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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

COMMISSION
CLERK

October 19, 2010

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of September, 2010.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

- COM _____
- APA _____
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- GCL _____
- RAD _____
- SSC _____
- ADM _____
- OPC _____
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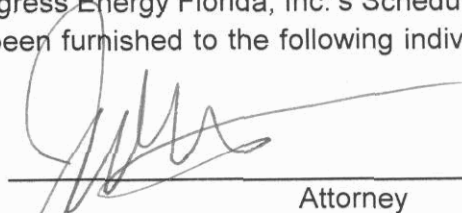
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 100001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of September, 2010 have been furnished to the following individuals via regular U.S. Mail on this 19th day of October, 2010.



Attorney

<p>Lisa Bennett, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p>	<p>Florida Public Utilities Company Curtis Young P.O. Box 3395 West Palm Beach, FL 33402-3395</p>
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

SEPTEMBER 2010

					MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	154,208,674	172,124,447	(17,915,773)	(10.4)	3,159,327	3,652,678	(493,351)	(13.5)	4.8811	4.7123	0.1688	3.6
2	SPENT NUCLEAR FUEL DISPOSAL COST	0	446,124	(446,124)	(100.0)	0	474,600	(474,600)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3	COAL CAR INVESTMENT	16,840	16,075	765	4.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(54,171,458)	(715,914)	(53,455,545)	7,466.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	100,054,055	171,870,732	(71,816,677)	(41.8)	3,159,327	3,652,678	(493,351)	(13.5)	3.1669	4.7053	(1.5384)	(32.7)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	26,787,354	16,252,065	10,535,289	64.8	503,091	208,704	294,387	141.1	5.3246	7.7871	(2.4625)	(31.6)
7	ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	5,768,321	3,286,092	2,482,229	75.5	91,061	49,505	41,556	83.9	6.3346	6.6379	(0.3033)	(4.6)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,754,754	12,406,013	348,740	2.8	282,341	291,825	(9,484)	(3.3)	4.5175	4.2512	0.2663	6.3
12	TOTAL COST OF PURCHASED POWER	45,310,429	31,944,170	13,366,258	41.8	876,493	550,034	326,459	59.4	5.1695	5.8077	(0.6382)	(11.0)
13	TOTAL AVAILABLE MWH					4,035,820	4,202,712	(166,892)	(4.0)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(351,892)	(1,770,376)	1,418,484	(80.1)	(10,794)	(26,561)	15,767	(59.4)	3.2601	6.6653	(3.4052)	(51.1)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(64,333)	(230,148)	165,815	(72.1)	(10,794)	(26,561)	15,767	(59.4)	0.5960	0.8665	(0.2705)	(31.2)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(12,104,005)	(22,241,327)	10,137,322	(45.6)	(229,679)	(410,819)	181,140	(44.1)	5.2700	5.4139	(0.1439)	(2.7)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(12,520,231)	(24,241,851)	11,721,621	(48.4)	(240,473)	(437,380)	196,907	(45.0)	5.2065	5.5425	(0.3360)	(6.1)
19	NET INADVERTENT AND WHEELED INTERCHANGE					5,067	0	5,067					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	132,844,253	179,573,051	(46,728,798)	(26.0)	3,800,413	3,765,332	35,081	0.9	3.4955	4.7691	(1.2736)	(26.7)
21	NET UNBILLED	(10,022,254)	(20,963,196)	10,940,942	(52.2)	286,717	439,561	(152,844)	(34.8)	(0.2569)	(0.5273)	0.2704	(51.3)
22	COMPANY USE	721,100	572,294	148,806	26.0	(20,629)	(12,000)	(8,629)	71.9	0.0185	0.0144	0.0041	28.5
23	T & D LOSSES	5,756,634	10,352,574	(4,595,940)	(44.4)	(164,686)	(217,075)	52,389	(24.1)	0.1475	0.2604	(0.1129)	(43.4)
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	132,844,253	179,573,051	(46,728,798)	(26.0)	3,901,815	3,975,818	(74,003)	(1.9)	3.4047	4.5166	(1.1119)	(24.6)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(6,535,937)	(10,199,749)	3,663,812	(35.9)	(191,880)	(225,760)	33,880	(15.0)	3.4063	4.5180	(1.1117)	(24.6)
26	JURISDICTIONAL KWH SALES	126,308,316	169,373,302	(43,064,986)	(25.4)	3,709,935	3,750,058	(40,123)	(1.1)	3.4046	4.5166	(1.1120)	(24.6)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	126,534,408	169,698,499	(43,164,091)	(25.4)	3,709,935	3,750,058	(40,123)	(1.1)	3.4107	4.5252	(1.1145)	(24.6)
28	PRIOR PERIOD TRUE-UP	(1,187,978)	(1,187,978)	0	0.0	3,709,935	3,750,058	(40,123)	(1.1)	(0.0320)	(0.0317)	(0.0003)	1.0
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,709,935	3,750,058	(40,123)	(1.1)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,709,935	3,750,058	(40,123)	(1.1)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	125,346,430	168,510,521	(43,164,091)	(25.6)	3,709,935	3,750,058	(40,123)	(1.1)	3.3787	4.4935	(1.1148)	(24.8)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									3.3811	4.4967	(1.1156)	(24.8)
32	GPIF	(44,263)	(44,263)			3,709,935	3,750,058			(0.0012)	(0.0012)	0.0000	0.0
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.380	4.496	(1.116)	(24.8)

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - SEPTEMBER 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,550,907,706	1,358,515,089	192,392,617	14.2	28,568,246	28,868,884	(300,638)	(1.0)	5.4288	4.7058	0.7230	15.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	4,709,987	(4,709,987)	(100.0)	0	5,010,624	(5,010,624)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	182,488	193,456	(10,968)	(5.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(71,137,906)	(6,318,677)	(64,819,228)	1,025.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,479,952,288	1,357,099,854	122,852,434	9.1	28,568,246	28,868,884	(300,638)	(1.0)	5.1804	4.7009	0.4795	10.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	181,018,175	155,449,513	25,568,662	16.5	3,651,712	2,807,534	844,178	30.1	4.9571	5.5369	(0.5798)	(10.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	57,918,637	26,185,963	31,732,674	121.2	825,758	423,514	402,244	95.0	7.0140	6.1830	0.8310	13.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	142,035,325	113,067,519	28,967,806	25.6	3,057,852	2,673,769	384,083	14.4	4.6449	4.2288	0.4161	9.8
12 TOTAL COST OF PURCHASED POWER	380,972,137	294,702,995	86,269,142	29.3	7,535,322	5,904,817	1,630,505	27.6	5.0558	4.9909	0.0649	1.3
13 TOTAL AVAILABLE MWH					36,103,568	34,773,701	1,329,867	3.8				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(6,482,446)	(16,914,328)	10,431,882	(61.7)	(176,427)	(285,401)	108,974	(38.2)	3.6743	5.9265	(2.2522)	(38.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,023,047)	(2,198,861)	1,175,814	(53.5)	(176,427)	(285,401)	108,974	(38.2)	0.5799	0.7704	(0.1905)	(24.7)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(83,452,367)	(140,996,006)	57,543,639	(40.8)	(1,501,014)	(2,820,160)	1,319,146	(46.8)	5.5597	4.9996	0.5601	11.2
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(90,957,860)	(160,109,195)	69,151,335	(43.2)	(1,677,441)	(3,105,561)	1,428,120	(46.0)	5.4224	5.1556	0.2668	5.2
19 NET INADVERTENT AND WHEELED INTERCHANGE					36,797	0	36,797					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,769,966,565	1,491,693,654	278,272,911	18.7	34,462,924	31,668,140	2,794,784	8.8	5.1359	4.7104	0.4255	9.0
21 NET UNBILLED	37,309,846	7,713,129	29,596,717	383.7	(726,458)	(533,899)	(192,559)	36.1	0.1194	0.0264	0.0930	352.3
22 COMPANY USE	6,653,731	5,547,308	1,106,423	20.0	(129,554)	(108,000)	(21,554)	20.0	0.0213	0.0190	0.0023	12.1
23 T & D LOSSES	121,603,129	86,481,630	35,121,499	40.6	(2,367,728)	(1,780,084)	(587,644)	33.0	0.3893	0.2957	0.0936	31.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,769,966,565	1,491,693,654	278,272,911	18.7	31,239,184	29,246,157	1,993,026	6.8	5.6659	5.1005	0.5654	11.1
25 WHOLESAL KWH SALES (EXCLUDING STRATIFIED SALES)	(77,810,850)	(79,094,731)	1,283,881	(1.6)	(1,420,464)	(1,553,969)	133,505	(8.6)	5.4778	5.0899	0.3879	7.6
26 JURISDICTIONAL KWH SALES	1,692,155,715	1,412,598,923	279,556,792	19.8	29,818,720	27,692,188	2,126,532	7.7	5.6748	5.1011	0.5737	11.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	1,695,219,378	1,415,311,113	279,908,265	19.8	29,818,720	27,692,188	2,126,532	7.7	5.6851	5.1109	0.5742	11.2
28 PRIOR PERIOD TRUE-UP	(10,691,799)	(10,691,802)	3	0.0	29,818,720	27,692,188	2,126,532	7.7	(0.0359)	(0.0386)	0.0027	(7.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	29,818,720	27,692,188	2,126,532	7.7	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	29,818,720	27,692,188	2,126,532	7.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,684,527,579	1,404,619,311	279,908,268	19.9	29,818,720	27,692,188	2,126,532	7.7	5.6492	5.0723	0.5769	11.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.6533	5.0760	0.5773	11.4
32 GPIF	(398,363)	(398,367)			29,818,720	27,692,188			(0.0013)	(0.0014)	0.0001	107.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.652	5.075	0.577	11.4

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
SEPTEMBER 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT

A. FUEL COSTS AND NET POWER TRANSACTIONS

1.	FUEL COST OF SYSTEM NET GENERATION	\$154,208,674	172,124,447	(\$17,915,773)	(10.4)	\$1,550,907,706	\$1,358,515,089	\$192,392,617	14.2
1a.	NUCLEAR FUEL DISPOSAL COST	-	446,124	(446,124)	(100.0)	0	4,709,987	(4,709,987)	(100.0)
1b.	NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c.	COAL CAR INVESTMENT	16,840	16,075	765	4.8	182,488	193,456	(10,968)	(5.7)
2.	FUEL COST OF POWER SOLD	(351,892)	(1,770,376)	1,418,484	(80.1)	(6,482,446)	(16,914,328)	10,431,882	(61.7)
2a.	GAIN ON POWER SALES	(64,333)	(230,148)	165,815	(72.1)	(1,023,047)	(2,198,861)	1,175,814	(53.5)
3.	FUEL COST OF PURCHASED POWER	26,787,354	16,252,065	10,535,289	64.8	181,018,175	155,449,513	25,568,662	16.5
3a.	ENERGY PAYMENTS TO QUALIFYING FAC	12,754,754	12,406,013	348,740	2.8	142,035,325	113,067,519	28,967,806	25.6
3b.	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4.	ENERGY COST OF ECONOMY PURCHASES	5,768,321	3,286,092	2,482,229	75.5	57,918,637	26,185,963	31,732,674	121.2
5.	TOTAL FUEL & NET POWER TRANSACTIONS	199,119,717	202,530,292	(3,410,576)	(1.7)	1,924,556,838	1,639,008,337	285,548,501	17.4
6.	ADJUSTMENTS TO FUEL COST:								
6a.	FUEL COST OF STRATIFIED SALES	(12,104,005)	(22,241,327)	10,137,322	(45.6)	(83,452,367)	(140,996,006)	57,543,639	(40.8)
6b.	OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(54,171,458)	(715,914)	(53,455,545)	7,466.8	(71,137,906)	(6,318,677)	(64,819,228)	1,025.8
6c.	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7.	ADJUSTED TOTAL FUEL & NET PWR TRNS	\$132,844,253	\$179,573,051	(\$46,728,798)	(26.0)	\$1,769,966,565	\$1,491,693,654	\$278,272,911	18.7

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$359	\$0	\$359	\$16,226	\$0	\$16,226
INEFFICIENT USE OF BARTOW CC	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	4,920	0	4,920	40,990	0	40,990
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	315,098	0	315,098
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	2,481,535	0	2,481,535
NEIL Replacement Power Reimbursement	(52,398,286)	0	(52,398,286)	(52,398,286)	0	(52,398,286)
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	0	0	0	0	0	0
OPC REFUND	(691,151)	(715,914)	24,763	(6,213,806)	(6,318,677)	104,871
RAIL CAR (Gain on Sale)	0	0	0	0	0	0
NET METER SETTLEMENT	0	0	0	4,105	0	4,105
OTHER - Reimbursement (Tiger Bay)	0	0	0	(19,768)	0	(19,768)
Derivative Collateral Interest	25,401	0	25,401	220,872	0	220,872
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,112,701)	0	(1,112,701)	(15,584,872)	0	(15,584,872)
SUBTOTAL LINE 6b SHOWN ABOVE	(\$54,171,458)	(\$715,914)	(\$53,455,545)	(\$71,137,906)	(\$6,318,677)	(\$64,819,228)

B. KWH SALES

1.	JURISDICTIONAL SALES	3,709,935,047	3,750,058,134	(40,123,087)	(1.1)	29,818,720,086	27,692,188,109	2,126,531,977	7.7
2.	NON JURISDICTIONAL (WHOLESALE) SALES	191,880,123	225,760,000	(33,879,877)	(15.0)	1,420,463,639	1,553,969,000	(133,505,361)	(8.6)
3.	TOTAL SALES	3,901,815,170	3,975,818,134	(74,002,964)	(1.9)	31,239,183,725	29,246,157,109	1,993,026,616	6.8
4.	JURISDICTIONAL SALES % OF TOTAL SALES	95.08	94.32	0.76	0.8	95.45	94.69	0.76	0.8

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
SEPTEMBER 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$182,729,925	\$184,242,256	(\$1,512,332)	(0.8)	\$1,456,886,594	\$1,360,531,234	\$96,355,360	7.1
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	1,187,978	1,187,978	(0)	0.0	10,691,799	10,691,802	(3)	0.0
2b. INCENTIVE PROVISION	44,263	44,263	(1)	0.0	398,363	398,367	(5)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	183,962,165	185,474,497	(1,512,332)	(0.8)	1,467,976,756	1,371,621,403	96,355,352	7.0
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	132,844,253	179,573,051	(46,728,798)	(26.0)	1,769,966,565	1,491,693,654	278,272,911	18.7
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	95.08	94.32	0.76	0.8	95.45	94.69	0.76	0.8
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00179 LOSS MULTIPLIER)	126,534,408	169,698,499	(43,164,091)	(25.4)	1,695,219,378	1,415,311,113	279,908,265	19.8
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	57,427,757	15,775,999	41,651,759	264.0	(227,242,622)	(43,689,709)	(183,552,913)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(53,690)	(18,940)	(34,750)	183.5	(289,431)	(15,984)	(273,447)	1,710.8
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(272,180,164)	(54,710,844)	(217,469,321)	397.5	22,320,379	14,255,732	8,064,647	56.6
10. TRUE UP COLLECTED (REFUNDED)	(1,187,978)	(1,187,978)	0	0.0	(10,691,799)	(10,691,802)	3	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(215,994,075)	(40,141,763)	(175,852,312)	438.1	(215,903,473)	(40,141,763)	(175,761,710)	437.9
12. OTHER:	26,296				(64,306)		(64,306)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$215,967,780)	(40,141,763)	(175,826,016)	438.0	(\$215,967,780)	(40,141,763)	(175,826,016)	438.0
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$272,180,164)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(215,914,089)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(488,094,254)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(244,047,127)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.280	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.250	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.530	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.265	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.022	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$53,690)	N/A	--	--				

NOT

APPLICABLE

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2010 to 9/1/2010
Run Date: 10/7/2010 4:46:28PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	4,837,268	14,349,105	(9,511,837)	(66.3%)
2 - LIGHT OIL	1,751,892	1,613,867	138,025	8.6%
3 - COAL	36,863,631	48,254,844	(11,391,213)	(23.6%)
4 - GAS	110,755,883	105,107,237	5,648,646	5.4%
5 - NUCLEAR	0	2,799,394	(2,799,394)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	154,208,674	172,124,447	(17,915,773)	(10.4%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	36,922	120,583	(83,661)	(69.4%)
10 - LIGHT OIL	7,844	3,303	4,541	137.5%
11 - COAL	833,852	1,278,038	(444,186)	(34.8%)
12 - GAS	2,280,707	1,776,154	504,553	28.4%
13 - NUCLEAR	0	474,600	(474,600)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,159,327	3,652,678	(493,351)	(13.5%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	71,130	208,953	(137,823)	(66.0%)
18 - LIGHT OIL (BBL)	17,900	16,447	1,453	8.8%
19 - COAL (TON)	379,254	550,755	(171,501)	(31.1%)
20 - GAS (MCF)	17,492,877	13,375,151	4,117,726	30.8%
21 - NUCLEAR (MMBTU)	0	4,902,618	(4,902,618)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	458,360	1,369,064	(910,704)	(66.5%)
25 - LIGHT OIL	103,980	95,314	8,666	9.1%
26 - COAL	8,956,125	13,052,783	(4,096,658)	(31.4%)
27 - GAS	17,811,774	13,375,151	4,436,623	33.2%
28 - NUCLEAR	0	4,902,618	(4,902,618)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	27,330,239	32,794,930	(5,464,691)	(16.7%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2010 to 9/1/2010
Run Date: 10/7/2010 4:46:28PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	1.2	3.30	(2.1)	(64.6%)
33 - LIGHT OIL	0.2	0.09	0.2	174.6%
34 - COAL	26.4	34.99	(8.6)	(24.6%)
35 - GAS	72.2	48.63	23.6	48.5%
36 - NUCLEAR	0.0	12.99	(13.0)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	68.01	68.67	(0.67)	(1.0%)
41 - LIGHT OIL (\$/BBL)	97.87	98.13	(0.25)	(0.3%)
42 - COAL (\$/TON)	97.20	87.62	9.58	10.9%
43 - GAS (\$/MCF)	6.33	7.86	(1.53)	(19.4%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.55	10.48	0.07	0.7%
48 - LIGHT OIL	16.85	16.93	(0.08)	(0.5%)
49 - COAL	4.12	3.70	0.42	11.3%
50 - GAS	6.22	7.86	(1.64)	(20.9%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.64	5.25	0.39	7.5%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,414	11,354	1,060	9.3%
56 - LIGHT OIL	13,255	28,857	(15,601)	(54.1%)
57 - COAL	10,741	10,213	528	5.2%
58 - GAS	7,810	7,530	279	3.7%
59 - NUCLEAR	0	10,330	(10,330)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,651	8,978	(328)	(3.6%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2010 to 9/1/2010

Run Date: 10/7/2010 4:46:28PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	13.10	11.90	1.20	10.1%
64 - LIGHT OIL	22.33	48.86	(26.53)	(54.3%)
65 - COAL	4.42	3.78	0.65	17.1%
66 - GAS	4.86	5.92	(1.06)	(17.9%)
67 - NUCLEAR	0.00	0.59	(0.59)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.88	4.71	0.17	3.6%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2010 to 9/1/2010

Run Date: 10/7/2010 3:42:07PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			198,647	No 2	34	5.843	199	3,039	0.000	89.395
		0.00								199	3,039	303.944	
TOTAL Nuclear:	789	0.00				198,647				199	3,039	303.944	
Steam													
Anclote													
TOTAL UNIT 1	501	0.00	20			12,737	No 2	188	5.795	1,090	19,217	0.000	102.217
		63,727.75					Gas	796,430	1.018	810,766	4,823,458	7.569	6.056
		9,428.25					No 6	18,616	6.443	119,949	1,266,486	13.433	68.032
		73,156.00								931,805	6,109,161	8.351	
TOTAL UNIT 2	510	0.00	22			12,291	No 2	162	5.795	939	16,559	0.000	102.217
		54,534.98					Gas	657,808	1.018	669,649	3,983,915	7.305	6.056
		27,378.02					No 6	52,175	6.443	336,182	3,549,575	12.965	68.032
		81,913.00								1,006,769	7,550,049	9.217	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	375	127,656.00	47			11,215	Coal	58,235	24.560	1,430,252	6,521,547	5.109	111.987
		0.00					No 2	231	5.835	1,348	24,474	0.000	105.947
		127,656.00								1,431,599	6,546,021	5.128	
TOTAL UNIT 2	494	175,085.00	49			10,794	Coal	76,909	24.560	1,888,885	8,612,787	4.919	111.987
		0.00					No 2	164	5.835	957	17,375	0.000	105.947
		175,085.00								1,889,842	8,630,162	4.929	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2010 to 9/1/2010

Run Date: 10/7/2010 3:42:07PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		204,426.00					Coal	95,752	23.092	2,211,105	8,523,304	4.169	89.014
		0.00					No 2	3,505	5.838	20,462	368,945	0.000	105.263
TOTAL UNIT 4	699	204,426.00	41			10,916				2,231,567	8,892,249	4.350	
		330,092.00					Coal	148,358	23.092	3,425,883	13,205,993	4.001	89.014
		0.00					No 2	2,362	5.838	13,789	248,630	0.000	105.263
TOTAL UNIT 5	699	330,092.00	66			10,420				3,439,672	13,454,624	4.076	
Suwannee Plant													
		0.00					No 2	36	5.824	210	3,296	0.000	91.552
		7,631.74					Gas	107,081	1.016	108,794	657,042	8.609	6.136
		92.26					No 6	200	6.576	1,315	12,512	13.561	62.560
TOTAL UNIT 1	30	7,724.00	36			14,283				110,319	672,850	8.711	
		0.00					No 2	36	5.824	210	3,296	0.000	91.552
		6,885.29					Gas	102,041	1.016	103,674	626,117	9.094	6.136
		60.71					No 6	139	6.576	914	8,696	14.324	62.560
TOTAL UNIT 2	30	6,946.00	32			15,087				104,797	638,108	9.187	
		0.00					No 2	31	5.824	181	2,838	0.000	91.552
		23,600.00					Gas	275,156	1.016	279,558	1,688,338	7.154	6.136
TOTAL UNIT 3	71	23,600.00	46			11,853				279,739	1,691,176	7.166	
TOTAL Steam:	3,409	1,030,598.00				11,087				11,426,109	54,184,399	5.258	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2010 to 9/1/2010
Run Date: 10/7/2010 3:42:07PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		0.64					No 2	12	5.464	66	1,152	180.146	96.013
		1.36					Gas	137	1.018	139	839	61.665	6.123
TOTAL APP	48	2.00	0			102,516				205	1,991	99.554	
Bartow Combined Cycle													
		671,130.00					Gas	4,756,103	1.019	4,846,469	30,425,458	4.533	6.397
TOTAL BCC	1,133	671,130.00	82			7,221				4,846,469	30,425,458	4.533	
Bartow Peaker													
		182.39					No 2	459	5.760	2,644	49,261	27.009	107.323
		2,233.41					Gas	31,802	1.018	32,374	182,994	8.193	5.754
TOTAL BAP	178	2,415.80	2			14,496				35,018	232,256	9.614	
Bayboro Peaker													
		129.60					No 2	328	5.820	1,909	37,874	29.224	115.471
TOTAL BYP	174	129.60	0			14,729				1,909	37,874	29.224	
Debarry Peaker													
		2,127.58					No 2	5,106	5.770	29,461	481,011	22.608	94.205
		12,402.42					Gas	168,369	1.020	171,736	1,012,576	8.164	6.014
TOTAL DEP	589	14,530.00	3			13,847				201,197	1,493,587	10.279	
Higgins Peaker													
		1.32					No 2	35	5.823	204	3,342	253.279	95.472
		15.28					Gas	2,319	1.018	2,361	14,538	95.138	6.269
TOTAL HGP	114	16.60	0			154,492				2,565	17,879	107.707	
Hines Energy													
		1,276,142.00					Gas	8,913,723	1.018	9,074,170	57,202,588	4.482	6.417
TOTAL HEP	1,912	1,276,142.00	93			7,111				9,074,170	57,202,588	4.482	
Intercession City Peaker													
		820.97					No 2	1,807	5.800	10,481	163,214	19.881	90.323
		71,442.63					Gas	895,960	1.018	912,087	5,794,404	8.111	6.467
TOTAL ICP	837	72,263.60	12			12,767				922,568	5,957,619	8.244	
Rio Pinar Peaker													
		12.00					No 2	43	5.801	249	4,609	38.405	107.177
TOTAL RPP	12	12.00	0			20,789				249	4,609	38.405	
Suwannee Peaker													
		67.83					No 2	167	5.824	973	15,289	22.541	91.552
		7,054.17					Gas	99,463	1.017	101,154	625,177	8.863	6.286
TOTAL SRP	153	7,122.00	6			14,340				102,126	640,466	8.993	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2010 to 9/1/2010
Run Date: 10/7/2010 3:42:07PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	205	51,165.00	35			7,549	Gas	379,401	1.018	386,230	2,067,568	4.041	5.450
		51,165.00								386,230	2,067,568	4.041	
Turner Peaker													
TOTAL TUP	147	1,137.00	1			16,370	No 2	3,194	5.827	18,612	288,470	25.371	90.316
		1,137.00								18,612	288,470	25.371	
Univ of Florida Cogen													
TOTAL UFP	46	32,663.00	99			9,571	No 2	0	0.000	0	0	0.000	0.000
		0.00					Gas	307,084	1.018	312,612	1,650,871	5.054	5.376
		32,663.00								312,612	1,650,871	5.054	
TOTAL Gas Turbine:													
	5,548	2,128,728.60				7,471				15,903,931	100,021,235	4.699	
SYSTEM TOTAL:													
	9,746	3,159,326.60				8,651				27,330,239	154,208,674	4.881	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2010 to 9/1/2010
Run Date: 10/7/2010 4:47:50PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(1,374)	208,953	(210,327)	(100.7%)
3 - UNIT COST (\$/BBL)	(351.25)	68.67	(419.93)	(611.5%)
4 - AMOUNT (\$)	482,623	14,349,105	(13,866,482)	(96.6%)
5 - BURNED				
6 - UNITS (BBL)	71,130	208,953	(137,823)	(66.0%)
7 - UNIT COST (\$/BBL)	68.01	68.67	(0.67)	(1.0%)
8 - AMOUNT (\$)	4,837,268	14,349,105	(9,511,837)	(66.3%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(3)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	762,687	1,100,000	(337,313)	(30.7%)
14 - UNIT COST (\$/BBL)	66.99	68.67	(1.68)	(2.4%)
15 - AMOUNT (\$)	51,094,917	75,538,540	(24,443,623)	(32.4%)
16 -				
17 - DAYS SUPPLY	322	158	164	103.7%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	5,975	16,447	(10,472)	(63.7%)
20 - UNIT COST (\$/BBL)	137.60	98.13	39.48	40.2%
21 - AMOUNT (\$)	822,189	1,613,867	(791,678)	(49.1%)
22 - BURNED				
23 - UNITS (BBL)	17,900	16,447	1,453	8.8%
24 - UNIT COST (\$/BBL)	97.87	98.13	(0.25)	(0.3%)
25 - AMOUNT (\$)	1,751,892	1,613,867	138,025	8.6%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(3)			
28 - AMOUNT (\$)	(460)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,147,099	883,900	263,199	29.8%
31 - UNIT COST (\$/BBL)	96.02	98.13	(2.11)	(2.2%)
32 - AMOUNT (\$)	110,139,674	86,737,107	23,402,567	27.0%
33 -				
34 - DAYS SUPPLY	1,923	1,612	310	19.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2010 to 9/1/2010
Run Date: 10/7/2010 4:47:50PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	514,356	550,755	(36,399)	(6.6%)
37 - UNIT COST (\$/TON)	93.14	87.62	5.53	6.3%
38 - AMOUNT (\$)	47,907,905	48,254,840	(346,935)	(0.7%)
39 - BURNED				
40 - UNITS (TON)	379,254	550,755	(171,501)	(31.1%)
41 - UNIT COST (\$/TON)	97.20	87.62	9.58	10.9%
42 - AMOUNT (\$)	36,863,631	48,254,844	(11,391,213)	(23.6%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(168)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	986,236	768,000	218,236	28.4%
48 - UNIT COST (\$/TON)	97.04	87.62	9.43	10.8%
49 - AMOUNT (\$)	95,707,084	67,288,934	28,418,150	42.2%
50 -				
51 - DAYS SUPPLY	78	42	36	86.5%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2010 to 9/1/2010
Run Date: 10/7/2010 4:47:50PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	17,492,877	13,375,151	4,117,726	30.8%
68 - UNIT COST (\$/MCF)	6.33	7.86	(1.53)	(19.4%)
69 - AMOUNT (\$)	110,755,883	105,107,237	5,648,646	5.4%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	4,902,618	(4,902,618)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	2,799,394	(2,799,394)	(100.0%)

**ATTACHMENT #1
SCHEDULE A-5**

SEPTEMBER 2010

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$2.68)	Non recoverable expense of fuel additives.
0	(\$2.68)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$187.54)	Non recoverable expense of fuel additives.
(3)	(\$272.20)	Crystal River #3 Participant's share of light oil burned.
(3)	(\$459.74)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(168.47)	Non recoverable expense of inspection reports.
0	(\$168.47)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 9/1/2010
Run Date: 10/8/2010 10:22:21AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	79,064,471	78,998,384	66,087	0.1%
2 - LIGHT OIL	60,658,836	40,543,640	20,115,196	49.6%
3 - COAL	387,857,634	377,780,961	10,076,673	2.7%
4 - GAS	1,023,326,765	831,851,974	191,474,791	23.0%
5 - NUCLEAR	0	29,340,130	(29,340,130)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,550,907,706	1,358,515,089	192,392,617	14.2%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	626,751	693,388	(66,637)	(9.6%)
10 - LIGHT OIL	290,955	133,614	157,341	117.8%
11 - COAL	9,296,056	9,488,909	(192,853)	(2.0%)
12 - GAS	18,354,485	13,542,349	4,812,136	35.5%
13 - NUCLEAR	0	5,010,624	(5,010,624)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	28,568,247	28,868,884	(300,637)	(1.0%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	1,134,618	1,200,534	(65,916)	(5.5%)
18 - LIGHT OIL (BBL)	654,469	429,574	224,895	52.4%
19 - COAL (TON)	3,991,651	4,036,433	(44,782)	(1.1%)
20 - GAS (MCF)	142,589,075	105,219,797	37,369,278	35.5%
21 - NUCLEAR (MMBTU)	0	51,383,771	(51,383,771)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	7,404,258	7,865,899	(461,641)	(5.9%)
25 - LIGHT OIL	3,798,694	2,489,758	1,308,936	52.6%
26 - COAL	94,282,206	96,579,054	(2,296,848)	(2.4%)
27 - GAS	145,021,929	105,219,797	39,802,132	37.8%
28 - NUCLEAR	0	51,383,771	(51,383,771)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	250,507,086	263,538,279	(13,031,193)	(4.9%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 9/1/2010
Run Date: 10/8/2010 10:22:21AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	2.2	2.40	(0.2)	(8.7%)
33 - LIGHT OIL	1.0	0.46	0.6	120.0%
34 - COAL	32.5	32.87	(0.3)	(1.0%)
35 - GAS	64.2	46.91	17.3	37.0%
36 - NUCLEAR	0.0	17.36	(17.4)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	69.68	65.80	3.88	5.9%
41 - LIGHT OIL (\$/BBL)	92.68	94.38	(1.70)	(1.8%)
42 - COAL (\$/TON)	97.17	93.59	3.57	3.8%
43 - GAS (\$/MCF)	7.18	7.91	(0.73)	(9.2%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.68	10.04	0.64	6.3%
48 - LIGHT OIL	15.97	16.28	(0.32)	(1.9%)
49 - COAL	4.11	3.91	0.20	5.2%
50 - GAS	7.06	7.91	(0.85)	(10.7%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.19	5.15	1.04	20.1%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,814	11,344	470	4.1%
56 - LIGHT OIL	13,056	18,634	(5,578)	(29.9%)
57 - COAL	10,142	10,178	(36)	(0.4%)
58 - GAS	7,901	7,770	131	1.7%
59 - NUCLEAR	0	10,255	(10,255)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,769	9,129	(360)	(3.9%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 9/1/2010
Run Date: 10/8/2010 10:22:21AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	12.61	11.39	1.22	10.7%
64 - LIGHT OIL	20.85	30.34	(9.50)	(31.3%)
65 - COAL	4.17	3.98	0.19	4.8%
66 - GAS	5.58	6.14	(0.57)	(9.2%)
67 - NUCLEAR	0.00	0.59	(0.59)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.43	4.71	0.72	15.4%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 9/1/2010
Run Date: 10/8/2010 10:24:04AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			188,020	No 2	291	5.815	1,692	25,947	0.000	89.164
		0.00								1,692	25,947	288.298	
TOTAL Nuclear:	789	0.00				188,020				1,692	25,947	288.298	
Steam													
Anclote													
TOTAL UNIT 1	517	0.00	20			12,539	No 2	1,878	5.795	10,884	190,981	0.000	101.694
		424,404.11					Gas	5,212,807	1.020	5,314,986	35,548,471	8.376	6.819
		252,025.89					No 6	483,179	6.532	3,156,223	33,497,439	13.291	69.327
		676,430.00								8,482,093	69,236,892	10.236	
TOTAL UNIT 2	535	0.00	23			12,043	No 2	1,900	5.795	11,011	192,991	0.000	101.574
		512,148.92					Gas	6,042,838	1.020	6,161,078	41,117,646	8.028	6.804
		304,065.08					No 6	560,574	6.525	3,657,859	38,811,761	12.764	69.236
		816,214.00								9,829,949	80,122,398	9.816	
TOTAL UNIT 2	535	0.00	23			12,043				9,829,949	80,122,398	9.816	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	376	1,435,776.00	58			10,580	Coal	626,018	24.232	15,169,731	69,308,250	4.827	110.713
		0.00					No 2	3,578	5.822	20,833	390,757	0.000	109.211
		2,012,296.00					Coal	851,593	24.235	20,638,741	94,263,063	4.684	110.690
		0.00					No 2	2,548	5.829	14,853	278,266	0.000	109.209
TOTAL UNIT 2	498	2,012,296.00	62			10,264				20,653,594	94,541,329	4.698	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 9/1/2010
Run Date: 10/8/2010 10:24:04AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		2,205,542.00					Coal	944,135	23.213	21,916,080	83,861,145	3.802	88.823
		0.00					No 2	16,181	5.797	93,804	1,781,314	0.000	110.087
TOTAL UNIT 4	732	2,205,542.00	46			9,979				22,009,883	85,642,459	3.883	
		3,666,878.00					Coal	1,569,905	23.287	36,557,654	140,425,175	3.830	89.448
		0.00					No 2	20,330	5.793	117,768	2,229,109	0.000	109.646
TOTAL UNIT 5	709	3,666,878.00	79			10,002				36,675,421	142,654,284	3.890	
Suwannee Plant													
		0.00					No 2	136	5.829	793	12,451	0.000	91.552
		42,737.92					Gas	586,310	1.018	596,637	4,121,800	9.644	7.030
		5,094.08					No 6	10,705	6.643	71,115	665,544	13.065	62.171
TOTAL UNIT 1	30	47,832.00	24			13,977				668,545	4,799,796	10.035	
		0.00					No 2	193	5.823	1,124	17,603	0.000	91.206
		61,283.59					Gas	825,348	1.018	840,265	5,775,144	9.424	6.997
		11,867.41					No 6	25,125	6.476	162,715	1,907,408	16.073	75.917
TOTAL UNIT 2	30	73,151.00	37			13,726				1,004,104	7,700,155	10.526	
		0.00					No 2	539	5.827	3,141	49,240	0.000	91.354
		152,826.62					Gas	1,714,155	1.018	1,744,955	11,909,976	7.793	6.948
		31,209.38					No 6	55,035	6.475	356,345	4,182,318	13.401	75.994
TOTAL UNIT 3	73	184,036.00	38			11,435				2,104,441	16,141,534	8.771	
TOTAL Steam:	3,409	11,118,155.00				10,489				116,618,594	570,537,854	5.132	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 9/1/2010
Run Date: 10/8/2010 10:24:04AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		2,284.20					No 2	6,586	5.814	38,289	641,305	28.076	97.374
		4,919.20					Gas	80,882	1.019	82,458	563,556	11.456	6.968
TOTAL APP	55	7,203.40	2			16,763				120,748	1,204,861	16.726	
Bartow Combined Cycle													
		1,622.84					No 2	2,117	5.764	12,203	227,236	14.002	107.339
		5,291,476.16					Gas	39,176,962	1.016	39,788,270	282,488,917	5.339	7.211
TOTAL BCC	1,150	5,293,099.00	70			7,519				39,800,472	282,716,153	5.341	
Bartow Peaker													
		3,193.87					No 2	8,165	5.783	47,216	891,362	27.909	109.169
		34,615.13					Gas	502,178	1.019	511,722	3,445,404	9.953	6.861
TOTAL BAP	198	37,809.00	3			14,783				558,938	4,336,766	11.470	
Bayboro Peaker													
		16,849.50					No 2	36,929	5.820	214,920	4,058,732	24.088	109.906
TOTAL BYP	200	16,849.50	1			12,755				214,920	4,058,732	24.088	
Debary Peaker													
		100,523.32					No 2	237,003	5.803	1,375,307	21,606,211	21.494	91.164
		117,480.68					Gas	1,573,903	1.021	1,607,309	10,701,496	9.109	6.799
TOTAL DEP	703	218,004.00	5			13,681				2,982,615	32,307,707	14.820	
Higgins Peaker													
		5,500.05					No 2	15,746	5.803	91,369	1,691,372	30.752	107.416
		7,990.85					Gas	130,272	1.019	132,748	894,255	11.191	6.865
TOTAL HGP	119	13,490.90	2			16,612				224,117	2,585,627	19.166	
Hines Energy													
		9,932,018.20					Gas	69,884,430	1.017	71,085,165	510,933,418	5.144	7.311
TOTAL HEP	2,040	9,932,018.20	74			7,157				71,085,165	510,933,418	5.144	
Intercession City Peaker													
		97,752.98					No 2	217,618	5.798	1,261,689	18,847,732	19.281	86.609
		530,169.32					Gas	6,741,350	1.015	6,842,848	48,470,157	9.142	7.190
TOTAL ICP	1,015	627,922.30	9			12,907				8,104,536	67,317,889	10.721	
Rio Pinar Peaker													
		893.00					No 2	2,455	5.820	14,288	259,984	29.114	105.900
TOTAL RPP	12	893.00	1			16,000				14,288	259,984	29.114	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 9/1/2010
Run Date: 10/8/2010 10:24:04AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		17,592.37					No 2	41,820	5.832	243,883	3,789,643	21.541	90.618
		36,856.33					Gas	502,065	1.018	510,940	3,487,269	9.462	6.946
TOTAL SRP	171	54,448.70	5			13,863				754,823	7,276,912	13.365	
Tiger Bay Cogen													
		963,784.85					Gas	6,952,433	1.019	7,087,372	47,778,001	4.957	6.872
TOTAL TBP	207	963,784.85	71			7,354				7,087,372	47,778,001	4.957	
Turner Peaker													
		14,553.00					No 2	38,456	5.815	223,628	3,476,601	23.889	90.405
TOTAL TUP	162	14,553.00	1			15,366				223,628	3,476,601	23.889	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		270,016.00					Gas	2,663,142	1.020	2,715,177	16,091,253	5.959	6.042
TOTAL UFP	46	270,016.00	89			10,056				2,715,177	16,091,253	5.959	
TOTAL Gas Turbine:													
	6,079	17,450,091.85				7,673				133,886,800	980,343,905	5.618	
SYSTEM TOTAL:													
	10,277	28,568,246.85				8,769				250,507,086	1,550,907,706	5.429	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 9/1/2010
Run Date: 10/8/2010 10:25:31AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	1,101,736	1,200,534	(98,798)	(8.2%)
3 - UNIT COST (\$/BBL)	67.68	65.80	1.88	2.9%
4 - AMOUNT (\$)	74,569,530	78,998,384	(4,428,854)	(5.6%)
5 - BURNED				
6 - UNITS (BBL)	1,134,618	1,200,534	(65,916)	(5.5%)
7 - UNIT COST (\$/BBL)	69.68	65.80	3.88	5.9%
8 - AMOUNT (\$)	79,064,471	78,998,384	66,087	0.1%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,921)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	762,687	1,100,000	(337,313)	(30.7%)
14 - UNIT COST (\$/BBL)	66.99	68.67	(1.68)	(2.4%)
15 - AMOUNT (\$)	51,094,917	75,538,540	(24,443,623)	(32.4%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	708,114	429,574	278,540	64.8%
20 - UNIT COST (\$/BBL)	94.65	94.38	0.27	0.3%
21 - AMOUNT (\$)	67,024,506	40,543,640	26,480,866	65.3%
22 - BURNED				
23 - UNITS (BBL)	654,469	429,574	224,895	52.4%
24 - UNIT COST (\$/BBL)	92.68	94.38	(1.70)	(1.8%)
25 - AMOUNT (\$)	60,658,836	40,543,640	20,115,196	49.6%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(3,024)			
28 - AMOUNT (\$)	(383,179)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,147,099	883,900	263,199	29.8%
31 - UNIT COST (\$/BBL)	96.02	98.13	(2.11)	(2.2%)
32 - AMOUNT (\$)	110,139,674	86,737,107	23,402,567	27.0%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 9/1/2010
Run Date: 10/8/2010 10:25:31AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	4,061,268	4,036,433	24,835	0.6%
37 - UNIT COST (\$/TON)	96.03	93.59	2.44	2.6%
38 - AMOUNT (\$)	390,021,241	377,780,919	12,240,322	3.2%
39 - BURNED				
40 - UNITS (TON)	3,991,651	4,036,433	(44,782)	(1.1%)
41 - UNIT COST (\$/TON)	97.17	93.59	3.57	3.8%
42 - AMOUNT (\$)	387,857,634	377,780,961	10,076,673	2.7%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(2,484,170)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	986,236	768,000	218,236	28.4%
48 - UNIT COST (\$/TON)	97.04	87.62	9.43	10.8%
49 - AMOUNT (\$)	95,707,084	67,288,934	28,418,150	42.2%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 9/1/2010
Run Date: 10/8/2010 10:25:31AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	142,589,075	105,219,797	37,369,278	35.5%
68 - UNIT COST (\$/MCF)	7.18	7.91	(0.73)	(9.2%)
69 - AMOUNT (\$)	1,023,326,765	831,851,974	191,474,791	23.0%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	51,383,771	(51,383,771)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	29,340,130	(29,340,130)	(100.0%)

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
September 2010

Last refreshed 10/4/10 5:37 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		26,561		26,561	6.665	7.532	1,770,376.00	2,000,524.00	230,148.00
ACTUAL									
Cargill Power Markets, LLC	Transmission Sale	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	12,627.09	12,627.09	0.00
City of New Smyrna Beach, FL	Schedule OS	232		232	3.063	4.014	7,106.66	9,313.09	2,206.43
City of Tallahassee, FL	Schedule A	300		300	6.147	7.792	18,441.00	23,376.00	4,935.00
EDF Trading North America, LLC	EEI	576		576	4.156	4.467	23,939.59	25,731.36	1,791.77
Florida Power & Light Company	CR-1	545		545	3.834	3.965	20,896.18	21,611.33	715.15
Reedy Creek Improvement District	Schedule OS	7,947		7,947	2.968	3.444	235,828.60	273,727.82	37,899.22
Seminole Electric Cooperative, Inc	CR-1	75		75	2.837	3.500	2,127.75	2,625.00	497.25
Seminole Electric Cooperative, Inc	Schedule OS	50		50	3.577	4.080	1,788.40	2,040.00	251.60
Tampa Electric Company	CR-1	49		49	2.935	3.833	1,438.00	1,878.00	440.00
The Energy Authority, Inc.	Contract	38		38	5.287	4.888	2,009.06	1,857.44	(151.62)
The Energy Authority, Inc.	Schedule OS	836		836	3.073	3.601	25,689.75	30,100.33	4,410.58
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	(0.01)	(0.01)	0.00
City of Tallahassee, FL	Schedule A	146		146	0.000	7.363	0.00	10,749.98	10,749.98
Florida Power & Light Company	CR-1	0		0	0.000	0.000	0.00	0.03	0.03
Reedy Creek Improvement District	Schedule OS	0		0	0.000	0.000	0.00	588.00	588.00
Subtotal - Gain on Other Power Sales		10,794		10,794	3.260	3.856	351,892.07	416,225.46	64,333.39
CURRENT MONTH TOTAL		10,794		10,794	3.260	3.856	351,892.07	416,225.46	64,333.39
DIFFERENCE		(15,767)		(15,767)	(3.405)	(3.675)	(1,418,483.93)	(1,584,298.54)	(165,814.61)
DIFFERENCE %		(59.36)		(59.36)	(51.09)	(48.80)	(80.12)	(79.19)	(72.05)
CUMULATIVE ACTUAL		176,427		176,427	3.674	4.254	6,482,445.74	7,505,492.49	1,023,046.75
CUMULATIVE ESTIMATED		285,401		285,401	5.927	6.697	16,914,327.00	19,113,188.00	2,198,861.00
DIFFERENCE		(108,974)		(108,974)	(2.253)	(2.443)	(10,431,881.26)	(11,607,695.51)	(1,175,814.25)
DIFFERENCE %		(38.18)		(38.18)	(38.01)	(36.48)	(61.67)	(60.73)	(53.47)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
SEPTEMBER, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		208,704			208,704	7.787	7.787	16,252,065.00	16,252,065.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	44,775			44,775	7.389	7.389	3,308,256.48	3,308,256.48
Reliant Energy Services, Inc.	Indian River - TOLL	99,900			99,900	5.550	5.550	5,544,247.67	5,544,247.67
Shady Hills Power Company, LLC	TOLL	128,075			128,075	7.525	7.525	9,637,463.01	9,637,463.01
Southern Company Services, Inc	Franklin	182,970			182,970	3.726	3.726	6,817,263.00	6,817,263.00
Southern Company Services, Inc	Scherer3	29,784			29,784	2.640	2.640	786,176.73	786,176.73
Tampa Electric Company	TECO AR1	14,280			14,280	4.874	4.874	695,988.20	695,988.20
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(36.00)	(36.00)
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	180,121.62	180,121.62
Reliant Energy Services, Inc.	Indian River - TOLL	7			7	1,182.738	1,182.738	82,791.66	82,791.66
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(331,871.13)	(331,871.13)
Southern Company Services, Inc	Franklin	3,300			3,300	-0.452	-0.452	(14,922.51)	(14,922.51)
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	67,744.10	67,744.10
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	14,131.21	14,131.21
CURRENT MONTH TOTAL		503,091			503,091	5.325	5.325	26,787,354.04	26,787,354.04
DIFFERENCE		294,387			294,387	(2.462)	(2.462)	10,535,289.04	10,535,289.04
DIFFERENCE %		141.1			141.1	(31.6)	(31.6)	64.8	64.8
CUMULATIVE ACTUAL		3,651,712			3,651,712	4.957	4.957	181,018,175.37	181,018,175.37
CUMULATIVE ESTIMATED		2,807,534			2,807,534	5.537	5.537	155,449,513.00	155,449,513.00
DIFFERENCE		844,178			844,178	(0.580)	(0.580)	25,568,662.37	25,568,662.37
DIFFERENCE %		30.1			30.1	(10.5)	(10.5)	16.4	16.4

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
SEPTEMBER, 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR ITERRUPTIBL (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		291,825	0	0	291,825	4.251	12.390	12,406,013.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	1,506			1,506	5.341	5.341	80,411.96
ADJ		0			0			(14,387.21)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	6,086			6,086	3.041	3.041	185,075.26
ADJ		0			0			(7,333.73)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	40,876			40,876	5.580	5.580	2,280,905.35
ADJ		0			0			12,456.70
Central Power & Lime (FLACRUSH)	CO-GEN	17,905			17,905	4.160	4.160	744,848.00
ADJ		0			0			(23,416.44)
Citrus World (CITRUS)	CO-GEN	66			66	3.913	3.913	2,579.45
ADJ		2			2			(687.04)
Lake County (LAKCOUNT)	CO-GEN	8,044			8,044	3.096	3.096	249,042.24
ADJ		0			0			(10,397.07)
Lake Cogen Limited (LAKORDER)	CO-GEN	36,316			36,316	5.909	5.909	2,145,912.44
ADJ		-39,500			-39,500			(2,337,292.62)
Metro-Dade County (METRDADE)	CO-GEN	25,052			25,052	5.118	5.118	1,282,161.36
ADJ		0			0			12,882.70
Metro-Dade County (METRDDAS)	CO-GEN	316			316	4.376	4.376	13,828.16
ADJ		0			0			(946.21)
Orange Cogen (ORANGEAS)	CO-GEN	992			992	4.598	4.598	45,612.16
ADJ		0			0			4,473.45
Orange Cogen (ORANGECO)	CO-GEN	22,281			22,281	4.576	4.576	1,019,578.56
ADJ		0			0			(3,052.55)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	54,178			54,178	5.396	5.396	2,923,444.88
ADJ		0			0			(5,990.47)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	272			272	4.987	4.987	13,564.64
ADJ		0			0			(26,221.02)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	16,745			16,745	3.092	3.092	517,755.40
ADJ		0			0			(20,180.63)
PCS Phosphate (OCSWFCRK)	CO-GEN	35			35	3.842	3.842	1,334.71
ADJ		-10			-10			(1,066.44)
PCS Phosphate (OCWHSPRS)	CO-GEN	53			53	3.660	3.660	1,952.61
ADJ		69			69			2,531.35
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	30,261			30,261	3.100	3.100	938,091.00
ADJ		0			0			(30,570.62)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	39,145			39,145	3.714	3.714	1,453,845.30
ADJ		0			0			(23,105.24)
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S. Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	21,651			21,651	5.520	5.520	99,585.20
ADJ		0			0			1,227,528.14
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		282,341			282,341	4.517	4.517	12,754,753.73
DIFFERENCE		-9,484			-9,484	0.266	(7.873)	348,740.73
DIFFERENCE %		(3.2)			(3.2)	6.3	(185.2)	2.8
CUMULATIVE ACTUAL		3,057,852			3,057,852	4.645	4.645	142,035,325.02
CUMULATIVE ESTIMATED		2,673,769			2,673,769	4.229	4.229	113,067,518.00
CUMULATIVE DIFFERENCE		384,083			384,083	0.416	0.416	28,967,807.02
CUMULATIVE DIFFERENCE %		14.4			14.4	9.8	9.8	25.6

PROGRESS ENERGY FLORIDA, INC.

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:
SEPTEMBER, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		49,505	6.638	3,286,092.00	8.944	4,427,660.00	1,141,568.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	78	5.518	4,279.82	5.518	4,279.82	0.00
Calpine Energy Services, LP	EEl	386	4.117	15,890.00	4.882	18,846.37	2,956.37
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	20,451.08	0.000	0.00	(20,451.08)
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	31,545	4.449	1,403,325.00	5.746	1,812,453.77	409,128.77
EDF Trading North America, LLC	EEl	7,287	4.467	325,504.00	8.368	609,751.71	284,247.71
Florida Power & Light Company	Schedule OS	100	3.709	3,708.52	4.281	4,280.85	572.33
Florida Power & Light Company	Transmission Purchase	0	0.000	531.42	0.000	0.00	(531.42)
JP Morgan Ventures Energy Corporation	EEl	21,939	4.534	994,798.00	6.173	1,354,340.12	359,542.12
Jacksonville Electric Authority	Transmission Purchase	0	0.000	324,295.30	0.000	0.00	(324,295.30)
Orlando Utilities Commission	Schedule OS	199	3.988	7,935.48	4.213	8,383.66	448.18
Orlando Utilities Commission	Transmission Purchase	0	0.000	166.65	0.000	0.00	(166.65)
Reedy Creek Improvement District	Schedule OS	53	5.963	3,160.59	11.390	6,036.93	2,876.34
Seminole Electric Cooperative, Inc	CR-1	175	5.171	9,050.00	6.878	12,036.25	2,986.25
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	221,606.00	0.000	0.00	(221,606.00)
Southern Company Services, Inc	EEl	24,000	4.600	1,104,000.00	6.094	1,462,540.06	358,540.06
Southern Company Services, Inc	Transmission Purchase	0	0.000	1,029,243.04	0.000	0.00	(1,029,243.04)
Southern Company Services, Inc	Contract	226	5.552	12,548.00	12.593	28,461.02	15,913.02
Tampa Electric Company	EEl	36	4.409	1,587.24	4.576	1,647.36	60.12
Tampa Electric Company	Transmission Purchase	0	0.000	181.21	0.000	0.00	(181.21)
Tampa Electric Company	CR-1	335	5.170	17,320.00	7.705	25,812.65	8,492.65
The Energy Authority, Inc.	EEl	3,418	4.695	160,479.78	7.617	260,350.35	99,870.57
The Energy Authority, Inc.	Schedule OS	1,342	6.395	85,821.00	13.922	186,832.72	101,011.72
ADJUSTMENTS							
Carolina Power Light Company	Transmission Purchase	0	0.000	2.21	0.000	0.00	(2.21)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(5,360.00)	0.000	0.00	5,360.00
Duke Electric Transmission	Transmission Purchase	0	0.000	2.04	0.000	0.00	(2.04)
Florida Power & Light Company	Transmission Purchase	0	0.000	(1.59)	0.000	0.00	1.59
JP Morgan Ventures Energy Corporation	EEl	0	0.000	15,500.00	0.000	0.00	(15,500.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	206.37	0.000	0.00	(206.37)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	4.95	0.000	0.00	(4.95)
Reedy Creek Improvement District	Schedule OS	-58	7.514	(4,358.00)	(0.000)	0.00	4,358.00
Seminole Electric Cooperative, Inc	CR-1	0	0.000	116.00	0.000	0.00	(116.00)
Southern Company Services, Inc	Transmission Purchase	0	0.000	16,088.66	0.000	0.00	(16,088.66)
Tampa Electric Company	Transmission Purchase	0	0.000	238.11	0.000	0.00	(238.11)
SubTotal - Energy Purchases (Non-Broker)		91,061	6.335	5,768,320.88	6.365	5,796,053.64	27,732.76
CURRENT MONTH TOTAL		91,061	5.967	5,768,320.88	6.365	5,796,053.64	27,732.76
DIFFERENCE		41,556	(0.671)	2,482,228.88	(2.579)	1,368,393.64	(1,113,835.24)
DIFFERENCE %		83.9	(10.1)	75.5	(28.8)	30.9	(97.6)
CUMULATIVE ACTUAL		825,758	7.014	57,918,636.50	9.242	75,319,743.07	18,401,106.57
CUMULATIVE ESTIMATED		423,514	6.183	26,185,963.00	8.320	35,235,936.00	9,049,973.00
DIFFERENCE		402,244	0.831	31,732,673.50	0.922	41,083,807.07	9,351,133.57
DIFFERENCE %		95.0	13.4	121.2	11.1	116.6	103.3

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2010

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLC)	QF	17.00	1/1/95 - 12/31/13	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904
5 Metro-Dade County (METRODADE)	QF	43.00	11/1/91 - 11/30/13	1,143,384	1,083,532	1,065,175	1,074,009	1,086,609	1,108,718	1,097,046	1,098,031	1,115,292	1,115,292	1,115,292	1,115,292	1,115,292
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,206,425	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/3/24	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	745,267	745,810	756,464	759,841	778,656	41,336	(754,025)	694,093	709,228	0	0	0	44,251,861
12 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	5,957,631	6,160,328	5,976,728	6,190,519	6,294,062	0	944,620	1,337,104	1,078,032	1,111,405	0	0	4,476,671
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	0	0	0	0	0	0	2,163,000	2,163,000	2,163,000	2,163,000	0	0	30,367,577
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	0	0	0	0	0	0	659,767	659,767	659,767	659,767	0	0	4,471,161
15 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	8,652,000
16 Other: NEIL insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0	5,937,903
17 Retail Wheeling				(52,333)	(59,264)	(37,116)	(7,294)	(5,719)	(316,000)	0	0	0	0	0	0	(316,000)
18 Levy Projected Expense				16,914,539	16,569,231	16,816,512	16,729,276	16,645,154	16,699,472	16,673,461	16,874,273	16,594,227	(5,227)	0	0	(217,406)
19 CR-3 Projected Expense				170,345	310,949	410,266	452,510	480,391	511,648	548,104	581,604	606,872	0	0	0	150,516,149
SUBTOTAL				47,725,606	47,230,681	47,388,125	47,596,956	47,679,248	43,280,609	43,511,187	44,875,002	44,652,555	0	0	0	413,941,970
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		747.25	6	-2,073,076	1,969,437	1,407,856	-1,365,069	2,228,359	5,406,287	6,579,052	6,589,976	3,716,224	0	0	0	31,335,336
TOTAL				49,798,682	49,200,118	48,795,981	48,964,026	49,907,607	48,686,896	50,090,239	51,464,979	48,368,778	0	0	0	445,277,306