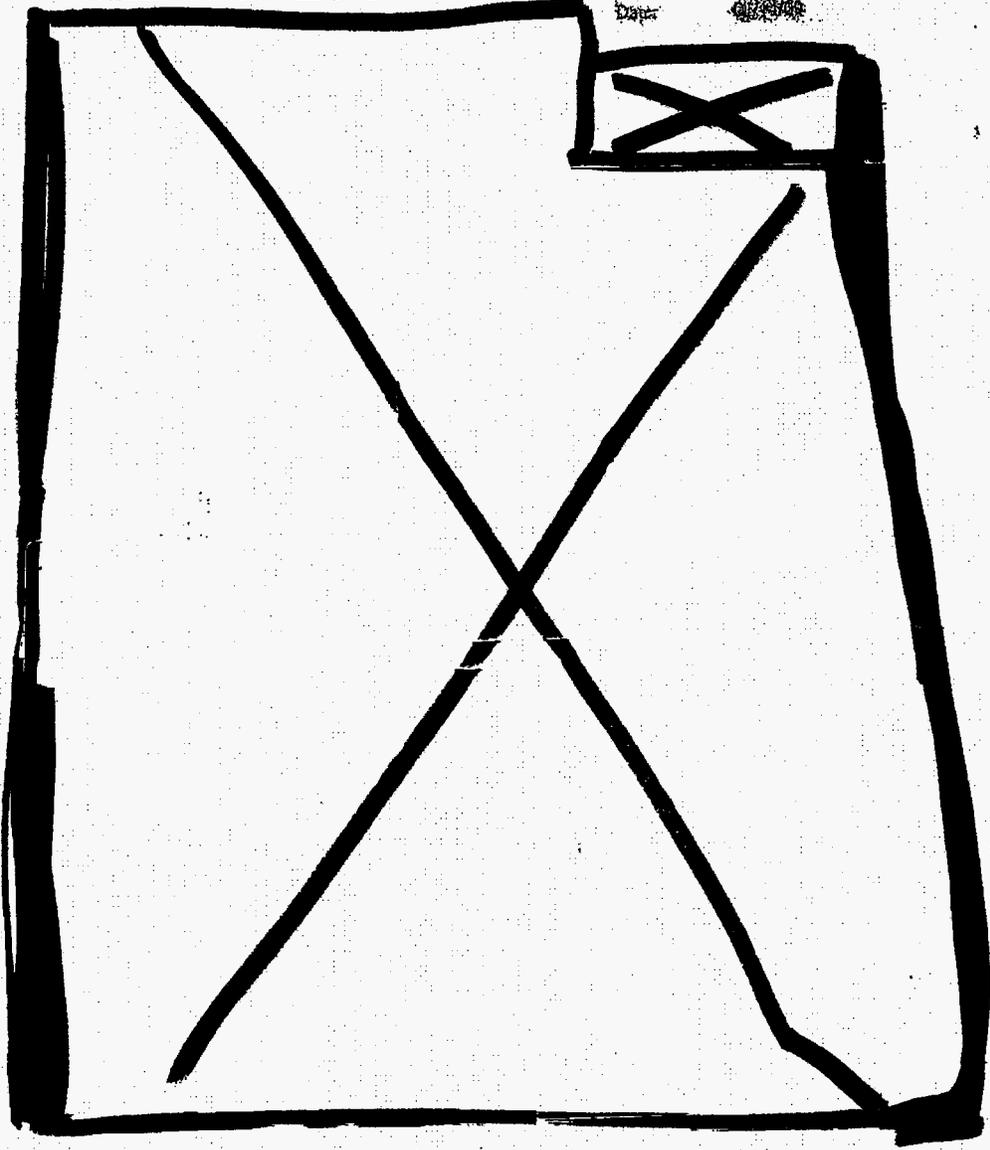
LV-08-09

4/3/12

REDACTED

Progress Energy Florida  
Levy Units 1&2 NCRC  
Docket# 100009-EEI APAR 10-006-2-1  
12-Month Period Ending December 31, 2009

INVOICE



SOURCE  LV-08-09

COPY

43-2  
2

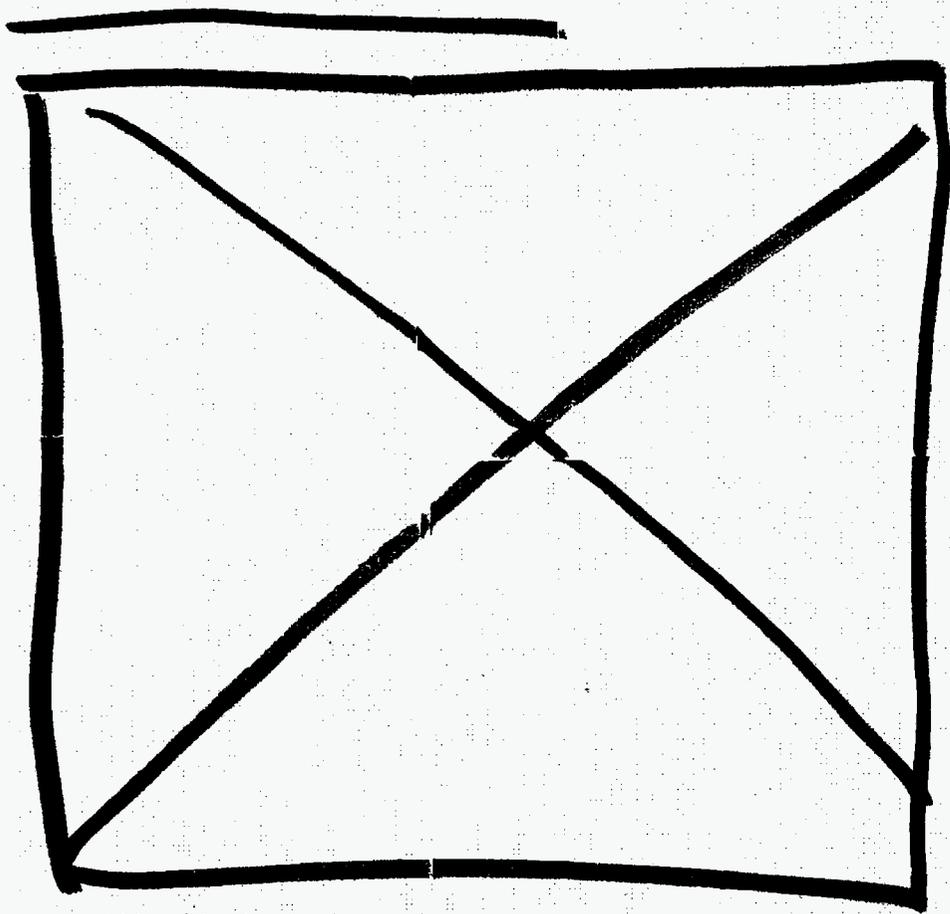
REDACTED

Progress Energy Florida  
Levy Units 1&2 NCRC  
Docket# 100009-EL APAR 10-006-2-1  
12-Month Period Ending December 31, 2009

Invoice

[REDACTED]

Invoice #	[REDACTED]
Date	APR 2009
Due Date	[REDACTED]



COPY

SOURCE PBC LV-08-09

43-2  
2









REDACTED

**Non-Cash Accruals - PreConstruction Generation**

Per Company response to Doc Req No CR-04-07 in Docket No. 080009-EI:

Non-cash accruals reflected on Schedule T-6 are amounts from PEF's Power Plant system. The purpose of these adjustments is to bring the expenditures back to a cash basis for purposes of showing and calculating carrying cost on a monthly basis, thus resulting in a true cash balance. These cost are booked in the general ledger to FERC Acct. 1071000 - CWIP.

Per Audit Staff:

By their nature the non-cash accruals are self eliminating balances like monthly or annual accruals and reversals. We will compile and monitor the annual ending balances posted to Levy Units 1&2 project.

Month End Balance	2006	2007	2008	2009
Net Change	-0-	-0-		
Jan	0	0		
Net Change	0	0		
Feb	0	0		
Net Change	0	0		
Mar	0	0		
Net Change	0	0		
Apr	0	0		
Net Change	0	0		
May	0	0		
Net Change	0	0		
Jun	0	0		
Net Change	0	0		
Jul	0	0		
Net Change	0	0		
Aug	0	0		
Net Change	0	0		
Sep	0	0		
Net Change	0	0		
Oct	0	0		
Net Change	0	0		
Nov	0	0		
Net Change	0	0		
Dec	0	0		
Net Non-Cash Accruals	0	0		
Jurisdictional Factor	0.937530	0.937530		
Current(Delayed) Recon	0	0		
<b>Cumulative:</b>				
Net Non-Cash Accruals(Reversals)		0		
Jurisdictional Factor		0.937530		
Current(Delayed) Recovery		0		

SOURCE as referenced

**PROGRESS ENERGY FLORIDA  
REQUEST FOR CONFIDENTIAL CLASSIFICATION  
REVISED CONFIDENTIALITY JUSTIFICATION MATRIX  
(DOCUMENT NO. 04150-10)  
Docket No. 100009; Audit Control No. 10-006-2-1**

DOCUMENT	PAGE/LINE	JUSTIFICATION
Work Paper Location 2-7 page 3; Exhibit WG-1, Page 28 of 56, Levy County Units 1 & 2, Schedule T-6.2	All dollar figures in the columns (B), (C), (D), (E), (F), (G) and (H), lines 4, 8, 10, 13, and 15	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Work Paper Location 2-7 page 4; Exhibit WG-1, Page 29 of 56, Levy County Units 1 & 2, Schedule T-6.2	All dollar figures in the columns (H), (I), (J), (K), (L), (M), (N) and (O), lines 4, 8, 9, 10, (13), and 15	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Work Paper Location 2-9; Exhibit WG-1, Page 56 of 56, Levy County Units 1 & 2,	All dollar figures in the columns titled "Actual 2009" and "End of Period Total,"	§366.093(3)(d), Fla. Stat. The document in question contains confidential

Appendix B	lines 18, 22 and 47	<p>contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Work Paper Location 3-5; Levy Units 1 & 2 Schedule T-6.X	2 <sup>nd</sup> schedule, All information in lines 1, 3 and 7	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Work Paper Location 10-10/1 pagesd 1-3; Audit Services Department, 2009 Florida Nuclear Plant Cost Recovery Rule Compliance Monitoring Review dated May 26, 2009	Entire document	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to</p>

		competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 19; 2009 Levy Capital Expenditures (audit) Sum of Transactions	All dollar figures and handwritten notes under column titled "Transaction Amount"	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Work Paper Location 19-1; 2009 Levy Capital Expenditures (Audit) GL-Filing Reconcile	All handwritten notes on page; 1 <sup>st</sup> column, 8 <sup>th</sup> line, account number., 10 <sup>th</sup> , 11 <sup>th</sup> and 12 <sup>th</sup> lines, project numbers and account numbers; All dollar amounts in 2 <sup>nd</sup> , 3 <sup>rd</sup> and 4 <sup>th</sup> columns	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Work Paper Location 19-4; 2009 Levy Capital Expenditures (Generation Audit).xls, Generation – All Transactions	All information on page	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would

		<p>impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location 19-5; 2009 Levy Capital Expenditures (Generation Audit).xls, Generation by Cost</p>	<p>All handwritten notes on page; All dollar figures under column "Transaction Amount"</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location 19-5/2; 2009 Levy Capital Expenditures (Generation Audit).xls, Gen-Hard Cost</p>	<p>All information on page</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would</p>

		impair the competitive business of the provider/owner of the information.
Work Paper Location 19-5/2-1; 2009 Levy Capital Expenditures (Generation Audit).xls, Gen Sample	All information on page	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Work Paper Location 19-5/2-2 pages 1-3; 2009 Levy Capital Expenditures (Generation Audit) Gen Sample, lines 1 through 43	All handwritten notes on page; All information under table titled "Generation Hard Cost Sample"; 1 <sup>st</sup> and last lines [merged cells] under chart titled "Audit Sample Results"	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Work Paper Location 19-5/2-2, page 2; 2009 Levy Capital Expenditures (Generation Audit) Gen Sample, lines 44 through 88	All handwritten notes on page; All information under table titled "Generation Hard Cost Sample"; 8 <sup>th</sup> line [merged cells] under chart titled "Audit Sample Results"	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services</p>

		<p>on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location 19-5/2-2 page 3; 2009 Levy Capital Expenditures (Generation Audit) Gen Sample, lines 89 through 120</p>	<p>All handwritten notes on page; All information under table titled "Generation Hard Cost Sample"</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location 43-2/2 page 1; Pre-Approved Expenditures Entry Audit, CP&amp;L May 29, 2009</p>	<p>All information on page</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner</p>

<p>Work Paper Location 43-2/2 page 2; Levy Nuclear Project O&amp;M Recoverability Approval Form</p>	<p>All information on page</p>	<p>of the information.</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location 43-2/2 page 3; Recommendations</p>	<p>All information on page</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location 43-2/2 page 4; Recommendations (with handwritten note "Report")</p>	<p>All information on page</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p>

		<p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location 43-2/2 page 5; Pre-Approved Expenditures Entry Audit, CP&amp;L April 2, 2009</p>	<p>All information on page including handwritten notes</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location 43-2/2 page 6; Financial View – Transaction Journal As of March</p>	<p>All information on page</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location 43-2/2</p>	<p>All information on page</p>	<p>§366.093(3)(d), Fla. Stat.</p>

<p>page 7; Invoice dated 01/14/09</p>		<p>The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location 43-2/2 page 8; Invoice dated 12/26/08</p>	<p>All information on page</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location 43-2/3 pages 1-4; Bates Numbers 09NC-OPCPOD1-37-000435 through 09NC-OPCPOD1-37-000438</p>	<p>Entire Document</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in</p>

		question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location 67, page 3; Non-Cash Accruals-Preconstruction Generation	All handwritten notes; All information in columns titled "2008" and "2009"	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>