

# ST JOE NATURAL GAS

FILED  
OCT 20 10 2:13  
COMMISSION CLERK

Serving Florida's Panhandle Since 1963  
P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392  
www.stjoe-naturalgas.com

October 20, 2010

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 100003-GU  
Purchased Gas Cost Recovery

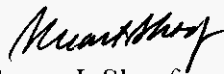
Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of September 2010.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

  
Stuart L. Shoaf  
President

Enclosures

COM \_\_\_\_\_  
APA \_\_\_\_\_  
ECR 8 \_\_\_\_\_  
GCL \_\_\_\_\_  
RAD \_\_\_\_\_  
SSC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK \_\_\_\_\_

DOCUMENT NUMBER-DATE  
18806 OCT 22 2010  
FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 2/14/96)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2010 Through DECEMBER 2010							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$38.73	\$35.72	\$3.01	8.43	-\$260.86	-\$447.75	\$186.89	-41.74
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$26,817.55	\$24,464.40	\$2,353.15	9.62	\$558,146.72	\$375,890.22	\$182,256.50	48.49
5	DEMAND	\$4,515.00	\$4,515.00	\$0.00	0.00	\$68,919.00	\$76,420.50	-\$7,501.50	-9.82
6	FGT Overage Alert Charge & FGT Refund	\$3,607.49	-\$425.50	\$4,032.99	-947.82	\$48,763.28	\$22,345.50	\$26,417.78	118.22
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9		\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$34,978.77	\$28,589.62	\$6,389.15	22.35	\$675,568.14	\$474,208.47	\$201,359.67	42.46
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$17.01	\$0.00	\$17.01	#DIV/0!	\$377.31	\$0.00	\$377.31	#DIV/0!
14	TOTAL THERM SALES	\$23,209.97	\$28,589.62	-\$5,379.65	-18.82	\$628,918.79	\$474,208.47	\$154,710.32	32.62
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	47,810	44,100	3,710	8.41	735,550	665,410	70,140	10.54
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	50,900	45,600	5,300	11.62	935,251	685,910	249,341	36.35
19	DEMAND	60,000	60,000	0	0.00	906,000	999,000	-93,000	-9.31
20	OTHER	0	-77	77	-100.00	0	4,260	-4,260	-100.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	47,810	44,100	3,710	8.41	735,550	665,410	70,140	10.54
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	34	0	34	#DIV/0!	605	0	605	#DIV/0!
27	TOTAL THERM SALES	46,653	44,100	2,553	5.79	1,000,806	665,410	335,396	50.40
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00081	0.00081	0.00000	0.01	-0.00035	-0.00067	0.00032	-47.30
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.52687	0.53650	-0.00963	-1.80	0.59679	0.54802	0.04877	8.90
32	DEMAND (5/19)	0.07525	0.07525	0.00000	0.00	0.07607	0.07650	-0.00043	-0.56
33	OTHER (6/20)	#DIV/0!	5.52597	#DIV/0!	#DIV/0!	#DIV/0!	5.24542	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.73162	0.64829	0.08333	12.85	0.67502	0.71266	-0.03763	-5.28
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.49750	#DIV/0!	#DIV/0!	#DIV/0!	0.62331	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.74976	0.64829	0.10147	15.65	0.67502	0.71266	-0.03763	-5.28
41	TRUE-UP (E-2)	-0.15079	-0.15079	0.00000	0.00000	-0.15079	-0.15079	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.59897	0.49750	0.10147	20.40	0.52423	0.56187	-0.03763	-6.70
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.60198	0.50000	0.10198	20.40	0.52687	0.56469	-0.03782	-6.70
45	PGA FACTOR ROUNDED TO NEAREST .001	0.602	0.5	0	20.40	0.527	0.565	-0.038	-6.73

DOCUMENT NUMBER 001  
 08806 OCT 22 09  
 PPSC-COMPLIANCE-01-001

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2010 THROUGH: DECEMBER 2010  
 CURRENT MONTH: SEPTEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	47,810	\$38.73	0.00081
2 Commodity Pipeline - Scheduled FTS-2			#DIV/0!
3 No Notice Commodity Adjustment			#DIV/0!
4 Penalty - FGT overage alert day adjustment prior mth			#DIV/0!
5 Commodity Adjustments			#DIV/0!
6 Commodity Adjustments			#DIV/0!
7			#DIV/0!
8 TOTAL COMMODITY (Pipeline)	47,810	\$38.73	0.00081
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			#DIV/0!
10 Alert Day Volumes - FGT			#DIV/0!
11 Operational Flow Order Volumes - FGT			#DIV/0!
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!
13 Other			#DIV/0!
14 Other			#DIV/0!
15			#DIV/0!
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	49,450	\$26,021.18	0.52621
18 Commodity Other			#DIV/0!
19 Imbalance Cashout - FGT	1,450	\$796.37	0.54922
20 Imbalance Bookout - Other Shippers			#DIV/0!
21 Imbalance Cashout - Transporting Customers			#DIV/0!
22 Imbalance Cashout - Transporting Customers			#DIV/0!
23			#DIV/0!
24 TOTAL COMMODITY OTHER	50,900	\$26,817.55	0.52687
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!
26 Less Relinquished - FTS-1			#DIV/0!
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,515.00	0.07525
28 Less Relinquished - FTS-2			#DIV/0!
29 Less Demand Billed to Others			#DIV/0!
30 Less Relinquished Off System - FTS-2			#DIV/0!
31 Other			#DIV/0!
32 TOTAL DEMAND	60,000	\$4,515.00	0.07525
<b>OTHER</b>			
33 FGT REFUND			#DIV/0!
34 Peak Shaving			#DIV/0!
35 Schedule Penalty			#DIV/0!
36 Other			#DIV/0!
37 Other			#DIV/0!
38 Other			#DIV/0!
39 Payroll Allocation		\$3,607.49	#DIV/0!
40 TOTAL OTHER	0	\$3,607.49	#DIV/0!

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)				
FOR THE PERIOD OF:		JANUARY 2010		Through		DECEMBER 2010				
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	LINE 4	\$26,818	\$24,464	-2,353	-0.10	\$558,147	\$375,890	-182,257	-0.48
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$8,161	\$4,125	-4,036	-0.98	\$117,421	\$98,318	-19,103	-0.19
3	TOTAL		\$34,979	\$28,590	-6,389	-0.22	\$675,568	\$474,208	-201,360	-0.42
4	FUEL REVENUES (NET OF REVENUE TAX)		\$23,210	\$28,590	5,380	0.19	\$628,919	\$474,208	-154,710	-0.33
5	TRUE-UP(COLLECTED) OR REFUNDED		\$12,097	\$12,097	0	0.00	\$108,875	\$108,875	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$35,307	\$40,687	5,380	0.13	\$737,793	\$583,083	-154,710	-0.27
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$328	\$12,097	11,769	0.97	\$62,225	\$108,875	46,649	0.43
8	INTEREST PROVISION-THIS PERIOD (21)		\$15	-\$13	-28	2.13	\$138	-\$115	-253	2.20
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$72,732	-\$59,310	-132,042	2.23	\$107,490	-\$59,208	-166,698	2.82
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		-\$12,097	-\$12,097	0	0.00	-\$108,875	-\$108,875	0	0.00
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$60,978	-\$59,323	-120,301	2.03	\$60,978	-\$59,323	-120,301	2.03
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		72,732	-59,310	-132,042	2.23				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		60,964	-59,310	-120,273	2.03				
14	TOTAL (12+13)		133,696	-118,619	-252,315	2.13				
15	AVERAGE (50% OF 14)		66,848	-59,310	-126,158	2.13				
16	INTEREST RATE - FIRST DAY OF MONTH		0.28	0.28	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.25	0.25	0.00	0.00				
18	TOTAL (16+17)		0.53	0.53	0.00	0.00				
19	AVERAGE (50% OF 18)		0.27	0.27	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.02	0.02	0.00	0.00				
21	INTEREST PROVISION (15x20)		15	-13	-28	2.13				

\* If line 5 is a refund add to line 4  
\* If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES				SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF:				SYSTEM SUPPLY AND END USE								
PRESENT MONTH:				JANUARY 2010				Through				
SEPTEMBER				DECEMBER 2010								
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	SEP	FGT	SJNG	FT		0		\$33.47	\$4,515.00	\$5.26	#DIV/0!	
2	"	PRIOR	SJNG	FT	49,450	49,450	\$26,021.18				52.62	
3	"	FGT	SJNG	CO	1,450	1,450	\$796.37				54.92	
4						0						
5						0						
6						0						
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					50,900	0	50,900	\$26,817.55	\$33.47	\$4,515.00	\$5.26	61.63

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010 PAGE 1 OF 1

MONTH: SEPTEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	71444	152	147	4,560	4,414	5.37	5.55
2. PRIOR	71444	55	53	385	373	4.04	4.18
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	207	200	4,945	4,787		
27.				WEIGHTED AVERAGE		4.71	4.86

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2010		Through		DECEMBER 2010			
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
RS-1 (Residential 0 - 149)	4,223	4,499	276	6.53%	93,220	68,337	-24,883	-0.27	
RS-2 (Residential 150-299)	7,672	11,992	4,320	56.32%	218,413	160,267	-58,146	-0.27	
RS-3 (Residential 300-UP)	10,479	22,552	12,073	115.20%	382,093	280,102	-101,991	-0.27	
GS-1 (Commercial <2000)	4,109	4,840	731	17.79%	118,896	84,419	-34,477	-0.29	
GS-2 (Commercial 2000-24,999)	11,541	13,109	1,568	13.59%	207,343	152,783	-54,560	-0.26	
GS-4 (Commercial 150000-999999)	8,663	0	-8,663	-100.00%	108,846	0	-108,846	-1.00	
<b>TOTAL FIRM</b>	<b>46,687</b>	<b>56,992</b>	<b>10,305</b>	<b>22.07%</b>	<b>1,128,811</b>	<b>745,908</b>	<b>-382,903</b>	<b>-0.34</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
FTS-4	17,684	16,362	-1,322	-7.48%	336,239	260,294	-75,945	-0.23	
FTS-5	0	0	0		0	0	0		
GS-4 / FTS-4 (GCI)	0	0	0		0	0	0		
<b>TOTAL INTERRUPTIBLE</b>	<b>17,684</b>	<b>16,362</b>	<b>-1,322</b>	<b>-7.48%</b>	<b>336,239</b>	<b>260,294</b>	<b>-75,945</b>	<b>-0.23</b>	
<b>TOTAL THERM SALES</b>	<b>64,371</b>	<b>73,354</b>	<b>8,983</b>	<b>13.95%</b>	<b>1,465,050</b>	<b>1,006,202</b>	<b>-458,848</b>	<b>-0.31</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RS-1 (Residential 0 - 149)	892	931	39	4.37%	895	903	9	0.01	
RS-2 (Residential 150-299)	938	966	28	2.99%	920	924	4	0.00	
RS-3 (Residential 300-UP)	846	881	35	4.14%	880	885	5	0.01	
GS-1 (Commercial <2000)	187	211	24	12.83%	584	587	3	0.00	
GS-2 (Commercial 2000-24,999)	37	33	-4	-10.81%	518	513	-5	-0.01	
GS-4 (Commercial 150000-999999)	1	0	-1	-100.00%	1	0	-1	-1	
<b>TOTAL FIRM</b>	<b>2,901</b>	<b>3,022</b>	<b>121</b>	<b>4.17%</b>	<b>3,798</b>	<b>3,812</b>	<b>14</b>	<b>0.00</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	0	0	0	0.00%	0	0	0	0.00	
GS-4 / FTS-4 (GCI)	0	0	0	0.00%	0	0	0	0.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0.00%</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0.00%</b>	
<b>TOTAL CUSTOMERS</b>	<b>2,902</b>	<b>3,023</b>	<b>121</b>	<b>4.17%</b>	<b>3,799</b>	<b>3,813</b>	<b>14</b>	<b>0.00</b>	
<b>THERM USE PER CUSTOMER</b>									
RS-1 (Residential 0 - 149)	5	5	0	2.06%	104	76	-29	-27.39%	
RS-2 (Residential 150-299)	8	12	4	51.79%	237	173	-64	-26.94%	
RS-3 (Residential 300-UP)	12	26	13	106.65%	434	317	-117	-27.07%	
GS-1 (Commercial <2000)	22	23	1	4.39%	204	144	-60	-29.35%	
GS-2 (Commercial 2000-24,999)	312	397	85	27.35%	400	298	-103	-25.61%	
GS-4 (Commercial 150000-999,999)	8,663	#DIV/0!	#DIV/0!	#DIV/0!	108,846	0	-108,846	-100.00%	
FTS-4	17,684	16,362	-1,322	-7.48%	336,239	260,294	-75,945	-22.59%	
FTS-5									
GS-4 / FTS-4 (GCI)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2010			through			DECEMBER 2010						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.0225697	1.0213294	1.0211609	1.0217545	1.0196683	1.0198728	1.0196609	1.0194124	1.0195122				
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039925	1.0386636	1.0384922	1.0390959	1.0369743	1.0371823	1.0369668	1.036714	1.0368155	0	0	0	





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/30/2010 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	STUART SHOAF	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	POST OFFICE BOX 549			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	October 01, 2010	<b>Invoice Total Amount:</b>	\$4,515.00
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000324533
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002361
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/08/2010

**Begin Transaction Date:** September 01, 2010      **End Transaction Date:** September 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
01												RD1	0.7525	0.0000	0.0000	0.7525	6,000	4,515.00	01 - 30		
				Reservation/Demand D1																	
																	<b>Invoice Sub-Total Amount</b>	<b>6,000</b>	<b>4,515.00</b>		
																	<b>Invoice Total Amount:</b>	<b>6,000</b>	<b>4,515.00</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 10/07/2010 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b>  <b>Contact Phone:</b>
<b>Payee:</b> 006924518		

<b>Svc Req Name:</b> ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b> October 10, 2010	<b>Invoice Total Amount:</b> \$38.73
<b>Svc Req:</b> 008803884	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000324534
<b>Svc Req K:</b> 3635	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002361
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 10/20/2010

**Begin Transaction Date:** September 01, 2010      **End Transaction Date:** September 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	255292	71444		TEJAS/FGT CALHOUN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0011	0.0000	0.0081	4.781	38.73	01 - 30	
Transportation Commodity																			

**Invoice Sub-Total Amount**      4,781      38.73  
**Invoice Total Amount:**      4,781      38.73

**Gas Sales Invoice**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 9057136  
Invoice Date 10/13/2010  
Contract # 9000114  
Delivery Month Sep 2010  
Due Date 10/25/2010

**To:**  
Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457

**Remit:**  
US \$ WIRE

Fax # (850) 229-8392

Natural Gas delivered during Sep 2010

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Florida Gas Transmission Company</b>				
<b>KM Tejas/FGT Calhoun (0071444 )</b>				
Base Commodity 09/01-09/30	4820041 / 9203713	4,560	5.3650	24,464.40
Base Commodity 09/24-09/30	5406975 / 9224179	385	4.0436	1,556.78
<b>Total For KM Tejas/FGT Calhoun (0071444 )</b>		<b>4,945</b>		<b>26,021.18</b>
<b>Total Amount Due</b>		<b>4,945</b>		<b>26,021.18</b>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\***

**Indexes used in pricing calculations:**

09/25-09/25: LA Onsh S- FGT - Z1 GD	3.935000
09/26-09/26: LA Onsh S- FGT - Z1 GD	3.935000
09/27-09/27: LA Onsh S- FGT - Z1 GD	3.935000
09/28-09/28: LA Onsh S- FGT - Z1 GD	3.830000
09/29-09/29: LA Onsh S- FGT - Z1 GD	3.770000
09/30-09/30: LA Onsh S- FGT - Z1 GD	3.765000
09/24-09/24: LA Onsh S- FGT - Z1 GD	4.085000

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2233  
Or Email: AnnMarie.Horstman@bp.com

Ann Marie Horstman at (251) 445-1239

0

For BP use only: 080522 00

**CASHOUT**  
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40434

TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

DATE: 10-Nov-10  
DELINQUENT: 20-Nov-10

REMITT: FGT

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Sep-10	\$5.4922	100.00%	\$5.4922	145	\$796.37

TOTAL DECATHERM / INVOICE

\$796.37



